GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: REAGAN
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

11	0		1100	-0-	1100	1725	62	1	1032	2	N	5	7	1			126
							6	9									
12	0		290	-0-	290	2015	18	1	268	2	N	4	6	1			124
							4	9									
01	0		859	-0-	859	2874	66	1	783	2	N	9	8	1			125
							10	9									
02	2800	N	899	-0-	-1901	973	44	1	843	2	N	11	8	1			128
							12	9									
03	2022	N	1049	-0-	-973	-0-	64	1	975	2	N	9	15	1			122
							10	9									
04	1024	N	1024	-0-	-0-	-0-	61	1	950	2	N	12	8	1			126
							13	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

11	4015	X	4015	-0-	-0-	-0-	227	1	3756	2	N	29	7	1			109
							32	9									
12	3751	X	829	-0-	-2922	-0-	50	1	747	2	N	29	6	1			132
							32	9									
01	3972	X	3972	-0-	-0-	-0-	185	1	3743	2	N	40	8	1			164
							44	9									
02	3612	X	3325	-0-	-287	-0-	212	1	3070	2	N	39	8	1			195
							43	9									
03	3999	X	3750	-0-	-249	-0-	228	1	3491	2	N	28	15	1			208
							31	9									
04	3870	X	2821	-0-	-1049	-0-	170	1	2628	2	N	21	8	1			221
							23	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2713	N	2713	-0-		-0-	-0-	154	1	2553	2	N	5	8	1			211
								6	9									
12	1736	N	205	-0-		-1531	-0-	12	1	187	2	N	5	7	1			209
								6	9									
01	2639	N	2639	-0-		-0-	-0-	46	1	2583	2	N	9	8	1			210
								10	9									
02	2105	N	2105	-0-		-0-	-0-	146	1	1947	2	N	11	8	1			213
								12	9									
03	2184	N	2184	-0-		-0-	-0-	133	1	2040	2	N	10	16	1			207
								11	9									
04	1950	N	1657	-0-		-293	-0-	100	1	1544	2	N	12	8	1			211
								13	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	499	-0-		-341	-0-	28	1	465	2	N	5	7	1			28
								6	9									
12	868	X	284	-0-		-584	-0-	14	1	204	2	N	60	6	1			82
								66	9									
01	481	N	481	-0-		-0-	-0-	50	1	421	2	N	9	7	1			84
								10	9									
02	476	N	424	-0-		-52	-0-	23	1	379	2	N	20	7	1			97
								22	9									
03	483	N	483	-0-		-0-	-0-	29	1	445	2	N	8	14	1			91
								9	9									
04	480	N	198	-0-		-282	-0-	11	1	175	2	N	11	7	1			95
								12	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6202	X	6202	-0-		-0-	-0-	352	1	5818	2	N	29	19	1	1	8	168
								32	9									
12	666	X	666	-0-		-0-	-0-	40	1	608	2	N	16	17	1			167
								18	9									
01	5025	X	5025	-0-		-0-	-0-	150	1	4850	2	N	23	20	1			170
								25	9									
02	4917	X	4917	-0-		-0-	-0-	274	1	4598	2	N	41	20	1	4	8	187
								45	9									
03	5573	X	5573	-0-		-0-	-0-	340	1	5208	2	N	23	38	1			172
								25	9									
04	5131	X	5131	-0-		-0-	-0-	309	1	4789	2	N	30	20	1			182
								33	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	271	-0-		-59	-0-	15	1	255	2	N	1	1	1			2
								1	9									
12	624	N	624	-0-		-0-	-0-	39	1	585	2	N	-0-	1	1			1
01	1091	N	1091	-0-		-0-	-0-	145	1	944	2	N	2	1	1			2
								2	9									
02	845	N	845	-0-		-0-	-0-	53	1	791	2	N	1	1	1			2
								1	9									
03	998	N	998	-0-		-0-	-0-	61	1	936	2	N	1	2	1			1
								1	9									
04	968	N	968	-0-		-0-	-0-	59	1	907	2	N	2	1	1			2
								2	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

11	3240	X	3171	-0-	-69	-0-	181	1	2986	2	N	4	6	1			202
							4	9									
12	3131	X	1360	-0-	-1771	-0-	84	1	1273	2	N	3	5	1			200
							3	9									
01	3131	X	3069	-0-	-62	-0-	315	1	2724	2	N	27	7	1			220
							30	9									
02	2968	X	2531	-0-	-437	-0-	154	1	2356	2	N	19	6	1			233
							21	9									
03	3286	X	3092	-0-	-194	-0-	189	1	2895	2	N	7	12	1			228
							8	9									
04	3180	X	3006	-0-	-174	-0-	181	1	2806	2	N	17	189	1			56
							19	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

11	0		125	-0-	125	208	7	1	115	2	N	3	5	1			200
							3	9									
12	0		58	-0-	58	266	3	1	51	2	N	4	5	1			199
							4	9									
01	0		194	-0-	194	460	10	1	176	2	N	7	6	1			200
							8	9									
02	721	N	261	-0-	-460	-0-	3	1	249	2	N	8	6	1			202
							9	9									
03	319	N	319	-0-	-0-	-0-	19	1	293	2	N	6	11	1			197
							7	9									
04	170	N	170	-0-	-0-	-0-	10	1	150	2	N	9	6	1			200
							10	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

11	120	N	-0-	-0-	-120	-0-					N	-0-					140
12	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-	1	1			139
01	268	N	268	-0-	-0-	-0-	54	1	214	2	N	-0-					139
02	451	N	451	-0-	-0-	-0-	12	1	438	2	N	1					140
							1	9									
03	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-	1	1			139
04	315	N	315	-0-	-0-	-0-	19	1	296	2	N	-0-					139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

11	0	2310	-0-	2310	4314	131	1	2170	2	N	8	11	1			90
						9	9									
12	0	1204	-0-	1204	5518	74	1	1124	2	N	5	9	1			86
						6	9									
01	0	2305	-0-	2305	7823	278	1	2013	2	N	13	11	1			88
						14	9									
02	2800 N	1980	-0-	-820	7003	114	1	1849	2	N	15	11	1			92
						17	9									
03	3100 N	2335	-0-	-765	6238	142	1	2179	2	N	13	21	1			84
						14	9									
04	3000 N	2475	-0-	-525	5713	149	1	2308	2	N	16	11	1			89
						18	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

11	1770 N	1716	-0-	-54	-0-	98	1	1615	2	N	3	4	1			8
						3	9									
12	1674 N	725	-0-	-949	-0-	45	1	678	2	N	2	3	1			7
						2	9									
01	1693 N	1693	-0-	-0-	-0-	168	1	1521	2	N	4	4	1			7
						4	9									
02	1596 N	1521	-0-	-75	-0-	86	1	1428	2	N	6	4	1			9
						7	9									
03	1771 N	1771	-0-	-0-	-0-	108	1	1659	2	N	4	7	1			6
						4	9									
04	1650 N	1553	-0-	-97	-0-	94	1	1452	2	N	6	4	1			8
						7	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

11	0	5166	-0-	5166	7974	292	1	4830	2	N	40	37	1			266
						44	9									
12	0	544	-0-	544	8518	31	1	473	2	N	36	215	1			87
						40	9									
01	0	5852	-0-	5852	14370	117	1	5622	2	N	103	38	1			152
						113	9									
02	19065 X	4695	-0-	-14370	-0-	318	1	4291	2	N	78	38	1			192
						86	9									
03	5208 X	5146	-0-	-62	-0-	311	1	4763	2	N	65	73	1			184
						72	9									
04	5040 X	4790	-0-	-250	-0-	285	1	4418	2	N	79	38	1			225
						87	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3684	X	3684	-0-	-0-	-0-	210	1	3473	2	N	1	2	1			61
							1	9									
12	3193	X	911	-0-	-2282	-0-	56	1	847	2	N	7	2	1			66
							8	9									
01	3007	X	2402	-0-	-605	-0-	209	1	2184	2	N	8	2	1			72
							9	9									
02	3220	X	2141	-0-	-1079	-0-	123	1	2009	2	N	8	2	1			78
							9	9									
03	3565	X	2561	-0-	-1004	-0-	156	1	2395	2	N	9	4	1			83
							10	9									
04	3450	X	2458	-0-	-992	-0-	148	1	2299	2	N	10	2	1			91
							11	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1094	-0-	1094	1673	60	1	998	2	N	33	20	1			181
							36	9									
12	0		389	-0-	389	2062	23	1	351	2	N	14	155	1			40
							15	9									
01	0		1160	-0-	1160	3222	87	1	1014	2	N	54	21	1			73
							59	9									
02	2800	N	969	-0-	-1831	1391	57	1	877	2	N	32	21	1			84
							35	9									
03	2575	N	1184	-0-	-1391	-0-	71	1	1088	2	N	23	39	1			68
							25	9									
04	1150	N	1150	-0-	-0-	-0-	68	1	1048	2	N	31	21	1			78
							34	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2891	-0-	-229	-0-	164	1	2716	2	N	10	15	1			86
							11	9									
12	3131	X	442	-0-	-2689	-0-	27	1	406	2	N	8	13	1			81
							9	9									
01	3298	X	3298	-0-	-0-	-0-	100	1	3177	2	N	19	16	1			84
							21	9									
02	2828	X	2668	-0-	-160	-0-	180	1	2464	2	N	22	16	1			90
							24	9									
03	3155	X	3155	-0-	-0-	-0-	192	1	2944	2	N	17	30	1			77
							19	9									
04	3120	X	2799	-0-	-321	-0-	168	1	2605	2	N	24	16	1			85
							26	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1461	-0-	1461	2365	83	1	1365	2	N	12	18	1			155
							13	9									
12	0		492	-0-	492	2857	30	1	451	2	N	10	16	1			149
							11	9									
01	0		1318	-0-	1318	4175	111	1	1183	2	N	22	19	1			152
							24	9									
02	2800	N	1167	-0-	-1633	2542	67	1	1070	2	N	27	19	1			160
							30	9									
03	2814	N	272	-0-	-2542	-0-	15	1	234	2	N	21	36	1			145
							23	9									
04	1296	N	1296	-0-	-0-	-0-	77	1	1188	2	N	28	19	1			154
							31	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2393	-0-		2393	3055	136	1	2255	2	N	2	3	1			63
								2	9									
12	0		280	-0-		280	3335	17	1	261	2	N	2	3	1			62
								2	9									
01	0		2638	-0-		2638	5973	64	1	2570	2	N	4	3	1			63
								4	9									
02	2800	N	2471	-0-		-329	5644	145	1	2322	2	N	4	3	1			64
								4	9									
03	3100	N	2237	-0-		-863	4781	137	1	2096	2	N	4	6	1			62
								4	9									
04	3000	N	2136	-0-		-864	3917	129	1	2003	2	N	4	3	1			63
								4	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1917	-0-		1917	2960	109	1	1798	2	N	9	8	1			127
								10	9									
12	0		195	-0-		195	3155	12	1	175	2	N	7	7	1			127
								8	9									
01	0		1856	-0-		1856	5011	43	1	1803	2	N	9	8	1			128
								10	9									
02	2800	N	1621	-0-		-1179	3832	102	1	1506	2	N	12	8	1			132
								13	9									
03	3100	N	1793	-0-		-1307	2525	109	1	1670	2	N	13	16	1			129
								14	9									
04	3000	N	1692	-0-		-1308	1217	102	1	1577	2	N	12	8	1			133
								13	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3995	X	3995	-0-		-0-	-0-	228	1	3767	2	N	-0-	1	1			164
12	3999	X	132	-0-		-3867	-0-	8	1	123	2	N	1	1	1			164
								1	9									
01	3999	X	3370	-0-		-629	-0-	30	1	3338	2	N	2	2	1			164
								2	9									
02	3724	X	3645	-0-		-79	-0-	189	1	3452	2	N	4	2	1			166
								4	9									
03	4123	X	3075	-0-		-1048	-0-	188	1	2884	2	N	3	3	1			166
								3	9									
04	3990	X	3897	-0-		-93	-0-	236	1	3655	2	N	5	2	1			169
								6	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

11	0		71	-0-	71	245	71	2			N	-0-					-0-
12	0		125	-0-	125	370	125	2			N	-0-					-0-
01	0		123	-0-	123	493	123	2			N	-0-					-0-
02	573	N	80	-0-	-493	-0-	80	2			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

11	0		92	-0-	92	320	92	2			N	-0-					-0-
12	0		164	-0-	164	484	164	2			N	-0-					-0-
01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

11	0		118	-0-	118	407	118	2			N	-0-					-0-
12	0		208	-0-	208	615	208	2			N	-0-					-0-
01	0		204	-0-	204	819	204	2			N	-0-					-0-
02	952	N	133	-0-	-819	-0-	133	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

11	0		69	-0-	69	237	69	2			N	-0-					-0-
12	0		121	-0-	121	358	121	2			N	-0-					-0-
01	0		119	-0-	119	477	119	2			N	-0-					-0-
02	555	N	78	-0-	-477	-0-	78	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	430	124	2			N	-0-					-0-
12	0		219	-0-	219	649	219	2			N	-0-					-0-
01	0		216	-0-	216	865	216	2			N	-0-					-0-
02	1006	N	141	-0-	-865	-0-	141	2			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	151	44	2			N	-0-					-0-
12	0		77	-0-	77	228	77	2			N	-0-					-0-
01	0		76	-0-	76	304	76	2			N	-0-					-0-
02	353	N	49	-0-	-304	-0-	49	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	170	49	2			N	-0-					-0-
12	0		87	-0-	87	257	87	2			N	-0-					-0-
01	0		85	-0-	85	342	85	2			N	-0-					-0-
02	398	N	56	-0-	-342	-0-	56	2			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	328	95	2			N	-0-					-0-
12	0		167	-0-	167	495	167	2			N	-0-					-0-
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	392	113	2			N	-0-					-0-
12	0		200	-0-	200	592	200	2			N	-0-					-0-
01	0		197	-0-	197	789	197	2			N	-0-					-0-
02	918	N	129	-0-	-789	-0-	129	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	328	95	2			N	-0-					-0-
12	0		167	-0-	167	495	167	2			N	-0-					-0-
01	0		165	-0-	165	660	165	2			N	-0-					-0-
02	768	N	108	-0-	-660	-0-	108	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	44	14	2			N	-0-					-0-
12	0		12	-0-	12	56	12	2			N	-0-					-0-
01	0		14	-0-	14	70	14	2			N	-0-					-0-
02	82	N	12	-0-	-70	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	48	16	2			N	-0-					-0-
12	0		14	-0-	14	62	14	2			N	-0-					-0-
01	0		16	-0-	16	78	16	2			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	87	28	2			N	-0-					-0-
12	0		24	-0-	24	111	24	2			N	-0-					-0-
01	0		28	-0-	28	139	28	2			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	20	6	2			N	-0-					-0-
12	0		5	-0-	5	25	5	2			N	-0-					-0-
01	0		6	-0-	6	31	6	2			N	-0-					-0-
02	36	N	5	-0-	-31	-0-	5	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	53	17	2			N	-0-					-0-
12	0		15	-0-	15	68	15	2			N	-0-					-0-
01	0		17	-0-	17	85	17	2			N	-0-					-0-
02	99	N	14	-0-	-85	-0-	14	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	77	25	2			N	-0-					-0-
12	0		22	-0-	22	99	22	2			N	-0-					-0-
01	0		25	-0-	25	124	25	2			N	-0-					-0-
02	145	N	21	-0-	-124	-0-	21	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	154	50	2			N	-0-					-0-
12	0		43	-0-	43	197	43	2			N	-0-					-0-
01	0		50	-0-	50	247	50	2			N	-0-					-0-
02	288	N	41	-0-	-247	-0-	41	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	320	92	2			N	-0-					-0-
12	0		164	-0-	164	484	164	2			N	-0-					-0-
01	0		161	-0-	161	645	161	2			N	-0-					-0-
02	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	441	127	2			N	-0-					-0-
12	0		225	-0-	225	666	225	2			N	-0-					-0-
01	0		221	-0-	221	887	221	2			N	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	2			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	325	5	1	98	3	N	-0-					-0-
12	0		78	-0-	78	403	4	1	74	3	N	-0-					-0-
01	0		104	-0-	104	507	5	1	99	3	N	-0-					-0-
02	669	N	162	-0-	-507	-0-	7	1	155	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	8	1	161	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	7	1	139	3	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	6	1	124	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	3	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-			-0-
12	288	N	288	-0-	-0-	-0-	13	1	275	3	Y	-0-			-0-
01	248	N	189	-0-	-59	-0-	9	1	180	3	Y	-0-			-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	Y	-0-			-0-
03	248	N	218	-0-	-30	-0-	10	1	208	3	Y	-0-			-0-
04	180	N	105	-0-	-75	-0-	5	1	100	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

11	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	2	1	43	3	N	-0-			-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

11	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-			-0-
12	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-			-0-
01	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
12	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

11	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-			-0-
12	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

11	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

11	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
04	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
12	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
02	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
01	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	7	1	149	3	N	-0-			-0-
03	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		60	-0-	60	112	3	1	57	3	N	-0-			-0-
12	0		54	-0-	54	166	2	1	52	3	N	-0-			-0-
01	0		50	-0-	50	216	2	1	48	3	N	-0-			-0-
02	254	N	38	-0-	-216	-0-	2	1	36	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	56	N	29	-0-	-27	-0-	1	1	28	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	9	1	187	3	N	2	2	8			-0-
							2	9									
12	217	N	184	-0-	-33	-0-	8	1	173	3	N	3	3	8			-0-
							3	9									
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	8	1	169	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	277	2	1	39	3	N	-0-					-0-
12	0		146	-0-	146	423	7	1	139	3	N	-0-					-0-
01	0		155	-0-	155	578	7	1	148	3	N	-0-					-0-
02	786	N	208	-0-	-578	-0-	9	1	199	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	94	-0-	-116	-0-	5	1	89	3	N	-0-					-0-
12	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	48	1	1	21	3	N	-0-					-0-
12	0		22	-0-	22	70	1	1	21	3	N	-0-					-0-
01	0		23	-0-	23	93	1	1	22	3	N	-0-					-0-
02	109	N	16	-0-	-93	-0-	1	1	15	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	137	3	1	68	3	N	-0-					-0-
12	0		61	-0-	61	198	3	1	58	3	N	-0-					-0-
01	0		76	-0-	76	274	3	1	73	3	N	-0-					-0-
02	313	N	39	-0-	-274	-0-	2	1	37	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

11	0		234	-0-	234	699	11	1	223	3	N	-0-					-0-
12	0		225	-0-	225	924	10	1	215	3	N	-0-					-0-
01	0		249	-0-	249	1173	11	1	238	3	N	-0-					-0-
02	1371	X	198	-0-	-1173	-0-	9	1	189	3	N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

11	0		254	-0-	254	694	12	1	242	3	N	-0-					-0-
12	0		233	-0-	233	927	11	1	222	3	N	-0-					-0-
01	0		242	-0-	242	1169	11	1	231	3	N	-0-					-0-
02	1345	X	176	-0-	-1169	-0-	8	1	168	3	N	-0-					-0-
03	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	175	X	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

11	0		68	-0-	68	224	3	1	65	3	N	-0-					-0-
12	0		74	-0-	74	298	3	1	71	3	N	-0-					-0-
01	0		117	-0-	117	415	5	1	112	3	N	-0-					-0-
02	453	X	38	-0-	-415	-0-	2	1	36	3	N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

11	0		332	-0-	332	1148	16	1	316	3	N	-0-					-0-
12	0		436	-0-	436	1584	20	1	416	3	N	-0-					-0-
01	0		443	-0-	443	2027	20	1	423	3	N	-0-					-0-
02	2446	X	419	-0-	-2027	-0-	19	1	400	3	N	-0-					-0-
03	342	X	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
04	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

11	0		138	-0-	138	456	7	1	131	3	N	-0-					-0-
12	0		134	-0-	134	590	6	1	128	3	N	-0-					-0-
01	0		136	-0-	136	726	6	1	130	3	N	-0-					-0-
02	855	X	129	-0-	-726	-0-	6	1	123	3	N	-0-					-0-
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	481	12	1	231	3	N	-0-					-0-
12	0		274	-0-	274	755	12	1	262	3	N	-0-					-0-
01	0		318	-0-	318	1073	15	1	303	3	N	-0-					-0-
02	1297	X	224	-0-	-1073	-0-	10	1	214	3	N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	330	X	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	512	9 1	1 9	168	3	N	1	1	8			-0-
12	0		146	-0-	146	658	7	1	139	3	N	-0-					-0-
01	0		166	-0-	166	824	8	1	158	3	N	-0-					-0-
02	975	X	151	-0-	-824	-0-	7	1	144	3	N	-0-					-0-
03	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	514	7	1	134	3	N	-0-					-0-
12	0		182	-0-	182	696	8	1	174	3	N	-0-					-0-
01	0		184	-0-	184	880	8	1	176	3	N	-0-					-0-
02	1024	X	144	-0-	-880	-0-	7	1	137	3	N	-0-					-0-
03	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	435	7	1	131	3	N	-0-					-0-
12	0		131	-0-	131	566	6	1	125	3	N	-0-					-0-
01	0		152	-0-	152	718	7	1	145	3	N	-0-					-0-
02	831	X	113	-0-	-718	-0-	5	1	108	3	N	-0-					-0-
03	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
04	144	X	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	990	17	1	342	3	N	-0-					-0-
12	0		274	-0-	274	1264	12	1	262	3	N	-0-					-0-
01	0		308	-0-	308	1572	14	1	294	3	N	-0-					-0-
02	2036	X	464	-0-	-1572	-0-	21	1	443	3	N	-0-					-0-
03	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
04	310	X	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	516	13	1	247	3	N	-0-					-0-
12	0		221	-0-	221	737	10	1	211	3	N	-0-					-0-
01	0		253	-0-	253	990	12	1	241	3	N	-0-					-0-
02	1216	X	226	-0-	-990	-0-	10	1	216	3	N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	244	X	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	58	2	1	35	3	N	-0-					-0-
12	0		13	-0-	13	71	1	1	12	3	N	-0-					-0-
01	0		18	-0-	18	89	1	1	17	3	N	-0-					-0-
02	162	N	73	-0-	-89	-0-	3	1	70	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	262	6	1	122	3	N	-0-					-0-
12	0		123	-0-	123	385	6	1	117	3	N	-0-					-0-
01	0		123	-0-	123	508	6	1	117	3	N	-0-					-0-
02	660	N	152	-0-	-508	-0-	7	1	145	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	388	7	1	147	3	N	-0-					-0-
12	0		261	-0-	261	649	12	1	249	3	N	-0-					-0-
01	0		139	-0-	139	788	6	1	133	3	N	-0-					-0-
02	942	X	154	-0-	-788	-0-	7	1	147	3	N	-0-					-0-
03	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		365	-0-	365	777	18	1	347	3	N	-0-					-0-
12	0		325	-0-	325	1102	15	1	309	3	N	1	1	8			-0-
							1	9									
01	0		357	-0-	357	1459	16	1	341	3	N	-0-					-0-
02	1595	N	136	-0-	-1459	-0-	6	1	130	3	N	-0-					-0-
03	310	N	101	-0-	-209	-0-	5	1	96	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	883	15	1	301	3	N	-0-					-0-
12	0		291	-0-	291	1174	13	1	278	3	N	-0-					-0-
01	0		330	-0-	330	1504	15	1	315	3	N	-0-					-0-
02	1769	X	265	-0-	-1504	-0-	12	1	253	3	N	-0-					-0-
03	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	390	9	1	179	3	N	-0-					-0-
12	0		344	-0-	344	734	16	1	328	3	N	-0-					-0-
01	0		243	-0-	243	977	11	1	232	3	N	-0-					-0-
02	1182	X	205	-0-	-977	-0-	9	1	196	3	N	-0-					-0-
03	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
04	222	X	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	506	13	1	258	3	N	-0-					-0-
12	0		243	-0-	243	749	11	1	232	3	N	-0-					-0-
01	0		233	-0-	233	982	11	1	222	3	N	-0-					-0-
02	1221	X	239	-0-	-982	-0-	11	1	228	3	N	-0-					-0-
03	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	293	X	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	274	5	1	103	3	N	-0-					-0-
12	0		137	-0-	137	411	6	1	131	3	N	-0-					-0-
01	0		138	-0-	138	549	6	1	132	3	N	-0-					-0-
02	663	X	114	-0-	-549	-0-	5	1	109	3	N	-0-					-0-
03	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	323	3	1	65	3	N	-0-					-0-
12	0		149	-0-	149	472	7	1	142	3	N	-0-					-0-
01	0		139	-0-	139	611	6	1	133	3	N	-0-					-0-
02	741	X	130	-0-	-611	-0-	6	1	124	3	N	-0-					-0-
03	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	132	2	1	40	3	N	-0-					-0-
12	0		29	-0-	29	161	1	1	28	3	N	-0-					-0-
01	0		41	-0-	41	202	2	1	39	3	N	-0-					-0-
02	225	X	23	-0-	-202	-0-	1	1	22	3	N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
02	140	N	102	-0-	-38	-0-	5	1	97	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
01	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	186	N	43	-0-	-143	-0-	2	1	41	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	529	12	1	230	3	N	-0-					-0-
12	0		269	-0-	269	798	12	1	257	3	N	-0-					-0-
01	0		319	-0-	319	1117	15	1	304	3	N	-0-					-0-
02	1366	X	249	-0-	-1117	-0-	11	1	238	3	N	-0-					-0-
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
04	302	X	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-			-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-			-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-			-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
12	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-			-0-
01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
02	140	N	115	-0-	-25	-0-	5	1	110	3	N	-0-			-0-
03	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-			-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-			-0-
01	217	N	123	-0-	-94	-0-	6	1	117	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	6	1	129	3	N	-0-			-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
12	310	N	234	-0-	-76	-0-	11	1	223	3	N	-0-			-0-
01	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-			-0-
02	280	N	212	-0-	-68	-0-	10	1	202	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	236	-0-	-4	-0-	12	1	224	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		74	-0-	74	138	4	1	70	3	N	-0-			-0-
12	0		42	-0-	42	180	2	1	40	3	N	-0-			-0-
01	0		44	-0-	44	224	2	1	42	3	N	-0-			-0-
02	259	N	35	-0-	-224	-0-	2	1	33	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
02	112	N	40	-0-	-72	-0-	2	1	38	3	N	-0-			-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
04	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	666	15	1	301	3	N	-0-					-0-
12	0		320	-0-	320	986	15	1	305	3	N	-0-					-0-
01	0		325	-0-	325	1311	15	1	310	3	N	-0-					-0-
02	1622	N	311	-0-	-1311	-0-	14	1	297	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	13	1	257	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	364	9	1	174	3	N	-0-					-0-
12	0		158	-0-	158	522	7	1	151	3	N	-0-					-0-
01	0		165	-0-	165	687	8	1	157	3	N	-0-					-0-
02	840	N	153	-0-	-687	-0-	7	1	146	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
12	310	N	291	-0-	-19	-0-	13	1	278	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	10	1	214	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	58	-0-	-62	-0-	3	1	55	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	79	-0-	-131	-0-	4	1	75	3	N	-0-					-0-
12	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	3	1	63	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
01	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
02	84	N	47	-0-	-37	-0-	2	1	45	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	98	2	1	26	3	N	-0-					-0-
12	0		23	-0-	23	121	1	1	22	3	N	-0-					-0-
01	0		69	-0-	69	190	4	1	65	3	N	-0-					-0-
02	251	N	61	-0-	-190	-0-	4	1	57	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	76	-0-	-104	-0-	4	1	72	3	N	-0-					-0-
12	186	N	95	-0-	-91	-0-	6	1	89	3	N	-0-					-0-
01	155	N	54	-0-	-101	-0-	3	1	51	3	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

11	0		178	-0-	178	538	10	1	168	3	N	-0-					-0-
12	0		135	-0-	135	673	8	1	127	3	N	-0-					-0-
01	0		101	-0-	101	774	5	1	96	3	N	-0-					-0-
02	969	X	195	-0-	-774	-0-	12	1	183	3	N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	184	X	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

11	0		216	-0-	216	661	12	1	204	3	N	-0-					-0-
12	0		169	-0-	169	830	10	1	159	3	N	-0-					-0-
01	0		147	-0-	147	977	8	1	139	3	N	-0-					-0-
02	1097	X	120	-0-	-977	-0-	7	1	113	3	N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
04	194	X	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

11	180	N	147	-0-	-33	-0-	8	1	139	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

11	0		205	-0-	205	714	12	1	193	3	N	-0-					-0-
12	0		158	-0-	158	872	10	1	148	3	N	-0-					-0-
01	0		134	-0-	134	1006	7	1	127	3	N	-0-					-0-
02	1264	X	258	-0-	-1006	-0-	16	1	242	3	N	-0-					-0-
03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
12	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	168	N	124	-0-	-44	-0-	8	1	116	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	10	1	153	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	546	12	1	202	3	N	-0-					-0-
12	0		109	-0-	109	655	7	1	102	3	N	-0-					-0-
01	0		116	-0-	116	771	6	1	110	3	N	-0-					-0-
02	892	X	121	-0-	-771	-0-	7	1	114	3	N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
04	120	X	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	87	3	1	45	3	N	-0-					-0-
12	0		25	-0-	25	112	2	1	23	3	N	-0-					-0-
01	0		54	-0-	54	166	3	1	51	3	N	-0-					-0-
02	200	N	34	-0-	-166	-0-	2	1	32	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
02	56	N	38	-0-	-18	-0-	2	1	36	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
12	186	N	70	-0-	-116	-0-	4	1	66	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
12	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	1592	23	1	387	3	N	-0-					-0-
12	0		317	-0-	317	1909	20	1	297	3	N	-0-					-0-
01	0		393	-0-	393	2302	21	1	372	3	N	-0-					-0-
02	2709	X	407	-0-	-2302	-0-	25	1	382	3	N	-0-					-0-
03	574	X	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
04	504	X	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	586	14	1	286	3	N	-0-					-0-
12	0		299	-0-	299	885	14	1	285	3	N	-0-					-0-
01	0		312	-0-	312	1197	14	1	298	3	N	-0-					-0-
02	1474	N	277	-0-	-1197	-0-	13	1	264	3	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
12	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	9	1	196	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	6	1	128	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		133	-0-	133	268	6	1	127	3	N	-0-			-0-
12	0		151	-0-	151	419	7	1	144	3	N	-0-			-0-
01	0		85	-0-	85	504	4	1	81	3	N	-0-			-0-
02	617	N	113	-0-	-504	-0-	5	1	108	3	N	-0-			-0-
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

11	210	N	179	-0-	-31	-0-	9	1	170	3	N	-0-			-0-
12	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
02	168	N	136	-0-	-32	-0-	6	1	130	3	N	-0-			-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
04	270	N	136	-0-	-134	-0-	7	1	129	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

11	0		257	-0-	257	790	15	1	242	3	N	-0-			-0-
12	0		179	-0-	179	969	11	1	168	3	N	-0-			-0-
01	0		304	-0-	304	1273	16	1	288	3	N	-0-			-0-
02	1514	X	241	-0-	-1273	-0-	15	1	226	3	N	-0-			-0-
03	277	X	277	-0-	-0-	-0-	16	1	261	3	N	-0-			-0-
04	236	X	236	-0-	-0-	-0-	15	1	221	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-
12	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
12	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
02	112	N	39	-0-	-73	-0-	2	1	37	3	N	-0-			-0-
03	93	N	32	-0-	-61	-0-	2	1	30	3	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

11	0		402	-0-	402	1372	23	1	379	3	N	-0-			-0-
12	0		362	-0-	362	1734	22	1	340	3	N	-0-			-0-
01	0		404	-0-	404	2138	21	1	383	3	N	-0-			-0-
02	2582	X	444	-0-	-2138	-0-	27	1	417	3	N	-0-			-0-
03	512	X	512	-0-	-0-	-0-	30	1	482	3	N	-0-			-0-
04	480	X	480	-0-	-0-	-0-	30	1	450	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

11	0		373	-0-	373	1165	21	1	352	3	N	-0-			-0-
12	0		163	-0-	163	1328	10	1	153	3	N	-0-			-0-
01	0		403	-0-	403	1731	21	1	382	3	N	-0-			-0-
02	2007	X	276	-0-	-1731	-0-	17	1	259	3	N	-0-			-0-
03	362	X	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-
04	388	X	388	-0-	-0-	-0-	24	1	364	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	1431	26	1	422	3	N	-0-					-0-
12	0		362	-0-	362	1793	22	1	340	3	N	-0-					-0-
01	0		484	-0-	484	2277	25	1	459	3	N	-0-					-0-
02	2747	X	470	-0-	-2277	-0-	29	1	441	3	N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	30	1	479	3	N	-0-					-0-
04	473	X	473	-0-	-0-	-0-	29	1	444	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1378	23	1	380	3	N	-0-					-0-
12	0		347	-0-	347	1725	21	1	326	3	N	-0-					-0-
01	0		475	-0-	475	2200	25	1	450	3	N	-0-					-0-
02	2632	X	432	-0-	-2200	-0-	26	1	406	3	N	-0-					-0-
03	452	X	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	357	-0-	-63	-0-	20	1	337	3	N	-0-					-0-
12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-					-0-
01	434	N	405	-0-	-29	-0-	21	1	384	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	793	19	1	319	3	N	-0-					-0-
12	0		215	-0-	215	1008	13	1	202	3	N	-0-					-0-
01	0		441	-0-	441	1449	23	1	418	3	N	-0-					-0-
02	1820	X	371	-0-	-1449	-0-	23	1	348	3	N	-0-					-0-
03	233	X	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
12	465	N	357	-0-	-108	-0-	22	1	335	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
02	420	N	367	-0-	-53	-0-	22	1	345	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	450	N	359	-0-	-91	-0-	22	1	337	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	151	4	1	63	3	N	-0-					-0-
12	0		75	-0-	75	226	5	1	70	3	N	-0-					-0-
01	0		56	-0-	56	282	3	1	53	3	N	-0-					-0-
02	360	N	78	-0-	-282	-0-	5	1	73	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	213	-0-	-57	-0-	12	1	201	3	N	-0-					-0-
12	217	N	169	-0-	-48	-0-	10	1	159	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	13	1	229	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
02	252	N	147	-0-	-105	-0-	7	1	140	3	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-
04	270	N	201	-0-	-69	-0-	10	1	191	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

11	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

11	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
12	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

11	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
12	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

11	180	N	98	-0-	-82	-0-	5	1	93	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
03	186	N	68	-0-	-118	-0-	3	1	65	3	N	-0-					-0-
04	150	N	61	-0-	-89	-0-	3	1	58	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	26	1	518	3	N	1	1	8			-0-
							1	9									
12	558	N	550	-0-	-8	-0-	25	1	525	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
02	504	N	503	-0-	-1	-0-	23	1	480	3	N	-0-					-0-
03	558	N	513	-0-	-45	-0-	24	1	489	3	N	-0-					-0-
04	630	N	433	-0-	-197	-0-	21	1	412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	8			-0-
							1	9									
12	468	N	468	-0-	-0-	-0-	21	1	446	3	N	1	1	8			-0-
							1	9									
01	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-					-0-
02	364	N	266	-0-	-98	-0-	12	1	254	3	N	-0-					-0-
03	403	N	255	-0-	-148	-0-	12	1	243	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	14	1	284	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	11	1	235	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	12	1	235	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	754	22	1	434	3	N	2	2	8			-0-
							2	9									
12	0		454	-0-	454	1208	21	1	431	3	N	2	2	8			-0-
							2	9									
01	0		472	-0-	472	1680	22	1	450	3	N	-0-					-0-
02	2287	N	607	-0-	-1680	-0-	28	1	579	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	19	1	366	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	132	2	1	38	3	N	-0-					-0-
12	0		45	-0-	45	177	2	1	43	3	N	-0-					-0-
01	0		132	-0-	132	309	6	1	126	3	N	-0-					-0-
02	374	N	65	-0-	-309	-0-	3	1	62	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
04	120	N	14	-0-	-106	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
12	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
02	392	N	378	-0-	-14	-0-	17	1	361	3	N	-0-					-0-
03	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
04	450	N	355	-0-	-95	-0-	17	1	338	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	429	9	1	182	3	N	-0-					-0-
12	0		346	-0-	346	775	16	1	330	3	N	-0-					-0-
01	0		228	-0-	228	1003	10	1	218	3	N	-0-					-0-
02	1182	N	179	-0-	-1003	-0-	8	1	171	3	N	-0-					-0-
03	341	N	240	-0-	-101	-0-	11	1	229	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

11	0		214	-0-	214	480	10	1	204	3	N	-0-					-0-
12	0		173	-0-	173	653	8	1	165	3	N	-0-					-0-
01	0		210	-0-	210	863	10	1	200	3	N	-0-					-0-
02	1067	N	204	-0-	-863	-0-	9	1	195	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

11	0		228	-0-	228	425	13	1	215	3	N	-0-					-0-
12	0		193	-0-	193	618	12	1	181	3	N	-0-					-0-
01	0		244	-0-	244	862	13	1	231	3	N	-0-					-0-
02	1125	N	263	-0-	-862	-0-	16	1	247	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

11	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
12	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
01	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	11	1	228	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

11	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-
12	341	N	248	-0-	-93	-0-	15	1	233	3	N	-0-					-0-
01	341	N	213	-0-	-128	-0-	11	1	202	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

11	240	N	138	-0-	-102	-0-	8	1	130	3	N	-0-					-0-
12	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

11	330	N	301	-0-	-29	-0-	17	1	284	3	N	-0-					-0-
12	310	N	242	-0-	-68	-0-	15	1	227	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		626	-0-	626	1271	36	1	590	3	N	-0-					-0-
12	0		492	-0-	492	1763	30	1	462	3	N	-0-					-0-
01	0		653	-0-	653	2416	34	1	619	3	N	-0-					-0-
02	2800	N	605	-0-	-2195	221	37	1	568	3	N	-0-					-0-
03	869	N	648	-0-	-221	-0-	38	1	610	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	38	1	580	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

11	210	N	159	-0-	-51	-0-	8	1	151	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

11	300	N	250	-0-	-50	-0-	12	1	238	3	N	-0-					-0-
12	248	N	104	-0-	-144	-0-	5	1	99	3	N	-0-					-0-
01	279	N	200	-0-	-79	-0-	9	1	191	3	N	-0-					-0-
02	224	N	48	-0-	-176	-0-	2	1	46	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
04	180	N	67	-0-	-113	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

11	450	N	300	-0-	-150	-0-	14	1	286	3	N	-0-					-0-
12	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	12	1	244	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	12	1	252	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
04	300	N	226	-0-	-74	-0-	11	1	215	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

11	270	N	269	-0-	-1	-0-	13	1	256	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
02	252	N	191	-0-	-61	-0-	9	1	182	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
04	270	N	229	-0-	-41	-0-	11	1	218	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	262	-0-	-68	-0-	13	1	249	3	N	-0-					-0-
12	186	N	93	-0-	-93	-0-	4	1	89	3	N	-0-					-0-
01	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	11	1	239	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	218	-0-	-172	-0-	11	1	207	3	N	-0-					-0-
12	403	N	188	-0-	-215	-0-	9	1	179	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	7	1	141	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
12	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
02	308	N	202	-0-	-106	-0-	9	1	193	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
04	330	N	240	-0-	-90	-0-	12	1	228	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	124	-0-	-56	-0-	7	1	117	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	159	-0-	-261	-0-	8	1	151	3	N	-0-					-0-
12	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	104	-0-	-136	-0-	5	1	98	3	N	1	1	8			-0-
							1	9									
12	221	N	221	-0-	-0-	-0-	10	1	210	3	N	1	1	8			-0-
							1	9									
01	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
03	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	9	1	191	3	N	-0-					-0-
03	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

11	240	N	208	-0-	-32	-0-	12	1	196	3	N	-0-					-0-
12	310	N	176	-0-	-134	-0-	11	1	165	3	N	-0-					-0-
01	217	N	139	-0-	-78	-0-	7	1	132	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	6	1	95	3	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

11	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	9	1	188	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

11	90	N	33	-0-	-57	-0-	2	1	31	3	N	-0-					-0-
12	124	N	57	-0-	-67	-0-	3	1	54	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

11	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
02	336	N	303	-0-	-33	-0-	14	1	289	3	N	-0-					-0-
03	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-
04	360	N	265	-0-	-95	-0-	13	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1051	24	1	481	3	N	-0-					-0-
12	0		480	-0-	480	1531	22	1	458	3	N	-0-					-0-
01	0		536	-0-	536	2067	25	1	511	3	N	-0-					-0-
02	2525	N	458	-0-	-2067	-0-	21	1	437	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	510	N	426	-0-	-84	-0-	21	1	405	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	39	1	779	3	N	4	4	8			-0-
							4	9									
12	747	N	747	-0-	-0-	-0-	34	1	710	3	N	3	3	8			-0-
							3	9									
01	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	506	11	1	217	3	N	-0-					-0-
12	0		196	-0-	196	702	9	1	187	3	N	-0-					-0-
01	0		138	-0-	138	840	6	1	132	3	N	-0-					-0-
02	1010	N	170	-0-	-840	-0-	8	1	162	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	113	-0-	-187	-0-	5	1	108	3	N	-0-					-0-
12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	5	1	95	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	266	-0-	-34	-0-	15	1	251	3	N	-0-					-0-
12	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	638	17	1	286	3	N	-0-					-0-
12	0		232	-0-	232	870	14	1	218	3	N	-0-					-0-
01	0		330	-0-	330	1200	17	1	313	3	N	-0-					-0-
02	1489	N	289	-0-	-1200	-0-	18	1	271	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	17	1	261	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	6	1	130	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

11	210	N	210	-0-	-0-	-0-	12	1	196	3	N	2	2	8			-0-
							2	9									
12	186	N	162	-0-	-24	-0-	10	1	150	3	N	2	2	8			-0-
							2	9									
01	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

11	240	N	198	-0-	-42	-0-	11	1	187	3	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	10	1	158	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	13	1	274	3	N	1	1	8			-0-
							1	9									
01	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

11	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
12	589	N	501	-0-	-88	-0-	23	1	477	3	N	1	1	8			-0-
							1	9									
01	589	N	555	-0-	-34	-0-	25	1	530	3	N	-0-					-0-
02	588	N	490	-0-	-98	-0-	22	1	468	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	4	1	92	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

11	0		208	-0-	208	422	10	1	198	3	N	-0-			-0-
12	0		200	-0-	200	622	9	1	191	3	N	-0-			-0-
01	0		204	-0-	204	826	9	1	195	3	N	-0-			-0-
02	1015	N	189	-0-	-826	-0-	9	1	180	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	210	N	196	-0-	-14	-0-	10	1	186	3	N	-0-			-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

11	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
12	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-			-0-
01	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
02	448	N	387	-0-	-61	-0-	18	1	369	3	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
12	217	N	136	-0-	-81	-0-	6	1	130	3	N	-0-			-0-
01	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-			-0-
02	196	N	107	-0-	-89	-0-	5	1	102	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

11	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
12	310	N	218	-0-	-92	-0-	10	1	208	3	N	-0-			-0-
01	341	N	220	-0-	-121	-0-	10	1	210	3	N	-0-			-0-
02	252	N	172	-0-	-80	-0-	8	1	164	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

11	0		339	-0-	339	675	16	1	323	3	N	-0-			-0-
12	0		317	-0-	317	992	14	1	303	3	N	-0-			-0-
01	0		341	-0-	341	1333	16	1	325	3	N	-0-			-0-
02	1615	N	282	-0-	-1333	-0-	13	1	269	3	N	-0-			-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
04	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

11	0		110	-0-	110	207	5	1	105	3	N	-0-			-0-
12	0		85	-0-	85	292	4	1	81	3	N	-0-			-0-
01	0		96	-0-	96	388	4	1	92	3	N	-0-			-0-
02	458	N	70	-0-	-388	-0-	3	1	67	3	N	-0-			-0-
03	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	176	-0-	-124	-0-	8	1	168	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	11	1	209	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	23	1	457	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	17	1	352	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	285	-0-	-45	-0-	14	1	271	3	N	-0-					-0-
12	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
02	280	N	208	-0-	-72	-0-	9	1	199	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									
12	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
04	240	N	206	-0-	-34	-0-	10	1	196	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
12	279	N	154	-0-	-125	-0-	7	1	147	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
02	168	N	108	-0-	-60	-0-	5	1	103	3	N	-0-					-0-
03	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	345	8	1	157	3	N	-0-					-0-
12	0		155	-0-	155	500	7	1	148	3	N	-0-					-0-
01	0		155	-0-	155	655	7	1	148	3	N	-0-					-0-
02	799	N	144	-0-	-655	-0-	7	1	137	3	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

11	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

11	390	N	388	-0-	-2	-0-	19	1	369	3	N	-0-					-0-
12	403	N	378	-0-	-25	-0-	17	1	361	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
02	364	N	335	-0-	-29	-0-	15	1	320	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
04	390	N	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

11	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	21	1	433	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	20	1	382	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

11	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	147	-0-	-21	-0-	7	1	140	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

11	278	N	278	-0-	-0-	-0-	13	1	264	3	N	1	1	8			-0-
							1	9									
12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	12	1	226	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	15	1	315	3	N	-0-					-0-
01	403	N	243	-0-	-160	-0-	11	1	232	3	N	-0-					-0-
02	308	N	265	-0-	-43	-0-	12	1	253	3	N	-0-					-0-
03	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-					-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	261	6	1	124	3	N	-0-					-0-
12	0		118	-0-	118	379	5	1	113	3	N	-0-					-0-
01	0		124	-0-	124	503	6	1	118	3	N	-0-					-0-
02	612	N	109	-0-	-503	-0-	5	1	104	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	11	1	229	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	13	1	245	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	21 1	1 9	422	3	N	1	1	8			-0-
12	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
02	420	N	368	-0-	-52	-0-	17	1	351	3	N	-0-					-0-
03	403	N	359	-0-	-44	-0-	17	1	342	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
01	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	10	1	209	3	N	-0-					-0-
03	248	N	177	-0-	-71	-0-	8	1	169	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	13	1	276	3	N	-0-					-0-
03	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	482	11	1	218	3	N	-0-					-0-
12	0		210	-0-	210	692	10	1	200	3	N	-0-					-0-
01	0		246	-0-	246	938	11	1	235	3	N	-0-					-0-
02	1123	N	185	-0-	-938	-0-	8	1	177	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	4	1	90	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	819	20	1	390	3	N	-0-					-0-
12	0		436	-0-	436	1255	20	1	416	3	N	-0-					-0-
01	0		477	-0-	477	1732	22	1	455	3	N	-0-					-0-
02	1993	N	261	-0-	-1732	-0-	12	1	249	3	N	-0-					-0-
03	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68	-0-	8	1	164	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	2	1	47	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	5	1	101	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-			-0-
12	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
01	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-			-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-			-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
12	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
02	168	N	142	-0-	-26	-0-	6	1	136	3	N	-0-			-0-
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-			-0-
04	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-			-0-
12	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
02	140	N	81	-0-	-59	-0-	4	1	77	3	N	-0-			-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
04	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-			-0-
12	403	N	355	-0-	-48	-0-	16	1	339	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-			-0-
02	364	N	213	-0-	-151	-0-	10	1	203	3	N	-0-			-0-
03	341	N	300	-0-	-41	-0-	14	1	286	3	N	-0-			-0-
04	360	N	299	-0-	-61	-0-	15	1	284	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	278	-0-	-52	-0-	13	1	265	3	N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-			-0-
04	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
12	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-			-0-
03	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
04	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	15	1	300	3	N	-0-					-0-
12	341	N	253	-0-	-88	-0-	11	1	241	3	N	1	1	8			-0-
							1	9									
01	372	N	286	-0-	-86	-0-	13	1	273	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	13	1	247	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

11	238	N	238	-0-	-0-	-0-	11	1	225	3	N	2	2	8			-0-
							2	9									
12	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	8			-0-
							1	9									
01	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
04	180	N	115	-0-	-65	-0-	6	1	109	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

11	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	4	1	94	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

11	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
12	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
03	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

11	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
12	186	N	48	-0-	-138	-0-	2	1	45	3	N	1	1	8			-0-
							1	9									
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	4	1	93	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	150	N	72	-0-	-78	-0-	4	1	68	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

11	120	N	115	-0-	-5	-0-	5	1	108	3	N	2	2	8			-0-
							2	9									
12	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

11	0		98	-0-	98	207	6	1	92	3	N	-0-			-0-
12	0		78	-0-	78	285	5	1	73	3	N	-0-			-0-
01	0		106	-0-	106	391	6	1	100	3	N	-0-			-0-
02	488	N	97	-0-	-391	-0-	6	1	91	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

11	562	N	562	-0-	-0-	-0-	27	1	534	3	N	1	1	8	-0-
							1	9							
12	614	N	614	-0-	-0-	-0-	28	1	585	3	N	1	1	8	-0-
							1	9							
01	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-			-0-
02	516	N	516	-0-	-0-	-0-	23	1	493	3	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	23	1	454	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

11	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-			-0-
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-			-0-
01	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-
02	252	N	251	-0-	-1	-0-	11	1	240	3	N	-0-			-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
04	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

11	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
12	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-			-0-
01	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-			-0-
02	336	N	304	-0-	-32	-0-	14	1	290	3	N	-0-			-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

11	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-			-0-
12	434	N	297	-0-	-137	-0-	18	1	279	3	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-			-0-
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-			-0-
*04	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-
12	434	N	291	-0-	-143	-0-	18	1	273	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
03	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
04	450	N	375	-0-	-75	-0-	18	1	357	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	247	-0-	-143	-0-	12	1	235	3	N	-0-					-0-
12	341	N	271	-0-	-70	-0-	12	1	259	3	N	-0-					-0-
01	341	N	243	-0-	-98	-0-	11	1	232	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	133	-0-	-47	-0-	8	1	125	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					-0-
01	217	N	101	-0-	-116	-0-	5	1	96	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
12	248	N	145	-0-	-103	-0-	7	1	138	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
02	280	N	70	-0-	-210	-0-	3	1	67	3	N	-0-					-0-
03	155	N	74	-0-	-81	-0-	3	1	71	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	216	-0-	-84	-0-	10	1	206	3	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	180	-0-	-60	-0-	9	1	171	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
02	168	N	133	-0-	-35	-0-	6	1	127	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	140	N	96	-0-	-44	-0-	4	1	92	3	N	-0-					-0-
03	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	13	1	272	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	330	N	266	-0-	-64	-0-	13	1	253	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	32	1	629	3	N	2	2	8			-0-
							2	9									
12	609	N	609	-0-	-0-	-0-	28	1	580	3	N	1	1	8			-0-
							1	9									
01	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
02	560	N	541	-0-	-19	-0-	25	1	516	3	N	-0-					-0-
03	620	N	557	-0-	-63	-0-	26	1	531	3	N	-0-					-0-
04	600	N	470	-0-	-130	-0-	23	1	447	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	455	12	1	230	3	N	-0-					-0-
12	0		251	-0-	251	706	11	1	240	3	N	-0-					-0-
01	0		228	-0-	228	934	10	1	218	3	N	-0-					-0-
02	1159	N	225	-0-	-934	-0-	10	1	215	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	18	1	364	3	N	2	2	8			-0-
							2	9									
12	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
02	364	N	325	-0-	-39	-0-	15	1	310	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	33	1	659	3	N	-0-			-0-
12	713	N	676	-0-	-37	-0-	31	1	645	3	N	-0-			-0-
01	744	N	710	-0-	-34	-0-	32	1	678	3	N	-0-			-0-
02	644	N	622	-0-	-22	-0-	28	1	594	3	N	-0-			-0-
03	682	N	664	-0-	-18	-0-	31	1	633	3	N	-0-			-0-
04	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	116	-0-	-34	-0-	6	1	110	3	N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
12	465	N	316	-0-	-149	-0-	14	1	302	3	N	-0-			-0-
01	434	N	258	-0-	-176	-0-	12	1	246	3	N	-0-			-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-			-0-
12	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	191	-0-	-139	-0-	9	1	182	3	N	-0-			-0-
12	341	N	132	-0-	-209	-0-	6	1	126	3	N	-0-			-0-
01	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		149	-0-	149	248	7	1	142	3	N	-0-			-0-
12	0		163	-0-	163	411	7	1	156	3	N	-0-			-0-
01	0		202	-0-	202	613	9	1	193	3	N	-0-			-0-
02	794	N	181	-0-	-613	-0-	8	1	173	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-			-0-
12	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-			-0-
01	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-			-0-
02	308	N	270	-0-	-38	-0-	12	1	258	3	N	-0-			-0-
03	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			-0-
04	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
01	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-			-0-
12	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
01	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
04	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-			-0-
12	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
01	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	8	1	159	3	N	-0-			-0-
03	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-			-0-
04	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-			-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	449	-0-	-121	-0-	26	1	423	3	N	-0-			-0-
12	465	N	350	-0-	-115	-0-	22	1	328	3	N	-0-			-0-
01	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-			-0-
02	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-			-0-
03	520	N	520	-0-	-0-	-0-	30	1	490	3	N	-0-			-0-
*04	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	207	-0-	-3	-0-	12	1	195	3	N	-0-			-0-
12	217	N	144	-0-	-73	-0-	9	1	135	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-			-0-
*04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	14	1	285	3	N	-0-			-0-
12	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-
02	280	N	271	-0-	-9	-0-	12	1	259	3	N	-0-			-0-
03	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-			-0-
12	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
02	168	N	119	-0-	-49	-0-	5	1	114	3	N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
04	270	N	145	-0-	-125	-0-	7	1	138	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
02	476	N	415	-0-	-61	-0-	19	1	396	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	20	1	397	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
12	279	N	189	-0-	-90	-0-	12	1	177	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
04	330	N	279	-0-	-51	-0-	17	1	262	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	74	-0-	-76	-0-	4	1	69	3	N	1	1	8			-0-
							1	9									
12	217	N	93	-0-	-124	-0-	4	1	89	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
04	210	N	37	-0-	-173	-0-	2	1	35	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-					-0-
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-
01	186	N	107	-0-	-79	-0-	5	1	102	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42	-0-	8	1	160	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	110	2	1	38	3	N	-0-					-0-
12	0		64	-0-	64	174	3	1	61	3	N	-0-					-0-
01	0		48	-0-	48	222	2	1	46	3	N	-0-					-0-
02	260	N	38	-0-	-222	-0-	2	1	36	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	3	1	72	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

11	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
02	252	N	194	-0-	-58	-0-	9	1	185	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
04	240	N	177	-0-	-63	-0-	9	1	168	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

11	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	5	1	114	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
02	56	N	28	-0-	-28	-0-	1	1	27	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	245	-0-	-25	-0-	14	1	231	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	12	1	181	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

11	360	N	355	-0-	-5	-0-	17	1	337	3	N	1	1	8			-0-
							1	9									
12	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
02	336	N	293	-0-	-43	-0-	13	1	280	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

11	330	N	321	-0-	-9	-0-	18	1	303	3	N	-0-					-0-
12	372	N	223	-0-	-149	-0-	14	1	209	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	20	1	305	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

11	0		402	-0-	402	988	19	1	383	3	N	-0-					-0-
12	0		527	-0-	527	1515	24	1	503	3	N	-0-					-0-
01	0		544	-0-	544	2059	25	1	519	3	N	-0-					-0-
02	2415	N	356	-0-	-2059	-0-	16	1	340	3	N	-0-					-0-
03	527	N	390	-0-	-137	-0-	18	1	372	3	N	-0-					-0-
04	540	N	435	-0-	-105	-0-	21	1	414	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

11	240	N	180	-0-	-60	-0-	9	1	171	3	N	-0-					-0-
12	217	N	163	-0-	-54	-0-	7	1	156	3	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	7	1	143	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
02	168	N	132	-0-	-36	-0-	6	1	126	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-					-0-
12	744	N	612	-0-	-132	-0-	28	1	584	3	N	-0-					-0-
01	682	N	607	-0-	-75	-0-	28	1	579	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	30	1	626	3	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	499	12	1	237	3	N	-0-					-0-
12	0		241	-0-	241	740	11	1	230	3	N	-0-					-0-
01	0		248	-0-	248	988	11	1	237	3	N	-0-					-0-
02	1201	N	213	-0-	-988	-0-	10	1	203	3	N	-0-					-0-
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-
04	240	N	205	-0-	-35	-0-	10	1	195	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	117	-0-	-153	-0-	6	1	111	3	N	-0-					-0-
12	279	N	118	-0-	-161	-0-	5	1	113	3	N	-0-					-0-
01	279	N	149	-0-	-130	-0-	7	1	142	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	5	1	106	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
12	217	N	185	-0-	-32	-0-	8	1	176	3	N	1	1	8			-0-
							1	9									
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	148	-0-	-92	-0-	7	1	141	3	N	-0-					-0-
12	341	N	159	-0-	-182	-0-	7	1	152	3	N	-0-					-0-
01	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	323	-0-	-7	-0-	16	1	307	3	N	-0-					-0-
12	310	N	202	-0-	-108	-0-	9	1	192	3	N	1	1	8			-0-
							1	9									
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
02	308	N	205	-0-	-103	-0-	9	1	196	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
04	240	N	203	-0-	-37	-0-	10	1	193	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	209	-0-	-151	-0-	10	1	199	3	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	7	1	139	3	N	-0-					-0-
03	372	N	186	-0-	-186	-0-	9	1	177	3	N	-0-					-0-
04	390	N	78	-0-	-312	-0-	4	1	74	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	217	N	125	-0-	-92	-0-	6	1	119	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
02	196	N	84	-0-	-112	-0-	4	1	80	3	N	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	461	12	1	234	3	N	-0-					-0-
12	0		224	-0-	224	685	10	1	214	3	N	-0-					-0-
01	0		222	-0-	222	907	10	1	212	3	N	-0-					-0-
02	1056	N	149	-0-	-907	-0-	7	1	142	3	N	-0-					-0-
03	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
01	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	N	-0-			-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
01	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
02	112	N	89	-0-	-23	-0-	4	1	85	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		102	-0-	102	203	5	1	97	3	N	-0-			-0-
12	0		95	-0-	95	298	4	1	91	3	N	-0-			-0-
01	0		102	-0-	102	400	5	1	97	3	N	-0-			-0-
02	484	N	84	-0-	-400	-0-	4	1	80	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-			-0-
12	279	N	205	-0-	-74	-0-	13	1	192	3	N	-0-			-0-
01	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-			-0-
02	280	N	276	-0-	-4	-0-	17	1	259	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	18	1	264	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	236	-0-	-4	-0-	11	1	225	3	N	-0-			-0-
12	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	10	1	200	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
03	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	215	5	1	99	3	N	-0-					-0-
12	0		119	-0-	119	334	5	1	114	3	N	-0-					-0-
01	0		108	-0-	108	442	5	1	103	3	N	-0-					-0-
02	543	N	101	-0-	-442	-0-	5	1	96	3	N	-0-					-0-
03	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	-0-	21	1	419	3	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-					-0-
02	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	20	1	405	3	N	-0-					-0-
04	420	N	390	-0-	-30	-0-	19	1	371	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
12	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	178	-0-	-92	-0-	9	1	169	3	N	-0-					-0-
12	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-					-0-
01	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	6	1	133	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
12	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	360	N	304	-0-	-56	-0-	15	1	289	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	19	1	366	3	N	1	1	8			-0-
							1	9									
12	386	N	386	-0-	-0-	-0-	17	1	366	3	N	3	3	8			-0-
							3	9									
01	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	14	1	303	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26	-0-	15	1	289	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	12	1	258	3	N	-0-					-0-
03	310	N	254	-0-	-56	-0-	12	1	242	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-					-0-
01	496	N	494	-0-	-2	-0-	23	1	471	3	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	18	1	387	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	480	N	380	-0-	-100	-0-	19	1	361	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
03	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	13	1	246	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	211	-0-	-89	-0-	10	1	201	3	N	-0-					-0-
12	341	N	245	-0-	-96	-0-	11	1	234	3	N	-0-					-0-
01	341	N	204	-0-	-137	-0-	9	1	195	3	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	8	1	158	3	N	-0-					-0-
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	263	-0-	-37	-0-	13	1	250	3	N	-0-			-0-
12	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
04	300	N	237	-0-	-63	-0-	12	1	225	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
12	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-
02	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
03	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-			-0-
04	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
01	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-
02	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-			-0-
12	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-			-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		389	-0-	389	746	19	1	370	3	N	-0-			-0-
12	0		387	-0-	387	1133	18	1	369	3	N	-0-			-0-
01	0		380	-0-	380	1513	17	1	363	3	N	-0-			-0-
02	1803	N	290	-0-	-1513	-0-	13	1	277	3	N	-0-			-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-			-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	283	-0-	-17	-0-	16	1	267	3	N	-0-			-0-
12	310	N	190	-0-	-120	-0-	12	1	178	3	N	-0-			-0-
01	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-			-0-
02	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-			-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	406	-0-	-74	-0-	23	1	383	3	N	-0-			-0-
12	496	N	353	-0-	-143	-0-	22	1	331	3	N	-0-			-0-
01	496	N	481	-0-	-15	-0-	25	1	456	3	N	-0-			-0-
02	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-			-0-
03	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-			-0-
04	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	140	N	114	-0-	-26	-0-	5	1	109	3	N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
04	150	N	128	-0-	-22	-0-	6	1	122	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
01	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-			-0-
12	217	N	165	-0-	-52	-0-	10	1	155	3	N	-0-			-0-
01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	168	-0-	-72	-0-	8	1	160	3	N	-0-			-0-
12	310	N	167	-0-	-143	-0-	8	1	159	3	N	-0-			-0-
01	279	N	205	-0-	-74	-0-	9	1	196	3	N	-0-			-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	210	N	145	-0-	-65	-0-	7	1	138	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	13	1	261	3	N	-0-			-0-
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
01	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-			-0-
02	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
03	310	N	248	-0-	-62	-0-	12	1	236	3	N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
02	140	N	106	-0-	-34	-0-	5	1	101	3	N	-0-			-0-
03	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
12	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	10	1	206	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
04	240	N	201	-0-	-39	-0-	10	1	191	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-					-0-
12	341	N	299	-0-	-42	-0-	14	1	285	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
02	308	N	275	-0-	-33	-0-	12	1	263	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
04	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
12	217	N	147	-0-	-70	-0-	7	1	140	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	938	19	1	372	3	N	-0-					-0-
12	0		353	-0-	353	1291	16	1	337	3	N	-0-					-0-
01	0		345	-0-	345	1636	16	1	329	3	N	-0-					-0-
02	1893	N	257	-0-	-1636	-0-	12	1	245	3	N	-0-					-0-
03	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-					-0-
04	330	N	236	-0-	-94	-0-	12	1	224	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1190	27	1	531	3	N	-0-					-0-
12	0		454	-0-	454	1644	21	1	433	3	N	-0-					-0-
01	0		544	-0-	544	2188	25	1	519	3	N	-0-					-0-
02	2644	N	456	-0-	-2188	-0-	21	1	435	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	594	-0-	-96	-0-	29	1	565	3	N	-0-					-0-
12	713	N	558	-0-	-155	-0-	25	1	532	3	N	1	1	8			-0-
							1	9									
01	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	25	1	522	3	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
04	600	N	529	-0-	-71	-0-	26	1	503	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
12	372	N	209	-0-	-163	-0-	13	1	196	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	17	1	268	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	711	16	1	324	3	N	-0-					-0-
12	0		313	-0-	313	1024	14	1	298	3	N	1	1	8			-0-
							1	9									
01	0		371	-0-	371	1395	17	1	354	3	N	-0-					-0-
02	1692	N	297	-0-	-1395	-0-	13	1	284	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
04	360	N	294	-0-	-66	-0-	14	1	280	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
04	210	N	158	-0-	-52	-0-	8	1	150	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	341	N	297	-0-	-44	-0-	14	1	283	3	N	-0-					-0-
02	308	N	263	-0-	-45	-0-	12	1	251	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	12	1	233	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	369	-0-	-51	-0-	18	1	351	3	N	-0-					-0-
12	341	N	288	-0-	-53	-0-	13	1	274	3	N	1	1	8			-0-
							1	9									
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	12	1	253	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	360	N	260	-0-	-100	-0-	13	1	247	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	527	N	160	-0-	-367	-0-	7	1	153	3	N	-0-					-0-
02	420	N	96	-0-	-324	-0-	4	1	92	3	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
02	224	N	196	-0-	-28	-0-	9	1	187	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
04	240	N	165	-0-	-75	-0-	8	1	157	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	366	-0-	-54	-0-	21	1	345	3	N	-0-					-0-
12	403	N	260	-0-	-143	-0-	16	1	244	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	20	1	303	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	337	-0-	-23	-0-	19	1	318	3	N	-0-					-0-
12	372	N	232	-0-	-140	-0-	14	1	218	3	N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
04	390	N	324	-0-	-66	-0-	20	1	304	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	262	-0-	-74	-0-	12	1	250	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	15	1	298	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	444	-0-	-96	-0-	21	1	423	3	N	-0-					-0-
12	527	N	335	-0-	-192	-0-	15	1	319	3	N	1	1	8			-0-
							1	9									
01	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	21	1	400	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	15	1	307	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	15	1	306	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	16	1	315	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23	-0-	16	1	261	3	N	-0-					-0-
12	310	N	194	-0-	-116	-0-	12	1	182	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	14	1	257	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	233	-0-	-67	-0-	11	1	222	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
01	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	9	1	193	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-
12	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-					-0-
01	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	19	1	296	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	31	1	608	3	N	1	1	8			-0-
							1	9									
12	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
01	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
02	308	N	278	-0-	-30	-0-	13	1	265	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	21	1	408	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-	527	908	25	1	500	3	N	2	2	8			-0-
							2	9									
12	0		308	-0-	308	1216	14	1	294	3	N	-0-					-0-
01	0		408	-0-	408	1624	19	1	389	3	N	-0-					-0-
02	2056	N	432	-0-	-1624	-0-	20	1	412	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	21	1	346	3	N	-0-					-0-
12	372	N	258	-0-	-114	-0-	16	1	242	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13	1	254	3	N	1	1	8			-0-
							1	9									
12	279	N	188	-0-	-91	-0-	8	1	177	3	N	3	3	8			-0-
							3	9									
01	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
02	252	N	179	-0-	-73	-0-	8	1	171	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
01	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
02	336	N	305	-0-	-31	-0-	14	1	291	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	360	N	281	-0-	-79	-0-	14	1	267	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		422	-0-	422	844	20	1	402	3	N	-0-					-0-
12	1274	N	430	-0-	-844	-0-	20	1	410	3	N	-0-					-0-
01	0		483	-0-	483	483	22	1	461	3	N	-0-					-0-
02	907	N	424	-0-	-483	-0-	19	1	405	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	22	1	425	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
12	372	N	276	-0-	-96	-0-	13	1	263	3	N	-0-					-0-
01	372	N	324	-0-	-48	-0-	15	1	309	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	13	1	269	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
12	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	22	1	463	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	23	1	453	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	599	-0-	-31	-0-	34	1	565	3	N	-0-					-0-
12	651	N	425	-0-	-226	-0-	26	1	399	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	33	1	604	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	39	1	586	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	245	-0-	-115	-0-	12	1	233	3	N	-0-					-0-
12	279	N	197	-0-	-82	-0-	9	1	188	3	N	-0-					-0-
01	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
02	224	N	181	-0-	-43	-0-	8	1	173	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	16	1	303	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	279	N	163	-0-	-116	-0-	7	1	156	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
12	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
12	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	196	N	193	-0-	-3	-0-	12	1	181	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52	-0-	22	1	436	3	N	-0-					-0-
12	496	N	439	-0-	-57	-0-	20	1	419	3	N	-0-					-0-
01	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
02	420	N	386	-0-	-34	-0-	18	1	368	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	248	-0-	-112	-0-	12	1	236	3	N	-0-					-0-
12	372	N	243	-0-	-129	-0-	11	1	232	3	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	11	1	233	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	9	1	190	3	N	-0-					-0-
03	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	81	-0-	-159	-0-	4	1	77	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	12	1	245	3	N	2	2	8			-0-
							2	9									
01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	2	1	40	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	16	1	308	3	N	1	1	8			-0-
							1	9									
12	321	N	321	-0-	-0-	-0-	15	1	305	3	N	1	1	8			-0-
							1	9									
01	341	N	220	-0-	-121	-0-	10	1	210	3	N	-0-					-0-
02	308	N	200	-0-	-108	-0-	9	1	191	3	N	-0-					-0-
03	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	443	10	1	203	3	N	-0-					-0-
12	0		178	-0-	178	621	8	1	170	3	N	-0-					-0-
01	0		173	-0-	173	794	8	1	165	3	N	-0-					-0-
02	1030	N	236	-0-	-794	-0-	11	1	225	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4	-0-	4	23	4	3			N	-0-			-0-
12	0		27	-0-	27	50	1	1	26	3	N	-0-			-0-
01	0		20	-0-	20	70	1	1	19	3	N	-0-			-0-
02	107	N	37	-0-	-70	-0-	2	1	35	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12	-0-	12	22	1	1	11	3	N	-0-			-0-
12	0		12	-0-	12	34	1	1	11	3	N	-0-			-0-
01	0		19	-0-	19	53	1	1	18	3	N	-0-			-0-
02	70	N	17	-0-	-53	-0-	1	1	16	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		33	-0-	33	63	2	1	31	3	N	-0-			-0-
12	0		35	-0-	35	98	2	1	33	3	N	-0-			-0-
01	0		38	-0-	38	136	2	1	36	3	N	-0-			-0-
02	171	N	35	-0-	-136	-0-	2	1	33	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	293	-0-	-37	-0-	17	1	276	3	N	-0-			-0-
12	372	N	218	-0-	-154	-0-	13	1	205	3	N	-0-			-0-
01	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-			-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	23	1	373	3	N	-0-			-0-
12	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-			-0-
01	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-			-0-
02	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-			-0-
04	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	15	1	242	3	N	-0-			-0-
12	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-			-0-
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-			-0-
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-			-0-
04	300	N	295	-0-	-5	-0-	18	1	277	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	243	-0-	-27	-0-	14	1	229	3	N	-0-					-0-
12	279	N	215	-0-	-64	-0-	13	1	199	3	N	3	3	8			-0-
							3	9									
01	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	16	1	243	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	16	1	328	3	N	-0-					-0-
01	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-					-0-
02	336	N	269	-0-	-67	-0-	12	1	257	3	N	-0-					-0-
03	341	N	215	-0-	-126	-0-	10	1	205	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	14	1	264	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	13	1	277	3	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	11	1	240	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
12	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	11	1	231	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	335	-0-	-85	-0-	19	1	316	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
03	434	N	376	-0-	-58	-0-	22	1	354	3	N	-0-					-0-
04	360	N	343	-0-	-17	-0-	21	1	322	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
12	341	N	290	-0-	-51	-0-	13	1	277	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	12	1	255	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	15	1	287	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	31	1	612	3	N	1	1	8			-0-
							1	9									
12	651	N	566	-0-	-85	-0-	26	1	540	3	N	-0-					-0-
01	651	N	567	-0-	-84	-0-	26	1	541	3	N	-0-					-0-
02	588	N	478	-0-	-110	-0-	22	1	456	3	N	-0-					-0-
03	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
04	540	N	511	-0-	-29	-0-	25	1	486	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	1008	22	1	441	3	N	-0-					-0-
12	0		361	-0-	361	1369	16	1	345	3	N	-0-					-0-
01	0		452	-0-	452	1821	21	1	431	3	N	-0-					-0-
02	2161	N	340	-0-	-1821	-0-	15	1	325	3	N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	20	1	394	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-					-0-
12	310	N	143	-0-	-167	-0-	9	1	134	3	N	-0-					-0-
01	310	N	144	-0-	-166	-0-	8	1	136	3	N	-0-					-0-
02	224	N	146	-0-	-78	-0-	9	1	137	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	11	1	227	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	931	22	1	434	3	N	-0-					-0-
12	0		443	-0-	443	1374	20	1	423	3	N	-0-					-0-
01	0		441	-0-	441	1815	20	1	421	3	N	-0-					-0-
02	2218	N	403	-0-	-1815	-0-	18	1	385	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	21	1	400	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	20	1	1	18	3	N	-0-					-0-
12	0		7	-0-	7	27	7	3			N	-0-					-0-
01	0		13	-0-	13	40	1	1	12	3	N	-0-					-0-
02	49	N	9	-0-	-40	-0-	9	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	144	4	1	72	3	N	-0-					-0-
12	0		75	-0-	75	219	3	1	72	3	N	-0-					-0-
01	0		90	-0-	90	309	4	1	86	3	N	-0-					-0-
02	388	N	79	-0-	-309	-0-	4	1	75	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	86	3	N	2	2	8			-0-
							2	9									
01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
12	465	N	314	-0-	-151	-0-	19	1	295	3	N	-0-					-0-
01	465	N	442	-0-	-23	-0-	23	1	419	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	17	1	280	3	N	-0-					-0-
12	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	16	1	291	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	8	1	158	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	414	10	1	198	3	N	-0-					-0-
12	0		192	-0-	192	606	9	1	183	3	N	-0-					-0-
01	0		190	-0-	190	796	9	1	181	3	N	-0-					-0-
02	974	N	178	-0-	-796	-0-	8	1	170	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
12	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
02	280	N	277	-0-	-3	-0-	13	1	264	3	N	-0-			-0-
03	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-			-0-
01	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
02	196	N	167	-0-	-29	-0-	8	1	159	3	N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		359	-0-	359	733	17	1	342	3	N	-0-			-0-
12	0		354	-0-	354	1087	16	1	338	3	N	-0-			-0-
01	0		352	-0-	352	1439	16	1	336	3	N	-0-			-0-
02	1771	N	332	-0-	-1439	-0-	15	1	317	3	N	-0-			-0-
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		397	-0-	397	761	19	1	378	3	N	-0-			-0-
12	0		321	-0-	321	1082	15	1	306	3	N	-0-			-0-
01	0		348	-0-	348	1430	16	1	332	3	N	-0-			-0-
02	1741	N	311	-0-	-1430	-0-	14	1	297	3	N	-0-			-0-
03	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
04	330	N	327	-0-	-3	-0-	16	1	311	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
12	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-			-0-
01	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		277	-0-	277	591	13	1	264	3	N	-0-			-0-
12	0		237	-0-	237	828	11	1	226	3	N	-0-			-0-
01	0		286	-0-	286	1114	13	1	273	3	N	-0-			-0-
02	1330	N	216	-0-	-1114	-0-	10	1	206	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-			-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
01	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
02	196	N	179	-0-	-17	-0-	8	1	171	3	N	-0-			-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
12	341	N	276	-0-	-65	-0-	13	1	263	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	659	15	1	306	3	N	-0-					-0-
12	0		292	-0-	292	951	13	1	279	3	N	-0-					-0-
01	0		311	-0-	311	1262	14	1	297	3	N	-0-					-0-
02	1513	N	251	-0-	-1262	-0-	11	1	240	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	3	1	56	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
02	560	N	477	-0-	-83	-0-	22	1	455	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-
04	450	N	445	-0-	-5	-0-	22	1	423	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
02	308	N	258	-0-	-50	-0-	12	1	246	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		87	-0-	87	179	4	1	83	3	N	-0-			-0-
12	0		82	-0-	82	261	4	1	78	3	N	-0-			-0-
01	0		79	-0-	79	340	4	1	75	3	N	-0-			-0-
02	412	N	72	-0-	-340	-0-	3	1	69	3	N	-0-			-0-
03	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-			-0-
12	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-			-0-
01	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-
02	56	N	15	-0-	-41	-0-	1	1	14	3	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		202	-0-	202	415	10	1	192	3	N	-0-			-0-
12	0		185	-0-	185	600	8	1	177	3	N	-0-			-0-
01	0		203	-0-	203	803	9	1	194	3	N	-0-			-0-
02	984	N	181	-0-	-803	-0-	8	1	173	3	N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
04	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-			-0-
12	310	N	227	-0-	-83	-0-	14	1	213	3	N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-			-0-
02	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		360	-0-	360	790	17	1	343	3	N	-0-			-0-
12	0		287	-0-	287	1077	13	1	274	3	N	-0-			-0-
01	0		299	-0-	299	1376	14	1	285	3	N	-0-			-0-
02	1662	N	286	-0-	-1376	-0-	13	1	273	3	N	-0-			-0-
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
04	300	N	277	-0-	-23	-0-	14	1	263	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
01	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-			-0-
02	364	N	357	-0-	-7	-0-	16	1	341	3	N	-0-			-0-
03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	18	1	385	3	N	-0-					-0-
02	392	N	348	-0-	-44	-0-	16	1	332	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
04	390	N	349	-0-	-41	-0-	17	1	332	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

11	0		373	-0-	373	707	18	1	354	3	N	1	1	8			-0-
							1	9									
12	0		300	-0-	300	1007	14	1	286	3	N	-0-					-0-
01	0		287	-0-	287	1294	13	1	274	3	N	-0-					-0-
02	1540	N	246	-0-	-1294	-0-	11	1	235	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	13	1	248	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

11	390	N	322	-0-	-68	-0-	18	1	304	3	N	-0-					-0-
12	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

11	0		280	-0-	280	610	16	1	264	3	N	-0-					-0-
12	0		243	-0-	243	853	15	1	228	3	N	-0-					-0-
01	0		318	-0-	318	1171	17	1	301	3	N	-0-					-0-
02	1500	N	329	-0-	-1171	-0-	20	1	309	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

11	0		246	-0-	246	497	12	1	234	3	N	-0-					-0-
12	0		247	-0-	247	744	11	1	236	3	N	-0-					-0-
01	0		237	-0-	237	981	11	1	226	3	N	-0-					-0-
02	1194	N	213	-0-	-981	-0-	10	1	203	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

11	366	N	366	-0-	-0-	-0-	18	1	348	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	18	1	354	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
12	310	N	178	-0-	-132	-0-	11	1	167	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-
02	224	N	213	-0-	-11	-0-	13	1	200	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	808	21	1	352	3	N	-0-					-0-
12	0		273	-0-	273	1081	17	1	256	3	N	-0-					-0-
01	0		369	-0-	369	1450	19	1	350	3	N	-0-					-0-
02	1806	N	356	-0-	-1450	-0-	22	1	334	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	256	6	1	120	3	N	-0-					-0-
12	0		115	-0-	115	371	5	1	110	3	N	-0-					-0-
01	0		127	-0-	127	498	6	1	121	3	N	-0-					-0-
02	612	N	114	-0-	-498	-0-	5	1	109	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	177	4	1	86	3	N	-0-					-0-
12	0		75	-0-	75	252	3	1	72	3	N	-0-					-0-
01	0		86	-0-	86	338	4	1	82	3	N	-0-					-0-
02	406	N	68	-0-	-338	-0-	3	1	65	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	180	-0-	-30	-0-	10 1	1 9	169	3	N	1	1	8			-0-
12	217	N	176	-0-	-41	-0-	11 2	1 9	163	3	N	2	2	8			-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1121	29	1	569	3	N	-0-					-0-
12	0		547	-0-	547	1668	25	1	522	3	N	-0-					-0-
01	0		444	-0-	444	2112	20	1	424	3	N	-0-					-0-
02	2468	N	356	-0-	-2112	-0-	16	1	340	3	N	-0-					-0-
03	496	N	411	-0-	-85	-0-	19	1	392	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	260	6	1	122	3	N	-0-					-0-
12	0		122	-0-	122	382	6	1	116	3	N	-0-					-0-
01	0		141	-0-	141	523	6	1	135	3	N	-0-					-0-
02	648	N	125	-0-	-523	-0-	6	1	119	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

11	0		360	-0-	360	728	17	1	343	3	N	-0-					-0-
12	0		348	-0-	348	1076	16	1	332	3	N	-0-					-0-
01	0		377	-0-	377	1453	17	1	360	3	N	-0-					-0-
02	1780	N	327	-0-	-1453	-0-	15	1	312	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

11	0		87	-0-	87	173	4	1	83	3	N	-0-					-0-
12	0		105	-0-	105	278	5	1	100	3	N	-0-					-0-
01	0		105	-0-	105	383	5	1	100	3	N	-0-					-0-
02	485	N	102	-0-	-383	-0-	5	1	97	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

11	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

11	0		431	-0-	431	870	25	1	406	3	N	-0-					-0-
12	0		326	-0-	326	1196	20	1	306	3	N	-0-					-0-
01	0		469	-0-	469	1665	25	1	444	3	N	-0-					-0-
02	2087	N	422	-0-	-1665	-0-	26	1	396	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

11	0		353	-0-	353	864	17	1	336	3	N	-0-					-0-
12	0		310	-0-	310	1174	14	1	296	3	N	-0-					-0-
01	0		344	-0-	344	1518	16	1	328	3	N	-0-					-0-
02	1821	N	303	-0-	-1518	-0-	14	1	289	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	330	N	281	-0-	-49	-0-	14	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
01	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-			-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

11	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
12	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-			-0-
01	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-			-0-
02	252	N	186	-0-	-66	-0-	8	1	178	3	N	-0-			-0-
03	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-			-0-
04	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

11	0		500	-0-	500	1060	29	1	471	3	N	-0-			-0-
12	0		403	-0-	403	1463	25	1	378	3	N	-0-			-0-
01	0		619	-0-	619	2082	32	1	587	3	N	-0-			-0-
02	2607	N	525	-0-	-2082	-0-	32	1	493	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-			-0-
04	600	N	562	-0-	-38	-0-	35	1	527	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

11	90	N	41	-0-	-49	-0-	2	1	39	3	N	-0-			-0-
12	62	N	31	-0-	-31	-0-	1	1	30	3	N	-0-			-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

11	0		551	-0-	551	1030	27	1	524	3	N	-0-			-0-
12	0		390	-0-	390	1420	18	1	372	3	N	-0-			-0-
01	0		388	-0-	388	1808	18	1	370	3	N	-0-			-0-
02	2128	N	320	-0-	-1808	-0-	15	1	305	3	N	-0-			-0-
03	403	N	318	-0-	-85	-0-	15	1	303	3	N	-0-			-0-
04	390	N	289	-0-	-101	-0-	14	1	275	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

11	630	N	572	-0-	-58	-0-	33	1	539	3	N	-0-			-0-
12	651	N	422	-0-	-229	-0-	26	1	396	3	N	-0-			-0-
01	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-			-0-
02	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-			-0-
03	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-			-0-
04	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	612	17	1	277	3	N	-0-					-0-
12	0		206	-0-	206	818	13	1	193	3	N	-0-					-0-
01	0		338	-0-	338	1156	18	1	320	3	N	-0-					-0-
02	1451	N	295	-0-	-1156	-0-	18	1	277	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	19	1	283	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	465	13	1	212	3	N	-0-					-0-
12	0		167	-0-	167	632	10	1	157	3	N	-0-					-0-
01	0		234	-0-	234	866	12	1	222	3	N	-0-					-0-
02	1084	N	218	-0-	-866	-0-	13	1	205	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	8	1	170	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	17	1	357	3	N	-0-					-0-
01	434	N	297	-0-	-137	-0-	14	1	283	3	N	-0-					-0-
02	448	N	353	-0-	-95	-0-	16	1	337	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	300	N	213	-0-	-87	-0-	10	1	203	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	815	22 1	1 9	360	3	N	1	1	8			-0-
12	0		349	-0-	349	1164	22	1	327	3	N	-0-					-0-
01	0		431	-0-	431	1595	23	1	408	3	N	-0-					-0-
02	2000	N	405	-0-	-1595	-0-	25	1	380	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	293	-0-	-97	-0-	14	1	279	3	N	-0-					-0-
12	372	N	301	-0-	-71	-0-	14	1	287	3	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	13	1	270	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	459	-0-	-81	-0-	22	1	437	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
01	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-			-0-
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-
03	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
04	510	N	461	-0-	-49	-0-	23	1	438	3	N	-0-			-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

11	0		389	-0-	389	836	22	1	367	3	N	-0-			-0-
12	0		341	-0-	341	1177	21	1	320	3	N	-0-			-0-
01	0		500	-0-	500	1677	26	1	474	3	N	-0-			-0-
02	2130	N	453	-0-	-1677	-0-	28	1	425	3	N	-0-			-0-
03	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-			-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

11	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-			-0-
12	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-			-0-
01	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-			-0-
02	280	N	279	-0-	-1	-0-	13	1	266	3	N	-0-			-0-
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-
04	300	N	282	-0-	-18	-0-	14	1	268	3	N	-0-			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

11	0		336	-0-	336	695	16	1	320	3	N	-0-			-0-
12	0		328	-0-	328	1023	15	1	313	3	N	-0-			-0-
01	0		322	-0-	322	1345	15	1	307	3	N	-0-			-0-
02	1634	N	289	-0-	-1345	-0-	13	1	276	3	N	-0-			-0-
03	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

11	0		292	-0-	292	508	14	1	278	3	N	-0-			-0-
12	0		153	-0-	153	661	7	1	146	3	N	-0-			-0-
01	0		202	-0-	202	863	9	1	193	3	N	-0-			-0-
02	1029	N	166	-0-	-863	-0-	8	1	158	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
04	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

11	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
01	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-			-0-
02	224	N	207	-0-	-17	-0-	9	1	198	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

11	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-			-0-
12	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-			-0-
02	336	N	312	-0-	-24	-0-	14	1	298	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
04	360	N	342	-0-	-18	-0-	17	1	325	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	13	1	251	3	N	-0-					-0-
12	279	N	214	-0-	-65	-0-	10	1	204	3	N	-0-					-0-
01	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
02	252	N	139	-0-	-113	-0-	6	1	133	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		385	-0-	385	766	19	1	366	3	N	-0-					-0-
12	0		361	-0-	361	1127	16	1	345	3	N	-0-					-0-
01	0		376	-0-	376	1503	17	1	359	3	N	-0-					-0-
02	1820	N	317	-0-	-1503	-0-	14	1	303	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	17	1	332	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		799	-0-	799	1646	46	1	753	3	N	-0-					-0-
12	0		742	-0-	742	2388	46	1	696	3	N	-0-					-0-
01	0		890	-0-	890	3278	47	1	843	3	N	-0-					-0-
02	2800	N	787	-0-	-2013	1265	48	1	739	3	N	-0-					-0-
03	2262	N	997	-0-	-1265	-0-	58	1	939	3	N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	58	1	882	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	13 1	1 9	254	3	N	1	1	8			-0-
12	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
01	279	N	252	-0-	-27	-0-	12	1	240	3	N	-0-					-0-
02	252	N	201	-0-	-51	-0-	9	1	192	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	864	21	1	406	3	N	-0-					-0-
12	0		589	-0-	589	1453	27	1	562	3	N	-0-					-0-
01	0		431	-0-	431	1884	20	1	411	3	N	-0-					-0-
02	2253	N	369	-0-	-1884	-0-	17	1	352	3	N	-0-					-0-
03	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-
04	420	N	325	-0-	-95	-0-	16	1	309	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	267	-0-	-33	-0-	15	1	252	3	N	-0-					-0-
12	310	N	289	-0-	-21	-0-	18	1	271	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		611	-0-	611	1225	29	1	581	3	N	1	1	8			-0-
							1	9									
12	0		479	-0-	479	1704	22	1	457	3	N	-0-					-0-
01	0		516	-0-	516	2220	24	1	492	3	N	-0-					-0-
02	2660	N	440	-0-	-2220	-0-	20	1	420	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	21	1	406	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	395	10	1	189	3	N	-0-					-0-
12	0		188	-0-	188	583	9	1	179	3	N	-0-					-0-
01	0		196	-0-	196	779	9	1	187	3	N	-0-					-0-
02	943	N	164	-0-	-779	-0-	7	1	157	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	736	18	1	354	3	N	-0-					-0-
12	0		357	-0-	357	1093	16	1	341	3	N	-0-					-0-
01	0		373	-0-	373	1466	17	1	356	3	N	-0-					-0-
02	1784	N	318	-0-	-1466	-0-	14	1	304	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	8	1	165	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	17	1	336	3	N	1	1	8			-0-
							1	9									
12	379	N	379	-0-	-0-	-0-	17	1	360	3	N	2	2	8			-0-
							2	9									
01	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	675	17	1	336	3	N	-0-					-0-
12	0		299	-0-	299	974	14	1	285	3	N	-0-					-0-
01	0		333	-0-	333	1307	15	1	318	3	N	-0-					-0-
02	1606	N	299	-0-	-1307	-0-	14	1	285	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	16	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	805		22 1	370	3	N	-0-					-0-
12	0		343	-0-	343	1148		21 1	322	3	N	-0-					-0-
01	0		484	-0-	484	1632		25 1	459	3	N	-0-					-0-
02	2051	N	419	-0-	-1632	-0-		26 1	393	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-		28 1	451	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-		28 1	424	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	813		20 1	388	3	N	1	1	8			-0-
								1 9									
12	0		307	-0-	307	1120		14 1	292	3	N	1	1	8			-0-
								1 9									
01	0		302	-0-	302	1422		14 1	288	3	N	-0-					-0-
02	1689	N	267	-0-	-1422	-0-		12 1	255	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-		13 1	259	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-		13 1	254	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		592	-0-	592	1186		34 1	558	3	N	-0-					-0-
12	0		459	-0-	459	1645		28 1	431	3	N	-0-					-0-
01	0		656	-0-	656	2301		34 1	622	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	72		35 1	536	3	N	-0-					-0-
03	671	N	599	-0-	-72	-0-		35 1	564	3	N	-0-					-0-
04	630	N	571	-0-	-59	-0-		35 1	536	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-		14 1	271	3	N	-0-					-0-
12	279	N	267	-0-	-12	-0-		12 1	255	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-		12 1	260	3	N	-0-					-0-
02	280	N	244	-0-	-36	-0-		11 1	233	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-		13 1	256	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-		12 1	230	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		451	-0-	451	924		22 1	429	3	N	-0-					-0-
12	0		446	-0-	446	1370		20 1	426	3	N	-0-					-0-
01	0		450	-0-	450	1820		21 1	429	3	N	-0-					-0-
02	2233	N	413	-0-	-1820	-0-		19 1	394	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-		22 1	442	3	N	-0-					-0-
04	450	N	432	-0-	-18	-0-		21 1	411	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	592		15 1	291	3	N	-0-					-0-
12	0		245	-0-	245	837		11 1	234	3	N	-0-					-0-
01	0		263	-0-	263	1100		12 1	251	3	N	-0-					-0-
02	1333	N	233	-0-	-1100	-0-		11 1	222	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-		11 1	235	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-		12 1	228	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	370	9	1	174	3	N	-0-					-0-
12	0		140	-0-	140	510	6	1	134	3	N	-0-					-0-
01	0		179	-0-	179	689	8	1	171	3	N	-0-					-0-
02	834	N	145	-0-	-689	-0-	7	1	138	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

11	540	N	430	-0-	-110	-0-	25	1	405	3	N	-0-					-0-
12	527	N	370	-0-	-157	-0-	23	1	347	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	32	1	577	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

11	0		229	-0-	229	549	13	1	216	3	N	-0-					-0-
12	0		196	-0-	196	745	12	1	184	3	N	-0-					-0-
01	0		267	-0-	267	1012	14	1	253	3	N	-0-					-0-
02	1347	N	335	-0-	-1012	-0-	20	1	315	3	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

11	0		285	-0-	285	548	14	1	271	3	N	-0-					-0-
12	0		256	-0-	256	804	12	1	243	3	N	1	1	8			-0-
							1	9									
01	0		248	-0-	248	1052	11	1	237	3	N	-0-					-0-
02	1262	N	210	-0-	-1052	-0-	10	1	200	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	11	1	208	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

11	0		322	-0-	322	618	16	1	306	3	N	-0-					-0-
12	0		272	-0-	272	890	12	1	260	3	N	-0-					-0-
01	0		298	-0-	298	1188	14	1	284	3	N	-0-					-0-
02	1330	N	142	-0-	-1188	-0-	6	1	136	3	N	-0-					-0-
03	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
04	300	N	74	-0-	-226	-0-	4	1	70	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

11	0		309	-0-	309	610	15	1	293	3	N	1	1	8			-0-
							1	9									
12	0		265	-0-	265	875	12	1	252	3	N	1	1	8			-0-
							1	9									
01	0		318	-0-	318	1193	15	1	303	3	N	-0-					-0-
02	1582	N	389	-0-	-1193	-0-	18	1	371	3	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	23	1	453	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	794	15	1 2 9	305	3	N	2	2	8			-0-
12	0		389	-0-	389	1183	18	1	371	3	N	-0-					-0-
01	0		352	-0-	352	1535	16	1	336	3	N	-0-					-0-
02	2018	N	483	-0-	-1535	-0-	22	1	461	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	888	21	1	410	3	N	-0-					-0-
12	1308	N	420	-0-	-888	-0-	19	1	401	3	N	-0-					-0-
01	0		418	-0-	418	418	19	1	399	3	N	-0-					-0-
02	796	N	378	-0-	-418	-0-	17	1	361	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	236	-0-	-34	-0-	13	1	223	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	12	1	182	3	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	300	N	195	-0-	-105	-0-	12	1	183	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	673	19	1	312	3	N	-0-					-0-
12	0		262	-0-	262	935	16	1	246	3	N	-0-					-0-
01	0		365	-0-	365	1300	19	1	346	3	N	-0-					-0-
02	1628	N	328	-0-	-1300	-0-	20	1	308	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329	-0-	329	688	19	1	310	3	N	-0-					-0-
12	0		269	-0-	269	957	17	1	252	3	N	-0-					-0-
01	0		364	-0-	364	1321	19	1	345	3	N	-0-					-0-
02	1675	N	354	-0-	-1321	-0-	22	1	332	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	1008	28	1	467	3	N	-0-					-0-
12	0		345	-0-	345	1353	21	1	324	3	N	-0-					-0-
01	0		497	-0-	497	1850	26	1	471	3	N	-0-					-0-
02	2348	N	498	-0-	-1850	-0-	30	1	468	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
12	527	N	424	-0-	-103	-0-	26	1	397	3	N	1	1	8			-0-
							1	9									
01	651	N	556	-0-	-95	-0-	29	1	527	3	N	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	3	N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	676	18	1	298	3	N	-0-					-0-
12	0		286	-0-	286	962	18	1	268	3	N	-0-					-0-
01	0		352	-0-	352	1314	18	1	334	3	N	-0-					-0-
02	1645	N	331	-0-	-1314	-0-	20	1	311	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	481	10	1	203	3	N	-0-					-0-
12	0		228	-0-	228	709	10	1	218	3	N	-0-					-0-
01	0		243	-0-	243	952	11	1	232	3	N	-0-					-0-
02	1211	N	259	-0-	-952	-0-	12	1	247	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	970	23	1	459	3	N	-0-					-0-
12	1315	N	345	-0-	-970	-0-	16	1	329	3	N	-0-					-0-
01	0		431	-0-	431	431	20	1	411	3	N	-0-					-0-
02	780	N	349	-0-	-431	-0-	16	1	333	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	16	1	304	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		533	-0-	533	1191	26	1	507	3	N	-0-					-0-
12	1457	N	266	-0-	-1191	-0-	12	1	254	3	N	-0-					-0-
01	0		357	-0-	357	357	16	1	341	3	N	-0-					-0-
02	717	N	360	-0-	-357	-0-	16	1	344	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
12	248	N	215	-0-	-33	-0-	13	1	201	3	N	1	1	8			-0-
							1	9									
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

11	0		529	-0-	529	1107	30	1	499	3	N	-0-					-0-
12	0		432	-0-	432	1539	27	1	405	3	N	-0-					-0-
01	0		563	-0-	563	2102	30	1	533	3	N	-0-					-0-
02	2626	N	524	-0-	-2102	-0-	32	1	492	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	50	1	754	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

11	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
12	496	N	267	-0-	-229	-0-	12	1	255	3	N	-0-					-0-
01	434	N	255	-0-	-179	-0-	12	1	243	3	N	-0-					-0-
02	448	N	220	-0-	-228	-0-	10	1	210	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

11	240	N	186	-0-	-54	-0-	9	1	177	3	N	-0-					-0-
12	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

11	0		215	-0-	215	427	10	1	205	3	N	-0-					-0-
12	0		213	-0-	213	640	10	1	203	3	N	-0-					-0-
01	0		246	-0-	246	886	11	1	235	3	N	-0-					-0-
02	1092	N	206	-0-	-886	-0-	9	1	197	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

11	0		33	-0-	33	73	2	1	31	3	N	-0-					-0-
12	0		10	-0-	10	83	10	3			N	-0-					-0-
01	0		46	-0-	46	129	2	1	44	3	N	-0-					-0-
02	156	N	27	-0-	-129	-0-	1	1	26	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	423	10	1	197	3	N	-0-					-0-
12	0		168	-0-	168	591	8	1	160	3	N	-0-					-0-
01	0		169	-0-	169	760	8	1	161	3	N	-0-					-0-
02	904	N	144	-0-	-760	-0-	7	1	137	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	611	15 2	1 9	293	3	N	2	2	8			-0-
12	0		234	-0-	234	845	11	1	223	3	N	-0-					-0-
01	0		266	-0-	266	1111	12	1	254	3	N	-0-					-0-
02	1354	N	243	-0-	-1111	-0-	11	1	232	3	N	-0-					-0-
03	248	N	186	-0-	-62	-0-	9	1	177	3	N	-0-					-0-
04	270	N	204	-0-	-66	-0-	10	1	194	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	6	1	112	3	N	-0-					-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
01	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	14	1	275	3	N	-0-					-0-
12	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-
01	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-					-0-
02	280	N	201	-0-	-79	-0-	9	1	192	3	N	-0-					-0-
03	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-					-0-
04	270	N	164	-0-	-106	-0-	8	1	156	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	899	22	1	426	3	N	-0-					-0-
12	0		408	-0-	408	1307	19	1	389	3	N	-0-					-0-
01	0		472	-0-	472	1779	22	1	450	3	N	-0-					-0-
02	2170	N	391	-0-	-1779	-0-	18	1	373	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	450	N	386	-0-	-64	-0-	19	1	367	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	268	268	2			N	-0-					-0-
12	0		121	-0-	121	389	121	2			N	-0-					-0-
01	0		127	-0-	127	516	127	2			N	-0-					-0-
02	641	N	125	-0-	-516	-0-	125	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	158	158	2			N	-0-					-0-
12	0		108	-0-	108	266	108	2			N	-0-					-0-
01	0		113	-0-	113	379	113	2			N	-0-					-0-
02	488	N	109	-0-	-379	-0-	109	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	147	147	2			N	-0-					-0-
12	0		91	-0-	91	238	91	2			N	-0-					-0-
01	0		154	-0-	154	392	154	2			N	-0-					-0-
02	511	N	119	-0-	-392	-0-	119	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	283	283	2			N	-0-					-0-
12	0		137	-0-	137	420	137	2			N	-0-					-0-
01	0		198	-0-	198	618	198	2			N	-0-					-0-
02	799	N	181	-0-	-618	-0-	181	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	158	158	2			N	-0-					-0-
12	0		104	-0-	104	262	104	2			N	-0-					-0-
01	0		163	-0-	163	425	163	2			N	-0-					-0-
02	546	N	121	-0-	-425	-0-	121	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	221	221	2			N	-0-					-0-
12	0		152	-0-	152	373	152	2			N	-0-					-0-
01	0		150	-0-	150	523	150	2			N	-0-					-0-
02	671	N	148	-0-	-523	-0-	148	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	28	28	2			N	-0-					-0-
12	0		22	-0-	22	50	22	2			N	-0-					-0-
01	0		42	-0-	42	92	42	2			N	-0-					-0-
02	141	N	49	-0-	-92	-0-	49	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0		147	-0-	147	147	147	2			N	-0-					-0-
02	294	N	147	-0-	-147	-0-	147	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	0		149	-0-	149	149	149	2			N	-0-					-0-
01	0		151	-0-	151	300	151	2			N	-0-					-0-
02	443	N	143	-0-	-300	-0-	143	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	0		148	-0-	148	148	148	2			N	-0-					-0-
01	0		146	-0-	146	294	146	2			N	-0-					-0-
02	438	N	144	-0-	-294	-0-	144	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	88	88	2			N	-0-					-0-
12	0		73	-0-	73	161	73	2			N	-0-					-0-
01	0		371	-0-	371	532	371	2			N	-0-					-0-
02	680	N	148	-0-	-532	-0-	148	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	138	138	2			N	-0-					-0-
12	0		109	-0-	109	247	109	2			N	-0-					-0-
01	0		147	-0-	147	394	147	2			N	-0-					-0-
02	545	N	151	-0-	-394	-0-	151	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	105	105	2			N	-0-					-0-
12	0		89	-0-	89	194	89	2			N	-0-					-0-
01	0		109	-0-	109	303	109	2			N	-0-					-0-
02	442	N	139	-0-	-303	-0-	139	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	297	297	2			N	-0-					-0-
12	0		133	-0-	133	430	133	2			N	-0-					-0-
01	0		186	-0-	186	616	186	2			N	-0-					-0-
02	769	N	153	-0-	-616	-0-	153	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	241	241	2			N	-0-					-0-
12	0		182	-0-	182	423	182	2			N	-0-					-0-
01	0		181	-0-	181	604	181	2			N	-0-					-0-
02	782	N	178	-0-	-604	-0-	178	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	0		77	-0-	77	166	77	2			N	-0-					-0-
01	0		384	-0-	384	550	384	2			N	-0-					-0-
02	717	N	167	-0-	-550	-0-	167	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	0		105	-0-	105	105	105	2			N	-0-					-0-
01	0		134	-0-	134	239	134	2			N	-0-					-0-
02	347	N	108	-0-	-239	-0-	108	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

11	0		302	-0-	302	302	302	2			N	-0-					-0-
12	0		110	-0-	110	412	110	2			N	-0-					-0-
01	0		309	-0-	309	721	309	2			N	-0-					-0-
02	1030	N	309	-0-	-721	-0-	309	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

11	0		171	-0-	171	171	171	3			Y	-0-					-0-
12	0		186	-0-	186	357	186	3			Y	-0-					-0-
01	0		201	-0-	201	558	201	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	418					Y	NO RPT					-0-
03	656	N	238	-0-	-418	-0-	238	2			Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

11	0		165	-0-	165	165	165	3			Y	-0-					-0-
12	0		189	-0-	189	354	189	3			Y	-0-					-0-
01	0		190	-0-	190	544	190	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	432					Y	NO RPT					-0-
03	639	N	207	-0-	-432	-0-	207	2			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

11	0		160	-0-	160	160	160	3			Y	-0-					-0-
12	0		207	-0-	207	367	207	3			Y	-0-					-0-
01	0		242	-0-	242	609	242	3			Y	-0-					-0-
02	140	N	NO RPT	-0-	-140	469					Y	NO RPT					-0-
03	743	N	274	-0-	-469	-0-	274	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

11	0		180	-0-	180	180	180	3			Y	-0-					-0-
12	0		223	-0-	223	403	223	3			Y	-0-					-0-
01	0		239	-0-	239	642	239	3			Y	-0-					-0-
02	112	N	NO RPT	-0-	-112	530					Y	NO RPT					-0-
03	811	N	281	-0-	-530	-0-	281	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	171	171	3			Y	-0-					-0-
12	0		171	-0-	171	342	171	3			Y	-0-					-0-
01	0		246	-0-	246	588	246	3			Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	420					Y	NO RPT					-0-
03	710	N	290	-0-	-420	-0-	290	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	180	180	3			N	-0-					-0-
12	0		124	-0-	124	304	124	3			N	-0-					-0-
01	0		247	-0-	247	551	247	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	411					N	NO RPT					-0-
03	492	N	81	-0-	-411	-0-	81	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	142	142	3			N	-0-					-0-
12	0		127	-0-	127	269	127	3			N	-0-					-0-
01	0		235	-0-	235	504	235	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	364					N	NO RPT					-0-
03	461	N	97	-0-	-364	-0-	97	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	296	296	2			N	-0-					-0-
12	0		142	-0-	142	438	142	2			N	-0-					-0-
01	0		189	-0-	189	627	189	2			N	-0-					-0-
02	815	N	188	-0-	-627	-0-	188	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	198	198	2			N	-0-					-0-
12	0		106	-0-	106	304	106	2			N	-0-					-0-
01	0		108	-0-	108	412	108	2			N	-0-					-0-
02	517	N	105	-0-	-412	-0-	105	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	0		119	-0-	119	119	119	2			N	-0-					-0-
01	0		123	-0-	123	242	123	2			N	-0-					-0-
02	363	N	121	-0-	-242	-0-	121	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	135	135	3			N	-0-					-0-
12	0		113	-0-	113	248	113	3			N	-0-					-0-
01	0		253	-0-	253	501	253	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	361					N	NO RPT					-0-
03	517	N	156	-0-	-361	-0-	156	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	0		115	-0-	115	115	115	2			N	-0-					-0-
01	0		121	-0-	121	236	121	2			N	-0-					-0-
02	356	N	120	-0-	-236	-0-	120	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		453	-0-	453	453	453	3			N	-0-					-0-
12	0		475	-0-	475	928	475	3			N	-0-					-0-
01	0		301	-0-	301	1229	301	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	1117					N	NO RPT					-0-
03	1646	N	529	-0-	-1117	-0-	529	2			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	0		85	-0-	85	85	85	2			N	-0-					-0-
01	0		80	-0-	80	165	80	2			N	-0-					-0-
02	247	N	82	-0-	-165	-0-	82	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
12	0		88	-0-	88	88	88	2			N	-0-					-0-
01	0		82	-0-	82	170	82	2			N	-0-					-0-
02	254	N	84	-0-	-170	-0-	84	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	0		119	-0-	119	119	119	2			N	-0-					-0-
01	0		129	-0-	129	248	129	2			N	-0-					-0-
02	376	N	128	-0-	-248	-0-	128	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

11	0		148	-0-	148	279	148	3			N	-0-					-0-
12	0		206	-0-	206	485	206	3			N	-0-					-0-
01	737	N	252	-0-	-485	-0-	252	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

11	0		208	-0-	208	617	208	3			N	-0-					-0-
12	0		105	-0-	105	722	105	3			N	-0-					-0-
01	920	N	198	-0-	-722	-0-	198	3			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	165	-0-	-317	-0-	165	3			N	-0-					-0-
12	0		111	-0-	111	111	111	3			N	-0-					-0-
01	295	N	184	-0-	-111	-0-	184	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

11	0		281	-0-	281	841	281	3			N	-0-					-0-
12	1063	N	222	-0-	-841	-0-	222	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

11	892	N	260	-0-	-632	-0-	260	3			N	-0-					-0-
12	0		180	-0-	180	180	180	3			N	-0-					-0-
01	509	N	329	-0-	-180	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	0	N	32	-0-	32	-0-	32	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	0	N	204	-0-	204	-0-	204	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	0	N	105	-0-	105	-0-	105	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	0	N	258	-0-	258	-0-	258	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	0	N	11	-0-	11	-0-	11	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	0	N	214	-0-	214	-0-	214	3			N	-0-					-0-
02	0	N	155	-0-	155	-0-	155	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

11	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	0	N	203	-0-	203	-0-	203	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-	538	769	538	2			N	-0-					115
12	0		659	-0-	659	1428	659	2			N	-0-					115
01	0		1094	-0-	1094	2522	1094	2			N	-0-					115
02	2800	N	1001	-0-	-1799	723	1001	2			N	-0-					115
03	1481	N	758	-0-	-723	-0-	758	2			N	-0-					115
04	870	N	-0-	-0-	-870	-0-					N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1077	-0-	1077	1540	1077	2			N	-0-					145
12	0		1519	-0-	1519	3059	1318	2	201	9	N	183	183	1			145
01	0		2274	-0-	2274	5333	2188	2	86	9	N	78	183	1			40
02	2800	N	2002	-0-	-798	4535	2002	2			N	-0-					40
03	3100	N	1516	-0-	-1584	2951	1516	2			N	-0-					40
04	2951	N	-0-	-0-	-2951	-0-					N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2231	-0-	2231	3190	2231	2			N	-0-					139
12	0		2730	-0-	2730	5920	2730	2			N	-0-					139
01	0		4532	-0-	4532	10452	4532	2			N	-0-					139
02	14598	X	4146	-0-	-10452	-0-	4146	2			N	-0-					139
03	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					139
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	285	-0-	-1155	-0-	285	2			N	-0-					64
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					64
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					64
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					64
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					64
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	354	-0-	-126	-0-	354	2			N	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-				87
12	1891	N	510	-0-	-1381	-0-	510	2			N	-0-				87
01	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-				87
02	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-				87
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-				87
04	2520	N	-0-	-0-	-2520	-0-					N	-0-				87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	174	174	2			N	-0-				739
12	0		-0-	-0-	-0-	174					N	-0-				739
01	0		-0-	-0-	-0-	174					N	-0-				739
02	174	N	-0-	-0-	-174	-0-					N	-0-				739
03	0	N	-0-	-0-	-0-	-0-					N	-0-				739
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-				739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		741	-0-	741	901	741	2			N	-0-				3
12	0		528	-0-	528	1429	528	2			N	-0-				3
01	0		730	-0-	730	2159	730	2			N	-0-				3
02	2800	N	958	-0-	-1842	317	958	2			N	-0-				3
03	1078	N	761	-0-	-317	-0-	761	2			N	-0-				3
04	720	N	-0-	-0-	-720	-0-					N	-0-				3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3691	-0-	3691	4455	3691	2			N	-0-				43
12	0		2927	-0-	2927	7382	2927	2			N	-0-				43
01	0		2329	-0-	2329	9711	2329	2			N	-0-				43
02	12164	X	2453	-0-	-9711	-0-	2453	2			N	-0-				43
03	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-				43
04	3060	X	3049	-0-	-11	-0-	3049	2			N	-0-				43

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-				-0-
12	279	N	118	-0-	-161	-0-	118	2			N	-0-				-0-
01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28590		28385	-0-	-205	84034	28385	2			N	-0-				-0-
*12	29543		23382	-0-	-6161	77873	23382	2			N	-0-				-0-
01	29543		26485	-0-	-3058	74815	26485	2			N	-0-				-0-
02	31220		25635	-0-	-5585	69230	25635	2			N	-0-				-0-
*03	34565		20480	-0-	-14085	55145	20480	2			N	-0-				-0-
04	28380	#	NO RPT	-0-	-28380	26765					N	NO RPT				-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 N	857	-0-	-373	-0-	847	2	10	9	Y	9					28
12	1116 N	783	-0-	-333	-0-	711	2	72	9	Y	65	74	1			19
01	0	917	-0-	917	917	870	2	47	9	Y	43	17	1			45
02	1594 N	677	-0-	-917	-0-	640	2	37	9	Y	34	45	1			34
03	914 N	914	-0-	-0-	-0-	872	2	42	9	Y	38	46	1			26
04	921 N	921	-0-	-0-	-0-	879	2	42	9	Y	38	22	1			42

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740 N	957	-0-	-783	-0-	943	2	14	9	Y	13					42
12	1284 N	1284	-0-	-0-	-0-	1129	2	155	9	Y	141	141	1			42
01	0	1038	-0-	1038	1038	969	2	69	9	Y	63	36	1			69
02	1807 N	769	-0-	-1038	-0-	713	2	56	9	Y	51	69	1			51
03	1271 N	1035	-0-	-236	-0-	972	2	63	9	Y	57	69	1			39
04	1042 N	1042	-0-	-0-	-0-	980	2	62	9	Y	56	33	1			62

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520 N	2502	-0-	-18	-0-	2435	2	67	9	N	61					203
12	2573 N	372	-0-	-2201	-0-	362	2	10	9	N	9	170	1			42
01	0	2472	-0-	2472	2472	2395	2	77	9	N	70					112
02	2800 N	3173	-0-	373	2845	3082	2	91	9	N	83					195
03	3100 N	3303	-0-	203	3048	3218	2	85	9	N	77	185	1			87
04	3000 N	3163	-0-	163	3211	3080	2	83	9	N	75					162

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		80	-0-	80	80	80	2	N	-0-			225
12	0		146	-0-	146	226	146	2	N	-0-			225
01	0		129	-0-	129	355	129	2	N	-0-			225
02	474	N	119	-0-	-355	-0-	119	2	N	-0-			225
03	155	N	108	-0-	-47	-0-	108	2	N	-0-			225
04	120	N	117	-0-	-3	-0-	117	2	N	-0-			225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		5117	-0-	5117	10497	5001	2 116 9	N	105	188	1	143
12	0		5183	-0-	5183	15680	5061	2 122 9	N	111			254
01	0		4644	-0-	4644	20324	4568	2 76 9	N	69	189	1	134
02	23630	X	3306	-0-	-20324	-0-	3251	2 55 9	N	50			184
03	5394	X	1123	-0-	-4271	-0-	1079	2 44 9	N	40			224
04	5130	X	1904	-0-	-3226	-0-	1852	2 52 9	N	47			271

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		87	-0-	87	172	87	2	N	-0-			119
12	0		84	-0-	84	256	84	2	N	-0-			119
01	0		75	-0-	75	331	75	2	N	-0-			119
02	381	X	50	-0-	-331	-0-	50	2	N	-0-			119
03	93	X	27	-0-	-66	-0-	27	2	N	-0-			119
04	90	X	58	-0-	-32	-0-	58	2	N	-0-			119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1959	N	1959	-0-	-0-	-0-	1880	2 79 9	Y	72			274
12	2108	N	1991	-0-	-117	-0-	1917	2 74 9	Y	67	180	1	161
01	0		5839	-0-	5839	5839	5772	2 67 9	Y	61			222
02	2800	N	1260	-0-	-1540	4299	1230	2 30 9	Y	27	178	1	71
03	3100	N	4410	-0-	1310	5609	4321	2 89 9	Y	81			152
04	10733	X	5124	-0-	-5609	-0-	5046	2 78 9	Y	71			223

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		116	-0-	116	260	116	2	N	-0-			40
12	0		103	-0-	103	363	103	2	N	-0-			40
01	0		77	-0-	77	440	77	2	N	-0-			40
02	516	N	76	-0-	-440	-0-	76	2	N	-0-			40
03	117	N	117	-0-	-0-	-0-	117	2	N	-0-			40
04	79	N	79	-0-	-0-	-0-	79	2	N	-0-			40

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		971	-0-	971	1975	971	2	N	-0-			167
12	0		1035	-0-	1035	3010	1035	2	N	-0-			167
01	0		975	-0-	975	3985	975	2	N	-0-			167
02	2800	N	694	-0-	-2106	1879	694	2	N	-0-			167
03	2480	N	601	-0-	-1879	-0-	601	2	N	-0-			167
04	930	N	821	-0-	-109	-0-	821	2	N	-0-			167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		5820	-0-	5820	12006	5691	2 129 9	Y	117	183	1	126
12	0		5716	-0-	5716	17722	5578	2 138 9	Y	125			251
01	0		6510	-0-	6510	24232	6367	2 143 9	Y	130	186	1	195
02	29834	X	5602	-0-	-24232	-0-	5461	2 141 9	Y	128	178	1	145
03	6200	X	6097	-0-	-103	-0-	5959	2 138 9	Y	125			270
04	6300	X	6129	-0-	-171	-0-	6022	2 107 9	Y	97	183	1	184

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2907	-0-	-243	-0-	2786	2	121	9	N	110	183	1			204
12	3255	X	2663	-0-	-592	-0-	2560	2	103	9	N	94					298
01	0		3130	-0-	3130	3130	3033	2	97	9	N	88	188	1			198
02	5252	X	2122	-0-	-3130	-0-	2060	2	62	9	N	56					254
03	3338	X	3338	-0-	-0-	-0-	3250	2	88	9	N	80					334
04	3030	X	3013	-0-	-17	-0-	2969	2	44	9	N	40	173	1			201

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	1484	21	2	12	9	N	11					268
12	0		953	-0-	953	2437	950	2	3	9	N	3					271
01	0		889	-0-	889	3326	889	2			N	-0-					271
02	2800	N	109	-0-	-2691	635	109	2			N	-0-					271
03	961	N	185	-0-	-776	-0-	185	2			N	-0-					271
04	870	N	6	-0-	-864	-0-	6	2			N	-0-					271

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1744	-0-	-1406	-0-	1740	2	1	4	N	3					137
							3	9									
12	3255	X	1723	-0-	-1532	-0-	1667	2	1	4	N	50					187
							55	9									
01	0		1345	-0-	1345	1345	1287	2	1	4	N	52					239
							57	9									
02	2548	X	611	-0-	-1937	-0-	582	2	1	4	N	25					264
							28	9									
03	2542	X	127	-0-	-2415	-0-	126	2	1	4	N	-0-					264
04	1740	X	67	-0-	-1673	-0-	66	2	1	4	N	-0-					264

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					224
12	0		-0-	-0-	-0-	-0-					N	-0-					224
01	0		-0-	-0-	-0-	-0-					N	-0-					224
02	0	N	-0-	-0-	-0-	-0-					N	-0-					224
03	0	N	-0-	-0-	-0-	-0-					N	-0-					224
04	0	N	-0-	-0-	-0-	-0-					N	-0-					224

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					180
12	0		-0-	-0-	-0-	-0-					N	-0-					180
01	0		-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1824	-0-	1824	3676	1824	2			N	-0-					231
12	0		2377	-0-	2377	6053	2377	2			N	-0-					231
01	0		1859	-0-	1859	7912	1859	2			N	-0-					231
02	9771	X	1859	-0-	-7912	-0-	1859	2			N	-0-					231
03	2387	X	2291	-0-	-96	-0-	2291	2			N	-0-					231
04	2310	X	2302	-0-	-8	-0-	2302	2			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3208	-0-	-152	-0-	3150	2	58	9	N	53					201
12	3348	X	3129	-0-	-219	-0-	3089	2	40	9	N	36					237
01	0		3272	-0-	3272	3272	3220	2	52	9	N	47	186	1			98
02	6096	X	2824	-0-	-3272	-0-	2738	2	86	9	N	78					176
03	3900	X	3900	-0-	-0-	-0-	3841	2	59	9	N	54	160	1			70
04	4229	X	4229	-0-	-0-	-0-	4162	2	67	9	N	61					131

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		769	-0-	769	2102	769	2			N	-0-					207
12	0		855	-0-	855	2957	855	2			N	-0-					207
01	0		953	-0-	953	3910	953	2			N	-0-					207
02	2800	N	894	-0-	-1906	2004	892	2	2	9	N	2					209
03	2037	N	33	-0-	-2004	-0-	33	2			N	-0-					209
04	930	N	79	-0-	-851	-0-	79	2			N	-0-					209

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2349	-0-	-501	-0-	2280	2	69	9	N	63	182	1			299
12	2542	N	981	-0-	-1561	-0-	936	2	45	9	N	41	171	1			169
01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	2664	N	2664	-0-	-0-	-0-	2606	2	58	9	N	53					222
03	2679	N	2679	-0-	-0-	-0-	2664	2	15	9	N	14					236
04	2898	N	2898	-0-	-0-	-0-	2870	2	28	9	N	25					261

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1321	-0-	1321	2537	1321	2			N	-0-					118
12	0		1374	-0-	1374	3911	1374	2			N	-0-					118
01	0		1391	-0-	1391	5302	1391	2			N	-0-					118
02	2800	N	1256	-0-	-1544	3758	1256	2			N	-0-					118
03	3100	N	1247	-0-	-1853	1905	1247	2			N	-0-					118
04	3000	N	1432	-0-	-1568	337	1432	2			N	-0-					118

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	-0-	646	2	92	9	N	84					215
12	899	N	465	-0-	-434	-0-	435	2	30	9	N	27	181	1			61
01	837	N	606	-0-	-231	-0-	514	2	92	9	N	84					145
02	711	N	711	-0-	-0-	-0-	625	2	86	9	N	78					223
03	881	N	881	-0-	-0-	-0-	796	2	85	9	N	77	188	1			112
04	702	N	702	-0-	-0-	-0-	619	2	83	9	N	75					187

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					189
12	0		54	-0-	54	54	54	2			N	-0-					189
01	0		135	-0-	135	189	135	2			N	-0-					189
02	295	N	106	-0-	-189	-0-	106	2			N	-0-					189
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					189
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					189

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2456	-0-	-2014	-0-	2419	2	37	9	Y	34					112
12	4619	X	3310	-0-	-1309	-0-	2896	2	414	9	Y	376	377	1			111
01	0		2672	-0-	2672	2672	2485	2	187	9	Y	170	96	1			185
02	4650	X	1978	-0-	-2672	-0-	1829	2	149	9	Y	135	183	1			137
03	3224	X	2659	-0-	-565	-0-	2491	2	168	9	Y	153	185	1			105
04	3120	X	2676	-0-	-444	-0-	2512	2	164	9	Y	149	88	1			166

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3992	-0-	3992	9208	3850	2	142	9	N	129	187	1			105
12	0		3830	-0-	3830	13038	3708	2	122	9	N	111					216
01	0		4640	-0-	4640	17678	4461	2	179	9	N	163	185	1			194
02	22520	X	4842	-0-	-17678	-0-	4665	2	177	9	N	161	189	1			166
03	5208	X	5195	-0-	-13	-0-	5020	2	175	9	N	159					325
04	5253	X	5253	-0-	-0-	-0-	5063	2	190	9	N	173	376	1			122

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	-0-	1657	2	96	9	N	87	183	1			110
12	1730	N	1730	-0-	-0-	-0-	1647	2	83	9	N	75					185
01	0		1734	-0-	1734	1734	1626	2	108	9	N	98	185	1			98
02	2800	N	1570	-0-	-1230	504	1498	2	72	9	N	65					163
03	2241	N	1737	-0-	-504	-0-	1646	2	91	9	N	83					246
04	1793	N	1793	-0-	-0-	-0-	1654	2	139	9	N	126	179	1			193

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3179	-0-	3179	6672	3092	2	87	9	Y	79					251
12	0		3339	-0-	3339	10011	3244	2	95	9	Y	86	140	1			197
01	0		3303	-0-	3303	13314	3206	2	97	9	Y	88					285
02	16437	X	3123	-0-	-13314	-0-	3027	2	96	9	Y	87	131	1			241
03	3503	X	3299	-0-	-204	-0-	3203	2	96	9	Y	87	139	1			189
04	3408	X	3408	-0-	-0-	-0-	3289	2	119	9	Y	108	138	1			159

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1586	-0-	1586	3305	1528	2	58	9	N	53					172
12	0		1708	-0-	1708	5013	1616	2	92	9	N	84					256
01	0		1279	-0-	1279	6292	1236	2	43	9	N	39					295
02	2800	N	1369	-0-	-1431	4861	1369	2			N	-0-					295
03	3100	N	1629	-0-	-1471	3390	1627	2	2	9	N	2					297
04	3000	N	1456	-0-	-1544	1846	1456	2			N	-0-					297

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	25	-0-	25	25	24	2	1	9	Y	1					1
12	14B2	EXT	-0-	-0-	-0-	25					Y	1	1	1			1
01	14B2	EXT	2	-0-	2	27	2	2			Y	-0-					1
02	14B2	EXT	17	-0-	17	44	16	2	1	9	Y	1					2
03	14B2	EXT	-0-	-0-	-0-	44					Y	-0-	1	1			1
04	14B2	EXT	-0-	-0-	-0-	44					Y	-0-					-0-

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

11	0		899	-0-	899	1977	831	2	68	9	N	62					260
12	0		577	-0-	577	2554	558	2	19	9	N	17	176	1			101
01	0		1043	-0-	1043	3597	979	2	64	9	N	58					159
02	2800	N	985	-0-	-1815	1782	897	2	88	9	N	80					239
03	2694	N	912	-0-	-1782	-0-	890	2	22	9	N	20					259
04	1053	N	1053	-0-	-0-	-0-	975	2	78	9	N	71	183	1			147

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

11	0		-0-	-0-	-0-	-0-					N	3					225
12	0		303	-0-	303	303	303	2			N	-0-					225
01	0		695	-0-	695	998	471	2	224	9	N	204	366	1			63
02	1214	N	216	-0-	-998	-0-	109	2	107	9	N	97					160
03	310	N	140	-0-	-170	-0-	54	2	86	9	N	78	181	1			57
04	660	N	150	-0-	-510	-0-	131	2	19	9	N	17					74

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

11	0		1585	-0-	1585	3286	1530	2	55	9	Y	50					276
12	0		1577	-0-	1577	4863	1524	2	53	9	Y	48	179	1			145
01	0		1624	-0-	1624	6487	1554	2	70	9	Y	64					209
02	2800	N	1514	-0-	-1286	5201	1464	2	50	9	Y	45					254
03	3100	N	1676	-0-	-1424	3777	1620	2	56	9	Y	51	179	1			126
04	3000	N	1681	-0-	-1319	2458	1633	2	48	9	Y	44					170

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

11	0		-0-	-0-	-0-	245					N	31					127
12	0		3635	-0-	3635	3880	3472	2	163	9	N	148					275
01	0		5935	-0-	5935	9815	5551	2	384	9	N	349	380	1			244
02	2800	N	3591	-0-	791	10606	3282	2	309	9	N	281	375	1			150
03	13688	X	3082	-0-	-10606	-0-	2922	2	160	9	N	145					295
04	3092	X	3092	-0-	-0-	-0-	2821	2	271	9	N	246	187	1			354

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

11	0		162	-0-	162	339	162	2			N	-0-					98
12	0		160	-0-	160	499	160	2			N	-0-					98
01	0		153	-0-	153	652	153	2			N	-0-					98
02	775	N	123	-0-	-652	-0-	123	2			N	-0-					98
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					98
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4375	-0-	4375	9017	4254	2	121	9	N	110	185	1			126
12	0		4438	-0-	4438	13455	4337	2	101	9	N	92					218
01	0		4224	-0-	4224	17679	4118	2	106	9	N	96	188	1			126
02	21600	X	3921	-0-	-17679	-0-	3847	2	74	9	N	67					193
03	4216	X	4158	-0-	-58	-0-	4060	2	98	9	N	89					282
04	4080	X	3762	-0-	-318	-0-	3615	2	147	9	N	134	187	1			229

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

11	0		13	-0-	13	32	13	2			N	-0-					112
12	0		-0-	-0-	-0-	32					N	-0-					112
01	0		-0-	-0-	-0-	32					N	-0-					112
02	32	N	-0-	-0-	-32	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

11	0		999	-0-	999	1955	900	2	99	9	N	90					257
12	0		780	-0-	780	2735	635	2	145	9	N	132	188	1			201
01	0		538	-0-	538	3273	440	2	98	9	N	89					290
02	2800	N	440	-0-	-2360	913	345	2	95	9	N	86	196	1	1	8	179
03	1066	N	153	-0-	-913	-0-	70	2	83	9	N	75					254
04	510	N	487	-0-	-23	-0-	425	2	62	9	N	56					310

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

11	2433	X	2433	-0-	-0-	-0-	2419	2	14	9	Y	13					42
12	3157	X	3157	-0-	-0-	-0-	2996	2	161	9	Y	146	145	1			43
01	0		2554	-0-	2554	2554	2485	2	69	9	Y	63	37	1			69
02	4439	X	1885	-0-	-2554	-0-	1829	2	56	9	Y	51	69	1			51
03	3162	X	2554	-0-	-608	-0-	2491	2	63	9	Y	57	69	1			39
04	3060	X	2574	-0-	-486	-0-	2512	2	62	9	Y	56	33	1			62

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

11	0		783	-0-	783	1601	782	2	1	9	N	1					106
12	0		778	-0-	778	2379	778	2			N	-0-					106
01	0		737	-0-	737	3116	737	2			N	-0-					106
02	2800	N	648	-0-	-2152	964	648	2			N	-0-					106
03	1724	N	760	-0-	-964	-0-	760	2			N	-0-					106
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					106

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

11	960	N	894	-0-	-66	-0-	841	2	53	9	N	48					142
12	992	N	811	-0-	-181	-0-	753	2	58	9	N	53					195
01	0		930	-0-	930	930	879	2	51	9	N	46	185	1			56
02	1724	N	794	-0-	-930	-0-	742	2	52	9	N	47					103
03	905	N	905	-0-	-0-	-0-	850	2	55	9	N	50					153
04	900	N	832	-0-	-68	-0-	782	2	50	9	N	45					198

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

11	0		112	-0-	112	150	42	2	70	9	N	64					195
12	0		393	-0-	393	543	378	2	15	9	N	14					209
01	0		99	-0-	99	642	98	2	1	9	N	1					210
02	1033	N	391	-0-	-642	-0-	370	2	21	9	N	19					229
03	803	N	803	-0-	-0-	-0-	760	2	43	9	N	39					268
04	1202	N	1202	-0-	-0-	-0-	1160	2	42	9	N	38	177	1			129

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1605	-0-	1605	3854	1602	2	3	9	N	3					87
12	0		1896	-0-	1896	5750	1896	2			N	-0-					87
01	0		5011	-0-	5011	10761	5011	2			N	-0-					87
02	15129	X	4368	-0-	-10761	-0-	4368	2			N	-0-					87
03	4344	X	4344	-0-	-0-	-0-	4310	2	34	9	N	31					118
04	3930	X	3831	-0-	-99	-0-	3785	2	46	9	N	42					160

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1295	-0-	1295	2792	1295	2			N	-0-					144
12	0		1416	-0-	1416	4208	1416	2			N	-0-					144
01	0		871	-0-	871	5079	871	2			N	-0-					144
02	2800	N	1636	-0-	-1164	3915	1636	2			N	-0-					144
03	3100	N	1228	-0-	-1872	2043	1228	2			N	-0-					144
04	3000	N	1431	-0-	-1569	474	1431	2			N	-0-					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1495	-0-	1495	1953	1372	2	123	9	N	112	170	1			119
12	0		1494	-0-	1494	3447	1381	2	113	9	N	103					222
01	0		1369	-0-	1369	4816	1261	2	108	9	N	98	185	1			135
02	2800	N	1264	-0-	-1536	3280	1168	2	96	9	N	87					222
03	3100	N	1194	-0-	-1906	1374	1146	2	48	9	N	44					266
04	2992	N	1618	-0-	-1374	-0-	1446	2	172	9	N	156	170	1			252

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					181
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					181
01	0		-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	577	247	2	29	9	Y	26					83
12	0		291	-0-	291	868	259	2	32	9	Y	29	46	1			66
01	0		288	-0-	288	1156	256	2	32	9	Y	29					95
02	1429	N	273	-0-	-1156	-0-	242	2	31	9	Y	28	43	1			80
03	288	N	288	-0-	-0-	-0-	256	2	32	9	Y	29	46	1			63
04	303	N	303	-0-	-0-	-0-	263	2	40	9	Y	36	46	1			53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3153	-0-	3153	6452	3153	3			Y	-0-					-0-
12	0		3219	-0-	3219	9671	3219	3			Y	-0-					-0-
01	0		3543	-0-	3543	13214	3543	3			Y	-0-					-0-
02	16567	X	3353	-0-	-13214	-0-	3353	3			Y	-0-					-0-
03	3286	X	2726	-0-	-560	-0-	2726	3			Y	-0-					-0-
04	3420	X	3129	-0-	-291	-0-	3129	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					119
12	0		-0-	-0-	-0-	-0-					N	-0-					119
01	0		-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
04	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		836	-0-	836	1747	826	3	10	9	N	9					142
12	0		875	-0-	875	2622	866	3	9	9	N	8					150
01	0		878	-0-	878	3500	870	3	8	9	N	7					157
02	2800	N	555	-0-	-2245	1255	551	3	4	9	N	4					161
03	1536	N	281	-0-	-1255	-0-	281	3			N	-0-					161
04	840	N	561	-0-	-279	-0-	561	3			N	-0-					161

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	934	367	3	14	9	N	13					44
12	0		192	-0-	192	1126	181	3	11	9	N	10					54
01	0		108	-0-	108	1234	101	3	7	9	N	6					60
02	1330	N	96	-0-	-1234	-0-	87	3	9	9	N	8					68
03	186	N	109	-0-	-77	-0-	80	3	29	9	N	26					94
04	90	N	-0-	-0-	-90	-0-					N	17					111

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		690	-0-	690	1394	690	3			N	-0-					91
12	0		704	-0-	704	2098	704	3			N	-0-					91
01	0		688	-0-	688	2786	688	3			N	-0-					91
02	2800	N	632	-0-	-2168	618	632	3			N	-0-					91
03	1307	N	689	-0-	-618	-0-	689	3			N	-0-					91
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	521	208	3			N	-0-					67
12	0		141	-0-	141	662	141	3			N	-0-					67
01	0		71	-0-	71	733	71	3			N	-0-					67
02	819	N	86	-0-	-733	-0-	86	3			N	-0-					67
03	155	N	19	-0-	-136	-0-	19	3			N	-0-					67
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	312	112	3	13	9	N	12					258
12	0		-0-	-0-	-0-	312					N	7					265
01	0		-0-	-0-	-0-	312					N	-0-					265
02	312	N	-0-	-0-	-312	-0-					N	1					266
03	161	N	161	-0-	-0-	-0-	114	3	47	9	N	43	163	1			146
04	63	N	63	-0-	-0-	-0-	43	3	20	9	N	18					164

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	488	218	3	28	9	N	25					204
12	0		203	-0-	203	691	200	3	3	9	N	3					207
01	0		201	-0-	201	892	179	3	22	9	N	20					227
02	1090	N	198	-0-	-892	-0-	178	3	20	9	N	18					245
03	217	N	135	-0-	-82	-0-	109	3	26	9	N	24	179	1			90
04	180	N	179	-0-	-1	-0-	142	3	37	9	N	34					124

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		961	-0-		961	961	961	3			N	-0-					234
12	0		1160	-0-		1160	2121	1138	3	22	9	N	20					254
01	0		1220	-0-		1220	3341	1188	3	32	9	N	29					283
02	2800	N	990	-0-		-1810	1531	942	3	48	9	N	44					327
03	2237	N	706	-0-		-1531	-0-	667	3	39	9	N	35					362
04	1170	N	207	-0-		-963	-0-	207	3			N	-0-	181	1			160

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-		177	359	177	3			N	-0-					137
12	0		164	-0-		164	523	164	3			N	-0-					137
01	0		40	-0-		40	563	40	3			N	-0-					137
02	563	N	-0-	-0-		-563	-0-					N	-0-					137
03	155	N	-0-	-0-		-155	-0-					N	-0-					137
04	30	N	-0-	-0-		-30	-0-					N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					276
12	0		-0-	-0-		-0-	-0-					N	-0-					276
01	0		-0-	-0-		-0-	-0-					N	-0-					276
02	0	N	-0-	-0-		-0-	-0-					N	-0-					276
03	0	N	-0-	-0-		-0-	-0-					N	-0-					276
04	0	N	-0-	-0-		-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-		156	307	156	3			N	-0-					233
12	0		228	-0-		228	535	228	3			N	-0-					233
01	0		191	-0-		191	726	191	3			N	-0-					233
02	979	N	253	-0-		-726	-0-	253	3			N	-0-					233
03	254	N	254	-0-		-0-	-0-	254	3			N	-0-					233
04	279	N	279	-0-		-0-	-0-	279	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-		2	2	4	1	2735	3	N	239	183	1			165
								263	9									
12	3100	N	4034	-0-		934	936	8	1	3671	3	N	323	373	1			115
								355	9									
01	3100	N	4264	-0-		1164	2100	7	1	3938	3	N	290	186	1			219
								319	9									
02	2800	N	3730	-0-		930	3030	3	1	3482	3	N	223	188	1			254
								245	9									
03	6360	X	3330	-0-		-3030	-0-	3181	3	149	9	N	135	172	1			217
04	2760	X	2668	-0-		-92	-0-	2430	3	176	4	N	56					273
								62	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	3119	-0-	-2941	-0-	2959	3	160	9	Y	145	20	1			145
12	7598	X	7598	-0-	-0-	-0-	7499	3	99	9	Y	90	172	1			63
01	DLQ G-10		7104	-0-	7104	7104	7032	3	72	9	Y	65	50	1			78
02	DLQ G-10		4975	-0-	4975	12079	4957	3	18	9	Y	16	79	1			15
03	DLQ G-10		5578	-0-	5578	17657	5560	3	18	9	Y	16	8	1			23
04	DLQ G-10		5952	-0-	5952	23609	5952	3			Y	-0-	13	1			10

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

11	8074	X	8074	-0-	-0-	-0-	8074	3			Y	-0-	2	1			1
12	7092	X	7092	-0-	-0-	-0-	7092	3			Y	-0-	1	1			-0-
01	DLQ G-10		8504	-0-	8504	8504	8504	3			Y	-0-					-0-
02	DLQ G-10		7927	-0-	7927	16431	7927	3			Y	-0-					-0-
03	DLQ G-10		824	-0-	824	17255	824	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	17255					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

11	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	271	3	17	9	Y	15	3	1			12
02	952	N	583	-0-	-369	-0-	541	3	42	9	Y	38	11	1			39
03	589	N	526	-0-	-63	-0-	496	3	30	9	Y	27	46	1			20
04	270	N	-0-	-0-	-270	-0-					Y	-0-					20

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	7832	-0-	7832	7832	7832	3			Y	-0-					-0-
04	14B2	EXT	8199	-0-	8199	16031	8199	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

11	0		167	-0-	167	356	157	3	10	9	Y	9					33
12	0		63	-0-	63	419	41	3	22	9	Y	20	29	1			24
01	DLQ	G-10	117	-0-	117	536	111	3	6	9	Y	5	25	1			4
02	DLQ	G-10	490	-0-	490	1026	484	3	6	9	Y	5	4	1			5
03	DLQ	G-10	648	-0-	648	1674	637	3	11	9	Y	10	8	1			7
04	DLQ	G-10	582	-0-	582	2256	570	3	12	9	Y	11					18

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

11	346	N	346	-0-	-0-	-0-	342	3	4	9	Y	4					4
12	341	N	142	-0-	-199	-0-	140	3	2	9	Y	2	3	1			3
01	DLQ	G-10	71	-0-	71	71	71	3			Y	-0-	3	1			-0-
02	DLQ	G-10	233	-0-	233	304	233	3			Y	-0-					-0-
03	DLQ	G-10	250	-0-	250	554	250	3			Y	-0-					-0-
04	DLQ	G-10	293	-0-	293	847	293	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

11	1779	N	1779	-0-	-0-	-0-	1748	3	31	9	Y	28					44
12	1722	N	1722	-0-	-0-	-0-	1683	3	39	9	Y	35	39	1			40
01	DLQ	G-10	1255	-0-	1255	1255	1230	3	25	9	Y	23	44	1			19
02	DLQ	G-10	2415	-0-	2415	3670	2396	3	19	9	Y	17	17	1			19
03	DLQ	G-10	2313	-0-	2313	5983	2298	3	15	9	Y	14	23	1			10
04	DLQ	G-10	1686	-0-	1686	7669	1686	3			Y	-0-					10

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

11	1350	X	770	-0-	-580	-0-	767	3	3	9	Y	3					3
12	1395	X	1002	-0-	-393	-0-	960	3	42	9	Y	38	3	1			38
01	DLQ	G-10	794	-0-	794	794	713	3	81	9	Y	74	51	1			61
02	DLQ	G-10	1256	-0-	1256	2050	1167	3	89	9	Y	81	57	1			85
03	DLQ	G-10	746	-0-	746	2796	737	3	9	9	Y	8	87	1			6
04	DLQ	G-10	238	-0-	238	3034	217	3	21	9	Y	19					25

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5876	-0-	-1624	-0-	152	1	5724	3	Y	-0-	3	1			1
12	7750	X	4054	-0-	-3696	-0-	128	1	3918	3	Y	7	3	1			5
							8	9									
01	DLQ G-10		6570	-0-	6570	6570	176	1	6374	3	Y	18	5	1			18
							20	9									
02	DLQ G-10		4403	-0-	4403	10973	40	1	4361	3	Y	2	13	1			7
							2	9									
03	DLQ G-10		4710	-0-	4710	15683	4710	3			Y	-0-	7	1			-0-
04	DLQ G-10		4199	-0-	4199	19882	4199	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	444	-0-	-126	-0-	402	3	42	9	Y	38					143
12	589	N	341	-0-	-248	-0-	322	3	19	9	Y	17	142	1			18
01	DLQ G-10		481	-0-	481	481	431	3	50	9	Y	45					63
02	DLQ G-10		348	-0-	348	829	293	3	55	9	Y	50	49	1			64
03	DLQ G-10		350	-0-	350	1179	310	3	40	9	Y	36	31	1			69
04	DLQ G-10		344	-0-	344	1523	324	3	20	9	Y	18	30	1			57

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-					5
12	2000	N	2000	-0-	-0-	-0-	2000	3			Y	-0-	4	1			1
01	DLQ G-10		902	-0-	902	902	902	3			Y	-0-	1	1			-0-
02	DLQ G-10		595	-0-	595	1497	589	3	6	9	Y	5					5
03	DLQ G-10		413	-0-	413	1910	409	3	4	9	Y	4	6	1			3
04	DLQ G-10		652	-0-	652	2562	642	3	10	9	Y	9					12

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	1512	-0-	-2988	-0-	1488	3	24	9	Y	22					92
12	3069	X	1332	-0-	-1737	-0-	1311	3	21	9	Y	19	92	1			19
01	DLQ G-10		2368	-0-	2368	2368	2316	3	52	9	Y	47					66
02	DLQ G-10		2335	-0-	2335	4703	2281	3	54	9	Y	49	51	1			64
03	DLQ G-10		1844	-0-	1844	6547	1830	3	14	9	Y	13	31	1			46
04	DLQ G-10		1588	-0-	1588	8135	1586	3	2	9	Y	2	20	1			28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3596	X	3596	-0-	-0-	-0-	93	1	3492	3	Y	10	14	1			15
							11	9									
12	3162	X	1596	-0-	-1566	-0-	50	1	1538	3	Y	7	17	1			5
							8	9									
01	DLQ G-10		933	-0-	933	933	25	1	890	3	Y	16	5	1			16
							18	9									
02	DLQ G-10		1998	-0-	1998	2931	18	1	1938	3	Y	38	11	1			43
							42	9									
03	DLQ G-10		2171	-0-	2171	5102	2135	3	36	9	Y	33	41	1			35
04	DLQ G-10		2299	-0-	2299	7401	2271	3	28	9	Y	25	28	1			32

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	139	128	1			139
12		0	-0-	-0-	-0-	-0-					Y	113	173	1			79
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	74	64	1			89
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	76	92	1			73
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	70	40	1			103
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	112	58	1			157

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	7570	-0-	-2330	-0-	7551	3	19	9	Y	17					158
12	10664	X	7843	-0-	-2821	-0-	7727	3	116	9	Y	105	158	1			105
01	DLQ G-10		7078	-0-	7078	7078	6982	3	96	9	Y	87					192
02	DLQ G-10		7351	-0-	7351	14429	7166	3	185	9	Y	168	149	1			211
03	DLQ G-10		9328	-0-	9328	23757	9144	3	184	9	Y	167	101	1			277
04	DLQ G-10		9199	-0-	9199	32956	9023	3	176	9	Y	160	120	1			317

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

11	5010	X	3791	-0-	-1219	-0-	3769	3	22	9	Y	20	54	1			20
12	5177	X	1619	-0-	-3558	-0-	1613	3	6	9	Y	5	21	1			4
01	DLQ G-10		2743	-0-	2743	2743	2723	3	20	9	Y	18	3	1			19
02	DLQ G-10		3779	-0-	3779	6522	3690	3	89	9	Y	81	22	1			78
03	DLQ G-10		3218	-0-	3218	9740	3174	3	44	9	Y	40	43	1			75
04	DLQ G-10		3572	-0-	3572	13312	3566	3	6	9	Y	5	42	1			38

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

11	6442	X	6442	-0-	-0-	-0-	6324	3	118	9	Y	107					849
12	6849	X	6849	-0-	-0-	-0-	6619	3	230	9	Y	209	757	1			301
01	DLQ G-10		6819	-0-	6819	6819	6665	3	154	9	Y	140					441
02	DLQ G-10		5979	-0-	5979	12798	5830	3	149	9	Y	135					576
03	DLQ G-10		6578	-0-	6578	19376	6454	3	124	9	Y	113					689
04	DLQ G-10		6217	-0-	6217	25593	6100	3	117	9	Y	106					795

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

11	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-	4	1			-0-
12	2240	N	2240	-0-	-0-	-0-	2064	3	176	9	Y	160	48	1			112
01	DLQ G-10		2413	-0-	2413	2413	2272	3	141	9	Y	128	90	1			150
02	DLQ G-10		1646	-0-	1646	4059	1579	3	67	9	Y	61	152	1			59
03	DLQ G-10		2032	-0-	2032	6091	1976	3	56	9	Y	51	32	1			78
04	DLQ G-10		2223	-0-	2223	8314	2121	3	102	9	Y	93	44	1			127

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

11	191	N	191	-0-	-0-	-0-	149	3	42	9	N	38	189	1			138
12	217	N	192	-0-	-25	-0-	150	3	42	9	N	38					176
01	186	N	185	-0-	-1	-0-	145	3	40	9	N	36					212
02	168	N	168	-0-	-0-	-0-	123	3	45	9	N	41					253
03	186	N	165	-0-	-21	-0-	134	3	31	9	N	28					281
04	207	N	207	-0-	-0-	-0-	165	3	42	9	N	38					319

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	8657	-0-	-6583	-0-	221	1	8308	3	Y	116	54	1			134
							128	9									
12	15035	X	9800	-0-	-5235	-0-	307	1	9382	3	Y	101	165	1			70
							111	9									
01	DLQ G-10		13601	-0-	13601	13601	363	1	13141	3	Y	88	64	1			94
							97	9									
02	DLQ G-10		11998	-0-	11998	25599	108	1	11799	3	Y	83	67	1			110
							91	9									
03	DLQ G-10		11345	-0-	11345	36944	11190	3	155	9	Y	141	104	1			147
04	DLQ G-10		11357	-0-	11357	48301	11151	3	206	9	Y	187	115	1			219

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2803	-0-	-797	-0-	2668	3	135	9	Y	123					167
12	3720	X	3007	-0-	-713	-0-	2877	3	130	9	Y	118	166	1			119
01	DLQ G-10		1715	-0-	1715	1715	1658	3	57	9	Y	52					171
02	DLQ G-10		1151	-0-	1151	2866	1142	3	9	9	Y	8	133	1			46
03	DLQ G-10		1152	-0-	1152	4018	1148	3	4	9	Y	4	22	1			28
04	DLQ G-10		106	-0-	106	4124	106	3			Y	-0-	12	1			16

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14555	X	14555	-0-	-0-	-0-	14475	3	80	9	Y	73					127
12	14032	X	14032	-0-	-0-	-0-	13934	3	98	9	Y	89	112	1			104
01	DLQ G-10		9903	-0-	9903	9903	9844	3	59	9	Y	54	113	1			45
02	DLQ G-10		7902	-0-	7902	17805	7893	3	9	9	Y	8	42	1			11
03	DLQ G-10		10932	-0-	10932	28737	10924	3	8	9	Y	7	13	1			5
04	DLQ G-10		10720	-0-	10720	39457	10716	3	4	9	Y	4					9

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17280	X	13677	-0-	-3603	-0-	353	1	13257	3	Y	61	41	1			75
							67	9									
12	17856	X	10228	-0-	-7628	-0-	322	1	9831	3	Y	68	96	1			47
							75	9									
01	DLQ G-10		9020	-0-	9020	9020	241	1	8746	3	Y	30	43	1			34
							33	9									
02	DLQ G-10		15142	-0-	15142	24162	137	1	14982	3	Y	21	24	1			31
							23	9									
03	DLQ G-10		11864	-0-	11864	36026	11862	3	2	9	Y	2	29	1			4
04	DLQ G-10		9722	-0-	9722	45748	9720	3	2	9	Y	2	3	1			3

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29130	X	19806	-0-	-9324	-0-	19635	3	171	9	Y	155					344
12	30411	X	17953	-0-	-12458	-0-	17712	3	241	9	Y	219	303	1			260
01	DLQ G-10		12523	-0-	12523	12523	12424	3	99	9	Y	90	275	1			75
02	DLQ G-10		575	-0-	575	13098	575	3			Y	-0-	69	1			6
03	DLQ G-10		17466	-0-	17466	30564	17238	3	228	9	Y	207	63	1			150
04	DLQ G-10		15728	-0-	15728	46292	15605	3	123	9	Y	112					262

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	9062	-0-	-2038	-0-	9060	3	2	9	Y	2					12
12	11470	X	10258	-0-	-1212	-0-	10230	3	28	9	Y	25	11	1			26
01	DLQ G-10		7654	-0-	7654	7654	7559	3	95	9	Y	86	41	1			71
02	DLQ G-10		12070	-0-	12070	19724	11953	3	117	9	Y	106	66	1			111
03	DLQ G-10		11095	-0-	11095	30819	11039	3	56	9	Y	51	125	1			37
04	DLQ G-10		9296	-0-	9296	40115	9234	3	62	9	Y	56					93

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1483	-0-	1483	6517	25	1	1353	3	Y	95	99	1			92
							105	9									
12		0	1521	-0-	1521	8038	26	1	1417	3	Y	71	99	1			64
							78	9									
01		0	644	-0-	644	8682	623	3	21	9	Y	19	49	1			34
02	2800	N	744	-0-	-2056	6626	712	3	32	9	Y	29	26	1			37
03	3100	N	1441	-0-	-1659	4967	1389	3	52	9	Y	47					84
04	3000	N	378	-0-	-2622	2345	316	3	62	9	Y	56	75	1			65

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	1706	-0-	-4354	-0-	44	1	1640	3	Y	20	7	1			22
							22	9									
12	6262	X	3338	-0-	-2924	-0-	103	1	3141	3	Y	85	48	1			59
							94	9									
01	DLQ G-10		3348	-0-	3348	3348	89	1	3222	3	Y	34	54	1			39
							37	9									
02	DLQ G-10		1747	-0-	1747	5095	16	1	1731	3	Y	-0-	28	1			11
03	DLQ G-10		1813	-0-	1813	6908	1776	3	37	9	Y	34	11	1			34
04	DLQ G-10		2425	-0-	2425	9333	2425	3			Y	-0-	27	1			7

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		60	-0-	60	60	43	3	17	9	Y	15					191
12	14B2 EXT		1324	-0-	1324	1384	1293	3	31	9	Y	28					219
01	14B2 EXT		675	-0-	675	2059	675	3			Y	-0-					219
02	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
03	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219
04	14B2 EXT		-0-	-0-	-0-	2059					Y	-0-					219

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16320	X	5300	-0-	-11020	-0-	5200	3	100	9	Y	91					146
12	7502	X	4710	-0-	-2792	-0-	4635	3	75	9	Y	68	128	1			86
01	DLQ G-10		3437	-0-	3437	3437	3387	3	50	9	Y	45	94	1			37
02	DLQ G-10		5422	-0-	5422	8859	5358	3	64	9	Y	58	35	1			60
03	DLQ G-10		5410	-0-	5410	14269	5308	3	102	9	Y	93	86	1			67
04	DLQ G-10		4517	-0-	4517	18786	4448	3	69	9	Y	63					130

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

11	1177	N	1177	-0-	-0-	-0-	30 2	1 9	1145	3	Y	2	5	1			4
12	527	N	480	-0-	-47	-0-	14 25	1 9	441	3	Y	23	11	1			16
01	DLQ G-10		733	-0-	733	733	17 99	1 9	617	3	Y	90	14	1			92
02	DLQ G-10		427	-0-	427	1160	3 47	1 9	377	3	Y	43	66	1			69
03	DLQ G-10		410	-0-	410	1570	402	3	8	9	Y	7	66	1			10
04	DLQ G-10		421	-0-	421	1991	418	3	3	9	Y	3	8	1			5

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					8
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-	8	1			-0-
01	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					1
02	489	N	489	-0-	-0-	-0-	481	3	8	9	N	7	1	1			7
03	577	N	577	-0-	-0-	-0-	569	3	8	9	N	7	4	1			10
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-	4	1			6

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

11	0		273	-0-	273	1393	273	3			Y	-0-					260
12	0		265	-0-	265	1658	262	3	3	9	Y	3					263
01	0		308	-0-	308	1966	241	3	67	9	Y	61					324
02	2231	X	265	-0-	-1966	-0-	265	3			Y	-0-					324
03	775	X	87	-0-	-688	-0-	87	3			Y	-0-					324
04	300	N	-0-	-0-	-300	-0-					Y	-0-					324

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	#	5364	-0-	-486	-0-	96	1	5189	3	Y	72	75	1			69
							79	9									
12	6355	#	5591	-0-	-764	-0-	99	1	5434	3	Y	53	74	1			48
							58	9									
01	6355	#	5001	-0-	-1354	-0-	4981	3	20	9	Y	18	37	1			29
02	5740	#	3561	-0-	-2179	-0-	3550	3	11	9	Y	10	22	1			17
03	6169	#	5361	-0-	-808	-0-	5354	3	7	9	Y	6					23
04	7519	R	7519	-0-	-0-	-0-	7430	3	89	9	Y	81	21	1			83

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	10	-0-	-290	-0-	7	3	3	9	Y	3	103	1			51
12	434	N	201	-0-	-233	-0-	154	3	47	9	Y	43					94
01	DLQ G-10		26	-0-	26	26	6	3	20	9	Y	18	72	1			40
02	DLQ G-10		213	-0-	213	239	170	3	43	9	Y	39					79
03	DLQ G-10		272	-0-	272	511	235	3	37	9	Y	34					113
04	DLQ G-10		16	-0-	16	527	6	3	10	9	Y	9	86	1			36

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	248	3	25	9	Y	23	24	1			34
12	190	N	190	-0-	-0-	-0-	166	3	24	9	Y	22					56
01	DLQ G-10		12	-0-	12	12	5	3	7	9	Y	6	43	1			19
02	DLQ G-10		178	-0-	178	190	161	3	17	9	Y	15					34
03	DLQ G-10		241	-0-	241	431	224	3	17	9	Y	15					49
04	DLQ G-10		16	-0-	16	447	7	3	9	9	Y	8	38	1			19

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	87	3	15	9	Y	14	31	1			29
12	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					46
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	35	1			15
02	DLQ G-10		18	-0-	18	18	9	3	9	9	Y	8					23
03	DLQ G-10		28	-0-	28	46	14	3	14	9	Y	13					36
04	DLQ G-10		9	-0-	9	55	1	3	8	9	Y	7	27	1			16

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	18	15	1			25
12	46	N	46	-0-	-0-	-0-	33	3	13	9	Y	12					37
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	3	28	1			12
02	DLQ G-10		15	-0-	15	15	3	3	12	9	Y	11					23
03	DLQ G-10		25	-0-	25	40	4	3	21	9	Y	19					42
04	DLQ G-10		-0-	-0-	-0-	40					Y	7	32	1			17

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

11	254	R	254	-0-	-0-	-0-	210	3	44	9	Y	40	66	1			48
12	336	R	336	-0-	-0-	-0-	271	3	65	9	Y	59	70	1			37
01	0		348	-0-	348	348	285	3	63	9	Y	57	36	1			58
02	700	R	352	-0-	-348	-0-	289	3	63	9	Y	57	39	1			76
03	322	R	322	-0-	-0-	-0-	285	3	37	9	Y	34	45	1			65
04	453	R	453	-0-	-0-	-0-	408	3	45	9	Y	41	52	1			54

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	44	7			85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	660	84	1	50	3	N	21					288
							23	9									
12	0		97	-0-	97	757	87	1	10	9	N	9					297
01	0		93	-0-	93	850	87	1	6	9	N	5					302
02	1211	N	361	-0-	-850	-0-	78	1	280	3	N	3					305
							3	9									
03	318	N	318	-0-	-0-	-0-	87	1	224	3	N	6					311
							7	9									
04	519	N	519	-0-	-0-	-0-	84	1	434	3	N	1					312
							1	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

11	0		1513	-0-	1513	2892	1467	3	46	9	N	42					336
12	0		1329	-0-	1329	4221	1296	3	33	9	N	30	196	1			170
01	0		1568	-0-	1568	5789	1568	3			N	-0-					170
02	2800	N	1050	-0-	-1750	4039	1050	3			N	-0-					170
03	3100	N	471	-0-	-2629	1410	471	3			N	-0-					170
04	3000	N	1655	-0-	-1345	65	1655	3			N	-0-					170

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

11	0	170	-0-	170	337	170	3				N	-0-					-0-
12	0	168	-0-	168	505	168	3				N	-0-					-0-
01	0	172	-0-	172	677	172	3				N	-0-					-0-
02	834	N 157	-0-	-677	-0-	157	3				N	-0-					-0-
03	176	N 176	-0-	-0-	-0-	176	3				N	-0-					-0-
04	180	N 170	-0-	-10	-0-	170	3				N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

11	0	55	-0-	55	110	55	3				N	-0-					-0-
12	157	N 47	-0-	-110	-0-	47	3				N	-0-					-0-
01	0	44	-0-	44	44	44	3				N	-0-					-0-
02	105	N 61	-0-	-44	-0-	61	3				N	-0-					-0-
03	43	N 43	-0-	-0-	-0-	43	3				N	-0-					-0-
04	46	N 46	-0-	-0-	-0-	46	3				N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

11	0	365	-0-	365	729	365	3				N	-0-					-0-
12	1081	N 352	-0-	-729	-0-	352	3				N	-0-					-0-
01	0	510	-0-	510	510	510	3				N	-0-					-0-
02	1146	N 636	-0-	-510	-0-	636	3				N	-0-					-0-
03	569	N 569	-0-	-0-	-0-	569	3				N	-0-					-0-
04	530	N 530	-0-	-0-	-0-	530	3				N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

11	0	284	-0-	284	567	284	3				N	-0-					-0-
12	837	N 270	-0-	-567	-0-	270	3				N	-0-					-0-
01	0	227	-0-	227	227	227	3				N	-0-					-0-
02	501	N 274	-0-	-227	-0-	274	3				N	-0-					-0-
03	279	N 204	-0-	-75	-0-	204	3				N	-0-					-0-
04	237	N 237	-0-	-0-	-0-	237	3				N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	344	172	3			N	-0-					-0-
12	510	N	166	-0-	-344	-0-	166	3			N	-0-					-0-
01	0		140	-0-	140	140	140	3			N	-0-					-0-
02	294	N	154	-0-	-140	-0-	154	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	83	42	3			N	-0-					-0-
12	126	N	43	-0-	-83	-0-	43	3			N	-0-					-0-
01	0		33	-0-	33	33	33	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	368	184	3			N	-0-					-0-
12	540	N	172	-0-	-368	-0-	172	3			N	-0-					-0-
01	0		150	-0-	150	150	150	3			N	-0-					-0-
02	391	N	241	-0-	-150	-0-	241	3			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		496	-0-	496	991	496	3			N	-0-					-0-
12	1452	N	461	-0-	-991	-0-	461	3			N	-0-					-0-
01	0		467	-0-	467	467	467	3			N	-0-					-0-
02	1019	N	552	-0-	-467	-0-	552	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	50	25	3			N	-0-					-0-
12	70	N	20	-0-	-50	-0-	20	3			N	-0-					-0-
01	0		20	-0-	20	20	20	3			N	-0-					-0-
02	51	N	31	-0-	-20	-0-	31	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	377	192	3			N	-0-					-0-
12	572	N	195	-0-	-377	-0-	195	3			N	-0-					-0-
01	0		151	-0-	151	151	151	3			N	-0-					-0-
02	415	N	264	-0-	-151	-0-	264	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	727	364	3			N	-0-					-0-
12	1075	N	348	-0-	-727	-0-	348	3			N	-0-					-0-
01	0		291	-0-	291	291	291	3			N	-0-					-0-
02	656	N	365	-0-	-291	-0-	365	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	346	173	3			N	-0-					-0-
12	505	N	159	-0-	-346	-0-	159	3			N	-0-					-0-
01	0		136	-0-	136	136	136	3			N	-0-					-0-
02	320	N	184	-0-	-136	-0-	184	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	338	338	3			N	-0-					-0-
12	0		333	-0-	333	671	333	3			N	-0-					-0-
01	0		269	-0-	269	940	269	3			N	-0-					-0-
02	1271	N	331	-0-	-940	-0-	331	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	49	49	3			N	-0-					-0-
12	0		42	-0-	42	91	42	3			N	-0-					-0-
01	0		38	-0-	38	129	38	3			N	-0-					-0-
02	174	N	45	-0-	-129	-0-	45	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	7	7	3			N	-0-					-0-
12	0		7	-0-	7	14	7	3			N	-0-					-0-
01	0		5	-0-	5	19	5	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	139	139	3			N	-0-					-0-
12	0		132	-0-	132	271	132	3			N	-0-					-0-
01	0		109	-0-	109	380	109	3			N	-0-					-0-
02	520	N	140	-0-	-380	-0-	140	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	188	188	3			N	-0-					-0-
12	0		173	-0-	173	361	173	3			N	-0-					-0-
01	0		148	-0-	148	509	148	3			N	-0-					-0-
02	691	N	182	-0-	-509	-0-	182	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	292	292	3			N	-0-					-0-
12	0		287	-0-	287	579	287	3			N	-0-					-0-
01	0		234	-0-	234	813	234	3			N	-0-					-0-
02	1108	N	295	-0-	-813	-0-	295	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	118	118	3			N	-0-					-0-
12	0		120	-0-	120	238	120	3			N	-0-					-0-
01	0		70	-0-	70	308	70	3			N	-0-					-0-
02	391	N	83	-0-	-308	-0-	83	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	307	305	3	2	9	N	2					32
12	0		326	-0-	326	633	325	3	1	9	N	1					33
01	0		247	-0-	247	880	246	3	1	9	N	1					34
02	1300	N	420	-0-	-880	-0-	419	3	1	9	N	1					35
03	341	N	239	-0-	-102	-0-	238	3	1	9	N	1					36
04	323	N	323	-0-	-0-	-0-	270	3	53	9	N	48	48	8			36

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	29	29	3			N	-0-					-0-
12	0		24	-0-	24	53	24	3			N	-0-					-0-
01	0		32	-0-	32	85	32	3			N	-0-					-0-
02	133	N	48	-0-	-85	-0-	48	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	1					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
12	0		458	-0-	458	458	458	3			Y	-0-					20
01	0		310	-0-	310	768	309	3	1	9	Y	1					21
02	1125	N	357	-0-	-768	-0-	357	3			Y	-0-					21
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					20
12	0		665	-0-	665	665	664	3	1	9	Y	1					21
01	0		293	-0-	293	958	293	3			Y	-0-					21
02	1374	N	416	-0-	-958	-0-	416	3			Y	-0-					21
03	620	N	516	-0-	-104	-0-	516	3			Y	-0-					21
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					21

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					20
12	0		596	-0-	596	596	596	3			Y	-0-					20
01	0		347	-0-	347	943	347	3			Y	-0-					20
02	1374	N	431	-0-	-943	-0-	430	3	1	9	Y	1					21
03	558	N	548	-0-	-10	-0-	548	3			Y	-0-					21
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					21

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
02	14B DENY		-0-	-0-	-0-	435					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					14
12	0		588	-0-	588	588	588	3			Y	-0-					14
01	0		295	-0-	295	883	295	3			Y	-0-					14
02	1254	N	371	-0-	-883	-0-	370	3	1	9	Y	1					15
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					15
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					20
12	0		467	-0-	467	467	467	3			Y	-0-					20
01	0		309	-0-	309	776	309	3			Y	-0-					20
02	1134	N	358	-0-	-776	-0-	358	3			Y	-0-					20
03	465	N	445	-0-	-20	-0-	444	3	1	9	Y	1					21
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					21

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	0		347	-0-	347	347	347	3			N	-0-					-0-
01	0		271	-0-	271	618	271	3			N	-0-					-0-
02	950	N	332	-0-	-618	-0-	332	3			N	-0-					-0-
03	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0		9	-0-	9	9	9	3			N	-0-					-0-
01	0		7	-0-	7	16	7	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	0		16	-0-	16	16	16	3			N	-0-					-0-
01	0		21	-0-	21	37	21	3			N	-0-					-0-
02	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					14
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					14
01	0		337	-0-	337	337	337	3			Y	-0-					14
02	728	N	391	-0-	-337	-0-	391	3			Y	-0-					14
03	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					15
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					13
12	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					14
01	0		276	-0-	276	276	276	3			Y	-0-					14
02	543	N	267	-0-	-276	-0-	267	3			Y	-0-					14
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					14
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					14

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	591	-0-	-129	-0-	590	3	1	9	Y	1					20
12	744	N	653	-0-	-91	-0-	653	3			Y	-0-					20
01	0		375	-0-	375	375	375	3			Y	-0-					20
02	723	N	348	-0-	-375	-0-	348	3			Y	-0-					20
03	651	N	526	-0-	-125	-0-	526	3			Y	-0-					20
04	767	N	767	-0-	-0-	-0-	766	3	1	9	Y	1					21

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	521	3	1	9	Y	1					14
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					14
01	0		326	-0-	326	326	326	3			Y	-0-					14
02	750	N	424	-0-	-326	-0-	424	3			Y	-0-					14
03	589	N	535	-0-	-54	-0-	535	3			Y	-0-					14
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					14

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

11	1260	N	1140	-0-	-120	-0-	1140	3			N	-0-					-0-
12	1178	N	1042	-0-	-136	-0-	1042	3			N	-0-					-0-
01	0		913	-0-	913	913	913	3			N	-0-					-0-
02	2013	N	1100	-0-	-913	-0-	1100	3			N	-0-					-0-
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0		97	-0-	97	97	97	3			N	-0-					-0-
02	212	N	115	-0-	-97	-0-	115	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	253	253	3			N	-0-					-0-
12	0		218	-0-	218	471	218	3			N	-0-					-0-
01	0		202	-0-	202	673	202	3			N	-0-					-0-
02	906	R	233	-0-	-673	-0-	233	3			N	-0-					-0-
03	248	#	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	240	#	210	-0-	-30	-0-	210	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	91	91	3			N	-0-					-0-
12	0		77	-0-	77	168	77	3			N	-0-					-0-
01	0		74	-0-	74	242	74	3			N	-0-					-0-
02	325	R	83	-0-	-242	-0-	83	3			N	-0-					-0-
03	93	#	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	123	123	3			N	-0-					-0-
12	0		109	-0-	109	232	109	3			N	-0-					-0-
01	0		100	-0-	100	332	100	3			N	-0-					-0-
02	435	R	103	-0-	-332	-0-	103	3			N	-0-					-0-
03	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	477	477	3			N	-0-					-0-
12	0		438	-0-	438	915	438	3			N	-0-					-0-
01	0		382	-0-	382	1297	382	3			N	-0-					-0-
02	1758	R	461	-0-	-1297	-0-	461	3			N	-0-					-0-
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	480	#	309	-0-	-171	-0-	309	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	27	27	3			N	-0-					-0-
12	0		24	-0-	24	51	24	3			N	-0-					-0-
01	0		22	-0-	22	73	22	3			N	-0-					-0-
02	98	R	25	-0-	-73	-0-	25	3			N	-0-					-0-
03	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	R	338	-0-	-0-	-0-	182	1	156	3	N	-0-					135
12	400	R	400	-0-	-0-	-0-	208	1	192	3	N	-0-					135
01	403	#	402	-0-	-1	-0-	224	1	178	3	N	-0-					135
02	365	R	365	-0-	-0-	-0-	207	1	158	3	N	-0-					135
03	403	#	140	-0-	-263	-0-	140	3			N	-0-					135
04	390	#	261	-0-	-129	-0-	242	3	19	9	N	17	115	1			37

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	R	117	-0-	-110	-0-	75	1	42	2	Y	-0-					246
12	0		100	-0-	100	100	75	1	25	2	Y	-0-					246
01	0		95	-0-	95	195	75	1	20	2	Y	-0-					246
02	281	R	86	-0-	-195	-0-	75	1	11	2	Y	-0-					246
03	DLQ G-10		104	-0-	104	104	75	1	29	2	Y	-0-	122	1			124
*04	216	R	112	-0-	-104	-0-	75	1	37	2	Y	-0-					124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

11	219	R	109	-0-	-110	-0-	75	1	34	2	Y	-0-					59
12	0		111	-0-	111	111	75	1	36	2	Y	-0-					59
01	0		107	-0-	107	218	75	1	32	2	Y	-0-					59
02	322	R	104	-0-	-218	-0-	75	1	29	2	Y	-0-					59
03	DLQ G-10		105	-0-	105	105	75	1	30	2	Y	-0-					59
*04	196	R	91	-0-	-105	-0-	75	1	16	2	Y	-0-					59

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

11	0		592	-0-	592	1202	581	2	11	9	N	10					106
12	0		610	-0-	610	1812	596	2	14	9	N	13	4	8			115
01	0		600	-0-	600	2412	597	2	3	9	N	3					118
02	2965	R	553	-0-	-2412	-0-	550	2	3	9	N	3					121
03	620	#	592	-0-	-28	-0-	592	2			N	-0-					121
04	600	#	567	-0-	-33	-0-	567	2			N	-0-					121

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

11	0		587	-0-	587	1180	587	2			Y	-0-					93
12	0		616	-0-	616	1796	616	2			Y	-0-					93
01	0		542	-0-	542	2338	542	2			Y	-0-					93
02	2814	R	476	-0-	-2338	-0-	476	2			Y	-0-					93
03	620	#	525	-0-	-95	-0-	525	2			Y	-0-					93
04	640	R	640	-0-	-0-	-0-	640	2			Y	-0-					93

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

11	0		839	-0-	839	839	839	3			Y	-0-					22
12	0		856	-0-	856	1695	856	3			Y	-0-					22
01	0		791	-0-	791	2486	791	3			Y	-0-					22
02	3246	R	760	-0-	-2486	-0-	760	3			Y	-0-					22
03	899	#	865	-0-	-34	-0-	865	3			Y	-0-					22
04	840	#	823	-0-	-17	-0-	817	3	6	9	Y	5					27

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	392	386	3	6	9	N	5	61	1			24
12	0		458	-0-	458	850	445	3	13	9	N	12					36
01	0		471	-0-	471	1321	471	3			N	-0-					36
02	1766	R	445	-0-	-1321	-0-	445	3			N	-0-					36
03	459	R	459	-0-	-0-	-0-	431	3	28	9	N	25	30	1			31
04	485	R	485	-0-	-0-	-0-	474	3	11	9	N	10					41

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		754	-0-	754	754	714	3	40	9	N	36					137
12	0		742	-0-	742	1496	722	3	20	9	N	18					155
01	0		675	-0-	675	2171	652	3	23	9	N	21					176
02	2769	R	598	-0-	-2171	-0-	564	3	34	9	N	31	169	1			38
03	721	R	721	-0-	-0-	-0-	692	3	29	9	N	26					64
04	686	R	686	-0-	-0-	-0-	662	3	24	9	N	22					86

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	30	30	3			N	-0-					-0-
12	0		31	-0-	31	61	31	3			N	-0-					-0-
01	0		31	-0-	31	92	31	3			N	-0-					-0-
02	120	R	28	-0-	-92	-0-	28	3			N	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	253	253	3			N	-0-					149
12	0		483	-0-	483	736	464	3	19	9	N	17					166
01	0		196	-0-	196	932	187	3	9	9	N	8					174
02	2213	R	1281	-0-	-932	-0-	1178	3	103	9	N	94	161	1			107
03	1411	R	1411	-0-	-0-	-0-	1316	3	95	9	N	86					193
04	1234	R	1234	-0-	-0-	-0-	1167	3	67	9	N	61	133	1			121

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	84	63	3	21	9	N	19	112	1			-0-
12	0		137	-0-	137	221	103	3	34	9	N	31					31
01	0		99	-0-	99	320	82	3	17	9	N	15					46
02	420	R	100	-0-	-320	-0-	75	3	25	9	N	23					69
03	135	R	135	-0-	-0-	-0-	88	3	47	9	N	43	112	1			-0-
04	101	R	101	-0-	-0-	-0-	90	3	11	9	N	10					10

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	787	753	3	34	9	N	31	111	1			188
12	0		698	-0-	698	1485	670	3	28	9	N	25					213
01	0		665	-0-	665	2150	648	3	17	9	N	15					228
02	2769	R	619	-0-	-2150	-0-	596	3	23	9	N	21					249
03	868	#	827	-0-	-41	-0-	801	3	26	9	N	24	55	1			218
04	780	#	777	-0-	-3	-0-	744	3	33	9	N	30	61	1			187

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		155	-0-	155	706	9	1	135	3	Y	10					132
							11	9									
12	0		163	-0-	163	869	9	1	144	3	Y	9					141
							10	9									
01	0		516	-0-	516	1385	30	1	475	3	Y	10					151
							11	9									
02	1522	R	137	-0-	-1385	-0-	8	1	127	3	Y	2					153
							2	9									
03	248	#	137	-0-	-111	-0-	8	1	122	3	Y	6	97	1			62
							7	9									
04	240	#	162	-0-	-78	-0-	9	1	147	3	Y	5					67
							6	9									

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

11	934	R	934	-0-	-0-	-0-	934	2			N	-0-					157
12	1172	R	1172	-0-	-0-	-0-	1147	2	25	9	N	23					180
01	682	#	43	-0-	-639	-0-	42	2	1	9	N	1					181
02	616	#	-0-	-0-	-616	-0-					N	5					186
03	1088	R	1088	-0-	-0-	-0-	1082	2	6	9	N	5	176	1			15
*04	1130	R	1130	-0-	-0-	-0-	1127	2	3	9	N	3					18

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1438	-0-	1438	2334	1438	3			Y	-0-					14
12	0		1007	-0-	1007	3341	1007	3			Y	-0-					14
01	0		1053	-0-	1053	4394	1053	3			Y	-0-					14
02	5532	R	1138	-0-	-4394	-0-	1138	3			Y	-0-					14
03	1252	R	1252	-0-	-0-	-0-	1252	3			Y	-0-					14
04	1126	R	1126	-0-	-0-	-0-	1126	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	729	372	3			Y	-0-					13
12	0		378	-0-	378	1107	378	3			Y	-0-					13
01	0		404	-0-	404	1511	404	3			Y	-0-					13
02	1859	R	348	-0-	-1511	-0-	348	3			Y	-0-					13
03	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					13
04	390	#	359	-0-	-31	-0-	359	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	1987	33 73	1 9	234	3	N	66					279
12	0		833	-0-	833	2820	65 161	1 9	607	3	N	146	183	1			242
01	0		370	-0-	370	3190	50 95	1 9	225	3	N	86	182	1	1	8	145
02	3693	R	503	-0-	-3190	-0-	57 158	1 9	288	3	N	144	174	1			115
03	589	#	443	-0-	-146	-0-	65 130	1 9	248	3	N	118					233
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					233

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	341	N	333	-0-	-8	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	152	1	1328	2	Y	6	7	1			3
							7	9									
12	1493	N	1493	-0-	-0-	-0-	166	1	1321	2	Y	5	7	1			1
							6	9									
01	1485	N	1485	-0-	-0-	-0-	177	1	1304	2	Y	4					5
							4	9									
02	1316	N	1110	-0-	-206	-0-	96	1	1012	2	Y	2	3	1			4
							2	9									
03	1458	N	1458	-0-	-0-	-0-	153	1	1299	2	Y	5	7	1			2
							6	9									
04	1410	N	1272	-0-	-138	-0-	77	1	1191	2	Y	4	3	1			3
							4	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	39	1	341	2	Y	6	7	1			3
							7	9									
12	388	N	388	-0-	-0-	-0-	43	1	339	2	Y	5	7	1			1
							6	9									
01	385	N	385	-0-	-0-	-0-	46	1	335	2	Y	4					5
							4	9									
02	336	N	287	-0-	-49	-0-	25	1	260	2	Y	2	3	1			4
							2	9									
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	352	8	1	175	3	N	1					17
							1	9									
12	0		89	-0-	89	441	4	1	85	3	N	-0-					17
01	0		107	-0-	107	548	5	1	102	3	N	-0-					17
02	632	N	84	-0-	-548	-0-	4	1	80	3	N	-0-					17
03	101	N	101	-0-	-0-	-0-	5	1	94	3	N	2					19
							2	9									
04	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					19

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	45	1	395	2	Y	6	7	1			3
							7	9									
12	448	N	448	-0-	-0-	-0-	49	1	393	2	Y	5	7	1			1
							6	9									
01	445	N	445	-0-	-0-	-0-	53	1	388	2	Y	4					5
							4	9									
02	392	N	331	-0-	-61	-0-	28	1	301	2	Y	2	3	1			4
							2	9									
03	438	N	438	-0-	-0-	-0-	46	1	386	2	Y	5	7	1			2
							6	9									
04	420	N	381	-0-	-39	-0-	23	1	354	2	Y	4	3	1			3
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

11	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

11	427	N	427	-0-	-0-	-0-	43	1	377	2	Y	6	7	1			3
							7	9									
12	428	N	428	-0-	-0-	-0-	47	1	375	2	Y	5	7	1			1
							6	9									
01	424	N	424	-0-	-0-	-0-	50	1	370	2	Y	4					5
							4	9									
02	364	N	316	-0-	-48	-0-	27	1	287	2	Y	2	3	1			4
							2	9									
*03	419	N	419	-0-	-0-	-0-	44	1	369	2	Y	5	7	1			2
							6	9									
04	420	N	364	-0-	-56	-0-	22	1	338	2	Y	4	3	1			3
							4	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

11	1367	N	1367	-0-	-0-	-0-	140	1	1220	2	Y	6	7	1			3
							7	9									
12	1373	N	1373	-0-	-0-	-0-	153	1	1214	2	Y	5	7	1			1
							6	9									
01	1365	N	1365	-0-	-0-	-0-	163	1	1198	2	Y	4					5
							4	9									
02	1176	N	1020	-0-	-156	-0-	88	1	930	2	Y	2	3	1			4
							2	9									
03	1341	N	1341	-0-	-0-	-0-	141	1	1194	2	Y	5	7	1			2
							6	9									
04	1290	N	1169	-0-	-121	-0-	71	1	1094	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	480	-0-	-492	-0-	49	1	431	2	Y	-0-					-0-
12	0		482	-0-	482	482	54	1	428	2	Y	-0-					-0-
01	0		481	-0-	481	963	58	1	423	2	Y	-0-					-0-
02	1322	N	359	-0-	-963	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	16	1	144	2	Y	6	7	1			3
							7	9									
12	167	N	167	-0-	-0-	-0-	18	1	143	2	Y	5	7	1			1
							6	9									
01	164	N	164	-0-	-0-	-0-	19	1	141	2	Y	4					5
							4	9									
02	140	N	121	-0-	-19	-0-	10	1	109	2	Y	2	3	1			4
							2	9									
03	163	N	163	-0-	-0-	-0-	17	1	140	2	Y	5	7	1			2
							6	9									
04	150	N	141	-0-	-9	-0-	8	1	129	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	119	1	1041	2	Y	6	7	1			3
							7	9									
12	1171	N	1171	-0-	-0-	-0-	130	1	1035	2	Y	5	7	1			1
							6	9									
01	1165	N	1165	-0-	-0-	-0-	139	1	1022	2	Y	4					5
							4	9									
02	1008	N	870	-0-	-138	-0-	75	1	793	2	Y	2	3	1			4
							2	9									
03	1144	N	1144	-0-	-0-	-0-	120	1	1018	2	Y	5	7	1			2
							6	9									
04	1080	N	997	-0-	-83	-0-	60	1	933	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	70	1	610	2	Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	76	1	607	2	Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	81	1	599	2	Y	-0-					-0-
02	588	N	509	-0-	-79	-0-	44	1	465	2	Y	-0-					-0-
03	667	N	667	-0-	-0-	-0-	70	1	597	2	Y	-0-					-0-
04	660	N	582	-0-	-78	-0-	35	1	547	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	80	1	700	2	N	6	7	1			3
							7	9									
12	790	N	790	-0-	-0-	-0-	88	1	696	2	N	5	7	1			1
							6	9									
01	784	N	784	-0-	-0-	-0-	93	1	687	2	N	4					5
							4	9									
02	585	N	585	-0-	-0-	-0-	50	1	533	2	N	2	3	1			4
							2	9									
03	772	N	772	-0-	-0-	-0-	81	1	685	2	N	5	7	1			2
							6	9									
*04	673	N	673	-0-	-0-	-0-	41	1	628	2	N	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

11	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	567	-0-	-580	-0-	58	1	502	2	N	6	7	1			3
							7	9									
12	0		569	-0-	569	569	63	1	500	2	N	5	7	1			1
							6	9									
01	0		564	-0-	564	1133	67	1	493	2	N	4					5
							4	9									
02	1554	N	421	-0-	-1133	-0-	36	1	383	2	N	2	3	1			4
							2	9									
03	558	N	556	-0-	-2	-0-	58	1	492	2	N	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	N	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

11	480	N	480	-0-	-0-	-0-	49	1	431	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

11	30	N	20	-0-	-10	-0-	2	1	18	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

11	487	N	487	-0-	-0-	-0-	49	1	431	2	N	6	7	1			3
							7	9									
12	488	N	488	-0-	-0-	-0-	54	1	428	2	N	5	7	1			1
							6	9									
01	485	N	485	-0-	-0-	-0-	58	1	423	2	N	4					5
							4	9									
02	448	N	361	-0-	-87	-0-	31	1	328	2	N	2	3	1			4
							2	9									
03	496	N	477	-0-	-19	-0-	50	1	421	2	N	5	7	1			2
							6	9									
04	480	N	415	-0-	-65	-0-	25	1	386	2	N	4	3	1			3
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	70	1	610	2	N	6	7	1			3
							7	9									
12	689	N	689	-0-	-0-	-0-	76	1	607	2	N	5	7	1			1
							6	9									
01	684	N	684	-0-	-0-	-0-	81	1	599	2	N	4					5
							4	9									
02	644	N	511	-0-	-133	-0-	44	1	465	2	N	2	3	1			4
							2	9									
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									
04	660	N	586	-0-	-74	-0-	35	1	547	2	N	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	39	1	341	2	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	25	1	260	2	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	N	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	99	1	861	2	N	6	7	1			3
							7	9									
12	971	N	971	-0-	-0-	-0-	108	1	857	2	N	5	7	1			1
							6	9									
01	965	N	965	-0-	-0-	-0-	115	1	846	2	N	4					5
							4	9									
02	784	N	720	-0-	-64	-0-	62	1	656	2	N	2	3	1			4
							2	9									
03	949	N	949	-0-	-0-	-0-	100	1	843	2	N	5	7	1			2
							6	9									
04	840	N	826	-0-	-14	-0-	50	1	772	2	N	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1240	N	1240	-0-	-0-	-0-	128	1	1112	2	N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	139	1	1107	2	N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	149	1	1092	2	N	-0-					-0-
02	1092	N	928	-0-	-164	-0-	80	1	848	2	N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					-0-
04	1170	N	1063	-0-	-107	-0-	65	1	998	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	111	1	969	2	N	6	7	1			3
							7	9									
12	1091	N	1091	-0-	-0-	-0-	121	1	964	2	N	5	7	1			1
							6	9									
01	1084	N	1084	-0-	-0-	-0-	129	1	951	2	N	4					5
							4	9									
02	952	N	810	-0-	-142	-0-	70	1	738	2	N	2	3	1			4
							2	9									
03	1066	N	1066	-0-	-0-	-0-	112	1	948	2	N	5	7	1			2
							6	9									
04	1020	N	929	-0-	-91	-0-	56	1	869	2	N	4	3	1			3
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	87	-0-		-88	-0-	8	1	72	2	N	6	7	1			3
								7	9									
12	0		86	-0-		86	86	9	1	71	2	N	5	7	1			1
								6	9									
01	0		84	-0-		84	170	10	1	70	2	N	4					5
								4	9									
02	232	N	62	-0-		-170	-0-	5	1	55	2	N	2	3	1			4
								2	9									
03	93	N	84	-0-		-9	-0-	8	1	70	2	N	5	7	1			2
								6	9									
04	90	N	72	-0-		-18	-0-	4	1	64	2	N	4	3	1			3
								4	9									

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-		-0-	-0-	47	1	413	2	N	6	7	1			3
								7	9									
12	469	N	469	-0-		-0-	-0-	52	1	411	2	N	5	7	1			1
								6	9									
01	464	N	464	-0-		-0-	-0-	55	1	405	2	N	4					5
								4	9									
02	448	N	346	-0-		-102	-0-	30	1	314	2	N	2	3	1			4
								2	9									
03	465	N	458	-0-		-7	-0-	48	1	404	2	N	5	7	1			2
								6	9									
04	450	N	398	-0-		-52	-0-	24	1	370	2	N	4	3	1			3
								4	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	567	N	567	-0-		-0-	-0-	58	1	502	2	N	6	7	1			3
								7	9									
12	569	N	569	-0-		-0-	-0-	63	1	500	2	N	5	7	1			1
								6	9									
01	564	N	564	-0-		-0-	-0-	67	1	493	2	N	4					5
								4	9									
02	532	N	421	-0-		-111	-0-	36	1	383	2	N	2	3	1			4
								2	9									
03	558	N	556	-0-		-2	-0-	58	1	492	2	N	5	7	1			2
								6	9									
04	540	N	484	-0-		-56	-0-	29	1	451	2	N	4	3	1			3
								4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-		-0-	-0-	25	1	215	2	N	6	7	1			3
								7	9									
12	247	N	247	-0-		-0-	-0-	27	1	214	2	N	5	7	1			1
								6	9									
01	244	N	244	-0-		-0-	-0-	29	1	211	2	N	4					5
								4	9									
02	224	N	181	-0-		-43	-0-	15	1	164	2	N	2	3	1			4
								2	9									
03	248	N	242	-0-		-6	-0-	25	1	211	2	N	5	7	1			2
								6	9									
04	240	N	210	-0-		-30	-0-	13	1	193	2	N	4	3	1			3
								4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	207	-0-	-211	-0-	21	1	179	2	N	6	7	1			3
							7	9									
12	0		206	-0-	206	206	22	1	178	2	N	5	7	1			1
							6	9									
01	0		204	-0-	204	410	24	1	176	2	N	4					5
							4	9									
02	562	N	152	-0-	-410	-0-	13	1	137	2	N	2	3	1			4
							2	9									
03	217	N	203	-0-	-14	-0-	21	1	176	2	N	5	7	1			2
							6	9									
04	210	N	175	-0-	-35	-0-	10	1	161	2	N	4	3	1			3
							4	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0-	-0-	76	1	664	2	N	6	7	1			3
							7	9									
12	749	N	749	-0-	-0-	-0-	83	1	660	2	N	5	7	1			1
							6	9									
01	745	N	745	-0-	-0-	-0-	89	1	652	2	N	4					5
							4	9									
02	700	N	556	-0-	-144	-0-	48	1	506	2	N	2	3	1			4
							2	9									
03	744	N	733	-0-	-11	-0-	77	1	650	2	N	5	7	1			2
							6	9									
04	720	N	638	-0-	-82	-0-	39	1	595	2	N	4	3	1			3
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	25	1	215	2	N	6	7	1			3
							7	9									
12	247	N	247	-0-	-0-	-0-	27	1	214	2	N	5	7	1			1
							6	9									
01	244	N	244	-0-	-0-	-0-	29	1	211	2	N	4					5
							4	9									
02	224	N	181	-0-	-43	-0-	15	1	164	2	N	2	3	1			4
							2	9									
03	248	N	242	-0-	-6	-0-	25	1	211	2	N	5	7	1			2
							6	9									
04	240	N	210	-0-	-30	-0-	13	1	193	2	N	4	3	1			3
							4	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	-0-	27	1	233	2	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	29	1	232	2	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	31	1	229	2	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	17	1	178	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	27	1	228	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	848	N	848	-0-	-0-	-0-	87	1	754	2	N	6	7	1			3
							7	9									
12	850	N	850	-0-	-0-	-0-	94	1	750	2	N	5	7	1			1
							6	9									
01	845	N	845	-0-	-0-	-0-	101	1	740	2	N	4					5
							4	9									
02	784	N	630	-0-	-154	-0-	54	1	574	2	N	2	3	1			4
							2	9									
03	837	N	830	-0-	-7	-0-	87	1	737	2	N	5	7	1			2
							6	9									
04	810	N	724	-0-	-86	-0-	44	1	676	2	N	4	3	1			3
							4	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	37	1	323	2	N	6	7	1			3
							7	9									
12	367	N	367	-0-	-0-	-0-	40	1	321	2	N	5	7	1			1
							6	9									
01	364	N	364	-0-	-0-	-0-	43	1	317	2	N	4					5
							4	9									
02	336	N	271	-0-	-65	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									
04	360	N	313	-0-	-47	-0-	19	1	290	2	N	4	3	1			3
							4	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-		-0-	-0-	78	1	682	2	N	6	7	1			3
								7	9									
12	769	N	769	-0-		-0-	-0-	85	1	678	2	N	5	7	1			1
								6	9									
01	764	N	764	-0-		-0-	-0-	91	1	669	2	N	4					5
								4	9									
02	570	N	570	-0-		-0-	-0-	49	1	519	2	N	2	3	1			4
								2	9									
03	752	N	752	-0-		-0-	-0-	79	1	667	2	N	5	7	1			2
								6	9									
*04	655	N	655	-0-		-0-	-0-	40	1	611	2	N	4	3	1			3
								4	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-		-0-	-0-	138	1	1202	2	N	6	7	1			3
								7	9									
12	1353	N	1353	-0-		-0-	-0-	151	1	1196	2	N	5	7	1			1
								6	9									
01	1345	N	1345	-0-		-0-	-0-	161	1	1180	2	N	4					5
								4	9									
02	1260	N	1004	-0-		-256	-0-	86	1	916	2	N	2	3	1			4
								2	9									
03	1364	N	1321	-0-		-43	-0-	139	1	1176	2	N	5	7	1			2
								6	9									
04	1290	N	1152	-0-		-138	-0-	70	1	1078	2	N	4	3	1			3
								4	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-		-0-	-0-	56	1	484	2	N	6	7	1			3
								7	9									
12	549	N	549	-0-		-0-	-0-	61	1	482	2	N	5	7	1			1
								6	9									
01	545	N	545	-0-		-0-	-0-	65	1	476	2	N	4					5
								4	9									
02	504	N	406	-0-		-98	-0-	35	1	369	2	N	2	3	1			4
								2	9									
03	558	N	536	-0-		-22	-0-	56	1	474	2	N	5	7	1			2
								6	9									
04	540	N	466	-0-		-74	-0-	28	1	434	2	N	4	3	1			3
								4	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-		-0-	-0-	138	1	1202	2	N	6	7	1			3
								7	9									
12	1353	N	1353	-0-		-0-	-0-	151	1	1196	2	N	5	7	1			1
								6	9									
01	1345	N	1345	-0-		-0-	-0-	161	1	1180	2	N	4					5
								4	9									
02	1260	N	1004	-0-		-256	-0-	86	1	916	2	N	2	3	1			4
								2	9									
03	1364	N	1321	-0-		-43	-0-	139	1	1176	2	N	5	7	1			2
								6	9									
04	1290	N	1152	-0-		-138	-0-	70	1	1078	2	N	4	3	1			3
								4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2407	N	2407	-0-	-0-	-0-	247	1	2153	2	N	6	7	1			3
							7	9									
12	2418	N	2418	-0-	-0-	-0-	270	1	2142	2	N	5	7	1			1
							6	9									
01	2406	N	2406	-0-	-0-	-0-	288	1	2114	2	N	4					5
							4	9									
02	2240	N	1797	-0-	-443	-0-	155	1	1640	2	N	2	3	1			4
							2	9									
03	2418	N	2362	-0-	-56	-0-	249	1	2107	2	N	5	7	1			2
							6	9									
04	2340	N	2060	-0-	-280	-0-	125	1	1931	2	N	4	3	1			3
							4	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	27	1	233	2	N	6	7	1			3
							7	9									
12	267	N	267	-0-	-0-	-0-	29	1	232	2	N	5	7	1			1
							6	9									
01	264	N	264	-0-	-0-	-0-	31	1	229	2	N	4					5
							4	9									
02	252	N	197	-0-	-55	-0-	17	1	178	2	N	2	3	1			4
							2	9									
03	279	N	261	-0-	-18	-0-	27	1	228	2	N	5	7	1			2
							6	9									
04	270	N	227	-0-	-43	-0-	14	1	209	2	N	4	3	1			3
							4	9									

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	N	1					32
12	1426	N	475	-0-	-951	-0-	474	2	1	9	N	1					33
01	1426	N	957	-0-	-469	-0-	957	2			N	-0-					33
02	1288	N	1151	-0-	-137	-0-	1144	2	7	9	N	6	34	1			5
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					5
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					5

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	455	6	1	145	2	N	-0-					-0-
12	0		148	-0-	148	603	6	1	142	2	N	-0-					-0-
01	0		148	-0-	148	751	5	1	143	2	N	-0-					-0-
02	883	N	132	-0-	-751	-0-	5	1	127	2	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	6	1	145	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

11	0	317	-0-	317	642	3 1 9	313	2	N	1				31
12	0	331	-0-	331	973	3 1 9	326	2	N	2				33
01	0	327	-0-	327	1300	3 1 9	323	2	N	1				34
02	1610 N	310	-0-	-1300	-0-	3 1 9	297	2	N	9				43
03	355 N	355	-0-	-0-	-0-	3 1 9	339	2	N	12				55
04	330 N	259	-0-	-71	-0-	2 1 9	253	2	N	4				59

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1188	-0-	1188	1188	1188	3			N	-0-					195
12	0		1194	-0-	1194	2382	1194	3			N	-0-					195
01	0		1415	-0-	1415	3797	1415	3			N	-0-					195
02	2800	N	1111	-0-	-1689	2108	1111	3			N	-0-					195
*03	3100	N	1301	-0-	-1799	309	1301	3			N	-0-					195
*04	2725	N	2416	-0-	-309	-0-	2403	3	13	9	N	12					207

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	728	N	611	-0-	-117	-0-	611	2			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	2			N	-0-					-0-
04	690	N	509	-0-	-181	-0-	509	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

11	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	1060						N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6641	-0-	6641	6641	6641	2			N	-0-					-0-
12	0		5162	-0-	5162	11803	5162	2			N	-0-					-0-
01	0		3197	-0-	3197	15000	3197	2			N	-0-					-0-
02	18229	X	3229	-0-	-15000	-0-	3229	2			N	-0-					-0-
03	6262	X	2729	-0-	-3533	-0-	2729	2			N	-0-					-0-
04	6060	X	3724	-0-	-2336	-0-	3724	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

11	0	-0-	-0-	-0-	B	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					13
01	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

11	0	452	-0-	452	B	452	445	2	7 9	Y	6	119 1					28
12	666	N	214	-0-	-452	B	-0-	212	2	2 9	Y	2					30
01	0	347	-0-	347	B	347	346	2	1 9	Y	1						31
02	668	N	321	-0-	-347	B	-0-	315	2	6 9	Y	5					36
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0-	B	-0-	353	2	9 9	Y	8					44
*04	410	N	410	-0-	-0-	B	-0-	404	2	6 9	Y	5					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204 B	204	204	2			Y	-0-					127
12	410	N	206	-0-	-204 B	-0-	206	2			Y	-0-					127
01	0		205	-0-	205 B	205	205	2			Y	-0-					127
02	387	N	182	-0-	-205 B	-0-	182	2			Y	-0-					127
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			Y	-0-					127
04	210	N	186	-0-	-24 B	-0-	186	2			Y	-0-					127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421 B	421	421	2			Y	-0-					199
12	887	N	466	-0-	-421 B	-0-	446	2	20	9	Y	18	186	1			31
01	0		457	-0-	457 B	457	457	2			Y	-0-					31
02	919	N	462	-0-	-457 B	-0-	460	2	2	9	Y	2					33
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	578	2	15	9	Y	14					47
*04	591	N	591	-0-	-0- B	-0-	582	2	9	9	Y	8					55

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354 B	354	342	2	12	9	N	11					110
12	702	N	348	-0-	-354 B	-0-	338	2	10	9	N	9					119
01	0		336	-0-	336 B	336	324	2	12	9	N	11					130
02	633	N	297	-0-	-336 B	-0-	288	2	9	9	N	8					138
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	301	2	28	9	N	25					163
*04	266	N	266	-0-	-0- B	-0-	251	2	15	9	N	14					177

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/16/2022 - WELL PLUGGED 6/16/2022																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					27
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					27
*04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
12 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
01 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
02 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
04 P&A COND		-0-	-0-	-0-	B	-0-					Y	-0-					16
PLUGGED AND ABANDONED_____ 05/22/2023																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38 B	38	28	2	10	9	Y	9	50	1			2
12	53	N	15	-0-	-38 B	-0-	14	2	1	9	Y	1					3
01	0		23	-0-	23 B	23	22	2	1	9	Y	1					4
02	45	N	22	-0-	-23 B	-0-	20	2	2	9	Y	2					6
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					9
04	30	N	28	-0-	-2 B	-0-	26	2	2	9	Y	2					11

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

11	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/09/2022 - WELL PLUGGED 6/9/22																	

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

11	0		25	-0-	25 B	-149	25	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-149	29	2			N	-0-					-0-
01	0		28	-0-	28 B	-121	28	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-121	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -121																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

11	191	N	191	-0-	-0- B	-0-	187	2	4	9	N	4					6
12	187	N	187	-0-	-0- B	-0-	180	2	7	9	N	6					12
01	217	N	191	-0-	-26 B	-0-	184	2	7	9	N	6					18
02	169	N	169	-0-	-0- B	-0-	160	2	9	9	N	8					26
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	176	2	11	9	N	10	26	1			10
04	180	N	175	-0-	-5 B	-0-	171	2	4	9	N	4					14

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

11	770	N	770	-0-	-0- B	-0-	750	2	20	9	N	18					22
12	739	N	739	-0-	-0- B	-0-	721	2	18	9	N	16					38
01	759	N	759	-0-	-0- B	-0-	736	2	23	9	N	21					59
02	663	N	663	-0-	-0- B	-0-	638	2	25	9	N	23					82
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	705	2	33	9	N	30	82	1			30
*04	700	N	700	-0-	-0- B	-0-	686	2	14	9	N	13					43

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

11	0		86	-0-	86 B	86	5	1	79	3	N	2	2	8			119
							2	9									
12	200	N	114	-0-	-86 B	-0-	7	1	105	3	N	2	2	8			119
							2	9									
01	0		118	-0-	118 B	118	7	1	109	3	N	2	2	8			119
							2	9									
02	229	N	111	-0-	-118 B	-0-	7	1	102	3	N	2	2	8			119
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	125	3	N	2	2	8			119
							2	9									
*04	188	N	188	-0-	-0- B	-0-	11	1	175	3	N	2	2	8			119
							2	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC //CONT.// 100320
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374 B	860	23	1	351	3	N	-0-					46
12	1218	N	358	-0-	-860 B	-0-	22	1	336	3	N	-0-					46
01	0		327	-0-	327 B	327	20	1	307	3	N	-0-					46
02	580	N	253	-0-	-327 B	-0-	15	1	238	3	N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	22	1	331	3	N	-0-					46
*04	388	N	388	-0-	-0- B	-0-	24	1	364	3	N	-0-					46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

11 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY	-0-		-0-	-0-	-0- B	-0-					N	2					2
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	5					7
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

11 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	3					28
12 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	1					29
01 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	2					31
02 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	2					33
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	2					35
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					35

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

11	0		260	-0-	260 B	260	257	3	3	9	N	3					59
12	0		253	-0-	253 B	513	252	3	1	9	N	1					60
01	790	N	277	-0-	-513 B	-0-	274	3	3	9	N	3					63
02	116	N	116	-0-	-0- B	-0-	113	3	3	9	N	3					66
03/01 BALANCING DATE STATUS -> -0-																	
*03	134	N	134	-0-	-0- B	-0-	132	3	2	9	N	2					68
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

11	420	N	410	-0-	-10 B	-0-	410	3			Y	-0-					5
12	434	N	406	-0-	-28 B	-0-	406	3			Y	-0-					5
01	461	N	461	-0-	-0- B	-0-	461	3			Y	-0-					5
02	405	N	405	-0-	-0- B	-0-	405	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					5
04	450	N	398	-0-	-52 B	-0-	398	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

11	231	N	231	-0-	-0- B	-0-	231	3			Y	-0-					5
12	310	N	245	-0-	-65 B	-0-	245	3			Y	-0-					5
01	240	N	240	-0-	-0- B	-0-	240	3			Y	-0-					5
02	224	N	203	-0-	-21 B	-0-	203	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			Y	-0-					5
04	240	N	224	-0-	-16 B	-0-	224	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322 B	616	322	3			Y	-0-					5
12	0		342	-0-	342 B	958	342	3			Y	-0-					5
01	DELQ PR		337	-0-	337 B	1295	337	3			Y	-0-					5
02	1598	N	303	-0-	-1295 B	-0-	303	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			Y	-0-					5
04	330	N	305	-0-	-25 B	-0-	305	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		622	-0-	622 B	1216	622	3			Y	-0-					31
12	0		644	-0-	644 B	1860	644	3			Y	-0-					31
01	DELQ PR		640	-0-	640 B	2500	640	3			Y	-0-					31
02	2800	N	601	-0-	-2199 B	301	601	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> 301																	
03	935	N	634	-0-	-301 B	-0-	634	3			Y	-0-					31
04	630	N	601	-0-	-29 B	-0-	601	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0- B	-0-	301	3			Y	-0-					7
12	322	N	322	-0-	-0- B	-0-	322	3			Y	-0-					7
01	317	N	317	-0-	-0- B	-0-	317	3			Y	-0-					7
02	282	N	282	-0-	-0- B	-0-	282	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			Y	-0-					7
04	302	N	302	-0-	-0- B	-0-	302	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					27
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					27
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					27
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					27
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
01	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
12	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
01	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
02	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
03/01 BALANCING DATE STATUS -> 17																	
03	T. A.	-0-	-0-	-0-	B	17					N	-0-					63
04	T. A.	-0-	-0-	-0-	B	17					N	-0-					63

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

11 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
12 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
01 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
02 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

11 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
12 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04 P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

11	390 N	309	-0-	-81	B	-0-	309	2			N	-0-					-0-
12	403 N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-
01	372 N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-
02	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319 N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
04	309 N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

11	360 N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
12	298 N	298	-0-	-0-	B	-0-	130	2	168	9	N	153					153
01	409 N	409	-0-	-0-	B	-0-	409	2			N	-0-					153
02	324 N	324	-0-	-0-	B	-0-	324	2			N	-0-					153
03/01 BALANCING DATE STATUS -> -0-																	
03	307 N	307	-0-	-0-	B	-0-	307	2			N	-0-					153
04	368 N	368	-0-	-0-	B	-0-	368	2			N	-0-					153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

11	0	15	-0-	15	B	40	15	2			N	-0-					27
12	0	88	-0-	88	B	128	88	2			N	-0-					27
01	0	58	-0-	58	B	186	58	2			N	-0-					27
02	235 N	49	-0-	-186	B	-0-	49	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	62 N	53	-0-	-9	B	-0-	53	2			N	-0-					27
04	60 N	50	-0-	-10	B	-0-	50	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965

UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	B	213	93	3			N	-0-					-0-
12	262	N	49	-0-	-213	B	-0-	49	3			N	-0-					-0-
01	0		9	-0-	9	B	9	9	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		601	-0-	601	B	1321	601	3			N	-0-					-0-
12	1908	N	587	-0-	-1321	B	-0-	587	3			N	-0-					-0-
01	0		573	-0-	573	B	573	573	3			N	-0-					-0-
02	1075	N	502	-0-	-573	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*04	725	N	725	-0-	-0-	B	-0-	549	3	176	9	N	160	160	1			-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	B	197	97	3			N	-0-					35
12	301	N	104	-0-	-197	B	-0-	104	3			N	-0-					35
01	0		105	-0-	105	B	105	105	3			N	-0-					35
02	199	N	94	-0-	-105	B	-0-	94	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																		
*03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					35
*04	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	B	275	143	3			N	-0-					48
12	410	N	135	-0-	-275	B	-0-	135	3			N	-0-					48
01	0		116	-0-	116	B	116	116	3			N	-0-					48
02	231	N	115	-0-	-116	B	-0-	115	3			N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
*03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					48
*04	111	N	111	-0-	-0-	B	-0-	103	3	8	9	N	7					55

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	B	355	174	3			N	-0-					40
12	525	N	170	-0-	-355	B	-0-	170	3			N	-0-					40
01	0		149	-0-	149	B	149	149	3			N	-0-					40
02	319	N	170	-0-	-149	B	-0-	167	3	3	9	N	3					43
03/01 BALANCING DATE STATUS -> -0-																		
*03	173	N	173	-0-	-0-	B	-0-	171	3	2	9	N	2					45
*04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					45

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116 B	238	116	3			N	-0-					90
12	357	N	119	-0-	-238 B	-0-	119	3			N	-0-					90
01	0		117	-0-	117 B	117	117	3			N	-0-					90
02	221	N	104	-0-	-117 B	-0-	104	3			N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
*03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					90
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555 B	1146	554	3	1	9	N	1					72
12	1729	N	583	-0-	-1146 B	-0-	566	3	17	9	N	15					87
01	0		585	-0-	585 B	585	572	3	13	9	N	12					99
02	1099	N	514	-0-	-585 B	-0-	506	3	8	9	N	7					106
03/01 BALANCING DATE STATUS -> -0-																	
*03	553	N	553	-0-	-0- B	-0-	539	3	14	9	N	13					119
*04	535	N	535	-0-	-0- B	-0-	515	3	20	9	N	18					137

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202 B	411	200	3	2	9	N	2					134
12	616	N	205	-0-	-411 B	-0-	204	3	1	9	N	1					135
01	0		180	-0-	180 B	180	176	3	4	9	N	4					139
02	338	N	158	-0-	-180 B	-0-	156	3	2	9	N	2					141
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	176	3	4	9	N	4					145
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					145

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

11	3000	N	1611	-0-	-1389	B	3938	1611	2		N	-0-					-0-
12	3100	N	1482	-0-	-1618	B	2320	1482	2		N	-0-					-0-
01	3100	N	1647	-0-	-1453	B	867	1647	2		N	-0-					-0-
02	2336	N	1469	-0-	-867	B	-0-	1469	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1611	N	1611	-0-	-0-	B	-0-	1611	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

11	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

11	0	N	-0-	-0-	-0-		-0-				N	-0-					157
12	0	N	-0-	-0-	-0-		-0-				N	-0-					157
01	0	N	-0-	-0-	-0-		-0-				N	-0-					157
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					157
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					157
*04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					157

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

11	3570	X	-0-	-0-	-3570		-0-				Y	87					231
12	2356	X	-0-	-0-	-2356		-0-				Y	1	1	8			231
01	DLQ G-10		-0-	-0-	-0-		-0-				Y	-0-	145	1			86
02	DLQ G-10		-0-	-0-	-0-		-0-				Y	-0-	33	1			53
03	0	X	-0-	-0-	-0-		-0-				Y	3	49	1	3	8	4
*04	0	X	-0-	-0-	-0-		-0-				Y	-0-	4	1			-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	203	-0-	-607	-0-	188	3	15	9	N	14					193
12	0		64	-0-	64	64	21	3	43	9	N	39	181	1			51
01	837	N	180	-0-	-657	-0-	180	3			N	-0-					51
02	1363	N	1363	-0-	-0-	-0-	1349	3	14	9	N	13	13	8			51
03	1368	N	1368	-0-	-0-	-0-	1214	3	154	9	N	140	2	8			189
*04	2955	N	2955	-0-	-0-	-0-	2954	3	1	9	N	1	1	8			189

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

11	450	N	71	-0-	-379	-0-	71	3			N	-0-					320
12	465	N	20	-0-	-445	-0-	20	3			N	-0-					320
01	124	N	7	-0-	-117	-0-	7	3			N	-0-					320
02	56	N	-0-	-0-	-56	-0-					N	-0-	161	1			159
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					159
*04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					159

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

11	1290	N	1134	-0-	-156	-0-	1068	3	66	9	N	60	187	1			66
12	0		72	-0-	72	72	72	3			N	-0-					66
01	1416	N	1344	-0-	-72	-0-	1344	3			N	-0-					66
02	1064	N	1029	-0-	-35	-0-	1015	3	14	9	N	13					79
03	1188	N	1188	-0-	-0-	-0-	1121	3	67	9	N	61	103	1			37
*04	1290	N	1044	-0-	-246	-0-	1032	3	12	9	N	11					48

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

11	1830	X	1554	-0-	-276	-0-	1430	3	124	9	N	113	186	1			52
12	0		250	-0-	250	250	250	3			N	-0-					52
01	3344	X	3094	-0-	-250	-0-	2970	3	124	9	N	113	126	1			39
02	1708	X	88	-0-	-1620	-0-	88	3			N	-0-					39
03	3325	X	3325	-0-	-0-	-0-	3208	3	117	9	N	106	101	1			44
*04	1830	X	176	-0-	-1654	-0-	176	3			N	-0-					44

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

11	275	N	275	-0-	-0-	-0-	258	3	17	9	Y	15					164
12	338	N	338	-0-	-0-	-0-	309	3	29	9	Y	26	143	1			47
01	337	N	337	-0-	-0-	-0-	329	3	8	9	Y	7					54
02	326	N	326	-0-	-0-	-0-	319	3	7	9	Y	6					60
03	330	N	330	-0-	-0-	-0-	312	3	18	9	Y	16					76
04	330	N	302	-0-	-28	-0-	292	3	10	9	Y	9					85

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

11	1500	N	1279	-0-	-221	-0-	10	1	1146	3	Y	109	76	1			92
							3	4	120	9							
12	0		1253	-0-	1253	1253	10	1	1141	3	Y	90	84	1			99
							3	4	99	9							
01	0		1235	-0-	1235	2488	10	1	1140	3	Y	77	150	1			26
							85	9									
02	2800	N	1003	-0-	-1797	691	10	1	820	3	Y	62	61	1			26
							105	4	68	9							
03	1493	N	802	-0-	-691	-0-	11	1	689	3	Y	26					52
							73	4	29	9							
04	1200	N	724	-0-	-476	-0-	12	1	681	3	Y	28	65	1			16
							31	9									

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

11	0		596	-0-	596	950	582	3	14	9	N	13					197
12	0		483	-0-	483	1433	479	3	4	9	N	4					201
01	0		281	-0-	281	1714	279	3	2	9	N	2					203
02	1899	N	185	-0-	-1714	-0-	182	3	3	9	N	3					206
03	467	N	467	-0-	-0-	-0-	423	3	44	9	N	40	190	1			56
04	469	N	469	-0-	-0-	-0-	454	3	15	9	N	14					70

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

11	0		266	-0-	266	550	266	3			N	-0-					103
12	0		290	-0-	290	840	290	3			N	-0-					103
01	0		363	-0-	363	1203	363	3			N	-0-					103
02	1400	N	197	-0-	-1203	-0-	197	3			N	-0-					103
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					103
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					103

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 01/27/2022 TOTAL DEPTH 11325 PERF.10622 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

11	0	615	-0-	615	1567	591	3	24	9	Y	22					165
12	0	759	-0-	759	2326	728	3	31	9	Y	28					193
01	0	234	-0-	234	2560	232	3	2	9	Y	2					195
02	588 N	NO RPT	-0-	-588	1972					Y	NO RPT					195
03	744 N	NO RPT	-0-	-744	1228					Y	NO RPT					195
04	240 N	NO RPT	-0-	-240	988					Y	NO RPT					195

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

11	446 N	446	-0-	-0-	-0-	410	3	36	9	N	33					219
12	0	444	-0-	444	444	431	3	13	9	N	12					231
01	751 N	307	-0-	-444	-0-	307	3			N	-0-					231
02	364 N	305	-0-	-59	-0-	280	3	25	9	N	23	210	1			44
03	403 N	293	-0-	-110	-0-	291	3	2	9	N	2					46
*04	300 N	-0-	-0-	-300	-0-					N	-0-					46

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

11	2310 N	2061	-0-	-249	-0-	2061	3			Y	-0-					28
12	2591 N	2591	-0-	-0-	-0-	2590	3	1	9	Y	1	25	1			4
01	2782 N	2782	-0-	-0-	-0-	2782	3			Y	-0-					4
02	2800 N	2863	-0-	63	63	2863	3			Y	-0-					4
03	2564 N	2501	-0-	-63	-0-	2501	3			Y	-0-					4
04	2640 N	2388	-0-	-252	-0-	2388	3			Y	-0-					4

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					5
12	0		106	-0-	106	106	106	3			Y	-0-	4	1			1
01	0		115	-0-	115	221	115	3			Y	-0-					1
02	358	N	137	-0-	-221	-0-	137	3			Y	-0-					1
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1319	-0-	1319	2716	1304	3	15	9	N	14					105
12	0		1262	-0-	1262	3978	1251	3	11	9	N	10					115
01	0		2754	-0-	2754	6732	2648	3	106	9	N	96	179	1			32
02	2800	N	2840	-0-	40	6772	2749	3	91	9	N	83					115
03	3100	N	844	-0-	-2256	4516	827	3	17	9	N	15					130
04	3000	N	4136	-0-	1136	5652	4013	3	123	9	N	112	178	1			64

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					43
12	0		-0-	-0-	-0-	-0-					N	-0-					43
01	0		-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	9					N	-0-					35
12	0		7	-0-	7	16	7	3			N	-0-					35
01	0		-0-	-0-	-0-	16					N	-0-					35
02	86	N	70	-0-	-16	-0-	70	3			N	-0-					35
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	528	248	3			N	-0-					-0-
12	0		205	-0-	205	733	205	3			N	-0-					-0-
01	0		285	-0-	285	1018	285	3			N	-0-					-0-
02	1267	N	249	-0-	-1018	-0-	249	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2124 -0-	2124	4042	2124	3			N	-0-					36
12			0	1317 -0-	1317	5359	1317	3			N	-0-					36
01			0	1657 -0-	1657	7016	1657	3			N	-0-					36
02	2800	N	936	-0-	-1864	5152	936	3			N	-0-					36
03	3100	N	996	-0-	-2104	3048	994	3	2	9	N	2					38
04	3000	N	767	-0-	-2233	815	764	3	3	9	N	3					41

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

11			0	35 -0-	35	123	35	3			N	-0-					57
12			0	34 -0-	34	157	34	3			N	-0-					57
01			0	81 -0-	81	238	81	3			N	-0-					57
02	363	N	125	-0-	-238	-0-	125	3			N	-0-					57
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1329	-0-	1329	2652	1329	3			N	-0-					80
12	0		1365	-0-	1365	4017	1365	3			N	-0-					80
01	0		1382	-0-	1382	5399	1382	3			N	-0-					80
02	2800	N	1236	-0-	-1564	3835	1236	3			N	-0-					80
03	3100	N	1316	-0-	-1784	2051	1316	3			N	-0-					80
04	3000	N	1253	-0-	-1747	304	1253	3			N	-0-					80

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	479	-0-	-451	-0-	479	2			Y	-0-					-0-
12	899	N	314	-0-	-585	-0-	302	2	12	4	Y	-0-					-0-
01	713	N	668	-0-	-45	-0-	663	2	5	4	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
04	660	N	619	-0-	-41	-0-	619	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	836	244	2			Y	-0-					-0-
12	0		155	-0-	155	991	149	2	6	4	Y	-0-					-0-
01	0		319	-0-	319	1310	317	2	2	4	Y	-0-					-0-
02	1536	N	226	-0-	-1310	-0-	226	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1029	-0-	1029	1029	1016	3	13	9	N	12					158
12	0		3724	-0-	3724	4753	3711	3	13	9	N	12					170
01	0		2850	-0-	2850	7603	2832	3	18	9	N	16	182	1			4
02	2800	N	-0-	-0-	-2800	4803					N	35					39
*03	6644		1841	-0-	-4803	-0-	1802	3	39	9	N	35					74
04	2850		1722	-0-	-1128	-0-	1705	3	17	9	N	15					89

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1019	-0-	1019	1019	988	3	31	9	N	28					338
12	1712	N	693	-0-	-1019	-0-	667	3	26	9	N	24					362
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					362
02	252	N	-0-	-0-	-252	-0-					N	-0-					362
03	0	N	-0-	-0-	-0-	-0-					N	-0-					362
04	270	N	-0-	-0-	-270	-0-					N	-0-					362

OCTANE ENERGY OPERATING, LLC 618148
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1125	-0-	-1875	4126	1118	3	7	9	N	6	154	1			127
12	3100	N	27	-0-	-3073	1053	27	3			N	-0-					127
01	0		-0-	-0-	-0-	1053					N	-0-					127
02	1053	X	-0-	-0-	-1053	-0-					N	-0-					127
03	124	X	-0-	-0-	-124	-0-					N	-0-					127
04	120	X	-0-	-0-	-120	-0-					N	-0-					127

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	510	31	1	173	3	N	-0-					-0-
12	0		212	-0-	212	722	31	1	181	3	N	-0-					-0-
01	0		256	-0-	256	978	256	3			N	-0-					-0-
02	1221	N	243	-0-	-978	-0-	243	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					5
12	0		755	-0-	755	755	726	4	29	9	Y	26					31
01	0		202	-0-	202	957	174	4	28	9	Y	25					56
02	1096	N	139	-0-	-957	-0-	100	4	39	9	Y	35					91
03	171	N	171	-0-	-0-	-0-	160	4	11	9	Y	10	101	1			-0-
04	210	N	193	-0-	-17	-0-	189	4	4	9	Y	4					4

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RRP OPERATING LLC 732180
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2023

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4076	R	4076	-0-	-0-	-0-	3313	3	763	9	Y	694	546	1			264
*12	4646	R	4646	-0-	-0-	-0-	619	1	3598	2	Y	390	407	1			247
							429	9									
*01	5052	R	5052	-0-	-0-	-0-	606	1	3944	2	Y	456	401	1			302
							502	9									
02	5008	R	5008	-0-	-0-	-0-	543	1	3886	2	Y	526	378	1			450
							579	9									
03	4065	R	4065	-0-	-0-	-0-	597	1	3178	2	Y	264	389	1			325
							290	9									
04	2934	R	2934	-0-	-0-	-0-	416	1	2253	2	Y	241	452	1			114
							265	9									

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	R	961	-0-	-0-	-0-	774	3	187	9	Y	170	129	1			65
*12	1106	R	1106	-0-	-0-	-0-	147	1	852	2	Y	97	101	1			61
							107	9									
*01	1201	R	1201	-0-	-0-	-0-	143	1	934	2	Y	113	99	1			75
							124	9									
*02	1191	R	1191	-0-	-0-	-0-	129	1	920	2	Y	129	93	1			111
							142	9									
03	1074	R	1074	-0-	-0-	-0-	155	1	828	2	Y	83	96	1			98
							91	9									
04	1634	R	1634	-0-	-0-	-0-	232	1	1256	2	Y	133	168	1			63
							146	9									

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					101
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					101
01	3100	N	3180	-0-	80	80	3180	3			N	-0-					101
02	2800	N	3513	-0-	713	793	3513	3			N	-0-					101
03	2226	N	1433	-0-	-793	-0-	1433	3			N	-0-					101
*04	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					81
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					81
01	0		430	-0-	430	430	430	3			N	-0-					81
02	813	N	383	-0-	-430	-0-	383	3			N	-0-					81
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					81
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					89
12	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					89
01	0		1423	-0-	1423	1423	1423	3			N	-0-					89
02	2571	N	1148	-0-	-1423	-0-	1148	3			N	-0-					89
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					89
*04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3381	-0-	3381	4864	3302	2	79	9	N	72	167	1			126
12	0		1959	-0-	1959	6823	1947	2	12	9	N	11					137
01	0		1500	-0-	1500	8323	1500	2			N	-0-					137
02	8120		2662	-0-	-5458	2865	2553	2	109	9	N	99					236
03	5832	R	2967	-0-	-2865	-0-	2904	2	63	9	N	57					293
04	2676	R	2676	-0-	-0-	-0-	2631	2	45	9	N	41	189	1			145

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	729	371	2			N	-0-					165
12	1090	N	361	-0-	-729	-0-	361	2			N	-0-					165
01	0		377	-0-	377	377	377	2			N	-0-					165
02	745	N	368	-0-	-377	-0-	368	1			N	-0-					165
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					165
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	275	122	2	22	9	N	20					192
12	0		127	-0-	127	402	127	2			N	-0-					192
01	0		112	-0-	112	514	112	2			N	-0-					192
02	617	N	103	-0-	-514	-0-	103	2			N	-0-					192
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					192
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					192

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					99
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					99
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3411	-0-	-909	-0-	3393	3	18	9	Y	16	22	1			26
12	4340	X	188	-0-	-4152	-0-	152	3	36	9	Y	33	22	1			37
01	DLQ G-10		4453	-0-	4453	4453	4451	3	2	9	Y	2	2	8			37
02	DLQ G-10		3596	-0-	3596	8049	3596	3			Y	-0-					37
03	12296	X	4247	-0-	-8049	-0-	4027	3	220	9	Y	200	181	1			56
*04	4320	X	3784	-0-	-536	-0-	3677	3	107	9	Y	97	60	1			93

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1599	-0-	-231	-0-	1599	3			Y	-0-					165
12	1922	N	490	-0-	-1432	-0-	490	3			Y	-0-					165
01	DLQ G-10		2755	-0-	2755	2755	2755	3			Y	-0-					165
02	DLQ G-10		1716	-0-	1716	4471	1713	3	3	9	Y	3					168
03	6270	X	1799	-0-	-4471	-0-	1797	3	2	9	Y	2	119	1			51
*04	1844	X	1844	-0-	-0-	-0-	1844	3			Y	-0-					51

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		80	-0-	80	80	80	3			Y	-0-					-0-
01	T. A.		948	-0-	948	1028	948	3			Y	-0-					-0-
02	14B2 EXT		6	-0-	6	1034	6	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1034					Y	-0-					-0-
04	14B2 EXT		81	-0-	81	1115	81	3			Y	-0-					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	4337	-0-	-1663	-0-	4153	3	184	9	Y	167	160	1			189
12	6169	X	571	-0-	-5598	-0-	306	3	265	9	Y	241	160	1			270
01	DLQ G-10		5556	-0-	5556	5556	5556	3			Y	-0-					270
02	DLQ G-10		5308	-0-	5308	10864	5308	3			Y	-0-					270
03	15618	X	4754	-0-	-10864	-0-	4531	3	223	9	Y	203	361	1			112
*04	5884	X	5884	-0-	-0-	-0-	5672	3	212	9	Y	193	120	1			185

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	0		10	-0-	10	10	10	3			Y	-0-					-0-
01	DLQ G-10		306	-0-	306	316	306	3			Y	-0-					-0-
02	DLQ G-10		226	-0-	226	542	226	3			Y	-0-					-0-
03	721	N	179	-0-	-542	-0-	179	3			Y	-0-					-0-
04	300	N	210	-0-	-90	-0-	210	3			Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1469	-0-	1469	1469	1469	3			Y	-0-					64
12	14B2 EXT		208	-0-	208	1677	208	3			Y	-0-					64
01	14B2 EXT		467	-0-	467	2144	467	3			Y	-0-					64
02	14B2 EXT		142	-0-	142	2286	15	3	127	9	Y	115					179
03	2308	X	22	-0-	-2286	-0-	22	3			Y	-0-					179
*04	1470	X	2	-0-	-1468	-0-	2	3			Y	-0-					179

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	845	-0-	-175	-0-	845	3			Y	-0-					-0-
12	1023	N	3	-0-	-1020	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		1316	-0-	1316	1316	1316	3			Y	-0-					-0-
02	DLQ G-10		1046	-0-	1046	2362	1046	3			Y	-0-					-0-
03	3100	N	1088	-0-	-2012	350	1088	3			Y	-0-					-0-
04	1260	N	906	-0-	-354	-0-	906	3			Y	-0-					-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		135	-0-	135	135	135	3			Y	-0-					-0-
12	14B2 EXT		11	-0-	11	146	11	2			Y	-0-					-0-
01	T. A.		4	-0-	4	150	4	2			Y	-0-					-0-
02	14B2 EXT		6	-0-	6	156	6	2			Y	-0-					-0-
03	161	X	5	-0-	-156	-0-	5	2			Y	-0-					-0-
04	150	X	3	-0-	-147	-0-	3	2			Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	3492	-0-	-1908	-0-	3448	3	44	9	N	40					110
12	3968	X	8	-0-	-3960	-0-	8	3			N	-0-					110
01	5735	X	826	-0-	-4909	-0-	826	3			N	-0-					110
02	5180	X	3572	-0-	-1608	-0-	3484	3	88	9	N	80					190
03	5735	X	4124	-0-	-1611	-0-	4116	3	8	9	N	7	150	1			47
*04	3480	X	3038	-0-	-442	-0-	3008	3	30	9	N	27					74

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0-	-0-	593	3	118	9	Y	107					157
12	434	N	20	-0-	-414	-0-	20	3			Y	-0-					157
01	DLQ G-10		2413	-0-	2413	2413	2413	3			Y	-0-					157
02	DLQ G-10		517	-0-	517	2930	367	3	150	9	Y	136	186	1			107
03	3307	X	377	-0-	-2930	-0-	375	3	2	9	Y	2	60	1			49
*04	2340	X	211	-0-	-2129	-0-	211	3			Y	-0-					49

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1480	-0-	-260	-0-	1386	3	94	9	N	85					179
12	1581	N	65	-0-	-1516	-0-	65	3			N	-0-					179
01	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					179
02	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					179
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					179
*04	1620	N	1616	-0-	-4	-0-	1616	3			N	-0-					179

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	820	-0-	-500	-0-	792	3	28	9	N	25	189	1			193
12	1395	N	43	-0-	-1352	-0-	43	3			N	-0-					193
01	1748	N	1748	-0-	-0-	-0-	1741	3	7	9	N	6	6	8			193
02	756	N	742	-0-	-14	-0-	742	3			N	-0-					193
03	1708	N	1708	-0-	-0-	-0-	1551	3	157	9	N	143	169	1	19	8	148
*04	1410	N	1393	-0-	-17	-0-	1389	3	4	9	N	4	4	8			148

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	763	313	3	21	9	N	19					192
12	0		340	-0-	340	1103	312	3	28	9	N	25	178	1			39
01	0		339	-0-	339	1442	315	3	24	9	N	22					61
02	1788	N	346	-0-	-1442	-0-	326	3	20	9	N	18					79
03	341	N	254	-0-	-87	-0-	253	3	1	9	N	1					80
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					80

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	592	3	45	9	N	41					41
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					41
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					41
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					41
*04	570	N	562	-0-	-8	-0-	562	3			N	-0-					41

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
VITAL ENERGY, INC. 100951
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	343	-0-	-767	-0-	343	3			Y	-0-					21
12	1147	#	16	-0-	-1131	-0-	8	3	8	9	Y	7	14	1			14
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					15
02	DLQ G-10		28	-0-	28	28	13	3	15	9	Y	14	21	1			8
03	DLQ G-10		43	-0-	43	71	43	3			Y	-0-					8
*04	71	R	-0-	-0-	-71	-0-					Y	7					15

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

11	978	N	978	-0-	-0-	-0-	124	1	813	3	Y	37	31	1			21
							41	9									
12	1240	N	689	-0-	-551	-0-	124	1	534	3	Y	28	31	1			18
							31	9									
01	DLQ G-10		876	-0-	876	876	120	1	725	3	Y	28	31	1			15
							31	9									
02	1524	N	648	-0-	-876	-0-	120	1	503	3	Y	23	30	1			8
							25	9									
03	964	N	964	-0-	-0-	-0-	120	1	818	3	Y	24	15	1			17
							26	9									
04	964	N	964	-0-	-0-	-0-	120	1	820	3	Y	22	16	1			23
							24	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12000		8016	-0-	-3984	3560	8016	2			N	-0-					-0-
12	0		8094	-0-	8094	11654	8094	2			N	-0-					-0-
01	0		7200	-0-	7200	18854	7200	2			N	-0-					-0-
02	10892		6288	-0-	-4604	14250	6288	2			N	-0-					-0-
*03	21555		7305	-0-	-14250	-0-	7305	2			N	-0-					-0-
04	8010	#	6116	-0-	-1894	-0-	6116	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

11	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5	-0-	5	5	5	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

11	592	N	97	-0-	-495	-0-	97	2			N	-0-					-0-
12	0		80	-0-	80	80	80	2			N	-0-					-0-
01	0		32	-0-	32	112	32	2			N	-0-					-0-
02	139	N	27	-0-	-112	-0-	27	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					55
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					55
01	0		97	-0-	97	97	97	2			N	-0-					55
02	151	N	54	-0-	-97	-0-	54	2			N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	90	N	-0-	-0-	-90	-0-					N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

11	2274	N	736	-0-	-1538	-0-	736	2			N	-0-					-0-
12	0		935	-0-	935	935	935	2			N	-0-					-0-
01	0		647	-0-	647	1582	647	2			N	-0-					-0-
02	2126	N	544	-0-	-1582	-0-	544	2			N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		32	-0-	32	32	32	2			N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	32					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1746	-0-	-1254	1965	1746	2			N	-0-					-0-
12	0		1594	-0-	1594	3559	1594	2			N	-0-					-0-
01	0		2254	-0-	2254	5813	2254	2			N	-0-					-0-
02	2800	N	1848	-0-	-952	4861	1848	2			N	-0-					-0-
*03	3100	N	1606	-0-	-1494	3367	1606	2			N	-0-					-0-
*04	3000	N	1309	-0-	-1691	1676	1309	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	298	-0-	-678	-0-	298	2			N	-0-					-0-
12	0		301	-0-	301	301	301	2			N	-0-					-0-
01	0		380	-0-	380	681	380	2			N	-0-					-0-
02	947	N	266	-0-	-681	-0-	266	2			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826	N	591	-0-	-1235	-0-	591	2			N	-0-					-0-
12	0		619	-0-	619	619	619	2			N	-0-					-0-
01	0		165	-0-	165	784	165	2			N	-0-					-0-
02	1137	N	353	-0-	-784	-0-	353	2			N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	26	-0-	-33	-0-	26	2			N	-0-					10
12	0		85	-0-	85	85	85	2			N	-0-					10
01	0		15	-0-	15	100	15	2			N	-0-					10
02	109	N	9	-0-	-100	-0-	9	2			N	-0-					10
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					10
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					294
12	465	N	106	-0-	-359	-0-	13	1	93	2	N	-0-					294
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					294
02	275	N	275	-0-	-0-	-0-	235	2	40	9	N	36	176	1			154
03	284	N	284	-0-	-0-	-0-	258	2	26	9	N	24					178
04	210	N	180	-0-	-30	-0-	141	2	39	9	N	35					213

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	491	2	52	9	N	47					223
12	527	N	415	-0-	-112	-0-	51	1	355	2	N	8					231
							9	9									
01	694	N	694	-0-	-0-	-0-	657	2	37	9	N	34					265
02	646	N	646	-0-	-0-	-0-	613	2	33	9	N	30					295
03	641	N	641	-0-	-0-	-0-	588	2	53	9	N	48	180	1			163
04	622	N	622	-0-	-0-	-0-	600	2	22	9	N	20					183

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	629	378	2			N	-0-					-0-
12	0		384	-0-	384	1013	384	2			N	-0-					-0-
01	0		376	-0-	376	1389	376	2			N	-0-					-0-
02	1739	N	350	-0-	-1389	-0-	350	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

11	0		508	-0-	508	1496	508	3			N	-0-					-0-
12	0		519	-0-	519	2015	519	3			N	-0-					-0-
01	0		528	-0-	528	2543	528	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	224	481	3			N	-0-					-0-
03	735	N	511	-0-	-224	-0-	511	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

11	0		1163	-0-	1163	3644	1163	3			N	-0-					-0-
12	0		1127	-0-	1127	4771	1127	3			N	-0-					-0-
01	0		1150	-0-	1150	5921	1150	3			N	-0-					-0-
02	2800	N	1173	-0-	-1627	4294	1173	3			N	-0-					-0-
03	3100	N	1226	-0-	-1874	2420	1226	3			N	-0-					-0-
04	3000	N	1157	-0-	-1843	577	1157	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					208
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					209
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					210
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					211

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	326	-0-	-184	-0-	275	2	51	9	N	46	169	1			35
12	0		314	-0-	314	314	279	2	35	9	N	32					67
01	0		287	-0-	287	601	281	2	6	9	N	5					72
02	898	R	297	-0-	-601	-0-	257	2	40	9	N	36					108
03	341	#	288	-0-	-53	-0-	285	2	3	9	N	3					111
04	330	#	272	-0-	-58	-0-	270	2	2	9	N	2					113

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	514	-0-	-26	-0-	513	3	1	9	N	1					58
12	564	R	564	-0-	-0-	-0-	545	3	19	9	N	17					75
01	562	R	562	-0-	-0-	-0-	547	3	15	9	N	14					89
02	504	#	233	-0-	-271	-0-	227	3	6	9	N	5					94
03	558	#	454	-0-	-104	-0-	445	3	9	9	N	8					102
04	540	#	408	-0-	-132	-0-	405	3	3	9	N	3					105

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	461	230	2			N	-0-					-0-
12	0		233	-0-	233	694	233	2			N	-0-					-0-
01	0		253	-0-	253	947	253	2			N	-0-					-0-
02	1170	N	223	-0-	-947	-0-	223	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1225	-0-	1225	1225	1225	3			N	-0-					86
12	0		1250	-0-	1250	2475	1250	3			N	-0-					86
01	0		1248	-0-	1248	3723	1248	3			N	-0-					86
02	4876	R	1153	-0-	-3723	-0-	1153	3			N	-0-					86
03	1302	#	1276	-0-	-26	-0-	1276	3			N	-0-					86
04	1230	#	1221	-0-	-9	-0-	1221	3			N	-0-					86

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	408	408	3			N	-0-					45
12	0		417	-0-	417	825	417	3			N	-0-					45
01	0		416	-0-	416	1241	416	3			N	-0-					45
02	1625	R	384	-0-	-1241	-0-	384	3			N	-0-					45
03	434	#	425	-0-	-9	-0-	425	3			N	-0-					45
04	420	#	407	-0-	-13	-0-	407	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

11	0		610	-0-	610	610	604	3	6	9	N	5					154
12	0		620	-0-	620	1230	620	3			N	-0-					154
01	0		592	-0-	592	1822	592	3			N	-0-					154
02	2275	R	453	-0-	-1822	-0-	453	3			N	-0-					154
03	649	R	649	-0-	-0-	-0-	647	3	2	9	N	2					156
04	626	R	626	-0-	-0-	-0-	620	3	6	9	N	5					161

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

11	0		416	-0-	416	900	416	2			N	-0-					130
12	0		359	-0-	359	1259	358	2	1	9	N	1					131
01	0		322	-0-	322	1581	322	2			N	-0-					131
02	1910	R	329	-0-	-1581	-0-	329	2			N	-0-					131
03	465	#	344	-0-	-121	-0-	342	2	2	9	N	2					133
04	420	#	411	-0-	-9	-0-	409	2	2	9	N	2					135

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

11	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	0		54	-0-	54	54	54	2			N	-0-					-0-
01	0		186	-0-	186	240	186	2			N	-0-					-0-
02	307	R	67	-0-	-240	-0-	67	2			N	-0-					-0-
03	124	#	35	-0-	-89	-0-	35	2			N	-0-					-0-
04	120	#	32	-0-	-88	-0-	32	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1146	-0-	-84	-0-	1138	3	8	9	N	7					129
12	1271	#	1186	-0-	-85	-0-	1164	3	22	9	N	20					149
01	1271	#	1216	-0-	-55	-0-	1207	3	9	9	N	8					157
02	1148	#	1041	-0-	-107	-0-	1027	3	14	9	N	13					170
03	1271	#	609	-0-	-662	-0-	609	3			N	-0-					170
04	1170	#	931	-0-	-239	-0-	914	3	17	9	N	15					185

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

11	870	#	460	-0-	-410	-0-	460	3			N	-0-					145
12	868	#	778	-0-	-90	-0-	778	3			N	-0-					145
01	949	R	949	-0-	-0-	-0-	949	3			N	-0-					145
02	803	R	803	-0-	-0-	-0-	793	3	10	9	N	9					154
03	859	R	859	-0-	-0-	-0-	856	3	3	9	N	3					157
04	900	#	795	-0-	-105	-0-	793	3	2	9	N	2					159

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		3041	-0-	3041	3041	312	1	2729	2	N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	3041					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3837	-0-	3837	10195	3837	3			N	-0-					-0-
12	0		1494	-0-	1494	11689	1494	3			N	-0-					-0-
01	0		1005	-0-	1005	12694	1005	3			N	-0-					-0-
02	17046	X	4352	-0-	-12694	-0-	4352	3			N	-0-					-0-
03	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3425	-0-	3425	6149	3425	3			N	-0-					-0-
12	0		2293	-0-	2293	8442	2293	3			N	-0-					-0-
01	0		934	-0-	934	9376	934	3			N	-0-					-0-
02	11275	X	1899	-0-	-9376	-0-	1899	3			N	-0-					-0-
03	2728	X	1733	-0-	-995	-0-	1733	3			N	-0-					-0-
04	2640	X	907	-0-	-1733	-0-	907	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

11	0		52932	-0-	52932	52932	3629	1	49303	3	N	-0-			-0-
12	0		47084	-0-	47084	100016	3350	1	43734	3	N	-0-			-0-
01	100016	X	-0-	-0-	-100016	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

11	24383	X	24383	-0-	-0-	-0-	1662	1	22721	3	N	-0-			-0-
12	23725	X	23725	-0-	-0-	-0-	1679	1	22046	3	N	-0-			-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
02	616	X	-0-	-0-	-616	-0-					N	-0-			-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT			-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

11	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-			-0-
*12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-			-0-
*01	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			-0-
*02	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-			-0-
*03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

11	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
12	0		10	-0-	10	10	10	3			N	-0-			-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

11	0		13009	-0-	13009	24857	13009	3			N	-0-			-0-
12	35440	X	10583	-0-	-24857	-0-	10583	3			N	-0-			-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-			-0-
02	2268	X	740	-0-	-1528	-0-	740	3			N	-0-			-0-
03	2511	X	-0-	-0-	-2511	-0-					N	-0-			-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

11	2190	X	-0-	-0-	-2190	-0-					N	-0-			-0-
12	2244	X	2244	-0-	-0-	-0-	121	1	2123	3	N	-0-			-0-
01	992	X	-0-	-0-	-992	-0-					N	-0-			-0-
02	896	X	-0-	-0-	-896	-0-					N	-0-			-0-
03	961	X	-0-	-0-	-961	-0-					N	-0-			-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		22688	-0-	22688	22688	22688	3			N	-0-					-0-
01	0		17542	-0-	17542	40230	17542	3			N	-0-					-0-
02	2800	N	10296	-0-	7496	47726	10296	3			N	-0-					-0-
03	50261	X	2535	-0-	-47726	-0-	2535	3			N	-0-					-0-
04	12000	X	-0-	-0-	-12000	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4991	-0-	-1549	-0-	4991	2			N	-0-					-0-
12	6758	X	5149	-0-	-1609	-0-	5149	2			N	-0-					-0-
01	5735	X	5292	-0-	-443	-0-	5292	2			N	-0-					-0-
02	4788	X	4618	-0-	-170	-0-	4618	2			N	-0-					-0-
03	5177	X	5082	-0-	-95	-0-	5082	2			N	-0-					-0-
04	5130	X	4765	-0-	-365	-0-	4765	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35340	X	33577	-0-	-1763	-0-	33577	2			N	-0-					-0-
12	34484	X	34484	-0-	-0-	-0-	34484	2			N	-0-					-0-
01	36425	X	35767	-0-	-658	-0-	35767	2			N	-0-					-0-
02	32900	X	32384	-0-	-516	-0-	32384	2			N	-0-					-0-
03	36425	X	35198	-0-	-1227	-0-	35198	2			N	-0-					-0-
04	34620	X	29635	-0-	-4985	-0-	29635	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	19666	-0-	-2534	-0-	19666	2			N	-0-					-0-
12	22320	X	19933	-0-	-2387	-0-	19933	2			N	-0-					-0-
01	22041	X	20318	-0-	-1723	-0-	20318	2			N	-0-					-0-
02	19908	X	18869	-0-	-1039	-0-	18869	2			N	-0-					-0-
03	21023	X	21023	-0-	-0-	-0-	21023	2			N	-0-					-0-
04	19680	X	15001	-0-	-4679	-0-	15001	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

11	4680	X	4591	-0-	-89	-0-	4591	2			N	-0-					-0-
12	4836	X	4661	-0-	-175	-0-	4661	2			N	-0-					-0-
01	4836	X	4644	-0-	-192	-0-	4644	2			N	-0-					-0-
02	4368	X	4166	-0-	-202	-0-	4166	2			N	-0-					-0-
03	4774	X	4540	-0-	-234	-0-	4540	2			N	-0-					-0-
04	4590	X	4390	-0-	-200	-0-	4390	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

11	3960	X	1742	-0-	-2218	-0-	1742	2			N	-0-					-0-
12	3596	X	2339	-0-	-1257	-0-	2339	2			N	-0-					-0-
01	3596	X	1986	-0-	-1610	-0-	1986	2			N	-0-					-0-
02	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
03	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
04	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

11	20562	X	20562	-0-	-0-	-0-	20562	2			N	-0-					-0-
12	21359	X	21313	-0-	-46	-0-	21313	2			N	-0-					-0-
01	21359	X	21342	-0-	-17	-0-	21342	2			N	-0-					-0-
02	19292	X	19256	-0-	-36	-0-	19256	2			N	-0-					-0-
03	21328	X	21220	-0-	-108	-0-	21220	2			N	-0-					-0-
04	20640	X	20594	-0-	-46	-0-	20594	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

11	21933	X	21933	-0-	-0-	-0-	21933	2			N	-0-					-0-
12	21908	X	21908	-0-	-0-	-0-	21908	2			N	-0-					-0-
01	22243	X	22243	-0-	-0-	-0-	22243	2			N	-0-					-0-
02	19599	X	19599	-0-	-0-	-0-	19599	2			N	-0-					-0-
03	21752	X	21752	-0-	-0-	-0-	21752	2			N	-0-					-0-
04	20950	X	20950	-0-	-0-	-0-	20950	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

11	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
12	2325	N	2276	-0-	-49	-0-	2276	2			N	-0-					-0-
01	2263	N	2247	-0-	-16	-0-	2247	2			N	-0-					-0-
02	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
03	2263	N	2243	-0-	-20	-0-	2243	2			N	-0-					-0-
04	2160	N	2111	-0-	-49	-0-	2111	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

11	10645	X	10645	-0-	-0-	-0-	10645	2			N	-0-					-0-
12	12400	X	10256	-0-	-2144	-0-	10256	2			N	-0-					-0-
01	12400	X	9966	-0-	-2434	-0-	9966	2			N	-0-					-0-
02	11200	X	10065	-0-	-1135	-0-	10065	2			N	-0-					-0-
03	12286	X	12286	-0-	-0-	-0-	12286	2			N	-0-					-0-
04	10650	X	8411	-0-	-2239	-0-	8411	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5035	-0-	5035	10389	5035	2			N	-0-					-0-
12	0		-0-	-0-	-0-	10389					N	-0-					-0-
01	0		-0-	-0-	-0-	10389					N	-0-					-0-
02	10389	X	-0-	-0-	-10389	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		771	-0-	771	7756	771	2			N	-0-					6
12	0		464	-0-	464	8220	464	2			N	-0-					6
01	0		365	-0-	365	8585	365	2			N	-0-					6
02	8771	X	186	-0-	-8585	-0-	186	2			N	-0-					6
03	2511	X	543	-0-	-1968	-0-	543	2			N	-0-					6
04	782	X	782	-0-	-0-	-0-	782	2			N	-0-					6

XTO ENERGY INC. 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59917	-0-	59917	122874	59917	3			N	-0-					-0-
12	0		62330	-0-	62330	185204	62330	3			N	-0-					-0-
01	0		60330	-0-	60330	245534	60330	3			N	-0-					-0-
02	294054	X	48520	-0-	-245534	-0-	48520	3			N	-0-					-0-
03	55893	X	40001	-0-	-15892	-0-	40001	3			N	-0-					-0-
04	54090	X	37334	-0-	-16756	-0-	37334	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42085	-0-	42085	86419	42085	3			N	-0-					-0-
12	0		43723	-0-	43723	130142	43723	3			N	-0-					-0-
01	0		37381	-0-	37381	167523	37381	3			N	-0-					-0-
02	198088	X	30565	-0-	-167523	-0-	30565	3			N	-0-					-0-
03	41664	X	35260	-0-	-6404	-0-	35260	3			N	-0-					-0-
04	40320	X	34223	-0-	-6097	-0-	34223	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		660	-0-	660	1303	660	3			N	-0-					-0-
12	0		624	-0-	624	1927	624	3			N	-0-					-0-
01	0		429	-0-	429	2356	429	3			N	-0-					-0-
02	2790	N	434	-0-	-2356	-0-	434	3			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53684	-0-	53684	108438	53684	3			N	-0-					-0-
12	0		49500	-0-	49500	157938	49500	3			N	-0-					-0-
01	0		54218	-0-	54218	212156	54218	3			N	-0-					-0-
02	257781	X	45625	-0-	-212156	-0-	45625	3			N	-0-					-0-
03	57259	X	57259	-0-	-0-	-0-	57259	3			N	-0-					-0-
04	54458	X	54458	-0-	-0-	-0-	54458	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		584	-0-	584	1280	584	3			N	-0-					-0-
12	0		551	-0-	551	1831	551	3			N	-0-					-0-
01	0		577	-0-	577	2408	577	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	93	485	3			N	-0-					-0-
03	565	N	472	-0-	-93	-0-	472	3			N	-0-					-0-
04	570	N	451	-0-	-119	-0-	451	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3513	-0-	3513	7151	3513	3			N	-0-					-0-
12	0		3422	-0-	3422	10573	3422	3			N	-0-					-0-
01	0		3258	-0-	3258	13831	3258	3			N	-0-					-0-
02	16653	X	2822	-0-	-13831	-0-	2822	3			N	-0-					-0-
03	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
04	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	382	142	3			N	-0-					-0-
12	0		133	-0-	133	515	133	3			N	-0-					-0-
01	0		143	-0-	143	658	143	3			N	-0-					-0-
02	725	N	67	-0-	-658	-0-	67	3			N	-0-					-0-
03	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

11	0		5648	-0-	5648	11824	5648	3			N	-0-					-0-
12	0		2513	-0-	2513	14337	2513	3			N	-0-					-0-
01	0		2	-0-	2	14339	2	3			N	-0-					-0-
02	20616	X	6277	-0-	-14339	-0-	6277	3			N	-0-					-0-
03	8798	X	8798	-0-	-0-	-0-	8798	3			N	-0-					-0-
04	7506	X	7506	-0-	-0-	-0-	7506	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

11	0		38805	-0-	38805	80251	38805	3			N	-0-					-0-
12	0		39381	-0-	39381	119632	39381	3			N	-0-					-0-
01	0		39388	-0-	39388	159020	39388	3			N	-0-					-0-
02	194570	X	35550	-0-	-159020	-0-	35550	3			N	-0-					-0-
03	41447	X	38354	-0-	-3093	-0-	38354	3			N	-0-					-0-
04	38820	X	37161	-0-	-1659	-0-	37161	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

11	0		16032	-0-	16032	33443	16032	3			N	-0-					-0-
12	0		8062	-0-	8062	41505	8062	3			N	-0-					-0-
01	0		7752	-0-	7752	49257	7752	3			N	-0-					-0-
02	60235	X	10978	-0-	-49257	-0-	10978	3			N	-0-					-0-
03	29690	X	29690	-0-	-0-	-0-	29690	3			N	-0-					-0-
04	18280	X	18280	-0-	-0-	-0-	18280	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

11	0		34181	-0-	34181	69690	34181	3			N	-0-					-0-
12	0		34942	-0-	34942	104632	34942	3			N	-0-					-0-
01	0		34449	-0-	34449	139081	34449	3			N	-0-					-0-
02	14B DENY		31177	-0-	31177	170258	31177	3			N	-0-					-0-
03	H15 VIOL		34475	-0-	34475	204733	34475	3			N	-0-					-0-
04	H15 VIOL		33603	-0-	33603	238336	33603	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

11	0		5018	-0-	5018	7480	5018	3			N	-0-					-0-
12	0		4502	-0-	4502	11982	4502	3			N	-0-					-0-
01	0		4964	-0-	4964	16946	4964	3			N	-0-					-0-
02	20779	X	3833	-0-	-16946	-0-	3833	3			N	-0-					-0-
03	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2486	-0-	2486	5242	2486	3			N	-0-					-0-
12	0		2732	-0-	2732	7974	2732	3			N	-0-					-0-
01	0		2579	-0-	2579	10553	2579	3			N	-0-					-0-
02	12830	X	2277	-0-	-10553	-0-	2277	3			N	-0-					-0-
03	2759	X	2443	-0-	-316	-0-	2443	3			N	-0-					-0-
04	2640	X	2271	-0-	-369	-0-	2271	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

11	0		16061	-0-	16061	32275	16061	3			N	-0-					-0-
12	0		16105	-0-	16105	48380	16105	3			N	-0-					-0-
01	0		15945	-0-	15945	64325	15945	3			N	-0-					-0-
02	78398	X	14073	-0-	-64325	-0-	14073	3			N	-0-					-0-
03	16585	X	15819	-0-	-766	-0-	15819	3			N	-0-					-0-
04	16050	X	15681	-0-	-369	-0-	15681	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	0		44667	-0-	44667	90775	44667	3			N	-0-					-0-
12	0		44808	-0-	44808	135583	44808	3			N	-0-					-0-
01	0		45667	-0-	45667	181250	45667	3			N	-0-					-0-
02	222004	X	40754	-0-	-181250	-0-	40754	3			N	-0-					-0-
03	45958	X	45958	-0-	-0-	-0-	45958	3			N	-0-					-0-
04	44766	X	44766	-0-	-0-	-0-	44766	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

11	0		7867	-0-	7867	15862	7867	3			N	-0-					-0-
12	0		7867	-0-	7867	23729	7867	3			N	-0-					-0-
01	0		7938	-0-	7938	31667	7938	3			N	-0-					-0-
02	37032	X	5365	-0-	-31667	-0-	5365	3			N	-0-					-0-
03	8126	X	8126	-0-	-0-	-0-	8126	3			N	-0-					-0-
04	8002	X	8002	-0-	-0-	-0-	8002	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

11	0		3417	-0-	3417	7797	3417	3			N	-0-					-0-
12	0		4173	-0-	4173	11970	4173	3			N	-0-					-0-
01	0		4716	-0-	4716	16686	4716	3			N	-0-					-0-
02	20545	X	3859	-0-	-16686	-0-	3859	3			N	-0-					-0-
03	4371	X	4363	-0-	-8	-0-	4363	3			N	-0-					-0-
04	4560	X	4136	-0-	-424	-0-	4136	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

11	0		20578	-0-	20578	41875	20578	3			N	-0-					-0-
12	0		20746	-0-	20746	62621	20746	3			N	-0-					-0-
01	0		20763	-0-	20763	83384	20763	3			N	-0-					-0-
02	101156	X	17772	-0-	-83384	-0-	17772	3			N	-0-					-0-
03	20026	X	20023	-0-	-3	-0-	20023	3			N	-0-					-0-
04	23862	X	23862	-0-	-0-	-0-	23862	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7510	-0-	7510	15740	7510	3			N	-0-					-0-
12	0		7745	-0-	7745	23485	7745	3			N	-0-					-0-
01	0		7787	-0-	7787	31272	7787	3			N	-0-					-0-
02	38183	X	6911	-0-	-31272	-0-	6911	3			N	-0-					-0-
03	8215	X	7598	-0-	-617	-0-	7598	3			N	-0-					-0-
04	7530	X	7271	-0-	-259	-0-	7271	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7792	-0-	7792	12336	7792	3			N	-0-					-0-
12	0		6606	-0-	6606	18942	6606	3			N	-0-					-0-
01	0		4163	-0-	4163	23105	4163	3			N	-0-					-0-
02	26142	X	3037	-0-	-23105	-0-	3037	3			N	-0-					-0-
03	8060	X	3833	-0-	-4227	-0-	3833	3			N	-0-					-0-
04	7800	X	3841	-0-	-3959	-0-	3841	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26290	-0-	26290	51954	26290	3			N	-0-					-0-
12	0		25634	-0-	25634	77588	25634	3			N	-0-					-0-
01	0		24054	-0-	24054	101642	24054	3			N	-0-					-0-
02	120583	X	18941	-0-	-101642	-0-	18941	3			N	-0-					-0-
03	34223	X	34223	-0-	-0-	-0-	34223	3			N	-0-					-0-
04	30745	X	30745	-0-	-0-	-0-	30745	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6002	-0-	6002	13120	6002	2			N	-0-					-0-
12	0		10837	-0-	10837	23957	10837	2			N	-0-					-0-
01	0		7991	-0-	7991	31948	7991	2			N	-0-					-0-
02	39148	X	7200	-0-	-31948	-0-	7200	2			N	-0-					-0-
03	11710	X	11710	-0-	-0-	-0-	11710	2			N	-0-					-0-
04	9750	X	8629	-0-	-1121	-0-	8629	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

*11	5190 X	2756	-0-	-2434	-0-	2756	3		N	-0-			-0-
12	4898 X	2473	-0-	-2425	-0-	2473	3		N	-0-			-0-
*01	3875 X	2781	-0-	-1094	-0-	2781	3		N	-0-			-0-
02	3192 X	2620	-0-	-572	-0-	2620	3		N	-0-			-0-
03	3007 X	2798	-0-	-209	-0-	2798	3		N	-0-			-0-
04	2760 X	NO RPT	-0-	-2760	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	X	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
12	0		1591	-0-	1591	1591	1591	3			N	-0-					-0-
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
02	2828	X	1460	-0-	-1368	-0-	1460	3			N	-0-					-0-
03	2263	X	2132	-0-	-131	-0-	2132	3			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		89	-0-	89	89	8	1	81	2	N	-0-					-0-
02	14B2 EXT		159	-0-	159	248	12	1	147	2	N	-0-					-0-
03	14B2 EXT		370	-0-	370	618	38	1	332	2	N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	618					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	3100	N	6692	-0-	3592	3592	6692	3			N	-0-					-0-
01	8102	X	4510	-0-	-3592	-0-	4510	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
*03	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	719	-0-	-331	-0-	719	2			N	-0-					-0-
12	3100	N	9867	-0-	6767	6767	9867	2			N	-0-					-0-
01	3100	N	875	-0-	-2225	4542	875	2			N	-0-					-0-
02	2800	N	1122	-0-	-1678	2864	1122	2			N	-0-					-0-
03	4099	X	1235	-0-	-2864	-0-	1235	2			N	-0-					-0-
04	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	89	-0-	89	177	89	2			N	-0-					-0-
12	14B2	EXT	89	-0-	89	266	89	2			N	-0-					-0-
01	14B2	EXT	81	-0-	81	347	81	2			N	-0-					-0-
02	14B2	EXT	75	-0-	75	422	75	2			N	-0-					-0-
03	14B2	EXT	80	-0-	80	502	80	2			N	-0-					-0-
04	14B2	EXT	77	-0-	77	579	77	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	9437	19675	9437	3			N	-0-					-0-
12			0	-0-	10012	29687	10012	3			N	-0-					-0-
01			0	-0-	10025	39712	10025	3			N	-0-					-0-
02	47874	X	8162	-0-	-39712	-0-	8162	3			N	-0-					-0-
03	10230	X	8772	-0-	-1458	-0-	8772	3			N	-0-					-0-
04	9690	X	7180	-0-	-2510	-0-	7180	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	1247	2521	1247	3			N	-0-					-0-
12			0	-0-	1318	3839	1318	3			N	-0-					-0-
01			0	-0-	1335	5174	1335	3			N	-0-					-0-
02	2800	N	1094	-0-	-1706	3468	1094	3			N	-0-					-0-
03	3100	N	1233	-0-	-1867	1601	1233	3			N	-0-					-0-
04	2814	N	1213	-0-	-1601	-0-	1213	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	3767	9279	3767	3			N	-0-					-0-
12			0	-0-	2104	11383	2104	3			N	-0-					-0-
01			0	-0-	1842	13225	1842	3			N	-0-					-0-
02	14310	X	1085	-0-	-13225	-0-	1085	3			N	-0-					-0-
03	6357	X	6357	-0-	-0-	-0-	6357	3			N	-0-					-0-
04	4650	X	4650	-0-	-0-	-0-	4650	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1558 -0-	1558	3630	1558	3			N	-0-					-0-
12			0	1484 -0-	1484	5114	1484	3			N	-0-					-0-
01			0	1215 -0-	1215	6329	1215	3			N	-0-					-0-
02	2800	N		1015 -0-	-1785	4544	1015	3			N	-0-					-0-
03	3100	N		1234 -0-	-1866	2678	1234	3			N	-0-					-0-
04	3000	N		1175 -0-	-1825	853	1175	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	3356 -0-	3356	8138	3356	3			N	-0-					-0-
12			0	3521 -0-	3521	11659	3521	3			N	-0-					-0-
01			0	2489 -0-	2489	14148	2489	3			N	-0-					-0-
02	14B	DENY		715 -0-	715	14863	715	3			N	-0-					-0-
03	H15	VIOL		1925 -0-	1925	16788	1925	3			N	-0-					-0-
04	18595	X		1807 -0-	-16788	-0-	1807	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2307 -0-	2307	4917	2307	3			N	-0-					-0-
12			0	-0- -0-	-0-	4917					N	-0-					-0-
01			0	2 -0-	2	4919	2	3			N	-0-					-0-
02	7570	X		2651 -0-	-4919	-0-	2651	3			N	-0-					-0-
03	3330	X		3330 -0-	-0-	-0-	3330	3			N	-0-					-0-
04	4245	X		4245 -0-	-0-	-0-	4245	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	3176 -0-	3176	6734	3176	3			N	-0-					-0-
12			0	2047 -0-	2047	8781	2047	3			N	-0-					-0-
01			0	437 -0-	437	9218	437	3			N	-0-					-0-
02	14B	DENY		10 -0-	10	9228	10	3			N	-0-					-0-
03	H15	VIOL		18 -0-	18	9246	18	3			N	-0-					-0-
04	12011	X		2765 -0-	-9246	-0-	2765	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	890 -0-	890	1259	890	3			N	-0-					-0-
12			0	882 -0-	882	2141	882	3			N	-0-					-0-
01			0	545 -0-	545	2686	545	3			N	-0-					-0-
02	2800	N		257 -0-	-2543	143	257	3			N	-0-					-0-
03	434	N		106 -0-	-328	-0-	106	3			N	-0-					-0-
04	1164	N		1164 -0-	-0-	-0-	1164	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	191 -0-	191	694	191	3			N	-0-					-0-
12			0	-0- -0-	-0-	694					N	-0-					-0-
01			0	-0- -0-	-0-	694					N	-0-					-0-
02	696	N		2 -0-	-694	-0-	2	3			N	-0-					-0-
03	298	N		298 -0-	-0-	-0-	298	3			N	-0-					-0-
04	327	N		327 -0-	-0-	-0-	327	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2409 -0-	2409	4674	2409	3			N	-0-					-0-
12			0	2227 -0-	2227	6901	2227	3			N	-0-					-0-
01			0	2276 -0-	2276	9177	2276	3			N	-0-					-0-
02	2800	N		2024 -0-	-776	8401	2024	3			N	-0-					-0-
03	3100	N		2250 -0-	-850	7551	2250	3			N	-0-					-0-
04	3000	N		2173 -0-	-827	6724	2173	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3675	-0-	3675	4682	3675	3			N	-0-					-0-
12	0		5713	-0-	5713	10395	5713	3			N	-0-					-0-
01	0		866	-0-	866	11261	866	3			N	-0-					-0-
02	11967	X	706	-0-	-11261	-0-	706	3			N	-0-					-0-
03	1054	X	738	-0-	-316	-0-	738	3			N	-0-					-0-
04	1020	X	707	-0-	-313	-0-	707	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8596	-0-	8596	15653	8596	3			N	-0-					-0-
12	0		718	-0-	718	16371	718	3			N	-0-					-0-
01	0		1	-0-	1	16372	1	3			N	-0-					-0-
02	21898	X	5526	-0-	-16372	-0-	5526	3			N	-0-					-0-
03	8897	X	7723	-0-	-1174	-0-	7723	3			N	-0-					-0-
04	8610	X	5497	-0-	-3113	-0-	5497	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1034	-0-	1034	1115	1034	3			N	-0-					-0-
12	0		1542	-0-	1542	2657	1542	3			N	-0-					-0-
01	0		-0-	-0-	-0-	2657					N	-0-					-0-
02	2800	N	452	-0-	-2348	309	452	3			N	-0-					-0-
03	1762	N	1453	-0-	-309	-0-	1453	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2360	-0-	2360	4485	2360	3			N	-0-					-0-
12	0		1101	-0-	1101	5586	1101	3			N	-0-					-0-
01	0		3205	-0-	3205	8791	3205	3			N	-0-					-0-
02	12349	X	3558	-0-	-8791	-0-	3558	3			N	-0-					-0-
03	2449	X	1450	-0-	-999	-0-	1450	3			N	-0-					-0-
04	3090	X	2631	-0-	-459	-0-	2631	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9090	-0-	9090	18778	9090	3			N	-0-					-0-
12	0		8598	-0-	8598	27376	8598	3			N	-0-					-0-
01	0		8452	-0-	8452	35828	8452	3			N	-0-					-0-
02	40952	X	5124	-0-	-35828	-0-	5124	3			N	-0-					-0-
03	9703	X	8154	-0-	-1549	-0-	8154	3			N	-0-					-0-
04	9090	X	7666	-0-	-1424	-0-	7666	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2623	-0-	2623	5823	2623	3			N	-0-					-0-
12	0		2035	-0-	2035	7858	2035	3			N	-0-					-0-
01	0		2508	-0-	2508	10366	2508	3			N	-0-					-0-
02	11644	X	1278	-0-	-10366	-0-	1278	3			N	-0-					-0-
03	3193	X	3132	-0-	-61	-0-	3132	3			N	-0-					-0-
04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11028	-0-	11028	22076	11028	3			N	-0-					-0-
12	0		12201	-0-	12201	34277	12201	3			N	-0-					-0-
01	0		14169	-0-	14169	48446	14169	3			N	-0-					-0-
02	60425	X	11979	-0-	-48446	-0-	11979	3			N	-0-					-0-
03	11997	X	11316	-0-	-681	-0-	11316	3			N	-0-					-0-
04	12037	X	12037	-0-	-0-	-0-	12037	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6001	-0-	6001	13965	6001	3			N	-0-					-0-
12	0		1622	-0-	1622	15587	1622	3			N	-0-					-0-
01	0		11	-0-	11	15598	11	3			N	-0-					-0-
02	16784	X	1186	-0-	-15598	-0-	1186	3			N	-0-					-0-
03	2573	X	13	-0-	-2560	-0-	13	3			N	-0-					-0-
04	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4860	-0-	4860	10930	4860	3			N	-0-					-0-
12	0		15906	-0-	15906	26836	15906	3			N	-0-					-0-
01	0		7214	-0-	7214	34050	7214	3			N	-0-					-0-
02	46290	X	12240	-0-	-34050	-0-	12240	3			N	-0-					-0-
03	11625	X	10132	-0-	-1493	-0-	10132	3			N	-0-					-0-
04	11447	X	11447	-0-	-0-	-0-	11447	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	1034	139	3			N	-0-					-0-
12	0		25	-0-	25	1059	25	3			N	-0-					-0-
01	0		171	-0-	171	1230	171	3			N	-0-					-0-
02	2274	N	1044	-0-	-1230	-0-	1044	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5603	-0-	5603	11574	5603	3			N	-0-					-0-
12	0		4510	-0-	4510	16084	4510	3			N	-0-					-0-
01	0		5293	-0-	5293	21377	5293	3			N	-0-					-0-
02	24316	X	2939	-0-	-21377	-0-	2939	3			N	-0-					-0-
03	5983	X	5553	-0-	-430	-0-	5553	3			N	-0-					-0-
04	5610	X	2281	-0-	-3329	-0-	2281	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1736	-0-	1736	3138	1736	3			N	-0-					-0-
12	0		1756	-0-	1756	4894	1756	3			N	-0-					-0-
01	0		1684	-0-	1684	6578	1684	3			N	-0-					-0-
02	2800	N	934	-0-	-1866	4712	934	3			N	-0-					-0-
03	3100	N	1613	-0-	-1487	3225	1613	3			N	-0-					-0-
04	3000	N	1572	-0-	-1428	1797	1572	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3764	-0-	3764	5498	3764	3			N	-0-					-0-
12	0		3740	-0-	3740	9238	3740	3			N	-0-					-0-
01	0		850	-0-	850	10088	850	3			N	-0-					-0-
02	10090	X	2	-0-	-10088	-0-	2	3			N	-0-					-0-
03	8933	X	8933	-0-	-0-	-0-	8933	3			N	-0-					-0-
04	3750	X	3645	-0-	-105	-0-	3645	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25908	-0-	25908	53200	25908	3			N	-0-					-0-
12	0		24870	-0-	24870	78070	24870	3			N	-0-					-0-
01	0		20043	-0-	20043	98113	20043	3			N	-0-					-0-
02	112584	X	14471	-0-	-98113	-0-	14471	3			N	-0-					-0-
03	27744	X	27744	-0-	-0-	-0-	27744	3			N	-0-					-0-
04	25920	X	24748	-0-	-1172	-0-	24748	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2269	-0-	2269	4471	2269	3			N	-0-					-0-
12	0		1036	-0-	1036	5507	1036	3			N	-0-					-0-
01	0		1409	-0-	1409	6916	1409	3			N	-0-					-0-
02	2800	N	982	-0-	-1818	5098	982	3			N	-0-					-0-
03	3100	N	469	-0-	-2631	2467	469	3			N	-0-					-0-
04	2803	N	336	-0-	-2467	-0-	336	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3897	-0-	3897	5582	3897	3			N	-0-					-0-
12	0		94	-0-	94	5676	94	3			N	-0-					-0-
01	0		3	-0-	3	5679	3	3			N	-0-					-0-
02	5680	X	1	-0-	-5679	-0-	1	3			N	-0-					-0-
03	4030	X	2797	-0-	-1233	-0-	2797	3			N	-0-					-0-
04	8546	X	8546	-0-	-0-	-0-	8546	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3777	-0-	3777	4500	3777	3			N	-0-					-0-
12	0		238	-0-	238	4738	238	3			N	-0-					-0-
01	0		2	-0-	2	4740	2	3			N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-
03	3906	X	28	-0-	-3878	-0-	28	3			N	-0-					-0-
04	3780	X	1021	-0-	-2759	-0-	1021	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	932 -0-	932	1947	932	3			N	-0-					-0-
12			0	895 -0-	895	2842	895	3			N	-0-					-0-
01			0	848 -0-	848	3690	848	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1697	807	3			N	-0-					-0-
03	2600	N	903	-0-	-1697	-0-	903	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	78 -0-	78	1711	78	2			N	-0-					-0-
12			0	145 -0-	145	1856	142	2	3	9	N	3	3	1			-0-
01	3100	N	2586	-0-	-514	1342	2586	2			N	-0-					-0-
02	2800	N	2353	-0-	-447	895	2353	2			N	-0-					-0-
03	3100	N	2271	-0-	-829	66	2265	2	6	9	N	5	5	1			-0-
04	2280	N	86	-0-	-2194	-0-	86	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	21 -0-	21	167	21	2			N	-0-					-0-
12			0	13 -0-	13	180	13	2			N	-0-					-0-
01	549	N	369	-0-	-180	-0-	369	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	92	-0-	-124	-0-	92	2			N	-0-					-0-
12			0	203 -0-	203	203	203	2			N	-0-					-0-
01			0	212 -0-	212	415	212	2			N	-0-					-0-
02	552	N	137	-0-	-415	-0-	137	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1604	-0-	-1396	320	1604	2			N	-0-					-0-
12			0	1359 -0-	1359	1679	1359	2			N	-0-					-0-
01			0	1277 -0-	1277	2956	1277	2			N	-0-					-0-
02	2800	N	1194	-0-	-1606	1350	1194	2			N	-0-					-0-
*03	2524	N	1174	-0-	-1350	-0-	1174	2			N	-0-					-0-
04	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	1680	-0-	-2520	-0-	1680	2			N	-0-					-0-
12			0	2316 -0-	2316	2316	2314	2	2	9	N	2	2	1			-0-
01			0	2605 -0-	2605	4921	2605	2			N	-0-					-0-
02	7023	X	2102	-0-	-4921	-0-	2095	2	7	9	N	6	6	1			-0-
*03	2480	X	2057	-0-	-423	-0-	2057	2			N	-0-					-0-
04	2520	X	1712	-0-	-808	-0-	1712	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DELQ PR		1700	-0-	1700	1700	1700	3			N	-0-			-0-
02	2616	X	916	-0-	-1700	-0-	916	3			N	-0-			-0-
03	752	X	752	-0-	-0-	-0-	77	1	675	2	N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		2352	-0-	2352	2352	2352	3			N	-0-			-0-
01	DELQ PR		2261	-0-	2261	4613	193	1	2068	2	N	-0-			-0-
02	6686	X	2073	-0-	-4613	-0-	163	1	1910	2	N	-0-			-0-
03	2099	X	2099	-0-	-0-	-0-	215	1	1884	2	N	-0-			-0-
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

11	14B2 EXT		1389	-0-	1389	1523	1389	3			N	-0-			-0-
12	0		1038	-0-	1038	2561	1038	3			N	-0-			-0-
01	2566	N	5	-0-	-2561	-0-	5	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

11	14B2 EXT		356	-0-	356	1039	356	3			N	-0-			2
12	0		124	-0-	124	1163	124	3			N	-0-			2
01	1394	N	231	-0-	-1163	-0-	231	3			N	-0-			2
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-			2
*03	1324	N	1324	-0-	-0-	-0-	136	1	1188	2	N	-0-			2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	20					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	20					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	20					N	-0-					53
02	20	X	-0-	-0-	-20	-0-					N	-0-					53
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	857	-0-	857	857	88	1	769	2	N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	857					N	NO RPT					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	3580	-0-	3580	3580	3580	3			N	-0-					3
01	5274	X	1694	-0-	-3580	-0-	1694	3			N	-0-					3
02	2114	X	2114	-0-	-0-	-0-	166	1	1948	2	N	-0-					3
*03	2971	X	2971	-0-	-0-	-0-	305	1	2666	2	N	-0-					3
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					3

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			1
01	14B2	EXT	2200	-0-	2200	2200	2200	3			N	-0-			1
02	14B2	EXT	914	-0-	914	3114	914	3			N	-0-			1
*03	14B2	EXT	1195	-0-	1195	4309	123	1	1072	2	N	-0-			1
04	14B2	EXT	NO RPT	-0-	-0-	4309					N	NO RPT			1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			4

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*01	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	2534	-0-	-4786	-0-	2534	3			N	-0-					75
12	7564	X	2497	-0-	-5067	-0-	2497	3			N	-0-					75
*01	4495	X	2468	-0-	-2027	-0-	2468	3			N	-0-					75
02	3360	X	2338	-0-	-1022	-0-	2338	3			N	-0-					75
03	3131	X	2444	-0-	-687	-0-	2444	3			N	-0-					75
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	1752	-0-	-3888	-0-	1752	3			N	-0-					-0-
12	5828	X	1421	-0-	-4407	-0-	1421	3			N	-0-					-0-
01	3193	X	1252	-0-	-1941	-0-	1252	3			N	-0-					-0-
02	2156	X	984	-0-	-1172	-0-	984	3			N	-0-					-0-
03	1891	X	1322	-0-	-569	-0-	1322	3			N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	0	N	1225	-0-	1225	-0-	1225	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	276	-0-	-1854	-0-	276	3			N	-0-					-0-
12	0		193	-0-	193	193	193	3			N	-0-					-0-
01	344	N	151	-0-	-193	-0-	151	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	3100	N	6692	-0-	3592	3592	6692	3			N	-0-					-0-
01	3100	N	4510	-0-	1410	5002	4510	3			N	-0-					-0-
02	2800	N	421	-0-	-2379	2623	421	3			N	-0-					-0-
03	2988	N	365	-0-	-2623	-0-	37	1	328	2	N	-0-					-0-
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	0		596	-0-	596	596	596	3			N	-0-					-0-
01	921	N	325	-0-	-596	-0-	325	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3549	-0-	3549	30721	3549	3			N	-0-					-0-
12	33850	X	3129	-0-	-30721	-0-	3129	3			N	-0-					-0-
01	4092	X	3354	-0-	-738	-0-	3354	3			N	-0-					-0-
02	3612	X	3213	-0-	-399	-0-	3213	3			N	-0-					-0-
03	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	101	1	885	2	N	23					23
							25	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

11	0		1538	-0-	1538	1538	1538	3			N	-0-					-0-
12	0		1244	-0-	1244	2782	1244	3			N	-0-					-0-
01	3100	N	1265	-0-	-1835	947	1265	3			N	-0-					-0-
*02	1848	N	901	-0-	-947	-0-	901	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	78	1	685	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

11	0		420	-0-	420	420	420	3			N	-0-					-0-
12	0		309	-0-	309	729	309	3			N	-0-					-0-
01	1466	N	737	-0-	-729	-0-	737	3			N	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	65	1	569	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

11	0		1765	-0-	1765	1765	1765	3			N	-0-					-0-
12	0		1483	-0-	1483	3248	1483	3			N	-0-					-0-
01	3100	N	1449	-0-	-1651	1597	1449	3			N	-0-					-0-
02	2800	N	1427	-0-	-1373	224	1427	3			N	-0-					-0-
03	1501	N	1277	-0-	-224	-0-	131	1	1146	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		779	-0-	779	4076	779	3			N	-0-					-0-
12	3100	N	739	-0-	-2361	1715	739	3			N	-0-					-0-
01	2478	N	763	-0-	-1715	-0-	763	3			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	93	1	811	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	47	1	415	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	88	1	766	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
12	806	N	626	-0-	-180	-0-	626	2			N	-0-					-0-
01	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

11	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

11	263 N	131	-0-	-132	B	-0-	131	3		N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF. 12959 - 13124

11	300 N	-0-	-0-	-300	B	-0-				N	-0-					-0-
12	491 N	491	-0-	-0-	B	-0-	491	3		N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	145 N	145	-0-	-0-	B	-0-	145	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF. 12874 - 12904

11	335 N	-0-	-0-	-335	B	-0-				N	-0-					-0-
12	270 N	270	-0-	-0-	B	-0-	270	3		N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	135 N	135	-0-	-0-	B	-0-	135	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	90	2	12	9	N	11					11
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					11
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					11
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					11
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

11	0	2625	-0-	2625	2625	2625	2				N	-0-					-0-
12	0	-0-	-0-	-0-	2625						N	-0-					-0-
01	0	3991	-0-	3991	6616	3991	2				N	-0-					-0-
02	3276	2930	-0-	-346	6270	2930	2				N	-0-					-0-
*03	9851	3581	-0-	-6270	-0-	3581	2				N	-0-					-0-
04	3510	3392	-0-	-118	-0-	3392	2				N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

11	0	2575	-0-	2575	5912	2575	2				N	-0-					-0-
12	0	-0-	-0-	-0-	5912						N	-0-					-0-
01	0	3917	-0-	3917	9829	3917	2				N	-0-					-0-
02	12705 X	2876	-0-	-9829	-0-	2876	2				N	-0-					-0-
03	3514 X	3514	-0-	-0-	-0-	3514	2				N	-0-					-0-
04	3450 X	3329	-0-	-121	-0-	3329	2				N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

11	0	984	-0-	984	1902	58 15	1 9	911	3	Y	14	8	1				27
12	0	973	-0-	973	2875	57 18	1 9	898	3	Y	16	14	1				29
01	0	929	-0-	929	3804	55 17	1 9	857	3	Y	15	19	1				25
02	2800	N	924	-0-	-1876	1928	54 17	1 9	853	3	Y	15	18	1			22
03	2892	N	964	-0-	-1928	-0-	57 19	1 9	888	3	Y	17	17	1			22
04	788	N	788	-0-	-0-	-0-	46 17	1 9	725	3	Y	15	14	1			23

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523

ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					74
12	0	N	-0-	-0-	-0-	-0-					Y	1					75
01	0		-0-	-0-	-0-	-0-					Y	-0-					75
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					75

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1170	-0-	1170	2348	95 143	1 9	932	3	Y	130	137	1			165
12	0		1037	-0-	1037	3385	82 67	1 9	888	3	Y	61	102	1			124
01	0		1064	-0-	1064	4449	84 133	1 9	847	3	Y	121	95	1			150
02	2800	N	1002	-0-	-1798	2651	78 125	1 9	799	3	Y	114	111	1			153
03	3100	N	1086	-0-	-2014	637	81 138	1 9	867	3	Y	125	96	1			182
04	1640	N	1003	-0-	-637	-0-	84 100	1 9	819	3	Y	91	80	1			193

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		567	-0-	567	567	46 66	1 9	455	3	Y	60	214	1			60
12	0		869	-0-	869	1436	56 204	1 9	609	3	Y	185	245	1			-0-
01	0		362	-0-	362	1798	23 111	1 9	228	3	Y	101	79	1			22
02	1980	N	182	-0-	-1798	-0-	10 72	1 9	100	3	Y	65	63	1			24
03	203	N	203	-0-	-0-	-0-	10 88	1 9	105	3	Y	80	61	1			43
04	300	N	300	-0-	-0-	-0-	18 112	1 9	170	3	Y	102	90	1			55

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	R	2424	-0-	-0-	-0-	117 1 1 9		2306	3	Y	1	1	8			-0-
12	2490	R	2490	-0-	-0-	-0-	120	1	2370	3	Y	-0-					-0-
01	2113	R	2113	-0-	-0-	-0-	112	1	2001	3	Y	-0-					-0-
02	1834	R	1834	-0-	-0-	-0-	102	1	1732	3	Y	-0-					-0-
03	2511	#	1789	-0-	-722	-0-	103	1	1686	3	Y	-0-					-0-
04	2430	#	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3706	-0-	3706	3706	303 1 77 9		3326	3	N	70	179	1			88
12	0		3753	-0-	3753	7459	354 1 193 4		3126 80	3 9	N	73					161
01	0		3681	-0-	3681	11140	353 1 81 9		3247	3	N	74	178	1			57
02	3304		2654	-0-	-650	10490	160 1 76 9		2418	3	N	69					126
*03	13749		3259	-0-	-10490	-0-	175 1 109 9		2975	3	N	99	19	8			206
04	3540		3538	-0-	-2	-0-	170 1 63 9		3305	3	N	57	174	1			89

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	806	N	776	-0-	-30	-0-	776	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1	-0-	1 B	1	1	2			N	-0-					-0-
01	0		1	-0-	1 B	2	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1	-0-	1 B	1	1	2			N	-0-					-0-
01	0		2	-0-	2 B	3	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1	-0-	1 B	1	1	2			N	-0-					-0-
01	0		1	-0-	1 B	2	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	501	-0-	-39	-0-	501	3			Y	-0-					45
12	558	N	516	-0-	-42	-0-	516	3			Y	-0-					45
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					45
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					45
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					45
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		582	-0-	582	636	579	3	3	9	N	3					46
12	0		-0-	-0-	-0-	636					N	4					50
01	0		537	-0-	537	1173	536	3	1	9	N	1					51
02	1591	N	418	-0-	-1173	-0-	411	3	7	9	N	6					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	480	N	-0-	-0-	-480	-0-					N	-0-					57

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					22
12	0		-0-	-0-	-0-	2					N	-0-					22
01	0		-0-	-0-	-0-	2					N	-0-					22
02	2	N	-0-	-0-	-2	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		-0-	-0-	-0-	-0-					N	-0-					32
01	0		-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	0		788	-0-	788	788	788	2			N	-0-					-0-
01	0		976	-0-	976	1764	976	2			N	-0-					-0-
02	2482	N	718	-0-	-1764	-0-	718	2			N	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	0		1319	-0-	1319	1319	1319	2			N	-0-					-0-
01	0		799	-0-	799	2118	799	2			N	-0-					-0-
02	2800	N	1297	-0-	-1503	615	1297	2			N	-0-					-0-
*03	1774	N	1159	-0-	-615	-0-	1159	2			N	-0-					-0-
*04	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

11	120	N	47	-0-	-73	B	-0-	47	2		N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	2		N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-					-0-
02	56	N	7	-0-	-49	B	-0-	7	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

11	390	N	-0-	-0-	-390	-0-					Y	-0-					3
12	0		1247	-0-	1247	1247	1230	4	17	9	Y	15					18
01	0		313	-0-	313	1560	296	4	17	9	Y	15					33
02	1752	N	192	-0-	-1560	-0-	169	4	23	9	Y	21					54
03	280	N	280	-0-	-0-	-0-	272	4	8	9	Y	7	61	1			-0-
04	323	N	323	-0-	-0-	-0-	320	4	3	9	Y	3					3

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

11	0		197	-0-	197	B	290	197	2		N	-0-					-0-
12	0		215	-0-	215	B	505	215	2		N	-0-					-0-
01	0		199	-0-	199	B	704	199	2		N	-0-					-0-
02	819	N	115	-0-	-704	B	-0-	115	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

11	0		324	-0-	324	917	324	3			N	-0-					68
12	0		453	-0-	453	1370	453	3			N	-0-					68
01	0		437	-0-	437	1807	437	3			N	-0-					68
02	2167	N	360	-0-	-1807	-0-	360	3			N	-0-					68
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					68
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	612	216	3			N	-0-					13
12	0		302	-0-	302	914	302	3			N	-0-					13
01	0		291	-0-	291	1205	291	3			N	-0-					13
02	1445	N	240	-0-	-1205	-0-	240	3			N	-0-					13
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					13
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	137	75	3	11	9	N	10					87
12	0		180	-0-	180	317	169	3	11	9	N	10					97
01	0		140	-0-	140	457	132	3	8	9	N	7					104
02	724	N	267	-0-	-457	-0-	255	3	12	9	N	11					115
03	166	N	166	-0-	-0-	-0-	154	3	12	9	N	11					126
04	150	N	150	-0-	-0-	-0-	135	3	15	9	N	14					140

MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		27	-0-	27	68	5	1	22	3	Y	-0-					-0-
12	T. A.		55	-0-	55	123	13	1	42	3	Y	-0-					-0-
01	0		73	-0-	73	196	15	1	58	3	Y	-0-					-0-
02	224	N	28	-0-	-196	-0-	9	1	19	3	Y	-0-					-0-
*03	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1216	-0-	1216	2317	214	1	1002	3	N	-0-					79
12	3100	N	1383	-0-	-1717	600	322	1	1061	3	N	-0-					79
01	0		1294	-0-	1294	1894	269	1	1025	3	N	-0-					79
02	2800	N	1013	-0-	-1787	107	327	1	686	3	N	-0-					79
03	1023	N	702	-0-	-321	-0-	42	1	660	3	N	-0-					79
04	990	N	666	-0-	-324	-0-	41	1	624	3	N	1					80
							1	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		839	-0-	839	1805	148	1	691	3	N	-0-					69
12	2790	N	985	-0-	-1805	-0-	229	1	756	3	N	-0-					69
01	0		996	-0-	996	996	207	1	789	3	N	-0-					69
02	1967	N	971	-0-	-996	-0-	319	1	652	3	N	-0-					69
03	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					69
*04	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		641	-0-	641	1361	113	1	528	3	N	-0-					-0-
12	2081	N	720	-0-	-1361	-0-	168	1	552	3	N	-0-					-0-
01	0		692	-0-	692	692	144	1	548	3	N	-0-					-0-
02	1325	N	633	-0-	-692	-0-	164	1	469	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	453	2	2	9	N	2					29
12	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1					30
01	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					31
02	316	N	316	-0-	-0-	-0-	310	2	6	9	N	5					36
*03	383	N	383	-0-	-0-	-0-	380	2	3	9	N	3					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					60
12	0		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					28
12	0		-0-	-0-	-0-	-0-					Y	-0-					28
01	0		-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1280	-0-	1280	2209	1277	3	3	9	Y	3					9
12	0		1028	-0-	1028	3237	1024	3	4	9	Y	4	6	1			7
01	0		793	-0-	793	4030	790	3	3	9	Y	3	6	1			4
02	2800	N	337	-0-	-2463	1567	336	3	1	9	Y	1					5
03	1846	N	279	-0-	-1567	-0-	278	3	1	9	Y	1					6
04	780	N	226	-0-	-554	-0-	225	3	1	9	Y	1	3	1			4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					133
12	0		-0-	-0-	-0-	-0-					Y	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	596	258	3	28	9	Y	25					96
12	0		277	-0-	277	873	271	3	6	9	Y	5					101
01	0		282	-0-	282	1155	267	3	15	9	Y	14					115
02	1345	N	190	-0-	-1155	-0-	171	3	19	9	Y	17					132
03	248	N	218	-0-	-30	-0-	208	3	10	9	Y	9					141
04	272	N	272	-0-	-0-	-0-	248	3	24	9	Y	22	95	1			68

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	39	17	3			Y	-0-					97
12	0		9	-0-	9	48	9	3			Y	-0-					97
01	0		45	-0-	45	93	45	3			Y	-0-					97
02	129	N	36	-0-	-93	-0-	36	3			Y	-0-					97
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					97
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	0		-0-	-0-	-0-	-0-					Y	-0-					9
01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					109
12	0		-0-	-0-	-0-	-0-					Y	-0-					109
01	0		-0-	-0-	-0-	-0-					Y	-0-					109
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					49
12	0		-0-	-0-	-0-	-0-					Y	-0-					49
01	0		-0-	-0-	-0-	-0-					Y	-0-					49
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	118	99	3	3	9	Y	3					8
12	0		122	-0-	122	240	118	3	4	9	Y	4	5	1			7
01	0		77	-0-	77	317	75	3	2	9	Y	2	6	1			3
02	403	N	86	-0-	-317	-0-	85	3	1	9	Y	1					4
03	31	N	26	-0-	-5	-0-	24	3	2	9	Y	2					6
04	30	N	2	-0-	-28	-0-	1	3	1	9	Y	1	3	1			4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					29
12	0		-0-	-0-	-0-	-0-					Y	-0-					29
01	0		-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	188	88	3			Y	-0-					58
12	0		90	-0-	90	278	90	3			Y	-0-					58
01	0		89	-0-	89	367	89	3			Y	-0-					58
02	442	N	75	-0-	-367	-0-	75	3			Y	-0-					58
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					58
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1544	668	3	3	9	Y	3					9
12	0		666	-0-	666	2210	662	3	4	9	Y	4	6	1			7
01	0		765	-0-	765	2975	763	3	2	9	Y	2	5	1			4
02	2800	N	682	-0-	-2118	857	682	3			Y	-0-					4
03	1563	N	706	-0-	-857	-0-	704	3	2	9	Y	2					6
04	750	N	717	-0-	-33	-0-	716	3	1	9	Y	1	3	1			4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	2					7
12	0		-0-	-0-	-0-	-0-					Y	1					8
01	0		-0-	-0-	-0-	-0-					Y	1					9
02	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2					11
03	0	N	-0-	-0-	-0-	-0-					Y	1					12
04	0	N	-0-	-0-	-0-	-0-					Y	2	9	1			5

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	1203	575	3	22	9	Y	20					94
12	0		602	-0-	602	1805	598	3	4	9	Y	4					98
01	0		626	-0-	626	2431	614	3	12	9	Y	11					109
02	2800	N	386	-0-	-2414	17	371	3	15	9	Y	14					123
03	589	N	342	-0-	-247	-0-	334	3	8	9	Y	7					130
04	570	N	330	-0-	-240	-0-	310	3	20	9	Y	18	78	1			70

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	20	20	3			Y	-0-					24
12	0		58	-0-	58	78	58	3			Y	-0-					24
01	0		32	-0-	32	110	32	3			Y	-0-					24
02	141	N	31	-0-	-110	-0-	31	3			Y	-0-					24
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					24
04	30	N	-0-	-0-	-30	-0-					Y	-0-					24

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1229	-0-	1229	2763	1229	3			Y	-0-					14
12	0		567	-0-	567	3330	566	3	1	9	Y	1	1	1			14
01	0		479	-0-	479	3809	478	3	1	9	Y	1	1	1			14
02	2800	N	386	-0-	-2414	1395	386	3			Y	-0-					14
03	1499	N	104	-0-	-1395	-0-	104	3			Y	-0-					14
04	450	N	371	-0-	-79	-0-	371	3			Y	-0-					14

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	89	-0-	-241	-0-	89	3			N	-0-					-0-
12	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					74
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					74
01	0		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	16					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	923	308	2			Y	-0-					-0-
12	0		237	-0-	237	1160	237	2			Y	-0-					-0-
01	0		203	-0-	203	1363	203	2			Y	-0-					-0-
02	1550	N	187	-0-	-1363	-0-	187	2			Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
02	420	N	285	-0-	-135	-0-	285	2			N	-0-					-0-
03	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

11	0		71	-0-	71	138	71	2			N	-0-					-0-
12	0		68	-0-	68	206	68	2			N	-0-					-0-
01	0		66	-0-	66	272	66	2			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
01	620	N	353	-0-	-267	-0-	353	2			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					24
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					24
01	0		179	-0-	179	179	179	2			N	-0-					24
02	322	N	143	-0-	-179	-0-	143	2			N	-0-					24
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					24
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

11	189	N	189	-0-	-0-	-0-	168	2	21	9	N	19					98
12	161	N	161	-0-	-0-	-0-	151	2	10	9	N	9					107
01	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					112
02	152	N	152	-0-	-0-	-0-	131	2	21	9	N	19					131
03	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					147
04	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1					148

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

11	0		3197	-0-	3197	5365	3197	2			N	-0-					-0-
12	0		3185	-0-	3185	8550	3185	2			N	-0-					-0-
01	0		2906	-0-	2906	11456	2906	2			N	-0-					-0-
02	13398	X	1942	-0-	-11456	-0-	1942	2			N	-0-					-0-
03	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

11	DELQ PR		180	-0-	180	3199	180	2			N	-0-					122
12	3401	X	202	-0-	-3199	-0-	202	2			N	-0-					122
01	0		209	-0-	209	209	209	2			N	-0-					122
02	402	X	193	-0-	-209	-0-	193	2			N	-0-					122
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					122
04	210	N	192	-0-	-18	-0-	192	2			N	-0-					122

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		548	-0-	548	1155	548	3			N	-0-					68
12	0		484	-0-	484	1639	484	2			N	-0-					68
01	0		429	-0-	429	2068	429	3			N	-0-					68
02	2455	N	387	-0-	-2068	-0-	387	2			N	-0-					68
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					68
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

11	0		808	-0-	808	1651	798	2	10	9	N	9	9	8			-0-
12	0		838	-0-	838	2489	831	2	7	9	N	6	6	8			-0-
01	0		769	-0-	769	3258	769	2			N	-0-					-0-
02	2800	N	643	-0-	-2157	1101	641	2	2	9	N	2	2	8			-0-
03	1838	N	737	-0-	-1101	-0-	737	2			N	-0-					-0-
04	750	N	667	-0-	-83	-0-	664	2	3	9	N	3	3	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					169
12	0		-0-	-0-	-0-	-0-					N	-0-					169
01	0		-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					169
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

11	0		50	-0-	50	135	50	3			N	-0-					135
12	0		44	-0-	44	179	44	3			N	-0-					135
01	0		40	-0-	40	219	40	3			N	-0-					135
02	219	N	-0-	-0-	-219	-0-					N	-0-					135
03	31	N	-0-	-0-	-31	-0-					N	-0-					135
04	30	N	-0-	-0-	-30	-0-					N	-0-					135

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

11	0		-0-	-0-	-0-	-0-					N	-0-					122
12	0		-0-	-0-	-0-	-0-					N	-0-					122
01	0		-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					122
04	14B2 EXT		52	-0-	52	52	52	2			N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

11	0		71	-0-	71	143	71	2			N	-0-					131
12	0		100	-0-	100	243	100	2			N	-0-					131
01	0		76	-0-	76	319	76	2			N	-0-					131
02	389	N	70	-0-	-319	-0-	70	2			N	-0-					131
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					131
*04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

11	0		191	-0-	191	403	191	2			N	-0-					67
12	0		201	-0-	201	604	201	2			N	-0-					67
01	0		196	-0-	196	800	196	2			N	-0-					67
02	882	N	82	-0-	-800	-0-	82	2			N	-0-					67
03	186	N	51	-0-	-135	-0-	51	2			N	-0-					67
04	180	N	108	-0-	-72	-0-	108	2			N	-0-					67

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	4	-0-	4	4	4	2			N	-0-					29
03	14B2	EXT	2	-0-	2	6	2	2			N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	116	-0-	116	116	116	2			N	-0-					-0-
04	14B2	EXT	149	-0-	149	265	149	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	120	53	2			N	-0-					51
12	0		61	-0-	61	181	61	2			N	-0-					51
01	0		67	-0-	67	248	67	2			N	-0-					51
02	312	N	64	-0-	-248	-0-	64	2			N	-0-					51
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					51
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	573	280	2			N	-0-					-0-
12	0		201	-0-	201	774	201	2			N	-0-					-0-
01	0		173	-0-	173	947	173	2			N	-0-					-0-
02	1054	N	107	-0-	-947	-0-	107	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	814					N	-0-					23
12	0		113	-0-	113	927	113	3			N	-0-					23
01	0		574	-0-	574	1501	574	3			N	-0-					23
02	1829	N	328	-0-	-1501	-0-	328	3			N	-0-					23
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					23
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	709	409	3			Y	-0-					27
12	0		245	-0-	245	954	245	3			Y	-0-					27
01	0		269	-0-	269	1223	269	3			Y	-0-					27
02	1378	N	155	-0-	-1223	-0-	155	3			Y	-0-					27
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					27
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		561	-0-	561	1862	561	3			N	-0-					94
12	0		229	-0-	229	2091	229	3			N	-0-					94
01	0		656	-0-	656	2747	656	3			N	-0-					94
02	2800	N	553	-0-	-2247	500	553	3			N	-0-					94
03	1019	N	519	-0-	-500	-0-	519	3			N	-0-					94
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
02	14B2 EXT	68	-0-	68	68	68	3				Y	-0-					17
03	14B2 EXT	92	-0-	92	160	92	3				Y	-0-					17
04	14B2 EXT	52	-0-	52	212	52	3				Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

11	0		24	-0-	24	57	24	3			N	-0-					73
12	0		27	-0-	27	84	27	3			N	-0-					73
01	0		25	-0-	25	109	25	3			N	-0-					73
02	133	N	24	-0-	-109	-0-	24	3			N	-0-					73
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					73
04	30	N	-0-	-0-	-30	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

11	0		410	-0-	410	710	410	3			Y	-0-					61
12	0		245	-0-	245	955	245	3			Y	-0-					61
01	0		270	-0-	270	1225	270	3			Y	-0-					61
02	1381	N	156	-0-	-1225	-0-	156	3			Y	-0-					61
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					61
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

11	0		176	-0-	176	644	176	3			N	-0-					-0-
12	0		162	-0-	162	806	162	3			N	-0-					-0-
01	0		20	-0-	20	826	20	3			N	-0-					-0-
02	849	N	23	-0-	-826	-0-	23	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

11	0		-0-	-0-	-0-	590					N	41					183
12	0		214	-0-	214	804	181	2	33	9	N	30	172	1			41
01	1325	N	521	-0-	-804	-0-	481	2	40	9	N	36					77
02	308	N	308	-0-	-0-	-0-	280	2	28	9	N	25					102
03	392	N	392	-0-	-0-	-0-	352	2	40	9	N	36					138
04	312	N	312	-0-	-0-	-0-	287	2	25	9	N	23					161

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1867					N	-0-					75
12	0		1673	-0-	1673	3540	1673	2			N	-0-					75
01	3100	N	1731	-0-	-1369	2171	1731	2			N	-0-					75
02	2800	N	876	-0-	-1924	247	876	2			N	-0-					75
03	1868	N	1621	-0-	-247	-0-	1621	2			N	-0-					75
04	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	67					228
12	0		-0-	-0-	-0-	-0-					N	119	177	1			170
01	0		-0-	-0-	-0-	-0-					N	170					340
02	0	N	-0-	-0-	-0-	-0-					N	155	349	1			146
03	14B2 EXT		-0-	-0-	-0-	-0-					N	121	172	1			95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	221	176	1			140

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1027					N	-0-					140
12	0		478	-0-	478	1505	478	2			N	-0-					140
01	1877	N	372	-0-	-1505	-0-	372	2			N	-0-					140
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					140
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					140
04	360	N	305	-0-	-55	-0-	305	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	562					Y	-0-					6
12	0		560	-0-	560	1122	560	2			Y	-0-					6
01	1689	N	567	-0-	-1122	-0-	567	2			Y	-0-					6
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					6
03	558	N	537	-0-	-21	-0-	537	2			Y	-0-	3	1			3
04	540	N	123	-0-	-417	-0-	123	2			Y	-0-					3

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4218					Y	129					204
12	0		4470	-0-	4470	8688	4368	2	102	9	Y	93	179	1			118
01	13031	X	4343	-0-	-8688	-0-	4252	2	91	9	Y	83					201
02	3808	X	2394	-0-	-1414	-0-	2366	2	28	9	Y	25	173	1			53
03	4464	X	3078	-0-	-1386	-0-	2995	2	83	9	Y	75					128
04	4320	X	3014	-0-	-1306	-0-	2948	2	66	9	Y	60					188

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	310					N	-0-					-0-
12	0		392	-0-	392	702	392	2			N	-0-					-0-
01	1016	N	314	-0-	-702	-0-	314	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2772	-0-	-258	-0-	158	1	2614	3	N	-0-					-0-
12	3286	X	2406	-0-	-880	-0-	148	1	2258	3	N	-0-					-0-
01	3286	X	1195	-0-	-2091	-0-	63	1	1132	3	N	-0-					-0-
02	2968	X	2656	-0-	-312	-0-	162	1	2494	3	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	194	1	3147	3	N	-0-					-0-
04	3323	X	3323	-0-	-0-	-0-	206	1	3117	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1680	-0-	-150	-0-	96	1	1584	3	N	-0-					-0-
12	1891	X	1248	-0-	-643	-0-	77	1	1171	3	N	-0-					-0-
01	1829	N	1346	-0-	-483	-0-	71	1	1275	3	N	-0-					-0-
02	1758	N	1758	-0-	-0-	-0-	107	1	1651	3	N	-0-					-0-
03	1790	N	1790	-0-	-0-	-0-	104	1	1686	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	104	1	1575	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3189	-0-	3189	6758	182	1	3004	3	N	3	3	8			-0-
							3	9									
12	0		2600	-0-	2600	9358	160	1	2437	3	N	3	3	8			-0-
							3	9									
01	0		2278	-0-	2278	11636	120	1	2158	3	N	-0-					-0-
02	15144	X	3508	-0-	-11636	-0-	214	1	3294	3	N	-0-					-0-
03	3565	X	3433	-0-	-132	-0-	200	1	3233	3	N	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	200	1	3014	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1595	-0-	1595	4113	91	1	1502	3	N	2	2	8			-0-
							2	9									
12	0		1803	-0-	1803	5916	111	1	1692	3	N	-0-					-0-
01	0		1300	-0-	1300	7216	68	1	1232	3	N	-0-					-0-
02	9576	X	2360	-0-	-7216	-0-	144	1	2216	3	N	-0-					-0-
03	2608	X	2608	-0-	-0-	-0-	152	1	2456	3	N	-0-					-0-
04	2112	X	2112	-0-	-0-	-0-	131	1	1981	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	764	342	3	15	9	N	14					34
12	0		311	-0-	311	1075	291	3	20	9	N	18					52
01	0		373	-0-	373	1448	361	3	12	9	N	11	42	1			21
02	1807	N	359	-0-	-1448	-0-	341	3	18	9	N	16					37
03	434	N	434	-0-	-0-	-0-	413	3	21	9	N	19	39	1			17
04	397	N	397	-0-	-0-	-0-	379	3	18	9	N	16					33

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	#	5315	-0-	-775	-0-	5206	3	109	9	Y	99	174	1			83
12	0		5846	-0-	5846	5846	5724	3	122	9	Y	111	110	1			84
01	0		5451	-0-	5451	11297	5154	3	297	9	Y	270	254	1			100
02	16595	R	5298	-0-	-11297	-0-	5077	3	221	9	Y	201	100	1			201
03	5890	#	5168	-0-	-722	-0-	5058	3	110	9	Y	100	103	1			198
04	5670	#	5107	-0-	-563	-0-	4923	3	184	9	Y	167	153	1			212

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	941	-0-	941	249693	941	1			Y	-0-					37
12	DLQ G-10	1149	-0-	1149	250842	1149	1			Y	-0-					37
01	DLQ G-10	892	-0-	892	251734	892	1			Y	-0-					37
02	DLQ G-10	779	-0-	779	252513	779	1			Y	-0-					37
03	DLQ G-10	1167	-0-	1167	253680	1167	1			Y	-0-					37
04	DLQ G-10	668	-0-	668	254348	668	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					192
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

11	1281 R	607	-0-	-674	-0-	607	3			N	-0-					50
12	713 #	590	-0-	-123	-0-	590	3			N	-0-					50
01	713 #	170	-0-	-543	-0-	170	3			N	-0-					50
02	616 #	147	-0-	-469	-0-	147	3			N	-0-					50
03	682 #	542	-0-	-140	-0-	542	3			N	-0-					50
04	600 #	576	-0-	-24	-0-	576	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	374	318	3			N	-0-					160
12	0		198	-0-	198	572	198	3			N	-0-					160
01	0		252	-0-	252	824	252	3			N	-0-					160
02	280	N	NO RPT	-0-	-280	544					N	NO RPT					160
03	186	N	NO RPT	-0-	-186	358					N	NO RPT					160
04	240	N	NO RPT	-0-	-240	118					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	334	129	2			N	-0-					-0-
12	0		145	-0-	145	479	145	2			N	-0-					-0-
01	0		145	-0-	145	624	145	2			N	-0-					-0-
02	735	N	111	-0-	-624	-0-	111	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	20	-0-	-56	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	323	-0-	-607	-0-	323	2			N	-0-					194
12	1055	R	1055	-0-	-0-	-0-	1045	2	10	9	N	9	158	1			45
01	910	R	910	-0-	-0-	-0-	849	2	61	9	N	55					100
02	812	#	502	-0-	-310	-0-	485	2	17	9	N	15					115
03	1054	#	625	-0-	-429	-0-	605	2	20	9	N	18	85	1			48
04	1020	#	206	-0-	-814	-0-	206	2			N	-0-					48

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		504	-0-	504	848	504	2			N	-0-					215
12	0		526	-0-	526	1374	514	2	12	9	N	11					226
01	0		511	-0-	511	1885	511	2			N	-0-					226
02	2429	N	544	-0-	-1885	-0-	544	2			N	-0-					226
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					226
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

11	0		229	-0-	229	463	229	3			N	-0-					-0-
12	0		231	-0-	231	694	231	3			N	-0-					-0-
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

11	0		247	-0-	247	503	247	3			N	-0-					-0-
12	0		243	-0-	243	746	243	3			N	-0-					-0-
01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1165	N	170	-0-	-995	-0-	170	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

11	0		-0-	-0-	-0-	694					N	-0-					-0-
12	0		777	-0-	777	1471	777	3			N	-0-					-0-
01	0		670	-0-	670	2141	670	3			N	-0-					-0-
02	2141	N	-0-	-0-	-2141	-0-					N	-0-					-0-
03	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

11	0		-0-	-0-	-0-	217					N	-0-					-0-
12	0		208	-0-	208	425	208	3			N	-0-					-0-
01	0		217	-0-	217	642	217	3			N	-0-					-0-
02	642	N	-0-	-0-	-642	-0-					N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1					4
12	0		-0-	-0-	-0-	-0-					N	1					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	822	-0-	-18	-0-	820	2	2	9	Y	2					7
12	868	N	704	-0-	-164	-0-	703	2	1	9	Y	1					8
01	837	N	738	-0-	-99	-0-	738	2			Y	-0-					8
02	845	N	845	-0-	-0-	-0-	842	2	3	9	Y	3	8	1			3
03	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2					5
04	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	1					6
12	T. A.		-0-	-0-	-0-	-0-					Y	1					7
01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	783	-0-	-87	-0-	782	2	1	9	Y	1					17
12	1023	N	380	-0-	-643	-0-	380	2			Y	-0-					17
01	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					18
02	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3	18	1			3
03	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					3
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	1					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					4
12	527	N	179	-0-	-348	-0-	178	2	1	9	N	1					5
01	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					6
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2	6	1			2
03	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					3
04	840	N	838	-0-	-2	-0-	837	2	1	9	N	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2493	-0-	-327	-0-	2493	2			N	-0-					1
12	2914	X	833	-0-	-2081	-0-	833	2			N	-0-					1
01	2914	X	1909	-0-	-1005	-0-	1909	2			N	-0-					1
02	2632	X	2335	-0-	-297	-0-	2335	2			N	-0-	1	1			-0-
03	2573	X	2484	-0-	-89	-0-	2483	2	1	9	N	1					1
04	2490	X	2204	-0-	-286	-0-	2204	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	879	-0-	-201	-0-	879	2			N	-0-					8
12	1116	N	613	-0-	-503	-0-	613	2			N	-0-					8
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					8
02	812	N	804	-0-	-8	-0-	803	2	1	9	N	1	8	1			1
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					-0-
12	1271	N	479	-0-	-792	-0-	479	2			N	-0-					-0-
01	1302	N	959	-0-	-343	-0-	959	2			N	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	639	291	3			N	-0-					-0-
12	0		336	-0-	336	975	336	3			N	-0-					-0-
01	0		326	-0-	326	1301	326	3			N	-0-					-0-
02	1608	N	307	-0-	-1301	-0-	307	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	66	32	3			N	-0-					-0-
12	0		34	-0-	34	100	34	3			N	-0-					-0-
01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	163	N	30	-0-	-133	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		812	-0-	812	1736	812	3			N	-0-					-0-
12	0		840	-0-	840	2576	840	3			N	-0-					-0-
01	0		874	-0-	874	3450	874	3			N	-0-					-0-
02	2800	N	770	-0-	-2030	1420	770	3			N	-0-					-0-
03	2318	N	898	-0-	-1420	-0-	898	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1111	565	3			N	-0-					-0-
12	0		517	-0-	517	1628	517	3			N	-0-					-0-
01	0		604	-0-	604	2232	604	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	90	658	3			N	-0-					-0-
03	663	N	573	-0-	-90	-0-	573	3			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

11	0		669	-0-	669	1721	669	3			N	-0-					-0-
12	0		1196	-0-	1196	2917	1196	3			N	-0-					-0-
01	0		1391	-0-	1391	4308	1391	3			N	-0-					-0-
02	2800	N	1082	-0-	-1718	2590	1082	3			N	-0-					-0-
03	3100	N	1249	-0-	-1851	739	1249	3			N	-0-					-0-
04	1869	N	1130	-0-	-739	-0-	1130	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

11	0		633	-0-	633	1304	633	3			N	-0-					-0-
12	0		656	-0-	656	1960	656	3			N	-0-					-0-
01	0		657	-0-	657	2617	657	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	438	621	3			N	-0-					-0-
03	1084	N	646	-0-	-438	-0-	646	3			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

11	0		160	-0-	160	318	160	3			N	-0-					-0-
12	0		176	-0-	176	494	176	3			N	-0-					-0-
01	0		170	-0-	170	664	170	3			N	-0-					-0-
02	821	N	157	-0-	-664	-0-	157	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	805	387	3			N	-0-					-0-
12	0		414	-0-	414	1219	414	3			N	-0-					-0-
01	0		427	-0-	427	1646	427	3			N	-0-					-0-
02	2005	N	359	-0-	-1646	-0-	359	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	697	340	3	2	9	Y	2	2	1			1
12	0		205	-0-	205	902	204	3	1	9	Y	1	1	1			1
01	0		142	-0-	142	1044	140	3	2	9	Y	2	2	1			1
02	1090	N	46	-0-	-1044	-0-	44	3	2	9	Y	2	2	1			1
03	217	N	27	-0-	-190	-0-	25	3	2	9	Y	2	2	1			1
04	150	N	91	-0-	-59	-0-	89	3	2	9	Y	2	2	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	138	67	3	2	9	Y	2	2	1			1
12	0		67	-0-	67	205	66	3	1	9	Y	1	1	1			1
01	0		83	-0-	83	288	81	3	2	9	Y	2	2	1			1
02	361	N	73	-0-	-288	-0-	71	3	2	9	Y	2	2	1			1
03	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2	2	1			1
04	70	N	70	-0-	-0-	-0-	68	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		619	-0-	619	1270	610	3	9	9	Y	8	10	1			3
12	0		500	-0-	500	1770	491	3	9	9	Y	8	7	1			4
01	0		753	-0-	753	2523	743	3	10	9	Y	9	9	1			4
02	2800	N	546	-0-	-2254	269	536	3	10	9	Y	9	9	1			4
03	793	N	524	-0-	-269	-0-	513	3	11	9	Y	10	9	1			5
04	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	888	427	3	7	9	Y	6	8	1			3
12	0		419	-0-	419	1307	411	3	8	9	Y	7	6	1			4
01	0		630	-0-	630	1937	621	3	9	9	Y	8	8	1			4
02	2580	N	643	-0-	-1937	-0-	634	3	9	9	Y	8	8	1			4
03	724	N	724	-0-	-0-	-0-	715	3	9	9	Y	8	8	1			4
04	701	N	701	-0-	-0-	-0-	692	3	9	9	Y	8	8	1			4

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	132	63	3			Y	-0-	1	1			-0-
12	0		62	-0-	62	194	60	3	2	9	Y	2	1	1			1
01	0		56	-0-	56	250	55	3	1	9	Y	1	1	1			1
02	302	N	52	-0-	-250	-0-	51	3	1	9	Y	1	1	1			1
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	420	208	3	2	9	Y	2	3	1			1
12	0		217	-0-	217	637	215	3	2	9	Y	2	2	1			1
01	0		221	-0-	221	858	218	3	3	9	Y	3	3	1			1
02	1055	N	197	-0-	-858	-0-	194	3	3	9	Y	3	3	1			1
03	218	N	218	-0-	-0-	-0-	215	3	3	9	Y	3	3	1			1
04	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		546	-0-	546	947	544	3	2	9	Y	2	2	1			1
12	0		339	-0-	339	1286	338	3	1	9	Y	1	1	1			1
01	0		96	-0-	96	1382	94	3	2	9	Y	2	2	1			1
02	1485	N	103	-0-	-1382	-0-	101	3	2	9	Y	2	2	1			1
03	341	N	256	-0-	-85	-0-	254	3	2	9	Y	2	2	1			1
04	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	53	25	3			Y	-0-					-0-
12	0		22	-0-	22	75	22	3			Y	-0-					-0-
01	0		26	-0-	26	101	26	3			Y	-0-					-0-
02	102	N	1	-0-	-101	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		554	-0-	554	1129	554	3			N	-0-					-0-
12	0		546	-0-	546	1675	546	3			N	-0-					-0-
01	0		570	-0-	570	2245	570	3			N	-0-					-0-
02	2749	N	504	-0-	-2245	-0-	504	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
*04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	172	82	3	2	9	Y	2	2	1			1
12	0		80	-0-	80	252	79	3	1	9	Y	1	2	1			-0-
01	0		83	-0-	83	335	80	3	3	9	Y	3	2	1			1
02	395	N	60	-0-	-335	-0-	58	3	2	9	Y	2	2	1			1
03	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			1
04	90	N	66	-0-	-24	-0-	64	3	2	9	Y	2	2	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

11	0		266	-0-	266	533	266	3			N	-0-					-0-
12	0		255	-0-	255	788	255	3			N	-0-					-0-
01	0		262	-0-	262	1050	262	3			N	-0-					-0-
02	1296	N	246	-0-	-1050	-0-	246	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

11	0		257	-0-	257	529	257	3			N	-0-					-0-
12	0		267	-0-	267	796	267	3			N	-0-					-0-
01	0		211	-0-	211	1007	211	3			N	-0-					-0-
02	1163	N	156	-0-	-1007	-0-	156	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

11	0		286	-0-	286	596	286	3			N	-0-					-0-
12	0		268	-0-	268	864	268	3			N	-0-					-0-
01	0		237	-0-	237	1101	237	3			N	-0-					-0-
02	1262	N	161	-0-	-1101	-0-	161	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

11	0		276	-0-	276	594	276	3			N	-0-					-0-
12	0		325	-0-	325	919	325	3			N	-0-					-0-
01	0		338	-0-	338	1257	338	3			N	-0-					-0-
02	1558	N	301	-0-	-1257	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

11	0		364	-0-	364	748	364	3			N	-0-					-0-
12	0		387	-0-	387	1135	387	3			N	-0-					-0-
01	0		409	-0-	409	1544	409	3			N	-0-					-0-
02	1933	N	389	-0-	-1544	-0-	389	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

11	0		243	-0-	243	508	243	3			N	-0-					-0-
12	0		469	-0-	469	977	469	3			N	-0-					-0-
01	0		299	-0-	299	1276	299	3			N	-0-					-0-
02	1522	N	246	-0-	-1276	-0-	246	3			N	-0-					-0-
03	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		786	-0-	786	1633	786	3			N	-0-					-0-
12	0		688	-0-	688	2321	688	3			N	-0-					-0-
01	0		450	-0-	450	2771	450	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	687	716	3			N	-0-					-0-
03	1468	N	781	-0-	-687	-0-	781	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	999	482	3			N	-0-					-0-
12	0		542	-0-	542	1541	542	3			N	-0-					-0-
01	0		510	-0-	510	2051	510	3			N	-0-					-0-
02	2549	N	498	-0-	-2051	-0-	498	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	787	377	3			N	-0-					-0-
12	0		365	-0-	365	1152	365	3			N	-0-					-0-
01	0		405	-0-	405	1557	405	3			N	-0-					-0-
02	1825	N	268	-0-	-1557	-0-	268	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		676	-0-	676	1402	676	3			N	-0-					-0-
12	0		688	-0-	688	2090	688	3			N	-0-					-0-
01	0		667	-0-	667	2757	667	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	568	611	3			N	-0-					-0-
03	1269	N	701	-0-	-568	-0-	701	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		485	-0-	485	1055	485	3			N	-0-					-0-
12	0		435	-0-	435	1490	435	3			N	-0-					-0-
01	0		607	-0-	607	2097	607	3			N	-0-					-0-
02	2599	N	502	-0-	-2097	-0-	502	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	165	71	3			N	-0-					-0-
12	0		95	-0-	95	260	95	3			N	-0-					-0-
01	0		110	-0-	110	370	110	3			N	-0-					-0-
02	459	N	89	-0-	-370	-0-	89	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	165	52	3			N	-0-					-0-
12	0		41	-0-	41	206	41	3			N	-0-					-0-
01	0		61	-0-	61	267	61	3			N	-0-					-0-
02	316	N	49	-0-	-267	-0-	49	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

11	0		97	-0-	97	202	97	3			Y	-0-	1	1			-0-
12	0		101	-0-	101	303	100	3	1	9	Y	1	1	1			-0-
01	0		106	-0-	106	409	105	3	1	9	Y	1	1	1			-0-
02	504	N	95	-0-	-409	-0-	94	3	1	9	Y	1	1	1			-0-
03	109	N	109	-0-	-0-	-0-	108	3	1	9	Y	1	1	1			-0-
04	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

11	0		182	-0-	182	368	180	3	2	9	Y	2	2	1			1
12	0		180	-0-	180	548	179	3	1	9	Y	1	1	1			1
01	0		183	-0-	183	731	181	3	2	9	Y	2	2	1			1
02	900	N	169	-0-	-731	-0-	167	3	2	9	Y	2	2	1			1
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2	2	1			1
04	179	N	179	-0-	-0-	-0-	177	3	2	9	Y	2	2	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

11	0		53	-0-	53	108	52	3	1	9	Y	1	1	1			-0-
12	0		51	-0-	51	159	50	3	1	9	Y	1	1	1			-0-
01	0		53	-0-	53	212	52	3	1	9	Y	1	1	1			-0-
02	260	N	48	-0-	-212	-0-	47	3	1	9	Y	1	1	1			-0-
03	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	1			-0-
04	88	N	88	-0-	-0-	-0-	87	3	1	9	Y	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	800	306	3			N	-0-					-0-
12	0		342	-0-	342	1142	342	3			N	-0-					-0-
01	0		392	-0-	392	1534	392	3			N	-0-					-0-
02	1954	N	420	-0-	-1534	-0-	420	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

11	0		236	-0-	236	431	236	3			N	-0-					-0-
12	0		163	-0-	163	594	163	3			N	-0-					-0-
01	0		159	-0-	159	753	159	3			N	-0-					-0-
02	891	N	138	-0-	-753	-0-	138	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

11	0		302	-0-	302	624	302	3			N	-0-					-0-
12	0		283	-0-	283	907	283	3			N	-0-					-0-
01	0		314	-0-	314	1221	314	3			N	-0-					-0-
02	1487	N	266	-0-	-1221	-0-	266	3			N	-0-					-0-
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
04	300	N	13	-0-	-287	-0-	13	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

11	0		142	-0-	142	284	140	3	2	9	Y	2	2	1			1
12	0		106	-0-	106	390	105	3	1	9	Y	1	1	1			1
01	0		181	-0-	181	571	179	3	2	9	Y	2	2	1			1
02	710	N	139	-0-	-571	-0-	137	3	2	9	Y	2	2	1			1
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	1			1
04	150	N	133	-0-	-17	-0-	131	3	2	9	Y	2	2	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

11	0		160	-0-	160	336	160	3			N	-0-					-0-
12	0		176	-0-	176	512	176	3			N	-0-					-0-
01	0		173	-0-	173	685	173	3			N	-0-					-0-
02	855	N	170	-0-	-685	-0-	170	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

11	0		379	-0-	379	804	379	3			N	-0-					-0-
12	0		407	-0-	407	1211	407	3			N	-0-					-0-
01	0		412	-0-	412	1623	412	3			N	-0-					-0-
02	1994	N	371	-0-	-1623	-0-	371	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	671	314	3			N	-0-					-0-
12	0		348	-0-	348	1019	348	3			N	-0-					-0-
01	0		345	-0-	345	1364	345	3			N	-0-					-0-
02	1642	N	278	-0-	-1364	-0-	278	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	291	137	3			N	-0-					-0-
12	0		136	-0-	136	427	136	3			N	-0-					-0-
01	0		138	-0-	138	565	138	3			N	-0-					-0-
02	689	N	124	-0-	-565	-0-	124	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	597	267	3	6	9	Y	5	6	1			2
12	0		246	-0-	246	843	240	3	6	9	Y	5	4	1			3
01	0		608	-0-	608	1451	601	3	7	9	Y	6	6	1			3
02	2082	N	631	-0-	-1451	-0-	624	3	7	9	Y	6	6	1			3
03	799	N	799	-0-	-0-	-0-	792	3	7	9	Y	6	6	1			3
04	874	N	874	-0-	-0-	-0-	867	3	7	9	Y	6	6	1			3

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	404	195	3			N	-0-					-0-
12	0		209	-0-	209	613	209	3			N	-0-					-0-
01	0		207	-0-	207	820	207	3			N	-0-					-0-
02	994	N	174	-0-	-820	-0-	174	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	321	161	3			N	-0-					-0-
12	0		166	-0-	166	487	166	3			N	-0-					-0-
01	0		156	-0-	156	643	156	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	307	153	3	2	9	Y	2	2	1			1
12	0		152	-0-	152	459	150	3	2	9	Y	2	2	1			1
01	0		149	-0-	149	608	147	3	2	9	Y	2	2	1			1
02	733	N	125	-0-	-608	-0-	123	3	2	9	Y	2	2	1			1
03	150	N	150	-0-	-0-	-0-	148	3	2	9	Y	2	2	1			1
04	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	445	215	3	2	9	Y	2	3	1			1
12	0		217	-0-	217	662	215	3	2	9	Y	2	2	1			1
01	0		221	-0-	221	883	218	3	3	9	Y	3	3	1			1
02	1083	N	200	-0-	-883	-0-	197	3	3	9	Y	3	3	1			1
03	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1
04	230	N	230	-0-	-0-	-0-	227	3	3	9	Y	3	3	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

11	0		116	-0-	116	231	116	3			N	-0-					-0-
12	0		123	-0-	123	354	123	3			N	-0-					-0-
01	0		118	-0-	118	472	118	3			N	-0-					-0-
02	556	N	84	-0-	-472	-0-	84	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

11	0		383	-0-	383	792	383	3			N	-0-					-0-
12	0		417	-0-	417	1209	417	3			N	-0-					-0-
01	0		401	-0-	401	1610	401	3			N	-0-					-0-
02	1881	N	271	-0-	-1610	-0-	271	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

11	0		3917	-0-	3917	3948	3917	3			N	-0-					-0-
12	0		171	-0-	171	4119	171	3			N	-0-					-0-
01	0		102	-0-	102	4221	102	3			N	-0-					-0-
02	4303	X	82	-0-	-4221	-0-	82	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	X	84	-0-	-66	-0-	84	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

11	0		842	-0-	842	1706	842	3			N	-0-					-0-
12	0		911	-0-	911	2617	911	3			N	-0-					-0-
01	0		891	-0-	891	3508	891	3			N	-0-					-0-
02	2800	N	814	-0-	-1986	1522	814	3			N	-0-					-0-
03	2420	N	898	-0-	-1522	-0-	898	3			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

11	0		101	-0-	101	206	101	3			N	-0-					-0-
12	0		132	-0-	132	338	132	3			N	-0-					-0-
01	0		132	-0-	132	470	132	3			N	-0-					-0-
02	588	N	118	-0-	-470	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		619	-0-	619	1247	619	3			N	-0-					-0-
12	0		639	-0-	639	1886	639	3			N	-0-					-0-
01	0		448	-0-	448	2334	448	3			N	-0-					-0-
02	2800	N	515	-0-	-2285	49	515	3			N	-0-					-0-
03	685	N	636	-0-	-49	-0-	636	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

11	0		976	-0-	976	2001	976	3			N	-0-					-0-
12	0		1008	-0-	1008	3009	1008	3			N	-0-					-0-
01	0		743	-0-	743	3752	743	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1843	891	3			N	-0-					-0-
03	2895	N	1052	-0-	-1843	-0-	1052	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

11	0		291	-0-	291	718	291	3			N	-0-					-0-
12	0		375	-0-	375	1093	375	3			N	-0-					-0-
01	0		313	-0-	313	1406	313	3			N	-0-					-0-
02	1639	N	233	-0-	-1406	-0-	233	3			N	-0-					-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

11	0		630	-0-	630	630	630	3			N	-0-					-0-
12	0		633	-0-	633	1263	633	3			N	-0-					-0-
01	0		540	-0-	540	1803	540	3			N	-0-					-0-
02	2376	N	573	-0-	-1803	-0-	573	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

11	0		593	-0-	593	1127	593	3			N	-0-					-0-
12	0		735	-0-	735	1862	735	3			N	-0-					-0-
01	0		607	-0-	607	2469	607	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	219	550	3			N	-0-					-0-
03	1533	N	1314	-0-	-219	-0-	1314	3			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

11	0		901	-0-	901	901	883	3	18	9	N	16					235
12	0		1012	-0-	1012	1913	983	3	29	9	N	26	181	1			80
01	0		1017	-0-	1017	2930	1000	3	17	9	N	15					95
02	2800	N	915	-0-	-1885	1045	903	3	12	9	N	11					106
03	2043	N	998	-0-	-1045	-0-	979	3	19	9	N	17					123
04	990	N	942	-0-	-48	-0-	925	3	17	9	N	15					138

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

11	0		179	-0-	179	222	179	3			Y	-0-	1	1			-0-
12	0		406	-0-	406	628	404	3	2	9	Y	2	1	1			1
01	0		337	-0-	337	965	336	3	1	9	Y	1	1	1			1
02	1187	N	222	-0-	-965	-0-	221	3	1	9	Y	1	1	1			1
03	204	N	204	-0-	-0-	-0-	203	3	1	9	Y	1	1	1			1
04	180	N	158	-0-	-22	-0-	157	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	875	409	3			N	-0-					-0-
12	0		434	-0-	434	1309	434	3			N	-0-					-0-
01	0		365	-0-	365	1674	365	3			N	-0-					-0-
02	1765	N	91	-0-	-1674	-0-	91	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

11	0		693	-0-	693	1376	693	3			N	-0-					-0-
12	0		758	-0-	758	2134	758	3			N	-0-					-0-
01	0		710	-0-	710	2844	710	3			N	-0-					-0-
02	2800	N	657	-0-	-2143	701	657	3			N	-0-					-0-
03	1438	N	737	-0-	-701	-0-	737	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

11	0		889	-0-	889	1838	889	3			N	-0-					-0-
12	0		906	-0-	906	2744	906	3			N	-0-					-0-
01	0		905	-0-	905	3649	905	3			N	-0-					-0-
02	2800	N	816	-0-	-1984	1665	816	3			N	-0-					-0-
03	2582	N	917	-0-	-1665	-0-	917	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

11	0		822	-0-	822	1800	822	3			N	-0-					-0-
12	0		986	-0-	986	2786	986	3			N	-0-					-0-
01	0		959	-0-	959	3745	959	3			N	-0-					-0-
02	2800	N	907	-0-	-1893	1852	907	3			N	-0-					-0-
03	2661	N	809	-0-	-1852	-0-	809	3			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

11	0		282	-0-	282	600	282	3			N	-0-					-0-
12	0		358	-0-	358	958	358	3			N	-0-					-0-
01	0		303	-0-	303	1261	303	3			N	-0-					-0-
02	1546	N	285	-0-	-1261	-0-	285	3			N	-0-					-0-
03	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

11	0		550	-0-	550	1111	550	3			N	-0-					-0-
12	0		587	-0-	587	1698	587	3			N	-0-					-0-
01	0		585	-0-	585	2283	585	3			N	-0-					-0-
02	2772	N	489	-0-	-2283	-0-	489	3			N	-0-					-0-
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	177	85	3			N	-0-					-0-
12	0		99	-0-	99	276	99	3			N	-0-					-0-
01	0		94	-0-	94	370	94	3			N	-0-					-0-
02	449	N	79	-0-	-370	-0-	79	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1022	-0-	1022	1642	1022	3			N	-0-					-0-
12	0		1001	-0-	1001	2643	1001	3			N	-0-					-0-
01	0		918	-0-	918	3561	918	3			N	-0-					-0-
02	2800	N	713	-0-	-2087	1474	713	3			N	-0-					-0-
03	2333	N	859	-0-	-1474	-0-	859	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	541	276	3			N	-0-					-0-
12	0		265	-0-	265	806	265	3			N	-0-					-0-
01	0		260	-0-	260	1066	260	3			N	-0-					-0-
02	1290	N	224	-0-	-1066	-0-	224	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	712	278	3			N	-0-					-0-
12	0		499	-0-	499	1211	499	3			N	-0-					-0-
01	0		447	-0-	447	1658	447	3			N	-0-					-0-
02	2043	N	385	-0-	-1658	-0-	385	3			N	-0-					-0-
03	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
04	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		824	-0-	824	1053	824	3			N	-0-					-0-
12	0		301	-0-	301	1354	301	3			N	-0-					-0-
01	0		267	-0-	267	1621	267	3			N	-0-					-0-
02	1851	N	230	-0-	-1621	-0-	230	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		919	-0-	919	1853	919	3			N	-0-					-0-
12	0		843	-0-	843	2696	843	3			N	-0-					-0-
01	0		1054	-0-	1054	3750	1054	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1802	852	3			N	-0-					-0-
03	2780	N	978	-0-	-1802	-0-	978	3			N	-0-					-0-
04	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	196	98	3			N	-0-					-0-
12	0		144	-0-	144	340	144	3			N	-0-					-0-
01	0		176	-0-	176	516	176	3			N	-0-					-0-
02	663	N	147	-0-	-516	-0-	147	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

11	0		5	-0-	5	11	5	3			N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		7	-0-	7	18	7	3			N	-0-					-0-
02	20	N	2	-0-	-18	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

11	0		442	-0-	442	892	442	3			N	-0-					-0-
12	0		448	-0-	448	1340	448	3			N	-0-					-0-
01	0		546	-0-	546	1886	546	3			N	-0-					-0-
02	2800	N	1163	-0-	-1637	249	1163	3			N	-0-					-0-
03	711	N	462	-0-	-249	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

11	0		176	-0-	176	357	176	3			N	-0-					-0-
12	0		188	-0-	188	545	188	3			N	-0-					-0-
01	0		183	-0-	183	728	183	3			N	-0-					-0-
02	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

11	0		1117	-0-	1117	2363	1117	3			N	-0-					-0-
12	0		1084	-0-	1084	3447	1084	3			N	-0-					-0-
01	0		1219	-0-	1219	4666	1219	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	2942	1076	3			N	-0-					-0-
03	3100	N	1245	-0-	-1855	1087	1245	3			N	-0-					-0-
04	2285	N	1198	-0-	-1087	-0-	1198	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	639	308	3			N	-0-					-0-
12	0		241	-0-	241	880	241	3			N	-0-					-0-
01	0		270	-0-	270	1150	270	3			N	-0-					-0-
02	1395	N	245	-0-	-1150	-0-	245	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	615	300	3			N	-0-					-0-
12	0		300	-0-	300	915	300	3			N	-0-					-0-
01	0		318	-0-	318	1233	318	3			N	-0-					-0-
02	1507	N	274	-0-	-1233	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1219	-0-	1219	2517	1219	3			N	-0-					-0-
12	0		1272	-0-	1272	3789	1272	3			N	-0-					-0-
01	0		1308	-0-	1308	5097	1308	3			N	-0-					-0-
02	2800	N	1281	-0-	-1519	3578	1281	3			N	-0-					-0-
03	3100	N	1289	-0-	-1811	1767	1289	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	50	1283	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	1059	483	3			N	-0-					-0-
12	0		501	-0-	501	1560	501	3			N	-0-					-0-
01	0		529	-0-	529	2089	529	3			N	-0-					-0-
02	2546	N	457	-0-	-2089	-0-	457	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		877	-0-	877	892	875	3	2	9	Y	2	2	1			1
12	0		243	-0-	243	1135	242	3	1	9	Y	1	1	1			1
01	0		148	-0-	148	1283	147	3	1	9	Y	1	1	1			1
02	1420	N	137	-0-	-1283	-0-	135	3	2	9	Y	2	2	1			1
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2	2	1			1
04	60	N	46	-0-	-14	-0-	44	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		474	-0-	474	987	470	3	4	9	Y	4	6	1			2
12	0		509	-0-	509	1496	502	3	7	9	Y	6	5	1			3
01	0		552	-0-	552	2048	545	3	7	9	Y	6	6	1			3
02	2503	N	455	-0-	-2048	-0-	448	3	7	9	Y	6	6	1			3
03	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6	6	1			3
04	548	N	548	-0-	-0-	-0-	541	3	7	9	Y	6	6	1			3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	492	239	3	2	9	Y	2	3	1			1
12	0		158	-0-	158	650	156	3	2	9	Y	2	2	1			1
01	0		98	-0-	98	748	95	3	3	9	Y	3	3	1			1
02	869	N	121	-0-	-748	-0-	118	3	3	9	Y	3	3	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	3	1			2
04	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		741	-0-	741	1497	732	3	9	9	Y	8	10	1			4
12	0		734	-0-	734	2231	724	3	10	9	Y	9	8	1			5
01	0		761	-0-	761	2992	751	3	10	9	Y	9	10	1			4
02	2800	N	688	-0-	-2112	880	676	3	12	9	Y	11	10	1			5
*03	1432	N	552	-0-	-880	-0-	532	3	20	9	Y	18	10	1	8	8	5
04	1099	N	1099	-0-	-0-	-0-	1088	3	11	9	Y	10	10	1			5

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

11	0		482	-0-	482	969	478	3	4	9	Y	4	5	1			2
12	0		457	-0-	457	1426	453	3	4	9	Y	4	4	1			2
01	0		459	-0-	459	1885	453	3	6	9	Y	5	5	1			2
02	2292	N	407	-0-	-1885	-0-	401	3	6	9	Y	5	5	1			2
03	465	N	404	-0-	-61	-0-	397	3	7	9	Y	6	5	1			3
04	450	N	360	-0-	-90	-0-	356	3	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

11	0		1136	-0-	1136	2325	1122	3	14	9	Y	13	16	1			6
12	0		1112	-0-	1112	3437	1098	3	14	9	Y	13	12	1			7
01	0		1147	-0-	1147	4584	1130	3	17	9	Y	15	15	1			7
02	2800	N	1020	-0-	-1780	2804	1002	3	18	9	Y	16	16	1			7
03	3100	N	1184	-0-	-1916	888	1165	3	19	9	Y	17	16	1			8
04	2039	N	1151	-0-	-888	-0-	1134	3	17	9	Y	15	16	1			7

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

11	0		778	-0-	778	1563	778	3			N	-0-					-0-
12	0		751	-0-	751	2314	751	3			N	-0-					-0-
01	0		571	-0-	571	2885	571	3			N	-0-					-0-
02	2800	N	529	-0-	-2271	614	529	3			N	-0-					-0-
03	1495	N	881	-0-	-614	-0-	881	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

11	0		245	-0-	245	496	243	3	2	9	Y	2	3	1			1
12	0		253	-0-	253	749	251	3	2	9	Y	2	2	1			1
01	0		265	-0-	265	1014	262	3	3	9	Y	3	3	1			1
02	1260	N	246	-0-	-1014	-0-	243	3	3	9	Y	3	3	1			1
03	275	N	275	-0-	-0-	-0-	271	3	4	9	Y	4	3	1			2
04	249	N	249	-0-	-0-	-0-	247	3	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

11	0		311	-0-	311	640	308	3	3	9	Y	3	4	1			1
12	0		310	-0-	310	950	306	3	4	9	Y	4	3	1			2
01	0		323	-0-	323	1273	319	3	4	9	Y	4	4	1			2
02	1566	N	293	-0-	-1273	-0-	289	3	4	9	Y	4	4	1			2
03	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4	4	1			2
04	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	548	229	3	6	9	Y	5	6	1			2
12	0		207	-0-	207	755	200	3	7	9	Y	6	5	1			3
01	0		405	-0-	405	1160	398	3	7	9	Y	6	6	1			3
02	1473	N	313	-0-	-1160	-0-	306	3	7	9	Y	6	6	1			3
03	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			3
04	330	N	309	-0-	-21	-0-	302	3	7	9	Y	6	6	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	600	154	3	2	9	Y	2	2	1			1
12	0		68	-0-	68	668	67	3	1	9	Y	1	1	1			1
01	0		200	-0-	200	868	198	3	2	9	Y	2	2	1			1
02	910	N	42	-0-	-868	-0-	40	3	2	9	Y	2	2	1			1
03	241	N	241	-0-	-0-	-0-	239	3	2	9	Y	2	2	1			1
04	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	2	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	572	267	3			N	-0-					-0-
12	0		252	-0-	252	824	252	3			N	-0-					-0-
01	0		229	-0-	229	1053	229	3			N	-0-					-0-
02	1366	N	313	-0-	-1053	-0-	313	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	656	324	3	4	9	Y	4	5	1			2
12	0		422	-0-	422	1078	418	3	4	9	Y	4	4	1			2
01	0		615	-0-	615	1693	609	3	6	9	Y	5	5	1			2
02	2164	N	471	-0-	-1693	-0-	465	3	6	9	Y	5	5	1			2
03	491	N	491	-0-	-0-	-0-	484	3	7	9	Y	6	5	1			3
04	480	N	342	-0-	-138	-0-	338	3	4	9	Y	4	5	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		631	-0-	631	1304	629	3	2	9	Y	2	2	1			1
12	0		95	-0-	95	1399	94	3	1	9	Y	1	1	1			1
01	0		105	-0-	105	1504	103	3	2	9	Y	2	2	1			1
02	1782	N	278	-0-	-1504	-0-	276	3	2	9	Y	2	2	1			1
03	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	2	1			1
04	629	N	629	-0-	-0-	-0-	627	3	2	9	Y	2	2	1			1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		914	-0-	914	1413	914	3			N	-0-					-0-
12	0		698	-0-	698	2111	698	3			N	-0-					-0-
01	0		813	-0-	813	2924	813	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	745	621	3			N	-0-					-0-
03	1398	N	653	-0-	-745	-0-	653	3			N	-0-					-0-
04	780	N	436	-0-	-344	-0-	436	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		651	-0-	651	1319	643	3	8	9	Y	7	8	1			3
12	0		639	-0-	639	1958	632	3	7	9	Y	6	6	1			3
01	0		657	-0-	657	2615	649	3	8	9	Y	7	7	1			3
02	2800	N	599	-0-	-2201	414	590	3	9	9	Y	8	8	1			3
03	1090	N	676	-0-	-414	-0-	667	3	9	9	Y	8	7	1			4
04	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	284	107	3	2	9	Y	2	2	1			1
12	0		194	-0-	194	478	192	3	2	9	Y	2	2	1			1
01	0		177	-0-	177	655	175	3	2	9	Y	2	2	1			1
02	789	N	134	-0-	-655	-0-	132	3	2	9	Y	2	2	1			1
03	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	2	1			1
04	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	332	183	3	4	9	Y	4	4	1			2
12	0		182	-0-	182	514	179	3	3	9	Y	3	3	1			2
01	0		163	-0-	163	677	159	3	4	9	Y	4	4	1			2
02	953	N	276	-0-	-677	-0-	272	3	4	9	Y	4	4	1			2
03	578	N	578	-0-	-0-	-0-	574	3	4	9	Y	4	4	1			2
04	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	229	72	3	2	9	Y	2	2	1			1
12	0		78	-0-	78	307	76	3	2	9	Y	2	2	1			1
01	0		109	-0-	109	416	107	3	2	9	Y	2	2	1			1
02	515	N	99	-0-	-416	-0-	97	3	2	9	Y	2	2	1			1
03	93	N	86	-0-	-7	-0-	84	3	2	9	Y	2	2	1			1
04	120	N	85	-0-	-35	-0-	83	3	2	9	Y	2	2	1			1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		699	-0-	699	1390	699	3			N	-0-					-0-
12	0		701	-0-	701	2091	701	3			N	-0-					-0-
01	0		688	-0-	688	2779	688	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	659	680	3			N	-0-					-0-
03	1439	N	780	-0-	-659	-0-	780	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	551	270	3			N	-0-					-0-
12	0		261	-0-	261	812	261	3			N	-0-					-0-
01	0		295	-0-	295	1107	295	3			N	-0-					-0-
02	1389	N	282	-0-	-1107	-0-	282	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	761	369	3			N	-0-					-0-
12	0		398	-0-	398	1159	398	3			N	-0-					-0-
01	0		380	-0-	380	1539	380	3			N	-0-					-0-
02	1892	N	353	-0-	-1539	-0-	353	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	166	82	3			N	-0-					-0-
12	0		76	-0-	76	242	76	3			N	-0-					-0-
01	0		85	-0-	85	327	85	3			N	-0-					-0-
02	429	N	102	-0-	-327	-0-	102	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1264	-0-	1264	2546	1264	3			N	-0-					-0-
12	0		1094	-0-	1094	3640	1094	3			N	-0-					-0-
01	0		1098	-0-	1098	4738	1098	3			N	-0-					-0-
02	2800	N	1100	-0-	-1700	3038	1100	3			N	-0-					-0-
03	3100	N	1171	-0-	-1929	1109	1171	3			N	-0-					-0-
04	2469	N	1360	-0-	-1109	-0-	1360	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1385	-0-	1385	3005	1385	3			N	-0-					-0-
12	0		1472	-0-	1472	4477	1472	3			N	-0-					-0-
01	0		1480	-0-	1480	5957	1480	3			N	-0-					-0-
02	2800	N	1483	-0-	-1317	4640	1483	3			N	-0-					-0-
03	3100	N	1615	-0-	-1485	3155	1615	3			N	-0-					-0-
04	3000	N	1332	-0-	-1668	1487	1332	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	81	33	3			Y	-0-	1	1			-0-
12	0		23	-0-	23	104	22	3	1	9	Y	1	1	1			-0-
01	0		21	-0-	21	125	20	3	1	9	Y	1	1	1			-0-
02	130	N	5	-0-	-125	-0-	4	3	1	9	Y	1	1	1			-0-
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2	1	1			1
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	468	225	3	2	9	Y	2	3	1			1
12	0		227	-0-	227	695	225	3	2	9	Y	2	2	1			1
01	0		237	-0-	237	932	234	3	3	9	Y	3	3	1			1
02	1145	N	213	-0-	-932	-0-	210	3	3	9	Y	3	3	1			1
03	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	3	1			2
04	333	N	333	-0-	-0-	-0-	331	3	2	9	Y	2	3	1			1

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	657	306	3			N	-0-					-0-
12	0		381	-0-	381	1038	381	3			N	-0-					-0-
01	0		352	-0-	352	1390	352	3			N	-0-					-0-
02	1699	N	309	-0-	-1390	-0-	309	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1581	-0-	1581	3389	1581	3			N	-0-					-0-
12	0		1382	-0-	1382	4771	1382	3			N	-0-					-0-
01	0		1656	-0-	1656	6427	1656	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	4661	1034	3			N	-0-					-0-
03	3100	N	1270	-0-	-1830	2831	1270	3			N	-0-					-0-
04	3000	N	2506	-0-	-494	2337	2506	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1058	-0-	1058	2204	1058	3			N	-0-					-0-
12	0		1056	-0-	1056	3260	1056	3			N	-0-					-0-
01	0		1256	-0-	1256	4516	1256	3			N	-0-					-0-
02	2800	N	938	-0-	-1862	2654	938	3			N	-0-					-0-
03	3100	N	1081	-0-	-2019	635	1081	3			N	-0-					-0-
04	1548	N	913	-0-	-635	-0-	913	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1338	-0-	1338	2774	1338	3			N	-0-					-0-
12	0		1310	-0-	1310	4084	1310	3			N	-0-					-0-
01	0		1364	-0-	1364	5448	1364	3			N	-0-					-0-
02	2800	N	1204	-0-	-1596	3852	1204	3			N	-0-					-0-
03	3100	N	1393	-0-	-1707	2145	1393	3			N	-0-					-0-
04	3000	N	1165	-0-	-1835	310	1165	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1242	-0-	1242	2438	1242	3			N	-0-					-0-
12	0		1261	-0-	1261	3699	1261	3			N	-0-					-0-
01	0		1200	-0-	1200	4899	1200	3			N	-0-					-0-
02	2800	N	1045	-0-	-1755	3144	1045	3			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1252	1208	3			N	-0-					-0-
04	2389	N	1137	-0-	-1252	-0-	1137	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		594	-0-	594	1378	594	3			N	-0-					-0-
12	0		766	-0-	766	2144	766	3			N	-0-					-0-
01	0		624	-0-	624	2768	624	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	488	520	3			N	-0-					-0-
03	1197	N	709	-0-	-488	-0-	709	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	487	230	3			N	-0-					-0-
12	0		248	-0-	248	735	248	3			N	-0-					-0-
01	0		243	-0-	243	978	243	3			N	-0-					-0-
02	1196	N	218	-0-	-978	-0-	218	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1419	-0-	1419	2860	1419	3			N	-0-					-0-
12	0		1423	-0-	1423	4283	1423	3			N	-0-					-0-
01	0		1292	-0-	1292	5575	1292	3			N	-0-					-0-
02	2800	N	1454	-0-	-1346	4229	1454	3			N	-0-					-0-
03	3100	N	1425	-0-	-1675	2554	1425	3			N	-0-					-0-
04	3000	N	1459	-0-	-1541	1013	1459	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	242	136	3			N	-0-					-0-
12	0		113	-0-	113	355	113	3			N	-0-					-0-
01	0		111	-0-	111	466	111	3			N	-0-					-0-
02	581	N	115	-0-	-466	-0-	115	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		812	-0-	812	1658	812	3			N	-0-					-0-
12	0		778	-0-	778	2436	778	3			N	-0-					-0-
01	0		821	-0-	821	3257	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1205	748	3			N	-0-					-0-
03	2003	N	798	-0-	-1205	-0-	798	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1012	-0-	1012	2020	1012	3			N	-0-					-0-
12	0		870	-0-	870	2890	870	3			N	-0-					-0-
01	0		1018	-0-	1018	3908	1018	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2024	916	3			N	-0-					-0-
03	2986	N	962	-0-	-2024	-0-	962	3			N	-0-					-0-
04	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	1213	545	3			N	-0-					-0-
12	0		561	-0-	561	1774	561	3			N	-0-					-0-
01	0		378	-0-	378	2152	378	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	115	763	3			N	-0-					-0-
03	771	N	656	-0-	-115	-0-	656	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	1228	632	3			N	-0-					-0-
12	0		440	-0-	440	1668	440	3			N	-0-					-0-
01	0		327	-0-	327	1995	327	3			N	-0-					-0-
02	2039	N	44	-0-	-1995	-0-	44	3			N	-0-					-0-
03	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-
04	330	N	16	-0-	-314	-0-	16	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		449	-0-	449	943	449	3			N	-0-					-0-
12	0		430	-0-	430	1373	430	3			N	-0-					-0-
01	0		409	-0-	409	1782	409	3			N	-0-					-0-
02	2094	N	312	-0-	-1782	-0-	312	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1038	-0-	1038	2137	1038	3			N	-0-					-0-
12	0		962	-0-	962	3099	962	3			N	-0-					-0-
01	0		1132	-0-	1132	4231	1132	3			N	-0-					-0-
02	2800	N	992	-0-	-1808	2423	992	3			N	-0-					-0-
03	3100	N	1116	-0-	-1984	439	1116	3			N	-0-					-0-
04	1516	N	1077	-0-	-439	-0-	1077	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		760	-0-	760	1569	760	3			N	-0-					-0-
12	0		733	-0-	733	2302	733	3			N	-0-					-0-
01	0		743	-0-	743	3045	743	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	807	562	3			N	-0-					-0-
03	1428	N	621	-0-	-807	-0-	621	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1089	-0-	1089	2296	1089	3			N	-0-					-0-
12	0		1158	-0-	1158	3454	1158	3			N	-0-					-0-
01	0		1339	-0-	1339	4793	1339	3			N	-0-					-0-
02	2800	N	1076	-0-	-1724	3069	1076	3			N	-0-					-0-
03	3100	N	1123	-0-	-1977	1092	1123	3			N	-0-					-0-
04	2178	N	1086	-0-	-1092	-0-	1086	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	381	184	3			N	-0-					-0-
12	0		185	-0-	185	566	185	3			N	-0-					-0-
01	0		184	-0-	184	750	184	3			N	-0-					-0-
02	912	N	162	-0-	-750	-0-	162	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	456	231	3			N	-0-					-0-
12	0		228	-0-	228	684	228	3			N	-0-					-0-
01	0		244	-0-	244	928	244	3			N	-0-					-0-
02	1152	N	224	-0-	-928	-0-	224	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	169	83	3			N	-0-					-0-
12	0		81	-0-	81	250	81	3			N	-0-					-0-
01	0		78	-0-	78	328	78	3			N	-0-					-0-
02	408	N	80	-0-	-328	-0-	80	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	216	106	3			N	-0-					-0-
12	0		111	-0-	111	327	111	3			N	-0-					-0-
01	0		109	-0-	109	436	109	3			N	-0-					-0-
02	534	N	98	-0-	-436	-0-	98	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	934	447	3			N	-0-					-0-
12	0		457	-0-	457	1391	457	3			N	-0-					-0-
01	0		441	-0-	441	1832	441	3			N	-0-					-0-
02	2228	N	396	-0-	-1832	-0-	396	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	408	194	3			N	-0-					-0-
12	0		193	-0-	193	601	193	3			N	-0-					-0-
01	0		179	-0-	179	780	179	3			N	-0-					-0-
02	937	N	157	-0-	-780	-0-	157	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		801	-0-	801	1660	801	3			N	-0-					-0-
12	0		777	-0-	777	2437	777	3			N	-0-					-0-
01	0		873	-0-	873	3310	873	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	1261	751	3			N	-0-					-0-
03	2099	N	838	-0-	-1261	-0-	838	3			N	-0-					-0-
04	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	28	28	3			N	-0-					-0-
12	0		65	-0-	65	93	65	3			N	-0-					-0-
01	0		53	-0-	53	146	53	3			N	-0-					-0-
02	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

11	0		657	-0-	657	1379	657	3			N	-0-					-0-
12	0		587	-0-	587	1966	587	3			N	-0-					-0-
01	0		610	-0-	610	2576	610	3			N	-0-					-0-
02	2800	N	447	-0-	-2353	223	447	3			N	-0-					-0-
03	843	N	620	-0-	-223	-0-	620	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

11	0		1121	-0-	1121	2063	1121	3			N	-0-					-0-
12	0		1111	-0-	1111	3174	1111	3			N	-0-					-0-
01	0		1075	-0-	1075	4249	1075	3			N	-0-					-0-
02	2800	N	966	-0-	-1834	2415	966	3			N	-0-					-0-
03	3100	N	1084	-0-	-2016	399	1084	3			N	-0-					-0-
04	1430	N	1031	-0-	-399	-0-	1031	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

11	0		611	-0-	611	1279	611	3			N	-0-					-0-
12	0		735	-0-	735	2014	735	3			N	-0-					-0-
01	0		647	-0-	647	2661	647	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	445	584	3			N	-0-					-0-
03	964	N	519	-0-	-445	-0-	519	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

11	0		507	-0-	507	1057	507	3			N	-0-					-0-
12	0		525	-0-	525	1582	525	3			N	-0-					-0-
01	0		522	-0-	522	2104	522	3			N	-0-					-0-
02	2550	N	446	-0-	-2104	-0-	446	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

11	0		217	-0-	217	445	217	3			N	-0-					-0-
12	0		209	-0-	209	654	209	3			N	-0-					-0-
01	0		228	-0-	228	882	228	3			N	-0-					-0-
02	1081	N	199	-0-	-882	-0-	199	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	320	153	3			N	-0-					-0-
12	0		167	-0-	167	487	167	3			N	-0-					-0-
01	0		162	-0-	162	649	162	3			N	-0-					-0-
02	802	N	153	-0-	-649	-0-	153	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		687	-0-	687	1286	687	3			N	-0-					-0-
12	0		605	-0-	605	1891	605	3			N	-0-					-0-
01	0		715	-0-	715	2606	715	3			N	-0-					-0-
02	2800	N	617	-0-	-2183	423	617	3			N	-0-					-0-
03	1113	N	690	-0-	-423	-0-	690	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		817	-0-	817	1680	817	3			N	-0-					-0-
12	0		829	-0-	829	2509	829	3			N	-0-					-0-
01	0		834	-0-	834	3343	834	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1267	724	3			N	-0-					-0-
03	2110	N	843	-0-	-1267	-0-	843	3			N	-0-					-0-
04	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		841	-0-	841	1775	841	3			N	-0-					-0-
12	0		872	-0-	872	2647	872	3			N	-0-					-0-
01	0		873	-0-	873	3520	873	3			N	-0-					-0-
02	2800	N	774	-0-	-2026	1494	774	3			N	-0-					-0-
03	2383	N	889	-0-	-1494	-0-	889	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1257	-0-	1257	2611	1257	3			N	-0-					-0-
12	0		1284	-0-	1284	3895	1284	3			N	-0-					-0-
01	0		1301	-0-	1301	5196	1301	3			N	-0-					-0-
02	2800	N	1139	-0-	-1661	3535	1139	3			N	-0-					-0-
03	3100	N	1244	-0-	-1856	1679	1244	3			N	-0-					-0-
04	2897	N	1218	-0-	-1679	-0-	1218	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	1073	525	3			N	-0-					-0-
12	0		530	-0-	530	1603	530	3			N	-0-					-0-
01	0		543	-0-	543	2146	543	3			N	-0-					-0-
02	2627	N	481	-0-	-2146	-0-	481	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		736	-0-	736	1541	736	3			N	-0-					-0-
12	0		741	-0-	741	2282	741	3			N	-0-					-0-
01	0		712	-0-	712	2994	712	3			N	-0-					-0-
02	2800	N	618	-0-	-2182	812	618	3			N	-0-					-0-
03	1543	N	731	-0-	-812	-0-	731	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		611	-0-	611	1422	611	3			N	-0-					-0-
12	0		860	-0-	860	2282	860	3			N	-0-					-0-
01	0		801	-0-	801	3083	801	3			N	-0-					-0-
02	2800	N	734	-0-	-2066	1017	734	3			N	-0-					-0-
03	1782	N	765	-0-	-1017	-0-	765	3			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	732	360	3			N	-0-					-0-
12	0		360	-0-	360	1092	360	3			N	-0-					-0-
01	0		355	-0-	355	1447	355	3			N	-0-					-0-
02	1726	N	279	-0-	-1447	-0-	279	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		577	-0-	577	1262	577	3			N	-0-					-0-
12	0		445	-0-	445	1707	445	3			N	-0-					-0-
01	0		572	-0-	572	2279	572	3			N	-0-					-0-
02	2713	N	434	-0-	-2279	-0-	434	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		569	-0-	569	1248	569	3			N	-0-					-0-
12	0		685	-0-	685	1933	685	3			N	-0-					-0-
01	0		569	-0-	569	2502	569	3			N	-0-					-0-
02	2800	N	434	-0-	-2366	136	434	3			N	-0-					-0-
03	836	N	700	-0-	-136	-0-	700	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	560	287	3			N	-0-					-0-
12	0		284	-0-	284	844	284	3			N	-0-					-0-
01	0		264	-0-	264	1108	264	3			N	-0-					-0-
02	1379	N	271	-0-	-1108	-0-	271	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1042	-0-	1042	1859	1042	3			N	-0-					-0-
12	0		949	-0-	949	2808	949	3			N	-0-					-0-
01	0		971	-0-	971	3779	971	3			N	-0-					-0-
02	2800	N	773	-0-	-2027	1752	773	3			N	-0-					-0-
03	2500	N	748	-0-	-1752	-0-	748	3			N	-0-					-0-
04	930	N	676	-0-	-254	-0-	676	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	736	380	3			N	-0-					-0-
12	0		418	-0-	418	1154	418	3			N	-0-					-0-
01	0		447	-0-	447	1601	447	3			N	-0-					-0-
02	1907	N	306	-0-	-1601	-0-	306	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	513	248	3			N	-0-					-0-
12	0		251	-0-	251	764	251	3			N	-0-					-0-
01	0		221	-0-	221	985	221	3			N	-0-					-0-
02	1218	N	233	-0-	-985	-0-	233	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		980	-0-	980	1646	980	3			N	-0-					-0-
12	0		867	-0-	867	2513	867	3			N	-0-					-0-
01	0		817	-0-	817	3330	817	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1236	706	3			N	-0-					-0-
03	2070	N	834	-0-	-1236	-0-	834	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	971	459	3			N	-0-					-0-
12	0		477	-0-	477	1448	477	3			N	-0-					-0-
01	0		471	-0-	471	1919	471	3			N	-0-					-0-
02	2465	N	546	-0-	-1919	-0-	546	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		698	-0-	698	1206	698	3			N	-0-					-0-
12	0		497	-0-	497	1703	497	3			N	-0-					-0-
01	0		519	-0-	519	2222	519	3			N	-0-					-0-
02	2676	N	454	-0-	-2222	-0-	454	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	942	459	3			N	-0-					-0-
12	0		467	-0-	467	1409	467	3			N	-0-					-0-
01	0		487	-0-	487	1896	487	3			N	-0-					-0-
02	2318	N	422	-0-	-1896	-0-	422	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	930	440	3			N	-0-					-0-
12	0		448	-0-	448	1378	448	3			N	-0-					-0-
01	0		456	-0-	456	1834	456	3			N	-0-					-0-
02	2246	N	412	-0-	-1834	-0-	412	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	1125	547	3			N	-0-					-0-
12	0		557	-0-	557	1682	557	3			N	-0-					-0-
01	0		561	-0-	561	2243	561	3			N	-0-					-0-
02	2751	N	508	-0-	-2243	-0-	508	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	714	357	3			N	-0-					-0-
12	0		295	-0-	295	1009	295	3			N	-0-					-0-
01	0		200	-0-	200	1209	200	3			N	-0-					-0-
02	1414	N	205	-0-	-1209	-0-	205	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	426	198	3			N	-0-					-0-
12	0		178	-0-	178	604	178	3			N	-0-					-0-
01	0		162	-0-	162	766	162	3			N	-0-					-0-
02	901	N	135	-0-	-766	-0-	135	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	145	67	3			N	-0-					-0-
12	0		63	-0-	63	208	63	3			N	-0-					-0-
01	0		64	-0-	64	272	64	3			N	-0-					-0-
02	327	N	55	-0-	-272	-0-	55	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		678	-0-	678	1437	678	3			N	-0-					-0-
12	0		691	-0-	691	2128	691	3			N	-0-					-0-
01	0		719	-0-	719	2847	719	3			N	-0-					-0-
02	2800	N	621	-0-	-2179	668	621	3			N	-0-					-0-
03	1354	N	686	-0-	-668	-0-	686	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1038	493	3			N	-0-					-0-
12	0		513	-0-	513	1551	513	3			N	-0-					-0-
01	0		491	-0-	491	2042	491	3			N	-0-					-0-
02	2550	N	508	-0-	-2042	-0-	508	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		651	-0-	651	1353	651	3			N	-0-					-0-
12	0		633	-0-	633	1986	633	3			N	-0-					-0-
01	0		692	-0-	692	2678	692	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	422	544	3			N	-0-					-0-
03	1129	N	707	-0-	-422	-0-	707	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		574	-0-	574	1217	574	3			N	-0-					-0-
12	0		567	-0-	567	1784	567	3			N	-0-					-0-
01	0		549	-0-	549	2333	549	3			N	-0-					-0-
02	2800	N	520	-0-	-2280	53	520	3			N	-0-					-0-
03	580	N	527	-0-	-53	-0-	527	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		623	-0-	623	1292	623	3			N	-0-					-0-
12	0		620	-0-	620	1912	620	3			N	-0-					-0-
01	0		608	-0-	608	2520	608	3			N	-0-					-0-
02	2800	N	552	-0-	-2248	272	552	3			N	-0-					-0-
03	859	N	587	-0-	-272	-0-	587	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		662	-0-	662	1330	662	3			N	-0-					-0-
12	0		578	-0-	578	1908	578	3			N	-0-					-0-
01	0		697	-0-	697	2605	697	3			N	-0-					-0-
02	2800	N	533	-0-	-2267	338	533	3			N	-0-					-0-
03	909	N	571	-0-	-338	-0-	571	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	392	103	3			N	-0-					-0-
12	0		150	-0-	150	542	150	3			N	-0-					-0-
01	0		192	-0-	192	734	192	3			N	-0-					-0-
02	887	N	153	-0-	-734	-0-	153	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		678	-0-	678	1311	678	3			N	-0-					-0-
12	0		725	-0-	725	2036	725	3			N	-0-					-0-
01	0		738	-0-	738	2774	738	3			N	-0-					-0-
02	2800	N	572	-0-	-2228	546	572	3			N	-0-					-0-
03	1108	N	562	-0-	-546	-0-	562	3			N	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

11	0		395	-0-	395	815	395	3			N	-0-					-0-
12	0		382	-0-	382	1197	382	3			N	-0-					-0-
01	0		394	-0-	394	1591	394	3			N	-0-					-0-
02	1953	N	362	-0-	-1591	-0-	362	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

11	0		893	-0-	893	1845	893	3			N	-0-					-0-
12	0		910	-0-	910	2755	910	3			N	-0-					-0-
01	0		869	-0-	869	3624	869	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	1630	806	3			N	-0-					-0-
03	2514	N	884	-0-	-1630	-0-	884	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

11	0		434	-0-	434	895	434	3			N	-0-					-0-
12	0		433	-0-	433	1328	433	3			N	-0-					-0-
01	0		463	-0-	463	1791	463	3			N	-0-					-0-
02	2185	N	394	-0-	-1791	-0-	394	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

11	0		572	-0-	572	1179	572	3			N	-0-					-0-
12	0		527	-0-	527	1706	527	3			N	-0-					-0-
01	0		615	-0-	615	2321	615	3			N	-0-					-0-
02	2800	N	511	-0-	-2289	32	511	3			N	-0-					-0-
03	604	N	572	-0-	-32	-0-	572	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

11	0		848	-0-	848	1776	848	3			N	-0-					-0-
12	0		887	-0-	887	2663	887	3			N	-0-					-0-
01	0		855	-0-	855	3518	855	3			N	-0-					-0-
02	2800	N	784	-0-	-2016	1502	784	3			N	-0-					-0-
03	2371	N	869	-0-	-1502	-0-	869	3			N	-0-					-0-
04	840	N	748	-0-	-92	-0-	748	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		668	-0-	668	1439	668	3			N	-0-					-0-
12	0		688	-0-	688	2127	688	3			N	-0-					-0-
01	0		704	-0-	704	2831	704	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	594	563	3			N	-0-					-0-
03	1440	N	846	-0-	-594	-0-	846	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1151	628	3			N	-0-					-0-
12	0		561	-0-	561	1712	561	3			N	-0-					-0-
01	0		475	-0-	475	2187	475	3			N	-0-					-0-
02	2614	N	427	-0-	-2187	-0-	427	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		656	-0-	656	1534	656	3			N	-0-					-0-
12	0		849	-0-	849	2383	849	3			N	-0-					-0-
01	0		879	-0-	879	3262	879	3			N	-0-					-0-
02	2800	N	929	-0-	-1871	1391	929	3			N	-0-					-0-
03	2062	N	671	-0-	-1391	-0-	671	3			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	450	218	3			N	-0-					-0-
12	0		230	-0-	230	680	230	3			N	-0-					-0-
01	0		214	-0-	214	894	214	3			N	-0-					-0-
02	1093	N	199	-0-	-894	-0-	199	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	174	160	3			N	-0-					-0-
12	0		170	-0-	170	344	170	3			N	-0-					-0-
01	0		95	-0-	95	439	95	3			N	-0-					-0-
02	508	N	69	-0-	-439	-0-	69	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	196	93	3			N	-0-					-0-
12	0		96	-0-	96	292	96	3			N	-0-					-0-
01	0		100	-0-	100	392	100	3			N	-0-					-0-
02	478	N	86	-0-	-392	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	871	426	3			N	-0-					-0-
12	0		419	-0-	419	1290	419	3			N	-0-					-0-
01	0		434	-0-	434	1724	434	3			N	-0-					-0-
02	2104	N	380	-0-	-1724	-0-	380	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		406	-0-	406	952	406	3			N	-0-					-0-
12	0		348	-0-	348	1300	348	3			N	-0-					-0-
01	0		436	-0-	436	1736	436	3			N	-0-					-0-
02	2111	N	375	-0-	-1736	-0-	375	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1055	-0-	1055	2237	1055	3			N	-0-					-0-
12	0		1291	-0-	1291	3528	1291	3			N	-0-					-0-
01	0		889	-0-	889	4417	889	3			N	-0-					-0-
02	2800	N	971	-0-	-1829	2588	971	3			N	-0-					-0-
03	3100	N	1090	-0-	-2010	578	1090	3			N	-0-					-0-
04	1735	N	1157	-0-	-578	-0-	1157	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		690	-0-	690	1484	690	3			N	-0-					-0-
12	0		671	-0-	671	2155	671	3			N	-0-					-0-
01	0		770	-0-	770	2925	770	3			N	-0-					-0-
02	2800	N	719	-0-	-2081	844	719	3			N	-0-					-0-
03	1637	N	793	-0-	-844	-0-	793	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		679	-0-	679	1249	679	3			N	-0-					-0-
12	0		646	-0-	646	1895	646	3			N	-0-					-0-
01	0		647	-0-	647	2542	647	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	292	550	3			N	-0-					-0-
03	942	N	650	-0-	-292	-0-	650	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	1063	483	3			N	-0-					-0-
12	0		383	-0-	383	1446	383	3			N	-0-					-0-
01	0		669	-0-	669	2115	669	3			N	-0-					-0-
02	2665	N	550	-0-	-2115	-0-	550	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	660	N	440	-0-	-220	-0-	440	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		939	-0-	939	1886	939	3			N	-0-					-0-
12	0		816	-0-	816	2702	816	3			N	-0-					-0-
01	0		916	-0-	916	3618	916	3			N	-0-					-0-
02	2800	N	835	-0-	-1965	1653	835	3			N	-0-					-0-
03	2502	N	849	-0-	-1653	-0-	849	3			N	-0-					-0-
04	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		625	-0-	625	1308	625	3			N	-0-					-0-
12	0		745	-0-	745	2053	745	3			N	-0-					-0-
01	0		751	-0-	751	2804	751	3			N	-0-					-0-
02	2800	N	677	-0-	-2123	681	677	3			N	-0-					-0-
03	1458	N	777	-0-	-681	-0-	777	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		719	-0-	719	1432	719	3			N	-0-					-0-
12	0		730	-0-	730	2162	730	3			N	-0-					-0-
01	0		752	-0-	752	2914	752	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	795	681	3			N	-0-					-0-
03	1627	N	832	-0-	-795	-0-	832	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	566	305	3			N	-0-					-0-
12	0		295	-0-	295	861	295	3			N	-0-					-0-
01	0		206	-0-	206	1067	206	3			N	-0-					-0-
02	1242	N	175	-0-	-1067	-0-	175	3			N	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	933	446	3			N	-0-					-0-
12	0		445	-0-	445	1378	445	3			N	-0-					-0-
01	0		467	-0-	467	1845	467	3			N	-0-					-0-
02	2256	N	411	-0-	-1845	-0-	411	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	703	334	3			N	-0-					-0-
12	0		352	-0-	352	1055	352	3			N	-0-					-0-
01	0		338	-0-	338	1393	338	3			N	-0-					-0-
02	1683	N	290	-0-	-1393	-0-	290	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		564	-0-	564	1151	564	3			N	-0-					-0-
12	0		577	-0-	577	1728	577	3			N	-0-					-0-
01	0		573	-0-	573	2301	573	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	27	526	3			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1557	-0-	1557	3225	1557	3			N	-0-					-0-
12	0		1566	-0-	1566	4791	1566	3			N	-0-					-0-
01	0		1591	-0-	1591	6382	1591	3			N	-0-					-0-
02	2800	N	1399	-0-	-1401	4981	1399	3			N	-0-					-0-
03	3100	N	1554	-0-	-1546	3435	1554	3			N	-0-					-0-
04	3000	N	1509	-0-	-1491	1944	1509	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1069	493	3			N	-0-					-0-
12	0		548	-0-	548	1617	548	3			N	-0-					-0-
01	0		577	-0-	577	2194	577	3			N	-0-					-0-
02	2763	N	569	-0-	-2194	-0-	569	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		699	-0-	699	1535	699	3			N	-0-					-0-
12	0		922	-0-	922	2457	922	3			N	-0-					-0-
01	0		919	-0-	919	3376	919	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1347	771	3			N	-0-					-0-
03	2213	N	866	-0-	-1347	-0-	866	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		955	-0-	955	1941	955	3			N	-0-					-0-
12	0		911	-0-	911	2852	911	3			N	-0-					-0-
01	0		804	-0-	804	3656	804	3			N	-0-					-0-
02	2800	N	803	-0-	-1997	1659	803	3			N	-0-					-0-
03	2688	N	1029	-0-	-1659	-0-	1029	3			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	928	448	3			N	-0-					-0-
12	0		394	-0-	394	1322	394	3			N	-0-					-0-
01	0		463	-0-	463	1785	463	3			N	-0-					-0-
02	2155	N	370	-0-	-1785	-0-	370	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1329	-0-	1329	3045	1329	3			N	-0-					-0-
12	0		1014	-0-	1014	4059	1014	3			N	-0-					-0-
01	0		970	-0-	970	5029	970	3			N	-0-					-0-
02	2800	N	819	-0-	-1981	3048	819	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	998	1050	3			N	-0-					-0-
04	1887	N	889	-0-	-998	-0-	889	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	592	238	3			N	-0-					-0-
12	0		170	-0-	170	762	170	3			N	-0-					-0-
01	0		172	-0-	172	934	172	3			N	-0-					-0-
02	1131	N	197	-0-	-934	-0-	197	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1130	-0-	1130	2359	1130	3			N	-0-					-0-
12	0		1066	-0-	1066	3425	1066	3			N	-0-					-0-
01	0		738	-0-	738	4163	738	3			N	-0-					-0-
02	2800	N	438	-0-	-2362	1801	438	3			N	-0-					-0-
03	2850	N	1049	-0-	-1801	-0-	1049	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		411	-0-	411	868	411	3			N	-0-					-0-
12	0		739	-0-	739	1607	739	3			N	-0-					-0-
01	0		609	-0-	609	2216	609	3			N	-0-					-0-
02	2737	N	521	-0-	-2216	-0-	521	3			N	-0-					-0-
03	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		457	-0-	457	927	457	3			N	-0-					-0-
12	0		429	-0-	429	1356	429	3			N	-0-					-0-
01	0		466	-0-	466	1822	466	3			N	-0-					-0-
02	2214	N	392	-0-	-1822	-0-	392	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		599	-0-	599	1224	599	3			N	-0-					-0-
12	0		580	-0-	580	1804	580	3			N	-0-					-0-
01	0		729	-0-	729	2533	729	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	368	635	3			N	-0-					-0-
03	1049	N	681	-0-	-368	-0-	681	3			N	-0-					-0-
04	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	436	182	3	3	9	Y	3	3	1			1
12	0		207	-0-	207	643	205	3	2	9	Y	2	2	1			1
01	0		187	-0-	187	830	184	3	3	9	Y	3	3	1			1
02	1048	N	218	-0-	-830	-0-	215	3	3	9	Y	3	3	1			1
03	258	N	258	-0-	-0-	-0-	255	3	3	9	Y	3	3	1			1
04	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3	3	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		688	-0-	688	1352	688	3			N	-0-					-0-
12	0		625	-0-	625	1977	625	3			N	-0-					-0-
01	0		683	-0-	683	2660	683	3			N	-0-					-0-
02	2800	N	759	-0-	-2041	619	759	3			N	-0-					-0-
03	1153	N	534	-0-	-619	-0-	534	3			N	-0-					-0-
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		601	-0-	601	1271	601	3			N	-0-					-0-
12	0		590	-0-	590	1861	590	3			N	-0-					-0-
01	0		597	-0-	597	2458	597	3			N	-0-					-0-
02	2800	N	611	-0-	-2189	269	611	3			N	-0-					-0-
03	938	N	669	-0-	-269	-0-	669	3			N	-0-					-0-
*04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	378	191	3			N	-0-					-0-
12	0		214	-0-	214	592	214	3			N	-0-					-0-
01	0		275	-0-	275	867	275	3			N	-0-					-0-
02	1117	N	250	-0-	-867	-0-	250	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	593	289	3			N	-0-					-0-
12	0		304	-0-	304	897	304	3			N	-0-					-0-
01	0		297	-0-	297	1194	297	3			N	-0-					-0-
02	1426	N	232	-0-	-1194	-0-	232	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		595	-0-	595	1189	595	3			N	-0-					-0-
12	0		626	-0-	626	1815	626	3			N	-0-					-0-
01	0		601	-0-	601	2416	601	3			N	-0-					-0-
02	2800	N	562	-0-	-2238	178	562	3			N	-0-					-0-
03	799	N	621	-0-	-178	-0-	621	3			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		707	-0-	707	1425	707	3			N	-0-					-0-
12	0		730	-0-	730	2155	730	3			N	-0-					-0-
01	0		708	-0-	708	2863	708	3			N	-0-					-0-
02	2800	N	595	-0-	-2205	658	595	3			N	-0-					-0-
03	1266	N	608	-0-	-658	-0-	608	3			N	-0-					-0-
*04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	566	277	3			N	-0-					-0-
12	0		262	-0-	262	828	262	3			N	-0-					-0-
01	0		279	-0-	279	1107	279	3			N	-0-					-0-
02	1390	N	283	-0-	-1107	-0-	283	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	801	353	3			N	-0-					-0-
12	0		306	-0-	306	1107	306	3			N	-0-					-0-
01	0		327	-0-	327	1434	327	3			N	-0-					-0-
02	1727	N	293	-0-	-1434	-0-	293	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		889	-0-	889	1930	889	3			N	-0-					-0-
12	0		853	-0-	853	2783	853	3			N	-0-					-0-
01	0		922	-0-	922	3705	922	3			N	-0-					-0-
02	2800	N	792	-0-	-2008	1697	792	3			N	-0-					-0-
03	2578	N	881	-0-	-1697	-0-	881	3			N	-0-					-0-
04	900	N	887	-0-	-13	-0-	887	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	234	113	3			N	-0-					-0-
12	0		115	-0-	115	349	115	3			N	-0-					-0-
01	0		117	-0-	117	466	117	3			N	-0-					-0-
02	569	N	103	-0-	-466	-0-	103	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	809	374	3	4	9	Y	4	4	1			2
12	0		261	-0-	261	1070	258	3	3	9	Y	3	3	1			2
01	0		241	-0-	241	1311	237	3	4	9	Y	4	4	1			2
02	1510	N	199	-0-	-1311	-0-	195	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	515	N	515	-0-	-0-	-0-	511	3	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		509	-0-	509	1062	502	3	7	9	Y	6	7	1			3
12	0		543	-0-	543	1605	537	3	6	9	Y	5	5	1			3
01	0		542	-0-	542	2147	534	3	8	9	Y	7	7	1			3
02	2637	N	490	-0-	-2147	-0-	482	3	8	9	Y	7	7	1			3
03	558	N	541	-0-	-17	-0-	532	3	9	9	Y	8	7	1			4
04	524	N	524	-0-	-0-	-0-	517	3	7	9	Y	6	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	433	206	3			N	-0-					-0-
12	0		256	-0-	256	689	256	3			N	-0-					-0-
01	0		198	-0-	198	887	198	3			N	-0-					-0-
02	1066	N	179	-0-	-887	-0-	179	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		797	-0-	797	1649	797	3			N	-0-					-0-
12	0		741	-0-	741	2390	741	3			N	-0-					-0-
01	0		820	-0-	820	3210	820	3			N	-0-					-0-
02	2800	N	668	-0-	-2132	1078	668	3			N	-0-					-0-
03	1815	N	737	-0-	-1078	-0-	737	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	722	351	3	3	9	Y	3	3	1			1
12	0		334	-0-	334	1056	332	3	2	9	Y	2	2	1			1
01	0		367	-0-	367	1423	364	3	3	9	Y	3	3	1			1
02	1758	N	335	-0-	-1423	-0-	332	3	3	9	Y	3	3	1			1
03	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			1
04	360	N	350	-0-	-10	-0-	347	3	3	9	Y	3	3	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1430	671	3			N	-0-					-0-
12	0		695	-0-	695	2125	695	3			N	-0-					-0-
01	0		720	-0-	720	2845	720	3			N	-0-					-0-
02	2800	N	639	-0-	-2161	684	639	3			N	-0-					-0-
03	1400	N	716	-0-	-684	-0-	716	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		828	-0-	828	1737	828	3			N	-0-					-0-
12	0		791	-0-	791	2528	791	3			N	-0-					-0-
01	0		983	-0-	983	3511	983	3			N	-0-					-0-
02	2800	N	851	-0-	-1949	1562	851	3			N	-0-					-0-
03	2471	N	909	-0-	-1562	-0-	909	3			N	-0-					-0-
04	960	N	823	-0-	-137	-0-	823	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	307	151	3	4	9	Y	4	5	1			2
12	0		154	-0-	154	461	151	3	3	9	Y	3	3	1			2
01	0		644	-0-	644	1105	640	3	4	9	Y	4	4	1			2
02	1447	N	342	-0-	-1105	-0-	336	3	6	9	Y	5	5	1			2
03	234	N	234	-0-	-0-	-0-	228	3	6	9	Y	5	5	1			2
04	186	N	186	-0-	-0-	-0-	180	3	6	9	Y	5	5	1			2

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		775	-0-	775	1604	775	3			N	-0-					-0-
12	0		804	-0-	804	2408	804	3			N	-0-					-0-
01	0		787	-0-	787	3195	787	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1144	749	3			N	-0-					-0-
03	1974	N	830	-0-	-1144	-0-	830	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1592	-0-	1592	3318	1592	3			N	-0-					-0-
12	0		1606	-0-	1606	4924	1606	3			N	-0-					-0-
01	0		1682	-0-	1682	6606	1682	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5309	1503	3			N	-0-					-0-
03	3100	N	1674	-0-	-1426	3883	1674	3			N	-0-					-0-
04	3000	N	1422	-0-	-1578	2305	1422	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1290	628	3			N	-0-					-0-
12	0		650	-0-	650	1940	650	3			N	-0-					-0-
01	0		634	-0-	634	2574	634	3			N	-0-					-0-
02	2800	N	486	-0-	-2314	260	486	3			N	-0-					-0-
03	831	N	571	-0-	-260	-0-	571	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

11	0		675	-0-	675	1456	675	3			N	-0-					-0-
12	0		663	-0-	663	2119	663	3			N	-0-					-0-
01	0		745	-0-	745	2864	745	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	655	591	3			N	-0-					-0-
03	1360	N	705	-0-	-655	-0-	705	3			N	-0-					-0-
04	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

11	0		394	-0-	394	948	394	3			N	-0-					-0-
12	0		593	-0-	593	1541	593	3			N	-0-					-0-
01	0		628	-0-	628	2169	628	3			N	-0-					-0-
02	2685	N	516	-0-	-2169	-0-	516	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

11	0		32	-0-	32	69	32	3			N	-0-					-0-
12	0		31	-0-	31	100	31	3			N	-0-					-0-
01	0		31	-0-	31	131	31	3			N	-0-					-0-
02	155	N	24	-0-	-131	-0-	24	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

11	0		613	-0-	613	1281	613	3			N	-0-					-0-
12	0		612	-0-	612	1893	612	3			N	-0-					-0-
01	0		621	-0-	621	2514	621	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	264	550	3			N	-0-					-0-
03	889	N	625	-0-	-264	-0-	625	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

11	0		480	-0-	480	1049	480	3			N	-0-					-0-
12	0		478	-0-	478	1527	478	3			N	-0-					-0-
01	0		496	-0-	496	2023	496	3			N	-0-					-0-
02	2416	N	393	-0-	-2023	-0-	393	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

11	0		322	-0-	322	673	322	3			N	-0-					-0-
12	0		351	-0-	351	1024	351	3			N	-0-					-0-
01	0		335	-0-	335	1359	335	3			N	-0-					-0-
02	1701	N	342	-0-	-1359	-0-	342	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		582	-0-		582	1217	582	3			N	-0-					-0-
12	0		575	-0-		575	1792	575	3			N	-0-					-0-
01	0		587	-0-		587	2379	587	3			N	-0-					-0-
02	2800	N	518	-0-		-2282	97	518	3			N	-0-					-0-
03	671	N	574	-0-		-97	-0-	574	3			N	-0-					-0-
*04	545	N	545	-0-		-0-	-0-	545	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1007	-0-		1007	2095	1007	3			N	-0-					-0-
12	0		1026	-0-		1026	3121	1026	3			N	-0-					-0-
01	0		1067	-0-		1067	4188	1067	3			N	-0-					-0-
02	2800	N	1033	-0-		-1767	2421	1033	3			N	-0-					-0-
03	3100	N	1049	-0-		-2051	370	1049	3			N	-0-					-0-
04	1367	N	997	-0-		-370	-0-	997	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		633	-0-		633	1383	633	3			N	-0-					-0-
12	0		865	-0-		865	2248	865	3			N	-0-					-0-
01	0		829	-0-		829	3077	829	3			N	-0-					-0-
02	2800	N	705	-0-		-2095	982	705	3			N	-0-					-0-
03	1757	N	775	-0-		-982	-0-	775	3			N	-0-					-0-
04	810	N	740	-0-		-70	-0-	740	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-		400	943	400	3			N	-0-					-0-
12	0		549	-0-		549	1492	549	3			N	-0-					-0-
01	0		569	-0-		569	2061	569	3			N	-0-					-0-
02	2549	N	488	-0-		-2061	-0-	488	3			N	-0-					-0-
03	553	N	553	-0-		-0-	-0-	553	3			N	-0-					-0-
04	532	N	532	-0-		-0-	-0-	532	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-		217	445	217	3			N	-0-					-0-
12	0		212	-0-		212	657	212	3			N	-0-					-0-
01	0		236	-0-		236	893	236	3			N	-0-					-0-
02	1099	N	206	-0-		-893	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-		-0-	-0-	229	3			N	-0-					-0-
04	240	N	223	-0-		-17	-0-	223	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-		368	770	368	3			N	-0-					-0-
12	0		365	-0-		365	1135	365	3			N	-0-					-0-
01	0		222	-0-		222	1357	222	3			N	-0-					-0-
02	1613	N	256	-0-		-1357	-0-	256	3			N	-0-					-0-
03	406	N	406	-0-		-0-	-0-	406	3			N	-0-					-0-
04	376	N	376	-0-		-0-	-0-	376	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		839	-0-		839	1952	826	3	13	9	Y	12	15	1			5
12	0		836	-0-		836	2788	822	3	14	9	Y	13	11	1			7
01	0		1057	-0-		1057	3845	1040	3	17	9	Y	15	15	1			7
02	2800	N	961	-0-		-1839	2006	944	3	17	9	Y	15	15	1			7
03	3062	N	1056	-0-		-2006	-0-	1038	3	18	9	Y	16	15	1			8
04	1048	N	1048	-0-		-0-	-0-	1033	3	15	9	Y	14	15	1			7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	501	303	3	3	9	Y	3	4	1			1
12	0		277	-0-	277	778	273	3	4	9	Y	4	3	1			2
01	0		241	-0-	241	1019	237	3	4	9	Y	4	4	1			2
02	1220	N	201	-0-	-1019	-0-	197	3	4	9	Y	4	4	1			2
03	277	N	277	-0-	-0-	-0-	273	3	4	9	Y	4	4	1			2
04	270	N	270	-0-	-0-	-0-	266	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	644	312	3	6	9	Y	5	6	1			2
12	0		315	-0-	315	959	308	3	7	9	Y	6	5	1			3
01	0		407	-0-	407	1366	400	3	7	9	Y	6	6	1			3
02	2523	N	1157	-0-	-1366	-0-	1150	3	7	9	Y	6	6	1			3
03	1270	N	1270	-0-	-0-	-0-	1263	3	7	9	Y	6	6	1			3
04	1054	N	1054	-0-	-0-	-0-	1047	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	117	85	3			Y	-0-					-0-
12	0		75	-0-	75	192	75	3			Y	-0-					-0-
01	0		42	-0-	42	234	42	3			Y	-0-					-0-
02	275	N	41	-0-	-234	-0-	41	3			Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		816	-0-	816	1702	816	3			N	-0-					-0-
12	0		823	-0-	823	2525	823	3			N	-0-					-0-
01	0		788	-0-	788	3313	788	3			N	-0-					-0-
02	2800	N	706	-0-	-2094	1219	706	3			N	-0-					-0-
03	2015	N	796	-0-	-1219	-0-	796	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	320	133	3			N	-0-					-0-
12	0		135	-0-	135	455	135	3			N	-0-					-0-
01	0		141	-0-	141	596	141	3			N	-0-					-0-
02	748	N	152	-0-	-596	-0-	152	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		896	-0-	896	1937	896	3			N	-0-					-0-
12	0		901	-0-	901	2838	901	3			N	-0-					-0-
01	0		886	-0-	886	3724	886	3			N	-0-					-0-
02	2800	N	864	-0-	-1936	1788	860	3	4	9	N	4	4	8			-0-
03	2792	N	1004	-0-	-1788	-0-	1004	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	679	332	3			N	-0-					-0-
12	0		329	-0-	329	1008	329	3			N	-0-					-0-
01	0		482	-0-	482	1490	482	3			N	-0-					-0-
02	1798	N	308	-0-	-1490	-0-	308	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1028	-0-	1028	2005	1028	3			N	-0-					-0-
12	0		1048	-0-	1048	3053	1048	3			N	-0-					-0-
01	0		1058	-0-	1058	4111	1058	3			N	-0-					-0-
02	2800	N	949	-0-	-1851	2260	949	3			N	-0-					-0-
03	3100	N	1050	-0-	-2050	210	1050	3			N	-0-					-0-
04	1244	N	1034	-0-	-210	-0-	1034	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	723	348	3			N	-0-					-0-
12	0		344	-0-	344	1067	344	3			N	-0-					-0-
01	0		359	-0-	359	1426	359	3			N	-0-					-0-
02	1746	N	320	-0-	-1426	-0-	320	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	789	383	3			N	-0-					-0-
12	0		371	-0-	371	1160	371	3			N	-0-					-0-
01	0		382	-0-	382	1542	382	3			N	-0-					-0-
02	1877	N	335	-0-	-1542	-0-	335	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	647	314	3			N	-0-					-0-
12	0		317	-0-	317	964	317	3			N	-0-					-0-
01	0		329	-0-	329	1293	329	3			N	-0-					-0-
02	1547	N	254	-0-	-1293	-0-	254	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1091	530	3			N	-0-					-0-
12	0		549	-0-	549	1640	549	3			N	-0-					-0-
01	0		499	-0-	499	2139	499	3			N	-0-					-0-
02	2687	N	548	-0-	-2139	-0-	548	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1276	628	3			N	-0-					-0-
12	0		644	-0-	644	1920	644	3			N	-0-					-0-
01	0		653	-0-	653	2573	653	3			N	-0-					-0-
02	2800	N	590	-0-	-2210	363	590	3			N	-0-					-0-
03	1017	N	654	-0-	-363	-0-	654	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1315	-0-	1315	2719	1315	3			N	-0-					-0-
12	0		1401	-0-	1401	4120	1401	3			N	-0-					-0-
01	0		1388	-0-	1388	5508	1388	3			N	-0-					-0-
02	2800	N	1253	-0-	-1547	3961	1253	3			N	-0-					-0-
03	3100	N	1375	-0-	-1725	2236	1375	3			N	-0-					-0-
04	3000	N	1331	-0-	-1669	567	1331	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	456	220	3			N	-0-					-0-
12	0		232	-0-	232	688	232	3			N	-0-					-0-
01	0		235	-0-	235	923	235	3			N	-0-					-0-
02	1131	N	208	-0-	-923	-0-	208	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		806	-0-	806	1668	806	3			N	-0-					-0-
12	0		865	-0-	865	2533	865	3			N	-0-					-0-
01	0		989	-0-	989	3522	989	3			N	-0-					-0-
02	2800	N	794	-0-	-2006	1516	794	3			N	-0-					-0-
03	2451	N	935	-0-	-1516	-0-	935	3			N	-0-					-0-
04	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		452	-0-	452	942	452	3			N	-0-					-0-
12	0		459	-0-	459	1401	459	3			N	-0-					-0-
01	0		444	-0-	444	1845	444	3			N	-0-					-0-
02	2259	N	414	-0-	-1845	-0-	414	3			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
04	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	511	225	3			N	-0-					-0-
12	0		229	-0-	229	740	229	3			N	-0-					-0-
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1210	N	201	-0-	-1009	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-	549	978	549	3			N	-0-					-0-
12	0		735	-0-	735	1713	735	3			N	-0-					-0-
01	0		673	-0-	673	2386	673	3			N	-0-					-0-
02	2800	N	585	-0-	-2215	171	585	3			N	-0-					-0-
03	817	N	646	-0-	-171	-0-	646	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	311	144	3			N	-0-					-0-
12	0		148	-0-	148	459	148	3			N	-0-					-0-
01	0		148	-0-	148	607	148	3			N	-0-					-0-
02	738	N	131	-0-	-607	-0-	131	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	718	336	3			N	-0-					-0-
12	0		332	-0-	332	1050	332	3			N	-0-					-0-
01	0		313	-0-	313	1363	313	3			N	-0-					-0-
02	1642	N	279	-0-	-1363	-0-	279	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		479	-0-	479	922	473	3	6	9	Y	5	6	1			2
12	0		440	-0-	440	1362	436	3	4	9	Y	4	4	1			2
01	0		385	-0-	385	1747	379	3	6	9	Y	5	5	1			2
02	2110	N	363	-0-	-1747	-0-	356	3	7	9	Y	6	6	1			2
03	476	N	476	-0-	-0-	-0-	469	3	7	9	Y	6	5	1			3
04	404	N	404	-0-	-0-	-0-	398	3	6	9	Y	5	6	1			2

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1261	612	3			N	-0-					-0-
12	0		608	-0-	608	1869	608	3			N	-0-					-0-
01	0		654	-0-	654	2523	654	3			N	-0-					-0-
02	2800	N	556	-0-	-2244	279	556	3			N	-0-					-0-
03	909	N	630	-0-	-279	-0-	630	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	483	222	3	3	9	Y	3	4	1			1
12	0		229	-0-	229	712	225	3	4	9	Y	4	3	1			2
01	0		223	-0-	223	935	219	3	4	9	Y	4	4	1			2
02	1148	N	213	-0-	-935	-0-	209	3	4	9	Y	4	4	1			2
03	220	N	220	-0-	-0-	-0-	216	3	4	9	Y	4	4	1			2
04	409	N	409	-0-	-0-	-0-	405	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	324	150	3	2	9	Y	2	3	1			1
12	0		149	-0-	149	473	147	3	2	9	Y	2	2	1			1
01	0		156	-0-	156	629	153	3	3	9	Y	3	3	1			1
02	750	N	121	-0-	-629	-0-	118	3	3	9	Y	3	3	1			1
03	588	N	588	-0-	-0-	-0-	584	3	4	9	Y	4	3	1			2
04	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	484	195	3			N	-0-					-0-
12	0		274	-0-	274	758	274	3			N	-0-					-0-
01	0		228	-0-	228	986	228	3			N	-0-					-0-
02	1212	N	226	-0-	-986	-0-	226	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	821	409	3			N	-0-					-0-
12	0		418	-0-	418	1239	418	3			N	-0-					-0-
01	0		418	-0-	418	1657	418	3			N	-0-					-0-
02	2027	N	370	-0-	-1657	-0-	370	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	787	383	3			N	-0-					-0-
12	0		374	-0-	374	1161	374	3			N	-0-					-0-
01	0		392	-0-	392	1553	392	3			N	-0-					-0-
02	1869	N	316	-0-	-1553	-0-	316	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		361	-0-	361	731	361	3			N	-0-					-0-
12	0		348	-0-	348	1079	348	3			N	-0-					-0-
01	0		360	-0-	360	1439	360	3			N	-0-					-0-
02	1757	N	318	-0-	-1439	-0-	318	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	517	293	3			N	-0-					-0-
12	0		322	-0-	322	839	322	3			N	-0-					-0-
01	0		359	-0-	359	1198	359	3			N	-0-					-0-
02	1499	N	301	-0-	-1198	-0-	301	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	683	322	3			N	-0-					-0-
12	0		354	-0-	354	1037	354	3			N	-0-					-0-
01	0		375	-0-	375	1412	375	3			N	-0-					-0-
02	1774	N	362	-0-	-1412	-0-	362	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	745	359	3			N	-0-					-0-
12	0		364	-0-	364	1109	364	3			N	-0-					-0-
*01	1480	N	371	-0-	-1109	-0-	368	3	3	9	N	3	3	8			-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1152	522	3			N	-0-					-0-
12	0		491	-0-	491	1643	491	3			N	-0-					-0-
01	0		438	-0-	438	2081	438	3			N	-0-					-0-
02	2382	N	301	-0-	-2081	-0-	301	3			N	-0-					-0-
03	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	39	19	3			N	-0-					-0-
12	0		21	-0-	21	60	21	3			N	-0-					-0-
01	0		20	-0-	20	80	20	3			N	-0-					-0-
02	98	N	18	-0-	-80	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		722	-0-	722	1521	722	3			N	-0-					-0-
12	0		666	-0-	666	2187	666	3			N	-0-					-0-
01	0		650	-0-	650	2837	650	3			N	-0-					-0-
02	2800	N	855	-0-	-1945	892	855	3			N	-0-					-0-
03	1986	N	1094	-0-	-892	-0-	1094	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		725	-0-	725	1502	725	3			N	-0-					-0-
12	0		748	-0-	748	2250	748	3			N	-0-					-0-
01	0		762	-0-	762	3012	762	3			N	-0-					-0-
02	2800	N	751	-0-	-2049	963	751	3			N	-0-					-0-
03	1876	N	913	-0-	-963	-0-	913	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1280	-0-	1280	2667	1280	3			N	-0-					-0-
12	0		1371	-0-	1371	4038	1371	3			N	-0-					-0-
01	0		1347	-0-	1347	5385	1347	3			N	-0-					-0-
02	2800	N	1190	-0-	-1610	3775	1190	3			N	-0-					-0-
03	3100	N	1354	-0-	-1746	2029	1354	3			N	-0-					-0-
04	3000	N	1314	-0-	-1686	343	1314	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		825	-0-	825	1704	825	3			N	-0-					-0-
12	0		818	-0-	818	2522	818	3			N	-0-					-0-
01	0		840	-0-	840	3362	840	3			N	-0-					-0-
02	2800	N	765	-0-	-2035	1327	765	3			N	-0-					-0-
03	2420	N	1093	-0-	-1327	-0-	1093	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	924	432	3			N	-0-					-0-
12	0		487	-0-	487	1411	487	3			N	-0-					-0-
01	0		503	-0-	503	1914	503	3			N	-0-					-0-
02	2352	N	438	-0-	-1914	-0-	438	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	268	128	3			N	-0-					-0-
12	0		133	-0-	133	401	133	3			N	-0-					-0-
01	0		131	-0-	131	532	131	3			N	-0-					-0-
02	652	N	120	-0-	-532	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		974	-0-	974	2055	974	3			N	-0-					-0-
12	0		845	-0-	845	2900	845	3			N	-0-					-0-
01	0		849	-0-	849	3749	849	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	1696	747	3			N	-0-					-0-
03	2503	N	807	-0-	-1696	-0-	807	3			N	-0-					-0-
04	810	N	784	-0-	-26	-0-	784	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		794	-0-	794	1626	794	3			N	-0-					-0-
12	0		794	-0-	794	2420	794	3			N	-0-					-0-
01	0		793	-0-	793	3213	793	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1136	723	3			N	-0-					-0-
03	1973	N	837	-0-	-1136	-0-	837	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		385	-0-	385	782	385	3			N	-0-					-0-
12	0		380	-0-	380	1162	380	3			N	-0-					-0-
01	0		337	-0-	337	1499	337	3			N	-0-					-0-
02	1889	N	390	-0-	-1499	-0-	390	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	1208	597	3			N	-0-					-0-
12	0		623	-0-	623	1831	623	3			N	-0-					-0-
01	0		509	-0-	509	2340	509	3			N	-0-					-0-
02	2800	N	577	-0-	-2223	117	577	3			N	-0-					-0-
03	715	N	598	-0-	-117	-0-	598	3			N	-0-					-0-
*04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	764	369	3			N	-0-					-0-
12	0		355	-0-	355	1119	355	3			N	-0-					-0-
01	0		736	-0-	736	1855	736	3			N	-0-					-0-
02	2489	N	634	-0-	-1855	-0-	634	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	668	308	3			N	-0-					-0-
12	0		528	-0-	528	1196	528	3			N	-0-					-0-
01	0		465	-0-	465	1661	465	3			N	-0-					-0-
02	1969	N	308	-0-	-1661	-0-	308	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		464	-0-	464	934	464	3			N	-0-					-0-
12	0		429	-0-	429	1363	429	3			N	-0-					-0-
01	0		481	-0-	481	1844	481	3			N	-0-					-0-
02	2240	N	396	-0-	-1844	-0-	396	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	924	443	3			N	-0-					-0-
12	0		459	-0-	459	1383	459	3			N	-0-					-0-
01	0		449	-0-	449	1832	449	3			N	-0-					-0-
02	2255	N	423	-0-	-1832	-0-	423	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	685	301	3			N	-0-					-0-
12	0		499	-0-	499	1184	499	3			N	-0-					-0-
01	0		624	-0-	624	1808	624	3			N	-0-					-0-
02	2145	N	337	-0-	-1808	-0-	337	3			N	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
04	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1439	705	3			N	-0-					-0-
12	0		707	-0-	707	2146	707	3			N	-0-					-0-
01	0		623	-0-	623	2769	623	3			N	-0-					-0-
02	2800	N	699	-0-	-2101	668	699	3			N	-0-					-0-
03	1383	N	715	-0-	-668	-0-	715	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		763	-0-	763	1642	763	3			N	-0-					-0-
12	0		718	-0-	718	2360	718	3			N	-0-					-0-
01	0		784	-0-	784	3144	784	3			N	-0-					-0-
02	2800	N	690	-0-	-2110	1034	690	3			N	-0-					-0-
03	1788	N	754	-0-	-1034	-0-	754	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1226	612	3			N	-0-					-0-
12	0		588	-0-	588	1814	588	3			N	-0-					-0-
01	0		626	-0-	626	2440	626	3			N	-0-					-0-
02	2800	N	543	-0-	-2257	183	543	3			N	-0-					-0-
03	801	N	618	-0-	-183	-0-	618	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	979	628	3			N	-0-					-0-
12	0		302	-0-	302	1281	302	3			N	-0-					-0-
01	0		732	-0-	732	2013	732	3			N	-0-					-0-
02	2627	N	614	-0-	-2013	-0-	614	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	389	197	3			N	-0-					-0-
12	0		199	-0-	199	588	199	3			N	-0-					-0-
01	0		204	-0-	204	792	204	3			N	-0-					-0-
02	975	N	183	-0-	-792	-0-	183	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		457	-0-	457	924	457	3			N	-0-					-0-
12	0		469	-0-	469	1393	469	3			N	-0-					-0-
01	0		470	-0-	470	1863	470	3			N	-0-					-0-
02	2292	N	429	-0-	-1863	-0-	429	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	1791	781	3			N	-0-					-0-
12	0		1007	-0-	1007	2798	1007	3			N	-0-					-0-
01	0		892	-0-	892	3690	892	3			N	-0-					-0-
02	2800	N	839	-0-	-1961	1729	839	3			N	-0-					-0-
03	2632	N	903	-0-	-1729	-0-	903	3			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	224	205	3			N	-0-					-0-
12	0		58	-0-	58	282	58	3			N	-0-					-0-
01	0		49	-0-	49	331	49	3			N	-0-					-0-
02	369	N	38	-0-	-331	-0-	38	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		743	-0-	743	1481	743	3			N	-0-					-0-
12	0		616	-0-	616	2097	616	3			N	-0-					-0-
01	0		649	-0-	649	2746	649	3			N	-0-					-0-
02	2800	N	594	-0-	-2206	540	594	3			N	-0-					-0-
03	1151	N	611	-0-	-540	-0-	611	3			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1733	-0-	1733	3586	1733	3			N	-0-					-0-
12	0		2387	-0-	2387	5973	2387	3			N	-0-					-0-
01	0		3016	-0-	3016	8989	3016	3			N	-0-					-0-
02	11709	X	2720	-0-	-8989	-0-	2720	3			N	-0-					-0-
03	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
04	2730	X	2471	-0-	-259	-0-	2471	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1796	-0-	1796	3908	1796	3			N	-0-					-0-
12	0		2022	-0-	2022	5930	2022	3			N	-0-					-0-
01	0		1951	-0-	1951	7881	1951	3			N	-0-					-0-
02	2800	N	1704	-0-	-1096	6785	1704	3			N	-0-					-0-
03	3100	N	1446	-0-	-1654	5131	1446	3			N	-0-					-0-
04	3000	N	1767	-0-	-1233	3898	1767	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1360	-0-	1360	2696	1360	3			N	-0-					-0-
12	0		1728	-0-	1728	4424	1728	3			N	-0-					-0-
01	0		1401	-0-	1401	5825	1401	3			N	-0-					-0-
02	7364	X	1539	-0-	-5825	-0-	1539	3			N	-0-					-0-
03	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
04	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1283	-0-	1283	2624	1283	3			N	-0-					-0-
12	0		1611	-0-	1611	4235	1611	3			N	-0-					-0-
01	0		1638	-0-	1638	5873	1638	3			N	-0-					-0-
02	2800	N	1412	-0-	-1388	4485	1412	3			N	-0-					-0-
03	3100	N	1422	-0-	-1678	2807	1422	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1090	1283	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		683	-0-	683	1512	683	3			N	-0-					-0-
12	0		696	-0-	696	2208	696	3			N	-0-					-0-
01	0		676	-0-	676	2884	676	3			N	-0-					-0-
02	2800	N	626	-0-	-2174	710	626	3			N	-0-					-0-
03	1403	N	693	-0-	-710	-0-	693	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	1215	555	3			N	-0-					-0-
12	0		644	-0-	644	1859	644	3			N	-0-					-0-
01	0		475	-0-	475	2334	475	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	52	518	3			N	-0-					-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	450	N	143	-0-	-307	-0-	143	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	52	40	3	3	9	Y	3	4	1			1
12	0		298	-0-	298	350	294	3	4	9	Y	4	3	1			2
01	0		16	-0-	16	366	12	3	4	9	Y	4	4	1			2
02	474	N	108	-0-	-366	-0-	104	3	4	9	Y	4	4	1			2
03	155	N	155	-0-	-0-	-0-	151	3	4	9	Y	4	4	1			2
04	143	N	143	-0-	-0-	-0-	139	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1009	-0-	1009	2044	997	3	12	9	Y	11	13	1			5
12	0		976	-0-	976	3020	965	3	11	9	Y	10	9	1			6
01	0		1003	-0-	1003	4023	991	3	12	9	Y	11	12	1			5
02	2800	N	918	-0-	-1882	2141	903	3	15	9	Y	14	13	1			6
03	3100	N	1043	-0-	-2057	84	1029	3	14	9	Y	13	13	1			6
04	1075	N	991	-0-	-84	-0-	977	3	14	9	Y	13	13	1			6

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	781	373	3	6	9	Y	5	5	1			2
12	0		373	-0-	373	1154	370	3	3	9	Y	3	3	1			2
01	0		378	-0-	378	1532	374	3	4	9	Y	4	4	1			2
02	1877	N	345	-0-	-1532	-0-	339	3	6	9	Y	5	5	1			2
03	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5	5	1			2
04	365	N	365	-0-	-0-	-0-	359	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		531	-0-	531	1101	525	3	6	9	Y	5	7	1			2
12	0		544	-0-	544	1645	537	3	7	9	Y	6	5	1			3
01	0		572	-0-	572	2217	564	3	8	9	Y	7	7	1			3
02	2727	N	510	-0-	-2217	-0-	502	3	8	9	Y	7	7	1			3
03	558	N	523	-0-	-35	-0-	515	3	8	9	Y	7	7	1			3
04	540	N	522	-0-	-18	-0-	514	3	8	9	Y	7	7	1			3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		489	-0-	489	1060	483	3	6	9	Y	5	6	1			2
12	0		454	-0-	454	1514	448	3	6	9	Y	5	4	1			3
01	0		506	-0-	506	2020	499	3	7	9	Y	6	6	1			3
02	2522	N	502	-0-	-2020	-0-	495	3	7	9	Y	6	6	1			3
03	514	N	514	-0-	-0-	-0-	507	3	7	9	Y	6	6	1			3
04	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1120	560	3			N	-0-					-0-
12	0		538	-0-	538	1658	538	3			N	-0-					-0-
01	0		556	-0-	556	2214	556	3			N	-0-					-0-
02	2736	N	522	-0-	-2214	-0-	522	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	557	239	3			N	-0-					-0-
12	0		285	-0-	285	842	285	3			N	-0-					-0-
01	0		290	-0-	290	1132	290	3			N	-0-					-0-
02	1437	N	305	-0-	-1132	-0-	305	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1334	-0-	1334	2760	1334	3			N	-0-					-0-
12	0		1330	-0-	1330	4090	1330	3			N	-0-					-0-
01	0		1345	-0-	1345	5435	1345	3			N	-0-					-0-
02	2800	N	1160	-0-	-1640	3795	1160	3			N	-0-					-0-
03	3100	N	1329	-0-	-1771	2024	1329	3			N	-0-					-0-
04	3000	N	1300	-0-	-1700	324	1300	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1227	-0-	1227	2547	1227	3			N	-0-					-0-
12	0		1289	-0-	1289	3836	1289	3			N	-0-					-0-
01	0		1298	-0-	1298	5134	1298	3			N	-0-					-0-
02	2800	N	1104	-0-	-1696	3438	1104	3			N	-0-					-0-
03	3100	N	1242	-0-	-1858	1580	1242	3			N	-0-					-0-
04	2815	N	1235	-0-	-1580	-0-	1235	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		775	-0-	775	1608	775	3			N	-0-					-0-
12	0		839	-0-	839	2447	839	3			N	-0-					-0-
01	0		757	-0-	757	3204	757	3			N	-0-					-0-
02	2800	N	917	-0-	-1883	1321	917	3			N	-0-					-0-
03	2026	N	705	-0-	-1321	-0-	705	3			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1656	-0-	1656	3491	1656	3			N	-0-					-0-
12	0		1835	-0-	1835	5326	1835	3			N	-0-					-0-
01	0		1866	-0-	1866	7192	1866	3			N	-0-					-0-
02	2800	N	1622	-0-	-1178	6014	1622	3			N	-0-					-0-
03	3100	N	1820	-0-	-1280	4734	1820	3			N	-0-					-0-
04	3000	N	1733	-0-	-1267	3467	1733	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1114	-0-	1114	1349	1108	3	6	9	Y	5	6	1			2
12	0		528	-0-	528	1877	522	3	6	9	Y	5	4	1			3
01	0		176	-0-	176	2053	169	3	7	9	Y	6	6	1			3
02	2256	N	203	-0-	-2053	-0-	196	3	7	9	Y	6	6	1			3
03	527	N	308	-0-	-219	-0-	301	3	7	9	Y	6	6	1			3
04	180	N	88	-0-	-92	-0-	81	3	7	9	Y	6	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		715	-0-	715	1498	715	3			N	-0-					-0-
12	0		772	-0-	772	2270	772	3			N	-0-					-0-
01	0		706	-0-	706	2976	706	3			N	-0-					-0-
02	2800	N	687	-0-	-2113	863	687	3			N	-0-					-0-
03	1622	N	759	-0-	-863	-0-	759	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		646	-0-	646	1338	646	3			N	-0-					-0-
12	0		651	-0-	651	1989	651	3			N	-0-					-0-
01	0		632	-0-	632	2621	632	3			N	-0-					-0-
02	2800	N	563	-0-	-2237	384	563	3			N	-0-					-0-
03	1018	N	634	-0-	-384	-0-	634	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		422	-0-	422	860	420	3	2	9	Y	2	3	1			1
12	0		485	-0-	485	1345	483	3	2	9	Y	2	2	1			1
01	0		428	-0-	428	1773	425	3	3	9	Y	3	3	1			1
02	2176	N	403	-0-	-1773	-0-	400	3	3	9	Y	3	3	1			1
03	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	3	1			1
04	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		730	-0-	730	1470	720	3	10	9	Y	9	9	1			4
12	0		607	-0-	607	2077	598	3	9	9	Y	8	10	1			2
01	0		638	-0-	638	2715	626	3	12	9	Y	11	10	1			3
02	2800	N	514	-0-	-2286	429	503	3	11	9	Y	10	10	1			3
03	1237	N	808	-0-	-429	-0-	797	3	11	9	Y	10	10	1			3
04	710	N	710	-0-	-0-	-0-	701	3	9	9	Y	8	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

11	0		305	-0-	305	721	295	3	10	9	Y	9	9	1			4
12	0		516	-0-	516	1237	505	3	11	9	Y	10	11	1			3
01	0		476	-0-	476	1713	464	3	12	9	Y	11	11	1			3
02	2127	N	414	-0-	-1713	-0-	402	3	12	9	Y	11	11	1			3
03	527	N	472	-0-	-55	-0-	460	3	12	9	Y	11	11	1			3
04	457	N	457	-0-	-0-	-0-	446	3	11	9	Y	10	9	1			4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

11	0		492	-0-	492	1053	488	3	4	9	Y	4	4	1			2
12	0		516	-0-	516	1569	513	3	3	9	Y	3	3	1			2
01	0		533	-0-	533	2102	529	3	4	9	Y	4	4	1			2
02	2550	N	448	-0-	-2102	-0-	444	3	4	9	Y	4	4	1			2
03	527	N	477	-0-	-50	-0-	473	3	4	9	Y	4	4	1			2
04	510	N	406	-0-	-104	-0-	402	3	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

11	0		469	-0-	469	968	463	3	6	9	Y	5	6	1			2
12	0		498	-0-	498	1466	492	3	6	9	Y	5	4	1			3
01	0		451	-0-	451	1917	444	3	7	9	Y	6	6	1			3
02	2318	N	401	-0-	-1917	-0-	394	3	7	9	Y	6	6	1			3
03	529	N	529	-0-	-0-	-0-	522	3	7	9	Y	6	6	1			3
04	456	N	456	-0-	-0-	-0-	449	3	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

11	0		378	-0-	378	764	374	3	4	9	Y	4	5	1			2
12	0		368	-0-	368	1132	365	3	3	9	Y	3	3	1			2
01	0		468	-0-	468	1600	464	3	4	9	Y	4	4	1			2
02	2009	N	409	-0-	-1600	-0-	403	3	6	9	Y	5	5	1			2
03	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5	5	1			2
04	405	N	405	-0-	-0-	-0-	399	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

11	0		278	-0-	278	566	275	3	3	9	Y	3	4	1			1
12	0		275	-0-	275	841	271	3	4	9	Y	4	3	1			2
01	0		281	-0-	281	1122	277	3	4	9	Y	4	4	1			2
02	1375	N	253	-0-	-1122	-0-	249	3	4	9	Y	4	4	1			2
03	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	4	1			2
04	271	N	271	-0-	-0-	-0-	267	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

11	0		309	-0-	309	632	305	3	4	9	Y	4	4	1			2
12	0		307	-0-	307	939	304	3	3	9	Y	3	3	1			2
01	0		314	-0-	314	1253	310	3	4	9	Y	4	4	1			2
02	1536	N	283	-0-	-1253	-0-	279	3	4	9	Y	4	4	1			2
03	317	N	317	-0-	-0-	-0-	313	3	4	9	Y	4	4	1			2
04	309	N	309	-0-	-0-	-0-	305	3	4	9	Y	4	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		974	-0-	974	2092	974	3	N	-0-					-0-
12	0		850	-0-	850	2942	850	3	N	-0-					-0-
01	0		1125	-0-	1125	4067	1125	3	N	-0-					-0-
02	2800	N	997	-0-	-1803	2264	997	3	N	-0-					-0-
03	3100	N	1099	-0-	-2001	263	1099	3	N	-0-					-0-
04	1301	N	1038	-0-	-263	-0-	1038	3	N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		819	-0-	819	1680	811	3	8 9	Y	7	9	1		3
12	0		804	-0-	804	2484	795	3	9 9	Y	8	7	1		4
01	0		820	-0-	820	3304	810	3	10 9	Y	9	9	1		4
02	2800	N	743	-0-	-2057	1247	733	3	10 9	Y	9	9	1		4
03	2075	N	828	-0-	-1247	-0-	818	3	10 9	Y	9	9	1		4
04	789	N	789	-0-	-0-	-0-	779	3	10 9	Y	9	9	1		4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	823	396	3	6 9	Y	5	6	1		2
12	0		400	-0-	400	1223	394	3	6 9	Y	5	4	1		3
01	0		404	-0-	404	1627	397	3	7 9	Y	6	6	1		3
02	1996	N	369	-0-	-1627	-0-	362	3	7 9	Y	6	6	1		3
03	416	N	416	-0-	-0-	-0-	409	3	7 9	Y	6	6	1		3
04	403	N	403	-0-	-0-	-0-	396	3	7 9	Y	6	6	1		3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		626	-0-	626	1279	614	3	12 9	Y	11	11	1		5
12	0		534	-0-	534	1813	522	3	12 9	Y	11	13	1		3
01	0		574	-0-	574	2387	560	3	14 9	Y	13	13	1		3
02	2800	N	478	-0-	-2322	65	463	3	15 9	Y	14	13	1		4
03	647	N	582	-0-	-65	-0-	568	3	14 9	Y	13	13	1		4
04	652	N	652	-0-	-0-	-0-	640	3	12 9	Y	11	11	1		4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1280	-0-	1280	2721	1256	3	24 9	Y	22	22	1		10
12	0		1196	-0-	1196	3917	1173	3	23 9	Y	21	25	1		6
01	0		1101	-0-	1101	5018	1072	3	29 9	Y	26	25	1		7
02	2800	N	988	-0-	-1812	3206	959	3	29 9	Y	26	25	1		8
03	3100	N	737	-0-	-2363	843	711	3	26 9	Y	24	25	1		7
04	1791	N	948	-0-	-843	-0-	923	3	25 9	Y	23	22	1		8

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		567	-0-	567	653	558	3	9	9	Y	8	10	1			3
12	0		306	-0-	306	959	297	3	9	9	Y	8	7	1			4
01	0		348	-0-	348	1307	338	3	10	9	Y	9	9	1			4
02	1674	N	367	-0-	-1307	-0-	356	3	11	9	Y	10	10	1			4
03	386	N	386	-0-	-0-	-0-	374	3	12	9	Y	11	10	1			5
04	342	N	342	-0-	-0-	-0-	332	3	10	9	Y	9	10	1			4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		975	-0-	975	1983	966	3	9	9	Y	8	10	1			4
12	0		876	-0-	876	2859	866	3	10	9	Y	9	8	1			5
01	0		931	-0-	931	3790	921	3	10	9	Y	9	10	1			4
02	2800	N	920	-0-	-1880	1910	908	3	12	9	Y	11	10	1			5
03	2938	N	1028	-0-	-1910	-0-	1017	3	11	9	Y	10	10	1			5
04	991	N	991	-0-	-0-	-0-	980	3	11	9	Y	10	10	1			5

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		513	-0-	513	1052	509	3	4	9	Y	4	5	1			2
12	0		499	-0-	499	1551	495	3	4	9	Y	4	4	1			2
01	0		492	-0-	492	2043	486	3	6	9	Y	5	5	1			2
02	2488	N	445	-0-	-2043	-0-	439	3	6	9	Y	5	5	1			2
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6	5	1			3
04	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	469	216	3	2	9	Y	2	3	1			1
12	0		203	-0-	203	672	201	3	2	9	Y	2	2	1			1
01	0		196	-0-	196	868	193	3	3	9	Y	3	3	1			1
02	1044	N	176	-0-	-868	-0-	173	3	3	9	Y	3	3	1			1
03	217	N	192	-0-	-25	-0-	189	3	3	9	Y	3	3	1			1
04	183	N	183	-0-	-0-	-0-	180	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	630	291	3	4	9	Y	4	5	1			2
12	0		296	-0-	296	926	293	3	3	9	Y	3	3	1			2
01	0		307	-0-	307	1233	301	3	6	9	Y	5	5	1			2
02	1513	N	280	-0-	-1233	-0-	274	3	6	9	Y	5	5	1			2
03	311	N	311	-0-	-0-	-0-	305	3	6	9	Y	5	5	1			2
04	288	N	288	-0-	-0-	-0-	282	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
01	T. A.		17	-0-	17	19	17	3			Y	-0-					-0-
02	T. A.		13	-0-	13	32	13	3			Y	-0-					-0-
03	53	N	21	-0-	-32	-0-	21	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	713	344	3	6	9	Y	5	5	1			2
12	0		336	-0-	336	1049	333	3	3	9	Y	3	3	1			2
01	0		359	-0-	359	1408	355	3	4	9	Y	4	4	1			2
02	1728	N	320	-0-	-1408	-0-	314	3	6	9	Y	5	5	1			2
03	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	5	1			2
04	360	N	336	-0-	-24	-0-	330	3	6	9	Y	5	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	839	400	3	10	9	Y	9	8	1			4
12	0		270	-0-	270	1109	262	3	8	9	Y	7	9	1			2
01	0		381	-0-	381	1490	371	3	10	9	Y	9	9	1			2
02	1705	N	215	-0-	-1490	-0-	204	3	11	9	Y	10	9	1			3
03	279	N	179	-0-	-100	-0-	169	3	10	9	Y	9	9	1			3
04	367	N	367	-0-	-0-	-0-	358	3	9	9	Y	8	8	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1230	-0-	1230	2572	1215	3	15	9	Y	14	17	1			6
12	0		1092	-0-	1092	3664	1078	3	14	9	Y	13	12	1			7
01	0		1240	-0-	1240	4904	1222	3	18	9	Y	16	16	1			7
02	2800	N	1125	-0-	-1675	3229	1106	3	19	9	Y	17	17	1			7
03	3100	N	1263	-0-	-1837	1392	1244	3	19	9	Y	17	16	1			8
04	2611	N	1219	-0-	-1392	-0-	1202	3	17	9	Y	15	16	1			7

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1440	-0-	1440	2929	1408	3	32	9	Y	29	28	1			13
12	0		1169	-0-	1169	4098	1139	3	30	9	Y	27	32	1			8
01	0		1509	-0-	1509	5607	1475	3	34	9	Y	31	31	1			8
02	2800	N	1354	-0-	-1446	4161	1317	3	37	9	Y	34	32	1			10
03	3100	N	1489	-0-	-1611	2550	1455	3	34	9	Y	31	32	1			9
04	3000	N	1423	-0-	-1577	973	1391	3	32	9	Y	29	28	1			10

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		966	-0-	966	1963	966	3			N	-0-					-0-
12	0		974	-0-	974	2937	974	3			N	-0-					-0-
01	0		933	-0-	933	3870	933	3			N	-0-					-0-
02	2800	N	849	-0-	-1951	1919	849	3			N	-0-					-0-
03	2921	N	1002	-0-	-1919	-0-	1002	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	1066	523	3	2	9	Y	2	2	1			1
12	0		513	-0-	513	1579	511	3	2	9	Y	2	2	1			1
01	0		531	-0-	531	2110	529	3	2	9	Y	2	2	1			1
02	2345	N	235	-0-	-2110	-0-	233	3	2	9	Y	2	2	1			1
03	553	N	553	-0-	-0-	-0-	551	3	2	9	Y	2	2	1			1
04	623	N	623	-0-	-0-	-0-	621	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1971	-0-	1971	4206	1971	3			N	-0-					-0-
12	0		2076	-0-	2076	6282	2076	3			N	-0-					-0-
01	0		2056	-0-	2056	8338	2056	3			N	-0-					-0-
02	2800	N	1793	-0-	-1007	7331	1793	3			N	-0-					-0-
03	3100	N	2016	-0-	-1084	6247	2016	3			N	-0-					-0-
04	3000	N	2010	-0-	-990	5257	2010	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	939	454	3	14	9	Y	13	13	1			6
12	0		450	-0-	450	1389	436	3	14	9	Y	13	15	1			4
01	0		469	-0-	469	1858	452	3	17	9	Y	15	15	1			4
02	2113	N	255	-0-	-1858	-0-	237	3	18	9	Y	16	15	1			5
03	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	15	1			4
04	468	N	468	-0-	-0-	-0-	453	3	15	9	Y	14	13	1			5

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		324	-0-	324	675	324	3			N	-0-					-0-
12	0		341	-0-	341	1016	341	3			N	-0-					-0-
01	0		332	-0-	332	1348	332	3			N	-0-					-0-
02	1655	N	307	-0-	-1348	-0-	307	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1005	-0-	1005	2089	1005	3			N	-0-					-0-
12	0		1096	-0-	1096	3185	1096	3			N	-0-					-0-
01	0		1048	-0-	1048	4233	1048	3			N	-0-					-0-
02	2800	N	950	-0-	-1850	2383	950	3			N	-0-					-0-
03	3100	N	1025	-0-	-2075	308	1025	3			N	-0-					-0-
04	1152	N	844	-0-	-308	-0-	844	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	323	156	3	2	9	Y	2	2	1			1
12	0		153	-0-	153	476	151	3	2	9	Y	2	2	1			1
01	0		158	-0-	158	634	156	3	2	9	Y	2	2	1			1
02	772	N	138	-0-	-634	-0-	136	3	2	9	Y	2	2	1			1
03	155	N	150	-0-	-5	-0-	148	3	2	9	Y	2	2	1			1
04	150	N	141	-0-	-9	-0-	139	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	313	163	3	2	9	Y	2	3	1			1
12	0		159	-0-	159	472	157	3	2	9	Y	2	2	1			1
01	0		171	-0-	171	643	168	3	3	9	Y	3	3	1			1
02	793	N	150	-0-	-643	-0-	147	3	3	9	Y	3	3	1			1
03	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3	3	1			1
04	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	3	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		975	-0-	975	2026	975	3			N	-0-					-0-
12	0		1013	-0-	1013	3039	1013	3			N	-0-					-0-
01	0		992	-0-	992	4031	992	3			N	-0-					-0-
02	2800	N	894	-0-	-1906	2125	894	3			N	-0-					-0-
03	3100	N	989	-0-	-2111	14	989	3			N	-0-					-0-
04	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		998	-0-	998	2012	998	3			N	-0-					-0-
12	0		980	-0-	980	2992	980	3			N	-0-					-0-
01	0		1123	-0-	1123	4115	1123	3			N	-0-					-0-
02	2800	N	879	-0-	-1921	2194	879	3			N	-0-					-0-
03	3100	N	1117	-0-	-1983	211	1117	3			N	-0-					-0-
04	1220	N	1009	-0-	-211	-0-	1009	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		667	-0-	667	1343	667	3			N	-0-					-0-
12	0		620	-0-	620	1963	620	3			N	-0-					-0-
01	0		650	-0-	650	2613	650	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	389	576	3			N	-0-					-0-
03	1002	N	613	-0-	-389	-0-	613	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1033	-0-	1033	2258	1033	3			N	-0-					-0-
12	0		1092	-0-	1092	3350	1092	3			N	-0-					-0-
01	0		1108	-0-	1108	4458	1108	3			N	-0-					-0-
02	2800	N	1077	-0-	-1723	2735	1077	3			N	-0-					-0-
03	3100	N	1204	-0-	-1896	839	1204	3			N	-0-					-0-
04	2160	N	1321	-0-	-839	-0-	1321	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1287	403	3			N	-0-					-0-
12	0		555	-0-	555	1842	555	3			N	-0-					-0-
01	0		623	-0-	623	2465	623	3			N	-0-					-0-
02	2800	N	470	-0-	-2330	135	470	3			N	-0-					-0-
03	604	N	469	-0-	-135	-0-	469	3			N	-0-					-0-
04	600	N	442	-0-	-158	-0-	442	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	892	429	3			N	-0-					-0-
12	0		433	-0-	433	1325	433	3			N	-0-					-0-
01	0		440	-0-	440	1765	440	3			N	-0-					-0-
02	2157	N	392	-0-	-1765	-0-	392	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		865	-0-	865	1794	865	3			N	-0-					-0-
12	0		866	-0-	866	2660	866	3			N	-0-					-0-
01	0		918	-0-	918	3578	918	3			N	-0-					-0-
02	2800	N	780	-0-	-2020	1558	780	3			N	-0-					-0-
03	2469	N	911	-0-	-1558	-0-	911	3			N	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		656	-0-	656	1359	656	3			N	-0-					-0-
12	0		652	-0-	652	2011	652	3			N	-0-					-0-
01	0		652	-0-	652	2663	652	3			N	-0-					-0-
02	2800	N	574	-0-	-2226	437	574	3			N	-0-					-0-
03	1115	N	678	-0-	-437	-0-	678	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	754	358	3			N	-0-					-0-
12	0		327	-0-	327	1081	327	3			N	-0-					-0-
01	0		338	-0-	338	1419	338	3			N	-0-					-0-
02	1657	N	238	-0-	-1419	-0-	238	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	609	304	3			N	-0-					-0-
12	0		379	-0-	379	988	379	3			N	-0-					-0-
01	0		390	-0-	390	1378	390	3			N	-0-					-0-
02	1732	N	354	-0-	-1378	-0-	354	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	827	404	3			N	-0-					-0-
12	0		375	-0-	375	1202	375	3			N	-0-					-0-
01	0		401	-0-	401	1603	401	3			N	-0-					-0-
02	1979	N	376	-0-	-1603	-0-	376	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		672	-0-	672	1373	672	3			N	-0-					-0-
12	0		678	-0-	678	2051	678	3			N	-0-					-0-
01	0		696	-0-	696	2747	696	3			N	-0-					-0-
02	2800	N	631	-0-	-2169	578	631	3			N	-0-					-0-
03	1349	N	771	-0-	-578	-0-	771	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	33	33	3			N	-0-					-0-
12	0		141	-0-	141	174	141	3			N	-0-					-0-
01	0		-0-	-0-	-0-	174					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	329	299	3			N	-0-					-0-
12	0		210	-0-	210	539	210	3			N	-0-					-0-
01	0		138	-0-	138	677	138	3			N	-0-					-0-
02	739	N	62	-0-	-677	-0-	62	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		789	-0-	789	1658	789	3			N	-0-					-0-
12	0		908	-0-	908	2566	908	3			N	-0-					-0-
01	0		866	-0-	866	3432	866	3			N	-0-					-0-
02	2800	N	629	-0-	-2171	1261	629	3			N	-0-					-0-
03	2264	N	1003	-0-	-1261	-0-	1003	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		684	-0-	684	1377	684	3			N	-0-					-0-
12	0		644	-0-	644	2021	644	3			N	-0-					-0-
01	0		674	-0-	674	2695	674	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	462	567	3			N	-0-					-0-
03	1073	N	611	-0-	-462	-0-	611	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	856	419	3			N	-0-					-0-
12	0		430	-0-	430	1286	430	3			N	-0-					-0-
01	0		420	-0-	420	1706	420	3			N	-0-					-0-
02	2078	N	372	-0-	-1706	-0-	372	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		668	-0-	668	1374	668	3			N	-0-					-0-
12	0		678	-0-	678	2052	678	3			N	-0-					-0-
01	0		655	-0-	655	2707	655	3			N	-0-					-0-
02	2800	N	635	-0-	-2165	542	635	3			N	-0-					-0-
03	1233	N	691	-0-	-542	-0-	691	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	95	26	3			N	-0-					-0-
12	0		69	-0-	69	164	69	3			N	-0-					-0-
01	0		56	-0-	56	220	56	3			N	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		633	-0-	633	1159	633	3			N	-0-					-0-
12	0		526	-0-	526	1685	526	3			N	-0-					-0-
01	0		588	-0-	588	2273	588	3			N	-0-					-0-
02	2760	N	487	-0-	-2273	-0-	487	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		439	-0-	439	925	439	3			N	-0-					-0-
12	0		467	-0-	467	1392	467	3			N	-0-					-0-
01	0		500	-0-	500	1892	500	3			N	-0-					-0-
02	2297	N	405	-0-	-1892	-0-	405	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1095	-0-	1095	2171	1095	3			N	-0-					-0-
12	0		1145	-0-	1145	3316	1145	3			N	-0-					-0-
01	0		1161	-0-	1161	4477	1161	3			N	-0-					-0-
02	2800	N	1004	-0-	-1796	2681	1004	3			N	-0-					-0-
03	3100	N	1159	-0-	-1941	740	1159	3			N	-0-					-0-
04	1869	N	1129	-0-	-740	-0-	1129	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1359	-0-	1359	2854	1341	3	18	9	Y	16	19	1			7
12	0		1566	-0-	1566	4420	1548	3	18	9	Y	16	14	1			9
01	0		1499	-0-	1499	5919	1479	3	20	9	Y	18	19	1			8
02	2800	N	1103	-0-	-1697	4222	1081	3	22	9	Y	20	19	1			9
03	3100	N	1512	-0-	-1588	2634	1490	3	22	9	Y	20	19	1			10
04	3000	N	1340	-0-	-1660	974	1320	3	20	9	Y	18	19	1			9

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

11	0		1656	-0-	1656	3496	1656	3			N	-0-					-0-
12	0		1572	-0-	1572	5068	1572	3			N	-0-					-0-
01	0		1609	-0-	1609	6677	1609	3			N	-0-					-0-
02	2800	N	1326	-0-	-1474	5203	1326	3			N	-0-					-0-
03	3100	N	1451	-0-	-1649	3554	1451	3			N	-0-					-0-
04	3000	N	1662	-0-	-1338	2216	1662	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

11	0		860	-0-	860	1774	860	3			N	-0-					-0-
12	0		832	-0-	832	2606	832	3			N	-0-					-0-
01	0		893	-0-	893	3499	893	3			N	-0-					-0-
02	2800	N	775	-0-	-2025	1474	775	3			N	-0-					-0-
03	2311	N	837	-0-	-1474	-0-	837	3			N	-0-					-0-
04	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

11	0		131	-0-	131	267	131	3			N	-0-					-0-
12	0		130	-0-	130	397	130	3			N	-0-					-0-
01	0		133	-0-	133	530	133	3			N	-0-					-0-
02	654	N	124	-0-	-530	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

11	0		326	-0-	326	681	326	3			N	-0-					-0-
12	0		349	-0-	349	1030	349	3			N	-0-					-0-
01	0		349	-0-	349	1379	349	3			N	-0-					-0-
02	1727	N	348	-0-	-1379	-0-	348	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

11	0		657	-0-	657	1315	657	3			N	-0-					-0-
12	0		647	-0-	647	1962	647	3			N	-0-					-0-
01	0		673	-0-	673	2635	673	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	415	580	3			N	-0-					-0-
03	1055	N	640	-0-	-415	-0-	640	3			N	-0-					-0-
04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

11	0		464	-0-	464	953	464	3			N	-0-					-0-
12	0		467	-0-	467	1420	467	3			N	-0-					-0-
01	0		487	-0-	487	1907	487	3			N	-0-					-0-
02	2348	N	441	-0-	-1907	-0-	441	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1258	586	3			N	-0-					-0-
12	0		598	-0-	598	1856	598	3			N	-0-					-0-
01	0		588	-0-	588	2444	588	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	166	522	3			N	-0-					-0-
03	821	N	655	-0-	-166	-0-	655	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		650	-0-	650	1350	650	3			N	-0-					-0-
12	0		698	-0-	698	2048	698	3			N	-0-					-0-
01	0		692	-0-	692	2740	692	3			N	-0-					-0-
02	2800	N	596	-0-	-2204	536	596	3			N	-0-					-0-
03	1262	N	726	-0-	-536	-0-	726	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		517	-0-	517	1047	517	3			N	-0-					-0-
12	0		455	-0-	455	1502	455	3			N	-0-					-0-
01	0		558	-0-	558	2060	558	3			N	-0-					-0-
02	2536	N	476	-0-	-2060	-0-	476	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	540	N	368	-0-	-172	-0-	368	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	883	427	3			N	-0-					-0-
12	0		446	-0-	446	1329	446	3			N	-0-					-0-
01	0		439	-0-	439	1768	439	3			N	-0-					-0-
02	2165	N	397	-0-	-1768	-0-	397	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		529	-0-	529	1156	529	3			N	-0-					-0-
12	0		516	-0-	516	1672	516	3			N	-0-					-0-
01	0		547	-0-	547	2219	547	3			N	-0-					-0-
02	2708	N	489	-0-	-2219	-0-	489	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1174	-0-	1174	2419	1174	3			N	-0-					-0-
12	0		1174	-0-	1174	3593	1174	3			N	-0-					-0-
01	0		1212	-0-	1212	4805	1212	3			N	-0-					-0-
02	2800	N	1073	-0-	-1727	3078	1073	3			N	-0-					-0-
03	3100	N	1220	-0-	-1880	1198	1220	3			N	-0-					-0-
04	2361	N	1163	-0-	-1198	-0-	1163	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		884	-0-	884	1857	884	3			N	-0-					-0-
12	0		968	-0-	968	2825	968	3			N	-0-					-0-
01	0		969	-0-	969	3794	969	3			N	-0-					-0-
02	2800	N	866	-0-	-1934	1860	866	3			N	-0-					-0-
03	2949	N	1089	-0-	-1860	-0-	1089	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	934	505	3			N	-0-					-0-
12	0		496	-0-	496	1430	496	3			N	-0-					-0-
01	0		485	-0-	485	1915	485	3			N	-0-					-0-
02	2323	N	408	-0-	-1915	-0-	408	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1158	558	3			N	-0-					-0-
12	0		893	-0-	893	2051	893	3			N	-0-					-0-
01	0		822	-0-	822	2873	822	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	510	437	3			N	-0-					-0-
03	1329	N	819	-0-	-510	-0-	819	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		516	-0-	516	1241	516	3			N	-0-					-0-
12	0		611	-0-	611	1852	611	3			N	-0-					-0-
01	0		661	-0-	661	2513	661	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	294	581	3			N	-0-					-0-
03	954	N	660	-0-	-294	-0-	660	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		669	-0-	669	1414	669	3			N	-0-					-0-
12	0		815	-0-	815	2229	815	3			N	-0-					-0-
01	0		896	-0-	896	3125	896	3			N	-0-					-0-
02	2800	N	821	-0-	-1979	1146	821	3			N	-0-					-0-
03	2086	N	940	-0-	-1146	-0-	940	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	893	426	3	4	9	Y	4	5	1			2
12	0		431	-0-	431	1324	427	3	4	9	Y	4	4	1			2
01	0		429	-0-	429	1753	423	3	6	9	Y	5	5	1			2
02	2184	N	431	-0-	-1753	-0-	425	3	6	9	Y	5	5	1			2
03	516	N	516	-0-	-0-	-0-	509	3	7	9	Y	6	5	1			3
04	458	N	458	-0-	-0-	-0-	454	3	4	9	Y	4	5	1			2

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		622	-0-	622	1220	622	3			N	-0-					-0-
12	0		516	-0-	516	1736	516	3			N	-0-					-0-
01	0		612	-0-	612	2348	612	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	33	485	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	248	121	3			N	-0-					-0-
12	0		119	-0-	119	367	119	3			N	-0-					-0-
01	0		120	-0-	120	487	120	3			N	-0-					-0-
02	595	N	108	-0-	-487	-0-	108	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	235	113	3			N	-0-					-0-
12	0		112	-0-	112	347	112	3			N	-0-					-0-
01	0		117	-0-	117	464	117	3			N	-0-					-0-
02	567	N	103	-0-	-464	-0-	103	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	794	367	3			N	-0-					-0-
12	0		452	-0-	452	1246	450	3	2	9	N	2	2	8			-0-
01	0		511	-0-	511	1757	511	3			N	-0-					-0-
02	2223	N	466	-0-	-1757	-0-	466	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		960	-0-	960	1982	960	3			N	-0-					-0-
12	0		1009	-0-	1009	2991	1009	3			N	-0-					-0-
01	0		1016	-0-	1016	4007	1016	3			N	-0-					-0-
02	2800	N	888	-0-	-1912	2095	888	3			N	-0-					-0-
03	3100	N	1010	-0-	-2090	5	1010	3			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		614	-0-	614	1248	606	3	8	9	Y	7	8	1			3
12	0		600	-0-	600	1848	592	3	8	9	Y	7	6	1			4
01	0		622	-0-	622	2470	614	3	8	9	Y	7	8	1			3
02	2800	N	549	-0-	-2251	219	539	3	10	9	Y	9	8	1			4
03	862	N	643	-0-	-219	-0-	634	3	9	9	Y	8	8	1			4
04	615	N	615	-0-	-0-	-0-	606	3	9	9	Y	8	8	1			4

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1326	-0-	1326	2855	1326	3			N	-0-					-0-
12	0		1529	-0-	1529	4384	1529	3			N	-0-					-0-
01	0		1531	-0-	1531	5915	1531	3			N	-0-					-0-
02	2800	N	1275	-0-	-1525	4390	1275	3			N	-0-					-0-
03	3100	N	1546	-0-	-1554	2836	1546	3			N	-0-					-0-
04	3000	N	1436	-0-	-1564	1272	1436	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1403	-0-	1403	2877	1403	3			N	-0-					-0-
12	0		1411	-0-	1411	4288	1411	3			N	-0-					-0-
01	0		1421	-0-	1421	5709	1421	3			N	-0-					-0-
02	2800	N	1162	-0-	-1638	4071	1162	3			N	-0-					-0-
03	3100	N	1485	-0-	-1615	2456	1485	3			N	-0-					-0-
04	3000	N	1327	-0-	-1673	783	1327	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1844	-0-	1844	3825	1844	3			N	-0-					-0-
12	0		1761	-0-	1761	5586	1761	3			N	-0-					-0-
01	0		1880	-0-	1880	7466	1880	3			N	-0-					-0-
02	2800	N	1624	-0-	-1176	6290	1624	3			N	-0-					-0-
03	3100	N	1359	-0-	-1741	4549	1359	3			N	-0-					-0-
04	3000	N	1266	-0-	-1734	2815	1266	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		837	-0-	837	1718	837	3	N	-0-					-0-
12	0		876	-0-	876	2594	876	3	N	-0-					-0-
01	0		750	-0-	750	3344	750	3	N	-0-					-0-
02	2800	N	664	-0-	-2136	1208	664	3	N	-0-					-0-
03	2263	N	1055	-0-	-1208	-0-	1055	3	N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3	N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	449	390	3	4 9	Y	4		5 1		2
12	0		469	-0-	469	918	465	3	4 9	Y	4		4 1		2
01	0		583	-0-	583	1501	577	3	6 9	Y	5		5 1		2
02	2009	N	508	-0-	-1501	-0-	502	3	6 9	Y	5		5 1		2
03	533	N	533	-0-	-0-	-0-	526	3	7 9	Y	6		5 1		3
04	570	N	482	-0-	-88	-0-	478	3	4 9	Y	4		5 1		2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	905	438	3	4 9	Y	4		5 1		2
12	0		351	-0-	351	1256	347	3	4 9	Y	4		4 1		2
01	0		230	-0-	230	1486	224	3	6 9	Y	5		5 1		2
02	1768	N	282	-0-	-1486	-0-	276	3	6 9	Y	5		5 1		2
03	341	N	297	-0-	-44	-0-	290	3	7 9	Y	6		5 1		3
04	302	N	302	-0-	-0-	-0-	298	3	4 9	Y	4		5 1		2

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	660	319	3	4 9	Y	4		4 1		2
12	0		311	-0-	311	971	308	3	3 9	Y	3		3 1		2
01	0		320	-0-	320	1291	316	3	4 9	Y	4		4 1		2
02	1577	N	286	-0-	-1291	-0-	282	3	4 9	Y	4		4 1		2
03	327	N	327	-0-	-0-	-0-	323	3	4 9	Y	4		4 1		2
04	314	N	314	-0-	-0-	-0-	310	3	4 9	Y	4		4 1		2

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1130	532	3	N	-0-					-0-
12	0		566	-0-	566	1696	566	3	N	-0-					-0-
01	0		521	-0-	521	2217	521	3	N	-0-					-0-
02	2771	N	554	-0-	-2217	-0-	554	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	864	354	3	N	-0-					-0-
12	0		384	-0-	384	1248	384	3	N	-0-					-0-
01	0		593	-0-	593	1841	593	3	N	-0-					-0-
02	2284	N	443	-0-	-1841	-0-	443	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3	N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	866	391	3	N	-0-					-0-
12	0		453	-0-	453	1319	453	3	N	-0-					-0-
01	0		500	-0-	500	1819	500	3	N	-0-					-0-
02	2260	N	441	-0-	-1819	-0-	441	3	N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3	N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		769	-0-	769	1663	769	3			N	-0-					-0-
12	0		865	-0-	865	2528	865	3			N	-0-					-0-
01	0		865	-0-	865	3393	865	3			N	-0-					-0-
02	2800	N	764	-0-	-2036	1357	764	3			N	-0-					-0-
03	2209	N	852	-0-	-1357	-0-	852	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		516	-0-	516	1116	516	3			N	-0-					-0-
12	0		583	-0-	583	1699	583	3			N	-0-					-0-
01	0		543	-0-	543	2242	543	3			N	-0-					-0-
02	2738	N	496	-0-	-2242	-0-	496	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	818	404	3			N	-0-					-0-
12	0		428	-0-	428	1246	428	3			N	-0-					-0-
01	0		439	-0-	439	1685	439	3			N	-0-					-0-
02	2066	N	381	-0-	-1685	-0-	381	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	427	204	3			N	-0-					-0-
12	0		210	-0-	210	637	210	3			N	-0-					-0-
01	0		198	-0-	198	835	198	3			N	-0-					-0-
02	990	N	155	-0-	-835	-0-	155	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		464	-0-	464	944	464	3			N	-0-					-0-
12	0		479	-0-	479	1423	479	3			N	-0-					-0-
01	0		485	-0-	485	1908	485	3			N	-0-					-0-
02	2344	N	436	-0-	-1908	-0-	436	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		791	-0-	791	1677	791	3			N	-0-					-0-
12	0		779	-0-	779	2456	779	3			N	-0-					-0-
01	0		745	-0-	745	3201	745	3			N	-0-					-0-
02	2800	N	703	-0-	-2097	1104	703	3			N	-0-					-0-
03	1891	N	787	-0-	-1104	-0-	787	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1274	605	3			N	-0-					-0-
12	0		531	-0-	531	1805	531	3			N	-0-					-0-
01	0		516	-0-	516	2321	516	3			N	-0-					-0-
02	2771	N	450	-0-	-2321	-0-	450	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		888	-0-	888	1958	888	3			N	-0-					-0-
12	0		914	-0-	914	2872	914	3			N	-0-					-0-
01	0		905	-0-	905	3777	905	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	1829	852	3			N	-0-					-0-
03	2763	N	934	-0-	-1829	-0-	934	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		734	-0-	734	1526	734	3			N	-0-					-0-
12	0		725	-0-	725	2251	725	3			N	-0-					-0-
01	0		733	-0-	733	2984	733	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	768	584	3			N	-0-					-0-
03	1523	N	755	-0-	-768	-0-	755	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	1635	781	3			N	-0-					-0-
12	0		771	-0-	771	2406	771	3			N	-0-					-0-
01	0		910	-0-	910	3316	910	3			N	-0-					-0-
02	2800	N	771	-0-	-2029	1287	771	3			N	-0-					-0-
03	2158	N	871	-0-	-1287	-0-	871	3			N	-0-					-0-
04	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	805	367	3			N	-0-					-0-
12	0		444	-0-	444	1249	444	3			N	-0-					-0-
01	0		448	-0-	448	1697	448	3			N	-0-					-0-
02	2107	N	410	-0-	-1697	-0-	410	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		475	-0-	475	1192	475	3			N	-0-					-0-
12	0		778	-0-	778	1970	778	3			N	-0-					-0-
01	0		802	-0-	802	2772	802	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	646	674	3			N	-0-					-0-
03	1348	N	702	-0-	-646	-0-	702	3			N	-0-					-0-
04	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	595	296	3			N	-0-					-0-
12	0		289	-0-	289	884	289	3			N	-0-					-0-
01	0		296	-0-	296	1180	296	3			N	-0-					-0-
02	1448	N	268	-0-	-1180	-0-	268	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1055	-0-	1055	2177	1055	3			N	-0-					-0-
12	0		1062	-0-	1062	3239	1062	3			N	-0-					-0-
01	0		1087	-0-	1087	4326	1087	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2498	972	3			N	-0-					-0-
03	3100	N	1057	-0-	-2043	455	1057	3			N	-0-					-0-
04	1443	N	988	-0-	-455	-0-	988	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		491	-0-	491	1012	491	3			N	-0-					-0-
12	0		474	-0-	474	1486	474	3			N	-0-					-0-
01	0		504	-0-	504	1990	504	3			N	-0-					-0-
02	2436	N	446	-0-	-1990	-0-	446	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	1302	674	3			N	-0-					-0-
12	0		841	-0-	841	2143	841	3			N	-0-					-0-
01	0		750	-0-	750	2893	750	3			N	-0-					-0-
02	2800	N	638	-0-	-2162	731	638	3			N	-0-					-0-
03	1457	N	726	-0-	-731	-0-	726	3			N	-0-					-0-
04	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	993	495	3			N	-0-					-0-
12	0		522	-0-	522	1515	522	3			N	-0-					-0-
01	0		390	-0-	390	1905	390	3			N	-0-					-0-
02	2219	N	314	-0-	-1905	-0-	314	3			N	-0-					-0-
03	496	N	224	-0-	-272	-0-	224	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		428	-0-	428	898	428	3			N	-0-					-0-
12	0		439	-0-	439	1337	439	3			N	-0-					-0-
01	0		398	-0-	398	1735	398	3			N	-0-					-0-
02	2101	N	366	-0-	-1735	-0-	366	3			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	383	180	3			N	-0-					-0-
12	0		170	-0-	170	553	170	3			N	-0-					-0-
01	0		162	-0-	162	715	162	3			N	-0-					-0-
02	860	N	145	-0-	-715	-0-	145	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	377	157	3			N	-0-					-0-
12	0		232	-0-	232	609	232	3			N	-0-					-0-
01	0		220	-0-	220	829	220	3			N	-0-					-0-
02	1027	N	198	-0-	-829	-0-	198	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	845	404	3			N	-0-					-0-
12	0		368	-0-	368	1213	368	3			N	-0-					-0-
01	0		441	-0-	441	1654	441	3			N	-0-					-0-
02	1995	N	341	-0-	-1654	-0-	341	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1041	462	3			N	-0-					-0-
12	0		530	-0-	530	1571	530	3			N	-0-					-0-
01	0		591	-0-	591	2162	591	3			N	-0-					-0-
02	2656	N	494	-0-	-2162	-0-	494	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	321	154	3			N	-0-					-0-
12	0		159	-0-	159	480	159	3			N	-0-					-0-
01	0		157	-0-	157	637	157	3			N	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		503	-0-	503	995	495	3	8	9	Y	7	9	1			3
12	0		478	-0-	478	1473	469	3	9	9	Y	8	7	1			4
01	0		733	-0-	733	2206	723	3	10	9	Y	9	9	1			4
02	2777	N	571	-0-	-2206	-0-	561	3	10	9	Y	9	9	1			4
03	673	N	673	-0-	-0-	-0-	663	3	10	9	Y	9	9	1			4
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	9	1			4

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	807	387	3	6	9	Y	5	6	1			2
12	0		602	-0-	602	1409	596	3	6	9	Y	5	4	1			3
01	0		569	-0-	569	1978	562	3	7	9	Y	6	6	1			3
02	2363	N	385	-0-	-1978	-0-	378	3	7	9	Y	6	6	1			3
03	589	N	555	-0-	-34	-0-	548	3	7	9	Y	6	6	1			3
04	540	N	346	-0-	-194	-0-	339	3	7	9	Y	6	6	1			3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	682	342	3			N	-0-					-0-
12	0		360	-0-	360	1042	360	3			N	-0-					-0-
01	0		291	-0-	291	1333	291	3			N	-0-					-0-
02	1602	N	269	-0-	-1333	-0-	269	3			N	-0-					-0-
03	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		785	-0-	785	1565	785	3			N	-0-					-0-
12	0		789	-0-	789	2354	789	3			N	-0-					-0-
01	0		815	-0-	815	3169	815	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1078	709	3			N	-0-					-0-
03	1922	N	844	-0-	-1078	-0-	844	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	461	205	3			N	-0-					-0-
12	0		354	-0-	354	815	354	3			N	-0-					-0-
01	0		273	-0-	273	1088	273	3			N	-0-					-0-
02	1349	N	261	-0-	-1088	-0-	261	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		591	-0-	591	1204	591	3			N	-0-					-0-
12	0		553	-0-	553	1757	553	3			N	-0-					-0-
01	0		630	-0-	630	2387	630	3			N	-0-					-0-
02	2782	N	395	-0-	-2387	-0-	395	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		937	-0-	937	1899	937	3			N	-0-					-0-
12	0		924	-0-	924	2823	924	3			N	-0-					-0-
01	0		978	-0-	978	3801	978	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1816	815	3			N	-0-					-0-
03	2781	N	965	-0-	-1816	-0-	965	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		753	-0-	753	1460	746	3	7	9	Y	6	7	1			3
12	0		697	-0-	697	2157	691	3	6	9	Y	5	5	1			3
01	0		648	-0-	648	2805	640	3	8	9	Y	7	7	1			3
02	2800	N	648	-0-	-2152	653	640	3	8	9	Y	7	7	1			3
03	1360	N	707	-0-	-653	-0-	699	3	8	9	Y	7	7	1			3
04	722	N	722	-0-	-0-	-0-	714	3	8	9	Y	7	7	1			3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	767	371	3	7	9	Y	6	7	1			3
12	0		387	-0-	387	1154	380	3	7	9	Y	6	6	1			3
01	0		532	-0-	532	1686	524	3	8	9	Y	7	7	1			3
02	2102	N	416	-0-	-1686	-0-	408	3	8	9	Y	7	7	1			3
03	540	N	540	-0-	-0-	-0-	531	3	9	9	Y	8	7	1			4
04	811	N	811	-0-	-0-	-0-	804	3	7	9	Y	6	7	1			3

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1006	482	3			N	-0-					-0-
12	0		540	-0-	540	1546	540	3			N	-0-					-0-
01	0		550	-0-	550	2096	550	3			N	-0-					-0-
02	2684	N	588	-0-	-2096	-0-	588	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-	395	867	395	3			Y	-0-					-0-
12	0		360	-0-	360	1227	360	3			Y	-0-					-0-
01	0		474	-0-	474	1701	474	3			Y	-0-					-0-
02	2131	N	430	-0-	-1701	-0-	430	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1027	-0-	1027	2238	1015	3	12	9	Y	11	13	1			5
12	0		1130	-0-	1130	3368	1118	3	12	9	Y	11	10	1			6
01	0		1149	-0-	1149	4517	1135	3	14	9	Y	13	13	1			6
02	2800	N	1079	-0-	-1721	2796	1065	3	14	9	Y	13	13	1			6
03	3100	N	1166	-0-	-1934	862	1151	3	15	9	Y	14	13	1			7
04	1967	N	1105	-0-	-862	-0-	1092	3	13	9	Y	12	13	1			6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		740	-0-	740	1510	733	3	7	9	Y	6	8	1			3
12	0		738	-0-	738	2248	730	3	8	9	Y	7	6	1			4
01	0		748	-0-	748	2996	739	3	9	9	Y	8	8	1			4
02	2800	N	683	-0-	-2117	879	674	3	9	9	Y	8	8	1			4
03	1658	N	779	-0-	-879	-0-	770	3	9	9	Y	8	8	1			4
04	720	N	490	-0-	-230	-0-	481	3	9	9	Y	8	8	1			4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	734	342	3			N	-0-					-0-
12	0		331	-0-	331	1065	331	3			N	-0-					-0-
01	0		794	-0-	794	1859	794	3			N	-0-					-0-
02	2451	N	592	-0-	-1859	-0-	592	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	679	308	3			N	-0-					-0-
12	0		323	-0-	323	1002	323	3			N	-0-					-0-
01	0		365	-0-	365	1367	365	3			N	-0-					-0-
02	1669	N	302	-0-	-1367	-0-	302	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1361	-0-	1361	3072	1361	3			N	-0-					-0-
12	0		1601	-0-	1601	4673	1601	3			N	-0-					-0-
01	0		1428	-0-	1428	6101	1428	3			N	-0-					-0-
02	2800	N	965	-0-	-1835	4266	965	3			N	-0-					-0-
03	3100	N	2134	-0-	-966	3300	2134	3			N	-0-					-0-
04	3000	N	1950	-0-	-1050	2250	1950	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	722	303	3			N	-0-					-0-
12	0		496	-0-	496	1218	496	3			N	-0-					-0-
01	0		502	-0-	502	1720	502	3			N	-0-					-0-
02	2146	N	426	-0-	-1720	-0-	426	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1018	493	3			N	-0-					-0-
12	0		539	-0-	539	1557	539	3			N	-0-					-0-
01	0		405	-0-	405	1962	405	3			N	-0-					-0-
02	2456	N	494	-0-	-1962	-0-	494	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

11	0		557	-0-	557	1061	557	3			N	-0-					-0-
12	0		538	-0-	538	1599	538	3			N	-0-					-0-
01	0		515	-0-	515	2114	515	3			N	-0-					-0-
02	2577	N	463	-0-	-2114	-0-	463	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

11	0		765	-0-	765	1555	754	3	11	9	Y	10	12	1			4
12	0		768	-0-	768	2323	757	3	11	9	Y	10	9	1			5
01	0		786	-0-	786	3109	774	3	12	9	Y	11	11	1			5
02	2800	N	705	-0-	-2095	1014	692	3	13	9	Y	12	12	1			5
03	1800	N	786	-0-	-1014	-0-	772	3	14	9	Y	13	12	1			6
04	765	N	765	-0-	-0-	-0-	753	3	12	9	Y	11	12	1			5

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

11	0		766	-0-	766	1718	756	3	10	9	Y	9	12	1			4
12	0		577	-0-	577	2295	566	3	11	9	Y	10	9	1			5
01	0		806	-0-	806	3101	793	3	13	9	Y	12	12	1			5
02	2800	N	798	-0-	-2002	1099	785	3	13	9	Y	12	12	1			5
03	1898	N	799	-0-	-1099	-0-	785	3	14	9	Y	13	12	1			6
04	826	N	826	-0-	-0-	-0-	814	3	12	9	Y	11	12	1			5

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

11	0		493	-0-	493	990	493	3			N	-0-					-0-
12	0		489	-0-	489	1479	489	3			N	-0-					-0-
01	0		461	-0-	461	1940	461	3			N	-0-					-0-
02	2384	N	444	-0-	-1940	-0-	444	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

11	0		663	-0-	663	1340	663	3			N	-0-					-0-
12	0		711	-0-	711	2051	711	3			N	-0-					-0-
01	0		686	-0-	686	2737	686	3			N	-0-					-0-
02	2800	N	550	-0-	-2250	487	550	3			N	-0-					-0-
03	1110	N	623	-0-	-487	-0-	623	3			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

11	0		514	-0-	514	1054	514	3			N	-0-					-0-
12	0		513	-0-	513	1567	513	3			N	-0-					-0-
01	0		511	-0-	511	2078	511	3			N	-0-					-0-
02	2516	N	438	-0-	-2078	-0-	438	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	391	191	3			N	-0-					-0-
12	0		192	-0-	192	583	192	3			N	-0-					-0-
01	0		194	-0-	194	777	194	3			N	-0-					-0-
02	954	N	177	-0-	-777	-0-	177	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	842	514	3			N	-0-					-0-
12	0		431	-0-	431	1273	431	3			N	-0-					-0-
01	0		430	-0-	430	1703	430	3			N	-0-					-0-
02	2084	N	381	-0-	-1703	-0-	381	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		812	-0-	812	1696	812	3			N	-0-					-0-
12	0		817	-0-	817	2513	817	3			N	-0-					-0-
01	0		809	-0-	809	3322	809	3			N	-0-					-0-
02	2800	N	721	-0-	-2079	1243	721	3			N	-0-					-0-
03	2046	N	803	-0-	-1243	-0-	803	3			N	-0-					-0-
*04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	692	317	3			N	-0-					-0-
12	0		344	-0-	344	1036	344	3			N	-0-					-0-
01	0		372	-0-	372	1408	372	3			N	-0-					-0-
02	1745	N	337	-0-	-1408	-0-	337	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	737	353	3			N	-0-					-0-
12	0		345	-0-	345	1082	345	3			N	-0-					-0-
01	0		409	-0-	409	1491	409	3			N	-0-					-0-
02	1859	N	368	-0-	-1491	-0-	368	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		518	-0-	518	1085	518	3			N	-0-					-0-
12	0		555	-0-	555	1640	555	3			N	-0-					-0-
01	0		524	-0-	524	2164	524	3			N	-0-					-0-
02	2630	N	466	-0-	-2164	-0-	466	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	721	224	3	6	9	Y	5	6	1			2
12	0		440	-0-	440	1161	436	3	4	9	Y	4	4	1			2
01	0		546	-0-	546	1707	540	3	6	9	Y	5	5	1			2
02	2094	N	387	-0-	-1707	-0-	380	3	7	9	Y	6	6	1			2
03	654	N	654	-0-	-0-	-0-	646	3	8	9	Y	7	6	1			3
04	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6	6	1			3

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		983	-0-	983	1431	983	3			N	-0-					-0-
12	0		864	-0-	864	2295	864	3			N	-0-					-0-
01	0		861	-0-	861	3156	861	3			N	-0-					-0-
02	2800	N	745	-0-	-2055	1101	745	3			N	-0-					-0-
03	1943	N	842	-0-	-1101	-0-	842	3			N	-0-					-0-
04	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	474	247	3			N	-0-					-0-
12	0		234	-0-	234	708	234	3			N	-0-					-0-
01	0		198	-0-	198	906	198	3			N	-0-					-0-
02	1109	N	203	-0-	-906	-0-	203	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		319	-0-	319	657	319	3			N	-0-					-0-
12	0		333	-0-	333	990	333	3			N	-0-					-0-
01	0		336	-0-	336	1326	336	3			N	-0-					-0-
02	1648	N	322	-0-	-1326	-0-	322	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	802	379	3			N	-0-					-0-
12	0		396	-0-	396	1198	396	3			N	-0-					-0-
01	0		389	-0-	389	1587	389	3			N	-0-					-0-
02	1973	N	386	-0-	-1587	-0-	386	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	242	119	3			N	-0-					-0-
12	0		123	-0-	123	365	123	3			N	-0-					-0-
*01	497	N	132	-0-	-365	-0-	129	3	3	9	N	3	3	8			-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1957	-0-	1957	4075	1957	3			N	-0-					-0-
12	0		1712	-0-	1712	5787	1712	3			N	-0-					-0-
01	0		2006	-0-	2006	7793	2006	3			N	-0-					-0-
02	2800	N	1686	-0-	-1114	6679	1686	3			N	-0-					-0-
03	3100	N	1695	-0-	-1405	5274	1695	3			N	-0-					-0-
04	3000	N	897	-0-	-2103	3171	897	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		933	-0-	933	1936	933	3			N	-0-					-0-
12	0		931	-0-	931	2867	931	3			N	-0-					-0-
01	0		941	-0-	941	3808	941	3			N	-0-					-0-
02	2800	N	810	-0-	-1990	1818	810	3			N	-0-					-0-
03	2759	N	941	-0-	-1818	-0-	941	3			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1061	-0-	1061	2157	1061	3			N	-0-					-0-
12	0		1007	-0-	1007	3164	1007	3			N	-0-					-0-
01	0		921	-0-	921	4085	921	3			N	-0-					-0-
02	2800	N	747	-0-	-2053	2032	747	3			N	-0-					-0-
03	2941	N	909	-0-	-2032	-0-	909	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		491	-0-	491	1021	491	3			N	-0-					-0-
12	0		482	-0-	482	1503	482	3			N	-0-					-0-
01	0		466	-0-	466	1969	466	3			N	-0-					-0-
02	2402	N	433	-0-	-1969	-0-	433	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	394	177	3			N	-0-					-0-
12	0		233	-0-	233	627	233	3			N	-0-					-0-
01	0		221	-0-	221	848	221	3			N	-0-					-0-
02	1029	N	181	-0-	-848	-0-	181	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	591	307	3			N	-0-					-0-
12	0		310	-0-	310	901	310	3			N	-0-					-0-
01	0		197	-0-	197	1098	197	3			N	-0-					-0-
02	1292	N	194	-0-	-1098	-0-	194	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	206	60	3			N	-0-					-0-
12	0		133	-0-	133	339	133	3			N	-0-					-0-
01	0		138	-0-	138	477	138	3			N	-0-					-0-
02	595	N	118	-0-	-477	-0-	118	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	771	369	3			N	-0-					-0-
12	0		319	-0-	319	1090	319	3			N	-0-					-0-
01	0		404	-0-	404	1494	404	3			N	-0-					-0-
02	1837	N	343	-0-	-1494	-0-	343	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		716	-0-	716	1473	716	3			N	-0-					-0-
12	0		706	-0-	706	2179	706	3			N	-0-					-0-
01	0		748	-0-	748	2927	748	3			N	-0-					-0-
02	2800	N	650	-0-	-2150	777	650	3			N	-0-					-0-
03	1519	N	742	-0-	-777	-0-	742	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	528	250	3			N	-0-					-0-
12	0		281	-0-	281	809	281	3			N	-0-					-0-
01	0		308	-0-	308	1117	308	3			N	-0-					-0-
02	1404	N	287	-0-	-1117	-0-	287	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		675	-0-	675	1353	675	3			N	-0-					-0-
12	0		684	-0-	684	2037	684	3			N	-0-					-0-
01	0		669	-0-	669	2706	669	3			N	-0-					-0-
02	2800	N	609	-0-	-2191	515	609	3			N	-0-					-0-
03	1207	N	692	-0-	-515	-0-	692	3			N	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		967	-0-	967	1896	967	3			N	-0-					-0-
12	0		935	-0-	935	2831	935	3			N	-0-					-0-
01	0		981	-0-	981	3812	981	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	1889	877	3			N	-0-					-0-
03	2896	N	1007	-0-	-1889	-0-	1007	3			N	-0-					-0-
04	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	508	250	3			N	-0-					-0-
12	0		279	-0-	279	787	279	3			N	-0-					-0-
01	0		292	-0-	292	1079	292	3			N	-0-					-0-
02	1317	N	238	-0-	-1079	-0-	238	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	665	291	3			N	-0-					-0-
12	0		344	-0-	344	1009	344	3			N	-0-					-0-
01	0		289	-0-	289	1298	289	3			N	-0-					-0-
02	1489	N	191	-0-	-1298	-0-	191	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	584	301	3			N	-0-					-0-
12	0		336	-0-	336	920	336	3			N	-0-					-0-
01	0		318	-0-	318	1238	318	3			N	-0-					-0-
02	1503	N	265	-0-	-1238	-0-	265	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	513	249	3			N	-0-					-0-
12	0		261	-0-	261	774	261	3			N	-0-					-0-
01	0		259	-0-	259	1033	259	3			N	-0-					-0-
02	1265	N	232	-0-	-1033	-0-	232	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	586	281	3			N	-0-					-0-
12	0		291	-0-	291	877	291	3			N	-0-					-0-
01	0		290	-0-	290	1167	290	3			N	-0-					-0-
02	1425	N	258	-0-	-1167	-0-	258	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	553	268	3			N	-0-					-0-
12	0		257	-0-	257	810	257	3			N	-0-					-0-
01	0		274	-0-	274	1084	274	3			N	-0-					-0-
02	1320	N	236	-0-	-1084	-0-	236	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		765	-0-	765	1715	756	3	9	9	Y	8	10	1			4
12	0		853	-0-	853	2568	843	3	10	9	Y	9	8	1			5
01	0		920	-0-	920	3488	910	3	10	9	Y	9	10	1			4
02	2800	N	808	-0-	-1992	1496	796	3	12	9	Y	11	10	1			5
03	2415	N	919	-0-	-1496	-0-	908	3	11	9	Y	10	10	1			5
04	873	N	873	-0-	-0-	-0-	862	3	11	9	Y	10	10	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	836	387	3			N	-0-					-0-
12	0		372	-0-	372	1208	372	3			N	-0-					-0-
*01	1606	N	398	-0-	-1208	-0-	395	3	3	9	N	3	3	8			-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

11	0		336	-0-	336	715	336	3			N	-0-					-0-
12	0		303	-0-	303	1018	303	3			N	-0-					-0-
01	0		327	-0-	327	1345	327	3			N	-0-					-0-
02	1596	N	251	-0-	-1345	-0-	251	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

11	0		171	-0-	171	352	171	3			N	-0-					-0-
12	0		170	-0-	170	522	170	3			N	-0-					-0-
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	854	N	155	-0-	-699	-0-	155	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

11	0		630	-0-	630	1333	630	3			N	-0-					-0-
12	0		600	-0-	600	1933	600	3			N	-0-					-0-
01	0		608	-0-	608	2541	608	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	289	548	3			N	-0-					-0-
03	913	N	624	-0-	-289	-0-	624	3			N	-0-					-0-
04	600	N	272	-0-	-328	-0-	272	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

11	0		448	-0-	448	968	448	3			N	-0-					-0-
12	0		504	-0-	504	1472	504	3			N	-0-					-0-
01	0		491	-0-	491	1963	491	3			N	-0-					-0-
02	2410	N	447	-0-	-1963	-0-	447	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

11	0		298	-0-	298	813	298	3			N	-0-					-0-
12	0		379	-0-	379	1192	379	3			N	-0-					-0-
01	0		562	-0-	562	1754	562	3			N	-0-					-0-
02	2178	N	424	-0-	-1754	-0-	424	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	6	3	6	9	N	5	5	8			-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1798	-0-	1798	3847	1798	3			N	-0-					-0-
12	0		1945	-0-	1945	5792	1945	3			N	-0-					-0-
01	0		2176	-0-	2176	7968	2176	3			N	-0-					-0-
02	2800	N	1804	-0-	-996	6972	1804	3			N	-0-					-0-
03	3100	N	1973	-0-	-1127	5845	1973	3			N	-0-					-0-
04	3000	N	1918	-0-	-1082	4763	1918	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		926	-0-	926	1910	926	3			N	-0-					-0-
12	0		938	-0-	938	2848	938	3			N	-0-					-0-
01	0		993	-0-	993	3841	993	3			N	-0-					-0-
02	2800	N	895	-0-	-1905	1936	895	3			N	-0-					-0-
03	2882	N	946	-0-	-1936	-0-	946	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	89	N	88	-0-	-1	-0-	88	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		396	-0-	396	822	396	3			N	-0-					-0-
12	0		404	-0-	404	1226	404	3			N	-0-					-0-
01	0		409	-0-	409	1635	409	3			N	-0-					-0-
02	2044	N	409	-0-	-1635	-0-	409	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	758	394	3			N	-0-					-0-
12	0		389	-0-	389	1147	389	3			N	-0-					-0-
01	0		424	-0-	424	1571	424	3			N	-0-					-0-
02	1984	N	413	-0-	-1571	-0-	413	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	307	145	3			N	-0-					-0-
12	0		114	-0-	114	421	114	3			N	-0-					-0-
01	0		343	-0-	343	764	343	3			N	-0-					-0-
02	1058	N	294	-0-	-764	-0-	294	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	538	262	3			N	-0-					-0-
12	0		258	-0-	258	796	258	3			N	-0-					-0-
01	0		270	-0-	270	1066	270	3			N	-0-					-0-
02	1301	N	235	-0-	-1066	-0-	235	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		579	-0-	579	1181	579	3			N	-0-					-0-
12	0		584	-0-	584	1765	584	3			N	-0-					-0-
01	0		566	-0-	566	2331	566	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	48	517	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1141	565	3			N	-0-					-0-
12	0		550	-0-	550	1691	550	3			N	-0-					-0-
01	0		554	-0-	554	2245	554	3			N	-0-					-0-
02	2758	N	513	-0-	-2245	-0-	513	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		920	-0-	920	1897	920	3			N	-0-					-0-
12	0		917	-0-	917	2814	917	3			N	-0-					-0-
01	0		958	-0-	958	3772	958	3			N	-0-					-0-
02	2800	N	823	-0-	-1977	1795	823	3			N	-0-					-0-
03	2749	N	954	-0-	-1795	-0-	954	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1114	-0-	1114	2300	1114	3			N	-0-					-0-
12	0		1173	-0-	1173	3473	1173	3			N	-0-					-0-
01	0		1156	-0-	1156	4629	1156	3			N	-0-					-0-
02	2800	N	1017	-0-	-1783	2846	1017	3			N	-0-					-0-
03	3100	N	924	-0-	-2176	670	924	3			N	-0-					-0-
04	1110	N	85	-0-	-1025	-0-	85	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		989	-0-	989	1985	73	1	916	3	N	-0-					-0-
12	0		880	-0-	880	2865	64	1	816	3	N	-0-					-0-
01	0		890	-0-	890	3755	73	1	817	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1680	37	1	688	3	N	-0-					-0-
03	2718	N	1038	-0-	-1680	-0-	76	1	962	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	676	-0-	-44	-0-	50	1	626	3	N	-0-					-0-
12	682	N	602	-0-	-80	-0-	44	1	558	3	N	-0-					-0-
01	682	N	624	-0-	-58	-0-	51	1	573	3	N	-0-					-0-
02	644	N	539	-0-	-105	-0-	28	1	511	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	57	1	714	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	54	1	691	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11	-0-	35	1	434	3	N	-0-					-0-
12	496	N	416	-0-	-80	-0-	30	1	386	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-	312	627	23	1	289	3	N	-0-					-0-
12	0		278	-0-	278	905	20	1	258	3	N	-0-					-0-
01	0		288	-0-	288	1193	24	1	264	3	N	-0-					-0-
02	1442	N	249	-0-	-1193	-0-	13	1	236	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	25	1	319	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	546	-0-	-24	-0-	40	1	506	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	36	1	451	3	N	-0-					-0-
01	558	N	503	-0-	-55	-0-	41	1	462	3	N	-0-					-0-
02	504	N	435	-0-	-69	-0-	22	1	413	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	46	1	577	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	44	1	558	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	521	-0-	-19	-0-	39	1	482	3	N	-0-					-0-
12	527	N	463	-0-	-64	-0-	34	1	429	3	N	-0-					-0-
01	527	N	479	-0-	-48	-0-	39	1	440	3	N	-0-					-0-
02	476	N	414	-0-	-62	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		521	-0-	521	1046	39	1	482	3	N	-0-					141
12	0		463	-0-	463	1509	34	1	429	3	N	-0-					141
01	0		479	-0-	479	1988	39	1	440	3	N	-0-					141
02	2402	N	414	-0-	-1988	-0-	21	1	393	3	N	-0-					141
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					141
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1770	-0-	-90	-0-	131	1	1639	3	N	-0-					-0-
12	1829	N	1574	-0-	-255	-0-	115	1	1459	3	N	-0-					-0-
01	1798	N	1610	-0-	-188	-0-	132	1	1478	3	N	-0-					-0-
02	1652	N	1347	-0-	-305	-0-	69	1	1278	3	N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	141	1	1786	3	N	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	136	1	1727	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	48	1	602	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	42	1	537	3	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	49	1	551	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	54	1	687	3	N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	52	1	664	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	572	-0-	-28	-0-	42	1	530	3	N	-0-					-0-
12	589	N	509	-0-	-80	-0-	37	1	472	3	N	-0-					-0-
01	589	N	513	-0-	-76	-0-	42	1	471	3	N	-0-					-0-
02	532	N	414	-0-	-118	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32	-0-	44	1	554	3	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	39	1	494	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	45	1	506	3	N	-0-					-0-
02	560	N	476	-0-	-84	-0-	24	1	452	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	781	-0-	-29	-0-	58	1	723	3	N	-0-			-0-
12	806	N	695	-0-	-111	-0-	51	1	644	3	N	-0-			-0-
01	775	N	713	-0-	-62	-0-	59	1	654	3	N	-0-			-0-
02	728	N	601	-0-	-127	-0-	31	1	570	3	N	-0-			-0-
03	860	N	860	-0-	-0-	-0-	63	1	797	3	N	-0-			-0-
04	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-			-0-
12	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-			-0-
01	248	N	226	-0-	-22	-0-	19	1	207	3	N	-0-			-0-
02	252	N	165	-0-	-87	-0-	8	1	157	3	N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1093	-0-	-47	-0-	81	1	1012	3	N	-0-			-0-
12	1116	N	972	-0-	-144	-0-	71	1	901	3	N	-0-			-0-
01	1116	N	958	-0-	-158	-0-	79	1	879	3	N	-0-			-0-
02	1008	N	725	-0-	-283	-0-	37	1	688	3	N	-0-			-0-
03	1038	N	1038	-0-	-0-	-0-	76	1	962	3	N	-0-			-0-
04	1003	N	1003	-0-	-0-	-0-	73	1	930	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1301	-0-	-49	-0-	96	1	1205	3	N	-0-			-0-
12	1333	N	1158	-0-	-175	-0-	85	1	1073	3	N	-0-			-0-
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-			-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-			-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1171	-0-	1171	2351	87	1	1084	3	N	-0-			-0-
12	0		1042	-0-	1042	3393	76	1	966	3	N	-0-			-0-
01	0		1080	-0-	1080	4473	89	1	991	3	N	-0-			-0-
02	2800	N	933	-0-	-1867	2606	48	1	885	3	N	-0-			-0-
03	3100	N	1335	-0-	-1765	841	98	1	1237	3	N	-0-			-0-
04	2131	N	1290	-0-	-841	-0-	94	1	1196	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	1301	-0-	-49	-0-	96	1	1205	3	N	-0-			-0-
12	1333	N	1158	-0-	-175	-0-	85	1	1073	3	N	-0-			-0-
01	1302	N	1165	-0-	-137	-0-	96	1	1069	3	N	-0-			-0-
02	1204	N	933	-0-	-271	-0-	48	1	885	3	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-			-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-			-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-			-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-			-0-
03	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-			-0-
12	372	N	324	-0-	-48	-0-	24	1	300	3	N	-0-			-0-
01	372	N	336	-0-	-36	-0-	28	1	308	3	N	-0-			-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-			-0-
03	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1562	-0-	-58	-0-	116	1	1446	3	N	-0-			-0-
12	1612	N	1390	-0-	-222	-0-	102	1	1288	3	N	-0-			-0-
01	1581	N	1425	-0-	-156	-0-	117	1	1308	3	N	-0-			-0-
02	1456	N	1203	-0-	-253	-0-	62	1	1141	3	N	-0-			-0-
03	1720	N	1720	-0-	-0-	-0-	126	1	1594	3	N	-0-			-0-
04	1663	N	1663	-0-	-0-	-0-	122	1	1541	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		469	-0-	469	941	35	1	434	3	N	-0-			-0-
12	0		416	-0-	416	1357	30	1	386	3	N	-0-			-0-
01	0		425	-0-	425	1782	35	1	390	3	N	-0-			-0-
02	2134	N	352	-0-	-1782	-0-	18	1	334	3	N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	37	1	467	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	29	1	361	3	N	-0-			-0-
12	403	N	347	-0-	-56	-0-	25	1	322	3	N	-0-			-0-
01	403	N	360	-0-	-43	-0-	30	1	330	3	N	-0-			-0-
02	364	N	311	-0-	-53	-0-	16	1	295	3	N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-			-0-
04	430	N	430	-0-	-0-	-0-	31	1	399	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-			-0-
12	248	N	208	-0-	-40	-0-	15	1	193	3	N	-0-			-0-
01	248	N	223	-0-	-25	-0-	18	1	205	3	N	-0-			-0-
02	224	N	208	-0-	-16	-0-	11	1	197	3	N	-0-			-0-
03	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	130 -0-	130	261	10	1	120	3	N	-0-					-0-
12			0	115 -0-	115	376	8	1	107	3	N	-0-					-0-
01			0	106 -0-	106	482	9	1	97	3	N	-0-					-0-
02	544	N	62	-0-	-482	-0-	3	1	59	3	N	-0-					-0-
03	124	N	89	-0-	-35	-0-	7	1	82	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3950	-0-	-460	-0-	3	1	3947	3	Y	-0-					-0-
12	4495	X	210	-0-	-4285	-0-	210	3			Y	-0-					-0-
01	4495	X	4334	-0-	-161	-0-	19	1	4315	3	Y	-0-					-0-
02	4060	X	2913	-0-	-1147	-0-	23	1	2890	3	Y	-0-					-0-
*03	4464	X	2074	-0-	-2390	-0-	25	1	2049	3	Y	-0-					-0-
*04	4200	X	4007	-0-	-193	-0-	24	1	3983	3	Y	-0-					-0-

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3561	X	3561	-0-	-0-	-0-	3	1	3527	3	Y	28	28	1			9
							31	9									
12	3255	X	187	-0-	-3068	-0-	187	3			Y	-0-					9
01	4030	X	3921	-0-	-109	-0-	17	1	3860	3	Y	40	37	1			12
							44	9									
02	3640	X	2637	-0-	-1003	-0-	21	1	2616	3	Y	-0-	12	1			-0-
*03	4030	X	1878	-0-	-2152	-0-	23	1	1855	3	Y	-0-					-0-
*04	3780	X	3594	-0-	-186	-0-	22	1	3572	3	Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2494	N	2494	-0-	-0-	-0-	2470	3	24	9	Y	22					199
12	2418	N	2335	-0-	-83	-0-	2314	3	21	9	Y	19					218
01	DLQ G-10		1955	-0-	1955	1955	1943	3	12	9	Y	11					229
02	2300	N	2049	-0-	-251	1704	2018	3	31	9	Y	28					257
03	3100	N	2269	-0-	-831	873	2248	3	21	9	Y	19					276
*04	3000	N	2397	-0-	-603	270	2345	3	52	9	Y	47	97	5			226

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4487	-0-	-1363	-0-	4324	3	163	9	N	148					254
12	6045	X	3216	-0-	-2829	-0-	3118	3	98	9	N	89	166	1			177
01	5735	X	3018	-0-	-2717	-0-	2861	3	157	9	N	143	165	1			155
02	5180	X	4643	-0-	-537	-0-	4513	3	130	9	N	118					273
03	5597	X	5597	-0-	-0-	-0-	5428	3	169	9	N	154	176	1			251
*04	5066	X	5066	-0-	-0-	-0-	4928	3	138	9	N	125	188	1			188

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3314	X	3314	-0-	-0-	-0-	3277	3	37	9	Y	34					134
12	2493	X	2493	-0-	-0-	-0-	2440	3	53	9	Y	48	62	1			120
01	DLQ G-10		3938	-0-	3938	3938	3827	3	111	9	Y	101					221
02	7481	X	3543	-0-	-3938	-0-	3473	3	70	9	Y	64	128	1			157
03	3251	X	3251	-0-	-0-	-0-	3243	3	8	9	Y	7	152	1			12
04	3810	X	3419	-0-	-391	-0-	3356	3	63	9	Y	57					69

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

11	0		838	-0-	838	1241	838	3			N	-0-					215
12	0		572	-0-	572	1813	572	3			N	-0-					215
01	0		777	-0-	777	2590	777	3			N	-0-					215
02	3141	X	551	-0-	-2590	-0-	551	3			N	-0-					215
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					215
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					215

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

11	2850	X	2082	-0-	-768	-0-	2063	3	19	9	Y	17					213
12	1891	X	870	-0-	-1021	-0-	864	3	6	9	Y	5					218
01	DLQ G-10		4393	-0-	4393	4393	4381	3	12	9	Y	11					229
02	7246	X	2853	-0-	-4393	-0-	2853	3			Y	-0-					229
03	2594	X	2594	-0-	-0-	-0-	2575	3	19	9	Y	17					246
04	4260	X	1971	-0-	-2289	-0-	1946	3	25	9	Y	23	156	1			113

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

11	0		2300	-0-	2300	5149	2272	3	28	9	Y	25					182
12	0		1830	-0-	1830	6979	1806	3	24	9	Y	22					204
01	DLQ G-10		3134	-0-	3134	10113	3088	3	46	9	Y	42					246
02	13162	X	3049	-0-	-10113	-0-	3019	3	30	9	Y	27					273
03	3078	X	3078	-0-	-0-	-0-	3063	3	15	9	Y	14					287
04	3156	X	3156	-0-	-0-	-0-	3132	3	24	9	Y	22					309

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

11	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					315
12	961	N	709	-0-	-252	-0-	709	3			N	-0-	188	1			127
01	775	N	759	-0-	-16	-0-	759	3			N	-0-					127
02	1012	N	1012	-0-	-0-	-0-	997	3	15	9	N	14					141
03	995	N	995	-0-	-0-	-0-	971	3	24	9	N	22					163
04	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	N	25					188

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

11	0		1173	-0-	1173	2280	1173	3			Y	-0-					516
12	0		828	-0-	828	3108	828	3			Y	-0-					516
01	DLQ G-10		781	-0-	781	3889	781	3			Y	-0-					516
02	2200	N	1209	-0-	-991	2898	1209	3			Y	-0-					516
03	3100	N	1311	-0-	-1789	1109	1148	3	163	9	Y	148	184	1			480
04	2338	N	1229	-0-	-1109	-0-	1205	3	24	9	Y	22					502

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

11	1949	N	1949	-0-	-0-	-0-	1934	3	15	9	Y	14					67
12	1364	N	1287	-0-	-77	-0-	1272	3	15	9	Y	14	45	1			36
01	DLQ G-10		1306	-0-	1306	1306	1299	3	7	9	Y	6					42
02	2967	X	1661	-0-	-1306	-0-	1646	3	15	9	Y	14	20	1			36
03	2089	X	2089	-0-	-0-	-0-	2045	3	44	9	Y	40	8	1			68
04	1950	X	1839	-0-	-111	-0-	1825	3	14	9	Y	13					81

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	349	305	3	44	9	Y	40					96
12	0		224	-0-	224	573	200	3	24	9	Y	22	65	1			53
01	DLQ G-10		215	-0-	215	788	205	3	10	9	Y	9					62
02	1070	N	282	-0-	-788	-0-	259	3	23	9	Y	21	31	1			52
03	384	N	384	-0-	-0-	-0-	322	3	62	9	Y	56	12	1			96
04	308	N	308	-0-	-0-	-0-	288	3	20	9	Y	18					114

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2032	3	34	9	Y	31					224
12	1178	N	1164	-0-	-14	-0-	1152	3	12	9	Y	11					235
01	DLQ G-10		1204	-0-	1204	1204	1146	3	58	9	Y	53	180	1			108
02	2544	N	1340	-0-	-1204	-0-	1307	3	33	9	Y	30					138
03	1942	N	1942	-0-	-0-	-0-	1914	3	28	9	Y	25					163
04	2084	N	2084	-0-	-0-	-0-	2056	3	28	9	Y	25					188

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					367
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					367
01	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					367
02	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					367
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					367
04	1770	N	1480	-0-	-290	-0-	1480	3			N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	1245	383	3			N	-0-					164
12	0		5	-0-	5	1250	5	3			N	-0-					164
01	0		4	-0-	4	1254	4	3			N	-0-					164
02	1417	N	163	-0-	-1254	-0-	163	3			N	-0-					164
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					287
12	2297	X	2297	-0-	-0-	-0-	2297	3			N	-0-					287
01	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					287
02	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					287
03	1934	X	1934	-0-	-0-	-0-	1917	3	17	9	N	15	186	1			116
04	2117	X	2117	-0-	-0-	-0-	2093	3	24	9	N	22					138

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1502	-0-	-808	-0-	1474	3	28	9	N	25					173
12	2077	X	1327	-0-	-750	-0-	1306	3	21	9	N	19					192
01	2170	N	2052	-0-	-118	-0-	2012	3	40	9	N	36					228
02	1920	N	1920	-0-	-0-	-0-	1887	3	33	9	N	30					258
03	2130	N	2130	-0-	-0-	-0-	2097	3	33	9	N	30	171	1			117
04	1980	N	1848	-0-	-132	-0-	1824	3	24	9	N	22					139

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

11	2900	N	420	-0-	-2480	3417	416	3	4	9	Y	4	19	1			2
12	3100	N	338	-0-	-2762	655	336	3	2	9	Y	2	2	1			2
01	1922	N	217	-0-	-1705	-0-	215	3	2	9	Y	2	2	1			2
02	392	N	368	-0-	-24	-0-	365	3	3	9	Y	3	2	1			3
03	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4	5	1			2
04	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	1	1			4

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

11	0		294	-0-	294	624	288	3	6	9	Y	5	6	1			2
12	0		329	-0-	329	953	323	3	6	9	Y	5	4	1			3
01	0		337	-0-	337	1290	331	3	6	9	Y	5	6	1			2
02	1568	N	278	-0-	-1290	-0-	270	3	8	9	Y	7	6	1			3
03	341	N	296	-0-	-45	-0-	289	3	7	9	Y	6	6	1			3
04	330	N	285	-0-	-45	-0-	278	3	7	9	Y	6	6	1			3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

11	0		1518	-0-	1518	2946	1477	2	41	9	Y	37	18	1			66
12	0		1289	-0-	1289	4235	154	1	1084	2	Y	46	51	1			61
							51	9									
01	DLQ G-10		1730	-0-	1730	5965	1679	2	51	9	Y	46	59	1			48
02	2700	N	1338	-0-	-1362	4603	1290	2	48	9	Y	44	11	1	1	8	80
03	3100	N	1528	-0-	-1572	3031	1458	2	70	9	Y	64	77	1			67
04	3000	N	1384	-0-	-1616	1415	1323	2	61	9	Y	55	66	1			56

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

11	0		1381	-0-	1381	3376	1347	2	34	9	Y	31	18	1			184
12	0		1393	-0-	1393	4769	172	1	1209	2	Y	11	10	1			185
							12	9									
01	DLQ G-10		1321	-0-	1321	6090	1300	2	21	9	Y	19	18	1			186
02	2700	N	911	-0-	-1789	4301	888	2	23	9	Y	21	11	1	2	8	194
03	3100	N	1704	-0-	-1396	2905	1646	2	58	9	Y	53	36	1			211
04	3000	N	2181	-0-	-819	2086	2144	2	37	9	Y	34	25	1			220

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4116	-0-	4116	4116	4076	2	40	9	Y	36	27	1			136
12	0		3287	-0-	3287	7403	408	1	2865	2	Y	13	15	1			134
							14	9									
01	DLQ G-10		3822	-0-	3822	11225	3788	2	34	9	Y	31	27	1	2	8	136
02	14844	X	3619	-0-	-11225	-0-	3587	2	32	9	Y	29	17	1	4	8	144
03	4715	X	4715	-0-	-0-	-0-	4647	2	68	9	Y	62	54	1			152
*04	4336	X	4336	-0-	-0-	-0-	4292	2	44	9	Y	40	38	1	1	8	153

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4886	X	4886	-0-	-0-	-0-	4846	2	40	9	Y	36	27	1			136
12	4030	X	3473	-0-	-557	-0-	431	1	3028	2	Y	13	15	1			134
							14	9									
01	DLQ G-10		4249	-0-	4249	4249	4217	2	32	9	Y	29	27	1			136
02	8185	X	3936	-0-	-4249	-0-	3908	2	28	9	Y	25	17	1			144
03	4991	X	4769	-0-	-222	-0-	4701	2	68	9	Y	62	54	1			152
04	4830	X	4819	-0-	-11	-0-	4776	2	43	9	Y	39	38	1			153

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
01	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
02	810	N	757	-0-	-53	-0-	755	2	2	9	Y	2	2	8			-0-
03	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1108	-0-	1108	1108	1084	2	24	9	N	22					103
12	0		2825	-0-	2825	3933	351	1	2462	2	N	11					114
							12	9									
01	0		5048	-0-	5048	8981	5020	2	28	9	N	25					139
02	13342	X	4361	-0-	-8981	-0-	4321	2	40	9	N	36	5	8			170
03	5206	X	5206	-0-	-0-	-0-	5203	2	3	9	N	3					173
04	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					173

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12150	-0-	12150	15238	12130	2	20	9	N	18	1	1			202
12	0		30604	-0-	30604	45842	3815	1	26783	2	N	5					207
							6	9									
01	0		3668	-0-	3668	49510	3640	2	28	9	N	25	184	1			48
02	53204	X	3694	-0-	-49510	-0-	3691	2	3	9	N	3					51
03	5456	X	3639	-0-	-1817	-0-	3638	2	1	9	N	1	1	1			51
04	5280	X	3293	-0-	-1987	-0-	3242	2	51	9	N	46	1	1			96

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5206	X	5206	-0-	-0-	-0-	5158	2	48	9	N	44	23	1			128
12	5967	X	5967	-0-	-0-	-0-	742	1	5210	2	N	14	13	1			129
							15	9									
01	6083	X	6083	-0-	-0-	-0-	6028	2	55	9	N	50	23	1			156
02	6128	X	6128	-0-	-0-	-0-	6104	2	24	9	N	22	14	1			164
03	6093	X	6093	-0-	-0-	-0-	6047	2	46	9	N	42	45	1			161
04	5010	X	4471	-0-	-539	-0-	4386	2	85	9	N	77	32	1			206

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2380	-0-	-110	-0-	2357	2	23	9	N	21	18	1	1	8	122
12	2542	N	1981	-0-	-561	-0-	246	1	1726	2	N	8	10	1			120
							9	9									
01	2502	N	2502	-0-	-0-	-0-	2481	2	21	9	N	19	18	1			121
02	2221	N	2221	-0-	-0-	-0-	2203	2	18	9	N	16	11	1			126
03	2641	N	2641	-0-	-0-	-0-	2561	2	80	9	N	73	36	1			163
*04	2430	N	2415	-0-	-15	-0-	2384	2	31	9	N	28	26	1	2	8	163

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4043	-0-	4043	4236	4021	2	22	9	N	20	18	1			23
12	0		3932	-0-	3932	8168	489	1	3434	2	N	8	10	1			21
							9	9									
01	0		4017	-0-	4017	12185	3996	2	21	9	N	19	18	1			22
02	15624	X	3439	-0-	-12185	-0-	3417	2	22	9	N	20	11	1	4	8	27
03	4166	X	4166	-0-	-0-	-0-	4132	2	34	9	N	31	36	1			22
04	1740	X	1422	-0-	-318	-0-	1393	2	29	9	N	26	26	1			22

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2488	-0-	-902	-0-	2453	2	35	9	N	32	9	1			148
12	3503	X	2826	-0-	-677	-0-	351	1	2462	2	N	12	5	1			155
							13	9									
01	3503	X	2854	-0-	-649	-0-	2806	2	48	9	N	44	9	1			190
02	3136	X	2845	-0-	-291	-0-	2802	2	43	9	N	39	6	1			223
03	3162	X	3104	-0-	-58	-0-	3069	2	35	9	N	32	18	1			237
*04	2937	X	2937	-0-	-0-	-0-	2891	2	46	9	N	42	196	1	1	8	82

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	11006	-0-	-64	-0-	10967	2	39	9	N	35	12	1			299
12	11377	X	7767	-0-	-3610	-0-	957	1	6719	2	N	83	193	1	2	8	187
							91	9									
01	11377	X	9554	-0-	-1823	-0-	9510	2	44	9	N	40	12	1			215
02	10327	X	10327	-0-	-0-	-0-	10236	2	91	9	N	83	7	1			291
03	11377	X	10503	-0-	-874	-0-	10435	2	68	9	N	62	202	1			151
04	11010	X	9756	-0-	-1254	-0-	9695	2	61	9	N	55	16	1			190

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3868	-0-	3868	3868	3708	2	160	9	N	145	73	1			311
12	7623	X	3755	-0-	-3868	-0-	452	1	3170	2	N	121	220	1	1	8	211
							133	9									
01	0		5965	-0-	5965	5965	5821	2	144	9	N	131	72	1			270
02	12126	X	6161	-0-	-5965	-0-	6019	2	142	9	N	129	44	1			355
03	6458	X	6458	-0-	-0-	-0-	6236	2	222	9	N	202	331	1			226
04	6055	X	6055	-0-	-0-	-0-	5865	2	190	9	N	173	101	1			298

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5835	X	5835	-0-	-0-	-0-	5813	2	22	9	N	20	10	1	1	8	223
12	3779	X	3779	-0-	-0-	-0-	467	1	3278	2	N	31	191	1			63
							34	9									
01	2288	X	2288	-0-	-0-	-0-	2276	2	12	9	N	11	10	1			64
02	1871	X	1871	-0-	-0-	-0-	1852	2	19	9	N	17	6	1			75
03	2733	X	2733	-0-	-0-	-0-	2712	2	21	9	N	19	19	1			75
04	5864	X	5864	-0-	-0-	-0-	5849	2	15	9	N	14	13	1			76

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4463	-0-	-367	-0-	4450	2	13	9	Y	12	9	1			46
12	4991	X	4484	-0-	-507	-0-	558	1	3920	2	Y	5	5	1			46
							6	9									
01	DLQ G-10		4442	-0-	4442	4442	4432	2	10	9	Y	9	9	1			46
02	DLQ G-10		4584	-0-	4584	9026	4574	2	10	9	Y	9	6	1			49
03	DLQ G-10		5225	-0-	5225	14251	5202	2	23	9	Y	21	18	1			52
04	DLQ G-10		4932	-0-	4932	19183	4918	2	14	9	Y	13	13	1			52

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	817	419	2			N	-0-					135
12	0		391	-0-	391	1208	49	1	342	2	N	-0-					135
01	0		409	-0-	409	1617	409	2			N	-0-					135
02	2004	N	387	-0-	-1617	-0-	387	2			N	-0-					135
03	403	N	396	-0-	-7	-0-	396	2			N	-0-					135
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CREEK RANCH -12-				WELL #: 6	RRCID -> 224129	COMPL. DATE 09/11/2004				TOTAL DEPTH 12320		PERF.10880 - 11264				
11	6949	X	6949	-0-	-0-	-0-	6870	2	79	9	N	72	19	1	1	8	331
12	0		6004	-0-	6004	6004	746	1	5237	2	N	19	196	1			154
							21	9									
01	0		6084	-0-	6084	12088	5998	2	86	9	N	78	19	1			213
02	17918	X	5830	-0-	-12088	-0-	5801	2	29	9	N	26	11	1	4	8	224
03	6894	X	6894	-0-	-0-	-0-	6792	2	102	9	N	93	37	1			280
*04	5055	X	5055	-0-	-0-	-0-	4975	2	80	9	N	73	214	1	2	8	137
	MITCHELL, ALEX 1				WELL #: 11	RRCID -> 242401	COMPL. DATE 07/28/2011				TOTAL DEPTH 12371		PERF.11244 - 12208				
11	180	N	47	-0-	-133	-0-	47	2			N	-0-					49
12	298	N	298	-0-	-0-	-0-	37	1	261	2	N	-0-					49
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					49
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					49
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					49
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					49
	UNIVERSITY 4				WELL #: 9	RRCID -> 249802	COMPL. DATE 04/18/2009				TOTAL DEPTH 12079		PERF. 9962 - 11607				
11	3030	X	2981	-0-	-49	-0-	2860	2	121	9	Y	110	234	1	1	8	150
12	3131	X	2470	-0-	-661	-0-	302	1	2122	2	Y	42	31	1			161
							46	9									
01	DLQ G-10		3114	-0-	3114	3114	3014	2	100	9	Y	91	54	1			198
02	5413	X	2299	-0-	-3114	-0-	2235	2	64	9	Y	58	33	1			223
03	3162	X	2014	-0-	-1148	-0-	1863	2	151	9	Y	137	108	1			252
*04	3000	X	2186	-0-	-814	-0-	2063	2	123	9	Y	112	251	1	3	8	110

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

11	1381	N	1381	-0-	-0-	-0-	1357	2	24	9	N	22	18	1			139
12	1293	N	1293	-0-	-0-	-0-	160	1	1123	2	N	9	10	1			138
							10	9									
01	1319	N	1319	-0-	-0-	-0-	1298	2	21	9	N	19	18	1			139
02	941	N	941	-0-	-0-	-0-	924	2	17	9	N	15	11	1			143
03	1477	N	1477	-0-	-0-	-0-	1444	2	33	9	N	30	35	1			138
04	1416	N	1416	-0-	-0-	-0-	1387	2	29	9	N	26	25	1			139
	CREEK RANCH 12				WELL #: 2	RRCID -> 158275	COMPL. DATE 03/19/1996				TOTAL DEPTH 12350		PERF.11464 - 12052				
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2877	-0-	2877	5894	2733	2	144	9	Y	131	64	1			231
12	0		3097	-0-	3097	8991	364	1	2559	2	Y	158	177	1			212
							174	9									
01	DLQ G-10		3184	-0-	3184	12175	3007	2	177	9	Y	161	205	1			168
02	15041	X	2866	-0-	-12175	-0-	2700	2	166	9	Y	151	39	1			280
03	2990	X	2990	-0-	-0-	-0-	2746	2	244	9	Y	222	267	1			235
04	2880	X	2835	-0-	-45	-0-	2627	2	208	9	Y	189	229	1			195

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

11	0		5907	-0-	5907	5907	5852	2	55	9	N	50	209	1			149
12	0		5181	-0-	5181	11088	643	1	4516	2	N	20	11	1			158
							22	9									
01	0		5302	-0-	5302	16390	5265	2	37	9	N	34	19	1			173
02	21832	X	5442	-0-	-16390	-0-	5380	2	62	9	N	56	12	1			217
03	6107	X	5786	-0-	-321	-0-	5732	2	54	9	N	49	37	1			229
*04	5910	X	5409	-0-	-501	-0-	5378	2	31	9	N	28	26	1	2	8	229

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

11	0		6780	-0-	6780	13722	6748	2	32	9	N	29	19	1			269
12	20609	X	6887	-0-	-13722	-0-	850	1	5968	2	N	63	202	1	1	8	129
							69	9									
01	0		7008	-0-	7008	7008	6967	2	41	9	N	37	19	1			147
02	13814	X	6806	-0-	-7008	-0-	6778	2	28	9	N	25	12	1			160
03	7054	X	7054	-0-	-0-	-0-	7015	2	39	9	N	35	38	1			157
04	6780	X	6074	-0-	-706	-0-	5983	2	91	9	N	83	27	1			213

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1379	-0-	1379	2712	1354	2	25	9	Y	23	18	1			79
12	0		1222	-0-	1222	3934	151	1	1062	2	Y	8	10	1			77
							9	9									
01	DLQ G-10		1320	-0-	1320	5254	1297	2	23	9	Y	21	18	1			80
02	2700	N	1243	-0-	-1457	3797	1223	2	20	9	Y	18	11	1			87
03	3100	N	1421	-0-	-1679	2118	1348	2	73	9	Y	66	36	1			117
*04	3000	N	1308	-0-	-1692	426	1274	2	34	9	Y	31	105	1	2	8	41

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

11	0		141	-0-	141	232	89	2	52	9	N	47	43	1			230
12	0		154	-0-	154	386	16	1	113	2	N	23	24	1			229
							25	9									
01	0		91	-0-	91	477	41	2	50	9	N	45	43	1			231
02	561	N	84	-0-	-477	-0-	43	2	41	9	N	37	26	1			242
03	155	N	91	-0-	-64	-0-	10	2	81	9	N	74	85	1			231
04	90	N	81	-0-	-9	-0-	14	2	67	9	N	61	60	1			232

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

11	0		1803	-0-	1803	3295	1769	2	34	9	Y	31	24	1			103
12	0		1779	-0-	1779	5074	220	1	1547	2	Y	11	13	1			101
							12	9									
01	DLQ G-10		1575	-0-	1575	6649	1545	2	30	9	Y	27	24	1			104
02	8337	X	1688	-0-	-6649	-0-	1663	2	25	9	Y	23	14	1			113
03	1930	X	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	47	1			152
04	1800	X	1710	-0-	-90	-0-	1667	2	43	9	Y	39	137	1			54

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	764	2	13	9	Y	12	9	1			45
12	686	N	686	-0-	-0-	-0-	85	1	595	2	Y	5	5	1			45
							6	9									
01	DLQ G-10		844	-0-	844	844	834	2	10	9	Y	9	9	1			45
02	1638	N	794	-0-	-844	-0-	784	2	10	9	Y	9	6	1			48
03	729	N	729	-0-	-0-	-0-	706	2	23	9	Y	21	18	1			51
04	810	N	676	-0-	-134	-0-	662	2	14	9	Y	13	13	1			51

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		848	-0-	848	4860	824	2	24	9	N	22					167
12	0		4807	-0-	4807	9667	594	1	4173	2	N	36					203
							40	9									
01	12988	X	3321	-0-	-9667	-0-	3295	2	26	9	N	24	178	1	2	8	47
02	3612	X	2004	-0-	-1608	-0-	1994	2	10	9	N	9					56
03	4805	X	4747	-0-	-58	-0-	4680	2	67	9	N	61					117
04	4650	X	3981	-0-	-669	-0-	3950	2	31	9	N	28					145

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4909	-0-	-461	-0-	4877	2	32	9	N	29	19	1			212
12	5363	X	3375	-0-	-1988	-0-	419	1	2939	2	N	15	11	1			216
							17	9									
01	5309	X	5309	-0-	-0-	-0-	5278	2	31	9	N	28	19	1			225
02	4798	X	4798	-0-	-0-	-0-	4772	2	26	9	N	24	11	1			238
03	5085	X	5085	-0-	-0-	-0-	5016	2	69	9	N	63	37	1			264
*04	5130	X	4682	-0-	-448	-0-	4651	2	31	9	N	28	26	1	2	8	264

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2808	-0-	2808	5653	2752	2	56	9	N	51	29	1			197
12	0		2259	-0-	2259	7912	279	1	1956	2	N	22	16	1			203
							24	9									
01	0		3035	-0-	3035	10947	2998	2	37	9	N	34	29	1			208
02	13353	X	2406	-0-	-10947	-0-	2375	2	31	9	N	28	18	1	3	8	215
03	3920	X	3920	-0-	-0-	-0-	3820	2	100	9	N	91	57	1			249
04	3446	X	3446	-0-	-0-	-0-	3383	2	63	9	N	57	40	1			266

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6844	X	6844	-0-	-0-	-0-	6800	2	44	9	N	40	24	1			289
12	6383	X	6383	-0-	-0-	-0-	790	1	5547	2	N	42	196	1	2	8	133
							46	9									
01	6244	X	6244	-0-	-0-	-0-	6212	2	32	9	N	29	24	1			138
02	6134	X	6134	-0-	-0-	-0-	6103	2	31	9	N	28	15	1			151
03	6428	X	6428	-0-	-0-	-0-	6374	2	54	9	N	49	47	1			153
04	6000	X	5927	-0-	-73	-0-	5887	2	40	9	N	36	33	1			156

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3215	X	3215	-0-	-0-	-0-	3169	2	46	9	Y	42	18	1			211
12	3131	X	2826	-0-	-305	-0-	346	1	2432	2	Y	44	10	1			245
							48	9									
01	DLQ G-10		3072	-0-	3072	3072	3014	2	58	9	Y	53	18	1			280
02	6019	X	2947	-0-	-3072	-0-	2917	2	30	9	Y	27	196	1	4	8	107
03	3309	X	3309	-0-	-0-	-0-	3263	2	46	9	Y	42	36	1			113
04	3180	X	3024	-0-	-156	-0-	2983	2	41	9	Y	37	25	1			125

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2797	-0-	2797	5647	2789	2	8	9	N	7					70
12	0		2439	-0-	2439	8086	303	1	2127	2	N	8					78
							9	9									
01	0		2371	-0-	2371	10457	2359	2	12	9	N	11					89
02	12797	X	2340	-0-	-10457	-0-	2338	2	2	9	N	2					91
03	2511	X	2305	-0-	-206	-0-	2305	2			N	-0-					91
04	2430	X	2067	-0-	-363	-0-	2067	2			N	-0-					91

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	136	178	1			35
12	0		57	-0-	57	57	7	1	50	2	N	-0-					35
01	0		108	-0-	108	165	19	2	89	9	N	81					116
02	173	N	8	-0-	-165	-0-	8	2			N	-0-					116
03	31	N	-0-	-0-	-31	-0-					N	-0-					116
04	30	N	-0-	-0-	-30	-0-					N	-0-					116

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3313		3313	-0-	-0-	-0-	3288	2	25	9	N	23	5	1			123
12	3747		3747	-0-	-0-	-0-	467	1	3277	2	N	3	3	1			123
							3	9									
01	4374		4374	-0-	-0-	-0-	4340	2	34	9	N	31	5	1			149
02	4161		4161	-0-	-0-	-0-	4138	2	23	9	N	21	3	1			167
03	4360		4360	-0-	-0-	-0-	4338	2	22	9	N	20	10	1			177
04	3920		3920	-0-	-0-	-0-	3903	2	17	9	N	15	7	1			185

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

11	0		-0-	-0-	-0-	-0-					N	-0-					57
12	0		51	-0-	51	51	6	1	45	2	N	-0-					57
01	0		52	-0-	52	103	49	2	3	9	N	3					60
02	151	N	48	-0-	-103	-0-	48	2			N	-0-					60
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					60
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		348	-0-	348	1044	348	3			N	-0-					-0-
01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	348	174	3			N	-0-					-0-
12	0		174	-0-	174	522	174	3			N	-0-					-0-
01	720	N	198	-0-	-522	-0-	198	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		348	-0-	348	1044	348	3			N	-0-					-0-
01	1441	N	397	-0-	-1044	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-		-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

11	981	N	236	-0-	-745	-0-	236	2			N	-0-					-0-
12	0		224	-0-	224	224	224	2			N	-0-					-0-
01	0		242	-0-	242	466	242	2			N	-0-					-0-
*02	503	N	37	-0-	-466	-0-	37	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

11	161	N	27	-0-	-134	-0-	27	2			N	-0-					-0-
12	0		23	-0-	23	23	23	2			N	-0-					-0-
01	0		33	-0-	33	56	33	2			N	-0-					-0-
*02	61	N	5	-0-	-56	-0-	5	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

11	0		71	-0-	71	71	71	2			Y	-0-					-0-
12	0		62	-0-	62	133	62	2			Y	-0-					-0-
01	0		49	-0-	49	182	49	2			Y	-0-					-0-
02	189	R	7	-0-	-182	-0-	7	2			Y	-0-					-0-
03	62	#	7	-0-	-55	-0-	7	2			Y	-0-					-0-
04	60	#	23	-0-	-37	-0-	23	2			Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	17					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					11
*11	1172	R	1172	-0-	-0-	-0-	1172	3			N	-0-					11
*12	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					11
*01	1054	#	778	-0-	-276	-0-	778	3			N	-0-					11
*02	1064	#	599	-0-	-465	-0-	599	3			N	-0-					11
*03	1178	#	433	-0-	-745	-0-	433	3			N	-0-					11
04	1140	#	597	-0-	-543	-0-	597	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	204	-0-	204	437	204	3		Y	-0-					80
12	662	R	225	-0-	-437	-0-	225	3			Y	-0-					80
01			0	206	-0-	206	206	206	3		Y	-0-					80
02	372	R	166	-0-	-206	-0-	166	3			Y	-0-	72	1			8
03	248	#	95	-0-	-153	-0-	95	3			Y	-0-					8
04	210	#	142	-0-	-68	-0-	142	3			Y	-0-					8

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	498	-0-	498	1364	498	3		Y	-0-					18
12	1899	R	535	-0-	-1364	-0-	535	3			Y	-0-					18
01			0	548	-0-	548	548	548	3		Y	-0-					18
02	948	R	400	-0-	-548	-0-	400	3			Y	-0-					18
03	527	#	292	-0-	-235	-0-	292	3			Y	-0-					18
04	446	R	446	-0-	-0-	-0-	421	3	25	9	Y	23					41

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	279	230	3			Y	-0-					45
12	323	R	44	-0-	-279	-0-	44	3			Y	-0-					45
01	0		121	-0-	121	121	121	3			Y	-0-					45
02	157	R	36	-0-	-121	-0-	36	3			Y	-0-	41	1			4
03	93	#	47	-0-	-46	-0-	47	3			Y	-0-					4
04	240	#	101	-0-	-139	-0-	101	3			Y	-0-					4

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	309	309	3			Y	-0-					24
12	0		397	-0-	397	706	397	3			Y	-0-					24
01	0		502	-0-	502	1208	502	3			Y	-0-					24
02	1522	R	314	-0-	-1208	-0-	314	3			Y	-0-					24
03	388	R	388	-0-	-0-	-0-	388	3			Y	-0-					24
04	480	#	339	-0-	-141	-0-	339	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	57	57	3			Y	-0-					5
12	0		38	-0-	38	95	38	3			Y	-0-					5
01	0		44	-0-	44	139	44	3			Y	-0-					5
02	173	R	34	-0-	-139	-0-	34	3			Y	-0-					5
03	62	#	27	-0-	-35	-0-	27	3			Y	-0-					5
04	60	#	29	-0-	-31	-0-	29	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	15					Y	-0-					57
12	62	#	1	-0-	-61	-0-	1	3			Y	-0-					57
01	0		31	-0-	31	31	31	3			Y	-0-					57
02	31	R	-0-	-0-	-31	-0-					Y	-0-	50	1			7
03	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					7
*04	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					7

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		971	-0-	971	971	971	3			Y	-0-					31
12	0		1260	-0-	1260	2231	1260	3			Y	-0-					31
01	0		1222	-0-	1222	3453	1222	3			Y	-0-					31
02	4464	R	1011	-0-	-3453	-0-	1011	3			Y	-0-					31
03	1271	#	932	-0-	-339	-0-	932	3			Y	-0-					31
04	1230	#	1099	-0-	-131	-0-	1099	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	161	161	3			Y	-0-					25
12	270	R	109	-0-	-161	-0-	109	3			Y	-0-					25
01	0		132	-0-	132	132	132	3			Y	-0-					25
02	214	R	82	-0-	-132	-0-	82	3			Y	-0-					25
03	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					25
04	150	#	120	-0-	-30	-0-	96	3	24	9	Y	22					47

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	796	-0-	-194	-0-	796	3			Y	-0-					26
12	899	#	804	-0-	-95	-0-	804	3			Y	-0-					26
01	899	#	785	-0-	-114	-0-	785	3			Y	-0-					26
02	812	#	727	-0-	-85	-0-	727	3			Y	-0-					26
03	868	#	762	-0-	-106	-0-	762	3			Y	-0-					26
04	758	R	758	-0-	-0-	-0-	758	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	449	154	2	4	9	N	4	183	1			23
12	609	R	160	-0-	-449	-0-	151	2	9	9	N	8					31
01	0		311	-0-	311	311	286	2	25	9	N	23					54
02	561	R	250	-0-	-311	-0-	230	2	20	9	N	18					72
03	279	#	273	-0-	-6	-0-	251	2	22	9	N	20					92
04	300	#	252	-0-	-48	-0-	234	2	18	9	N	16					108

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		733	-0-	733	1642	733	2			Y	-0-					-0-
12	2410	R	768	-0-	-1642	-0-	768	2			Y	-0-					-0-
01	0		775	-0-	775	775	775	2			Y	-0-					-0-
02	1476	R	701	-0-	-775	-0-	701	2			Y	-0-					-0-
03	773	R	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	756	R	756	-0-	-0-	-0-	756	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

11	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	#	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

11	120	#	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	#	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	#	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	124	#	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	#	8	-0-	-112	-0-	8	3			N	-0-					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

11	0		279	-0-	279	279	17	1	243	2	Y	17	32	1			65
							19	9									
12	664	R	385	-0-	-279	-0-	23	1	337	2	Y	23					88
							25	9									
01	0		206	-0-	206	206	13	1	193	2	Y	-0-					88
02	582	R	376	-0-	-206	-0-	25	1	351	2	Y	-0-					88
03	377	R	377	-0-	-0-	-0-	23	1	335	2	Y	17	33	1			72
							19	9									
04	360	R	360	-0-	-0-	-0-	23	1	327	2	Y	9					81
							10	9									

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

11	360	#	262	-0-	-98	-0-	262	3			Y	-0-					27
12	372	#	328	-0-	-44	-0-	328	3			Y	-0-					27
01	372	#	338	-0-	-34	-0-	338	3			Y	-0-					27
02	299	R	299	-0-	-0-	-0-	299	3			Y	-0-					27
03	202	R	202	-0-	-0-	-0-	202	3			Y	-0-					27
04	330	#	235	-0-	-95	-0-	235	3			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	143	-0-	-127	-0-	128	3	15	9	Y	14					50
12	312	R	312	-0-	-0-	-0-	312	3			Y	-0-					50
01	385	R	385	-0-	-0-	-0-	385	3			Y	-0-					50
02	344	R	344	-0-	-0-	-0-	344	3			Y	-0-					50
03	233	R	233	-0-	-0-	-0-	205	3	28	9	Y	25					75
04	360	#	212	-0-	-148	-0-	173	3	39	9	Y	35					110

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

11	60	#	23	-0-	-37	-0-	23	3			Y	-0-					4
12	62	#	15	-0-	-47	-0-	15	3			Y	-0-					4
01	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					4
02	112	#	21	-0-	-91	-0-	21	3			Y	-0-					4
03	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					4
04	60	#	38	-0-	-22	-0-	38	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

11	0		617	-0-	617	1453	570	3	47	9	N	43					188
12	2202	R	749	-0-	-1453	-0-	703	3	46	9	N	42					230
01	0		882	-0-	882	882	845	3	37	9	N	34					264
02	1286	R	404	-0-	-882	-0-	387	3	17	9	N	15	175	1			104
03	485	R	485	-0-	-0-	-0-	402	3	83	9	N	75					179
*04	591	R	591	-0-	-0-	-0-	547	3	44	9	N	40					219

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

11	0		124	-0-	124	381	124	2			Y	-0-					-0-
12	0		129	-0-	129	510	129	2			Y	-0-					-0-
01	0		117	-0-	117	627	117	2			Y	-0-					-0-
02	698	R	71	-0-	-627	-0-	71	2			Y	-0-					-0-
03	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-
04	120	#	111	-0-	-9	-0-	111	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	R	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	715	R	715	-0-	-0-	-0-	715	2			N	-0-					-0-
01	695	R	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	585	R	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	748	R	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	719	R	719	-0-	-0-	-0-	719	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
12	224	R	224	-0-	-0-	-0-	205	2	19	9	Y	17					17
01	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					17
02	196	#	176	-0-	-20	-0-	176	2			Y	-0-					17
03	217	#	191	-0-	-26	-0-	191	2			Y	-0-					17
04	210	#	182	-0-	-28	-0-	182	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2029	-0-	2029	4530	2029	2			N	-0-					52
12	6693	R	2163	-0-	-4530	-0-	2163	2			N	-0-					52
01	0		2385	-0-	2385	2385	2385	2			N	-0-					52
02	4278	R	1893	-0-	-2385	-0-	1893	2			N	-0-					52
03	2511	#	2278	-0-	-233	-0-	2278	2			N	-0-					52
04	2339	R	2339	-0-	-0-	-0-	2339	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1619	-0-	1619	3043	1619	2			N	-0-					156
12	4391	R	1348	-0-	-3043	-0-	1348	2			N	-0-					156
01	0		1365	-0-	1365	1365	1365	2			N	-0-					156
02	2850	R	1485	-0-	-1365	-0-	1485	2			N	-0-					156
03	1674	#	1650	-0-	-24	-0-	1650	2			N	-0-					156
04	1670	R	1670	-0-	-0-	-0-	1670	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		32	-0-	32	32	32	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	104	72	3			Y	-0-					-0-
02	DLQ G-10		48	-0-	48	152	48	3			Y	-0-					-0-
03	DLQ G-10		55	-0-	55	207	55	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	207					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402

WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	58	-0-	58	58	58	3			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	58					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

11	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	0		37	-0-	37	37	37	3			Y	-0-					-0-
01	109	N	72	-0-	-37	-0-	72	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0		30	-0-	30	30	30	3			Y	-0-					-0-
01	100	N	70	-0-	-30	-0-	70	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		36	-0-	36	38	36	3			Y	-0-					-0-
01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		36	-0-	36	38	36	3			Y	-0-					-0-
01	113	N	75	-0-	-38	-0-	75	3			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		575	-0-	575	1812	575	3			N	-0-					43
12	0		584	-0-	584	2396	584	3			N	-0-					43
01	0		578	-0-	578	2974	576	3	2	9	N	2					45
02	2800	N	520	-0-	-2280	694	520	3			N	-0-					45
03	1286	N	592	-0-	-694	-0-	578	3	14	9	N	13					58
04	567	N	567	-0-	-0-	-0-	563	3	4	9	N	4					62

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	13					13
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					13
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	114	3	13	9	N	12					12
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					12
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					12
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					12
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	622	279	3			Y	-0-					-0-
12	0		288	-0-	288	910	288	3			Y	-0-					-0-
01	0		298	-0-	298	1208	298	3			Y	-0-					-0-
02	1494	N	286	-0-	-1208	-0-	286	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	670 -0-	670	1357	670	3		N	-0-			-0-
12			0	702 -0-	702	2059	702	3		N	-0-			-0-
01			0	712 -0-	712	2771	712	3		N	-0-			-0-
02	2800	N	610	-0-	-2190	581	610	3		N	-0-			-0-
03	713	N	-0-	-0-	-713	-0-				N	-0-			-0-
04	774	N	774	-0-	-0-	-0-	774	3		N	-0-			-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	362 -0-	362	937	362	2		N	-0-			2
12			0	408 -0-	408	1345	408	2		N	-0-			2
01			0	407 -0-	407	1752	407	2		N	-0-			2
02	2065	N	313	-0-	-1752	-0-	313	2		N	-0-			2
03	424	N	424	-0-	-0-	-0-	424	2		N	-0-			2
*04	390	N	390	-0-	-0-	-0-	390	2		N	-0-			2

BAKER RESOURCES, LLC 044385
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	282 -0-	282	576	282	3		N	-0-			-0-
12			0	308 -0-	308	884	308	3		N	-0-			-0-
01			0	290 -0-	290	1174	290	3		N	-0-			-0-
02	1432	N	258	-0-	-1174	-0-	258	3		N	-0-			-0-
03	310	N	302	-0-	-8	-0-	302	3		N	-0-			-0-
04	270	N	207	-0-	-63	-0-	207	3		N	-0-			-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	1195 -0-	1195	2400	1195	3		N	-0-			-0-
12			0	1245 -0-	1245	3645	1245	3		N	-0-			-0-
01			0	1198 -0-	1198	4843	1198	3		N	-0-			-0-
02	2800	N	1157	-0-	-1643	3200	1157	3		N	-0-			-0-
03	3100	N	1243	-0-	-1857	1343	1243	3		N	-0-			-0-
04	2101	N	758	-0-	-1343	-0-	758	3		N	-0-			-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	537 -0-	537	1106	537	3		N	-0-			-0-
12			0	576 -0-	576	1682	576	3		N	-0-			-0-
01			0	566 -0-	566	2248	566	3		N	-0-			-0-
02	2572	N	324	-0-	-2248	-0-	324	3		N	-0-			-0-
03	589	N	338	-0-	-251	-0-	338	3		N	-0-			-0-
04	540	N	178	-0-	-362	-0-	178	3		N	-0-			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2070	-0-	2070	4295	2070	3			N	-0-					-0-
12	0		2127	-0-	2127	6422	2127	3			N	-0-					-0-
01	0		2210	-0-	2210	8632	2210	3			N	-0-					-0-
02	2800	N	1775	-0-	-1025	7607	1775	3			N	-0-					-0-
03	3100	N	2161	-0-	-939	6668	2161	3			N	-0-					-0-
04	3000	N	1345	-0-	-1655	5013	1345	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

11	0		1295	-0-	1295	2655	1295	3			N	-0-					-0-
12	0		1362	-0-	1362	4017	1362	3			N	-0-					-0-
01	0		1354	-0-	1354	5371	1354	3			N	-0-					-0-
02	2800	N	1213	-0-	-1587	3784	1213	3			N	-0-					-0-
03	3100	N	10	-0-	-3090	694	10	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

11	0		1202	-0-	1202	2441	1202	3			N	-0-					-0-
12	0		1243	-0-	1243	3684	1243	3			N	-0-					-0-
01	0		1231	-0-	1231	4915	1231	3			N	-0-					-0-
02	2800	N	1085	-0-	-1715	3200	1085	3			N	-0-					-0-
03	3100	N	2044	-0-	-1056	2144	2044	3			N	-0-					-0-
04	3000	N	1010	-0-	-1990	154	1010	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

11	0		767	-0-	767	1571	767	3			N	-0-					-0-
12	0		789	-0-	789	2360	789	3			N	-0-					-0-
01	0		799	-0-	799	3159	799	3			N	-0-					-0-
02	2800	N	566	-0-	-2234	925	566	3			N	-0-					-0-
03	1641	N	716	-0-	-925	-0-	716	3			N	-0-					-0-
04	780	N	417	-0-	-363	-0-	417	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

11	0		31	-0-	31	80	31	2			N	-0-					-0-
12	0		35	-0-	35	115	35	2			N	-0-					-0-
01	0		34	-0-	34	149	34	2			N	-0-					-0-
02	175	N	26	-0-	-149	-0-	26	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

11	0		622	-0-	622	1609	622	2			N	-0-					-0-
12	0		701	-0-	701	2310	701	2			N	-0-					-0-
01	0		699	-0-	699	3009	699	2			N	-0-					-0-
02	2800	N	537	-0-	-2263	746	537	2			N	-0-					-0-
03	1474	N	728	-0-	-746	-0-	728	2			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	175	68	2			N	-0-					-0-
12	0		76	-0-	76	251	76	2			N	-0-					-0-
01	0		76	-0-	76	327	76	2			N	-0-					-0-
02	385	N	58	-0-	-327	-0-	58	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

11	0		399	-0-	399	1032	399	2			N	-0-					-0-
12	0		449	-0-	449	1481	449	2			N	-0-					-0-
01	0		448	-0-	448	1929	448	2			N	-0-					-0-
02	2273	N	344	-0-	-1929	-0-	344	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

11	0		41	-0-	41	41	41	2			N	-0-					-0-
12	87	N	46	-0-	-41	-0-	46	2			N	-0-					-0-
01	0		46	-0-	46	46	46	2			N	-0-					-0-
02	81	N	35	-0-	-46	-0-	35	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

11	0		184	-0-	184	184	184	2			N	-0-					-0-
12	0		207	-0-	207	391	207	2			N	-0-					-0-
01	0		207	-0-	207	598	207	2			N	-0-					-0-
02	757	N	159	-0-	-598	-0-	159	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

11	0		1521	-0-	1521	3070	30	1	1491	2	N	-0-					5
12	0		1604	-0-	1604	4674	31	1	1573	2	N	-0-					5
01	0		1559	-0-	1559	6233	31	1	1528	2	N	-0-					5
02	2800	N	1489	-0-	-1311	4922	28	1	1461	2	N	-0-					5
03	3100	N	1581	-0-	-1519	3403	31	1	1550	2	N	-0-					5
04	3000	N	1523	-0-	-1477	1926	30	1	1493	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

11	330	N	328	-0-	-2	-0-	30	1	298	2	N	-0-					41
12	346	N	346	-0-	-0-	-0-	31	1	315	2	N	-0-					41
01	341	N	337	-0-	-4	-0-	31	1	306	2	N	-0-					41
02	320	N	320	-0-	-0-	-0-	28	1	292	2	N	-0-					41
03	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
04	330	N	329	-0-	-1	-0-	30	1	299	2	N	-0-					41

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3621	-0-	-129	-0-	30	1	3591	2	N	-0-					-0-
12	3875	X	3728	-0-	-147	-0-	31	1	3697	2	N	-0-					-0-
01	3844	X	3719	-0-	-125	-0-	31	1	3688	2	N	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	28	1	3487	2	N	-0-					-0-
03	3844	X	3728	-0-	-116	-0-	31	1	3697	2	N	-0-					-0-
04	3630	X	3599	-0-	-31	-0-	30	1	3569	2	N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		300	-0-	300	300	300	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

11		0	122	-0-	122	236	122	3			N	-0-					-0-
12		0	37	-0-	37	273	37	3			N	-0-					-0-
01		0	88	-0-	88	361	88	3			N	-0-					-0-
02	448	N	87	-0-	-361	-0-	87	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

11		0	901	-0-	901	2259	901	3			N	-0-					-0-
12		0	748	-0-	748	3007	748	3			N	-0-					-0-
01		0	402	-0-	402	3409	402	3			N	-0-					-0-
02	2800	N	224	-0-	-2576	833	224	3			N	-0-					-0-
03	926	N	93	-0-	-833	-0-	93	3			N	-0-					-0-
04	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

11		0	211	-0-	211	545	211	2			N	-0-					88
12		0	237	-0-	237	782	237	2			N	-0-					88
01		0	237	-0-	237	1019	237	2			N	-0-					88
02	1201	N	182	-0-	-1019	-0-	182	2			N	-0-					88
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					88
*04	240	N	227	-0-	-13	-0-	227	2			N	-0-					88

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

11	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					163
12	2263	N	2081	-0-	-182	-0-	2078	3	3	9	N	3	164	5			2
01	2153	N	2153	-0-	-0-	-0-	2147	3	6	9	N	5					7
02	1921	N	1921	-0-	-0-	-0-	1903	3	18	9	N	16					23
03	2077	N	1878	-0-	-199	-0-	1875	3	3	9	N	3					26
04	2070	N	1483	-0-	-587	-0-	1481	3	2	9	N	2					28

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2022 - WELL PLUGGED 2/1/2022

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

*11	817	N	817	-0-	-0-	-0-	802	2	15	9	N	14	261	1			1
*12	809	N	809	-0-	-0-	-0-	705	2	87	4	N	15	15	1			1
							17	9									
*01	775	N	775	-0-	-0-	-0-	755	2	5	4	N	14	14	1			1
							15	9									
*02	718	N	718	-0-	-0-	-0-	1	1	684	2	N	13	13	1			1
							19	4	14	9							
*03	814	N	814	-0-	-0-	-0-	1	1	788	2	N	15	15	1			1
							8	4	17	9							
04	789	N	789	-0-	-0-	-0-	1	1	764	2	N	14	14	1			1
							9	4	15	9							

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

*11	385	N	385	-0-	-0-	-0-	321	2	64	9	N	58	231	1			3
*12	382	N	382	-0-	-0-	-0-	282	2	35	4	N	59	60	1			2
							65	9									
*01	370	N	370	-0-	-0-	-0-	302	2	2	4	N	60	57	1			5
							66	9									
*02	339	N	339	-0-	-0-	-0-	274	2	8	4	N	52	54	1			3
							57	9									
*03	383	N	383	-0-	-0-	-0-	315	2	3	4	N	59	59	1			3
							65	9									
04	373	N	373	-0-	-0-	-0-	306	2	3	4	N	58	57	1			4
							64	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRIPLE CROWN RESOURCES, LLC //CONT.// 870372
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	373	-0-	-884	-0-	373	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	0		457	-0-	457	457	457	2			N	-0-					-0-
02	566	N	109	-0-	-457	-0-	109	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	118	-0-	-212	-0-	118	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	171	3	1	9	Y	1					40
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					40
01	155	N	153	-0-	-2	-0-	152	3	1	9	Y	1					41
02	168	N	131	-0-	-37	-0-	131	3			Y	-0-					41
03	155	N	138	-0-	-17	-0-	138	3			Y	-0-					41
04	150	N	126	-0-	-24	-0-	126	3			Y	-0-					41

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		503	-0-	503	1189	503	3			Y	-0-					18
12	0		530	-0-	530	1719	530	3			Y	-0-					18
01	0		334	-0-	334	2053	334	3			Y	-0-					18
02	2053	N	-0-	-0-	-2053	-0-					Y	-0-					18
03	527	N	114	-0-	-413	-0-	114	3			Y	-0-					18
04	330	N	46	-0-	-284	-0-	46	3			Y	-0-					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	226	226	3			Y	-0-					106
12	0		247	-0-	247	473	247	3			Y	-0-					106
01	0		198	-0-	198	671	198	3			Y	-0-					106
02	817	N	146	-0-	-671	-0-	146	3			Y	-0-					106
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					106
04	180	N	147	-0-	-33	-0-	147	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	413	209	3			Y	-0-					63
12	0		204	-0-	204	617	204	3			Y	-0-					63
01	0		185	-0-	185	802	185	3			Y	-0-					63
02	942	N	140	-0-	-802	-0-	140	3			Y	-0-					63
03	217	N	120	-0-	-97	-0-	120	3			Y	-0-					63
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1637	-0-	1637	3474	1636	3	1	9	Y	1					12
12	0		1630	-0-	1630	5104	1630	3			Y	-0-					12
01	0		1651	-0-	1651	6755	1650	3	1	9	Y	1					13
02	2800	N	1339	-0-	-1461	5294	1339	3			Y	-0-					13
03	3100	N	20	-0-	-3080	2214	20	3			Y	-0-					13
04	3000	N	1700	-0-	-1300	914	1699	3	1	9	Y	1					14

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	265	232	3			N	-0-					51
12	0		202	-0-	202	467	202	3			N	-0-					51
01	0		124	-0-	124	591	124	3			N	-0-					51
02	699	N	108	-0-	-591	-0-	108	3			N	-0-					51
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					51
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	486	244	3	1	9	Y	1					66
12	0		259	-0-	259	745	258	3	1	9	Y	1					67
01	0		249	-0-	249	994	249	3			Y	-0-					67
02	1208	N	214	-0-	-994	-0-	214	3			Y	-0-					67
03	248	N	229	-0-	-19	-0-	229	3			Y	-0-					67
04	240	N	201	-0-	-39	-0-	201	3			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					11
12	0		-0-	-0-	-0-	-0-					Y	1					12
01	0		-0-	-0-	-0-	-0-					Y	1					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	109	75	3	1	9	Y	1					11
12	0		30	-0-	30	139	29	3	1	9	Y	1					12
01	0		-0-	-0-	-0-	139					Y	-0-					12
02	139	N	-0-	-0-	-139	-0-					Y	-0-					12
03	31	N	-0-	-0-	-31	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	1					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	17					Y	-0-					111
12	0		-0-	-0-	-0-	17					Y	-0-					111
01	0		-0-	-0-	-0-	17					Y	-0-					111
02	17	N	-0-	-0-	-17	-0-					Y	-0-					111
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					111

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	225	2			Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1012	-0-	-38	-0-	1012	2			Y	-0-					-0-
12	1085	N	996	-0-	-89	-0-	996	2			Y	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-
12	1085	N	996	-0-	-89	-0-	996	2			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

11	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	0		84	-0-	84	84	84	2			N	-0-					-0-
02	158	N	74	-0-	-84	-0-	74	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	70 -0-	70	156	70	2			N	-0-					-0-
12			0	81 -0-	81	237	81	2			N	-0-					-0-
01			0	78 -0-	78	315	78	2			N	-0-					-0-
02	373	N	58	-0-	-315	-0-	58	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

11			0	-0-	-0-	-0-	-0-					N	-0-				-0-
12			0	-0-	-0-	-0-	-0-					N	-0-				-0-
01			0	-0-	-0-	-0-	-0-					N	-0-				-0-
02		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-
03		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-
04		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

11			0	-0-	-0-	-0-	-0-					N	-0-				-0-
12			0	-0-	-0-	-0-	-0-					N	-0-				-0-
01			0	-0-	-0-	-0-	-0-					N	-0-				-0-
02		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-
03		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-
04		N	0	-0-	-0-	-0-	-0-					N	-0-				-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	79	35	2			N	-0-					-0-
12	0		41	-0-	41	120	41	2			N	-0-					-0-
01	0		45	-0-	45	165	45	2			N	-0-					-0-
02	194	N	29	-0-	-165	-0-	29	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	432	215	2			N	-0-					-0-
12	0		225	-0-	225	657	225	2			N	-0-					-0-
01	0		225	-0-	225	882	225	2			N	-0-					-0-
02	1085	N	203	-0-	-882	-0-	203	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	12					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4					21
12	366	N	366	-0-	-0-	-0-	358	2	8	9	Y	7					28
01	434	N	433	-0-	-1	-0-	430	2	3	9	Y	3					31
02	405	N	405	-0-	-0-	-0-	399	2	6	9	Y	5					36
03	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3					39
04	483	N	483	-0-	-0-	-0-	476	2	7	9	Y	6					45

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	16					N	-0-					-0-
12	0		-0-	-0-	-0-	16					N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	18	N	2	-0-	-16	-0-	2	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	48	2	52	9	Y	47					47
01	0		51	-0-	51	51	51	2			Y	-0-					47
02	76	N	25	-0-	-51	-0-	25	2			Y	-0-					47
03	93	N	28	-0-	-65	-0-	28	2			Y	-0-					47
04	60	N	30	-0-	-30	-0-	30	2			Y	-0-					47

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					21
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					21
01	0		297	-0-	297	297	297	2			N	-0-					21
02	578	N	281	-0-	-297	-0-	281	2			N	-0-					21
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					21
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	89	-0-	89	186	89	2			Y	-0-					-0-
12		0	93	-0-	93	279	93	2			Y	-0-					-0-
01		0	91	-0-	91	370	91	2			Y	-0-					-0-
02	448	N	78	-0-	-370	-0-	78	2			Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					47
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					47
01		0	123	-0-	123	123	123	2			Y	-0-					47
02	234	N	111	-0-	-123	-0-	111	2			Y	-0-					47
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					47
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

11	0		208	-0-	208	440	208	2			N	-0-					-0-
12	0		199	-0-	199	639	199	2			N	-0-					-0-
01	0		167	-0-	167	806	167	2			N	-0-					-0-
02	925	N	119	-0-	-806	-0-	119	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

11	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	2			Y	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	2			Y	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

11	270	N	57	-0-	-213	-0-	57	2			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					118
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					118
01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					118
02	629	N	629	-0-	-0-	-0-	629	2			N	-0-					118
03	682	N	678	-0-	-4	-0-	678	2			N	-0-					118
04	660	N	538	-0-	-122	-0-	538	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	516	2	3	9	N	3					42
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					42
01	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					46
02	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5					51
03	582	N	582	-0-	-0-	-0-	571	2	11	9	N	10					61
04	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					68

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					137
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					137
01	0		201	-0-	201	201	201	2			N	-0-					137
02	385	N	184	-0-	-201	-0-	184	2			N	-0-					137
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					137
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

11	0		23	-0-	23	29	23	2			N	-0-					-0-
12	0		63	-0-	63	92	63	2			N	-0-					-0-
01	0		61	-0-	61	153	61	2			N	-0-					-0-
02	271	N	118	-0-	-153	-0-	27	2	91	9	N	83					83
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					83
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

11	1950	N	1838	-0-	-112	-0-	1835	2	3	9	N	3					158
12	2139	N	1911	-0-	-228	-0-	1901	2	10	9	N	9					167
01	2015	N	1847	-0-	-168	-0-	1841	2	6	9	N	5					172
02	1708	N	1649	-0-	-59	-0-	1639	2	10	9	N	9					181
03	1922	N	971	-0-	-951	-0-	968	2	3	9	N	3					184
04	1800	N	232	-0-	-1568	-0-	232	2			N	-0-					184

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	1000	467	3	1	9	N	1					78
12	0		474	-0-	474	1474	474	3			N	-0-					78
01	0		458	-0-	458	1932	458	3			N	-0-					78
02	2289	N	357	-0-	-1932	-0-	357	3			N	-0-					78
03	465	N	398	-0-	-67	-0-	398	3			N	-0-					78
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	302	146	3			N	-0-					33
12	0		151	-0-	151	453	151	3			N	-0-					33
01	0		163	-0-	163	616	163	3			N	-0-					33
02	725	N	109	-0-	-616	-0-	109	3			N	-0-					33
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					33
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	125	27	3			N	-0-					66
12	0		34	-0-	34	159	34	3			N	-0-					66
01	0		34	-0-	34	193	34	3			N	-0-					66
02	227	N	34	-0-	-193	-0-	34	3			N	-0-					66
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					66
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1530	541	3			N	-0-					-0-
12	0		755	-0-	755	2285	755	3			N	-0-					-0-
01	0		728	-0-	728	3013	728	3			N	-0-					-0-
02	2800	N	600	-0-	-2200	813	600	3			N	-0-					-0-
03	1589	N	776	-0-	-813	-0-	776	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		649	-0-	649	2070	649	3			N	-0-					-0-
12	0		395	-0-	395	2465	395	3			N	-0-					-0-
01	0		680	-0-	680	3145	680	3			N	-0-					-0-
02	2800	N	553	-0-	-2247	898	553	3			N	-0-					-0-
03	1624	N	726	-0-	-898	-0-	726	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	125	27	3			N	-0-					-0-
12	0		33	-0-	33	158	33	3			N	-0-					-0-
01	0		33	-0-	33	191	33	3			N	-0-					-0-
02	225	N	34	-0-	-191	-0-	34	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	658					N	-0-					98
12	1523	N	865	-0-	-658	-0-	795	2	70	9	N	64					162
01	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					164
02	469	N	469	-0-	-0-	-0-	460	2	9	9	N	8					172
03	911	N	911	-0-	-0-	-0-	902	2	9	9	N	8					180
04	890	N	890	-0-	-0-	-0-	883	2	7	9	N	6					186

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1198					N	-0-					-0-
12	0		1315	-0-	1315	2513	1315	2			N	-0-					-0-
01	3100	N	1302	-0-	-1798	715	1302	2			N	-0-					-0-
02	1642	N	927	-0-	-715	-0-	927	2			N	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		608	-0-	608	2031	608	3			N	-0-					-0-
12	0		494	-0-	494	2525	494	3			N	-0-					-0-
01	0		700	-0-	700	3225	700	3			N	-0-					-0-
02	2800	N	610	-0-	-2190	1035	610	3			N	-0-					-0-
03	1719	N	684	-0-	-1035	-0-	684	3			N	-0-					-0-
04	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

11	0		543	-0-	543	2888	543	3			N	-0-					-0-
12	0		604	-0-	604	3492	604	3			N	-0-					-0-
01	0		1427	-0-	1427	4919	1427	3			N	-0-					-0-
02	2800	N	1538	-0-	-1262	3657	1538	3			N	-0-					-0-
03	3100	N	1217	-0-	-1883	1774	1217	3			N	-0-					-0-
04	2955	N	1181	-0-	-1774	-0-	1181	3			N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

11	0		384	-0-	384	1201	384	3			N	-0-					-0-
12	0		385	-0-	385	1586	385	3			N	-0-					-0-
01	0		396	-0-	396	1982	396	3			N	-0-					-0-
02	2334	N	352	-0-	-1982	-0-	352	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

11	0		384	-0-	384	1201	384	3			N	-0-					-0-
12	0		386	-0-	386	1587	386	3			N	-0-					-0-
01	0		396	-0-	396	1983	396	3			N	-0-					-0-
02	2336	N	353	-0-	-1983	-0-	353	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					168
12	2883	N	2553	-0-	-330	-0-	2553	3			N	-0-					168
01	2697	N	2565	-0-	-132	-0-	2564	3	1	9	N	1					169
02	2324	N	50	-0-	-2274	-0-	50	3			N	-0-					169
03	3100	N	3268	-0-	168	168	3267	3	1	9	N	1					170
04	2763	N	2595	-0-	-168	-0-	2593	3	2	9	N	2					172

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1457	3	4	9	N	4					158
12	1310	N	1310	-0-	-0-	-0-	1308	3	2	9	N	2					160
01	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2					162
02	1192	N	1192	-0-	-0-	-0-	1190	3	2	9	N	2					164
03	1112	N	1112	-0-	-0-	-0-	1110	3	2	9	N	2					166
04	510	N	395	-0-	-115	-0-	393	3	2	9	N	2					168

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					19
12	527	N	-0-	-0-	-527	-0-					Y	-0-					19
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					19
02	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					19
03	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					19
04	1826	N	1826	-0-	-0-	-0-	1826	3			Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					80
12	0		-0-	-0-	-0-	-0-					N	-0-					80
01	0		-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	224	N	14	-0-	-210	-0-	14	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/29/2023

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

11	0		526	-0-	526	1572	526	3			N	-0-					-0-
12	0		599	-0-	599	2171	599	3			N	-0-					-0-
01	0		594	-0-	594	2765	594	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	491	526	3			N	-0-					-0-
03	1071	N	580	-0-	-491	-0-	580	3			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

11	0		80	-0-	80	258	80	3			N	-0-					-0-
12	0		80	-0-	80	338	80	3			N	-0-					-0-
01	0		78	-0-	78	416	78	3			N	-0-					-0-
02	482	N	66	-0-	-416	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2077	-0-	2077	6440	2077	3			N	-0-					85
12	0		2336	-0-	2336	8776	2336	3			N	-0-					85
01	0		2094	-0-	2094	10870	2094	3			N	-0-					85
02	2800	N	1959	-0-	-841	10029	1959	3			N	-0-					85
03	3100	N	2056	-0-	-1044	8985	2056	3			N	-0-					85
04	3000	N	1772	-0-	-1228	7757	1772	3			N	-0-					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1127					N	-0-					53
12	0		752	-0-	752	1879	752	2			N	-0-					53
01	2854	N	975	-0-	-1879	-0-	975	2			N	-0-					53
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					53
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					53
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					53

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1685					N	3					43
12	0		1051	-0-	1051	2736	1047	2	4	9	N	4					47
01	3100	N	1258	-0-	-1842	894	1257	2	1	9	N	1					48
02	1454	N	560	-0-	-894	-0-	558	2	2	9	N	2					50
03	1618	N	1618	-0-	-0-	-0-	1615	2	3	9	N	3					53
04	1383	N	1383	-0-	-0-	-0-	1381	2	2	9	N	2					55

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	176					N	-0-					-0-
12	0		524	-0-	524	700	524	2			N	-0-					-0-
01	1037	N	337	-0-	-700	-0-	337	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

11	0		295	-0-	295	655	86	1	209	3	N	-0-					125
12	0		234	-0-	234	889	9	1	225	3	N	-0-					125
01	1121	N	232	-0-	-889	-0-	8	1	224	3	N	-0-					125
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					125
03	165	N	165	-0-	-0-	-0-	34	1	131	3	N	-0-					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

11	0		565	-0-	565	1445	258	1	307	3	N	-0-					10
12	0		279	-0-	279	1724	13	1	266	3	N	-0-					10
01	2145	N	421	-0-	-1724	-0-	13	1	408	3	N	-0-					10
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					10
03	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

11	464	N	229	-0-	-235	-0-	229	1			N	-0-					-0-
12	0		234	-0-	234	234	234	1			N	-0-					-0-
01	0		227	-0-	227	461	227	1			N	-0-					-0-
02	461	N	-0-	-0-	-461	-0-					N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	1			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

11	0		245	-0-	245	497	245	3			N	-0-					-0-
12	0		270	-0-	270	767	270	3			N	-0-					-0-
01	0		288	-0-	288	1055	288	3			N	-0-					-0-
02	1316	N	261	-0-	-1055	-0-	261	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

11	0		275	-0-	275	607	275	3			N	-0-					-0-
12	0		443	-0-	443	1050	443	3			N	-0-					-0-
01	0		428	-0-	428	1478	428	3			N	-0-					-0-
02	1741	N	263	-0-	-1478	-0-	263	3			N	-0-					-0-
03	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-
*04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					29
12	0		-0-	-0-	-0-	-0-					N	-0-					29
01	0		-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	543	263	3			Y	-0-					134
12	0		268	-0-	268	811	268	3			Y	-0-					134
01	0		278	-0-	278	1089	278	3			Y	-0-					134
02	1338	N	249	-0-	-1089	-0-	249	3			Y	-0-					134
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					134
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					134

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1638	528	3			Y	-0-					-0-
12	0		539	-0-	539	2177	539	3			Y	-0-					-0-
01	0		546	-0-	546	2723	546	3			Y	-0-					-0-
02	2800	N	485	-0-	-2315	408	485	3			Y	-0-					-0-
03	936	N	528	-0-	-408	-0-	528	3			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		783	-0-	783	2407	783	3			Y	-0-					1
12	0		793	-0-	793	3200	793	3			Y	-0-					1
01	0		802	-0-	802	4002	802	3			Y	-0-					1
02	2800	N	725	-0-	-2075	1927	725	3			Y	-0-					1
03	2726	N	799	-0-	-1927	-0-	799	3			Y	-0-					1
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	4	2	3			Y	-0-					1
12	0		2	-0-	2	6	2	3			Y	-0-					1
01	0		2	-0-	2	8	2	3			Y	-0-					1
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-	401	576	401	2			N	-0-					-0-
12	0		250	-0-	250	826	250	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	795					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	767					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	736					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	736					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	130	85	2			N	-0-					-0-
12	0		54	-0-	54	184	54	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	153					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	125					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	94					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	94					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	102	65	2			N	-0-					-0-
12	0		80	-0-	80	182	80	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	151					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	123					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	92					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	92					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1294	-0-	1294	2346	1294	2			N	-0-					107
12	3100	N	864	-0-	-2236	110	864	2			N	-0-					107
01	0		1770	-0-	1770	1880	1770	2			N	-0-					107
02	2800	N	1198	-0-	-1602	278	1198	2			N	-0-					107
03	868	N	256	-0-	-612	-0-	256	2			N	-0-					107
04	1440	N	837	-0-	-603	-0-	837	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	1138	310	3			N	-0-					49
12	0		527	-0-	527	1665	524	3	3	9	N	3					52
01	0		778	-0-	778	2443	778	3			N	-0-					52
02	2795	N	352	-0-	-2443	-0-	352	3			N	-0-					52
03	527	N	402	-0-	-125	-0-	402	3			N	-0-					52
04	750	N	576	-0-	-174	-0-	576	3			N	-0-					52

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		773	-0-	773	1542	773	2			N	-0-					-0-
12	0		768	-0-	768	2310	768	2			N	-0-					-0-
01	0		545	-0-	545	2855	545	2			N	-0-					-0-
02	2800	N	652	-0-	-2148	707	652	2			N	-0-					-0-
03	1128	N	421	-0-	-707	-0-	421	2			N	-0-					-0-
04	540	N	343	-0-	-197	-0-	343	2			N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1955	75	1	511	3	N	-0-	3	1			1
12	0		612	-0-	612	2567	74	1	538	3	N	-0-					1
01	0		500	-0-	500	3067	65	1	435	3	N	-0-					1
02	2800	N	470	-0-	-2330	737	60	1	410	3	N	-0-	1	1			-0-
03	1469	N	732	-0-	-737	-0-	91	1	641	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	512	15	1	148	3	Y	-0-					-0-
12	0		171	-0-	171	683	18	1	153	3	Y	-0-					-0-
01	0		240	-0-	240	923	23	1	217	3	Y	-0-					-0-
02	1105	N	182	-0-	-923	-0-	14	1	168	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	740	38	1	200	3	N	3					7
							3	9									
12	0		241	-0-	241	981	38	1	203	3	N	-0-					7
01	0		234	-0-	234	1215	38	1	195	3	N	1	7	1			1
							1	9									
02	1420	N	205	-0-	-1215	-0-	35	1	169	3	N	1					2
							1	9									
03	227	N	227	-0-	-0-	-0-	35	1	192	3	N	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	71	2	1	21	3	Y	-0-					-0-
12	0		20	-0-	20	91	2	1	18	3	Y	-0-					-0-
01	0		18	-0-	18	109	2	1	16	3	Y	-0-					-0-
02	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	493	17	1	161	3	N	-0-					-0-
12	0		160	-0-	160	653	17	1	143	3	N	-0-					-0-
01	0		188	-0-	188	841	18	1	170	3	N	-0-					-0-
02	994	N	153	-0-	-841	-0-	12	1	141	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	350	8	1	103	3	N	-0-					-0-
12	0		103	-0-	103	453	8	1	95	3	N	-0-					-0-
01	0		113	-0-	113	566	8	1	105	3	N	-0-					-0-
02	669	N	103	-0-	-566	-0-	8	1	95	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	230	5	1	66	3	N	-0-					36
12	0		96	-0-	96	326	6	1	68	3	N	20					56
							22	9									
01	0		79	-0-	79	405	6	1	73	3	N	-0-					56
02	497	N	92	-0-	-405	-0-	6	1	72	3	N	13					69
							14	9									
03	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					69
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					69

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	275	136	3			N	-0-					-0-
12	0		137	-0-	137	412	137	3			N	-0-					-0-
01	0		149	-0-	149	561	149	3			N	-0-					-0-
02	681	N	120	-0-	-561	-0-	120	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461	-0-	461	1508	38	1	423	3	N	-0-					-0-
12	0		462	-0-	462	1970	28	1	434	3	N	-0-					-0-
01	0		460	-0-	460	2430	35	1	425	3	N	-0-					-0-
02	2800	N	411	-0-	-2389	41	30	1	381	3	N	-0-					-0-
03	486	N	445	-0-	-41	-0-	39	1	406	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	266	6	1	78	3	N	-0-					90
12	0		92	-0-	92	358	7	1	85	3	N	-0-					90
01	0		90	-0-	90	448	7	1	83	3	N	-0-					90
02	563	N	115	-0-	-448	-0-	7	1	79	3	N	26					116
							29	9									
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					116
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					116

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	1098	24	1	245	3	N	-0-					5
12	0		222	-0-	222	1320	21	1	201	3	N	-0-					5
01	0		216	-0-	216	1536	21	1	195	3	N	-0-					5
02	1749	N	213	-0-	-1536	-0-	21	1	192	3	N	-0-					5
03	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					5
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	142	6	1	62	3	N	-0-					127
12	0		45	-0-	45	187	4	1	41	3	N	-0-					127
01	0		51	-0-	51	238	4	1	47	3	N	-0-					127
02	263	N	25	-0-	-238	-0-	2	1	22	3	N	1	1	8			127
							1	9									
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					127
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					127

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	357	10	1	109	3	N	-0-					9
12	0		122	-0-	122	479	7	1	115	3	N	-0-					9
01	0		123	-0-	123	602	9	1	114	3	N	-0-					9
02	709	N	107	-0-	-602	-0-	8	1	99	3	N	-0-					9
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					9
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	631	27	1	172	3	N	-0-					-0-
12	0		183	-0-	183	814	13	1	170	3	N	-0-					-0-
01	0		189	-0-	189	1003	15	1	174	3	N	-0-					-0-
02	1181	N	178	-0-	-1003	-0-	23	1	155	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	21	1	3			N	-0-					-0-
12	0		13	-0-	13	34	1	1	12	3	N	-0-					-0-
01	0		19	-0-	19	53	1	1	18	3	N	-0-					-0-
02	80	N	27	-0-	-53	-0-	2	1	25	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		872	-0-	872	2723	73	1	799	3	N	-0-					46
12	0		865	-0-	865	3588	75	1	790	3	N	-0-					46
01	0		886	-0-	886	4474	71	1	815	3	N	-0-					46
02	2800	N	829	-0-	-1971	2503	68	1	761	3	N	-0-					46
03	3100	N	915	-0-	-2185	318	74	1	841	3	N	-0-					46
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	410					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

11	0		-0-	-0-	-0-	18					N	-0-					-0-
12	0		14	-0-	14	32	14	3			N	-0-					-0-
01	0		19	-0-	19	51	19	3			N	-0-					-0-
02	78	N	27	-0-	-51	-0-	27	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

11	0		877	-0-	877	1561	877	2			N	-0-					-0-
12	0		766	-0-	766	2327	766	2			N	-0-					-0-
01	0		529	-0-	529	2856	529	2			N	-0-					-0-
02	2800	N	541	-0-	-2259	597	541	2			N	-0-					-0-
03	1260	N	663	-0-	-597	-0-	663	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

11	0		392	-0-	392	773	392	2			N	-0-					-0-
12	0		406	-0-	406	1179	406	2			N	-0-					-0-
01	0		401	-0-	401	1580	401	2			N	-0-					-0-
02	1940	N	360	-0-	-1580	-0-	360	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FORT CHADBOURNE //CONT.// 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY //CONT.// 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1247	-0-	1247	B	2570	1247	3			N	-0-					-0-
12	0		1221	-0-	1221	B	3791	1221	3			N	-0-					-0-
01	0		1246	-0-	1246	B	5037	1246	3			N	-0-					-0-
02	2800	N	1001	-0-	-1799	B	3238	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3238																		
03	3100	N	1243	-0-	-1857	B	1381	1243	3			N	-0-					-0-
04	2455	N	1074	-0-	-1381	B	-0-	1074	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

11	0		214	-0-	214	214	214	2			Y	-0-					74
12	0		184	-0-	184	398	184	2			Y	-0-					74
01	0		170	-0-	170	568	170	2			Y	-0-					74
02	741	N	173	-0-	-568	-0-	173	2			Y	-0-					74
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					74
04	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

11	0		372	-0-	372	372	372	3			N	-0-					113
12	0		371	-0-	371	743	371	3			N	-0-					113
01	0		369	-0-	369	1112	369	3			N	-0-					113
02	1437	N	325	-0-	-1112	-0-	325	3			N	-0-					113
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					113
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					78
12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					78
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					78
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					78
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					78
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					78

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

11	240		17	-0-	-223	-0-	17	2			N	-0-					-0-
12	248		15	-0-	-233	-0-	15	2			N	-0-					-0-
01	248		14	-0-	-234	-0-	14	2			N	-0-					-0-
02	224		14	-0-	-210	-0-	14	2			N	-0-					-0-
03	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-

FORT MCKAVITT, N. (CANYON) //CONT.// 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	17	-0-	17	125	17	2			N	-0-					-0-
12		14B2 EXT	15	-0-	15	140	15	2			N	-0-					-0-
01		14B2 EXT	14	-0-	14	154	14	2			N	-0-					-0-
02		14B2 EXT	14	-0-	14	168	14	2			N	-0-					-0-
03		14B2 EXT	22	-0-	22	190	22	2			N	-0-					-0-
04		14B2 EXT	23	-0-	23	213	23	2			N	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	543	1	310	2	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	688	1	310	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	610	1	344	2	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	703	1	240	2	N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	59					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	614	309	2			N	-0-					-0-
12	0		133	-0-	133	747	133	2			N	-0-					-0-
01	0		304	-0-	304	1051	193	1	111	2	N	-0-					-0-
02	1243	R	192	-0-	-1051	-0-	132	1	60	2	N	-0-					-0-
03	155	#	140	-0-	-15	-0-	90	1	50	2	N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	121	1	41	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	317	317	2			N	-0-					57
12	0		44	-0-	44	361	44	2			N	-0-					57
01	0		18	-0-	18	379	18	2			N	-0-					57
02	379	N	-0-	-0-	-379	-0-					N	6					63
03	31	N	-0-	-0-	-31	-0-					N	-0-					63
04	30	N	-0-	-0-	-30	-0-					N	6					69

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

11	0		2732	-0-	2732	5684	2655	2	77	9	N	70	169	1			33
12	0		2597	-0-	2597	8281	2524	2	73	9	N	66					99
01	0		2901	-0-	2901	11182	2818	2	83	9	N	75					174
02	13991	X	2809	-0-	-11182	-0-	2776	2	33	9	N	30					204
03	2809	X	2809	-0-	-0-	-0-	2744	2	65	9	N	59	171	1			92
04	2737	N	2737	-0-	-0-	-0-	2672	2	65	9	N	59					151

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

11	900	#	684	-0-	-216	-0-	681	3	3	9	Y	3	4	1			1
12	0		786	-0-	786	786	783	3	3	9	Y	3	2	1			2
01	0		464	-0-	464	1250	462	3	2	9	Y	2	3	1			1
02	1441	R	191	-0-	-1250	-0-	189	3	2	9	Y	2	2	1			1
03	775	#	228	-0-	-547	-0-	228	3			Y	-0-	1	1			-0-
04	750	#	213	-0-	-537	-0-	212	3	1	9	Y	1	1	1			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0- B	157					N	-0-					-0-
12			0	16	-0- B	173	16	2			N	-0-					-0-
01	1072	N	899	-0-	-173 B	-0-	899	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	1287	N	1287	-0-	-0- B	-0-	1284	2	3	9	N	3	3	1			-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	643	-0- 643 B	906	643	2			N	-0-					-0-
12			0	24	-0- 24 B	930	24	2			N	-0-					-0-
01	934	N	4	-0-	-930 B	-0-	4	2			N	-0-					-0-
02	280	N	1	-0-	-279 B	-0-	1	2			N	-0-					-0-
03	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	1			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	240	-0- 240 B	363	240	2			N	-0-					92
12			0	-0-	-0- B	363					N	-0-					92
01	477	N	114	-0-	-363 B	-0-	112	2	2	9	N	2	2	8			92
02	112	N	112	-0-	-0- B	-0-	98	2	14	9	N	13	13	8			92
03	115	N	115	-0-	-0- B	-0-	111	2	4	9	N	4	4	8			92
04	120	N	-0-	-0-	-120 B	-0-					N	4	4	8			92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	631	-0- 631 B	782	631	2			N	-0-					2
12			0	19	-0- 19 B	801	19	2			N	-0-					2
01	1026	N	225	-0-	-801 B	-0-	225	2			N	-0-					2
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					2
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					2
04	2394	N	2394	-0-	-0- B	-0-	2388	2	6	9	N	5	5	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2360 -0-	2360 B	2902	2360	2			N	-0-					39
12			0	51 -0-	51 B	2953	50	2	1	9	N	1	1	1			39
01	4423	X	1470	-0-	-2953 B	-0-	1470	2			N	-0-					39
02	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					39
03	1219	N	1219	-0-	-0- B	-0-	1216	2	3	9	N	3	3	1			39
04	4154	X	4154	-0-	-0- B	-0-	4144	2	10	9	N	9	9	1			39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

11			0	18 -0-	18 B	303	18	2			N	-0-					-0-
12			0	49 -0-	49 B	352	48	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	352					N	-0-					-0-
02	352	N	-0-	-0-	-352 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

11			0	111 -0-	111 B	384	111	2			N	-0-					-0-
12			0	56 -0-	56 B	440	55	2	1	9	N	1	1	1			-0-
01			0	-0- -0-	-0- B	440					N	-0-					-0-
02	440	N	-0-	-0-	-440 B	-0-					N	-0-					-0-
03	829	N	829	-0-	-0- B	-0-	827	2	2	9	N	2	2	1			-0-
04	2606	N	2606	-0-	-0- B	-0-	2599	2	7	9	N	6	6	1			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

11			0	102 -0-	102 B	169	102	2			Y	-0-					-0-
12			0	5 -0-	5 B	174	5	2			Y	-0-					-0-
01			0	-0- -0-	-0- B	174					Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-
03	DLQ G-10		60	-0-	60 B	60	60	2			Y	-0-					-0-
04	DLQ G-10		108	-0-	108 B	168	108	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

11			0	2616 -0-	2616 B	4326	2616	2			N	-0-					119
12			0	-0- -0-	-0- B	4326					N	-0-					119
01			0	-0- -0-	-0- B	4326					N	-0-					119
02	4326	X	-0-	-0-	-4326 B	-0-					N	-0-					119
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
04	4540	X	4540	-0-	-0- B	-0-	4529	2	11	9	N	10	10	1			119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

11			0	1975 -0-	1975 B	3024	1975	2			Y	-0-					-0-
12			0	1 -0-	1 B	3025	1	2			Y	-0-					-0-
01			0	1 -0-	1 B	3026	1	2			Y	-0-					-0-
02	3539	X	513	-0-	-3026 B	-0-	513	2			Y	-0-					-0-
03	DLQ G-10		1469	-0-	1469 B	1469	1466	2	3	9	Y	3	3	1			-0-
04	DLQ G-10		16	-0-	16 B	1485	16	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	B	558	63	2			N	-0-					-0-
12	0		41	-0-	41	B	599	40	2	1	9	N	1	1	1			-0-
01	604	N	5	-0-	-599	B	-0-	5	2			N	-0-					-0-
02	56	N	2	-0-	-54	B	-0-	2	2			N	-0-					-0-
03	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	B	4	2	2			N	-0-					-0-
12	0		7	-0-	7	B	11	7	2			N	-0-					-0-
01	0		1	-0-	1	B	12	1	2			N	-0-					-0-
02	271	N	259	-0-	-12	B	-0-	259	2			N	-0-					-0-
03	265	N	265	-0-	-0-	B	-0-	264	2	1	9	N	1	1	1			-0-
04	261	N	261	-0-	-0-	B	-0-	260	2	1	9	N	1	1	1			-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	7					N	-0-					33
12	0		43	-0-	43	B	50	42	2	1	9	N	1	1	1			33
01	0		-0-	-0-	-0-	B	50					N	-0-					33
02	50	N	-0-	-0-	-50	B	-0-					N	-0-					33
03	508	N	508	-0-	-0-	B	-0-	507	2	1	9	N	1	1	1			33
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		12	-0-	12	B	12	12	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	12					N	-0-					-0-
02	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2268	-0-	2268	B	3295	2268	2			N	-0-					2
12	0		95	-0-	95	B	3390	93	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0-	B	3390					N	-0-					2
02	3494	X	104	-0-	-3390	B	-0-	104	2			N	-0-					2
03	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		831	-0-	831	B	1244	831	2			N	-0-					122
12	0		32	-0-	32	B	1276	31	2	1	9	N	1	1	1			122
01	1294	N	18	-0-	-1276	B	-0-	18	2			N	-0-					122
02	448	N	3	-0-	-445	B	-0-	3	2			N	-0-					122
03	462	N	462	-0-	-0-	B	-0-	461	2	1	9	N	1	1	1			122
04	2505	N	2505	-0-	-0-	B	-0-	2498	2	7	9	N	6	6	1			122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	2450					N	-0-					2
12	0		425	-0-	425	B	2875	417	2	8	9	N	7	7	1			2
01	7003	X	4128	-0-	-2875	B	-0-	4128	2			N	-0-					2
02	3361	X	3361	-0-	-0-	B	-0-	3361	2			N	-0-					2
03	1674	X	17	-0-	-1657	B	-0-	15	2	2	9	N	2	2	8			2
04	1620	X	-0-	-0-	-1620	B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	B	1057					N	-0-					15
12			0	114	-0-	114 B	1171	112	2	2	9	N	2	2	1			15
01			0	-0-	-0-	B	1171					N	-0-					15
02	3008	X	1837	-0-	-1171	B	-0-	1837	2			N	-0-					15
03	1339	N	1339	-0-	-0-	B	-0-	1336	2	3	9	N	3	3	1			15
04	8076	X	8076	-0-	-0-	B	-0-	8056	2	20	9	N	18	18	1			15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

11			0	1065	-0-	1065	B	1490	1065	2			N	-0-				-0-
12			0	51	-0-	51	B	1541	50	2	1	9	N	1	1	1		-0-
01	2276	N	735	-0-	-1541	B	-0-	735	2			N	-0-					-0-
02	700	N	490	-0-	-210	B	-0-	490	2			N	-0-					-0-
03	569	N	569	-0-	-0-	B	-0-	568	2	1	9	N	1	1	1			-0-
04	3265	X	3265	-0-	-0-	B	-0-	3257	2	8	9	N	7	7	1			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

11			0	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12			0	2	-0-	2	B	2	2	2			N	-0-				-0-
01			0	-0-	-0-	-0-	B	2					N	-0-				-0-
02	2	N	-0-	-0-	-2	B	-0-						N	-0-				-0-
03	2	N	-0-	-0-	-2	B	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

11			0	8	-0-	8	B	8	8	2			N	-0-				-0-
12			0	52	-0-	52	B	60	51	2	1	9	N	1	1	1		-0-
01	774	N	714	-0-	-60	B	-0-	714	2				N	-0-				-0-
02	611	N	611	-0-	-0-	B	-0-	611	2				N	-0-				-0-
03	600	N	600	-0-	-0-	B	-0-	599	2	1	9		N	1	1	1		-0-
04	3487	X	3487	-0-	-0-	B	-0-	3478	2	9	9		N	8	8	1		-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

11			0	-0-	-0-	-0-	B	1					N	-0-				15
12			0	-0-	-0-	-0-	B	1					N	-0-				15
01	7	N	6	-0-	-1	B	-0-	6	2				N	-0-				15
02	1	N	1	-0-	-0-	B	-0-	1	2				N	-0-				15
03	0	N	-0-	-0-	-0-	B	-0-						N	-0-				15
04	6	N	-0-	-0-	-6	B	-0-						N	-0-				15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

11			0	1530	-0-	1530	B	2208	1530	2			N	-0-				10
12			0	59	-0-	59	B	2267	58	2	1	9	N	1	1	1		10
01	3000	N	733	-0-	-2267	B	-0-	733	2				N	-0-				10
02	1316	N	647	-0-	-669	B	-0-	647	2				N	-0-				10
03	760	N	760	-0-	-0-	B	-0-	758	2	2	9		N	2	2	1		10
04	4336	X	4336	-0-	-0-	B	-0-	4325	2	11	9		N	10	10	1		10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

11			0	94	-0-	94	B	143	94	2			N	-0-				-0-
12			0	13	-0-	13	B	156	13	2			N	-0-				-0-
01			0	-0-	-0-	-0-	B	156					N	-0-				-0-
02	156	N	-0-	-0-	-156	B	-0-						N	-0-				-0-
03	13	N	-0-	-0-	-13	B	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		784	-0-	784 B	1134	784	2			N	-0-					-0-
12	0		43	-0-	43 B	1177	42	2	1	9	N	1	1	1			-0-
01	1578	N	401	-0-	-1177 B	-0-	401	2			N	-0-					-0-
02	476	N	406	-0-	-70 B	-0-	406	2			N	-0-					-0-
03	301	N	301	-0-	-0- B	-0-	300	2	1	9	N	1	1	1			-0-
04	1004	N	1004	-0-	-0- B	-0-	1002	2	2	9	N	2	2	1			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1042	-0-	1042 B	1514	1042	2			N	-0-					-0-
12	0		70	-0-	70 B	1584	69	2	1	9	N	1	1	1			-0-
01	2196	N	612	-0-	-1584 B	-0-	612	2			N	-0-					-0-
02	840	N	597	-0-	-243 B	-0-	597	2			N	-0-					-0-
03	681	N	681	-0-	-0- B	-0-	679	2	2	9	N	2	2	1			-0-
04	3543	X	3543	-0-	-0- B	-0-	3534	2	9	9	N	8	8	1			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		554	-0-	554 B	1037	554	2			N	-0-					2
12	0		19	-0-	19 B	1056	19	2			N	-0-					2
01	0		181	-0-	181 B	1237	181	2			N	-0-					2
02	1591	N	354	-0-	-1237 B	-0-	354	2			N	-0-					2
03	609	N	609	-0-	-0- B	-0-	608	2	1	9	N	1	1	1			2
04	4340	X	4340	-0-	-0- B	-0-	4329	2	11	9	N	10	10	1			2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1094	-0-	1094 B	1821	1094	2			N	-0-					-0-
12	0		56	-0-	56 B	1877	55	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1877					N	-0-					-0-
02	1877	N	-0-	-0-	-1877 B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		712	-0-	712 B	712	712	2			N	-0-					-0-
12	0		33	-0-	33 B	745	32	2	1	9	N	1	1	1			-0-
01	1184	N	439	-0-	-745 B	-0-	439	2			N	-0-					-0-
02	392	N	334	-0-	-58 B	-0-	334	2			N	-0-					-0-
03	369	N	369	-0-	-0- B	-0-	368	2	1	9	N	1	1	1			-0-
04	2207	N	2207	-0-	-0- B	-0-	2201	2	6	9	N	5	5	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1742	-0-	1742 B	2495	1742	2			N	-0-					-0-
12	0		84	-0-	84 B	2579	83	2	1	9	N	1	1	1			-0-
01	3689	X	1110	-0-	-2579 B	-0-	1110	2			N	-0-					-0-
02	952	N	719	-0-	-233 B	-0-	719	2			N	-0-					-0-
03	702	N	702	-0-	-0- B	-0-	700	2	2	9	N	2	2	1			-0-
04	4052	X	4052	-0-	-0- B	-0-	4042	2	10	9	N	9	9	1			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1004	-0-	1004 B	1587	1004	2			N	-0-					-0-
12	0		69	-0-	69 B	1656	68	2	1	9	N	1	1	1			-0-
01	1694	N	38	-0-	-1656 B	-0-	38	2			N	-0-					-0-
02	924	N	32	-0-	-892 B	-0-	32	2			N	-0-					-0-
03	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165 B	490	165	2			N	-0-					2
12	0		11	-0-	11 B	501	11	2			N	-0-					2
01	1398	N	897	-0-	-501 B	-0-	897	2			N	-0-					2
02	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					2
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					2
04	5183	X	5183	-0-	-0- B	-0-	5170	2	13	9	N	12	12	1			2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1586	-0-	1586 B	2189	1586	2			N	-0-					-0-
12	0		74	-0-	74 B	2263	73	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	2263					N	-0-					-0-
02	3253	X	990	-0-	-2263 B	-0-	990	2			N	-0-					-0-
03	1009	N	1009	-0-	-0- B	-0-	1007	2	2	9	N	2	2	1			-0-
04	5773	X	5773	-0-	-0- B	-0-	5759	2	14	9	N	13	13	1			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	106					N	-0-					-0-
12	0		6	-0-	6 B	112	6	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	112					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		620	-0-	620 B	897	620	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	897					N	-0-					-0-
01	1204	N	307	-0-	-897 B	-0-	307	2			N	-0-					-0-
02	364	N	290	-0-	-74 B	-0-	290	2			N	-0-					-0-
03	322	N	322	-0-	-0- B	-0-	321	2	1	9	N	1	1	1			-0-
04	1986	N	1986	-0-	-0- B	-0-	1980	2	6	9	N	5	5	1			-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473 B	699	473	2			N	-0-					-0-
12	0		23	-0-	23 B	722	23	2			N	-0-					-0-
01	917	N	195	-0-	-722 B	-0-	195	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03	279	N	279	-0-	-0- B	-0-	278	2	1	9	N	1	1	1			-0-
04	180	N	7	-0-	-173 B	-0-	7	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	557					N	-0-					-0-
12	0		63	-0-	63	B	620	62	2	1	9	N	1	1	1			-0-
01	1558	N	938	-0-	-620	B	-0-	938	2			N	-0-					-0-
02	963	N	963	-0-	-0-	B	-0-	963	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		747	-0-	747	B	1104	747	2			N	-0-					-0-
12	0		32	-0-	32	B	1136	31	2	1	9	N	1	1	1			-0-
01	1145	N	9	-0-	-1136	B	-0-	9	2			N	-0-					-0-
02	336	N	6	-0-	-330	B	-0-	6	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	443					N	-0-					-0-
12	0		48	-0-	48	B	491	47	2	1	9	N	1	1	1			-0-
01	932	N	441	-0-	-491	B	-0-	441	2			N	-0-					-0-
02	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
03	417	N	417	-0-	-0-	B	-0-	416	2	1	9	N	1	1	1			-0-
04	420	N	23	-0-	-397	B	-0-	23	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	B	473	360	2			N	-0-					-0-
12	0		27	-0-	27	B	500	27	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	500					N	-0-					-0-
02	689	N	189	-0-	-500	B	-0-	189	2			N	-0-					-0-
03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	96					N	-0-					-0-
12	0		17	-0-	17	B	113	17	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	113					N	-0-					-0-
02	113	N	-0-	-0-	-113	B	-0-					N	-0-					-0-
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	B	253	169	2			N	-0-					-0-
12	0		10	-0-	10	B	263	10	2			N	-0-					-0-
01	528	N	265	-0-	-263	B	-0-	265	2			N	-0-					-0-
02	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
04	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	B	639	283	2			N	-0-					-0-
12	0		46	-0-	46	B	685	45	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0-	B	685					N	2	2	8			-0-
02	685	N	-0-	-0-	-685	B	-0-					N	6	6	8			-0-
03	397	N	397	-0-	-0-	B	-0-	396	2	1	9	N	1	1	1			-0-
04	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	B	-0-					N	-0-					-0-
12			0	27	-0-	27 B	27	27	2			N	-0-					-0-
01			0	1	-0-	1 B	28	1	2			N	-0-					-0-
02	38	N	10	-0-	-28	B	-0-	10	2			N	-0-					-0-
03	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	B	-0-					N	-0-					-0-
12			0	70	-0-	70 B	70	69	2	1	9	N	1	1	1			-0-
01			0	-0-	-0-	B	70					N	-0-					-0-
02	70	N	-0-	-0-	-70	B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1987	-0-	1987 B	3129	1987	2			N	-0-					2
12			0	84	-0-	84 B	3213	83	2	1	9	N	1	1	1			2
01			0	-0-	-0-	-0-	B	3213					N	-0-					2
02	4073	X	860	-0-	-3213	B	-0-	853	2	7	9	N	6	6	8			2
03	772	N	772	-0-	-0-	B	-0-	770	2	2	9	N	2	2	1			2
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	13	-0-	13 B	81	13	2			N	-0-					-0-
12			0	-0-	-0-	-0-	B	81					N	-0-					-0-
01	99	N	18	-0-	-81	B	-0-	18	2			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
03	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	4405	-0-	4405 B	-15371	4405	2			N	-0-					32
12			0	137	-0-	137 B	-15234	135	2	2	9	N	2	2	1			32
01	1705	X	2619	-0-	914	B	-14320	2619	2			N	-0-					32
02	1540	X	2826	-0-	1286	B	-13034	2826	2			N	-0-					32
03	1705	X	2284	-0-	579	B	-12455	2278	2	6	9	N	5	5	1			32
04	1650	X	48	-0-	-1602	B	-12455	48	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	908	-0-	908 B	1339	908	2			N	-0-					-0-
12			0	42	-0-	42 B	1381	41	2	1	9	N	1	1	1			-0-
01			0	-0-	-0-	-0-	B	1381					N	-0-					-0-
02	2418	N	1037	-0-	-1381	B	-0-	1037	2			N	-0-					-0-
03	610	N	610	-0-	-0-	B	-0-	609	2	1	9	N	1	1	1			-0-
04	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2223	-0-	2223 B	3412	2223	2			N	-0-					-0-
12	0		107	-0-	107 B	3519	105	2	2	9	N	2	2	1			-0-
01	5770	X	2251	-0-	-3519 B	-0-	2251	2			N	-0-					-0-
02	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
03	1215	N	1215	-0-	-0- B	-0-	1212	2	3	9	N	3	3	1			-0-
04	1770	N	54	-0-	-1716 B	-0-	54	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15 B	20	15	2			N	-0-					-0-
12	0		2	-0-	2 B	22	2	2			N	-0-					-0-
01	42	N	20	-0-	-22 B	-0-	20	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84 B	248	84	2			N	-0-					-0-
12	0		15	-0-	15 B	263	15	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	263					N	-0-					-0-
02	427	N	164	-0-	-263 B	-0-	164	2			N	-0-					-0-
03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					2
12	0		1	-0-	1 B	1	1	2			N	-0-					2
01	0		-0-	-0-	-0- B	1					N	-0-					2
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
04	7869	X	7869	-0-	-0- B	-0-	7849	2	20	9	N	18	18	1			2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1692	-0-	1692 B	2527	1692	2			N	-0-					-0-
12	0		52	-0-	52 B	2579	51	2	1	9	N	1	1	1			-0-
01	3010	N	431	-0-	-2579 B	-0-	429	2	2	9	N	2	2	8			-0-
02	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
03	852	N	852	-0-	-0- B	-0-	848	2	4	9	N	4	2	1	2	8	-0-
04	420	N	7	-0-	-413 B	-0-	7	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	100					N	-0-					2
12	0		3	-0-	3 B	103	3	2			N	-0-					2
01	343	N	240	-0-	-103 B	-0-	240	2			N	-0-					2
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					2
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					2
04	240	N	7	-0-	-233 B	-0-	7	2			N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52 B	188	52	2			N	-0-					2
12	0		2	-0-	2 B	190	2	2			N	-0-					2
01	221	N	31	-0-	-190 B	-0-	31	2			N	-0-					2
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					2
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					2
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0		89 B	95	89	2			N	-0-					-0-
12			0		1 B	96	1	2			N	-0-					-0-
01	111	N	15	-0-	-96 B	-0-	15	2			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	2			N	-0-					-0-
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1071	-0- 1071 B	1690	1071	2			N	-0-					3
12			0	1	-0- 1 B	1691	1	2			N	-0-					3
01			0	-0-	-0- -0- B	1691					N	-0-					3
02	1703	N	12	-0-	-1691 B	-0-	12	2			N	-0-					3
03	6	N	6	-0-	-0- -0- B	-0-	6	2			N	-0-					3
04	0	N	-0-	-0-	-0- -0- B	-0-					N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	198	-0- 198 B	335	198	2			N	-0-					-0-
12			0	9	-0- 9 B	344	9	2			N	-0-					-0-
01	599	N	255	-0-	-344 B	-0-	255	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03	481	N	481	-0-	-0- B	-0-	480	2	1	9	N	1	1	1			-0-
04	240	N	8	-0-	-232 B	-0-	8	2			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0- -0- B	64					N	-0-					28
12			0	-0-	-0- -0- B	64					N	-0-					28
01	170	N	106	-0-	-64 B	-0-	106	2			N	-0-					28
02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					28
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					28
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1358	-0- 1358 B	2037	1358	2			N	-0-					-0-
12			0	66	-0- 66 B	2103	65	2	1	9	N	1	1	1			-0-
01	2897	N	794	-0-	-2103 B	-0-	794	2			N	-0-					-0-
02	952	N	750	-0-	-202 B	-0-	750	2			N	-0-					-0-
03	724	N	724	-0-	-0- B	-0-	722	2	2	9	N	2	2	1			-0-
04	780	N	9	-0-	-771 B	-0-	9	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	248	-0- 248 B	436	248	2			N	-0-					-0-
12			0	29	-0- 29 B	465	28	2	1	9	N	1	1	1			-0-
01	512	N	47	-0-	-465 B	-0-	47	2			N	-0-					-0-
02	224	N	59	-0-	-165 B	-0-	59	2			N	-0-					-0-
03	289	N	289	-0-	-0- B	-0-	288	2	1	9	N	1	1	1			-0-
04	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0- -0- B	-0-					N	-0-					-0-
12			0	-0-	-0- -0- B	-0-					N	-0-					-0-
01	29	N	29	-0-	-0- -0- B	-0-	29	2			N	-0-					-0-
02	15	N	15	-0-	-0- -0- B	-0-	15	2			N	-0-					-0-
03	3	N	3	-0-	-0- -0- B	-0-	3	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1420 -0-	1420 B	2082	1420	2			N	-0-					17
12			0	50 -0-	50 B	2132	49	2	1	9	N	1	1	1			17
01	2134	N	2	-0-	-2132 B	-0-	2	2			N	-0-					17
02	840	N	-0-	-0-	-840 B	-0-					N	-0-					17
03	62	N	-0-	-0-	-62 B	-0-					N	1	1	1			17
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	188 -0-	188 B	427	188	2			N	-0-					-0-
12			0	10 -0-	10 B	437	10	2			N	-0-					-0-
01	790	N	353	-0-	-437 B	-0-	353	2			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2119 -0-	2119 B	3260	2119	2			N	-0-					-0-
12			0	128 -0-	128 B	3388	126	2	2	9	N	2	2	1			-0-
01	5055	X	1667	-0-	-3388 B	-0-	1667	2			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	2			N	-0-					-0-
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1 -0-	1 B	72	1	2			N	-0-					-0-
12			0	17 -0-	17 B	89	17	2			N	-0-					-0-
01			0	-0- -0-	-0- B	89					N	-0-					-0-
02	605	N	516	-0-	-89 B	-0-	516	2			N	-0-					-0-
03	420	N	420	-0-	-0- B	-0-	419	2	1	9	N	1	1	1			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	571 -0-	571 B	919	571	2			N	-0-					-0-
12			0	30 -0-	30 B	949	29	2	1	9	N	1	1	1			-0-
01	1202	N	253	-0-	-949 B	-0-	253	2			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	2			N	-0-					-0-
03	248	N	248	-0-	-0- B	-0-	247	2	1	9	N	1	1	1			-0-
04	240	N	6	-0-	-234 B	-0-	6	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	793 -0-	793 B	1205	793	2			N	-0-					-0-
12			0	38 -0-	38 B	1243	37	2	1	9	N	1	1	1			-0-
01	1658	N	415	-0-	-1243 B	-0-	415	2			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	2			N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	326 -0-	326 B	476	326	2			N	-0-					-0-
12			0	14 -0-	14 B	490	14	2			N	-0-					-0-
01	664	N	174	-0-	-490 B	-0-	174	2			N	-0-					-0-
02	196	N	156	-0-	-40 B	-0-	156	2			N	-0-					-0-
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2 B	16	2	2			N	-0-					-0-
12	0		1	-0-	1 B	17	1	2			N	-0-					-0-
01	40	N	23	-0-	-17 B	-0-	23	2			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

11	0		-0-	-0-	-0- B	-0-					N	-0-					48
12	0		223	-0-	223 B	223	219	2	4	9	N	4	4	1			48
01	0		-0-	-0-	-0- B	223					N	-0-					48
02	274	N	51	-0-	-223 B	-0-	51	2			N	-0-					48
03	1498	N	1498	-0-	-0- B	-0-	1495	2	3	9	N	3	3	1			48
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

11	0		180	-0-	180 B	300	180	2			N	-0-					94
12	0		-0-	-0-	-0- B	300					N	-0-					94
01	0		-0-	-0-	-0- B	300					N	-0-					94
02	455	N	155	-0-	-300 B	-0-	155	2			N	-0-					94
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					94
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					94

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		7	-0-	7 B	7	7	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	7					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

11	0		763	-0-	763 B	1119	763	2			N	-0-					-0-
12	0		26	-0-	26 B	1145	26	2			N	-0-					-0-
01	1543	N	398	-0-	-1145 B	-0-	398	2			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
03	524	N	524	-0-	-0- B	-0-	523	2	1	9	N	1	1	1			-0-
04	330	N	8	-0-	-322 B	-0-	8	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

11	0		-0-	-0-	-0- B	521					N	-0-					17
12	0		60	-0-	60 B	581	59	2	1	9	N	1	1	1			17
01	829	N	248	-0-	-581 B	-0-	248	2			N	-0-					17
02	269	N	269	-0-	-0- B	-0-	262	2	7	9	N	6	6	8			17
03	295	N	295	-0-	-0- B	-0-	294	2	1	9	N	1	1	1			17
04	240	N	8	-0-	-232 B	-0-	8	2			N	-0-					17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2256	-0-	2256 B	2256	2256	2			N	-0-					-0-
12	0		23	-0-	23 B	2279	23	2			N	-0-					-0-
01	0		-0-	-0-	-0- B	2279					N	-0-					-0-
02	2279	N	-0-	-0-	-2279 B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2 B	2	2	2			N	-0-					-0-
12	0		7	-0-	7 B	9	7	2			N	-0-					-0-
01	249	N	240	-0-	-9 B	-0-	240	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1619	-0-	1619 B	3150	1618	2	1	9	N	1	1	8			2
12	0		114	-0-	114 B	3264	112	2	2	9	N	2	2	1			2
01	5432	X	2168	-0-	-3264 B	-0-	2168	2			N	-0-					2
02	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					2
03	1867	N	1867	-0-	-0- B	-0-	1860	2	7	9	N	6	4	1	2	8	2
04	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4 B	13	4	2			N	-0-					28
12	0		14	-0-	14 B	27	14	2			N	-0-					28
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					28
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					28
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					28
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		6	-0-	6 B	6	6	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	826					N	-0-					126
12	0		1	-0-	1 B	827	1	2			N	-0-					126
01	1280	N	453	-0-	-827 B	-0-	453	2			N	-0-					126
02	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					126
03	525	N	525	-0-	-0- B	-0-	524	2	1	9	N	1	1	1			126
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2132	-0-	2132 B	3320	2132	2			N	-0-					-0-
12	0		126	-0-	126 B	3446	124	2	2	9	N	2	2	1			-0-
01	4868	X	1422	-0-	-3446 B	-0-	1422	2			N	-0-					-0-
02	1596	N	1437	-0-	-159 B	-0-	1437	2			N	-0-					-0-
03	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	B	267	2	2			N	-0-					-0-
12	0		63	-0-	63	B	330	62	2	1	9	N	1	1	1			-0-
01	570	N	240	-0-	-330	B	-0-	240	2			N	-0-					-0-
02	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
03	420	N	420	-0-	-0-	B	-0-	419	2	1	9	N	1	1	1			-0-
04	240	N	20	-0-	-220	B	-0-	20	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

11	0		17	-0-	17	B	129	17	2			N	-0-					-0-
12	0		12	-0-	12	B	141	12	2			N	-0-					-0-
01	321	N	180	-0-	-141	B	-0-	180	2			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
04	150	N	4	-0-	-146	B	-0-	4	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

11	0		-0-	-0-	-0-	B	1					N	-0-					64
12	0		46	-0-	46	B	47	45	2	1	9	N	1	1	1			64
01	0		-0-	-0-	-0-	B	47					N	-0-					64
02	359	N	312	-0-	-47	B	-0-	312	2			N	-0-					64
03	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					64
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

11	0		62	-0-	62	B	1348	62	2			N	-0-					-0-
12	0		159	-0-	159	B	1507	156	2	3	9	N	3	3	1			-0-
01	3499	X	1992	-0-	-1507	B	-0-	1992	2			N	-0-					-0-
02	1597	N	1597	-0-	-0-	B	-0-	1597	2			N	-0-					-0-
03	1598	N	1598	-0-	-0-	B	-0-	1594	2	4	9	N	4	4	1			-0-
04	1920	N	47	-0-	-1873	B	-0-	47	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

11	0		-0-	-0-	-0-	B	789					N	-0-					2
12	0		2	-0-	2	B	791	2	2			N	-0-					2
01	796	N	5	-0-	-791	B	-0-	5	2			N	-0-					2
02	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					2
03	1052	N	1052	-0-	-0-	B	-0-	1050	2	2	9	N	2	2	1			2
04	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

11	0		-0-	-0-	-0-	B	-0-					N	-0-					2
12	0		-0-	-0-	-0-	B	-0-					N	-0-					2
01	0		-0-	-0-	-0-	B	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78 B	1433	78	2			N	-0-					-0-
12	0		171	-0-	171 B	1604	168	2	3	9	N	3	3	1			-0-
01	3228	X	1624	-0-	-1604 B	-0-	1624	2			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
03	1517	N	1517	-0-	-0- B	-0-	1514	2	3	9	N	3	3	1			-0-
04	1590	N	38	-0-	-1552 B	-0-	38	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5 B	464	5	2			N	-0-					-0-
12	0		22	-0-	22 B	486	22	2			N	-0-					-0-
01	1118	N	632	-0-	-486 B	-0-	632	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03	300	N	300	-0-	-0- B	-0-	299	2	1	9	N	1	1	1			-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	1525					N	-0-					82
12	0		176	-0-	176 B	1701	173	2	3	9	N	3	3	1			82
01	3745	X	2044	-0-	-1701 B	-0-	2044	2			N	-0-					82
02	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					82
03	2003	N	2003	-0-	-0- B	-0-	1996	2	7	9	N	6	4	1	2	8	82
04	1980	N	100	-0-	-1880 B	-0-	100	2			N	-0-					82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	3					N	-0-					-0-
12	0		55	-0-	55 B	58	54	2	1	9	N	1	1	1			-0-
01	1468	N	1410	-0-	-58 B	-0-	1410	2			N	-0-					-0-
02	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8 B	886	8	2			N	-0-					-0-
12	0		120	-0-	120 B	1006	118	2	2	9	N	2	2	1			-0-
01	0		-0-	-0-	-0- B	1006					N	-0-					-0-
02	1859	N	853	-0-	-1006 B	-0-	853	2			N	-0-					-0-
03	1612	N	1612	-0-	-0- B	-0-	1608	2	4	9	N	4	4	1			-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165 B	1361	165	2			N	-0-					-0-
12	0		81	-0-	81 B	1442	80	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1442					N	-0-					-0-
02	1740	N	298	-0-	-1442 B	-0-	298	2			N	-0-					-0-
03	2901	N	2901	-0-	-0- B	-0-	2893	2	8	9	N	7	7	1			-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95 B	1401	95	2			N	-0-					-0-
12	0		49	-0-	49 B	1450	48	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	1450					N	-0-					-0-
02	1450	N	-0-	-0-	-1450 B	-0-					N	-0-					-0-
03	1505	N	1505	-0-	-0- B	-0-	1502	2	3	9	N	3	3	1			-0-
04	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34 B	121	34	2			N	-0-					-0-
12	0		14	-0-	14 B	135	14	2			N	-0-					-0-
01	217	N	82	-0-	-135 B	-0-	82	2			N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38 B	131	38	2			N	-0-					-0-
12	0		38	-0-	38 B	169	37	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	169					N	-0-					-0-
02	438	N	269	-0-	-169 B	-0-	269	2			N	-0-					-0-
03	399	N	399	-0-	-0- B	-0-	398	2	1	9	N	1	1	1			-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1 B	59	1	2			N	-0-					35
12	0		2	-0-	2 B	61	2	2			N	-0-					35
01	76	N	15	-0-	-61 B	-0-	15	2			N	-0-					35
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					35
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					35
04	15	N	2	-0-	-13 B	-0-	2	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89 B	988	89	2			N	-0-					-0-
12	0		64	-0-	64 B	1052	63	2	1	9	N	1	1	1			-0-
01	1823	N	771	-0-	-1052 B	-0-	771	2			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
03	950	N	950	-0-	-0- B	-0-	948	2	2	9	N	2	2	1			-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7 B	60	7	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	60					N	-0-					-0-
01	94	N	34	-0-	-60 B	-0-	34	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		200	-0-	200 B	727	200	2			N	-0-					-0-
12	0		-0-	-0-	-0- B	727					N	-0-					-0-
01	0		-0-	-0-	-0- B	727					N	-0-					-0-
02	727	N	-0-	-0-	-727 B	-0-					N	-0-					-0-
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129 B	1782	129	2			N	-0-					2
12	0		167	-0-	167 B	1949	164	2	3	9	N	3	3	1			2
01	3060	N	1111	-0-	-1949 B	-0-	1111	2			N	-0-					2
02	2316	N	2316	-0-	-0- B	-0-	2309	2	7	9	N	6	6	8			2
03	2279	N	2279	-0-	-0- B	-0-	2273	2	6	9	N	5	5	1			2
04	1080	N	48	-0-	-1032 B	-0-	44	2	4	9	N	4	4	8			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	2			N	-0-					-0-
01	0		1	-0-	1	B	4	1	2			N	-0-					-0-
02	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

11	0		3	-0-	3	B	124	3	2			N	-0-					-0-
12	0		1	-0-	1	B	125	1	2			N	-0-					-0-
01	194	N	69	-0-	-125	B	-0-	69	2			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

11	0		9	-0-	9	B	427	9	2			N	-0-					-0-
12	0		49	-0-	49	B	476	48	2	1	9	N	1	1	1			-0-
01	1236	N	760	-0-	-476	B	-0-	760	2			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
03	543	N	543	-0-	-0-	B	-0-	542	2	1	9	N	1	1	1			-0-
04	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

11	0		99	-0-	99	B	624	99	2			N	-0-					5
12	0		44	-0-	44	B	668	43	2	1	9	N	1	1	1			5
01	677	N	9	-0-	-668	B	-0-	9	2			N	-0-					5
02	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					5
03	418	N	418	-0-	-0-	B	-0-	417	2	1	9	N	1	1	1			5
04	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

11	0		53	-0-	53	B	1864	53	2			N	-0-					2
12	0		183	-0-	183	B	2047	180	2	3	9	N	3	3	1			2
01	3795	X	1748	-0-	-2047	B	-0-	1748	2			N	-0-					2
02	1886	N	1886	-0-	-0-	B	-0-	1886	2			N	-0-					2
03	2539	N	2539	-0-	-0-	B	-0-	2532	2	7	9	N	6	6	1			2
04	1380	N	65	-0-	-1315	B	-0-	61	2	4	9	N	4	4	8			2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

11	0		-0-	-0-	-0-	B	-0-					N	-0-					2
12	0		93	-0-	93	B	93	91	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0-	B	93					N	-0-					2
02	93	N	-0-	-0-	-93	B	-0-					N	-0-					2
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

11	0		104	-0-	104	B	989	104	2			N	-0-					-0-
12	0		88	-0-	88	B	1077	86	2	2	9	N	2	2	1			-0-
01	3213	X	2136	-0-	-1077	B	-0-	2136	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	B	-0-	1038	2	2	9	N	2	2	1			-0-
04	1770	N	1367	-0-	-403	B	-0-	1364	2	3	9	N	3	3	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	B	1609	221	2			N	-0-					2
12	0		154	-0-	154	B	1763	151	2	3	9	N	3	3	1			2
01	2479	N	716	-0-	-1763	B	-0-	716	2			N	-0-					2
02	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					2
03	1177	N	1177	-0-	-0-	B	-0-	1174	2	3	9	N	3	3	1			2
04	690	N	27	-0-	-663	B	-0-	27	2			N	-0-					2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	4					N	-0-					2
12	0		118	-0-	118	B	122	116	2	2	9	N	2	2	1			2
01	0		-0-	-0-	-0-	B	122					N	-0-					2
02	435	N	313	-0-	-122	B	-0-	313	2			N	-0-					2
03	523	N	523	-0-	-0-	B	-0-	522	2	1	9	N	1	1	1			2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	73					N	-0-					2
12	0		-0-	-0-	-0-	B	73					N	-0-					2
01	0		-0-	-0-	-0-	B	73					N	-0-					2
02	137	N	64	-0-	-73	B	-0-	64	2			N	-0-					2
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					2
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	B	855	147	2			N	-0-					-0-
12	0		66	-0-	66	B	921	65	2	1	9	N	1	1	1			-0-
01	935	N	14	-0-	-921	B	-0-	14	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03	959	N	959	-0-	-0-	B	-0-	957	2	2	9	N	2	2	1			-0-
04	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	B	310	45	2			N	-0-					-0-
12	0		-0-	-0-	-0-	B	310					N	-0-					-0-
01	0		-0-	-0-	-0-	B	310					N	-0-					-0-
02	676	N	366	-0-	-310	B	-0-	366	2			N	-0-					-0-
03	568	N	568	-0-	-0-	B	-0-	567	2	1	9	N	1	1	1			-0-
04	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		3	-0-	3	B	3	3	2			N	-0-					-0-
01	0		-0-	-0-	-0-	B	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	4					N	-0-				-0-
12	0		-0-	-0-	-0- B	4					N	-0-				-0-
01	0		-0-	-0-	-0- B	4					N	-0-				-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-				-0-
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-				-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-				-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

11	0		2097	-0-	2097 B	2656	2097	2			N	-0-				-0-
12	0		106	-0-	106 B	2762	104	2	2	9	N	2	2	1		-0-
01	0		-0-	-0-	-0- B	2762					N	-0-				-0-
02	3049	X	287	-0-	-2762 B	-0-	287	2			N	-0-				-0-
03	2235	N	2235	-0-	-0- B	-0-	2229	2	6	9	N	5	5	1		-0-
04	8242	X	8242	-0-	-0- B	-0-	8221	2	21	9	N	19	19	1		-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

11	0		-0-	-0-	-0- B	181					N	-0-				-0-
12	0		21	-0-	21 B	202	21	2			N	-0-				-0-
01	0		-0-	-0-	-0- B	202					N	-0-				-0-
02	594	N	392	-0-	-202 B	-0-	392	2			N	-0-				-0-
03	414	N	414	-0-	-0- B	-0-	413	2	1	9	N	1	1	1		-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-				-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

11	0		78	-0-	78 B	1932	78	2			N	-0-				2
12	0		201	-0-	201 B	2133	197	2	4	9	N	4	4	1		2
01	2136	N	3	-0-	-2133 B	-0-	3	2			N	-0-				2
02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-				2
03	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	4	1		2
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-				2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

11	0		-0-	-0-	-0- B	4					N	-0-				-0-
12	0		11	-0-	11 B	15	11	2			N	-0-				-0-
01	0		-0-	-0-	-0- B	15					N	-0-				-0-
02	170	N	155	-0-	-15 B	-0-	155	2			N	-0-				-0-
03	230	N	230	-0-	-0- B	-0-	229	2	1	9	N	1	1	1		-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-				-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

11	0		7	-0-	7 B	197	6	2	1	9	N	1	1	8		-0-
12	0		33	-0-	33 B	230	32	2	1	9	N	1	1	1		-0-
01	241	N	11	-0-	-230 B	-0-	11	2			N	-0-				-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-				-0-
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-				-0-
04	11	N	1	-0-	-10 B	-0-	1	2			N	-0-				-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

11	0		313	-0-	313 B	1164	313	2			N	-0-				-0-
12	0		88	-0-	88 B	1252	86	2	2	9	N	2	2	1		-0-
01	2964	N	1712	-0-	-1252 B	-0-	1712	2			N	-0-				-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-				-0-
03	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3	3	1		-0-
04	1260	N	26	-0-	-1234 B	-0-	26	2			N	-0-				-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145 B	703	145	2			N	-0-					-0-
12	0		85	-0-	85 B	788	84	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	788					N	-0-					-0-
02	1559	N	771	-0-	-788 B	-0-	771	2			N	-0-					-0-
03	1253	N	1253	-0-	-0- B	-0-	1250	2	3	9	N	3	3	1			-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

11	0		-0-	-0-	-0- B	290					N	-0-					-0-
12	0		16	-0-	16 B	306	16	2			N	-0-					-0-
01	311	X	5	-0-	-306 B	-0-	5	2			N	-0-					-0-
02	635	X	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
03	132	X	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

11	0		4	-0-	4 B	745	4	2			N	-0-					-0-
12	0		68	-0-	68 B	813	67	2	1	9	N	1	1	1			-0-
01	1904	N	1091	-0-	-813 B	-0-	1091	2			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
03	1005	N	1005	-0-	-0- B	-0-	1003	2	2	9	N	2	2	1			-0-
04	1050	N	17	-0-	-1033 B	-0-	17	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

11	0		356	-0-	356 B	3599	356	2			N	-0-					-0-
12	0		299	-0-	299 B	3898	293	2	6	9	N	5	5	1			-0-
01	7935	X	4037	-0-	-3898 B	-0-	4037	2			N	-0-					-0-
02	3490	X	3490	-0-	-0- B	-0-	3490	2			N	-0-					-0-
03	3749	X	3749	-0-	-0- B	-0-	3740	2	9	9	N	8	8	1			-0-
04	3480	X	107	-0-	-3373 B	-0-	107	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

11	0		-0-	-0-	-0- B	13					N	-0-					-0-
12	0		98	-0-	98 B	111	96	2	2	9	N	2	2	1			-0-
01	0		-0-	-0-	-0- B	111					N	-0-					-0-
02	111	N	-0-	-0-	-111 B	-0-					N	-0-					-0-
03	426	N	426	-0-	-0- B	-0-	425	2	1	9	N	1	1	1			-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

11	0		-0-	-0-	-0- B	500					N	-0-					-0-
12	0		57	-0-	57 B	557	56	2	1	9	N	1	1	1			-0-
01	993	N	436	-0-	-557 B	-0-	436	2			N	-0-					-0-
02	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
03	809	N	809	-0-	-0- B	-0-	807	2	2	9	N	2	2	1			-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

11	0		46	-0-	46 B	646	46	2			N	-0-					-0-
12	0		44	-0-	44 B	690	43	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	690					N	-0-					-0-
02	1267	N	577	-0-	-690 B	-0-	577	2			N	-0-					-0-
03	587	N	587	-0-	-0- B	-0-	586	2	1	9	N	1	1	1			-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-		26	B	183	26	2			N	-0-					-0-
12	0		17	-0-		17	B	200	17	2			N	-0-					-0-
01	330	N	130	-0-		-200	B	-0-	130	2			N	-0-					-0-
02	178	N	178	-0-		-0-	B	-0-	178	2			N	-0-					-0-
03	255	N	255	-0-		-0-	B	-0-	254	2	1	9	N	1	1	1			-0-
04	120	N	11	-0-		-109	B	-0-	7	2	4	9	N	4	4	8			-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-		2	B	35	2	2			N	-0-					-0-
12	0		14	-0-		14	B	49	14	2			N	-0-					-0-
01	69	N	20	-0-		-49	B	-0-	20	2			N	-0-					-0-
02	755	N	755	-0-		-0-	B	-0-	755	2			N	-0-					-0-
03	556	N	556	-0-		-0-	B	-0-	555	2	1	9	N	1	1	1			-0-
04	30	N	10	-0-		-20	B	-0-	10	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-		76	B	483	76	2			N	-0-					-0-
12	0		37	-0-		37	B	520	36	2	1	9	N	1	1	1			-0-
01	1036	N	516	-0-		-520	B	-0-	516	2			N	-0-					-0-
02	545	N	545	-0-		-0-	B	-0-	545	2			N	-0-					-0-
03	498	N	498	-0-		-0-	B	-0-	497	2	1	9	N	1	1	1			-0-
04	510	N	14	-0-		-496	B	-0-	14	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-		101	B	860	101	2			N	-0-					-0-
12	0		186	-0-		186	B	1046	183	2	3	9	N	3	3	1			-0-
01	2614	N	1568	-0-		-1046	B	-0-	1568	2			N	-0-					-0-
02	84	N	50	-0-		-34	B	-0-	50	2			N	-0-					-0-
03	944	N	944	-0-		-0-	B	-0-	942	2	2	9	N	2	2	1			-0-
04	810	N	40	-0-		-770	B	-0-	40	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	B	124					N	-0-					4
12	0		27	-0-		27	B	151	27	2			N	-0-					4
01	0		-0-	-0-		-0-	B	151					N	-0-					4
02	483	N	332	-0-		-151	B	-0-	332	2			N	-0-					4
03	291	N	291	-0-		-0-	B	-0-	290	2	1	9	N	1	1	1			4
04	7	N	7	-0-		-0-	B	-0-	7	2			N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-		129	B	1562	129	2			N	-0-					-0-
12	0		151	-0-		151	B	1713	148	2	3	9	N	3	3	1			-0-
01	3192	X	1479	-0-		-1713	B	-0-	1479	2			N	-0-					-0-
02	1312	N	1312	-0-		-0-	B	-0-	1312	2			N	-0-					-0-
03	1660	N	1660	-0-		-0-	B	-0-	1653	2	7	9	N	6	4	1	2	8	-0-
04	660	N	53	-0-		-607	B	-0-	53	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0		7	-0-		7	B	7	7	2			N	-0-					-0-
01	0		-0-	-0-		-0-	B	7					N	-0-					-0-
02	7	N	-0-	-0-		-7	B	-0-					N	-0-					-0-
03	7	N	6	-0-		-1	B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1 B	49	1	2			N	-0-					-0-
12	0		8	-0-	8 B	57	8	2			N	-0-					-0-
01	63	N	6	-0-	-57 B	-0-	6	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	54					N	-0-					-0-
12	0		9	-0-	9 B	63	9	2			N	-0-					-0-
01	0		2	-0-	2 B	65	2	2			N	-0-					-0-
02	90	N	25	-0-	-65 B	-0-	25	2			N	-0-					-0-
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	527					N	-0-					-0-
12	0		38	-0-	38 B	565	37	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	565					N	-0-					-0-
02	982	N	417	-0-	-565 B	-0-	417	2			N	-0-					-0-
03	1060	N	1060	-0-	-0- B	-0-	1058	2	2	9	N	2	2	1			-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	111					N	-0-					-0-
12	0		651	-0-	651 B	762	639	2	12	9	N	11	11	1			-0-
01	3680	X	2918	-0-	-762 B	-0-	2918	2			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
03	2294	N	2294	-0-	-0- B	-0-	2288	2	6	9	N	5	5	1			-0-
04	2790	N	64	-0-	-2726 B	-0-	64	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24 B	238	24	2			N	-0-					-0-
12	0		24	-0-	24 B	262	24	2			N	-0-					-0-
01	443	N	181	-0-	-262 B	-0-	181	2			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
03	345	N	345	-0-	-0- B	-0-	344	2	1	9	N	1	1	1			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	652					N	-0-					-0-
12	0		172	-0-	172 B	824	169	2	3	9	N	3	3	1			-0-
01	0		-0-	-0-	-0- B	824					N	-0-					-0-
02	824	N	-0-	-0-	-824 B	-0-					N	-0-					-0-
03	622	N	622	-0-	-0- B	-0-	621	2	1	9	N	1	1	1			-0-
04	41	N	41	-0-	-0- B	-0-	37	2	4	9	N	4	4	8			-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7 B	83	7	2			N	-0-					-0-
12	0		14	-0-	14 B	97	14	2			N	-0-					-0-
01	249	N	152	-0-	-97 B	-0-	152	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03	262	N	262	-0-	-0- B	-0-	261	2	1	9	N	1	1	1			-0-
04	150	N	6	-0-	-144 B	-0-	6	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118 B	1632	118	2			N	-0-					-0-
12	0		100	-0-	100 B	1732	98	2	2	9	N	2	2	1			-0-
01	0		1	-0-	1 B	1733	1	2			N	-0-					-0-
02	3999	X	2266	-0-	-1733 B	-0-	2266	2			N	-0-					-0-
03	2128	N	2128	-0-	-0- B	-0-	2122	2	6	9	N	5	5	1			-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8 B	142	8	2			N	-0-					-0-
12	0		15	-0-	15 B	157	15	2			N	-0-					-0-
01	499	N	342	-0-	-157 B	-0-	342	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					71
12	0		-0-	-0-	-0- B	-0-					N	-0-					71
01	0		1	-0-	1 B	1	1	2			N	-0-					71
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					71
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	1					N	-0-					-0-
12	0		-0-	-0-	-0- B	1					N	-0-					-0-
01	0		-0-	-0-	-0- B	1					N	-0-					-0-
02	146	N	145	-0-	-1 B	-0-	145	2			N	-0-					-0-
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	85					N	-0-					-0-
12	0		32	-0-	32 B	117	31	2	1	9	N	1	1	1			-0-
01	0		-0-	-0-	-0- B	117					N	-0-					-0-
02	547	N	430	-0-	-117 B	-0-	430	2			N	-0-					-0-
03	512	N	512	-0-	-0- B	-0-	511	2	1	9	N	1	1	1			-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52 B	1202	52	2			N	-0-					9
12	0		180	-0-	180 B	1382	177	2	3	9	N	3	3	1			9
01	1976	N	594	-0-	-1382 B	-0-	594	2			N	-0-					9
02	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					9
03	1683	N	1683	-0-	-0- B	-0-	1679	2	4	9	N	4	4	1			9
04	570	N	54	-0-	-516 B	-0-	44	2	10	9	N	9	9	8			9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		594	-0-	594 B	1052	594	2			N	-0-					94
12	0		49	-0-	49 B	1101	48	2	1	9	N	1	1	1			94
01	0		-0-	-0-	-0- B	1101					N	-0-					94
02	1101	N	-0-	-0-	-1101 B	-0-					N	-0-					94
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					94
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	352	-0-	-518	-0-	68	1	282	3	N	2					44
							2	9									
12	899	#	181	-0-	-718	-0-	68	1	76	3	N	34					78
							37	9									
01	403	#	-0-	-0-	-403	-0-					N	-0-					78
02	364	#	-0-	-0-	-364	-0-					N	-0-					78
03	403	#	-0-	-0-	-403	-0-					N	-0-					78
04	360	#	97	-0-	-263	-0-	97	3			N	-0-					78

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021 - WELL PLUGGED 3-3-2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

11	0		-0-	-0-	-0-		65				N	-0-					53
12	0		-0-	-0-	-0-		65				N	1					54
01	0		-0-	-0-	-0-		65				N	1					55
*02	163	N	98	-0-	-65	-0-	98	2			N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	1					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

11	0		309	-0-	309	785	309	3			N	-0-					-0-
12	0		288	-0-	288	1073	288	3			N	-0-					-0-
01	0		311	-0-	311	1384	311	3			N	-0-					-0-
02	1636	N	252	-0-	-1384	-0-	252	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1365	-0-	1365	3725	48	1	1189	2	Y	116	206	1			98
							128	9									
12	0		1146	-0-	1146	4871	42	1	1021	2	Y	75					173
							83	9									
01	0		593	-0-	593	5464	18	1	485	2	Y	82	188	1			67
							90	9									
02	2800	N	29	-0-	-2771	2693	1	1	21	2	Y	6					73
							7	9									
03	2720	N	27	-0-	-2693	-0-	1	1	11	2	Y	14					87
							15	9									
04	570	N	76	-0-	-494	-0-	1	1	54	2	Y	19					106
							21	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3211	-0-	-179	-0-	119	1	2974	2	Y	107	133	1			72
							118	9									
12	4495	X	2635	-0-	-1860	-0-	103	1	2486	2	Y	42	52	1			62
							46	9									
01	4495	X	3546	-0-	-949	-0-	120	1	3259	2	Y	152	200	1			14
							167	9									
02	4060	X	2108	-0-	-1952	-0-	22	1	2008	2	Y	71	51	1			34
							78	9									
03	3658	X	321	-0-	-3337	-0-	1	1	320	2	Y	-0-					34
04	3925	X	3925	-0-	-0-	-0-	83	1	3689	2	Y	139	104	1			69
							153	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55	-0-	23	1	372	2	Y	-0-					57
12	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57
01	465	N	344	-0-	-121	-0-	30	1	314	2	Y	-0-					57
02	364	N	275	-0-	-89	-0-	27	1	248	2	Y	-0-					57
03	403	N	114	-0-	-289	-0-	7	1	107	2	Y	-0-					57
04	491	N	491	-0-	-0-	-0-	37	1	454	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	2	Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4250	-0-	-1090	-0-	160	1	3996	2	Y	85					195
							94	9									
12	5518	X	4621	-0-	-897	-0-	182	1	4375	2	Y	58	163	1			90
							64	9									
01	5890	X	3640	-0-	-2250	-0-	128	1	3473	2	Y	35					125
							39	9									
02	4676	X	2411	-0-	-2265	-0-	25	1	2332	2	Y	49					174
							54	9									
03	4619	X	1	-0-	-4618	-0-	1	2			Y	-0-					174
04	4470	X	4078	-0-	-392	-0-	80	1	3588	2	Y	373	514	1			33
							410	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3330	-0-	-960	-0-	126	1	3146	2	Y	53	53	1			36
							58	9									
12	4433	X	2726	-0-	-1707	-0-	108	1	2595	2	Y	21	26	1			31
							23	9									
01	4433	X	3760	-0-	-673	-0-	131	1	3543	2	Y	78	102	1			7
							86	9									
02	3416	X	2261	-0-	-1155	-0-	24	1	2190	2	Y	43	29	1			21
							47	9									
03	3782	X	334	-0-	-3448	-0-	1	1	333	2	Y	-0-					21
04	3961	X	3961	-0-	-0-	-0-	85	1	3801	2	Y	68	55	1			34
							75	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3537	X	3537	-0-	-0-	-0-	134	1	3345	2	Y	53	53	1			36
							58	9									
12	4619	X	2911	-0-	-1708	-0-	115	1	2773	2	Y	21	26	1			31
							23	9									
01	4619	X	3885	-0-	-734	-0-	135	1	3666	2	Y	76	100	1			7
							84	9									
02	4172	X	2196	-0-	-1976	-0-	23	1	2134	2	Y	35	25	1			17
							39	9									
03	3937	X	341	-0-	-3596	-0-	1	1	340	2	Y	-0-					17
04	3750	X	3706	-0-	-44	-0-	79	1	3546	2	Y	74	54	1			37
							81	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					29
12	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					29
01	124	N	103	-0-	-21	-0-	9	1	94	2	Y	-0-					29
02	140	N	87	-0-	-53	-0-	9	1	78	2	Y	-0-					29
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-					29
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	2232	-0-	-3738	-0-	131	1	2101	2	N	-0-					22
12	5642	X	1767	-0-	-3875	-0-	136	1	1631	2	N	-0-					22
01	5208	X	3107	-0-	-2101	-0-	271	1	2836	2	N	-0-					22
02	4676	X	1485	-0-	-3191	-0-	148	1	1337	2	N	-0-					22
03	4836	X	124	-0-	-4712	-0-	7	1	117	2	N	-0-					22
04	3246	X	3246	-0-	-0-	-0-	244	1	3002	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	675	-0-	-165	-0-	39	1	626	2	N	9					148
							10	9									
12	868	N	641	-0-	-227	-0-	49	1	586	2	N	5					153
							6	9									
01	864	N	864	-0-	-0-	-0-	74	1	775	2	N	14					167
							15	9									
02	644	N	599	-0-	-45	-0-	59	1	533	2	N	6					173
							7	9									
03	651	N	118	-0-	-533	-0-	7	1	110	2	N	1					174
							1	9									
04	898	N	898	-0-	-0-	-0-	66	1	811	2	N	19					193
							21	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	899	-0-	-841	-0-	53	1	846	2	N	-0-					193
12	1798	N	784	-0-	-1014	-0-	60	1	724	2	N	-0-					193
01	1798	N	1475	-0-	-323	-0-	128	1	1337	2	N	9					202
							10	9									
02	908	N	908	-0-	-0-	-0-	90	1	816	2	N	2					204
							2	9									
03	775	N	77	-0-	-698	-0-	5	1	72	2	N	-0-					204
04	1440	N	1277	-0-	-163	-0-	96	1	1180	2	N	1					205
							1	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2406	-0-	-54	-0-	88	1	2200	2	Y	107	106	1			72
							118	9									
12	3100	X	2276	-0-	-824	-0-	89	1	2141	2	Y	42	52	1			62
							46	9									
01	3268	X	3268	-0-	-0-	-0-	110	1	2991	2	Y	152	200	1			14
							167	9									
02	2800	X	1885	-0-	-915	-0-	19	1	1788	2	Y	71	51	1			34
							78	9									
03	2666	X	286	-0-	-2380	-0-	1	1	285	2	Y	-0-					34
04	3254	X	3254	-0-	-0-	-0-	68	1	3033	2	Y	139	104	1			69
							153	9									

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

11	0		5363	-0-	5363	10867	5250	2	113	9	Y	103					170
12	0		5533	-0-	5533	16400	5426	2	107	9	Y	97	189	1			78
01	0		5536	-0-	5536	21936	5426	2	110	9	Y	100					178
02	26931	X	4995	-0-	-21936	-0-	4901	2	94	9	Y	85	190	1			73
03	5522	X	5522	-0-	-0-	-0-	5426	2	96	9	Y	87					160
04	5349	X	5349	-0-	-0-	-0-	5250	2	99	9	Y	90	175	1			75

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

11	240	N	224	-0-	-16	-0-	222	3	2	9	Y	2	2	1			1
12	0		189	-0-	189	189	187	3	2	9	Y	2	2	1			1
01	388	N	199	-0-	-189	-0-	197	3	2	9	Y	2	2	1			1
02	196	N	130	-0-	-66	-0-	128	3	2	9	Y	2	2	1			1
03	186	N	174	-0-	-12	-0-	173	3	1	9	Y	1	2	1			-0-
*04	234	N	234	-0-	-0-	-0-	232	3	2	9	Y	2	2	1			-0-

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

11	900	N	821	-0-	-79	-0-	796	3	25	9	N	23	22	1			12
12	0		694	-0-	694	694	672	3	22	9	N	20	24	1			8
01	1417	N	723	-0-	-694	-0-	706	3	17	9	N	15	16	1			7
02	756	N	475	-0-	-281	-0-	460	3	15	9	N	14	16	1			5
03	682	N	639	-0-	-43	-0-	621	3	18	9	N	16	18	1			3
*04	853	N	853	-0-	-0-	-0-	834	3	19	9	N	17	16	1			4

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

11	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					5
12	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					5
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					5
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					5
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

11	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					83
12	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1					84
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					85
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					85
03	316	N	316	-0-	-0-	-0-	312	3	4	9	Y	4					89
04	296	N	296	-0-	-0-	-0-	295	3	1	9	Y	1					90

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					13
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
02	168	N	142	-0-	-26	-0-	142	3			Y	-0-					13
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					13
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					5
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					5
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					5
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		557	-0-	557	1684	550	3	7	9	N	6					50
12	0		522	-0-	522	2206	519	3	3	9	N	3					53
01	0		564	-0-	564	2770	555	3	9	9	N	8					61
02	2800	N	508	-0-	-2292	478	484	3	24	9	N	22					83
03	1029	N	551	-0-	-478	-0-	532	3	19	9	N	17					100
04	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					104

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		779	-0-	779	1606	779	2			N	-0-					-0-
12	0		714	-0-	714	2320	714	2			N	-0-					-0-
01	0		743	-0-	743	3063	743	2			N	-0-					-0-
02	2800	N	592	-0-	-2208	855	592	2			N	-0-					-0-
03	1541	N	686	-0-	-855	-0-	686	2			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

11	0		457	-0-	457	1013	457	3			N	-0-					175
12	0		511	-0-	511	1524	511	3			N	-0-					175
01	0		586	-0-	586	2110	586	3			N	-0-					175
02	2631	N	521	-0-	-2110	-0-	521	3			N	-0-					175
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					175
04	540	N	112	-0-	-428	-0-	112	3			N	-0-					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

11	0		232	-0-	232	555	232	3			N	-0-					-0-
12	0		287	-0-	287	842	287	3			N	-0-					-0-
01	0		240	-0-	240	1082	240	3			N	-0-					-0-
02	1339	N	257	-0-	-1082	-0-	257	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

11	0		105	-0-	105	253	105	3			N	-0-					-0-
12	0		156	-0-	156	409	156	3			N	-0-					-0-
01	0		76	-0-	76	485	76	3			N	-0-					-0-
02	595	N	110	-0-	-485	-0-	110	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	16 7	1 9	144	2	Y	6	7	1			3
12	167	N	167	-0-	-0-	-0-	18 6	1 9	143	2	Y	5	7	1			1
01	164	N	164	-0-	-0-	-0-	19 4	1 9	141	2	Y	4					5
02	140	N	121	-0-	-19	-0-	10 2	1 9	109	2	Y	2	3	1			4
03	163	N	163	-0-	-0-	-0-	17 6	1 9	140	2	Y	5	7	1			2
04	150	N	141	-0-	-9	-0-	8 4	1 9	129	2	Y	4	3	1			3

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	80	1	700	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	88	1	696	2	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0-	-0-	82	1	718	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	90	1	714	2	Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	96	1	705	2	Y	-0-					-0-
02	700	N	599	-0-	-101	-0-	52	1	547	2	Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	83	1	702	2	Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	42	1	644	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	4	1	36	2	Y	6	7	1			3
							7	9									
12	46	N	46	-0-	-0-	-0-	4	1	36	2	Y	5	7	1			1
							6	9									
01	44	N	44	-0-	-0-	-0-	5	1	35	2	Y	4					5
							4	9									
02	56	N	32	-0-	-24	-0-	3	1	27	2	Y	2	3	1			4
							2	9									
03	45	N	45	-0-	-0-	-0-	4	1	35	2	Y	5	7	1			2
							6	9									
*04	38	N	38	-0-	-0-	-0-	2	1	32	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	45	1	395	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	49	1	393	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	14	1	126	2	Y	6	7	1			3
							7	9									
12	147	N	147	-0-	-0-	-0-	16	1	125	2	Y	5	7	1			1
							6	9									
01	144	N	144	-0-	-0-	-0-	17	1	123	2	Y	4					5
							4	9									
02	140	N	107	-0-	-33	-0-	9	1	96	2	Y	2	3	1			4
							2	9									
03	144	N	144	-0-	-0-	-0-	15	1	123	2	Y	5	7	1			2
							6	9									
04	150	N	124	-0-	-26	-0-	7	1	113	2	Y	4	3	1			3
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-		-0-	-0-	14	1	126	2	Y	6	7	1			3
								7	9									
12	147	N	147	-0-		-0-	-0-	16	1	125	2	Y	5	7	1			1
								6	9									
01	144	N	144	-0-		-0-	-0-	17	1	123	2	Y	4					5
								4	9									
02	140	N	107	-0-		-33	-0-	9	1	96	2	Y	2	3	1			4
								2	9									
03	144	N	144	-0-		-0-	-0-	15	1	123	2	Y	5	7	1			2
								6	9									
04	150	N	124	-0-		-26	-0-	7	1	113	2	Y	4	3	1			3
								4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-		-0-	-0-	84	1	736	2	Y	-0-					-0-
12	824	N	824	-0-		-0-	-0-	92	1	732	2	Y	-0-					-0-
01	820	N	820	-0-		-0-	-0-	98	1	722	2	Y	-0-					-0-
02	700	N	613	-0-		-87	-0-	53	1	560	2	Y	-0-					-0-
03	805	N	805	-0-		-0-	-0-	85	1	720	2	Y	-0-					-0-
04	780	N	703	-0-		-77	-0-	43	1	660	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-		-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-		-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-		-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-		-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-		-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-		-52	-0-	26	1	402	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-		-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-		-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-		-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-		-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-		-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-		-34	-0-	20	1	306	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-		-0-	-0-	23	1	197	2	Y	-0-					-0-
12	221	N	221	-0-		-0-	-0-	25	1	196	2	Y	-0-					-0-
01	220	N	220	-0-		-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-		-32	-0-	14	1	150	2	Y	-0-					-0-
03	216	N	216	-0-		-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-		-22	-0-	11	1	177	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	31	1	250	2	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	34	1	247	2	Y	-0-					-0-
02	252	N	209	-0-	-43	-0-	18	1	191	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	29	1	246	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	15	1	225	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	161	1	1400	2	Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	175	1	1392	2	Y	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	187	1	1374	2	Y	-0-					-0-
02	1344	N	1167	-0-	-177	-0-	101	1	1066	2	Y	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	162	1	1369	2	Y	-0-					-0-
04	1500	N	1336	-0-	-164	-0-	81	1	1255	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	49	1	431	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	56 7	1 9	484	2	Y	6	7	1			3
12	549	N	549	-0-	-0-	-0-	61 6	1 9	482	2	Y	5	7	1			1
01	545	N	545	-0-	-0-	-0-	65 4	1 9	476	2	Y	4					5
02	476	N	406	-0-	-70	-0-	35 2	1 9	369	2	Y	2	3	1			4
03	536	N	536	-0-	-0-	-0-	56 6	1 9	474	2	Y	5	7	1			2
04	510	N	466	-0-	-44	-0-	28 4	1 9	434	2	Y	4	3	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	76	1	664	2	Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	83	1	660	2	Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	89	1	652	2	Y	-0-					-0-
02	644	N	554	-0-	-90	-0-	48	1	506	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	77	1	650	2	Y	-0-					-0-
04	720	N	634	-0-	-86	-0-	39	1	595	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	8	1	72	2	Y	6	7	1			3
							7	9									
12	93	N	86	-0-	-7	-0-	9	1	71	2	Y	5	7	1			1
							6	9									
01	84	N	84	-0-	-0-	-0-	10	1	70	2	Y	4					5
							4	9									
02	84	N	62	-0-	-22	-0-	5	1	55	2	Y	2	3	1			4
							2	9									
03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									
04	90	N	72	-0-	-18	-0-	4	1	64	2	Y	4	3	1			3
							4	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	80	1	700	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	88	1	696	2	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	93	1	687	2	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	50	1	533	2	Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	81	1	685	2	Y	-0-					-0-
04	750	N	669	-0-	-81	-0-	41	1	628	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	54	1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	58	1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	39	1	341	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	43	1	339	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	46	1	335	2	Y	-0-					-0-
02	336	N	285	-0-	-51	-0-	25	1	260	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	39	1	334	2	Y	-0-					-0-
04	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-					-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0-	-0-	60	1	520	2	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	65	1	518	2	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	69	1	511	2	Y	-0-					-0-
02	504	N	433	-0-	-71	-0-	37	1	396	2	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	60	1	509	2	Y	-0-					-0-
04	570	N	497	-0-	-73	-0-	30	1	467	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	21	1	179	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	37	1	323	2	Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	40	1	321	2	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	43	1	317	2	Y	-0-					-0-
02	308	N	269	-0-	-39	-0-	23	1	246	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	37	1	316	2	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	19	1	290	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	45	1	395	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	49	1	393	2	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	53	1	388	2	Y	-0-					-0-
02	392	N	329	-0-	-63	-0-	28	1	301	2	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	46	1	386	2	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	23	1	354	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	16	1	125	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	39	1	341	2	Y	6	7	1			3
							7	9									
12	388	N	388	-0-	-0-	-0-	43	1	339	2	Y	5	7	1			1
							6	9									
01	385	N	385	-0-	-0-	-0-	46	1	335	2	Y	4					5
							4	9									
02	336	N	287	-0-	-49	-0-	25	1	260	2	Y	2	3	1			4
							2	9									
03	379	N	379	-0-	-0-	-0-	39	1	334	2	Y	5	7	1			2
							6	9									
04	360	N	330	-0-	-30	-0-	20	1	306	2	Y	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	87	-0-	-88	-0-	8	1	72	2	Y	6	7	1			3
							7	9									
12	0		86	-0-	86	86	9	1	71	2	Y	5	7	1			1
							6	9									
01	0		84	-0-	84	170	10	1	70	2	Y	4					5
							4	9									
02	232	N	62	-0-	-170	-0-	5	1	55	2	Y	2	3	1			4
							2	9									
03	84	N	84	-0-	-0-	-0-	8	1	70	2	Y	5	7	1			2
							6	9									
04	90	N	72	-0-	-18	-0-	4	1	64	2	Y	4	3	1			3
							4	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	33	1	287	2	Y	6	7	1			3
							7	9									
12	328	N	328	-0-	-0-	-0-	36	1	286	2	Y	5	7	1			1
							6	9									
01	324	N	324	-0-	-0-	-0-	38	1	282	2	Y	4					5
							4	9									
02	280	N	242	-0-	-38	-0-	21	1	219	2	Y	2	3	1			4
							2	9									
03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									
04	300	N	278	-0-	-22	-0-	17	1	257	2	Y	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	74	1	646	2	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	81	1	643	2	Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	86	1	634	2	Y	-0-					-0-
02	616	N	538	-0-	-78	-0-	46	1	492	2	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	75	1	632	2	Y	-0-					-0-
04	690	N	617	-0-	-73	-0-	38	1	579	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	47	1	413	2	Y	6	7	1			3
							7	9									
12	469	N	469	-0-	-0-	-0-	52	1	411	2	Y	5	7	1			1
							6	9									
01	464	N	464	-0-	-0-	-0-	55	1	405	2	Y	4					5
							4	9									
02	392	N	346	-0-	-46	-0-	30	1	314	2	Y	2	3	1			4
							2	9									
03	458	N	458	-0-	-0-	-0-	48	1	404	2	Y	5	7	1			2
							6	9									
04	450	N	398	-0-	-52	-0-	24	1	370	2	Y	4	3	1			3
							4	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

11	540	N	540	-0-	-0-	-0-	56	1	484	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	61	1	482	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

11	640	N	640	-0-	-0-	-0-	66	1	574	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	77	1	564	2	Y	-0-					-0-
02	560	N	478	-0-	-82	-0-	41	1	437	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	2	Y	-0-					-0-
04	630	N	548	-0-	-82	-0-	33	1	515	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

11	560	N	560	-0-	-0-	-0-	58	1	502	2	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	63	1	500	2	Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	67	1	493	2	Y	-0-					-0-
02	476	N	419	-0-	-57	-0-	36	1	383	2	Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	58	1	492	2	Y	-0-					-0-
04	540	N	480	-0-	-60	-0-	29	1	451	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

11	320	N	320	-0-	-0-	-0-	33	1	287	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	36	1	286	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	400	-0-	-409	-0-		41 1	359	2	Y	-0-					-0-
12	0		402	-0-	402	402		45 1	357	2	Y	-0-					-0-
01	0		400	-0-	400	802		48 1	352	2	Y	-0-					-0-
02	1101	N	299	-0-	-802	-0-		26 1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-		41 1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-		21 1	322	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	-0-		60 1 7 9	520	2	Y	6	7	1			3
12	589	N	589	-0-	-0-	-0-		65 1 6 9	518	2	Y	5	7	1			1
01	584	N	584	-0-	-0-	-0-		69 1 4 9	511	2	Y	4					5
02	504	N	435	-0-	-69	-0-		37 1 2 9	396	2	Y	2	3	1			4
03	575	N	575	-0-	-0-	-0-		60 1 6 9	509	2	Y	5	7	1			2
04	570	N	501	-0-	-69	-0-		30 1 4 9	467	2	Y	4	3	1			3

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-		54 1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-		58 1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-		62 1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-		34 1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-		54 1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-		27 1	418	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	N	407	-0-	-0-	-0-		41 1 7 9	359	2	Y	6	7	1			3
12	408	N	408	-0-	-0-	-0-		45 1 6 9	357	2	Y	5	7	1			1
01	404	N	404	-0-	-0-	-0-		48 1 4 9	352	2	Y	4					5
02	364	N	301	-0-	-63	-0-		26 1 2 9	273	2	Y	2	3	1			4
03	398	N	398	-0-	-0-	-0-		41 1 6 9	351	2	Y	5	7	1			2
04	390	N	347	-0-	-43	-0-		21 1 4 9	322	2	Y	4	3	1			3

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	980	N	980	-0-	-0-	-0-	101	1	879	2	Y	-0-			-0-
12	985	N	985	-0-	-0-	-0-	110	1	875	2	Y	-0-			-0-
01	980	N	980	-0-	-0-	-0-	117	1	863	2	Y	-0-			-0-
02	840	N	733	-0-	-107	-0-	63	1	670	2	Y	-0-			-0-
03	962	N	962	-0-	-0-	-0-	102	1	860	2	Y	-0-			-0-
04	930	N	839	-0-	-91	-0-	51	1	788	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

11	420	N	420	-0-	-0-	-0-	43	1	377	2	Y	-0-			-0-
12	422	N	422	-0-	-0-	-0-	47	1	375	2	Y	-0-			-0-
01	420	N	420	-0-	-0-	-0-	50	1	370	2	Y	-0-			-0-
02	364	N	314	-0-	-50	-0-	27	1	287	2	Y	-0-			-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	2	Y	-0-			-0-
04	420	N	360	-0-	-60	-0-	22	1	338	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

11	320	N	320	-0-	-0-	-0-	33	1	287	2	Y	-0-			-0-
12	322	N	322	-0-	-0-	-0-	36	1	286	2	Y	-0-			-0-
01	320	N	320	-0-	-0-	-0-	38	1	282	2	Y	-0-			-0-
02	280	N	240	-0-	-40	-0-	21	1	219	2	Y	-0-			-0-
03	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-			-0-
04	300	N	274	-0-	-26	-0-	17	1	257	2	Y	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-			-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-			-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-			-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-			-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-			-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

11	660	N	660	-0-	-0-	-0-	68	1	592	2	Y	-0-			-0-
12	663	N	663	-0-	-0-	-0-	74	1	589	2	Y	-0-			-0-
01	660	N	660	-0-	-0-	-0-	79	1	581	2	Y	-0-			-0-
02	560	N	494	-0-	-66	-0-	43	1	451	2	Y	-0-			-0-
03	647	N	647	-0-	-0-	-0-	68	1	579	2	Y	-0-			-0-
04	630	N	565	-0-	-65	-0-	34	1	531	2	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

11	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-			-0-
12	141	N	141	-0-	-0-	-0-	16	1	125	2	Y	-0-			-0-
01	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-			-0-
02	140	N	105	-0-	-35	-0-	9	1	96	2	Y	-0-			-0-
03	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-			-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	54	1	467	2	Y	6	7	1			3
							7	9									
12	528	N	528	-0-	-0-	-0-	58	1	464	2	Y	5	7	1			1
							6	9									
01	524	N	524	-0-	-0-	-0-	62	1	458	2	Y	4					5
							4	9									
02	448	N	391	-0-	-57	-0-	34	1	355	2	Y	2	3	1			4
							2	9									
03	516	N	516	-0-	-0-	-0-	54	1	456	2	Y	5	7	1			2
							6	9									
04	510	N	449	-0-	-61	-0-	27	1	418	2	Y	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

11	540	N	540	-0-	-0-	-0-	56	1	484	2	Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	61	1	482	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
02	476	N	404	-0-	-72	-0-	35	1	369	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	56	1	474	2	Y	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

11	1013	N	501	-0-	-512	-0-	52	1	449	2	Y	-0-					-0-
12	0		502	-0-	502	502	56	1	446	2	Y	-0-					-0-
01	0		500	-0-	500	1002	60	1	440	2	Y	-0-					-0-
02	1376	N	374	-0-	-1002	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

11	300	N	300	-0-	-0-	-0-	31	1	269	2	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	Y	-0-					-0-
02	280	N	224	-0-	-56	-0-	19	1	205	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

11	405	N	200	-0-	-205	-0-	21	1	179	2	Y	-0-					-0-
12	0		200	-0-	200	200	22	1	178	2	Y	-0-					-0-
01	0		200	-0-	200	400	24	1	176	2	Y	-0-					-0-
02	550	N	150	-0-	-400	-0-	13	1	137	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	52	1	449	2	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	56	1	446	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	60	1	440	2	Y	-0-					-0-
02	448	N	374	-0-	-74	-0-	32	1	342	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	52	1	439	2	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	26	1	402	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	52	1	411	2	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	55	1	405	2	Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	30	1	314	2	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	48	1	404	2	Y	-0-					-0-
04	450	N	394	-0-	-56	-0-	24	1	370	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	33	1	287	2	Y	6	7	1			3
							7	9									
12	328	N	328	-0-	-0-	-0-	36	1	286	2	Y	5	7	1			1
							6	9									
01	324	N	324	-0-	-0-	-0-	38	1	282	2	Y	4					5
							4	9									
02	280	N	242	-0-	-38	-0-	21	1	219	2	Y	2	3	1			4
							2	9									
03	320	N	320	-0-	-0-	-0-	33	1	281	2	Y	5	7	1			2
							6	9									
04	300	N	278	-0-	-22	-0-	17	1	257	2	Y	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	567	-0-	-580	-0-	58	1	502	2	Y	6	7	1			3
							7	9									
12	0		569	-0-	569	569	63	1	500	2	Y	5	7	1			1
							6	9									
01	0		564	-0-	564	1133	67	1	493	2	Y	4					5
							4	9									
02	1554	N	421	-0-	-1133	-0-	36	1	383	2	Y	2	3	1			4
							2	9									
03	556	N	556	-0-	-0-	-0-	58	1	492	2	Y	5	7	1			2
							6	9									
04	540	N	484	-0-	-56	-0-	29	1	451	2	Y	4	3	1			3
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	23	1	197	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	26	1	194	2	Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	14	1	150	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	35	1	305	2	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	38	1	303	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	41	1	299	2	Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	22	1	232	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	35	1	298	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	-0-	54	1	467	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	58	1	464	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	62	1	458	2	Y	-0-					-0-
02	448	N	389	-0-	-59	-0-	34	1	355	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	54	1	456	2	Y	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	41	1	359	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	45	1	357	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	48	1	352	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	26	1	273	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	107	-0-	-109	-0-	10 7	1 9	90	2	Y	6	7	1			3
12	0		106	-0-	106	106	11 6	1 9	89	2	Y	5	7	1			1
01	0		104	-0-	104	210	12 4	1 9	88	2	Y	4					5
02	286	N	76	-0-	-210	-0-	6 2	1 9	68	2	Y	2	3	1			4
03	104	N	104	-0-	-0-	-0-	10 6	1 9	88	2	Y	5	7	1			2
04	90	N	89	-0-	-1	-0-	5 4	1 9	80	2	Y	4	3	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

11	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
12	0		120	-0-	120	120	13	1	107	2	Y	-0-					-0-
01	0		120	-0-	120	240	14	1	106	2	Y	-0-					-0-
02	330	N	90	-0-	-240	-0-	8	1	82	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

11	480	N	480	-0-	-0-	-0-	49	1	431	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
02	420	N	359	-0-	-61	-0-	31	1	328	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	25	1	386	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

11	567	N	567	-0-	-0-	-0-	58 7	1 9	502	2	Y	6	7	1			3
12	569	N	569	-0-	-0-	-0-	63 6	1 9	500	2	Y	5	7	1			1
01	564	N	564	-0-	-0-	-0-	67 4	1 9	493	2	Y	4					5
02	476	N	421	-0-	-55	-0-	36 2	1 9	383	2	Y	2	3	1			4
03	556	N	556	-0-	-0-	-0-	58 6	1 9	492	2	Y	5	7	1			2
04	540	N	484	-0-	-56	-0-	29 4	1 9	451	2	Y	4	3	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	49	1	431	2	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	54	1	428	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	58	1	423	2	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	50	1	421	2	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	4	1	36	2	N	6	7	1			3
							7	9									
12	46	N	46	-0-	-0-	-0-	4	1	36	2	N	5	7	1			1
							6	9									
01	44	N	44	-0-	-0-	-0-	5	1	35	2	N	4					5
							4	9									
02	56	N	32	-0-	-24	-0-	3	1	27	2	N	2	3	1			4
							2	9									
03	45	N	45	-0-	-0-	-0-	4	1	35	2	N	5	7	1			2
							6	9									
*04	38	N	38	-0-	-0-	-0-	2	1	32	2	N	4	3	1			3
							4	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

11	687	N	687	-0-	-0-	-0-	70	1	610	2	N	6	7	1			3
							7	9									
12	689	N	689	-0-	-0-	-0-	76	1	607	2	N	5	7	1			1
							6	9									
01	684	N	684	-0-	-0-	-0-	81	1	599	2	N	4					5
							4	9									
02	644	N	511	-0-	-133	-0-	44	1	465	2	N	2	3	1			4
							2	9									
03	682	N	673	-0-	-9	-0-	70	1	597	2	N	5	7	1			2
							6	9									
04	660	N	586	-0-	-74	-0-	35	1	547	2	N	4	3	1			3
							4	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0-	-0-	103 7	1 9	897	2	N	6	7	1			3
12	1010	N	1010	-0-	-0-	-0-	112 6	1 9	892	2	N	5	7	1			1
01	0		1005	-0-	1005	1005	120 4	1 9	881	2	N	4					5
02	1755	N	750	-0-	-1005	-0-	65 2	1 9	683	2	N	2	3	1			4
03	988	N	988	-0-	-0-	-0-	104 6	1 9	878	2	N	5	7	1			2
*04	861	N	861	-0-	-0-	-0-	52 4	1 9	805	2	N	4	3	1			3

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-
*04	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0-	-0-	72 7	1 9	628	2	N	6	7	1			3
12	710	N	710	-0-	-0-	-0-	79 6	1 9	625	2	N	5	7	1			1
01	705	N	705	-0-	-0-	-0-	84 4	1 9	617	2	N	4					5
02	525	N	525	-0-	-0-	-0-	45 2	1 9	478	2	N	2	3	1			4
03	693	N	693	-0-	-0-	-0-	73 6	1 9	614	2	N	5	7	1			2
*04	603	N	603	-0-	-0-	-0-	36 4	1 9	563	2	N	4	3	1			3

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	24	1	176	2	N	-0-					-0-
02	196	N	150	-0-	-46	-0-	13	1	137	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

11	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	2	N	-0-					-0-
*04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

11	560	N	560	-0-	-0-	-0-	58	1	502	2	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	63	1	500	2	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	67	1	493	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	36	1	383	2	N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	58	1	492	2	N	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	29	1	451	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	0		300	-0-	300	300	36	1	264	2	N	-0-					-0-
02	524	N	224	-0-	-300	-0-	19	1	205	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	31	1	263	2	N	-0-					-0-
04	300	N	257	-0-	-43	-0-	16	1	241	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

11	200	N	200	-0-	-0-	-0-	21	1	179	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	22	1	178	2	N	-0-					-0-
01	0		200	-0-	200	200	24	1	176	2	N	-0-					-0-
02	350	N	150	-0-	-200	-0-	13	1	137	2	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	21	1	176	2	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

11	1508	N	1508	-0-	-0-	-0-	155	1	1346	2	N	6	7	1			3
							7	9									
12	0		1514	-0-	1514	1514	169	1	1339	2	N	5	7	1			1
							6	9									
01	3019	N	1505	-0-	-1514	-0-	180	1	1321	2	N	4					5
							4	9									
02	1124	N	1124	-0-	-0-	-0-	97	1	1025	2	N	2	3	1			4
							2	9									
03	1478	N	1478	-0-	-0-	-0-	155	1	1317	2	N	5	7	1			2
							6	9									
*04	1289	N	1289	-0-	-0-	-0-	78	1	1207	2	N	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

11	547	N	547	-0-	-0-	-0-	56	1	484	2	N	6	7	1			3
							7	9									
12	549	N	549	-0-	-0-	-0-	61	1	482	2	N	5	7	1			1
							6	9									
01	545	N	545	-0-	-0-	-0-	65	1	476	2	N	4					5
							4	9									
02	406	N	406	-0-	-0-	-0-	35	1	369	2	N	2	3	1			4
							2	9									
03	536	N	536	-0-	-0-	-0-	56	1	474	2	N	5	7	1			2
							6	9									
*04	466	N	466	-0-	-0-	-0-	28	1	434	2	N	4	3	1			3
							4	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

11	367	N	367	-0-	-0-	-0-	37	1	323	2	N	6	7	1			3
							7	9									
12	367	N	367	-0-	-0-	-0-	40	1	321	2	N	5	7	1			1
							6	9									
01	0		364	-0-	364	364	43	1	317	2	N	4					5
							4	9									
02	635	N	271	-0-	-364	-0-	23	1	246	2	N	2	3	1			4
							2	9									
03	372	N	359	-0-	-13	-0-	37	1	316	2	N	5	7	1			2
							6	9									
04	360	N	313	-0-	-47	-0-	19	1	290	2	N	4	3	1			3
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	56	1	484	2	N	6	7	1			3
							7	9									
12	549	N	549	-0-	-0-	-0-	61	1	482	2	N	5	7	1			1
							6	9									
01	0		545	-0-	545	545	65	1	476	2	N	4					5
							4	9									
02	951	N	406	-0-	-545	-0-	35	1	369	2	N	2	3	1			4
							2	9									
03	558	N	536	-0-	-22	-0-	56	1	474	2	N	5	7	1			2
							6	9									
04	540	N	466	-0-	-74	-0-	28	1	434	2	N	4	3	1			3
							4	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

11	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	36	1	264	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	31	1	263	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

11	1807	N	1807	-0-	-0-	-0-	185	1	1615	2	N	6	7	1			3
							7	9									
12	1814	N	1814	-0-	-0-	-0-	202	1	1606	2	N	5	7	1			1
							6	9									
01	1805	N	1805	-0-	-0-	-0-	216	1	1585	2	N	4					5
							4	9									
02	1680	N	1348	-0-	-332	-0-	116	1	1230	2	N	2	3	1			4
							2	9									
03	1829	N	1773	-0-	-56	-0-	187	1	1580	2	N	5	7	1			2
							6	9									
04	1740	N	1546	-0-	-194	-0-	94	1	1448	2	N	4	3	1			3
							4	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					42
12	0		461	-0-	461	461	461	2			N	-0-					42
01	0		533	-0-	533	994	533	2			N	-0-					42
02	1466	N	472	-0-	-994	-0-	472	2			N	-0-					42
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					42
04	510	N	414	-0-	-96	-0-	414	2			N	-0-					42

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	12	1	108	2	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	13	1	107	2	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	2	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	8	1	82	2	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	12	1	105	2	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	683	362	3	8	9	Y	7	8	1			3
12	0		435	-0-	435	1118	428	3	7	9	Y	6	6	1			3
01	0		371	-0-	371	1489	363	3	8	9	Y	7	7	1			3
02	1866	N	377	-0-	-1489	-0-	369	3	8	9	Y	7	7	1			3
03	434	N	420	-0-	-14	-0-	411	3	9	9	Y	8	7	1			4
04	409	N	409	-0-	-0-	-0-	402	3	7	9	Y	6	7	1			3

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	240	119	3	2	9	Y	2	2	1			1
12	0		116	-0-	116	356	115	3	1	9	Y	1	1	1			1
01	0		120	-0-	120	476	118	3	2	9	Y	2	2	1			1
02	593	N	117	-0-	-476	-0-	115	3	2	9	Y	2	2	1			1
03	137	N	137	-0-	-0-	-0-	135	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	277	146	3	2	9	Y	2	3	1			1
12	0		249	-0-	249	526	247	3	2	9	Y	2	2	1			1
01	0		253	-0-	253	779	250	3	3	9	Y	3	3	1			1
02	1051	N	272	-0-	-779	-0-	269	3	3	9	Y	3	3	1			1
03	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1
04	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	240	145	3	3	9	Y	3	3	1			1
12	0		69	-0-	69	309	67	3	2	9	Y	2	2	1			1
01	0		120	-0-	120	429	117	3	3	9	Y	3	3	1			1
02	524	N	95	-0-	-429	-0-	92	3	3	9	Y	3	3	1			1
03	99	N	99	-0-	-0-	-0-	96	3	3	9	Y	3	3	1			1
04	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	607	289	3	3	9	Y	3	4	1			1
12	0		263	-0-	263	870	259	3	4	9	Y	4	3	1			2
01	0		286	-0-	286	1156	282	3	4	9	Y	4	4	1			2
02	1396	N	240	-0-	-1156	-0-	236	3	4	9	Y	4	4	1			2
03	416	N	416	-0-	-0-	-0-	412	3	4	9	Y	4	4	1			2
04	353	N	353	-0-	-0-	-0-	349	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	166	75	3			Y	-0-	1	1			-0-
12	0		81	-0-	81	247	79	3	2	9	Y	2	1	1			1
01	0		62	-0-	62	309	61	3	1	9	Y	1	1	1			1
02	340	N	31	-0-	-309	-0-	30	3	1	9	Y	1	1	1			1
03	93	N	28	-0-	-65	-0-	27	3	1	9	Y	1	1	1			1
04	60	N	31	-0-	-29	-0-	30	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	610	289	3	3	9	Y	3	4	1			1
12	0		288	-0-	288	898	284	3	4	9	Y	4	3	1			2
01	0		301	-0-	301	1199	297	3	4	9	Y	4	4	1			2
02	1464	N	265	-0-	-1199	-0-	261	3	4	9	Y	4	4	1			2
03	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	1			2
04	300	N	289	-0-	-11	-0-	285	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1372	-0-	1372	2803	1357	3	15	9	Y	14	18	1			6
12	0		1368	-0-	1368	4171	1351	3	17	9	Y	15	13	1			8
01	0		1462	-0-	1462	5633	1443	3	19	9	Y	17	17	1			8
02	2800	N	1259	-0-	-1541	4092	1240	3	19	9	Y	17	17	1			8
03	3100	N	1394	-0-	-1706	2386	1374	3	20	9	Y	18	17	1			9
04	3000	N	1338	-0-	-1662	724	1320	3	18	9	Y	16	17	1			8

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		439	-0-	439	937	433	3	6	9	Y	5	5	1			2
12	0		439	-0-	439	1376	436	3	3	9	Y	3	3	1			2
01	0		524	-0-	524	1900	520	3	4	9	Y	4	4	1			2
02	2300	N	400	-0-	-1900	-0-	394	3	6	9	Y	5	5	1			2
03	514	N	514	-0-	-0-	-0-	508	3	6	9	Y	5	5	1			2
04	510	N	450	-0-	-60	-0-	444	3	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	619	313	3	3	9	Y	3	4	1			1
12	0		309	-0-	309	928	305	3	4	9	Y	4	3	1			2
01	0		307	-0-	307	1235	303	3	4	9	Y	4	4	1			2
02	1569	N	334	-0-	-1235	-0-	330	3	4	9	Y	4	4	1			2
03	362	N	362	-0-	-0-	-0-	358	3	4	9	Y	4	4	1			2
04	306	N	306	-0-	-0-	-0-	302	3	4	9	Y	4	4	1			2

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		691	-0-	691	1400	691	3			N	-0-					-0-
12	0		703	-0-	703	2103	703	3			N	-0-					-0-
01	0		709	-0-	709	2812	709	3			N	-0-					-0-
02	2800	N	643	-0-	-2157	655	643	3			N	-0-					-0-
03	1371	N	716	-0-	-655	-0-	716	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	274	140	3	2	9	Y	2	2	1			1
12	0		142	-0-	142	416	141	3	1	9	Y	1	1	1			1
01	0		134	-0-	134	550	132	3	2	9	Y	2	2	1			1
02	662	N	112	-0-	-550	-0-	110	3	2	9	Y	2	2	1			1
03	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2	2	1			1
04	86	N	86	-0-	-0-	-0-	84	3	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

11	0		308	-0-	308	671	304	3	4	9	Y	4	5	1			2
12	0		286	-0-	286	957	282	3	4	9	Y	4	4	1			2
01	0		455	-0-	455	1412	449	3	6	9	Y	5	5	1			2
02	1736	N	324	-0-	-1412	-0-	318	3	6	9	Y	5	5	1			2
03	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	5	1			3
04	450	N	318	-0-	-132	-0-	314	3	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

11	0		67	-0-	67	385	63	3	4	9	Y	4	5	1			2
12	0		170	-0-	170	555	166	3	4	9	Y	4	4	1			2
01	0		270	-0-	270	825	264	3	6	9	Y	5	5	1			2
02	1034	N	209	-0-	-825	-0-	203	3	6	9	Y	5	5	1			2
03	648	N	648	-0-	-0-	-0-	641	3	7	9	Y	6	5	1			3
04	683	N	683	-0-	-0-	-0-	679	3	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

11	0		301	-0-	301	573	298	3	3	9	Y	3	4	1			1
12	0		264	-0-	264	837	260	3	4	9	Y	4	3	1			2
01	0		231	-0-	231	1068	227	3	4	9	Y	4	4	1			2
02	1257	N	189	-0-	-1068	-0-	185	3	4	9	Y	4	4	1			2
03	279	N	239	-0-	-40	-0-	235	3	4	9	Y	4	4	1			2
04	241	N	241	-0-	-0-	-0-	237	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

11	0		182	-0-	182	381	180	3	2	9	Y	2	2	1			1
12	0		187	-0-	187	568	185	3	2	9	Y	2	2	1			1
01	0		195	-0-	195	763	193	3	2	9	Y	2	2	1			1
02	935	N	172	-0-	-763	-0-	170	3	2	9	Y	2	2	1			1
03	190	N	190	-0-	-0-	-0-	188	3	2	9	Y	2	2	1			1
04	184	N	184	-0-	-0-	-0-	182	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

11	0		145	-0-	145	287	143	3	2	9	Y	2	3	1			1
12	0		144	-0-	144	431	142	3	2	9	Y	2	2	1			1
01	0		137	-0-	137	568	134	3	3	9	Y	3	3	1			1
02	685	N	117	-0-	-568	-0-	114	3	3	9	Y	3	3	1			1
03	155	N	146	-0-	-9	-0-	143	3	3	9	Y	3	3	1			1
04	134	N	134	-0-	-0-	-0-	131	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

11	0		135	-0-	135	135	133	3	2	9	Y	2	1	1			1
12	0		94	-0-	94	229	93	3	1	9	Y	1	1	1			1
01	0		129	-0-	129	358	127	3	2	9	Y	2	2	1			1
02	465	N	107	-0-	-358	-0-	105	3	2	9	Y	2	2	1			1
03	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2	2	1			1
04	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	617	272	3	2	9	Y	2	3	1			1
12	0		318	-0-	318	935	314	3	4	9	Y	4	3	1			2
01	0		352	-0-	352	1287	349	3	3	9	Y	3	3	1			2
02	1504	N	217	-0-	-1287	-0-	214	3	3	9	Y	3	3	1			2
03	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2
04	372	N	372	-0-	-0-	-0-	369	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		843	-0-	843	1693	835	3	8	9	Y	7	9	1			3
12	0		842	-0-	842	2535	833	3	9	9	Y	8	7	1			4
01	0		846	-0-	846	3381	836	3	10	9	Y	9	9	1			4
02	2800	N	851	-0-	-1949	1432	841	3	10	9	Y	9	9	1			4
03	2343	N	911	-0-	-1432	-0-	900	3	11	9	Y	10	9	1			5
04	834	N	834	-0-	-0-	-0-	825	3	9	9	Y	8	9	1			4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	745	395	3	2	9	Y	2	3	1			1
12	0		334	-0-	334	1079	332	3	2	9	Y	2	2	1			1
01	0		325	-0-	325	1404	322	3	3	9	Y	3	3	1			1
02	1696	N	292	-0-	-1404	-0-	289	3	3	9	Y	3	3	1			1
03	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4	3	1			2
04	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2	3	1			1

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	720	339	3	6	9	Y	5	5	1			2
12	0		308	-0-	308	1028	305	3	3	9	Y	3	3	1			2
01	0		335	-0-	335	1363	331	3	4	9	Y	4	4	1			2
02	1654	N	291	-0-	-1363	-0-	287	3	4	9	Y	4	4	1			2
03	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4	4	1			2
04	330	N	324	-0-	-6	-0-	320	3	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	465	224	3	2	9	Y	2	3	1			1
12	0		227	-0-	227	692	225	3	2	9	Y	2	2	1			1
01	0		234	-0-	234	926	231	3	3	9	Y	3	3	1			1
02	1133	N	207	-0-	-926	-0-	204	3	3	9	Y	3	3	1			1
03	233	N	233	-0-	-0-	-0-	230	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	230	115	3	2	9	Y	2	2	1			1
12	0		115	-0-	115	345	113	3	2	9	Y	2	2	1			1
01	0		116	-0-	116	461	114	3	2	9	Y	2	2	1			1
02	558	N	97	-0-	-461	-0-	95	3	2	9	Y	2	2	1			1
03	124	N	103	-0-	-21	-0-	101	3	2	9	Y	2	2	1			1
04	120	N	91	-0-	-29	-0-	89	3	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		406	-0-	406	976	398	3	8	9	Y	7	8	1			3
12	0		477	-0-	477	1453	470	3	7	9	Y	6	6	1			3
01	0		490	-0-	490	1943	482	3	8	9	Y	7	7	1			3
02	2404	N	461	-0-	-1943	-0-	453	3	8	9	Y	7	7	1			3
03	672	N	672	-0-	-0-	-0-	663	3	9	9	Y	8	7	1			4
04	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6	7	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	731	343	3	6	9	Y	5	5	1			2
12	0		266	-0-	266	997	263	3	3	9	Y	3	3	1			2
01	0		970	-0-	970	1967	966	3	4	9	Y	4	4	1			2
02	2800	N	1063	-0-	-1737	230	1057	3	6	9	Y	5	5	1			2
03	1287	N	1057	-0-	-230	-0-	1053	3	4	9	Y	4	4	1			2
04	958	N	958	-0-	-0-	-0-	954	3	4	9	Y	4	4	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		870	-0-	870	1787	862	3	8	9	Y	7	9	1			3
12	0		876	-0-	876	2663	867	3	9	9	Y	8	7	1			4
01	0		868	-0-	868	3531	858	3	10	9	Y	9	9	1			4
02	2800	N	974	-0-	-1826	1705	964	3	10	9	Y	9	9	1			4
03	2582	N	877	-0-	-1705	-0-	866	3	11	9	Y	10	9	1			5
04	840	N	812	-0-	-28	-0-	803	3	9	9	Y	8	9	1			4

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		708	-0-	708	1539	698	3	10	9	Y	9	10	1			4
12	0		874	-0-	874	2413	866	3	8	9	Y	7	7	1			4
01	0		898	-0-	898	3311	887	3	11	9	Y	10	10	1			4
02	2800	N	783	-0-	-2017	1294	772	3	11	9	Y	10	10	1			4
03	2163	N	869	-0-	-1294	-0-	857	3	12	9	Y	11	10	1			5
04	810	N	805	-0-	-5	-0-	795	3	10	9	Y	9	10	1			4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		669	-0-	669	1477	665	3	4	9	Y	4	5	1			2
12	0		518	-0-	518	1995	514	3	4	9	Y	4	4	1			2
01	0		406	-0-	406	2401	400	3	6	9	Y	5	5	1			2
02	2747	N	346	-0-	-2401	-0-	340	3	6	9	Y	5	5	1			2
03	527	N	417	-0-	-110	-0-	411	3	6	9	Y	5	5	1			2
04	390	N	374	-0-	-16	-0-	368	3	6	9	Y	5	5	1			2

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		224	-0-	224	224	224	3			Y	-0-					-0-
02	339	N	115	-0-	-224	-0-	114	3	1	9	Y	1	1	1			-0-
03	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2	1	1			1
04	210	N	63	-0-	-147	-0-	63	3			Y	-0-	1	1			-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	606	292	3	3	9	Y	3	4	1			1
12	0		284	-0-	284	890	280	3	4	9	Y	4	3	1			2
01	0		290	-0-	290	1180	286	3	4	9	Y	4	4	1			2
02	1432	N	252	-0-	-1180	-0-	248	3	4	9	Y	4	4	1			2
03	297	N	297	-0-	-0-	-0-	293	3	4	9	Y	4	4	1			2
04	288	N	288	-0-	-0-	-0-	284	3	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		691	-0-	691	1421	683	3	8	9	Y	7	9	1			3
12	0		687	-0-	687	2108	678	3	9	9	Y	8	7	1			4
01	0		724	-0-	724	2832	714	3	10	9	Y	9	9	1			4
02	2800	N	635	-0-	-2165	667	625	3	10	9	Y	9	9	1			4
03	1367	N	700	-0-	-667	-0-	690	3	10	9	Y	9	9	1			4
04	690	N	674	-0-	-16	-0-	664	3	10	9	Y	9	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	825	399	3			Y	-0-	1	1			-0-
12	0		195	-0-	195	1020	194	3	1	9	Y	1	1	1			-0-
01	0		207	-0-	207	1227	206	3	1	9	Y	1	1	1			-0-
02	1364	N	137	-0-	-1227	-0-	136	3	1	9	Y	1	1	1			-0-
03	186	N	145	-0-	-41	-0-	143	3	2	9	Y	2	1	1			1
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-	1	1			-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		710	-0-	710	1325	703	3	7	9	Y	6	7	1			3
12	0		774	-0-	774	2099	762	3	12	9	Y	11	5	1	6	8	3
01	0		552	-0-	552	2651	544	3	8	9	Y	7	7	1			3
02	2800	N	781	-0-	-2019	632	773	3	8	9	Y	7	7	1			3
03	1493	N	861	-0-	-632	-0-	852	3	9	9	Y	8	7	1			4
04	841	N	841	-0-	-0-	-0-	834	3	7	9	Y	6	7	1			3

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		704	-0-	704	1458	696	3	8	9	Y	7	8	1			3
12	0		685	-0-	685	2143	677	3	8	9	Y	7	6	1			4
01	0		703	-0-	703	2846	694	3	9	9	Y	8	8	1			4
02	2800	N	631	-0-	-2169	677	622	3	9	9	Y	8	8	1			4
03	1372	N	695	-0-	-677	-0-	686	3	9	9	Y	8	8	1			4
04	682	N	682	-0-	-0-	-0-	673	3	9	9	Y	8	8	1			4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1282	625	3	3	9	Y	3	4	1			1
12	0		570	-0-	570	1852	566	3	4	9	Y	4	3	1			2
01	0		642	-0-	642	2494	638	3	4	9	Y	4	4	1			2
02	2800	N	573	-0-	-2227	267	569	3	4	9	Y	4	4	1			2
03	905	N	638	-0-	-267	-0-	634	3	4	9	Y	4	4	1			2
04	630	N	625	-0-	-5	-0-	621	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		497	-0-	497	999	489	3	8	9	Y	7	8	1			3
12	0		595	-0-	595	1594	587	3	8	9	Y	7	6	1			4
01	0		578	-0-	578	2172	570	3	8	9	Y	7	8	1			3
02	2675	N	503	-0-	-2172	-0-	493	3	10	9	Y	9	8	1			4
03	581	N	581	-0-	-0-	-0-	572	3	9	9	Y	8	8	1			4
04	627	N	627	-0-	-0-	-0-	618	3	9	9	Y	8	8	1			4

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	979	344	3	6	9	Y	5	7	1			2
12	0		563	-0-	563	1542	556	3	7	9	Y	6	5	1			3
01	0		592	-0-	592	2134	584	3	8	9	Y	7	7	1			3
02	2678	N	544	-0-	-2134	-0-	536	3	8	9	Y	7	7	1			3
03	574	N	574	-0-	-0-	-0-	566	3	8	9	Y	7	7	1			3
04	640	N	640	-0-	-0-	-0-	632	3	8	9	Y	7	7	1			3

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		365	-0-	365	761	361	3	4	9	Y	4	5	1			2
12	0		369	-0-	369	1130	365	3	4	9	Y	4	4	1			2
01	0		376	-0-	376	1506	370	3	6	9	Y	5	5	1			2
02	1724	N	218	-0-	-1506	-0-	212	3	6	9	Y	5	5	1			2
03	372	N	168	-0-	-204	-0-	161	3	7	9	Y	6	5	1			3
04	360	N	328	-0-	-32	-0-	324	3	4	9	Y	4	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-	390	800	388	3	2	9	Y	2	3	1			1
12	0		368	-0-	368	1168	366	3	2	9	Y	2	2	1			1
01	0		348	-0-	348	1516	345	3	3	9	Y	3	3	1			1
02	1796	N	280	-0-	-1516	-0-	277	3	3	9	Y	3	3	1			1
03	341	N	218	-0-	-123	-0-	214	3	4	9	Y	4	3	1			2
04	330	N	127	-0-	-203	-0-	125	3	2	9	Y	2	3	1			1

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		838	-0-	838	1512	830	3	8	9	Y	7	9	1			3
12	0		833	-0-	833	2345	824	3	9	9	Y	8	7	1			4
01	0		821	-0-	821	3166	811	3	10	9	Y	9	9	1			4
02	2800	N	727	-0-	-2073	1093	717	3	10	9	Y	9	9	1			4
03	1897	N	804	-0-	-1093	-0-	794	3	10	9	Y	9	9	1			4
04	780	N	732	-0-	-48	-0-	722	3	10	9	Y	9	9	1			4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	531	257	3	2	9	Y	2	3	1			1
12	0		254	-0-	254	785	250	3	4	9	Y	4	3	1			2
01	0		257	-0-	257	1042	255	3	2	9	Y	2	3	1			1
02	1275	N	233	-0-	-1042	-0-	229	3	4	9	Y	4	3	1			2
03	263	N	263	-0-	-0-	-0-	260	3	3	9	Y	3	3	1			2
04	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	989	465	3	6	9	Y	5	7	1			2
12	0		360	-0-	360	1349	353	3	7	9	Y	6	5	1			3
01	0		374	-0-	374	1723	366	3	8	9	Y	7	7	1			3
02	2060	N	337	-0-	-1723	-0-	329	3	8	9	Y	7	7	1			3
03	372	N	335	-0-	-37	-0-	327	3	8	9	Y	7	7	1			3
04	373	N	373	-0-	-0-	-0-	365	3	8	9	Y	7	7	1			3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	608	277	3	2	9	Y	2	3	1			1
12	0		190	-0-	190	798	188	3	2	9	Y	2	2	1			1
01	0		182	-0-	182	980	179	3	3	9	Y	3	3	1			1
02	1144	N	164	-0-	-980	-0-	161	3	3	9	Y	3	3	1			1
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4	3	1			2
04	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	3	1			1

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		356	-0-	356	741	353	3	3	9	Y	3	4	1			1
12	0		319	-0-	319	1060	315	3	4	9	Y	4	3	1			2
01	0		338	-0-	338	1398	334	3	4	9	Y	4	4	1			2
02	1675	N	277	-0-	-1398	-0-	273	3	4	9	Y	4	4	1			2
03	310	N	296	-0-	-14	-0-	292	3	4	9	Y	4	4	1			2
04	330	N	274	-0-	-56	-0-	270	3	4	9	Y	4	4	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1456	663	3	8	9	Y	7	9	1			3
12	0		661	-0-	661	2117	652	3	9	9	Y	8	7	1			4
01	0		706	-0-	706	2823	696	3	10	9	Y	9	9	1			4
02	2800	N	580	-0-	-2220	603	570	3	10	9	Y	9	9	1			4
03	1602	N	999	-0-	-603	-0-	988	3	11	9	Y	10	9	1			5
04	894	N	894	-0-	-0-	-0-	885	3	9	9	Y	8	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	427	204	3	8	9	Y	7	8	1			3
12	0		211	-0-	211	638	203	3	8	9	Y	7	6	1			4
01	0		209	-0-	209	847	200	3	9	9	Y	8	8	1			4
02	1021	N	174	-0-	-847	-0-	165	3	9	9	Y	8	8	1			4
03	609	N	609	-0-	-0-	-0-	600	3	9	9	Y	8	8	1			4
04	426	N	426	-0-	-0-	-0-	417	3	9	9	Y	8	8	1			4

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

11	0		140	-0-	140	287	138	3	2	9	Y	2	2	1			1
12	0		133	-0-	133	420	132	3	1	9	Y	1	1	1			1
01	0		140	-0-	140	560	138	3	2	9	Y	2	2	1			1
02	683	N	123	-0-	-560	-0-	121	3	2	9	Y	2	2	1			1
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2	2	1			1
04	150	N	136	-0-	-14	-0-	134	3	2	9	Y	2	2	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	0		178	-0-	178	178	178	2			N	-0-					-0-
01	0		198	-0-	198	376	198	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	376					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	190					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180	10					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

11	0		110	-0-	110	354	110	3			N	-0-					178
12	0		165	-0-	165	519	165	3			N	-0-					178
01	0		245	-0-	245	764	245	3			N	-0-					178
02	937	N	173	-0-	-764	-0-	173	3			N	-0-					178
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					178
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	433	220	3			N	-0-					-0-
12	0		231	-0-	231	664	231	3			N	-0-					-0-
01	0		225	-0-	225	889	225	3			N	-0-					-0-
02	1335	N	446	-0-	-889	-0-	446	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	691	184	3			N	-0-					-0-
12	0		213	-0-	213	904	213	3			N	-0-					-0-
01	0		181	-0-	181	1085	181	3			N	-0-					-0-
02	1322	N	237	-0-	-1085	-0-	237	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	740	357	3			N	-0-					-0-
12	0		313	-0-	313	1053	313	3			N	-0-					-0-
01	0		366	-0-	366	1419	366	3			N	-0-					-0-
02	1664	N	245	-0-	-1419	-0-	245	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12	-0-	12	92	12	3		N	-0-			-0-
12	0		17	-0-	17	109	17	3		N	-0-			-0-
01	0		8	-0-	8	117	8	3		N	-0-			-0-
02	131	N	14	-0-	-117	-0-	14	3		N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	23	3		N	-0-			-0-
04	8	N	NO RPT	-0-	-8	-0-				N	NO RPT			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		85	-0-	85	368	85	3		N	-0-			-0-
12	0		69	-0-	69	437	69	3		N	-0-			-0-
01	0		29	-0-	29	466	29	3		N	-0-			-0-
02	480	N	14	-0-	-466	-0-	14	3		N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12	-0-	12	53	12	3		N	-0-			-0-
12	0		9	-0-	9	62	9	3		N	-0-			-0-
01	0		3	-0-	3	65	3	3		N	-0-			-0-
02	68	N	3	-0-	-65	-0-	3	3		N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	23	3		N	-0-			-0-
04	3	N	NO RPT	-0-	-3	-0-				N	NO RPT			-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		74	-0-	74	182	74	3		N	-0-			-0-
12	0		107	-0-	107	289	107	3		N	-0-			-0-
01	0		69	-0-	69	358	69	3		N	-0-			-0-
02	424	N	66	-0-	-358	-0-	66	3		N	-0-			-0-
03	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	131	131	2			N	-0-					14
12	266	N	135	-0-	-131	-0-	135	2			N	-0-					14
01	0		223	-0-	223	223	223	2			N	-0-					14
02	446	N	223	-0-	-223	-0-	223	2			N	-0-					14
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1932	-0-	1932	1932	1930	3	2	9	N	2					228
12	0		2249	-0-	2249	4181	2234	3	15	9	N	14					242
01	0		3319	-0-	3319	7500	3300	3	19	9	N	17					259
02	10294	X	2794	-0-	-7500	-0-	2774	3	20	9	N	18	151	1			126
03	3255	X	3154	-0-	-101	-0-	3144	3	10	9	N	9					135
04	3210	X	3001	-0-	-209	-0-	2997	3	4	9	N	4					139

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	106	106	3			N	-0-					-0-
12	0		167	-0-	167	273	167	2			N	-0-					-0-
01	470	N	197	-0-	-273	-0-	197	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

11	150	N	101	-0-	-49	-0-	100	3	1	9	N	1					101
12	155	N	34	-0-	-121	-0-	32	2	2	9	N	2					103
01	17	N	17	-0-	-0-	-0-	16	2	1	9	N	1					104
02	13	N	13	-0-	-0-	-0-	12	2	1	9	N	1					105
*03	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

11	1308	N	1308	-0-	-0-	-0-	1291	3	17	9	N	15					84
12	992	N	787	-0-	-205	-0-	787	3			N	-0-					84
01	1349	N	1349	-0-	-0-	-0-	1338	3	11	9	N	10					94
02	1232	N	972	-0-	-260	-0-	968	3	4	9	N	4					98
03	1232	N	1232	-0-	-0-	-0-	1225	3	7	9	N	6					104
04	1320	N	989	-0-	-331	-0-	982	3	7	9	N	6					110

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

11	420	N	393	-0-	-27	-0-	389	3	4	9	N	4					116
12	403	N	386	-0-	-17	-0-	382	3	4	9	N	4					120
01	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					125
02	364	N	-0-	-0-	-364	-0-					N	3					128
03	372	N	9	-0-	-363	-0-	9	3			N	-0-					128
04	420	N	-0-	-0-	-420	-0-					N	8					136

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					31
12	0		-0-	-0-	-0-	-0-					Y	-0-					31
01	0		-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					31
*04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	0		-0-	-0-	-0-	-0-					Y	-0-					9
01	0		-0-	-0-	-0-	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	40					N	-0-					134
12	0		-0-	-0-	-0-	40					N	-0-					134
01	0		-0-	-0-	-0-	40					N	-0-					134
02	40	N	-0-	-0-	-40	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		37	-0-	37	37	3	1	34	3	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	37					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					5
12	0		-0-	-0-	-0-	-0-					N	-0-					5
01	0		-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3171	-0-	3171	8137	289	1	2841	3	Y	37					134
							41	9									
12	0		4583	-0-	4583	12720	382	1	4134	3	Y	61	139	1			56
							67	9									
01	0		4057	-0-	4057	16777	366	1	3685	3	Y	5					61
							6	9									
02	20217	X	3440	-0-	-16777	-0-	297	1	3046	3	Y	88					149
							97	9									
03	4001	X	4001	-0-	-0-	-0-	340	1	3637	3	Y	22	135	1			36
							24	9									
04	3150	X	2850	-0-	-300	-0-	263	1	2558	3	Y	26					62
							29	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		680	-0-	680	1383	63	1	615	3	N	2					61
							2	9									
12	0		617	-0-	617	2000	52	1	563	3	N	2					63
							2	9									
01	0		635	-0-	635	2635	57	1	575	3	N	3					66
							3	9									
02	2800	N	609	-0-	-2191	444	54	1	554	3	N	1					67
							1	9									
03	1099	N	655	-0-	-444	-0-	54	1	580	3	N	19					86
							21	9									
04	610	N	610	-0-	-0-	-0-	57	1	551	3	N	2					88
							2	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		919	-0-	919	1847	65	1	635	3	Y	199	187	1			41
							219	9									
12	0		778	-0-	778	2625	52	1	561	3	Y	150	136	1			55
							165	9									
01	0		864	-0-	864	3489	59	1	592	3	Y	194	203	1			46
							213	9									
02	2800	N	725	-0-	-2075	1414	49	1	499	3	Y	161	145	1			62
							177	9									
03	2571	N	1157	-0-	-1414	-0-	77	1	824	3	Y	233	204	1			91
							256	9									
04	807	N	807	-0-	-0-	-0-	58	1	562	3	Y	170	191	1			70
							187	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	78	4	1	38	3	Y	-0-					-0-
12	0		44	-0-	44	122	4	1	40	3	Y	-0-					-0-
01	0		33	-0-	33	155	3	1	30	3	Y	-0-					-0-
02	185	N	30	-0-	-155	-0-	3	1	27	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	755	31	1	301	3	N	-0-					118
12	0		304	-0-	304	1059	26	1	278	3	N	-0-					118
01	0		288	-0-	288	1347	26	1	262	3	N	-0-					118
02	1610	N	263	-0-	-1347	-0-	23	1	240	3	N	-0-					118
03	310	N	265	-0-	-45	-0-	23	1	242	3	N	-0-					118
04	338	N	338	-0-	-0-	-0-	28	1	277	3	N	30					148
							33	9									

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	30	2	1	17	3	N	-0-					46
12	0		15	-0-	15	45	1	1	14	3	N	-0-					46
01	0		15	-0-	15	60	1	1	14	3	N	-0-					46
02	78	N	18	-0-	-60	-0-	1	1	13	3	N	4					50
							4	9									
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					50
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					50

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		633	-0-	633	970	56	1	555	3	Y	20	19	1			21
							22	9									
12	0		530	-0-	530	1500	43	1	467	3	Y	18	16	1			23
							20	9									
01	0		497	-0-	497	1997	43	1	432	3	Y	20	22	1			21
							22	9									
02	2514	N	517	-0-	-1997	-0-	44	1	452	3	Y	19	17	1			23
							21	9									
03	737	N	737	-0-	-0-	-0-	61	1	650	3	Y	24	21	1			26
							26	9									
04	662	N	662	-0-	-0-	-0-	59	1	579	3	Y	22	26	1			22
							24	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	118	5	1	53	3	N	-0-					15
12	0		59	-0-	59	177	5	1	54	3	N	-0-					15
01	0		57	-0-	57	234	5	1	52	3	N	-0-					15
02	285	N	51	-0-	-234	-0-	5	1	46	3	N	-0-					15
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					15
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320	659	30	1	290	3	Y	-0-					25
12	0		302	-0-	302	961	26	1	276	3	Y	-0-					25
01	0		226	-0-	226	1187	20	1	206	3	Y	-0-					25
02	1304	N	117	-0-	-1187	-0-	10	1	107	3	Y	-0-					25
03	310	N	185	-0-	-125	-0-	16	1	169	3	Y	-0-					25
04	210	N	169	-0-	-41	-0-	16	1	153	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		614	-0-	614	1364	57	1	557	3	N	-0-					102
12	0		652	-0-	652	2016	55	1	591	3	N	5					107
							6	9									
01	0		713	-0-	713	2729	60	1	607	3	N	42					149
							46	9									
02	2800	N	476	-0-	-2324	405	40	1	413	3	N	21					170
							23	9									
03	1122	N	717	-0-	-405	-0-	58	1	619	3	N	36	174	1			32
							40	9									
04	690	N	653	-0-	-37	-0-	56	1	550	3	N	43					75
							47	9									

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	625	26	1	252	3	N	5					129
							6	9									
12	0		204	-0-	204	829	17	1	187	3	N	-0-					129
01	0		245	-0-	245	1074	22	1	217	3	N	5					134
							6	9									
02	1286	N	212	-0-	-1074	-0-	19	1	192	3	N	1					135
							1	9									
03	217	N	209	-0-	-8	-0-	18	1	191	3	N	-0-					135
04	240	N	219	-0-	-21	-0-	20	1	191	3	N	7					142
							8	9									

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		556	-0-	556	1192	40	1	396	3	Y	109	102	1			12
							120	9									
12	0		512	-0-	512	1704	35	1	376	3	Y	92	83	1			21
							101	9									
01	0		508	-0-	508	2212	35	1	356	3	Y	106	111	1			16
							117	9									
02	2684	N	472	-0-	-2212	-0-	33	1	339	3	Y	91	79	1			28
							100	9									
03	553	N	553	-0-	-0-	-0-	35	1	377	3	Y	128	112	1			44
							141	9									
04	518	N	518	-0-	-0-	-0-	36	1	351	3	Y	119	133	1			30
							131	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	733	31	1	304	3	N	16					145
							18	9									
12	0		372	-0-	372	1105	31	1	333	3	N	7					152
							8	9									
01	0		371	-0-	371	1476	31	1	312	3	N	25	172	1			5
							28	9									
02	1768	N	292	-0-	-1476	-0-	23	1	239	3	N	27					32
							30	9									
03	375	N	375	-0-	-0-	-0-	30	1	325	3	N	18					50
							20	9									
04	360	N	339	-0-	-21	-0-	29	1	279	3	N	28					78
							31	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1856	-0-	1856	4681	167	1	1641	3	Y	44	41	1			15
							48	9									
12	0		2102	-0-	2102	6783	174	1	1885	3	Y	39	35	1			19
							43	9									
01	0		1591	-0-	1591	8374	139	1	1401	3	Y	46	49	1			16
							51	9									
02	9226	X	852	-0-	-8374	-0-	72	1	738	3	Y	38	33	1			21
							42	9									
03	2542	X	969	-0-	-1573	-0-	78	1	839	3	Y	47	41	1			27
							52	9									
04	2040	X	1596	-0-	-444	-0-	143	1	1397	3	Y	51	58	1			20
							56	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6927	-0-	6927	12944	635	1	6238	3	Y	49	46	1			38
							54	9									
12	0		6515	-0-	6515	19459	547	1	5917	3	Y	46	42	1			42
							51	9									
01	0		6930	-0-	6930	26389	621	1	6255	3	Y	49	52	1			39
							54	9									
02	33109	X	6720	-0-	-26389	-0-	592	1	6078	3	Y	45	40	1			44
							50	9									
03	7006	X	6969	-0-	-37	-0-	591	1	6315	3	Y	57	50	1			51
							63	9									
04	6780	X	6358	-0-	-422	-0-	587	1	5710	3	Y	55	62	1			44
							61	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	123	5	1	53	3	N	-0-					55
12	0		40	-0-	40	163	3	1	37	3	N	-0-					55
01	0		17	-0-	17	180	2	1	15	3	N	-0-					55
02	230	N	50	-0-	-180	-0-	4	1	46	3	N	-0-					55
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					55
04	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					55

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		200	-0-	200	403	18	1	182	3	N	-0-					48
12	0		199	-0-	199	602	17	1	182	3	N	-0-					48
01	0		199	-0-	199	801	18	1	181	3	N	-0-					48
02	981	N	180	-0-	-801	-0-	16	1	164	3	N	-0-					48
03	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					48
04	197	N	197	-0-	-0-	-0-	18	1	177	3	N	2					50
							2	9									

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

11	0		351	-0-	351	681	31	1	300	3	N	18					50
							20	9									
12	0		331	-0-	331	1012	27	1	290	3	N	13					63
							14	9									
01	0		291	-0-	291	1303	26	1	261	3	N	4					67
							4	9									
02	1573	N	270	-0-	-1303	-0-	24	1	243	3	N	3					70
							3	9									
03	341	N	320	-0-	-21	-0-	27	1	290	3	N	3					73
							3	9									
04	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					73

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

11	0		1640	-0-	1640	3174	143	1	1406	3	Y	83	78	1			83
							91	9									
12	0		1488	-0-	1488	4662	119	1	1282	3	Y	79	71	1			91
							87	9									
01	0		1553	-0-	1553	6215	132	1	1329	3	Y	84	88	1			87
							92	9									
02	2800	N	1178	-0-	-1622	4593	97	1	995	3	Y	78	68	1			97
							86	9									
03	3100	N	1372	-0-	-1728	2865	108	1	1156	3	Y	98	85	1			110
							108	9									
04	3000	N	1287	-0-	-1713	1152	110	1	1072	3	Y	95	106	1			99
							105	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

11	0		463	-0-	463	939	41	1	399	3	N	21					115
							23	9									
12	0		404	-0-	404	1343	34	1	368	3	N	2					117
							2	9									
01	0		319	-0-	319	1662	28	1	285	3	N	5					122
							6	9									
02	2008	N	346	-0-	-1662	-0-	29	1	294	3	N	21	113	1			30
							23	9									
03	403	N	398	-0-	-5	-0-	33	1	351	3	N	13					43
							14	9									
04	393	N	393	-0-	-0-	-0-	35	1	339	3	N	17					60
							19	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

11	0		69	-0-	69	134	6	1	63	3	N	-0-					122
12	0		173	-0-	173	307	15	1	158	3	N	-0-					122
01	0		134	-0-	134	441	12	1	122	3	N	-0-					122
02	546	N	105	-0-	-441	-0-	9	1	96	3	N	-0-					122
03	186	N	150	-0-	-36	-0-	13	1	137	3	N	-0-					122
04	120	N	68	-0-	-52	-0-	6	1	62	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		507	-0-	507	1049	45	1	441	3	N	19					99
							21	9									
12	0		494	-0-	494	1543	40	1	432	3	N	20					119
							22	9									
01	0		413	-0-	413	1956	36	1	366	3	N	10					129
							11	9									
02	2333	N	377	-0-	-1956	-0-	33	1	343	3	N	1					130
							1	9									
03	496	N	400	-0-	-96	-0-	32	1	346	3	N	20					150
							22	9									
04	481	N	481	-0-	-0-	-0-	42	1	413	3	N	24					174
							26	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1122	-0-	1122	2256	100	1	981	3	Y	37					113
							41	9									
12	0		1037	-0-	1037	3293	85	1	920	3	Y	29					142
							32	9									
01	0		957	-0-	957	4250	84	1	842	3	Y	28					170
							31	9									
02	2800	N	845	-0-	-1955	2295	71	1	732	3	Y	38	165	1			43
							42	9									
03	3100	N	1138	-0-	-1962	333	93	1	994	3	Y	46					89
							51	9									
04	1342	N	1009	-0-	-333	-0-	93	1	901	3	Y	14					103
							15	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					47
12	0		-0-	-0-	-0-	1					Y	-0-					47
01	0		-0-	-0-	-0-	1					Y	-0-					47
02	1	N	-0-	-0-	-1	-0-					Y	-0-					47
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	309	14	1	136	3	Y	-0-					50
12	0		131	-0-	131	440	11	1	120	3	Y	-0-					50
01	0		170	-0-	170	610	13	1	132	3	Y	23					73
							25	9									
02	718	N	108	-0-	-610	-0-	8	1	81	3	Y	17					90
							19	9									
03	137	N	137	-0-	-0-	-0-	11	1	118	3	Y	7					97
							8	9									
04	150	N	150	-0-	-0-	-0-	13	1	124	3	Y	12					109
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	1314	27	1 9	261	3	Y	8	8	1			8
12	0		248	-0-	248	1562	20	1 9	219	3	Y	8	7	1			9
01	0		212	-0-	212	1774	18	1 9	185	3	Y	8	9	1			8
02	1979	N	205	-0-	-1774	-0-	17	1 9	179	3	Y	8	7	1			9
03	632	N	632	-0-	-0-	-0-	53	1 9	568	3	Y	10	8	1			11
04	507	N	507	-0-	-0-	-0-	46	1 9	452	3	Y	8	11	1			8

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	34	1	1	11	3	Y	-0-					-0-
12	0		67	-0-	67	101	6	1	61	3	Y	-0-					-0-
01	0		49	-0-	49	150	4	1	45	3	Y	-0-					-0-
02	160	N	10	-0-	-150	-0-	1	1	9	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	2568	42	1 13 9	412	3	Y	12	12	1			8
12	0		587	-0-	587	3155	49	1 13 9	525	3	Y	12	11	1			9
01	0		391	-0-	391	3546	34	1 13 9	344	3	Y	12	13	1			8
02	2800	N	385	-0-	-2415	1131	33	1 12 9	340	3	Y	11	10	1			9
03	1576	N	445	-0-	-1131	-0-	37	1 15 9	393	3	Y	14	13	1			10
04	503	N	503	-0-	-0-	-0-	46	1 13 9	444	3	Y	12	15	1			7

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	103	7	1 2 9	66	3	N	2					112
12	0		25	-0-	25	128	2	1 2 9	21	3	N	2					114
01	0		63	-0-	63	191	6	1	57	3	N	-0-					114
02	218	N	27	-0-	-191	-0-	2	1 3 9	22	3	N	3					117
03	31	N	29	-0-	-2	-0-	2	1 6 9	21	3	N	5					122
04	60	N	31	-0-	-29	-0-	3	1	28	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	73	2	1	16	3	N	1	79	1			54
							1	9									
12	0		7	-0-	7	80	1	1	6	3	N	-0-					54
01	0		15	-0-	15	95	1	1	14	3	N	-0-					54
02	119	N	24	-0-	-95	-0-	2	1	15	3	N	6					60
							7	9									
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					60
04	31	N	31	-0-	-0-	-0-	1	1	10	3	N	18					78
							20	9									

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	2056	18	1	177	3	Y	12	11	1			9
							13	9									
12	0		250	-0-	250	2306	20	1	218	3	Y	11	10	1			10
							12	9									
01	0		180	-0-	180	2486	15	1	152	3	Y	12	13	1			9
							13	9									
02	2586	N	100	-0-	-2486	-0-	8	1	84	3	Y	7	6	1			10
							8	9									
03	310	N	310	-0-	-0-	-0-	25	1	270	3	Y	14	12	1			12
							15	9									
04	217	N	217	-0-	-0-	-0-	19	1	184	3	Y	13	15	1			10
							14	9									

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	623	26	1	259	3	Y	24	23	1			7
							26	9									
12	0		295	-0-	295	918	23	1	247	3	Y	23	21	1			9
							25	9									
01	0		393	-0-	393	1311	33	1	335	3	Y	23	25	1			7
							25	9									
02	1617	N	306	-0-	-1311	-0-	25	1	260	3	Y	19	16	1			10
							21	9									
03	1384	N	1384	-0-	-0-	-0-	116	1	1237	3	Y	28	25	1			13
							31	9									
04	1521	N	1521	-0-	-0-	-0-	139	1	1352	3	Y	27	31	1			9
							30	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		996	-0-	996	1142	92	1	904	3	Y	-0-					31
12	0		-0-	-0-	-0-	1142					Y	-0-					31
01	0		51	-0-	51	1193	5	1	46	3	Y	-0-					31
02	1370	N	177	-0-	-1193	-0-	16	1	161	3	Y	-0-					31
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
04	60	N	-0-	-0-	-60	-0-					Y	-0-					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	157	1	1	13	3	Y	1	1	1			24
							1	9									
12	0		84	-0-	84	241	7	1	77	3	Y	-0-					24
01	0		22	-0-	22	263	2	1	20	3	Y	-0-					24
02	499	N	236	-0-	-263	-0-	20	1	206	3	Y	9	8	1			25
							10	9									
03	117	N	117	-0-	-0-	-0-	8	1	90	3	Y	17	15	1			27
							19	9									
04	46	N	46	-0-	-0-	-0-	4	1	39	3	Y	3	5	1			25
							3	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	175	7	1	73	3	Y	5	5	1			10
							6	9									
12	0		60	-0-	60	235	5	1	53	3	Y	2	2	1			10
							2	9									
01	0		71	-0-	71	306	6	1	62	3	Y	3	3	1			10
							3	9									
02	388	N	82	-0-	-306	-0-	7	1	69	3	Y	5	4	1			11
							6	9									
03	67	N	67	-0-	-0-	-0-	5	1	54	3	Y	7	6	1			12
							8	9									
04	293	N	293	-0-	-0-	-0-	27	1	264	3	Y	2	3	1			11
							2	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	291	-0-	-296	-0-	27	1	262	3	N	2					77
							2	9									
12	0		253	-0-	253	253	20	1	216	3	N	15					92
							17	9									
01	0		240	-0-	240	493	22	1	218	3	N	-0-					92
02	627	N	134	-0-	-493	-0-	12	1	122	3	N	-0-					92
03	248	N	213	-0-	-35	-0-	18	1	195	3	N	-0-					92
04	240	N	222	-0-	-18	-0-	20	1	194	3	N	7					99
							8	9									

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	1077	46	1	452	3	N	7					102
							8	9									
12	0		602	-0-	602	1679	51	1	551	3	N	-0-					102
01	0		719	-0-	719	2398	65	1	652	3	N	2					104
							2	9									
02	2800	N	995	-0-	-1805	593	86	1	880	3	N	26					130
							29	9									
03	1188	N	595	-0-	-593	-0-	50	1	535	3	N	9					139
							10	9									
04	690	N	538	-0-	-152	-0-	50	1	488	3	N	-0-					139

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	735	30	1	294	3	Y	17	16	1			8
							19	9									
12	0		387	-0-	387	1122	32	1	341	3	Y	13	11	1			10
							14	9									
01	0		329	-0-	329	1451	28	1	282	3	Y	17	18	1			9
							19	9									
02	1753	N	302	-0-	-1451	-0-	25	1	260	3	Y	15	14	1			10
							17	9									
03	372	N	262	-0-	-110	-0-	21	1	222	3	Y	17	15	1			12
							19	9									
04	330	N	149	-0-	-181	-0-	12	1	117	3	Y	18	21	1			9
							20	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		590	-0-	590	1089	50	1	496	3	N	40					157
							44	9									
12	0		433	-0-	433	1522	35	1	381	3	N	15	144	1			28
							17	9									
01	0		410	-0-	410	1932	34	1	340	3	N	33					61
							36	9									
02	2297	N	365	-0-	-1932	-0-	31	1	316	3	N	16					77
							18	9									
03	434	N	429	-0-	-5	-0-	32	1	345	3	N	47					124
							52	9									
04	426	N	426	-0-	-0-	-0-	38	1	370	3	N	16					140
							18	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		531	-0-	531	1086	49	1	482	3	N	-0-					33
12	0		474	-0-	474	1560	40	1	434	3	N	-0-					33
01	0		449	-0-	449	2009	40	1	399	3	N	9					42
							10	9									
02	2402	N	393	-0-	-2009	-0-	35	1	358	3	N	-0-					42
03	465	N	398	-0-	-67	-0-	34	1	364	3	N	-0-					42
04	420	N	416	-0-	-4	-0-	39	1	376	3	N	1					43
							1	9									

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					102
01		14B2 EXT	-0-	-0-	-0-	-0-					N	73					175
02		14B2 EXT	-0-	-0-	-0-	-0-					N	119	289	1			5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	22					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	104	1	3			N	-0-					52
12	0		-0-	-0-	-0-	104					N	-0-					52
01	0		37	-0-	37	141	3	1	34	3	N	-0-					52
02	141	N	-0-	-0-	-141	-0-					N	-0-					52
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					52
04	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					52

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

11	0		1060	-0-	1060	2116	98	1	962	3	Y	-0-					125
12	0		824	-0-	824	2940	70	1	754	3	Y	-0-					125
01	0		549	-0-	549	3489	50	1	499	3	Y	-0-					125
02	2800	N	487	-0-	-2313	1176	43	1	444	3	Y	-0-					125
03	2166	N	990	-0-	-1176	-0-	84	1	896	3	Y	9					134
							10	9									
04	1185	N	1185	-0-	-0-	-0-	110	1	1075	3	Y	-0-	113	1			21

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

11	0		34	-0-	34	67	3	1	31	3	N	-0-					63
12	0		36	-0-	36	103	3	1	33	3	N	-0-					63
01	0		19	-0-	19	122	2	1	17	3	N	-0-					63
02	152	N	30	-0-	-122	-0-	3	1	27	3	N	-0-					63
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					63
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

11	0		3	-0-	3	27	3	3			N	-0-					17
12	0		-0-	-0-	-0-	27					N	-0-					17
01	0		27	-0-	27	54	2	1	25	3	N	-0-					17
02	55	N	1	-0-	-54	-0-	1	3			N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	30	N	-0-	-0-	-30	-0-					N	-0-					17

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

11	0		-0-	-0-	-0-	-0-					Y	-0-					50
12	0		3	-0-	3	3	3	3			Y	-0-					50
01	0		-0-	-0-	-0-	3					Y	-0-					50
02	3	N	-0-	-0-	-3	-0-					Y	-0-					50
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					50
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

11	0		70	-0-	70	154	5	1	45	3	Y	18					74
							20	9									
12	0		129	-0-	129	283	9	1	99	3	Y	19					93
							21	9									
01	0		212	-0-	212	495	16	1	161	3	Y	32					125
							35	9									
02	628	N	133	-0-	-495	-0-	9	1	96	3	Y	25					150
							28	9									
03	136	N	136	-0-	-0-	-0-	8	1	85	3	Y	39					189
							43	9									
04	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	143	1			46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	271					N	-0-					92
12	0		213	-0-	213	484	18	1	195	3	N	-0-					92
01	0		133	-0-	133	617	10	1	104	3	N	17					109
							19	9									
02	639	N	22	-0-	-617	-0-	2	1	20	3	N	-0-					109
03	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					109
04	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-					109

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	2256	33	1	321	3	Y	-0-					24
12	0		2184	-0-	2184	4440	185	1	1999	3	Y	-0-					24
01	0		2155	-0-	2155	6595	195	1	1960	3	Y	-0-					24
02	2800	N	1871	-0-	-929	5666	166	1	1705	3	Y	-0-					24
03	3100	N	702	-0-	-2398	3268	60	1	642	3	Y	-0-					24
04	3000	N	530	-0-	-2470	798	49	1	481	3	Y	-0-					24

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	202	9	1	87	3	N	-0-					104
12	0		82	-0-	82	284	6	1	65	3	N	10					114
							11	9									
01	0		11	-0-	11	295	1	1	10	3	N	-0-					114
02	319	N	24	-0-	-295	-0-	2	1	22	3	N	-0-					114
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					114
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	119	5	1	51	3	N	7					80
							8	9									
12	0		49	-0-	49	168	4	1	45	3	N	-0-					80
01	0		71	-0-	71	239	5	1	51	3	N	14					94
							15	9									
02	322	N	83	-0-	-239	-0-	6	1	59	3	N	16					110
							18	9									
03	92	N	92	-0-	-0-	-0-	7	1	70	3	N	14					124
							15	9									
04	60	N	52	-0-	-8	-0-	4	1	42	3	N	5					129
							6	9									

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	6	3	3			N	-0-					53
12	0		2	-0-	2	8	2	3			N	-0-					53
01	0		1	-0-	1	9	1	3			N	-0-					53
02	9	N	-0-	-0-	-9	-0-					N	-0-					53
03	2	N	-0-	-0-	-2	-0-					N	-0-					53
04	1	N	-0-	-0-	-1	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	431					Y	-0-					160
12	0		-0-	-0-	-0-	431					Y	-0-					160
01	0		398	-0-	398	829	36	1	362	3	Y	-0-					160
02	1174	N	345	-0-	-829	-0-	30	1	304	3	Y	10					170
							11	9									
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					170
04	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-	135	1			35

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	1776	5	1	52	3	Y	8	8	1			5
							9	9									
12	0		309	-0-	309	2085	26	1	277	3	Y	5	4	1			6
							6	9									
01	0		227	-0-	227	2312	19	1	195	3	Y	12	13	1			5
							13	9									
02	2524	N	212	-0-	-2312	-0-	18	1	182	3	Y	11	10	1			6
							12	9									
03	533	N	533	-0-	-0-	-0-	44	1	474	3	Y	14	12	1			8
							15	9									
04	531	N	531	-0-	-0-	-0-	48	1	469	3	Y	13	15	1			6
							14	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	1068	18	1	175	3	Y	12	11	1			6
							13	9									
12	0		291	-0-	291	1359	24	1	255	3	Y	11	10	1			7
							12	9									
01	0		127	-0-	127	1486	10	1	105	3	Y	11	12	1			6
							12	9									
02	1645	N	159	-0-	-1486	-0-	13	1	136	3	Y	9	8	1			7
							10	9									
03	300	N	300	-0-	-0-	-0-	24	1	261	3	Y	14	12	1			9
							15	9									
04	258	N	258	-0-	-0-	-0-	23	1	221	3	Y	13	15	1			7
							14	9									

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	1516	26	1	257	3	Y	12	11	1			10
							13	9									
12	0		218	-0-	218	1734	17	1	189	3	Y	11	10	1			11
							12	9									
01	0		225	-0-	225	1959	19	1	194	3	Y	11	12	1			10
							12	9									
02	2132	N	173	-0-	-1959	-0-	14	1	147	3	Y	11	10	1			11
							12	9									
03	227	N	227	-0-	-0-	-0-	18	1	194	3	Y	14	12	1			13
							15	9									
04	240	N	240	-0-	-0-	-0-	21	1	205	3	Y	13	15	1			11
							14	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	28	-0-	-7	-0-	3	1	25	3	N	-0-					53
12	0		13	-0-	13	13	1	1	12	3	N	-0-					53
01	0		22	-0-	22	35	2	1	20	3	N	-0-					53
02	57	N	22	-0-	-35	-0-	1	1	13	3	N	7					60
							8	9									
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					60
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					60

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

11	0		374	-0-	374	761	32	1	310	3	N	29					82
							32	9									
12	0		364	-0-	364	1125	26	1	281	3	N	52					134
							57	9									
01	0		284	-0-	284	1409	22	1	223	3	N	35	117	1			52
							39	9									
02	1640	N	231	-0-	-1409	-0-	20	1	210	3	N	1					53
							1	9									
03	372	N	367	-0-	-5	-0-	26	1	282	3	N	54					107
							59	9									
04	355	N	355	-0-	-0-	-0-	29	1	280	3	N	42					149
							46	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

11	0		1191	-0-	1191	2363	109	1	1075	3	N	6					73
							7	9									
12	0		628	-0-	628	2991	53	1	575	3	N	-0-					73
01	0		817	-0-	817	3808	70	1	706	3	N	37					110
							41	9									
02	2800	N	914	-0-	-1886	1922	78	1	801	3	N	32					142
							35	9									
03	3027	N	1105	-0-	-1922	-0-	92	1	988	3	N	23					165
							25	9									
04	780	N	770	-0-	-10	-0-	72	1	696	3	N	2					167
							2	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

11	0		44	-0-	44	90	4	1	40	3	N	-0-					120
12	0		54	-0-	54	144	5	1	49	3	N	-0-					120
01	0		35	-0-	35	179	3	1	32	3	N	-0-					120
02	217	N	38	-0-	-179	-0-	3	1	35	3	N	-0-					120
03	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					120
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					120

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

11	0		54	-0-	54	190	5	1	49	3	N	-0-					70
12	0		97	-0-	97	287	8	1	89	3	N	-0-					70
01	0		81	-0-	81	368	7	1	74	3	N	-0-					70
02	449	N	81	-0-	-368	-0-	7	1	74	3	N	-0-					70
03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					70
04	130	N	130	-0-	-0-	-0-	9	1	89	3	N	29					99
							32	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	344	-0-	-76	-0-	32	1	312	3	N	-0-					102
12	0		234	-0-	234	234	20	1	214	3	N	-0-					102
01	0		224	-0-	224	458	20	1	204	3	N	-0-					102
02	632	N	174	-0-	-458	-0-	15	1	159	3	N	-0-					102
03	341	N	341	-0-	-0-	-0-	29	1	312	3	N	-0-					102
04	521	N	521	-0-	-0-	-0-	49	1	472	3	N	-0-					102

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	47	2	1	24	3	N	-0-					45
12	0		-0-	-0-	-0-	47					N	-0-					45
01	0		46	-0-	46	93	4	1	42	3	N	-0-					45
02	112	N	19	-0-	-93	-0-	2	1	17	3	N	-0-					45
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					45
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	350	13	1	129	3	N	11					59
							12	9									
12	0		-0-	-0-	-0-	350					N	5					64
01	0		-0-	-0-	-0-	350					N	2					66
02	350	N	-0-	-0-	-350	-0-					N	14					80
03	0	N	-0-	-0-	-0-	-0-					N	5					85
04	0	N	-0-	-0-	-0-	-0-					N	1					86

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	534	8	1	78	3	Y	4	4	1			11
							4	9									
12	0		109	-0-	109	643	9	1	97	3	Y	3	3	1			11
							3	9									
01	0		51	-0-	51	694	4	1	44	3	Y	3	4	1			10
							3	9									
02	799	N	105	-0-	-694	-0-	9	1	94	3	Y	2	2	1			10
							2	9									
03	124	N	98	-0-	-26	-0-	8	1	84	3	Y	5	4	1			11
							6	9									
04	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-	1	1			10

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		933	-0-	933	1907	85	1	837	3	N	10					116
							11	9									
12	0		801	-0-	801	2708	66	1	718	3	N	15					131
							17	9									
01	0		822	-0-	822	3530	73	1	736	3	N	12					143
							13	9									
02	2800	N	696	-0-	-2104	1426	61	1	625	3	N	9					152
							10	9									
03	2257	N	831	-0-	-1426	-0-	70	1	753	3	N	7					159
							8	9									
04	810	N	763	-0-	-47	-0-	70	1	683	3	N	9					168
							10	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3380	-0-		3380	6835	311	1	3055	3	Y	13					138
								14	9									
12	0		2881	-0-		2881	9716	244	1	2635	3	Y	2					140
								2	9									
01	0		2617	-0-		2617	12333	236	1	2379	3	Y	2					142
								2	9									
02	14797	X	2464	-0-		-12333	-0-	216	1	2213	3	Y	32					174
								35	9									
03	3503	X	3248	-0-		-255	-0-	278	1	2970	3	Y	-0-	163	1			11
04	3390	X	2866	-0-		-524	-0-	267	1	2599	3	Y	-0-					11

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-		398	834	33	1	325	3	Y	36	34	1			19
								40	9									
12	0		452	-0-		452	1286	35	1	381	3	Y	33	30	1			22
								36	9									
01	0		388	-0-		388	1674	31	1	316	3	Y	37	39	1			20
								41	9									
02	1981	N	307	-0-		-1674	-0-	24	1	250	3	Y	30	26	1			24
								33	9									
03	403	N	368	-0-		-35	-0-	27	1	294	3	Y	43	37	1			30
								47	9									
04	559	N	559	-0-		-0-	-0-	48	1	467	3	Y	40	45	1			25
								44	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-		4	8	4	3			Y	-0-					46
12	0		9	-0-		9	17	1	1	8	3	Y	-0-					46
01	0		-0-	-0-		-0-	17					Y	-0-					46
02	17	N	-0-	-0-		-17	-0-					Y	-0-					46
03	9	N	-0-	-0-		-9	-0-					Y	-0-					46
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2175	-0-		2175	4254	196	1	1925	3	Y	49	46	1			28
								54	9									
12	0		1607	-0-		1607	5861	132	1	1423	3	Y	47	43	1			32
								52	9									
01	0		2480	-0-		2480	8341	219	1	2206	3	Y	50	53	1			29
								55	9									
02	2800	N	1881	-0-		-919	7422	162	1	1667	3	Y	47	41	1			35
								52	9									
03	3100	N	1979	-0-		-1121	6301	164	1	1753	3	Y	56	49	1			42
								62	9									
04	3000	N	1322	-0-		-1678	4623	117	1	1143	3	Y	56	63	1			35
								62	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	260	9	1	84	3	N	3					122
							3	9									
12	0		107	-0-	107	367	9	1	98	3	N	-0-					122
01	0		-0-	-0-	-0-	367					N	-0-					122
02	482	N	115	-0-	-367	-0-	10	1	105	3	N	-0-					122
03	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					122
04	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-					122

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	101	4	1	35	3	N	11					68
							12	9									
12	0		59	-0-	59	160	4	1	44	3	N	10					78
							11	9									
01	0		59	-0-	59	219	3	1	33	3	N	21					99
							23	9									
02	283	N	64	-0-	-219	-0-	4	1	38	3	N	20					119
							22	9									
03	63	N	63	-0-	-0-	-0-	4	1	47	3	N	11					130
							12	9									
04	60	N	38	-0-	-22	-0-	2	1	23	3	N	12					142
							13	9									

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		521	-0-	521	1156	48	1	473	3	N	-0-					89
12	0		582	-0-	582	1738	49	1	530	3	N	3					92
							3	9									
01	0		520	-0-	520	2258	47	1	473	3	N	-0-					92
02	2716	N	458	-0-	-2258	-0-	41	1	417	3	N	-0-					92
03	589	N	328	-0-	-261	-0-	27	1	290	3	N	10					102
							11	9									
04	510	N	506	-0-	-4	-0-	47	1	453	3	N	5					107
							6	9									

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-	581	1101	54	1	527	3	Y	-0-					-0-
12	0		578	-0-	578	1679	49	1	529	3	Y	-0-					-0-
01	0		418	-0-	418	2097	38	1	380	3	Y	-0-					-0-
02	2667	N	570	-0-	-2097	-0-	51	1	519	3	Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	73	1	779	3	Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	58	1	562	3	Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1504	-0-	1504	3023	139	1	1365	3	Y	-0-					42
12	0		815	-0-	815	3838	69	1	746	3	Y	-0-					42
01	0		521	-0-	521	4359	47	1	474	3	Y	-0-					42
02	2800	N	1118	-0-	-1682	2677	99	1	1019	3	Y	-0-					42
03	3100	N	1860	-0-	-1240	1437	159	1	1701	3	Y	-0-					42
04	2614	N	1177	-0-	-1437	-0-	110	1	1067	3	Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

11	0		83	-0-	83	133	8	1	75	3	N	-0-					188
12	0		119	-0-	119	252	10	1	109	3	N	-0-					188
01	0		19	-0-	19	271	2	1	17	3	N	-0-					188
02	359	N	88	-0-	-271	-0-	8	1	80	3	N	-0-					188
03	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					188
04	126	N	126	-0-	-0-	-0-	7	1	67	3	N	47	172	1			63
							52	9									

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

11	0		174	-0-	174	357	16	1	156	3	N	2					72
							2	9									
12	0		194	-0-	194	551	16	1	178	3	N	-0-					72
01	0		160	-0-	160	711	14	1	145	3	N	1					73
							1	9									
02	860	N	149	-0-	-711	-0-	13	1	134	3	N	2					75
							2	9									
03	186	N	126	-0-	-60	-0-	11	1	115	3	N	-0-					75
04	150	N	119	-0-	-31	-0-	11	1	102	3	N	5					80
							6	9									

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

11	0		77	-0-	77	230	7	1	70	3	N	-0-					35
12	0		118	-0-	118	348	10	1	108	3	N	-0-					35
01	0		64	-0-	64	412	6	1	58	3	N	-0-					35
02	517	N	105	-0-	-412	-0-	9	1	96	3	N	-0-					35
03	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					35
04	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-		191	565	15	1	144	3	Y	29	27	1			11
								32	9									
12	0		150	-0-		150	715	10	1	109	3	Y	28	25	1			14
								31	9									
01	0		313	-0-		313	1028	25	1	256	3	Y	29	31	1			12
								32	9									
02	1385	N	357	-0-		-1028	-0-	29	1	298	3	Y	27	24	1			15
								30	9									
03	599	N	599	-0-		-0-	-0-	48	1	514	3	Y	34	30	1			19
								37	9									
04	1066	N	1066	-0-		-0-	-0-	96	1	935	3	Y	32	37	1			14
								35	9									

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		786	-0-		786	1500	70	1	688	3	Y	25	23	1			66
								28	9									
12	0		635	-0-		635	2135	51	1	553	3	Y	28	26	1			68
								31	9									
01	0		678	-0-		678	2813	58	1	584	3	Y	33	35	1			66
								36	9									
02	2800	N	664	-0-		-2136	677	55	1	569	3	Y	36	31	1			71
								40	9									
03	1346	N	669	-0-		-677	-0-	53	1	566	3	Y	45	39	1			77
								50	9									
04	1009	N	1009	-0-		-0-	-0-	90	1	872	3	Y	43	49	1			71
								47	9									

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					12
12	0		-0-	-0-		-0-	-0-					Y	-0-					12
01	0		-0-	-0-		-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-		488	1027	45	1	442	3	N	1					115
								1	9									
12	0		380	-0-		380	1407	31	1	332	3	N	15					130
								17	9									
01	0		490	-0-		490	1897	43	1	432	3	N	14					144
								15	9									
02	2270	N	373	-0-		-1897	-0-	33	1	337	3	N	3					147
								3	9									
03	458	N	458	-0-		-0-	-0-	37	1	396	3	N	23					170
								25	9									
04	480	N	372	-0-		-108	-0-	35	1	337	3	N	-0-					170

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-		118	253	11	1	107	3	Y	-0-					34
12	0		120	-0-		120	373	10	1	110	3	Y	-0-					34
01	0		102	-0-		102	475	9	1	93	3	Y	-0-					34
02	555	N	80	-0-		-475	-0-	7	1	73	3	Y	-0-					34
03	124	N	121	-0-		-3	-0-	10	1	111	3	Y	-0-					34
04	90	N	78	-0-		-12	-0-	7	1	71	3	Y	-0-					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		51	-0-	51	51	5	1	46	3	Y	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		806	-0-	806	1735	72 28	1 9	706	3	N	25					155
12	0		763	-0-	763	2498	62 28	1 9	673	3	N	25	135	1			45
01	0		825	-0-	825	3323	71 39	1 9	715	3	N	35					80
02	2800	N	745	-0-	-2055	1268	66 2	1 9	677	3	N	2					82
03	2091	N	823	-0-	-1268	-0-	67 41	1 9	715	3	N	37					119
04	810	N	738	-0-	-72	-0-	67 19	1 9	652	3	N	17	131	1			5

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	34	1	1	12	3	N	-0-					35
12	0		11	-0-	11	45	1	1	10	3	N	-0-					35
01	0		-0-	-0-	-0-	45					N	-0-					35
02	45	N	-0-	-0-	-45	-0-					N	-0-					35
03	511	N	511	-0-	-0-	-0-	44	1	467	3	N	-0-					35
04	457	N	457	-0-	-0-	-0-	42 6	1 9	409	3	N	5					40

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	362	20	1	198	3	N	-0-					30
12	0		144	-0-	144	506	12 3	1 9	129	3	N	3					33
01	0		189	-0-	189	695	17 6	1 9	166	3	N	5					38
02	964	N	269	-0-	-695	-0-	2	3	267	9	N	243	177	1			104
03	238	N	238	-0-	-0-	-0-	16 56	1 9	166	3	N	51					155
04	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					155

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	106	1	1	11	3	Y	32	30	1			40
							35	9									
12	0		52	-0-	52	158	1	1	8	3	Y	39	36	1			43
							43	9									
01	0		52	-0-	52	210	1	1	5	3	Y	42	44	1			41
							46	9									
02	260	N	50	-0-	-210	-0-	1	1	6	3	Y	39	34	1			46
							43	9									
03	58	N	58	-0-	-0-	-0-	5	3	53	9	Y	48	42	1			52
04	55	N	55	-0-	-0-	-0-	4	3	51	9	Y	46	53	1			45

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					78
12	0		-0-	-0-	-0-	-0-					Y	-0-					78
01	0		-0-	-0-	-0-	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					62
12	0		-0-	-0-	-0-	-0-					Y	-0-					62
01	0		-0-	-0-	-0-	-0-					Y	1					63
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	332	13	1	127	3	Y	-0-					-0-
12	0		36	-0-	36	368	3	1	33	3	Y	-0-					-0-
01	0		182	-0-	182	550	16	1	166	3	Y	-0-					-0-
02	664	N	114	-0-	-550	-0-	10	1	104	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	21	2	1	16	3	N	-0-					145
12	0		23	-0-	23	44	2	1	21	3	N	-0-					145
01	0		-0-	-0-	-0-	44					N	-0-					145
02	64	N	20	-0-	-44	-0-	2	1	18	3	N	-0-					145
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	902	46	1	449	3	Y	-0-					18
12	0		454	-0-	454	1356	38	1	416	3	Y	-0-					18
01	0		204	-0-	204	1560	18	1	186	3	Y	-0-					18
02	1788	N	228	-0-	-1560	-0-	20	1	208	3	Y	-0-					18
03	465	N	265	-0-	-200	-0-	23	1	242	3	Y	-0-					18
04	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		610	-0-	610	1248	55	1	540	3	N	14					62
							15	9									
12	0		524	-0-	524	1772	44	1	473	3	N	6					68
							7	9									
01	0		473	-0-	473	2245	43	1	428	3	N	2					70
							2	9									
02	2672	N	427	-0-	-2245	-0-	36	1	369	3	N	20					90
							22	9									
03	527	N	451	-0-	-76	-0-	38	1	409	3	N	4					94
							4	9									
04	574	N	574	-0-	-0-	-0-	51	1	500	3	N	21					115
							23	9									

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	102	1			22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					78
12	0		-0-	-0-	-0-	-0-					N	-0-					78
01	0		-0-	-0-	-0-	-0-					N	-0-					78
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					78
03	12	N	12	-0-	-0-	-0-	5	3	7	9	N	6					84
04	0	N	-0-	-0-	-0-	-0-					N	1					85

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	84	4	1	37	3	N	-0-					50
12	0		66	-0-	66	150	6	1	60	3	N	-0-					50
01	0		42	-0-	42	192	2	1	18	3	N	20					70
							22	9									
02	210	N	18	-0-	-192	-0-	2	1	16	3	N	-0-					70
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					70
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	306	15	1	150	3	N	-0-					37
12	0		100	-0-	100	406	8	1	89	3	N	3					40
							3	9									
01	0		162	-0-	162	568	14	1	145	3	N	3					43
							3	9									
02	723	N	155	-0-	-568	-0-	9	1	95	3	N	46					89
							51	9									
03	213	N	213	-0-	-0-	-0-	14	1	146	3	N	48					137
							53	9									
04	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					137

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	186	5	1	46	3	N	27					85
							30	9									
12	0		71	-0-	71	257	4	1	48	3	N	17					102
							19	9									
01	0		53	-0-	53	310	3	1	25	3	N	23					125
							25	9									
02	371	N	61	-0-	-310	-0-	4	1	38	3	N	17					142
							19	9									
03	116	N	116	-0-	-0-	-0-	7	1	79	3	N	27					169
							30	9									
04	62	N	62	-0-	-0-	-0-	5	1	44	3	N	12	136	1			45
							13	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	324					N	-0-					9
12	0		436	-0-	436	760	37	1	399	3	N	-0-					9
01	0		361	-0-	361	1121	33	1	328	3	N	-0-					9
02	1446	N	325	-0-	-1121	-0-	29	1	296	3	N	-0-					9
03	403	N	309	-0-	-94	-0-	24	1	259	3	N	24					33
							26	9									
04	360	N	14	-0-	-346	-0-	1	1	13	3	N	-0-					33

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		862	-0-	862	1600	76	1	746	3	Y	36	34	1			15
							40	9									
12	0		496	-0-	496	2096	39	1	423	3	Y	31	28	1			18
							34	9									
01	0		371	-0-	371	2467	30	1	304	3	Y	34	36	1			16
							37	9									
02	2761	N	294	-0-	-2467	-0-	23	1	234	3	Y	34	30	1			20
							37	9									
03	496	N	422	-0-	-74	-0-	32	1	347	3	Y	39	34	1			25
							43	9									
04	816	N	816	-0-	-0-	-0-	72	1	699	3	Y	41	46	1			20
							45	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		951	-0-	951	3397	87	1	858	3	Y	5	5	1			10
							6	9									
12	0		719	-0-	719	4116	60	1	653	3	Y	5	4	1			11
							6	9									
01	0		317	-0-	317	4433	28	1	285	3	Y	4	4	1			11
							4	9									
02	2800	N	306	-0-	-2494	1939	27	1	275	3	Y	4	4	1			11
							4	9									
03	2445	N	506	-0-	-1939	-0-	43	1	456	3	Y	6	5	1			12
							7	9									
04	694	N	694	-0-	-0-	-0-	64	1	624	3	Y	5	6	1			11
							6	9									

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		697	-0-	697	1390	59	1	581	3	N	52					77
							57	9									
12	0		706	-0-	706	2096	56	1	609	3	N	37					114
							41	9									
01	0		575	-0-	575	2671	49	1	498	3	N	25					139
							28	9									
02	2800	N	544	-0-	-2256	415	47	1	479	3	N	16					155
							18	9									
03	988	N	573	-0-	-415	-0-	47	1	504	3	N	20	148	1			27
							22	9									
04	570	N	491	-0-	-79	-0-	42	1	409	3	N	36					63
							40	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	149	7	1	65	3	N	-0-					45
12	0		67	-0-	67	216	6	1	61	3	N	-0-					45
01	0		65	-0-	65	281	6	1	59	3	N	-0-					45
02	341	N	60	-0-	-281	-0-	5	1	55	3	N	-0-					45
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					45
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	566	27	1	264	3	N	4					88
							4	9									
12	0		350	-0-	350	916	30	1	320	3	N	-0-					88
01	0		284	-0-	284	1200	25	1	253	3	N	5					93
							6	9									
02	1448	N	248	-0-	-1200	-0-	21	1	221	3	N	5					98
							6	9									
03	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					98
04	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					98

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	811	40	1	392	3	N	2	97	1			7
							2	9									
12	0		406	-0-	406	1217	34	1	372	3	N	-0-					7
01	0		369	-0-	369	1586	33	1	336	3	N	-0-					7
02	1840	N	254	-0-	-1586	-0-	23	1	231	3	N	-0-					7
03	403	N	281	-0-	-122	-0-	24	1	257	3	N	-0-					7
04	360	N	280	-0-	-80	-0-	26	1	251	3	N	3					10
							3	9									

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	217	9	1	93	3	Y	-0-					21
12	0		227	-0-	227	444	11	1	119	3	Y	88					109
							97	9									
01	0		145	-0-	145	589	8	1	83	3	Y	49					158
							54	9									
02	694	N	105	-0-	-589	-0-	7	1	72	3	Y	24	160	1			22
							26	9									
03	155	N	92	-0-	-63	-0-	7	1	78	3	Y	6					28
							7	9									
04	150	N	142	-0-	-8	-0-	8	1	82	3	Y	47					75
							52	9									

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	61					N	-0-					45
12	0		-0-	-0-	-0-	61					N	-0-					45
01	0		-0-	-0-	-0-	61					N	-0-					45
02	129	N	68	-0-	-61	-0-	6	1	62	3	N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	20					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	211	4	1	94	3	Y	7					18
							8	9									
12	0		181	-0-	181	392	7	1	142	3	Y	29					47
							32	9									
01	0		87	-0-	87	479	3	1	70	3	Y	13					60
							14	9									
02	598	N	119	-0-	-479	-0-	4	1	80	3	Y	32					92
							35	9									
03	93	N	91	-0-	-2	-0-	3	1	66	3	Y	20					112
							22	9									
04	131	N	131	-0-	-0-	-0-	7	1	118	3	Y	5					117
							6	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	95	1	1	31	3	Y	3					134
							3	9									
12	0		58	-0-	58	153	2	1	36	3	Y	18					152
							20	9									
01	0		50	-0-	50	203	1	1	29	3	Y	18					170
							20	9									
02	203	N	-0-	-0-	-203	-0-					Y	-0-					170
03	62	N	52	-0-	-10	-0-	2	1	36	3	Y	13					183
							14	9									
04	60	N	41	-0-	-19	-0-	2	1	31	3	Y	7					190
							8	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	22					N	-0-					26
12	0		129	-0-	129	151	11	1	118	3	N	-0-					26
01	0		1	-0-	1	152	1	3			N	-0-					26
02	152	N	-0-	-0-	-152	-0-					N	-0-					26
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					26
04	1	N	-0-	-0-	-1	-0-					N	30					56

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	49	2	1	23	3	N	-0-					2
12	0		-0-	-0-	-0-	49					N	-0-					2
01	0		35	-0-	35	84	3	1	32	3	N	-0-					2
02	84	N	-0-	-0-	-84	-0-					N	5					7
03	92	N	92	-0-	-0-	-0-	7	1	73	3	N	11					18
							12	9									
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					18

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7577	-0-	7577	14623	813	1	6670	3	N	85	1	1			144
							94	9									
12	0		6805	-0-	6805	21428	777	1	5929	3	N	90	1	1			233
							99	9									
01	0		7002	-0-	7002	28430	876	1	6058	3	N	62	170	1			125
							68	9									
02	34152	X	5722	-0-	-28430	-0-	898	1	4768	3	N	51	54	1			122
							56	9									
03	7843	X	4905	-0-	-2938	-0-	543	1	4308	3	N	49	60	1			111
							54	9									
04	7933	X	7933	-0-	-0-	-0-	775	1	7146	3	N	11	2	1			120
							12	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					155
12	0		-0-	-0-	-0-	-0-					N	-0-					155
01	0		-0-	-0-	-0-	-0-					N	-0-					155
02	0	X	-0-	-0-	-0-	-0-					N	-0-					155
03	79	X	79	-0-	-0-	-0-	7	1	72	3	N	-0-					155
04	427	X	427	-0-	-0-	-0-	40	1	387	3	N	-0-					155

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	27					N	-0-					-0-
12	0		-0-	-0-	-0-	27					N	-0-					-0-
01	0		-0-	-0-	-0-	27					N	-0-					-0-
02	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
03	83	X	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1962	-0-	1962	3840	165	1	1622	3	N	159	149	1			41
							175	9									
12	0		2141	-0-	2141	5981	169	1	1825	3	N	134	121	1			54
							147	9									
01	0		2003	-0-	2003	7984	166	1	1668	3	N	154	161	1			47
							169	9									
02	9647	X	1663	-0-	-7984	-0-	135	1	1383	3	N	132	115	1			64
							145	9									
03	2001	X	2001	-0-	-0-	-0-	154	1	1642	3	N	186	162	1			88
							205	9									
04	2134	X	2134	-0-	-0-	-0-	181	1	1762	3	N	174	193	1			69
							191	9									

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

11	0		163	-0-	163	299	15	1	148	3	Y	-0-					80
12	0		106	-0-	106	405	9	1	97	3	Y	-0-					80
01	0		128	-0-	128	533	12	1	116	3	Y	-0-					80
02	658	N	125	-0-	-533	-0-	11	1	114	3	Y	-0-					80
03	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					80
04	120	N	90	-0-	-30	-0-	8	1	82	3	Y	-0-					80

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

11	0		59	-0-	59	151	5	1	54	3	N	-0-					70
12	0		137	-0-	137	288	12	1	125	3	N	-0-					70
01	0		158	-0-	158	446	14	1	144	3	N	-0-					70
02	541	N	95	-0-	-446	-0-	8	1	87	3	N	-0-					70
03	450	N	450	-0-	-0-	-0-	32	1	344	3	N	67					137
							74	9									
04	1519	N	1519	-0-	-0-	-0-	134	1	1300	3	N	77	153	1			61
							85	9									

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

11	0		53	-0-	53	91	5	1	48	3	N	-0-					34
12	0		50	-0-	50	141	4	1	46	3	N	-0-					34
01	0		44	-0-	44	185	4	1	40	3	N	-0-					34
02	213	N	28	-0-	-185	-0-	2	1	26	3	N	-0-					34
03	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					34
04	45	N	45	-0-	-0-	-0-	4	1	38	3	N	3					37
							3	9									

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

11	0		5169	-0-	5169	10015	538	1	4416	3	N	195	251	1			148
							215	9									
12	0		5156	-0-	5156	15171	579	1	4415	3	N	147	181	1			114
							162	9									
01	0		4586	-0-	4586	19757	558	1	3859	3	N	154	154	1			114
							169	9									
02	23025	X	3268	-0-	-19757	-0-	491	1	2609	3	N	153	80	1			187
							168	9									
03	5270	X	2598	-0-	-2672	-0-	270	1	2146	3	N	165	203	1			149
							182	9									
04	5100	X	1829	-0-	-3271	-0-	167	1	1542	3	N	109	5	1			253
							120	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	201	11	1	108	3	N	-0-					97
12	0		165	-0-	165	366	7	1	78	3	N	73					170
							80	9									
01	0		18	-0-	18	384	1	1	15	3	N	2					172
							2	9									
02	553	N	169	-0-	-384	-0-	10	1	98	3	N	55					227
							61	9									
03	155	N	120	-0-	-35	-0-	9	1	94	3	N	15	174	1			68
							17	9									
04	60	N	60	-0-	-0-	-0-	4	1	41	3	N	14					82
							15	9									

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

11	0		26	-0-	26	130	1	1	19	3	N	5					38
							6	9									
12	0		63	-0-	63	193	3	1	60	3	N	-0-					38
01	0		29	-0-	29	222	1	1	28	3	N	-0-					38
02	261	X	39	-0-	-222	-0-	2	1	37	3	N	-0-					38
03	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-					38
04	26	X	26	-0-	-0-	-0-	1	1	25	3	N	-0-					38

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

11	0		54	-0-	54	72	2	1	52	3	N	-0-					17
12	0		62	-0-	62	134	3	1	59	3	N	-0-					17
01	0		11	-0-	11	145	11	3			N	-0-					17
02	188	X	43	-0-	-145	-0-	2	1	41	3	N	-0-					17
03	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					17
04	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					17

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

11	0		-0-	-0-	-0-	76					N	-0-					118
12	0		46	-0-	46	122	2	1	32	3	N	11					129
							12	9									
01	0		89	-0-	89	211	2	1	47	3	N	36					165
							40	9									
02	261	X	50	-0-	-211	-0-	1	1	24	3	N	23	153	1			35
							25	9									
03	23	X	23	-0-	-0-	-0-	1	1	22	3	N	-0-					35
04	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	6					N	-0-					-0-
12			0	40	-0-	40	46	2 1	38	3	N	-0-					-0-
01			0	12	-0-	12	58	1 1	11	3	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	0	27	-0-	-4	-0-	1 1	26	3	N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	72	-0-	72	129	3 1	69	3	N	-0-					280
12			0	88	-0-	88	217	4 1	84	3	N	-0-					280
01			0	70	-0-	70	287	3 1	67	3	N	-0-					280
02	364	N	0	77	-0-	-287	-0-	3 1	73	3	N	1					281
								1 9									
03	93	N	0	92	-0-	-1	-0-	4 1	75	3	N	12					293
								13 9									
04	80	N	0	80	-0-	-0-	-0-	4 1	76	3	N	-0-					293

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	124	-0-	124	151	5 1	119	3	N	-0-					104
12			0	128	-0-	128	279	6 1	118	3	N	4					108
								4 9									
01			0	105	-0-	105	384	5 1	100	3	N	-0-					108
02	457	X	0	73	-0-	-384	-0-	3 1	66	3	N	4					112
								4 9									
03	145	X	0	145	-0-	-0-	-0-	6 1	117	3	N	20					132
								22 9									
04	153	X	0	153	-0-	-0-	-0-	8 1	145	3	N	-0-					132

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	100	-0-	100	215	3 1	74	3	N	21					130
								23 9									
12			0	125	-0-	125	340	4 1	84	3	N	34	141	1			23
								37 9									
01			0	89	-0-	89	429	3 1	58	3	N	25					48
								28 9									
02	531	N	0	102	-0-	-429	-0-	3 1	69	3	N	27					75
								30 9									
03	124	N	0	68	-0-	-56	-0-	2 1	46	3	N	18					93
								20 9									
04	90	N	0	64	-0-	-26	-0-	3 1	47	3	N	13					106
								14 9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					189
12	0		-0-	-0-	-0-	-0-					N	-0-					189
01	0		1	-0-	1	1	1	3			N	-0-					189
02	2	N	1	-0-	-1	-0-	1	3			N	-0-	123	1			66
03	121	N	121	-0-	-0-	-0-	3	1	56	3	N	56					122
							62	9									
04	2965	N	2965	-0-	-0-	-0-	135	1	2389	3	N	401	344	1			179
							441	9									

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	119	2	1	46	3	N	-0-					-0-
12	0		32	-0-	32	151	1	1	31	3	N	-0-					-0-
01	0		41	-0-	41	192	2	1	39	3	N	-0-					-0-
02	218	N	26	-0-	-192	-0-	1	1	25	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	256	4	1	96	3	N	5					5
							6	9									
12	0		90	-0-	90	346	4	1	86	3	N	-0-					5
01	0		189	-0-	189	535	7	1	154	3	N	25					30
							28	9									
02	635	N	100	-0-	-535	-0-	4	1	85	3	N	10					40
							11	9									
03	155	N	155	-0-	-0-	-0-	6	1	118	3	N	28					68
							31	9									
04	69	N	69	-0-	-0-	-0-	4	1	63	3	N	2					70
							2	9									

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5876	-0-	5876	11922	609	1	4995	3	N	247	324	1			127
							272	9									
12	0		6118	-0-	6118	18040	684	1	5219	3	N	195	233	1			89
							215	9									
01	0		5779	-0-	5779	23819	702	1	4859	3	N	198	198	1			89
							218	9									
02	28614	X	4795	-0-	-23819	-0-	726	1	3856	3	N	194	103	1			180
							213	9									
03	6107	X	5121	-0-	-986	-0-	548	1	4345	3	N	207	262	1			125
							228	9									
04	5910	X	5282	-0-	-628	-0-	497	1	4589	3	N	178	9	1			294
							196	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	197	3	1	75	3	N	-0-					145
12	0		55	-0-	55	252	2	1	40	3	N	12	129	1			28
							13	9									
01	0		139	-0-	139	391	5	1	114	3	N	18					46
							20	9									
02	525	N	134	-0-	-391	-0-	4	1	95	3	N	32					78
							35	9									
03	64	N	64	-0-	-0-	-0-	3	1	50	3	N	10					88
							11	9									
04	120	N	101	-0-	-19	-0-	5	1	83	3	N	12					100
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4948	-0-		4948	9966	521	1	4273	3	N	140	77	1			85
								154	9									
12	0		4825	-0-		4825	14791	544	1	4153	3	N	116	133	1			68
								128	9									
01	0		4620	-0-		4620	19411	561	1	3879	3	N	164	213	1			19
								180	9									
02	22805	X	3394	-0-		-19411	-0-	517	1	2743	3	N	122	79	1			62
								134	9									
03	3288	X	3288	-0-		-0-	-0-	359	1	2851	3	N	71	62	1			71
								78	9									
04	2401	X	2401	-0-		-0-	-0-	230	1	2121	3	N	45	60	1			56
								50	9									

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3252	-0-		3252	5940	335	1	2749	3	N	153	192	1			117
								168	9									
12	0		3804	-0-		3804	9744	427	1	3257	3	N	109	138	1			88
								120	9									
01	0		3057	-0-		3057	12801	370	1	2556	3	N	119	117	1			90
								131	9									
02	15388	X	2587	-0-		-12801	-0-	389	1	2064	3	N	122	61	1			151
								134	9									
03	3813	X	2223	-0-		-1590	-0-	233	1	1848	3	N	129	155	1			125
								142	9									
04	3690	X	2468	-0-		-1222	-0-	231	1	2127	3	N	100	5	1			220
								110	9									

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4338	-0-		4338	8587	453	1	3716	3	N	154	194	1			121
								169	9									
12	0		4599	-0-		4599	13186	519	1	3959	3	N	110	140	1			91
								121	9									
01	0		4268	-0-		4268	17454	522	1	3614	3	N	120	119	1			92
								132	9									
02	21335	X	3881	-0-		-17454	-0-	594	1	3154	3	N	121	62	1			151
								133	9									
03	5278	X	5278	-0-		-0-	-0-	575	1	4559	3	N	131	157	1			125
								144	9									
04	5671	X	5671	-0-		-0-	-0-	543	1	5008	3	N	109	5	1			229
								120	9									

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4842	-0-		4842	10169	431	1	4235	3	N	160	107	1			245
								176	9									
12	0		4365	-0-		4365	14534	351	1	3798	3	N	196	316	1			125
								216	9									
01	0		4472	-0-		4472	19006	386	1	3886	3	N	182					307
								200	9									
02	22772	X	3766	-0-		-19006	-0-	320	1	3283	3	N	148	216	1			239
								163	9									
03	5332	X	4544	-0-		-788	-0-	374	1	4001	3	N	154	108	1			285
								169	9									
04	4830	X	3822	-0-		-1008	-0-	341	1	3317	3	N	149	212	1			222
								164	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4569	-0-	4569	9078	412	1	4047	3	N	100	67	1			180
							110	9									
12	0		4137	-0-	4137	13215	339	1	3665	3	N	121	197	1			104
							133	9									
01	0		3786	-0-	3786	17001	331	1	3331	3	N	113					217
							124	9									
02	20428	X	3427	-0-	-17001	-0-	295	1	3031	3	N	92	135	1			174
							101	9									
03	4681	X	4158	-0-	-523	-0-	347	1	3705	3	N	96	67	1			203
							106	9									
04	4530	X	3587	-0-	-943	-0-	325	1	3161	3	N	92	132	1			163
							101	9									

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4868	-0-	4868	9747	499	1	4092	3	N	252	249	1			186
							277	9									
12	0		5101	-0-	5101	14848	563	1	4294	3	N	222	175	1			233
							244	9									
01	0		4670	-0-	4670	19518	557	1	3856	3	N	234	17	1			450
							257	9									
02	23518	X	4000	-0-	-19518	-0-	592	1	3142	3	N	242	481	1			211
							266	9									
03	5115	X	4216	-0-	-899	-0-	441	1	3500	3	N	250	246	1			215
							275	9									
04	4950	X	3921	-0-	-1029	-0-	366	1	3371	3	N	167	166	1			216
							184	9									

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3554	-0-	3554	6705	369	1	3031	3	N	140	173	1			95
							154	9									
12	0		3377	-0-	3377	10082	379	1	2893	3	N	95	124	1			66
							105	9									
01	0		1565	-0-	1565	11647	183	1	1264	3	N	107	105	1			68
							118	9									
02	12334	X	687	-0-	-11647	-0-	94	1	499	3	N	85	41	1			112
							94	9									
03	3658	X	1004	-0-	-2654	-0-	103	1	815	3	N	78	84	1			106
							86	9									
04	3540	X	924	-0-	-2616	-0-	83	1	768	3	N	66	3	1			169
							73	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7659	-0-	7659	15743	797	1	6540	3	N	293	168	1			259
							322	9									
12	0		7459	-0-	7459	23202	829	1	6325	3	N	277	292	1			244
							305	9									
01	0		6972	-0-	6972	30174	832	1	5753	3	N	352	468	1			128
							387	9									
02	35963	X	5789	-0-	-30174	-0-	874	1	4641	3	N	249	181	1			196
							274	9									
03	8091	X	7292	-0-	-799	-0-	787	1	6242	3	N	239	263	1			172
							263	9									
04	7650	X	7089	-0-	-561	-0-	667	1	6154	3	N	244	257	1			159
							268	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7401	-0-	7401	15920	793	1	6506	3	N	93	107	1			50
							102	9									
12	0		6902	-0-	6902	22822	792	1	6042	3	N	62	14	1			98
							68	9									
01	0		6240	-0-	6240	29062	777	1	5373	3	N	82	73	1			107
							90	9									
02	32698	X	3636	-0-	-29062	-0-	566	1	3007	3	N	57	46	1			118
							63	9									
03	5715	X	5715	-0-	-0-	-0-	633	1	5020	3	N	56	100	1			74
							62	9									
04	6986	X	6986	-0-	-0-	-0-	677	1	6246	3	N	57	3	1			128
							63	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14195	-0-	14195	29780	1528	1	12542	3	N	114	138	1			77
							125	9									
12	0		12441	-0-	12441	42221	1432	1	10930	3	N	72	99	1			50
							79	9									
01	0		11284	-0-	11284	53505	1413	1	9775	3	N	87	84	1			53
							96	9									
02	64542	X	11037	-0-	-53505	-0-	1733	1	9206	3	N	89	44	1			98
							98	9									
03	15593	X	12130	-0-	-3463	-0-	1346	1	10676	3	N	98	111	1			85
							108	9									
04	15802	X	15802	-0-	-0-	-0-	1537	1	14178	3	N	79	4	1			160
							87	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	125	6	1	60	3	N	-0-					106
12	0		-0-	-0-	-0-	125					N	-0-					106
01	0		58	-0-	58	183	5	1	53	3	N	-0-					106
02	183	N	-0-	-0-	-183	-0-					N	3					109
03	87	N	87	-0-	-0-	-0-	6	1	64	3	N	15					124
							17	9									
04	60	N	-0-	-0-	-60	-0-					N	-0-					124

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	11	1	1	9	3	N	-0-					25
12	0		-0-	-0-	-0-	11					N	-0-					25
01	0		9	-0-	9	20	1	1	8	3	N	-0-					25
02	27	N	7	-0-	-20	-0-	1	1	6	3	N	-0-					25
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					25
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					25

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	49	4	1	40	3	N	-0-					62
12	0		45	-0-	45	94	4	1	41	3	N	-0-					62
01	0		2	-0-	2	96	2	3			N	-0-					62
02	143	N	47	-0-	-96	-0-	4	1	43	3	N	-0-					62
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					62
04	109	N	109	-0-	-0-	-0-	5	1	46	3	N	53					115
							58	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	49	3	1	26	3	N	-0-					134
12	0		-0-	-0-	-0-	49					N	-0-					134
01	0		-0-	-0-	-0-	49					N	-0-					134
02	53	N	4	-0-	-49	-0-	3	3	1	9	N	1					135
03	7	N	7	-0-	-0-	-0-	5	3	2	9	N	2					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	16					N	-0-					89
12	0		-0-	-0-	-0-	16					N	-0-					89
01	0		18	-0-	18	34	2	1	16	3	N	-0-					89
02	34	N	-0-	-0-	-34	-0-					N	-0-					89
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					89
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					89

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	124	1	1	29	3	N	-0-					133
12	0		112	-0-	112	236	2	1	51	3	N	54	164	1			23
							59	9									
01	0		44	-0-	44	280	1	1	21	3	N	20					43
							22	9									
02	318	N	38	-0-	-280	-0-	1	1	22	3	N	14					57
							15	9									
03	31	N	29	-0-	-2	-0-	1	1	24	3	N	4					61
							4	9									
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					61

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	68	4	1	41	3	N	-0-					1
12	0		99	-0-	99	167	8	1	91	3	N	-0-					1
01	0		173	-0-	173	340	16	1	157	3	N	-0-					1
02	384	N	44	-0-	-340	-0-	4	1	40	3	N	-0-					1
03	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					1
04	60	N	10	-0-	-50	-0-	1	1	9	3	N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	428	22	1	218	3	N	-0-					11
12	0		267	-0-	267	695	23	1	244	3	N	-0-					11
01	0		246	-0-	246	941	22	1	224	3	N	-0-					11
02	1176	N	235	-0-	-941	-0-	21	1	213	3	N	1					12
							1	9									
03	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-					12
04	240	N	179	-0-	-61	-0-	17	1	162	3	N	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-		164	312	7	1	145	3	N	11					143
								12	9									
12	0		154	-0-		154	466	7	1	139	3	N	7					150
								8	9									
01	0		152	-0-		152	618	7	1	142	3	N	3					153
								3	9									
02	782	N	164	-0-		-618	-0-	6	1	132	3	N	24	159	1			18
								26	9									
03	155	N	138	-0-		-17	-0-	7	1	125	3	N	5					23
								6	9									
04	168	N	168	-0-		-0-	-0-	9	1	159	3	N	-0-					23

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-		127	454	5	1	104	3	N	16					239
								18	9									
12	0		256	-0-		256	710	9	1	181	3	N	60					299
								66	9									
01	0		186	-0-		186	896	5	1	98	3	N	75					374
								83	9									
02	970	N	74	-0-		-896	-0-	3	1	62	3	N	8					382
								9	9									
03	313	N	313	-0-		-0-	-0-	14	1	275	3	N	22	145	1			259
								24	9									
04	379	N	379	-0-		-0-	-0-	17	1	301	3	N	55					314
								61	9									

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-		63	116	6	1	57	3	N	-0-					-0-
12	0		26	-0-		26	142	2	1	24	3	N	-0-					-0-
01	0		54	-0-		54	196	5	1	49	3	N	-0-					-0-
02	261	N	65	-0-		-196	-0-	6	1	59	3	N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	34	-0-		-26	-0-	3	1	31	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	10	-0-		10	10	1	1	9	3	N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	10					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	10					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	10					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	10					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-		65	101	6	1	59	3	N	-0-					-0-
12	0		1	-0-		1	102	1	3			N	-0-					-0-
01	0		13	-0-		13	115	1	1	12	3	N	-0-					-0-
02	176	N	61	-0-		-115	-0-	5	1	56	3	N	-0-					-0-
03	24	N	24	-0-		-0-	-0-	2	1	22	3	N	-0-					-0-
04	33	N	33	-0-		-0-	-0-	3	1	30	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	20					N	-0-					-0-
12	0		-0-	-0-	-0-	20					N	-0-					-0-
01	0		-0-	-0-	-0-	20					N	-0-					-0-
02	20	N	-0-	-0-	-20	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					40
12	0		-0-	-0-	-0-	-0-					N	-0-					40
01	0		-0-	-0-	-0-	-0-					N	-0-					40
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					40
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					40
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					25
12	0		-0-	-0-	-0-	1					N	-0-					25
01	0		52	-0-	52	53	3	1	30	3	N	17	19	1			23
							19	9									
02	149	N	96	-0-	-53	-0-	5	1	48	3	N	39	34	1			28
							43	9									
03	111	N	111	-0-	-0-	-0-	5	1	53	3	N	48	42	1			34
							53	9									
04	106	N	106	-0-	-0-	-0-	5	1	50	3	N	46	53	1			27
							51	9									

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	319	15	1	150	3	N	-0-					28
12	0		117	-0-	117	436	10	1	107	3	N	-0-					28
01	0		114	-0-	114	550	10	1	104	3	N	-0-					28
02	671	N	121	-0-	-550	-0-	11	1	110	3	N	-0-					28
03	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					28
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		688	-0-	688	1512	64	1	624	3	N	-0-					-0-
12	0		495	-0-	495	2007	42	1	453	3	N	-0-					-0-
01	0		530	-0-	530	2537	48	1	482	3	N	-0-					-0-
02	2780	N	243	-0-	-2537	-0-	22	1	221	3	N	-0-					-0-
03	496	N	448	-0-	-48	-0-	38	1	410	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	64	1	627	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	82	4	1	42	3	N	-0-					-0-
12	0		71	-0-	71	153	6	1	65	3	N	-0-					-0-
01	0		86	-0-	86	239	8	1	78	3	N	-0-					-0-
02	338	N	99	-0-	-239	-0-	9	1	90	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1278	-0-	1278	3265	113	1	1114	3	N	46	44	1			10
							51	9									
12	0		2097	-0-	2097	5362	173	1	1873	3	N	46	41	1			15
							51	9									
01	0		1400	-0-	1400	6762	122	1	1224	3	N	49	51	1			13
							54	9									
02	2800	N	1665	-0-	-1135	5627	143	1	1472	3	N	45	39	1			19
							50	9									
03	3100	N	2112	-0-	-988	4639	175	1	1874	3	N	57	49	1			27
							63	9									
04	3000	N	1927	-0-	-1073	3566	174	1	1692	3	N	55	61	1			21
							61	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	216	3	1	32	3	N	-0-					-0-
12	0		71	-0-	71	287	6	1	65	3	N	-0-					-0-
01	0		30	-0-	30	317	3	1	27	3	N	-0-					-0-
02	344	N	27	-0-	-317	-0-	2	1	25	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866		2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
12	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
01	2914	N	2794	-0-	-120	-0-	2794	2			Y	-0-					-0-
02	2632	N	2609	-0-	-23	-0-	2609	2			Y	-0-					-0-
03	2914	N	2861	-0-	-53	-0-	2861	2			Y	-0-					-0-
04	2887	N	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	238	116	2			Y	-0-					6
12	0		116	-0-	116	354	116	2			Y	-0-					6
01	0		145	-0-	145	499	145	2			Y	-0-					6
02	587	N	88	-0-	-499	-0-	88	2			Y	-0-					6
03	124	N	79	-0-	-45	-0-	79	2			Y	-0-					6
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 760																		
03		14B DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	B	760					N	NO RPT					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

10	955	N	-0-	-0-	-955	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

11	0	N	NO RPT	-0-	-0-	B	302					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
01		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2023

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		H15 VIOL	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2023

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					69
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					69
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					69
02	224	N	141	-0-	-83	-0-	140	3	1	9	N	1	51	1			19
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					19
04	210	N	147	-0-	-63	-0-	147	3			N	-0-					19

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		724	-0-	724	1642	724	3			N	-0-					154
12	0		932	-0-	932	2574	932	3			N	-0-					154
01	0		684	-0-	684	3258	684	3			N	-0-					154
02	2800	N	616	-0-	-2184	1074	616	3			N	-0-	119	1			35
03	1782	N	708	-0-	-1074	-0-	708	3			N	-0-					35
04	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					35

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					99
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					99
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					99
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					99
03	984	N	984	-0-	-0-	-0-	984	3			N	-0-					99
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					113
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					113
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					113
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					113
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					113
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					64
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					64
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					64
02	364	N	319	-0-	-45	-0-	319	3			N	-0-					64
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					64
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					167
12	2077	N	1468	-0-	-609	-0-	1468	3			N	-0-	166	5			1
01	2077	N	1732	-0-	-345	-0-	1732	3			N	-0-					1
02	1876	N	1534	-0-	-342	-0-	1534	3			N	-0-					1
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					1
04	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					1

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					63
12	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					63
01	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					63
02	1400	N	1229	-0-	-171	-0-	1229	3			N	-0-					63
03	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					63
04	1470	N	1143	-0-	-327	-0-	1143	3			N	-0-					63

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					128
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					128
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					128
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					128
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					128
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

11	0		319	-0-	319	705	319	3			N	-0-					159
12	0		283	-0-	283	988	283	3			N	-0-					159
01	0		504	-0-	504	1492	504	3			N	-0-					159
02	1894	N	402	-0-	-1492	-0-	402	3			N	-0-					159
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					159
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					159

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

11	330	N	330	-0-	-0-	-0-	295	3	35	9	N	32	4	8			68
12	328	N	328	-0-	-0-	-0-	270	3	58	9	N	53					121
01	291	N	291	-0-	-0-	-0-	250	3	41	9	N	37	9	8			149
02	221	N	221	-0-	-0-	-0-	198	3	23	9	N	21	157	1			13
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					13
04	200	N	200	-0-	-0-	-0-	185	3	15	9	N	14					27

DJH OIL & GAS LLC 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

11	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					2
12	2077	N	1802	-0-	-275	-0-	1802	2			N	-0-					2
01	2077	N	1737	-0-	-340	-0-	1737	2			N	-0-					2
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					2
04	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		548	-0-	548	1061	548	3			Y	-0-					-0-
12	0		486	-0-	486	1547	486	3			Y	-0-					-0-
01	0		488	-0-	488	2035	488	3			Y	-0-					-0-
02	2506	N	471	-0-	-2035	-0-	471	3			Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		930	-0-	930	1873	930	3			Y	-0-					121
12	0		953	-0-	953	2826	953	3			Y	-0-					121
01	0		1024	-0-	1024	3850	1024	3			Y	-0-					121
02	2800	N	846	-0-	-1954	1896	846	3			Y	-0-					121
03	3098	N	1202	-0-	-1896	-0-	1202	3			Y	-0-					121
04	990	N	942	-0-	-48	-0-	942	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	829	-0-	-41	-0-	829	2			Y	-0-					9
12	930	N	674	-0-	-256	-0-	674	2			Y	-0-					9
01	961	N	563	-0-	-398	-0-	563	2			Y	-0-					9
02	784	N	685	-0-	-99	-0-	685	2			Y	-0-					9
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					9
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					53
12	1457	N	1127	-0-	-330	-0-	1127	2			Y	-0-					53
01	1364	N	1039	-0-	-325	-0-	1039	2			Y	-0-					53
02	1316	N	1297	-0-	-19	-0-	1297	2			Y	-0-					53
03	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					53
04	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	Y	2					55

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					5
12	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					5
01	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					5
02	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					5
03	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	Y	1					6
04	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					6

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	953	-0-	-37	-0-	953	2			Y	-0-					8
12	961	N	854	-0-	-107	-0-	854	2			Y	-0-					8
01	1023	N	741	-0-	-282	-0-	741	2			Y	-0-					8
02	896	N	875	-0-	-21	-0-	875	2			Y	-0-					8
03	988	N	988	-0-	-0-	-0-	987	2	1	9	Y	1					9
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					9

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
12	1147	N	779	-0-	-368	-0-	779	2			Y	-0-					-0-
01	1116	N	631	-0-	-485	-0-	631	2			Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					20
12	1302	N	1023	-0-	-279	-0-	1023	2			Y	-0-					20
01	1333	N	857	-0-	-476	-0-	857	2			Y	-0-					20
02	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					20
03	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					20
04	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	Y	1					21

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	541	-0-	-1409	-0-	541	2			Y	-0-					4
12	1643	N	448	-0-	-1195	-0-	448	2			Y	-0-					4
01	496	N	383	-0-	-113	-0-	383	2			Y	-0-					4
02	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					4
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					4
04	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					4

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1581	N	1149	-0-	-432	-0-	1149	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1581	N	1452	-0-	-129	-0-	1452	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2455	-0-	-755	-0-	2455	2			N	-0-					-0-
12	3317	X	2591	-0-	-726	-0-	2591	2			N	-0-					-0-
01	3193	X	2731	-0-	-462	-0-	2731	2			N	-0-					-0-
02	2772	X	2417	-0-	-355	-0-	2417	2			N	-0-					-0-
03	2852	X	2764	-0-	-88	-0-	2764	2			N	-0-					-0-
04	2640	X	2587	-0-	-53	-0-	2587	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1170	-0-	-210	-0-	1170	2			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	1467	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	1410	N	1409	-0-	-1	-0-	1409	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					26
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					26
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					26
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					26
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					26
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	N	2797	-0-	-0-	-0-	2793	2	4	9	N	4					190
12	3100	N	3134	-0-	34	34	3134	2			N	-0-					190
01	2848	N	2814	-0-	-34	-0-	2812	2	2	9	N	2					192
02	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					192
03	1705	X	1705	-0-	-0-	-0-	1701	2	4	9	N	4					196
04	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					196

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1314	-0-	-186	-0-	1314	2			N	-0-					-0-
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					-0-
02	1232	N	1198	-0-	-34	-0-	1198	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	951	-0-	-129	-0-	951	2			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	896	N	877	-0-	-19	-0-	877	2			N	-0-					-0-
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-
04	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

11	0		219	-0-	219	465	219	3			N	-0-					-0-
12	0		206	-0-	206	671	206	3			N	-0-					-0-
01	0		228	-0-	228	899	228	3			N	-0-					-0-
02	1091	N	192	-0-	-899	-0-	192	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

11	0		326	-0-	326	629	326	3			Y	-0-					-0-
12	0		298	-0-	298	927	298	3			Y	-0-					-0-
01	0		277	-0-	277	1204	277	3			Y	-0-					-0-
02	1517	N	313	-0-	-1204	-0-	313	3			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

11	0		1693	-0-	1693	3418	1693	3			N	-0-					22
12	0		1507	-0-	1507	4925	1507	3			N	-0-					22
01	0		1291	-0-	1291	6216	1291	3			N	-0-					22
02	2800	N	1436	-0-	-1364	4852	1436	3			N	-0-					22
03	3100	N	1541	-0-	-1559	3293	1541	3			N	-0-					22
04	3000	N	1381	-0-	-1619	1674	1381	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

11	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
12	1023	N	1018	-0-	-5	-0-	1018	3			Y	-0-					-0-
01	1023	N	1002	-0-	-21	-0-	1002	3			Y	-0-					-0-
02	924	N	890	-0-	-34	-0-	890	3			Y	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	3			Y	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	108					N	-0-					-0-
12	0		-0-	-0-	-0-	108					N	-0-					-0-
01	108	N	-0-	-0-	-108	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	220					N	-0-					-0-
12	0		-0-	-0-	-0-	220					N	-0-					-0-
01	220	N	-0-	-0-	-220	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	2	-0-	2	2	2	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	1	-0-	1	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	0	N	8	-0-	8	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	26	26	2			N	-0-					-0-
12	51	N	25	-0-	-26	-0-	25	2			N	-0-					-0-
01	0		26	-0-	26	26	26	2			N	-0-					-0-
02	55	N	29	-0-	-26	-0-	29	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	0		27	-0-	27	27	27	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	104	104	2			N	-0-					-0-
12	192	N	88	-0-	-104	-0-	88	2			N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	0		356	-0-	356	356	356	2			N	-0-					-0-
02	593	N	237	-0-	-356	-0-	237	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	154	N	65	-0-	-89	-0-	65	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	55	55	2			N	-0-					-0-
12	88	N	33	-0-	-55	-0-	33	2			N	-0-					-0-
01	0		72	-0-	72	72	72	2			N	-0-					-0-
02	119	N	47	-0-	-72	-0-	47	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	116	116	2			N	-0-					-0-
12	208	N	92	-0-	-116	-0-	92	2			N	-0-					-0-
01	0		331	-0-	331	331	331	2			N	-0-					-0-
02	486	N	155	-0-	-331	-0-	155	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	113	-0-	-97	-0-	113	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	0		119	-0-	119	119	119	2			N	-0-					-0-
02	202	N	83	-0-	-119	-0-	83	2			N	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	0		270	-0-	270	270	270	2			N	-0-					-0-
02	557	N	287	-0-	-270	-0-	287	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0		222	-0-	222	222	222	2			N	-0-					-0-
02	342	N	120	-0-	-222	-0-	120	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	280	N	122	-0-	-158	-0-	122	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	11	-0-	-169	-0-	11	2			N	-0-					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2022

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

11	0		165	-0-	165	165	165	2			N	-0-					-0-
12	0		153	-0-	153	318	153	2			N	-0-					-0-
01	0		70	-0-	70	388	70	2			N	-0-					-0-
02	447	N	59	-0-	-388	-0-	59	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

11	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

11	0		739	-0-	739	739	739	2			N	-0-					-0-
12	0		805	-0-	805	1544	805	2			N	-0-					-0-
01	0		1493	-0-	1493	3037	1493	2			N	-0-					-0-
02	2800	N	1258	-0-	-1542	1495	1258	2			N	-0-					-0-
03	2399	N	904	-0-	-1495	-0-	904	2			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

11	1020	N	920	-0-	-100	-0-	920	2			N	-0-					-0-
12	1054	N	702	-0-	-352	-0-	702	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	990	N	882	-0-	-108	-0-	882	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1177	-0-	1177	1177	1177	2			N	-0-					-0-
12	0		1265	-0-	1265	2442	1265	2			N	-0-					-0-
01	0		1155	-0-	1155	3597	1155	2			N	-0-					-0-
02	2800	N	1036	-0-	-1764	1833	1036	2			N	-0-					-0-
03	2876	N	1043	-0-	-1833	-0-	1043	2			N	-0-					-0-
04	1110	N	902	-0-	-208	-0-	902	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		578	-0-	578	578	578	2			N	-0-					-0-
12	0		611	-0-	611	1189	611	2			N	-0-					-0-
01	0		590	-0-	590	1779	590	2			N	-0-					-0-
02	2391	N	612	-0-	-1779	-0-	612	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	977	2			N	-0-					-0-
03	1116	N	871	-0-	-245	-0-	871	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		782	-0-	782	782	782	2			N	-0-					-0-
12	0		804	-0-	804	1586	804	2			N	-0-					-0-
01	0		804	-0-	804	2390	804	2			N	-0-					-0-
02	2800	N	724	-0-	-2076	314	724	2			N	-0-					-0-
03	1117	N	803	-0-	-314	-0-	803	2			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
04	810	N	775	-0-	-35	-0-	775	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		521	-0-	521	521	521	2		N	-0-			-0-
12	1444	N	923	-0-	-521	-0-	923	2		N	-0-			-0-
01	0		971	-0-	971	971	971	2		N	-0-			-0-
02	1717	N	746	-0-	-971	-0-	746	2		N	-0-			-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2		N	-0-			-0-
04	1109	N	1109	-0-	-0-	-0-	1109	2		N	-0-			-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

11	450	N	399	-0-	-51	-0-	399	2		N	-0-			-0-
12	465	N	387	-0-	-78	-0-	387	2		N	-0-			-0-
01	419	N	419	-0-	-0-	-0-	419	2		N	-0-			-0-
02	364	N	358	-0-	-6	-0-	358	2		N	-0-			-0-
03	442	N	442	-0-	-0-	-0-	442	2		N	-0-			-0-
04	420	N	416	-0-	-4	-0-	416	2		N	-0-			-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

11	420	N	214	-0-	-206	-0-	214	2		N	-0-			-0-
12	434	N	268	-0-	-166	-0-	268	2		N	-0-			-0-
01	434	N	265	-0-	-169	-0-	265	2		N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	238	2		N	-0-			-0-
03	279	N	252	-0-	-27	-0-	252	2		N	-0-			-0-
04	270	N	240	-0-	-30	-0-	240	2		N	-0-			-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

11	630	N	518	-0-	-112	-0-	518	2		N	-0-			-0-
12	651	N	432	-0-	-219	-0-	432	2		N	-0-			-0-
01	775	N	654	-0-	-121	-0-	654	2		N	-0-			-0-
02	551	N	551	-0-	-0-	-0-	551	2		N	-0-			-0-
03	757	N	757	-0-	-0-	-0-	757	2		N	-0-			-0-
04	699	N	699	-0-	-0-	-0-	699	2		N	-0-			-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

11	1320	N	1302	-0-	-18	-0-	1302	2		N	-0-			-0-
12	1395	N	1345	-0-	-50	-0-	1345	2		N	-0-			-0-
01	1395	N	1334	-0-	-61	-0-	1334	2		N	-0-			-0-
02	1204	N	1195	-0-	-9	-0-	1195	2		N	-0-			-0-
03	1333	N	1324	-0-	-9	-0-	1324	2		N	-0-			-0-
04	1290	N	1276	-0-	-14	-0-	1276	2		N	-0-			-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

11	0		797	-0-	797	797	797	2		N	-0-			-0-
12	0		810	-0-	810	1607	810	2		N	-0-			-0-
01	0		798	-0-	798	2405	798	2		N	-0-			-0-
02	2800	N	683	-0-	-2117	288	683	2		N	-0-			-0-
03	1000	N	712	-0-	-288	-0-	712	2		N	-0-			-0-
04	803	N	803	-0-	-0-	-0-	803	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

11	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

11	780	N	755	-0-	-25	-0-	755	2			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	806	N	655	-0-	-151	-0-	655	2			N	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

11	0		315	-0-	315	315	315	2			N	-0-					-0-
12	0		344	-0-	344	659	344	2			N	-0-					-0-
01	0		372	-0-	372	1031	372	2			N	-0-					-0-
02	1357	N	326	-0-	-1031	-0-	326	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

11	0		754	-0-	754	754	754	2			N	-0-					-0-
12	1487	N	733	-0-	-754	-0-	733	2			N	-0-					-0-
01	0		736	-0-	736	736	736	2			N	-0-					-0-
02	1444	N	708	-0-	-736	-0-	708	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	856	-0-	-14	-0-	856	2			N	-0-					-0-
12	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

11	0		905	-0-	905	905	905	2			N	-0-					-0-
12	0		1137	-0-	1137	2042	1137	2			N	-0-					-0-
01	0		698	-0-	698	2740	698	2			N	-0-					-0-
02	2800	N	895	-0-	-1905	835	895	2			N	-0-					-0-
03	1711	N	876	-0-	-835	-0-	876	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

11	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-
12	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
03	248	N	42	-0-	-206	-0-	42	2			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

11	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-
12	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

11	0		828	-0-	828	828	828	2			N	-0-					-0-
12	0		896	-0-	896	1724	896	2			N	-0-					-0-
01	0		767	-0-	767	2491	767	2			N	-0-					-0-
02	2800	N	821	-0-	-1979	512	821	2			N	-0-					-0-
03	1194	N	682	-0-	-512	-0-	682	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

11	0		446	-0-	446	446	446	2			N	-0-					-0-
12	0		469	-0-	469	915	469	2			N	-0-					-0-
01	0		470	-0-	470	1385	470	2			N	-0-					-0-
02	1836	N	451	-0-	-1385	-0-	451	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
12	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
04	480	N	66	-0-	-414	-0-	66	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	2			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	236	236	2			N	-0-					-0-
12	0		183	-0-	183	419	183	2			N	-0-					-0-
01	0		155	-0-	155	574	155	2			N	-0-					-0-
02	693	N	119	-0-	-574	-0-	119	2			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	314	314	2			N	-0-					-0-
12	0		308	-0-	308	622	308	2			N	-0-					-0-
01	0		307	-0-	307	929	307	2			N	-0-					-0-
02	1203	N	274	-0-	-929	-0-	274	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	351	351	2			N	-0-					-0-
12	0		338	-0-	338	689	338	2			N	-0-					-0-
01	0		345	-0-	345	1034	345	2			N	-0-					-0-
02	1345	N	311	-0-	-1034	-0-	311	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	648	-0-	-192	-0-	648	2			N	-0-					-0-
12	992	N	632	-0-	-360	-0-	632	2			N	-0-					-0-
01	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-
02	616	N	112	-0-	-504	-0-	112	2			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
02	700	N	636	-0-	-64	-0-	636	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	682	N	483	-0-	-199	-0-	483	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	791	-0-	-19	-0-	791	2			N	-0-					-0-
12	837	N	819	-0-	-18	-0-	819	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1226	-0-	1226	1226	1226	2			N	-0-					-0-
12	0		1262	-0-	1262	2488	1262	2			N	-0-					-0-
01	0		1267	-0-	1267	3755	1267	2			N	-0-					-0-
02	2800	N	1154	-0-	-1646	2109	1154	2			N	-0-					-0-
03	3100	N	1067	-0-	-2033	76	1067	2			N	-0-					-0-
04	1409	N	1333	-0-	-76	-0-	1333	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		894	-0-	894	894	894	2			N	-0-					-0-
12	0		925	-0-	925	1819	925	2			N	-0-					-0-
01	0		886	-0-	886	2705	886	2			N	-0-					-0-
02	2800	N	785	-0-	-2015	690	785	2			N	-0-					-0-
03	1624	N	934	-0-	-690	-0-	934	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

11	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-
12	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
01	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	392	N	265	-0-	-127	-0-	265	2			N	-0-					-0-
03	465	N	249	-0-	-216	-0-	249	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
04	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

11	0		156	-0-	156	156	156	2			N	-0-					-0-
12	0		184	-0-	184	340	184	2			N	-0-					-0-
01	0		197	-0-	197	537	197	2			N	-0-					-0-
02	687	N	150	-0-	-537	-0-	150	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

11	330	N	101	-0-	-229	-0-	101	2			Y	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	430	430	2			N	-0-					-0-
12	0		429	-0-	429	859	429	2			N	-0-					-0-
01	0		408	-0-	408	1267	408	2			N	-0-					-0-
02	1619	N	352	-0-	-1267	-0-	352	2			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

11	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
02	840	N	794	-0-	-46	-0-	794	2			N	-0-					-0-
03	961	N	887	-0-	-74	-0-	887	2			N	-0-					-0-
04	870	N	844	-0-	-26	-0-	844	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

11	0		42	-0-	42	42	42	2			N	-0-					-0-
12	0		50	-0-	50	92	50	2			N	-0-					-0-
01	0		97	-0-	97	189	97	2			N	-0-					-0-
02	257	N	68	-0-	-189	-0-	68	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

11	0		198	-0-	198	198	198	2			Y	-0-					-0-
12	0		246	-0-	246	444	246	2			Y	-0-					-0-
01	0		421	-0-	421	865	421	2			Y	-0-					-0-
02	1139	N	274	-0-	-865	-0-	274	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

11	0		366	-0-	366	366	366	2			N	-0-					-0-
12	0		370	-0-	370	736	370	2			N	-0-					-0-
01	0		397	-0-	397	1133	397	2			N	-0-					-0-
02	1473	N	340	-0-	-1133	-0-	340	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

11	570	N	340	-0-	-230	-0-	340	2			Y	-0-					-0-
12	403	N	176	-0-	-227	-0-	176	2			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
02	308	N	146	-0-	-162	-0-	146	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	617	-0-	-733	-0-	617	2			Y	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	2			Y	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
04	1350	N	1227	-0-	-123	-0-	1227	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	829	-0-	-251	-0-	829	2			Y	-0-					-0-
12	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	718	2			Y	-0-					-0-
03	899	N	723	-0-	-176	-0-	723	2			Y	-0-					-0-
04	900	N	724	-0-	-176	-0-	724	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		513	-0-	513	513	513	2			N	-0-					-0-
12	0		533	-0-	533	1046	533	2			N	-0-					-0-
01	0		517	-0-	517	1563	517	2			N	-0-					-0-
02	2045	N	482	-0-	-1563	-0-	482	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

11	0		124	-0-	124	124	124	2			N	-0-					-0-
12	0		58	-0-	58	182	58	2			N	-0-					-0-
01	0		-0-	-0-	-0-	182					N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

11	0		1617	-0-	1617	1617	1617	2			N	-0-					-0-
12	0		1360	-0-	1360	2977	1360	2			N	-0-					-0-
01	0		2020	-0-	2020	4997	2020	2			N	-0-					-0-
02	2800	N	1547	-0-	-1253	3744	1547	2			N	-0-					-0-
03	3100	N	1511	-0-	-1589	2155	1511	2			N	-0-					-0-
04	3000	N	1809	-0-	-1191	964	1809	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

11	360	N	65	-0-	-295	-0-	65	2			Y	-0-					1
12	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
01	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					1
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
03	124	N	28	-0-	-96	-0-	28	2			Y	-0-					1
04	120	N	66	-0-	-54	-0-	66	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

11	120	N	10	-0-	-110	-0-	10	2			Y	-0-					5
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					5
01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					5
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
03	217	N	211	-0-	-6	-0-	211	2			Y	-0-					5
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					5

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-					1
01	0		-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2023

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2023

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-
03	620	N	436	-0-	-184	-0-	436	2			N	-0-					-0-
04	630	N	401	-0-	-229	-0-	401	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

11	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
12	930	N	730	-0-	-200	-0-	730	2			N	-0-					-0-
01	1116	N	946	-0-	-170	-0-	946	2			N	-0-					-0-
02	924	N	914	-0-	-10	-0-	914	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2023

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

11	1140	N	1024	-0-	-116	-0-	1024	2			N	-0-					-0-
12	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
01	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2023

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2023

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

11	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					15
12	2015	N	1657	-0-	-358	-0-	1657	2			Y	-0-					15
01	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					15
02	2100	N	1472	-0-	-628	-0-	1472	2			Y	-0-					15
03	1643	N	1599	-0-	-44	-0-	1599	2			Y	-0-					15
04	1800	N	1525	-0-	-275	-0-	1525	2			Y	-0-					15

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	Y	2					11
12	1550	N	860	-0-	-690	-0-	858	2	2	9	Y	2					13
01	1519	N	771	-0-	-748	-0-	770	2	1	9	Y	1					14
02	1354	N	1354	-0-	-0-	-0-	1348	2	6	9	Y	5	14	1			5
03	1540	N	1540	-0-	-0-	-0-	1536	2	4	9	Y	4					9
04	1318	N	1318	-0-	-0-	-0-	1316	2	2	9	Y	2					11

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

11	420	N	377	-0-	-43	-0-	377	2			Y	-0-					3
12	434	N	332	-0-	-102	-0-	331	2	1	9	Y	1					4
01	434	N	349	-0-	-85	-0-	349	2			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2	4	1			2
03	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					3
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

11	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					2
12	1643	N	1243	-0-	-400	-0-	1242	2	1	9	N	1					3
01	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					3
02	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	3	1			1
03	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	N	1					2
04	1560	N	1436	-0-	-124	-0-	1436	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

11	856	N	856	-0-	-0-	-0-	855	2	1	9	Y	1					2
12	930	N	660	-0-	-270	-0-	660	2			Y	-0-					2
01	930	N	883	-0-	-47	-0-	883	2			Y	-0-					2
02	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	2	1			1
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					1
04	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

11	1890	N	1569	-0-	-321	-0-	1569	2			N	-0-					-0-
12	1860	N	137	-0-	-1723	-0-	137	2			N	-0-					-0-
01	1891	N	1681	-0-	-210	-0-	1681	2			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

11	2580	X	2281	-0-	-299	-0-	2281	2			N	-0-					-0-
12	2573	X	2254	-0-	-319	-0-	2254	2			N	-0-					-0-
01	2604	X	2307	-0-	-297	-0-	2307	2			N	-0-					-0-
02	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
03	2604	X	2442	-0-	-162	-0-	2442	2			N	-0-					-0-
04	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1					5
12	0		-0-	-0-	-0-	-0-					N	1					6
01	0		-0-	-0-	-0-	-0-					N	1					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	966	-0-	-24	-0-	966	2			N	-0-					3
12	1023	N	660	-0-	-363	-0-	659	2	1	9	N	1					4
01	1116	N	787	-0-	-329	-0-	787	2			N	-0-					4
02	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2	4	1			2
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2
04	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					44
12	1705	N	1159	-0-	-546	-0-	1159	2			N	-0-					44
01	1798	N	1027	-0-	-771	-0-	1027	2			N	-0-					44
02	1400	N	518	-0-	-882	-0-	518	2			N	-0-					44
03	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					44
04	990	N	729	-0-	-261	-0-	729	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2023

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
12	4185	X	3587	-0-	-598	-0-	3587	2			N	-0-					-0-
01	4185	X	2351	-0-	-1834	-0-	2351	2			N	-0-					-0-
02	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
03	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
04	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	271	133	3			N	-0-					-0-
12	0		131	-0-	131	402	131	3			N	-0-					-0-
01	0		138	-0-	138	540	138	3			N	-0-					-0-
02	661	N	121	-0-	-540	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-	581	1190	581	3			N	-0-					-0-
12	0		620	-0-	620	1810	620	3			N	-0-					-0-
01	0		608	-0-	608	2418	608	3			N	-0-					-0-
02	2800	N	508	-0-	-2292	126	508	3			N	-0-					-0-
03	482	N	356	-0-	-126	-0-	356	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1111	-0-	1111	2267	1111	3			N	-0-					-0-
12	0		1156	-0-	1156	3423	1156	3			N	-0-					-0-
01	0		1148	-0-	1148	4571	1148	3			N	-0-					-0-
02	2800	N	1089	-0-	-1711	2860	1089	3			N	-0-					-0-
03	3100	N	1154	-0-	-1946	914	1154	3			N	-0-					-0-
04	2028	N	1114	-0-	-914	-0-	1114	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1523	-0-	1523	2898	1523	3			N	-0-					-0-
12	0		1431	-0-	1431	4329	1431	3			N	-0-					-0-
01	0		1597	-0-	1597	5926	1597	3			N	-0-					-0-
02	2800	N	1240	-0-	-1560	4366	1240	3			N	-0-					-0-
03	3100	N	1566	-0-	-1534	2832	1566	3			N	-0-					-0-
04	3000	N	1283	-0-	-1717	1115	1283	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	695	358	2			N	-0-					-0-
12	0		379	-0-	379	1074	379	2			N	-0-					-0-
01	0		380	-0-	380	1454	380	2			N	-0-					-0-
02	1800	N	346	-0-	-1454	-0-	346	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	713	350	2			N	-0-					-0-
12	0		364	-0-	364	1077	364	2			N	-0-					-0-
01	0		357	-0-	357	1434	357	2			N	-0-					-0-
02	1770	N	336	-0-	-1434	-0-	336	2			N	-0-					-0-
03	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		822	-0-	822	1620	822	2			N	-0-					-0-
12	0		873	-0-	873	2493	873	2			N	-0-					-0-
01	0		857	-0-	857	3350	857	2			N	-0-					-0-
02	2800	N	808	-0-	-1992	1358	808	2			N	-0-					-0-
03	2049	N	691	-0-	-1358	-0-	691	2			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		809	-0-	809	1640	801	3	8	9	N	7	6	1			6
12	0		780	-0-	780	2420	771	3	9	9	N	8	6	1			8
01	0		814	-0-	814	3234	805	3	9	9	N	8	6	1			10
02	2800	N	743	-0-	-2057	1177	733	3	10	9	N	9	12	1			7
03	2001	N	824	-0-	-1177	-0-	815	3	9	9	N	8	6	1			9
04	817	N	817	-0-	-0-	-0-	810	3	7	9	N	6	6	1			9

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	545	267	3	1	9	N	1	1	1			1
12	0		258	-0-	258	803	257	3	1	9	N	1	1	1			1
01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		422	-0-	422	745	422	3			N	-0-					-0-
12	0		388	-0-	388	1133	388	3			N	-0-					-0-
01	0		187	-0-	187	1320	187	3			N	-0-					-0-
02	1722	N	402	-0-	-1320	-0-	402	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	270	133	3			N	-0-					-0-
12	0		128	-0-	128	398	128	3			N	-0-					-0-
01	0		134	-0-	134	532	134	3			N	-0-					-0-
02	654	N	122	-0-	-532	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1723	-0-	1723	2962	1723	3			Y	-0-					-0-
12	0		1619	-0-	1619	4581	1619	3			Y	-0-					-0-
01	0		795	-0-	795	5376	795	3			Y	-0-					-0-
02	2800	N	1837	-0-	-963	4413	1837	3			Y	-0-					-0-
03	3100	N	1690	-0-	-1410	3003	1690	3			Y	-0-					-0-
04	3000	N	1529	-0-	-1471	1532	1529	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1569	-0-	1569	2700	1569	3			Y	-0-					26
12	0		1475	-0-	1475	4175	1475	3			Y	-0-					26
01	0		724	-0-	724	4899	724	3			Y	-0-					26
02	2800	N	1673	-0-	-1127	3772	1673	3			Y	-0-					26
03	3100	N	1559	-0-	-1541	2231	1539	3	20	9	Y	18					44
04	3000	N	1449	-0-	-1551	680	1449	3			Y	-0-					44

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		689	-0-	689	1127	689	3			N	-0-					-0-
12	0		593	-0-	593	1720	593	3			N	-0-					-0-
01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		566	-0-	566	1146	556	3	10	9	N	9	8	1			7
12	0		545	-0-	545	1691	535	3	10	9	N	9	7	1			9
01	0		569	-0-	569	2260	559	3	10	9	N	9	7	1			11
02	2781	N	521	-0-	-2260	-0-	509	3	12	9	N	11	14	1			8
03	576	N	576	-0-	-0-	-0-	566	3	10	9	N	9	7	1			10
04	571	N	571	-0-	-0-	-0-	562	3	9	9	N	8	7	1			11

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		537	-0-	537	929	537	3			N	-0-					-0-
12	0		497	-0-	497	1426	497	3			N	-0-					-0-
01	0		232	-0-	232	1658	232	3			N	-0-					-0-
02	2200	N	542	-0-	-1658	-0-	542	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1235	-0-	1235	2057	1235	3			N	-0-					-0-
12	0		1108	-0-	1108	3165	1108	3			N	-0-					-0-
01	0		501	-0-	501	3666	501	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	2096	1230	3			N	-0-					-0-
03	3100	N	1032	-0-	-2068	28	1032	3			N	-0-					-0-
04	1046	N	1018	-0-	-28	-0-	1018	3			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2512	-0-	2512	4319	2512	3			Y	-0-					-0-
12	0		2362	-0-	2362	6681	2362	3			Y	-0-					-0-
01	0		1159	-0-	1159	7840	1159	3			Y	-0-					-0-
02	2800	N	2679	-0-	-121	7719	2679	3			Y	-0-					-0-
03	3100	N	2464	-0-	-636	7083	2464	3			Y	-0-					-0-
04	3000	N	2321	-0-	-679	6404	2321	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		652	-0-	652	1320	645	3	7	9	N	6	5	1			5
12	0		628	-0-	628	1948	621	3	7	9	N	6	5	1			6
01	0		657	-0-	657	2605	649	3	8	9	N	7	5	1			8
02	2800	N	598	-0-	-2202	403	590	3	8	9	N	7	9	1			6
03	1067	N	664	-0-	-403	-0-	657	3	7	9	N	6	5	1			7
04	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	5	1			7

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	954	555	3			Y	-0-					-0-
12	0		522	-0-	522	1476	522	3			Y	-0-					-0-
01	0		256	-0-	256	1732	256	3			Y	-0-					-0-
02	2324	N	592	-0-	-1732	-0-	592	3			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1245	-0-	1245	2144	1245	3			Y	-0-					25
12	0		1171	-0-	1171	3315	1171	3			Y	-0-					25
01	0		575	-0-	575	3890	575	3			Y	-0-					25
02	2800	N	1328	-0-	-1472	2418	1328	3			Y	-0-					25
03	3100	N	1242	-0-	-1858	560	1222	3	20	9	Y	18					43
04	1711	N	1151	-0-	-560	-0-	1151	3			Y	-0-					43

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		773	-0-	773	1329	773	3			Y	-0-					-0-
12	0		727	-0-	727	2056	727	3			Y	-0-					-0-
01	0		357	-0-	357	2413	357	3			Y	-0-					-0-
02	2800	N	824	-0-	-1976	437	824	3			Y	-0-					-0-
03	1195	N	758	-0-	-437	-0-	758	3			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	420	200	3	8	9	N	7	6	1			6
12	0		202	-0-	202	622	193	3	9	9	N	8	6	1			8
01	0		210	-0-	210	832	201	3	9	9	N	8	6	1			10
02	1025	N	193	-0-	-832	-0-	183	3	10	9	N	9	12	1			7
03	217	N	213	-0-	-4	-0-	204	3	9	9	N	8	6	1			9
04	210	N	209	-0-	-1	-0-	202	3	7	9	N	6	6	1			9

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1110	-0-	1110	1913	1110	3			Y	-0-					37
12	0		1044	-0-	1044	2957	1044	3			Y	-0-					37
01	0		512	-0-	512	3469	512	3			Y	-0-					37
02	2800	N	1184	-0-	-1616	1853	1184	3			Y	-0-					37
03	2973	N	1120	-0-	-1853	-0-	1089	3	31	9	Y	28					65
04	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					65

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		957	-0-	957	1650	957	3			Y	-0-					37
12	0		900	-0-	900	2550	900	3			Y	-0-					37
01	0		442	-0-	442	2992	442	3			Y	-0-					37
02	2800	N	1021	-0-	-1779	1213	1021	3			Y	-0-					37
03	2183	N	970	-0-	-1213	-0-	939	3	31	9	Y	28					65
04	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					65

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		621	-0-	621	1071	621	3			Y	-0-					25
12	0		584	-0-	584	1655	584	3			Y	-0-					25
01	0		287	-0-	287	1942	287	3			Y	-0-					25
02	2604	N	662	-0-	-1942	-0-	662	3			Y	-0-					25
03	630	N	630	-0-	-0-	-0-	609	3	21	9	Y	19					44
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					44

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	767	378	3			N	-0-					-0-
12	0		364	-0-	364	1131	364	3			N	-0-					-0-
01	0		380	-0-	380	1511	380	3			N	-0-					-0-
02	1857	N	346	-0-	-1511	-0-	346	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		721	-0-	721	1240	721	3			Y	-0-					-0-
12	0		678	-0-	678	1918	678	3			Y	-0-					-0-
01	0		333	-0-	333	2251	333	3			Y	-0-					-0-
02	2800	N	769	-0-	-2031	220	769	3			Y	-0-					-0-
03	928	N	708	-0-	-220	-0-	708	3			Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2241	-0-	2241	3854	2241	3			Y	-0-					13
12	0		2107	-0-	2107	5961	2107	3			Y	-0-					13
01	0		1034	-0-	1034	6995	1034	3			Y	-0-					13
02	2800	N	2391	-0-	-409	6586	2391	3			Y	-0-					13
03	3100	N	2208	-0-	-892	5694	2198	3	10	9	Y	9					22
04	3000	N	2071	-0-	-929	4765	2071	3			Y	-0-					22

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1224	671	3			N	-0-					-0-
12	0		607	-0-	607	1831	607	3			N	-0-					-0-
01	0		277	-0-	277	2108	277	3			N	-0-					-0-
02	2800	N	730	-0-	-2070	38	730	3			N	-0-					-0-
03	687	N	649	-0-	-38	-0-	649	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1469	-0-	1469	2525	1469	3			Y	-0-					-0-
12	0		1380	-0-	1380	3905	1380	3			Y	-0-					-0-
01	0		678	-0-	678	4583	678	3			Y	-0-					-0-
02	2800	N	1566	-0-	-1234	3349	1566	3			Y	-0-					-0-
03	3100	N	1440	-0-	-1660	1689	1440	3			Y	-0-					-0-
04	3000	N	1357	-0-	-1643	46	1357	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		689	-0-	689	1127	689	3			N	-0-					-0-
12	0		593	-0-	593	1720	593	3			N	-0-					-0-
01	0		281	-0-	281	2001	281	3			N	-0-					-0-
02	2726	N	725	-0-	-2001	-0-	725	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1905	-0-	1905	3275	1905	3			Y	-0-					-0-
12	0		1791	-0-	1791	5066	1791	3			Y	-0-					-0-
01	0		879	-0-	879	5945	879	3			Y	-0-					-0-
02	2800	N	2032	-0-	-768	5177	2032	3			Y	-0-					-0-
03	3100	N	1869	-0-	-1231	3946	1869	3			Y	-0-					-0-
04	3000	N	1760	-0-	-1240	2706	1760	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	885	426	2			N	-0-					-0-
12	0		420	-0-	420	1305	420	2			N	-0-					-0-
01	0		402	-0-	402	1707	402	2			N	-0-					-0-
02	2078	N	371	-0-	-1707	-0-	371	2			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2468	-0-	2468	5034	2468	2			N	-0-					-0-
12	0		2489	-0-	2489	7523	2489	2			N	-0-					-0-
01	0		2422	-0-	2422	9945	2422	2			N	-0-					-0-
02	2800	N	2156	-0-	-644	9301	2156	2			N	-0-					-0-
03	3100	N	2370	-0-	-730	8571	2370	2			N	-0-					-0-
04	3000	N	2268	-0-	-732	7839	2268	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		582	-0-	582	1184	582	2			N	-0-					-0-
12	0		597	-0-	597	1781	597	2			N	-0-					-0-
01	0		620	-0-	620	2401	620	2			N	-0-					-0-
02	2800	N	530	-0-	-2270	131	530	2			N	-0-					-0-
03	704	N	573	-0-	-131	-0-	573	2			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	726	-0-	-894	-0-	726	2			N	-0-					-0-
12	1612	N	789	-0-	-823	-0-	789	2			N	-0-					-0-
01	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2022

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	2					15
12	T. A.		-0-	-0-	-0-	-0-					Y	3					18
01	T. A.		-0-	-0-	-0-	-0-					Y	2					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	604	224	3			N	-0-					-0-
12	0		235	-0-	235	839	235	3			N	-0-					-0-
01	0		321	-0-	321	1160	321	3			N	-0-					-0-
02	1474	N	314	-0-	-1160	-0-	314	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	260	133	3			N	-0-					-0-
12	0		189	-0-	189	449	189	3			N	-0-					-0-
01	0		86	-0-	86	535	86	3			N	-0-					-0-
02	651	N	116	-0-	-535	-0-	116	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		791	-0-	791	1610	791	3			N	-0-					-0-
12	0		791	-0-	791	2401	791	3			N	-0-					-0-
01	0		810	-0-	810	3211	810	3			N	-0-					-0-
02	2800	N	729	-0-	-2071	1140	729	3			N	-0-					-0-
03	1949	N	809	-0-	-1140	-0-	809	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	279	-0-	279	499	279	3			N	-0-					-0-
12		0	278	-0-	278	777	278	3			N	-0-					-0-
01		0	123	-0-	123	900	123	3			N	-0-					-0-
02	1093	N	193	-0-	-900	-0-	193	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

11	0		162	-0-	162	329	162	3			N	-0-					-0-
12	0		167	-0-	167	496	167	3			N	-0-					-0-
01	0		166	-0-	166	662	166	3			N	-0-					-0-
02	811	N	149	-0-	-662	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

11	0		300	-0-	300	523	300	3			N	-0-					-0-
12	0		283	-0-	283	806	283	3			N	-0-					-0-
01	0		137	-0-	137	943	137	3			N	-0-					-0-
02	1237	N	294	-0-	-943	-0-	294	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

11	0		153	-0-	153	253	153	3			N	-0-					-0-
12	0		136	-0-	136	389	136	3			N	-0-					-0-
01	0		137	-0-	137	526	137	3			N	-0-					-0-
02	636	N	110	-0-	-526	-0-	110	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

11	0		24	-0-	24	39	24	3			N	-0-					-0-
12	0		21	-0-	21	60	21	3			N	-0-					-0-
01	0		11	-0-	11	71	11	3			N	-0-					-0-
02	92	N	21	-0-	-71	-0-	21	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

11	0		248	-0-	248	421	248	3			N	-0-					-0-
12	0		236	-0-	236	657	236	3			N	-0-					-0-
01	0		236	-0-	236	893	236	3			N	-0-					-0-
02	1108	N	215	-0-	-893	-0-	215	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	400	238	3			N	-0-					-0-
12	0		216	-0-	216	616	216	3			N	-0-					-0-
01	0		109	-0-	109	725	109	3			N	-0-					-0-
02	988	N	263	-0-	-725	-0-	263	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	117	68	3			N	-0-					-0-
12	0		59	-0-	59	176	59	3			N	-0-					-0-
01	0		19	-0-	19	195	19	3			N	-0-					-0-
02	266	N	71	-0-	-195	-0-	71	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	525	310	3			N	-0-					-0-
12	0		269	-0-	269	794	269	3			N	-0-					-0-
01	0		144	-0-	144	938	144	3			N	-0-					-0-
02	1248	N	310	-0-	-938	-0-	310	3			N	-0-					-0-
03	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	144	88	3			N	-0-					-0-
12	0		95	-0-	95	239	95	3			N	-0-					-0-
01	0		38	-0-	38	277	38	3			N	-0-					-0-
02	363	N	86	-0-	-277	-0-	86	3			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	378	223	3			N	-0-					-0-
12	0		175	-0-	175	553	175	3			N	-0-					-0-
01	0		97	-0-	97	650	97	3			N	-0-					-0-
02	820	N	170	-0-	-650	-0-	170	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	595	292	3			N	-0-					-0-
12	0		315	-0-	315	910	315	3			N	-0-					-0-
01	0		152	-0-	152	1062	152	3			N	-0-					-0-
02	1375	N	313	-0-	-1062	-0-	313	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	17	9	3			N	-0-					-0-
12	0		11	-0-	11	28	11	3			N	-0-					-0-
01	0		12	-0-	12	40	12	3			N	-0-					-0-
02	43	N	3	-0-	-40	-0-	3	3			N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		406	-0-	406	756	406	3			N	-0-					-0-
12	0		437	-0-	437	1193	437	3			N	-0-					-0-
01	0		224	-0-	224	1417	224	3			N	-0-					-0-
02	1993	N	576	-0-	-1417	-0-	576	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3408	-0-	3408	5737	3408	3			N	-0-					-0-
12	0		3044	-0-	3044	8781	3044	3			N	-0-					-0-
01	0		1516	-0-	1516	10297	1516	3			N	-0-					-0-
02	13831	X	3534	-0-	-10297	-0-	3534	3			N	-0-					-0-
03	3534	X	3306	-0-	-228	-0-	3306	3			N	-0-					-0-
04	3420	X	3049	-0-	-371	-0-	3049	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	432	250	3			N	-0-					-0-
12	0		238	-0-	238	670	238	3			N	-0-					-0-
01	0		113	-0-	113	783	113	3			N	-0-					-0-
02	1046	N	263	-0-	-783	-0-	263	3			N	-0-					-0-
03	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	197	98	3			N	-0-					-0-
12	0		59	-0-	59	256	59	3			N	-0-					-0-
01	0		24	-0-	24	280	24	3			N	-0-					-0-
02	365	N	85	-0-	-280	-0-	85	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2232	-0-	2232	3917	2232	3			N	-0-					-0-
12	0		1987	-0-	1987	5904	1987	3			N	-0-					-0-
01	0		972	-0-	972	6876	972	3			N	-0-					-0-
02	2800	N	2448	-0-	-352	6524	2448	3			N	-0-					-0-
03	3100	N	2449	-0-	-651	5873	2449	3			N	-0-					-0-
04	3000	N	2275	-0-	-725	5148	2275	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1010	-0-	1010	1835	1010	3			N	-0-					-0-
12	0		1351	-0-	1351	3186	1351	3			N	-0-					-0-
01	0		764	-0-	764	3950	764	3			N	-0-					-0-
02	2800	N	1042	-0-	-1758	2192	1042	3			N	-0-					-0-
*03	3100	N	1319	-0-	-1781	411	1308	3	11	9	N	10	10	8			-0-
*04	2003	N	1592	-0-	-411	-0-	1592	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3857	-0-	3857	6892	3857	3			N	-0-					-0-
12	0		3544	-0-	3544	10436	3544	3			N	-0-					-0-
01	0		1936	-0-	1936	12372	1936	3			N	-0-					-0-
02	16777	X	4405	-0-	-12372	-0-	4405	3			N	-0-					-0-
03	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
04	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

11	0		1006	-0-	1006	1882	1006	3			N	-0-					-0-
12	0		1212	-0-	1212	3094	1212	3			N	-0-					-0-
01	0		590	-0-	590	3684	590	3			N	-0-					-0-
02	2800	N	1277	-0-	-1523	2161	1277	3			N	-0-					-0-
03	3100	N	1170	-0-	-1930	231	1170	3			N	-0-					-0-
04	1269	N	1038	-0-	-231	-0-	1038	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

11	0		949	-0-	949	1937	949	3			N	-0-					-0-
12	0		964	-0-	964	2901	964	3			N	-0-					-0-
01	0		517	-0-	517	3418	517	3			N	-0-					-0-
02	2800	N	1235	-0-	-1565	1853	1235	3			N	-0-					-0-
03	2848	N	995	-0-	-1853	-0-	995	3			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

11	0		22	-0-	22	71	22	3			N	-0-					-0-
12	0		225	-0-	225	296	225	3			N	-0-					-0-
01	0		106	-0-	106	402	106	3			N	-0-					-0-
02	602	N	200	-0-	-402	-0-	200	3			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

11	0		401	-0-	401	707	401	3			N	-0-					-0-
12	0		360	-0-	360	1067	360	3			N	-0-					-0-
01	0		167	-0-	167	1234	167	3			N	-0-					-0-
02	1610	N	376	-0-	-1234	-0-	376	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

11	0		366	-0-	366	448	366	3			N	-0-					-0-
12	0		325	-0-	325	773	325	3			N	-0-					-0-
01	0		256	-0-	256	1029	256	3			N	-0-					-0-
02	1403	N	374	-0-	-1029	-0-	374	3			N	-0-					-0-
03	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	858 -0-	858	1461	858	3			N	-0-					-0-
12			0	845 -0-	845	2306	845	3			N	-0-					-0-
01			0	461 -0-	461	2767	461	3			N	-0-					-0-
02	2800	N	1116	-0-	-1684	1083	1116	3			N	-0-					-0-
03	2094	N	1011	-0-	-1083	-0-	1011	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	601 -0-	601	1149	601	3			N	-0-					-0-
12			0	748 -0-	748	1897	748	3			N	-0-					-0-
01			0	353 -0-	353	2250	353	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	307	857	3			N	-0-					-0-
03	1035	N	728	-0-	-307	-0-	728	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	68 -0-	68	113	68	3			N	-0-					-0-
12			0	40 -0-	40	153	40	3			N	-0-					-0-
01			0	6 -0-	6	159	6	3			N	-0-					-0-
02	199	N	40	-0-	-159	-0-	40	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2169 -0-	2169	3378	2169	3			N	-0-					-0-
12			0	2136 -0-	2136	5514	2136	3			N	-0-					-0-
01			0	958 -0-	958	6472	958	3			N	-0-					-0-
02	2800	N	2270	-0-	-530	5942	2270	3			N	-0-					-0-
03	3100	N	1797	-0-	-1303	4639	1797	3			N	-0-					-0-
04	3000	N	1926	-0-	-1074	3565	1926	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	634 -0-	634	1072	634	3			N	-0-					-0-
12			0	652 -0-	652	1724	652	3			N	-0-					-0-
01			0	348 -0-	348	2072	348	3			N	-0-					-0-
02	2800	N	753	-0-	-2047	25	753	3			N	-0-					-0-
03	718	N	693	-0-	-25	-0-	693	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	3644 -0-	3644	7865	3644	3			N	-0-					-0-
12			0	3669 -0-	3669	11534	3669	3			N	-0-					-0-
01			0	3633 -0-	3633	15167	3633	3			N	-0-					-0-
02	18548	X	3381	-0-	-15167	-0-	3381	3			N	-0-					-0-
03	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
*04	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2321	-0-	2321	3566	2321	3		N	-0-			-0-
12	0		2066	-0-	2066	5632	2066	3		N	-0-			-0-
01	0		1058	-0-	1058	6690	1058	3		N	-0-			-0-
02	2800	N	2452	-0-	-348	6342	2452	3		N	-0-			-0-
03	3100	N	2547	-0-	-553	5789	2547	3		N	-0-			-0-
04	3000	N	1426	-0-	-1574	4215	1426	3		N	-0-			-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

11	0		64	-0-	64	136	64	3		N	-0-			-0-
12	0		66	-0-	66	202	66	3		N	-0-			-0-
01	0		69	-0-	69	271	69	3		N	-0-			-0-
02	332	N	61	-0-	-271	-0-	61	3		N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

11	0		2115	-0-	2115	3523	2115	3		N	-0-			-0-
12	0		1543	-0-	1543	5066	1543	3		N	-0-			-0-
01	0		702	-0-	702	5768	702	3		N	-0-			-0-
02	2800	N	2155	-0-	-645	5123	2155	3		N	-0-			-0-
03	3100	N	851	-0-	-2249	2874	851	3		N	-0-			-0-
04	3000	N	2327	-0-	-673	2201	2327	3		N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

11	0		1135	-0-	1135	2594	1135	3		N	-0-			-0-
12	0		1069	-0-	1069	3663	1069	3		N	-0-			-0-
01	0		525	-0-	525	4188	525	3		N	-0-			-0-
02	2800	N	1116	-0-	-1684	2504	1116	3		N	-0-			-0-
03	3100	N	1018	-0-	-2082	422	1018	3		N	-0-			-0-
*04	1344	N	922	-0-	-422	-0-	922	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2135 -0-	2135	3490	2135	3			N	-0-					-0-
12			0	1772 -0-	1772	5262	1772	3			N	-0-					-0-
01			0	389 -0-	389	5651	389	3			N	-0-					-0-
02	2800	N	2169	-0-	-631	5020	2169	3			N	-0-					-0-
03	3100	N	1856	-0-	-1244	3776	1856	3			N	-0-					-0-
04	3000	N	1729	-0-	-1271	2505	1729	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	868 -0-	868	1698	868	3			N	-0-					-0-
12			0	863 -0-	863	2561	863	3			N	-0-					-0-
01			0	410 -0-	410	2971	410	3			N	-0-					-0-
02	2800	N	871	-0-	-1929	1042	871	3			N	-0-					-0-
03	2325	N	1283	-0-	-1042	-0-	1283	3			N	-0-					-0-
*04	3000	N	3935	-0-	935	935	3935	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	247 -0-	247	517	247	3			N	-0-					-0-
12			0	263 -0-	263	780	263	3			N	-0-					-0-
01			0	252 -0-	252	1032	252	3			N	-0-					-0-
02	1251	N	219	-0-	-1032	-0-	219	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1457 -0-	1457	2560	1457	3			N	-0-					-0-
12			0	1595 -0-	1595	4155	1595	3			N	-0-					-0-
01			0	919 -0-	919	5074	919	3			N	-0-					-0-
02	2800	N	1656	-0-	-1144	3930	1656	3			N	-0-					-0-
03	3100	N	1588	-0-	-1512	2418	1588	3			N	-0-					-0-
04	3000	N	1491	-0-	-1509	909	1491	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	161 -0-	161	298	161	3			N	-0-					-0-
12			0	143 -0-	143	441	143	3			N	-0-					-0-
01			0	66 -0-	66	507	66	3			N	-0-					-0-
02	664	N	157	-0-	-507	-0-	157	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	UNION PACIFIC				WELL #: 109	RRCID -> 279721	COMPL. DATE 09/20/2014		TOTAL DEPTH 9600		PERF. 6780 - 9468						
11	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-
12	0		580	-0-	580	580	580	3			N	-0-					-0-
01	0		684	-0-	684	1264	684	3			N	-0-					-0-
02	1713	N	449	-0-	-1264	-0-	449	3			N	-0-					-0-
03	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
	EXTEX OPERATING COMPANY				257062												
	SPGC "A"				WELL #: 1	RRCID -> 018926	COMPL. DATE 06/09/1959		TOTAL DEPTH N/A		PERF. 9004 - 9137						
11	0		1014	-0-	1014	2360	1014	2			N	-0-					-0-
12	0		1778	-0-	1778	4138	1778	2			N	-0-					-0-
01	0		1459	-0-	1459	5597	1459	2			N	-0-					-0-
02	2800	N	1602	-0-	-1198	4399	1602	2			N	-0-					-0-
03	3100	N	1984	-0-	-1116	3283	1984	2			N	-0-					-0-
04	3000	N	1336	-0-	-1664	1619	1336	3			N	-0-					-0-
	SPGC "B"				WELL #: 2	RRCID -> 018927	COMPL. DATE 02/23/1960		TOTAL DEPTH N/A		PERF. 9071 - 9172						
11	0		272	-0-	272	563	272	2			N	-0-					-0-
12	0		280	-0-	280	843	280	2			N	-0-					-0-
01	0		251	-0-	251	1094	251	2			N	-0-					-0-
02	1329	N	235	-0-	-1094	-0-	235	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
	GRIMMER, NAN D.				WELL #: 2 T	RRCID -> 034940	COMPL. DATE 12/04/1964		TOTAL DEPTH 8560		PERF. N/A						
11	0		1006	-0-	1006	2050	1006	2			Y	-0-					-0-
12	0		1022	-0-	1022	3072	1022	2			Y	-0-					-0-
01	DLQ G-10		1051	-0-	1051	4123	1051	2			Y	-0-					-0-
02	DLQ G-10		841	-0-	841	4964	841	2			Y	-0-					-0-
03	DLQ G-10		1081	-0-	1081	6045	1081	2			Y	-0-					-0-
04	DLQ G-10		985	-0-	985	7030	985	3			Y	-0-					-0-
	MCDONALD A				WELL #: 1 T	RRCID -> 036203	COMPL. DATE 10/30/1964		TOTAL DEPTH N/A		PERF. N/A						
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	46	-0-	46	96	46	2		N	-0-					6
12			0	26	-0-	26	122	26	2		N	-0-					6
01			0	35	-0-	35	157	35	2		N	-0-					6
02	180	N	23	-0-	-157	-0-	23	2			N	-0-					6
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					6
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	597	-0-	597	1251	597	2		Y	-0-					7
12			0	332	-0-	332	1583	332	2		Y	-0-					7
01	DLQ	G-10	461	-0-	461	2044	461	2			Y	-0-					7
02	DLQ	G-10	303	-0-	303	2347	303	2			Y	-0-					7
03	DLQ	G-10	344	-0-	344	2691	344	2			Y	-0-					7
04	DLQ	G-10	388	-0-	388	3079	388	3			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	221	-0-	221	457	221	2		N	-0-					-0-
12			0	228	-0-	228	685	228	2		N	-0-					-0-
01			0	204	-0-	204	889	204	2		N	-0-					-0-
02	1080	N	191	-0-	-889	-0-	191	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	74	-0-	74	153	74	2		N	-0-					14
12			0	75	-0-	75	228	75	2		N	-0-					14
01			0	66	-0-	66	294	66	2		N	-0-					14
02	361	N	67	-0-	-294	-0-	67	2			N	-0-					14
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					14
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	400	-0-	400	830	400	2		N	-0-					-0-
12			0	420	-0-	420	1250	420	2		N	-0-					-0-
01			0	431	-0-	431	1681	431	2		N	-0-					-0-
02	2060	N	379	-0-	-1681	-0-	379	2			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	505	-0-	505	1059	505	2		Y	-0-					6
12			0	281	-0-	281	1340	281	2		Y	-0-					6
01	DLQ	G-10	390	-0-	390	1730	390	2			Y	-0-					6
02	DLQ	G-10	256	-0-	256	1986	256	2			Y	-0-					6
03	DLQ	G-10	291	-0-	291	2277	291	2			Y	-0-					6
04	DLQ	G-10	328	-0-	328	2605	328	3			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	326	157	2			N	-0-					-0-
12	0		165	-0-	165	491	165	2			N	-0-					-0-
01	0		169	-0-	169	660	169	2			N	-0-					-0-
02	809	N	149	-0-	-660	-0-	149	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

11	0		434	-0-	434	1011	434	2			N	-0-					-0-
12	0		762	-0-	762	1773	762	2			N	-0-					-0-
01	0		625	-0-	625	2398	625	2			N	-0-					-0-
02	2800	N	686	-0-	-2114	284	686	2			N	-0-					-0-
03	1134	N	850	-0-	-284	-0-	850	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

11	0		730	-0-	730	1511	730	2			N	-0-					-0-
12	0		753	-0-	753	2264	753	2			N	-0-					-0-
01	0		674	-0-	674	2938	674	2			N	-0-					-0-
02	2800	N	632	-0-	-2168	770	632	2			N	-0-					-0-
03	1559	N	789	-0-	-770	-0-	789	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

11	0		200	-0-	200	415	200	2			N	-0-					-0-
12	0		210	-0-	210	625	210	2			N	-0-					-0-
01	0		215	-0-	215	840	215	2			N	-0-					-0-
02	1030	N	190	-0-	-840	-0-	190	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

11	0		170	-0-	170	352	170	2			N	-0-					-0-
12	0		175	-0-	175	527	175	2			N	-0-					-0-
01	0		157	-0-	157	684	157	2			N	-0-					-0-
02	831	N	147	-0-	-684	-0-	147	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

11	0		214	-0-	214	445	214	2			N	-0-					-0-
12	0		225	-0-	225	670	225	2			N	-0-					-0-
01	0		231	-0-	231	901	231	2			N	-0-					-0-
02	1104	N	203	-0-	-901	-0-	203	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

11	0		457	-0-	457	949	457	2			N	-0-					-0-
12	0		480	-0-	480	1429	480	2			N	-0-					-0-
01	0		492	-0-	492	1921	492	2			N	-0-					-0-
02	2355	N	434	-0-	-1921	-0-	434	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	633	306	2			N	-0-					-0-
12	0		315	-0-	315	948	315	2			N	-0-					-0-
01	0		282	-0-	282	1230	282	2			N	-0-					-0-
02	1495	N	265	-0-	-1230	-0-	265	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

11	0		855	-0-	855	1760	855	2			N	-0-					-0-
12	0		867	-0-	867	2627	867	2			N	-0-					-0-
01	0		760	-0-	760	3387	760	2			N	-0-					-0-
02	2800	N	771	-0-	-2029	1358	771	2			N	-0-					-0-
03	2324	N	966	-0-	-1358	-0-	966	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

11	0		368	-0-	368	771	368	2			Y	-0-					8
12	0		204	-0-	204	975	204	2			Y	-0-					8
01	DLQ G-10		284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ G-10		186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ G-10		212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ G-10		239	-0-	239	1896	239	3			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

11	0		377	-0-	377	807	377	2			N	-0-					-0-
12	0		358	-0-	358	1165	358	2			N	-0-					-0-
01	0		368	-0-	368	1533	368	2			N	-0-					-0-
02	1852	N	319	-0-	-1533	-0-	319	2			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

11	0		75	-0-	75	152	75	2			N	-0-					-0-
12	0		77	-0-	77	229	77	2			N	-0-					-0-
01	0		76	-0-	76	305	76	2			N	-0-					-0-
02	374	N	69	-0-	-305	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

11	0		187	-0-	187	380	187	2			N	-0-					-0-
12	0		192	-0-	192	572	192	2			N	-0-					-0-
01	0		191	-0-	191	763	191	2			N	-0-					-0-
02	936	N	173	-0-	-763	-0-	173	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		673	-0-	673	1369	673	2		N	-0-			-0-
12	0		691	-0-	691	2060	691	2		N	-0-			-0-
01	0		686	-0-	686	2746	686	2		N	-0-			-0-
02	2800	N	624	-0-	-2176	570	624	2		N	-0-			-0-
03	1255	N	685	-0-	-570	-0-	685	2		N	-0-			-0-
04	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

11	870	N	764	-0-	-106	-0-	764	3			N	-0-					-0-
12	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
04	900	N	820	-0-	-80	-0-	820	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

11	1020	N	916	-0-	-104	-0-	916	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
04	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

11	1110	N	1067	-0-	-43	-0-	79	1	988	3	N	-0-					-0-
12	1085	N	949	-0-	-136	-0-	69	1	880	3	N	-0-					-0-
01	1085	N	1012	-0-	-73	-0-	83	1	929	3	N	-0-					-0-
02	1008	N	933	-0-	-75	-0-	48	1	885	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	98	1	1237	3	N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	94	1	1196	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	729	-0-	-21	-0-	54	1	675	3	N	-0-					-0-
12	744	N	648	-0-	-96	-0-	47	1	601	3	N	-0-					-0-
01	744	N	672	-0-	-72	-0-	55	1	617	3	N	-0-					-0-
02	672	N	581	-0-	-91	-0-	30	1	551	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	61	1	769	3	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	59	1	744	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3513	-0-	-177	-0-	260	1	3253	3	N	-0-					-0-
12	3813	X	3126	-0-	-687	-0-	229	1	2897	3	N	-0-					-0-
01	3813	X	3239	-0-	-574	-0-	266	1	2973	3	N	-0-					-0-
02	3276	X	2798	-0-	-478	-0-	143	1	2655	3	N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	294	1	3710	3	N	-0-					-0-
04	3871	X	3871	-0-	-0-	-0-	283	1	3588	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2472	-0-	-108	-0-	183	1	2289	3	N	-0-					-0-
12	2542	N	2200	-0-	-342	-0-	161	1	2039	3	N	-0-					-0-
01	2480	N	2138	-0-	-342	-0-	176	1	1962	3	N	-0-					-0-
02	2296	N	1555	-0-	-741	-0-	80	1	1475	3	N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	163	1	2061	3	N	-0-					-0-
04	2150	N	2150	-0-	-0-	-0-	157	1	1993	3	N	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2152	-0-	2152	4462	2152	3			N	-0-					-0-
12	0		2172	-0-	2172	6634	2172	3			N	-0-					-0-
01	0		2104	-0-	2104	8738	2104	3			N	-0-					-0-
02	2800	N	1906	-0-	-894	7844	1906	3			N	-0-					-0-
03	3100	N	2039	-0-	-1061	6783	2039	3			N	-0-					-0-
04	3000	N	2003	-0-	-997	5786	2003	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1006	-0-	1006	3117	1006	3			N	-0-					-0-
12	0		1053	-0-	1053	4170	1053	3			N	-0-					-0-
01	0		1012	-0-	1012	5182	1012	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	3264	882	3			N	-0-					-0-
03	3100	N	938	-0-	-2162	1102	938	3			N	-0-					-0-
04	2009	N	907	-0-	-1102	-0-	907	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	1038	302	3			N	-0-					-0-
12	0		375	-0-	375	1413	375	3			N	-0-					-0-
01	0		534	-0-	534	1947	534	3			N	-0-					-0-
02	2331	N	384	-0-	-1947	-0-	384	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		220	-0-	220	1110	220	3		N	-0-			-0-
12	0		252	-0-	252	1362	252	3		N	-0-			-0-
01	0		412	-0-	412	1774	412	3		N	-0-			-0-
02	2244	N	470	-0-	-1774	-0-	470	3		N	-0-			-0-
03	496	N	496	-0-	-0-	-0-	496	3		N	-0-			-0-
04	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/02/2023

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1170	-0-	1170	6369	1170	2		Y	-0-			-0-
12	0		1205	-0-	1205	7574	1205	2		Y	-0-			-0-
01	0		1200	-0-	1200	8774	1200	2		Y	-0-			-0-
02	2800	N	1108	-0-	-1692	7082	1108	2		Y	-0-			-0-
03	3100	N	1238	-0-	-1862	5220	1238	2		Y	-0-			-0-
04	3000	N	1232	-0-	-1768	3452	1232	2		Y	-0-			-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1096	-0-	1096	6030	1096	2		Y	-0-			-0-
12	0		1225	-0-	1225	7255	1225	2		Y	-0-			-0-
01	0		1266	-0-	1266	8521	1266	2		Y	-0-			-0-
02	2800	N	1111	-0-	-1689	6832	1111	2		Y	-0-			-0-
03	3100	N	693	-0-	-2407	4425	693	2		Y	-0-			-0-
04	3000	N	869	-0-	-2131	2294	869	2		Y	-0-			-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1680	-0-	1680	8966	1680	2			Y	-0-					-0-
12	0		1762	-0-	1762	10728	1762	2			Y	-0-					-0-
01	0		1753	-0-	1753	12481	1753	2			Y	-0-					-0-
02	2800	N	1589	-0-	-1211	11270	1589	2			Y	-0-					-0-
03	3100	N	1668	-0-	-1432	9838	1668	2			Y	-0-					-0-
04	3000	N	1576	-0-	-1424	8414	1576	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10127	-0-	10127	41805	9586	2	541	9	Y	492	507	0			83
12	0		9792	-0-	9792	51597	9327	2	465	9	Y	423	369	0			137
01	0		9292	-0-	9292	60889	8801	2	491	9	Y	446	467	0			116
02	66128	X	5239	-0-	-60889	-0-	5214	2	25	9	Y	23	133	0			6
03	13777	X	13777	-0-	-0-	-0-	11778	2	1999	9	Y	1817	1654	0			169
04	9540	X	8578	-0-	-962	-0-	6763	2	1815	9	Y	1650	1691	0			128

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	40	-0-	-85	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0		30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1911	-0-	-1089	2901	1911	2			N	-0-					78
12	3100	N	1744	-0-	-1356	1545	1744	2			N	-0-					78
01	0		1936	-0-	1936	3481	1936	2			N	-0-					78
02	2800	N	1150	-0-	-1650	1831	1150	2			N	-0-					78
03	1831	N	-0-	-0-	-1831	-0-					N	-0-					78
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	167	-0-	-287	-0-	167	2			N	-0-					58
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					58
01	0		179	-0-	179	179	179	2			N	-0-					58
02	179	N	-0-	-0-	-179	-0-					N	-0-					58
03	155	N	-0-	-0-	-155	-0-					N	-0-					58
04	180	N	64	-0-	-116	-0-	64	2			N	-0-					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0		-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		766	-0-	766	1450	766	2			Y	-0-					75
12	0		777	-0-	777	2227	777	2			Y	-0-					75
01	3026	N	799	-0-	-2227	-0-	799	2			Y	-0-					75
02	728	N	171	-0-	-557	-0-	171	2			Y	-0-					75
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75
04	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1117	-0-	1117	2116	1117	2			Y	-0-					22
12	0		1134	-0-	1134	3250	1134	2			Y	-0-					22
01	3100	N	1165	-0-	-1935	1315	1165	2			Y	-0-					22
02	1565	N	250	-0-	-1315	-0-	250	2			Y	-0-					22
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
04	DLQ G-10		537	-0-	537	537	537	3			Y	-0-					22

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
12	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
01	682	N	459	-0-	-223	-0-	459	2			Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	68	18	2			Y	-0-					-0-
12	0		12	-0-	12	80	12	2			Y	-0-					-0-
01	0		37	-0-	37	117	37	2			Y	-0-					-0-
02	164	N	47	-0-	-117	-0-	47	2			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	655	336	2			Y	-0-					-0-
12	0		217	-0-	217	872	217	2			Y	-0-					-0-
01	0		236	-0-	236	1108	236	2			Y	-0-					-0-
02	1568	N	460	-0-	-1108	-0-	460	2			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					-0-
02	336	N	223	-0-	-113	-0-	223	3			Y	-0-					-0-
03	310	N	100	-0-	-210	-0-	100	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	0		707	-0-	707	707	707	3			N	-0-					-0-
01	0		736	-0-	736	1443	736	3			N	-0-					-0-
02	1443	N	-0-	-0-	-1443	-0-					N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	48	-0-	-44	-0-	48	2			N	-0-					14
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
01	0		33	-0-	33	33	33	2			N	-0-					14
02	34	N	1	-0-	-33	-0-	1	2			N	-0-					14
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	30	N	-0-	-0-	-30	-0-					N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	N	446	-0-	-766	-0-	446	2			N	-0-					18
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					18
01	0		449	-0-	449	449	449	2			N	-0-					18
02	754	N	305	-0-	-449	-0-	305	2			N	-0-					18
03	341	N	-0-	-0-	-341	-0-					N	-0-					18
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

11	564	N	294	-0-	-270	-0-	294	2			N	-0-					17
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					17
01	0		304	-0-	304	304	304	2			N	-0-					17
02	304	N	-0-	-0-	-304	-0-					N	-0-					17
03	217	N	-0-	-0-	-217	-0-					N	-0-					17
04	300	N	116	-0-	-184	-0-	116	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

11	63	N	24	-0-	-39	-0-	24	2			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	0		230	-0-	230	230	230	2			N	-0-					-0-
02	365	N	135	-0-	-230	-0-	135	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

11	125	N	40	-0-	-85	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0		30	-0-	30	30	30	2			N	-0-					-0-
02	46	N	16	-0-	-30	-0-	16	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

11	2011	N	395	-0-	-1616	-0-	394	2	1	9	N	1	1	8			3
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					3
01	0		449	-0-	449	449	449	2			N	-0-					3
02	859	N	410	-0-	-449	-0-	410	2			N	-0-					3
03	155	N	-0-	-0-	-155	-0-					N	-0-					3
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

11	102	N	33	-0-	-69	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25	-0-	13	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	510 -0-	510	965	510	2			Y	-0-					75
12			0	517 -0-	517	1482	517	2			Y	-0-					75
01	DLQ	G-10		532 -0-	532	2014	532	2			Y	-0-					75
02	DLQ	G-10		114 -0-	114	2128	114	2			Y	-0-					75
03	DLQ	G-10		-0- -0-	-0-	2128					Y	-0-					75
04	DLQ	G-10		245 -0-	245	2373	245	3			Y	-0-					75

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

11			0	2256 -0-	2256	4444	2256	2			N	-0-					-0-
12			0	623 -0-	623	5067	623	2			N	-0-					-0-
01			0	-0- -0-	-0-	5067					N	-0-					-0-
02	2800	N		4 -0-	-2796	2271	4	2			N	-0-					-0-
03	2274	N		3 -0-	-2271	-0-	3	2			N	-0-					-0-
04	47	N		47 -0-	-0-	-0-	47	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

11	510	N		272 -0-	-238	-0-	272	2			N	-0-					-0-
12	125	N		125 -0-	-0-	-0-	125	2			N	-0-					-0-
01	142	N		142 -0-	-0-	-0-	142	2			N	-0-					-0-
02	252	N		116 -0-	-136	-0-	116	2			N	-0-					-0-
03	124	N		105 -0-	-19	-0-	105	2			N	-0-					-0-
04	150	N		64 -0-	-86	-0-	64	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1705	N	1232	-0-	-473	-0-	1232	2			N	-0-					-0-
02	1260	N	944	-0-	-316	-0-	944	2			N	-0-					-0-
03	1302	N	1038	-0-	-264	-0-	1038	2			N	-0-					-0-
04	1200	N	127	-0-	-1073	-0-	127	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

11	3000	N	3481	-0-	481	481	3481	2			N	-0-					-0-
12	3055	N	2574	-0-	-481	-0-	2574	2			N	-0-					-0-
01	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
02	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
03	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
04	930	X	180	-0-	-750	-0-	180	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
02	1988	N	1694	-0-	-294	-0-	1694	2			N	-0-					-0-
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
04	2250	N	202	-0-	-2048	-0-	202	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	600	N	61	-0-	-539	-0-	61	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	213	-0-	-987	-0-	213	3			N	-0-					20
12	372	N	109	-0-	-263	-0-	109	3			N	-0-					20
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					20
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					20
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					20
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	48					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			60
12	1322	N	1322	-0-	-0-	-0-	1320	2	2	9	N	2	2	8			60
01	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2	2	8			60
02	1326	N	1326	-0-	-0-	-0-	1319	2	7	9	N	6	6	8			60
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					60
04	1326	N	1326	-0-	-0-	-0-	1322	2	4	9	N	4	4	8			60

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1695	-0-	-255	-0-	1695	3			N	-0-					35
12	0		1785	-0-	1785	1785	1785	3			N	-0-					35
01	0		2263	-0-	2263	4048	2263	3			N	-0-					35
02	2800	N	1772	-0-	-1028	3020	1772	3			N	-0-					35
03	3100	N	2356	-0-	-744	2276	2356	3			N	-0-					35
04	3000	N	1968	-0-	-1032	1244	1968	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	1050	438	3			N	-0-					156
12	0		271	-0-	271	1321	271	3			N	-0-					156
01	0		431	-0-	431	1752	431	3			N	-0-					156
02	1991	N	239	-0-	-1752	-0-	239	3			N	-0-					156
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					156
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	567	223	3			N	-0-					40
12	0		150	-0-	150	717	150	3			N	-0-					40
01	0		228	-0-	228	945	228	3			N	-0-					40
02	1080	N	135	-0-	-945	-0-	135	3			N	-0-					40
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					40
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					40

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	315	3			Y	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
01	279	N	158	-0-	-121	-0-	158	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	216	-0-	-294	-0-	216	3			Y	-0-					-0-
12	496	N	338	-0-	-158	-0-	338	3			Y	-0-					-0-
01	558	N	223	-0-	-335	-0-	223	3			Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

11	43	N	21	-0-	-22	B	-0-	21	2		N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	2		N	-0-					-0-
01	0		16	-0-	16	B	16	16	2		N	-0-					-0-
02	24	N	8	-0-	-16	B	-0-	8	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	30	N	7	-0-	-23	B	-0-	7	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

11	96	N	47	-0-	-49	B	-0-	47	2		N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-					-0-
01	0		35	-0-	35	B	35	35	2		N	-0-					-0-
02	53	N	18	-0-	-35	B	-0-	18	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	30	N	16	-0-	-14	B	-0-	16	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	79	-0-	-83 B	-0-	79	2			N	-0-					2
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					2
01	0		60	-0-	60 B	60	60	2			N	-0-					2
02	91	N	31	-0-	-60 B	-0-	31	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					2
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	21	-0-	-22 B	-0-	21	2			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
01	0		16	-0-	16 B	16	16	2			N	-0-					-0-
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	21	-0-	-22 B	-0-	21	2			N	-0-					2
12	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					2
01	0		16	-0-	16 B	16	16	2			N	-0-					2
02	24	N	8	-0-	-16 B	-0-	8	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					2
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	51	-0-	-54 B	-0-	51	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	0		39	-0-	39 B	39	39	2			N	-0-					-0-
02	59	N	20	-0-	-39 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	70	-0-	-74 B	-0-	70	2			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	0		53	-0-	53 B	53	53	2			N	-0-					-0-
02	80	N	27	-0-	-53 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	37	-0-	-39 B	-0-	37	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	0		28	-0-	28 B	28	28	2			N	-0-					-0-
02	43	N	15	-0-	-28 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	33	-0-	-34 B	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25 B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	205	-0-	-216 B	-0-	205	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	0		155	-0-	155 B	155	155	2			N	-0-					-0-
02	236	N	81	-0-	-155 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	196	-0-	-206 B	-0-	196	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	0		148	-0-	148 B	148	148	2			N	-0-					-0-
02	225	N	77	-0-	-148 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	93	-0-	-98 B	-0-	93	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	0		71	-0-	71 B	71	71	2			N	-0-					-0-
02	108	N	37	-0-	-71 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	33	-0-	-34 B	-0-	33	2			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
01	0		25	-0-	25 B	25	25	2			N	-0-					-0-
02	38	N	13	-0-	-25 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	112	-0-	-118 B	-0-	112	2			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
01	0		85	-0-	85 B	85	85	2			N	-0-					-0-
02	129	N	44	-0-	-85 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	0		23	-0-	23 B	23	23	2			N	-0-					-0-
02	35	N	12	-0-	-23 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	107	-0-	-113 B	-0-	107	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	0		81	-0-	81 B	81	81	2			N	-0-					-0-
02	123	N	42	-0-	-81 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	38	-0-	-52 B	-0-	38	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	140	-0-	-147 B	-0-	140	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
01	0		106	-0-	106 B	106	106	2			N	-0-					-0-
02	161	N	55	-0-	-106 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	70	-0-	-74 B	-0-	70	2			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	0		53	-0-	53 B	53	53	2			N	-0-					-0-
02	80	N	27	-0-	-53 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	56	-0-	-59 B	-0-	56	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	0		42	-0-	42 B	42	42	2			N	-0-					-0-
02	64	N	22	-0-	-42 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	54	-0-	-56 B	-0-	54	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	0		41	-0-	41 B	41	41	2			N	-0-					-0-
02	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	128	-0-	-135 B	-0-	128	2			N	-0-					-0-
12	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
01	0		97	-0-	97 B	97	97	2			N	-0-					-0-
02	147	N	50	-0-	-97 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	45	-0-	-45 B	-0-	45	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	149	-0-	-157 B	-0-	149	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	0		113	-0-	113 B	113	113	2			N	-0-					-0-
02	172	N	59	-0-	-113 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	72	-0-	-76 B	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	0		55	-0-	55 B	55	55	2			N	-0-					-0-
02	83	N	28	-0-	-55 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	126	-0-	-133 B	-0-	126	2			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	0		95	-0-	95 B	95	95	2			N	-0-					-0-
02	144	N	49	-0-	-95 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	117	-0-	-123 B	-0-	117	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	0		88	-0-	88 B	88	88	2			N	-0-					-0-
02	134	N	46	-0-	-88 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	B	-0-	108	2			N	-0-					-0-
12	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2392	N	2392	-0-	-0-		-0-	2392	2			N	-0-					136
12	2205	N	2205	-0-	-0-		-0-	2205	2			N	-0-					136
01	2930	N	2930	-0-	-0-		-0-	2930	2			N	-0-					136
02	2184	N	2015	-0-	-169		-0-	2015	2			N	-0-					136
03	2201	N	1449	-0-	-752		-0-	1449	2			N	-0-					136
04	2340	N	-0-	-0-	-2340		-0-					N	-0-					136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND * * PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

11	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
12	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
01	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
02	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
03	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
04	P&A COND	NO RPT	-0-	-0-	1095			N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1					81
12	0		-0-	-0-	-0-	-0-					N	1					82
01	0	#	-0-	-0-	-0-	-0-					N	1					83
02	0	#	-0-	-0-	-0-	-0-					N	1					84
03	0	#	-0-	-0-	-0-	-0-					N	1					85
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	11	1	238	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	12	1	241	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	351	9	1	172	3	N	-0-					-0-
12	0		160	-0-	160	511	7	1	153	3	N	-0-					-0-
01	0		155	-0-	155	666	7	1	148	3	N	-0-					-0-
02	825	N	159	-0-	-666	-0-	7	1	152	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	47	-0-	-158	-0-	47	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
12	0		1305	-0-	1305	1305	1305	2			N	-0-					-0-
01	0		509	-0-	509	1814	509	2			N	-0-					-0-
02	2800	N	1508	-0-	-1292	522	1508	2			N	-0-					-0-
03	1929	N	1407	-0-	-522	-0-	1407	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-
01	0		472	-0-	472	1681	472	2			N	-0-					-0-
02	2800	N	1398	-0-	-1402	279	1398	2			N	-0-					-0-
*03	1583	N	1304	-0-	-279	-0-	1304	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	0		412	-0-	412	412	412	2			N	-0-					-0-
01	0		162	-0-	162	574	162	2			N	-0-					-0-
02	1054	N	480	-0-	-574	-0-	480	2			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
12	0		1251	-0-	1251	1251	1251	2			N	-0-					-0-
01	0		488	-0-	488	1739	488	2			N	-0-					-0-
02	2800	N	1445	-0-	-1355	384	1445	2			N	-0-					-0-
03	1733	N	1349	-0-	-384	-0-	1349	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
12	0		1320	-0-	1320	1320	1320	2			N	-0-					-0-
01	0		515	-0-	515	1835	515	2			N	-0-					-0-
02	2800	N	1525	-0-	-1275	560	1525	2			N	-0-					-0-
03	1984	N	1424	-0-	-560	-0-	1424	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	290	3	2	9	N	2					176
12	243	N	243	-0-	-0-	-0-	241	3	2	9	N	2					178
01	207	N	207	-0-	-0-	-0-	206	3	1	9	N	1					179
02	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2					181
03	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					182
04	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3					185

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6843	-0-	6843	6843	6843	2			N	-0-					-0-
12	14639	X	7796	-0-	-6843	-0-	7796	2			N	-0-					-0-
01	0		7478	-0-	7478	7478	7478	2			N	-0-					-0-
02	12837	X	5359	-0-	-7478	-0-	5359	2			N	-0-					-0-
03	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
04	840	X	210	-0-	-630	-0-	210	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3319	-0-	3319	6490	3319	2			N	-0-					-0-
12	0		3395	-0-	3395	9885	3395	2			N	-0-					-0-
01	0		5384	-0-	5384	15269	5384	2			N	-0-					-0-
02	20550	X	5281	-0-	-15269	-0-	5281	2			N	-0-					-0-
03	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
04	5220	X	3635	-0-	-1585	-0-	3635	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74459	-0-	74459	150279	74459	2			N	-0-					-0-
12	0		76070	-0-	76070	226349	76070	2			N	-0-					-0-
01	0		77297	-0-	77297	303646	77297	2			N	-0-					-0-
02	373525	X	69879	-0-	-303646	-0-	69879	2			N	-0-					-0-
03	76942	X	75425	-0-	-1517	-0-	75425	2			N	-0-					-0-
04	74790	X	74694	-0-	-96	-0-	74694	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25477	-0-	25477	50198	25477	2			N	-0-					-0-
12	0		25595	-0-	25595	75793	25595	2			N	-0-					-0-
01	0		25093	-0-	25093	100886	25093	2			N	-0-					-0-
02	124632	X	23746	-0-	-100886	-0-	23746	2			N	-0-					-0-
03	26319	X	26203	-0-	-116	-0-	26203	2			N	-0-					-0-
04	25470	X	25230	-0-	-240	-0-	25230	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1344	N	1198	-0-	-146	-0-	1198	2			N	-0-					-0-
03	1364	N	1204	-0-	-160	-0-	1204	2			N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	1250	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

11	7322	X	7322	-0-	-0-	-0-	7322	2			N	-0-					-0-
12	6603	X	5024	-0-	-1579	-0-	5024	2			N	-0-					-0-
01	7905	X	5337	-0-	-2568	-0-	5337	2			N	-0-					-0-
02	7378	X	7378	-0-	-0-	-0-	7378	2			N	-0-					-0-
03	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					-0-
04	8109	X	8109	-0-	-0-	-0-	8109	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
12	1426	N	1414	-0-	-12	-0-	1414	2			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					-0-
03	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	1210	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

11	18270	X	18239	-0-	-31	-0-	18239	2			N	-0-					-0-
12	18907	X	18907	-0-	-0-	-0-	18907	2			N	-0-					-0-
01	18848	X	18834	-0-	-14	-0-	18834	2			N	-0-					-0-
02	17024	X	16998	-0-	-26	-0-	16998	2			N	-0-					-0-
03	18910	X	18782	-0-	-128	-0-	18782	2			N	-0-					-0-
04	18300	X	18162	-0-	-138	-0-	18162	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

11	0		50550	-0-	50550	102454	50550	2			N	-0-					-0-
12	0		43074	-0-	43074	145528	43074	2			N	-0-					-0-
01	0		44475	-0-	44475	190003	44475	2			N	-0-					-0-
02	235125	X	45122	-0-	-190003	-0-	45122	2			N	-0-					-0-
03	52235	X	49353	-0-	-2882	-0-	49353	2			N	-0-					-0-
04	50550	X	49939	-0-	-611	-0-	49939	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28648	-0-	28648	58222	28648	2			N	-0-					-0-
12	0		29229	-0-	29229	87451	29229	2			N	-0-					-0-
01	0		29077	-0-	29077	116528	29077	2			N	-0-					-0-
02	142637	X	26109	-0-	-116528	-0-	26109	2			N	-0-					-0-
03	29605	X	28854	-0-	-751	-0-	28854	2			N	-0-					-0-
04	28650	X	28247	-0-	-403	-0-	28247	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

11	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
12	7894	X	7894	-0-	-0-	-0-	7894	2			N	-0-					-0-
01	7715	X	7715	-0-	-0-	-0-	7715	2			N	-0-					-0-
02	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
03	6014	X	5913	-0-	-101	-0-	5913	2			N	-0-					-0-
04	5820	X	5721	-0-	-99	-0-	5721	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
01	1643	N	1639	-0-	-4	-0-	1639	2			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-
04	1590	N	1541	-0-	-49	-0-	1541	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

11	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
12	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
01	4433	X	3850	-0-	-583	-0-	3850	2			N	-0-					-0-
02	4004	X	3277	-0-	-727	-0-	3277	2			N	-0-					-0-
03	4433	X	3690	-0-	-743	-0-	3690	2			N	-0-					-0-
04	3810	X	3561	-0-	-249	-0-	3561	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

11	2760	X	1432	-0-	-1328	-0-	1432	2			N	-0-					-0-
12	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
03	2852	X	2567	-0-	-285	-0-	2567	2			N	-0-					-0-
04	2760	X	2120	-0-	-640	-0-	2120	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

11	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
12	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
01	1860	N	123	-0-	-1737	-0-	123	2			N	-0-					-0-
02	1680	N	458	-0-	-1222	-0-	458	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

11	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
12	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
02	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					-0-
03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
04	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

11	22863	X	22863	-0-	-0-	-0-	22863	2			N	-0-					-0-
12	23591	X	23591	-0-	-0-	-0-	23591	2			N	-0-					-0-
01	23630	X	23630	-0-	-0-	-0-	23630	2			N	-0-					-0-
02	20944	X	18575	-0-	-2369	-0-	18575	2			N	-0-					-0-
03	23188	X	22706	-0-	-482	-0-	22706	2			N	-0-					-0-
04	22440	X	22365	-0-	-75	-0-	22365	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

11	36030	X	33368	-0-	-2662	-0-	33368	2			N	-0-					-0-
12	37236	X	37236	-0-	-0-	-0-	37236	2			N	-0-					-0-
01	37045	X	37042	-0-	-3	-0-	37042	2			N	-0-					-0-
02	33460	X	33384	-0-	-76	-0-	33384	2			N	-0-					-0-
03	37231	X	36840	-0-	-391	-0-	36840	2			N	-0-					-0-
04	36030	X	35600	-0-	-430	-0-	35600	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
03	465	N	186	-0-	-279	-0-	186	2			N	-0-					-0-
04	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		864	-0-	864	1752	864	2			N	-0-					-0-
12	0		986	-0-	986	2738	986	2			N	-0-					-0-
01	3100	N	871	-0-	-2229	509	871	2			N	-0-					-0-
02	1316	N	807	-0-	-509	-0-	807	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20710	-0-	20710	20710	20703	2	7	9	N	6	6	8			-0-
12	44670	X	23960	-0-	-20710	-0-	23958	2	2	9	N	2	2	8			-0-
01	0		6728	-0-	6728	6728	6728	2			N	-0-					-0-
02	29430	X	22702	-0-	-6728	-0-	22677	2	25	9	N	23	23	8			-0-
03	20336	X	7131	-0-	-13205	-0-	7131	2			N	-0-					-0-
04	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31050	-0-	31050	61313	31039	2	11	9	N	10	10	8			-0-
12	0		33399	-0-	33399	94712	33387	2	12	9	N	11	11	8			-0-
01	0		11781	-0-	11781	106493	11781	2			N	-0-					-0-
02	135418	X	28925	-0-	-106493	-0-	28891	2	34	9	N	31	31	8			-0-
*03	23622	X	9135	-0-	-14487	-0-	9124	2	11	9	N	10	10	8			-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25833	-0-	25833	25833	25830	2	3	9	N	3	3	8			-0-
12	0		29132	-0-	29132	54965	29132	2			N	-0-					-0-
01	0		8773	-0-	8773	63738	8773	2			N	-0-					-0-
02	88556	X	24818	-0-	-63738	-0-	24818	2			N	-0-					-0-
03	29140	X	8448	-0-	-20692	-0-	8448	2			N	-0-					-0-
04	28200	X	-0-	-0-	-28200	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820	X	23263	-0-	-557	-0-	23263	2			N	-0-					-0-
12	24614	X	23902	-0-	-712	-0-	23902	2			N	-0-					-0-
01	24118	X	23528	-0-	-590	-0-	23528	2			N	-0-					-0-
02	21784	X	20970	-0-	-814	-0-	20970	2			N	-0-					-0-
03	24025	X	23157	-0-	-868	-0-	23157	2			N	-0-					-0-
04	23250	X	21837	-0-	-1413	-0-	21837	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3072	-0-	-198	-0-	3072	2			N	-0-					-0-
12	3224	X	3213	-0-	-11	-0-	3213	2			N	-0-					-0-
01	3255	X	3178	-0-	-77	-0-	3178	2			N	-0-					-0-
02	2940	X	2875	-0-	-65	-0-	2875	2			N	-0-					-0-
03	3255	X	2986	-0-	-269	-0-	2986	2			N	-0-					-0-
04	3120	X	2923	-0-	-197	-0-	2923	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
12	3627	X	3272	-0-	-355	-0-	3272	2			N	-0-					-0-
01	3627	X	3475	-0-	-152	-0-	3475	2			N	-0-					-0-
02	3276	X	3008	-0-	-268	-0-	3008	2			N	-0-					-0-
03	3627	X	3250	-0-	-377	-0-	3250	2			N	-0-					-0-
04	3510	X	3087	-0-	-423	-0-	3087	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1425	-0-	1425	1425	1400	3	25	9	N	23					72
12	0		1491	-0-	1491	2916	1458	3	33	9	N	30					102
01	0		1284	-0-	1284	4200	1263	3	21	9	N	19					121
02	2800	N	1256	-0-	-1544	2656	1243	3	13	9	N	12					133
*03	3100	N	1411	-0-	-1689	967	1392	3	19	9	N	17					150
04	2368	N	1401	-0-	-967	-0-	1383	3	18	9	N	16					166

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2023

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

11	2310	N	2192	-0-	-118	-0-	2192	3			N	-0-					74
12	2325	N	1755	-0-	-570	-0-	1755	3			N	-0-					74
01	0		1520	-0-	1520	1520	1509	3	11	9	N	10					84
02	2683	N	1163	-0-	-1520	-0-	1163	3			N	-0-					84
03	1767	N	1027	-0-	-740	-0-	1027	3			N	-0-					84
04	1470	N	595	-0-	-875	-0-	595	3			N	-0-					84

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

11	0		705	-0-	705	705	672	2	33	9	N	30					194
12	0		666	-0-	666	1371	666	1			N	-0-					194
01	0		488	-0-	488	1859	487	2	1	9	N	1	144	1			51
02	1940	R	81	-0-	-1859	-0-	77	2	4	9	N	4					55
03	713	#	689	-0-	-24	-0-	689	2			N	-0-					55
04	879	R	879	-0-	-0-	-0-	872	2	7	9	N	6					61

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
12	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	71	R	71	-0-	-0-	-0-	48	2	23	9	Y	21					36

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	50	-0-	-10	-0-	47	2	3	9	N	3					90
12	0		93	-0-	93	93	71	2	22	9	N	20					110
01	0		75	-0-	75	168	75	2			N	-0-					110
02	255	R	87	-0-	-168	-0-	87	2			N	-0-					110
03	132	R	132	-0-	-0-	-0-	84	2	48	9	N	44					154
04	60	#	51	-0-	-9	-0-	47	2	4	9	N	4					158

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
12	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	71	R	71	-0-	-0-	-0-	54	2	17	9	Y	15					15
04	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					15

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	R	93	-0-	-0-	-0-	60	4	33	9	N	30					111
12	0		99	-0-	99	99	60	4	39	9	N	35					146
01	0		60	-0-	60	159	60	4			N	-0-	120	5			26
02	219	R	60	-0-	-159	-0-	60	4			N	-0-					26
03	95	R	95	-0-	-0-	-0-	60	4	35	9	N	32					58
04	93	R	93	-0-	-0-	-0-	65	4	28	9	N	25					83

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	17					99
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99

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TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	R	30	-0-	-60	-0-	30	2			Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	237	224	2	13	9	N	12					60
12	0		226	-0-	226	463	226	2			N	-0-					60
01	0		211	-0-	211	674	211	2			N	-0-					60
02	857	R	183	-0-	-674	-0-	183	2			N	-0-					60
03	199	R	199	-0-	-0-	-0-	199	2			N	-0-					60
04	257	R	257	-0-	-0-	-0-	191	2	66	9	N	60	60	1			60

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	340	-0-	-20	-0-	322	2	18	9	Y	16					114
12	372	#	245	-0-	-127	-0-	245	2			Y	-0-					114
01	372	#	249	-0-	-123	-0-	246	2	3	9	Y	3	3	1			114
02	336	#	254	-0-	-82	-0-	254	2			Y	-0-					114
03	372	#	259	-0-	-113	-0-	259	2			Y	-0-					114
04	330	#	304	-0-	-26	-0-	170	2	134	9	Y	122	122	1			114

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-	1075	2246	1075	2			N	-0-					-0-
12	0		1095	-0-	1095	3341	1095	2			N	-0-					-0-
01	0		876	-0-	876	4217	876	2			N	-0-					-0-
02	5063	R	846	-0-	-4217	-0-	846	2			N	-0-					-0-
03	909	R	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	616	R	616	-0-	-0-	-0-	616	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	476	476	2			N	-0-					117
12	0		-0-	-0-	-0-	476					N	46	46	1			117
01	0		-0-	-0-	-0-	476					N	-0-					117
02	476	R	-0-	-0-	-476	-0-					N	-0-					117
03	310	#	-0-	-0-	-310	-0-					N	-0-					117
04	300	#	-0-	-0-	-300	-0-					N	-0-					117

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	R	290	-0-	-0-	-0-	265	2	25	9	Y	23					76
12	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					76
01	348	R	348	-0-	-0-	-0-	267	2	81	9	Y	74	74	1			76
02	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					76
03	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					76
04	256	R	256	-0-	-0-	-0-	215	2	41	9	Y	37	37	1			76

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	601	-0-	-29	-0-	560	2	41	9	Y	37					87
12	651	#	590	-0-	-61	-0-	590	2			Y	-0-					87
01	0		635	-0-	635	635	581	2	54	9	Y	49	49	1			87
02	1090	R	455	-0-	-635	-0-	455	2			Y	-0-					87
03	651	#	515	-0-	-136	-0-	515	2			Y	-0-					87
04	600	#	473	-0-	-127	-0-	473	2			Y	-0-					87

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

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TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

11	0		60	-0-	60	60	60	2			N	-0-					-0-
12	0		541	-0-	541	601	541	2			N	-0-					-0-
01	0		526	-0-	526	1127	526	2			N	-0-					-0-
02	1612	R	485	-0-	-1127	-0-	485	2			N	-0-					-0-
03	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

11	608	R	608	-0-	-0-	-0-	607	2	1	9	N	1	154	5			21
12	622	R	622	-0-	-0-	-0-	622	2			N	-0-					21
01	0		622	-0-	622	622	622	2			N	-0-					21
02	1182	R	560	-0-	-622	-0-	560	2			N	-0-					21
03	633	R	633	-0-	-0-	-0-	633	2			N	-0-					21
*04	749	R	749	-0-	-0-	-0-	615	2	134	9	N	122	122	1			21

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

11	150	#	133	-0-	-17	-0-	133	3			N	-0-	80	1			13
12	155	#	129	-0-	-26	-0-	129	3			N	-0-					13
01	155	#	130	-0-	-25	-0-	130	3			N	-0-					13
02	140	#	84	-0-	-56	-0-	84	3			N	-0-					13
03	155	#	137	-0-	-18	-0-	137	3			N	-0-					13
04	151	R	151	-0-	-0-	-0-	151	3			N	-0-					13

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	166	79	2			N	-0-					-0-
12	0		77	-0-	77	243	77	2			N	-0-					-0-
01	0		40	-0-	40	283	40	2			N	-0-					-0-
02	336	R	53	-0-	-283	-0-	53	2			N	-0-					-0-
03	93	#	10	-0-	-83	-0-	10	2			N	-0-					-0-
04	90	#	11	-0-	-79	-0-	11	2			N	-0-					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					3
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					3
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					3
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					3
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					3
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

11	1556 N	516	-0-	-1040	-0-	516	2			N	-0-					45
12	513 N	513	-0-	-0-	-0-	513	2			N	-0-					45
01	0	508	-0-	508	508	508	2			N	-0-					45
02	967 N	459	-0-	-508	-0-	459	2			N	-0-					45
03	527 N	-0-	-0-	-527	-0-					N	-0-					45
04	514 N	514	-0-	-0-	-0-	514	2			N	-0-					45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

11	1598 N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1656 N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
01	1875 N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
02	1484 N	1352	-0-	-132	-0-	1352	3			N	-0-					-0-
03	1643 N	147	-0-	-1496	-0-	147	3			N	-0-					-0-
04	1650 N	1296	-0-	-354	-0-	1296	3			N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
12	0		2137	-0-	2137	2137	2137	3			N	-0-					-0-
01	0		2054	-0-	2054	4191	2054	3			N	-0-					-0-
02	2800	N	2006	-0-	-794	3397	2006	3			N	-0-					-0-
03	3100	N	176	-0-	-2924	473	176	3			N	-0-					-0-
*04	2322	N	1849	-0-	-473	-0-	1849	3			N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1116	N	458	-0-	-658	-0-	458	3			N	-0-					-0-
02	1036	N	727	-0-	-309	-0-	727	3			N	-0-					-0-
03	1147	N	107	-0-	-1040	-0-	107	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
12	0		1159	-0-	1159	1159	1159	3			N	-0-					-0-
01	0		1173	-0-	1173	2332	1173	3			N	-0-					-0-
02	2800	N	854	-0-	-1946	386	854	3			N	-0-					-0-
03	1147	N	37	-0-	-1110	-0-	37	3			N	-0-					-0-
04	1140	N	1024	-0-	-116	-0-	1024	3			N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

11	0		1403	-0-	1403	2953	1403	2			N	-0-					-0-
12	3100	N	1442	-0-	-1658	1295	1442	2			N	-0-					-0-
01	0		1259	-0-	1259	2554	1259	2			N	-0-					-0-
02	2800	N	1300	-0-	-1500	1054	1300	2			N	-0-					-0-
03	2354	N	1300	-0-	-1054	-0-	1300	2			N	-0-					-0-
04	1020	N	182	-0-	-838	-0-	182	2			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

11	0		495	-0-	495	1042	495	2			N	-0-					-0-
12	1551	N	509	-0-	-1042	-0-	509	2			N	-0-					-0-
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

11	0		165	-0-	165	347	165	2			N	-0-					-0-
12	517	N	170	-0-	-347	-0-	170	2			N	-0-					-0-
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

11	0		165	-0-	165	347	165	2			N	-0-					-0-
12	517	N	170	-0-	-347	-0-	170	2			N	-0-					-0-
01	0		148	-0-	148	148	148	2			N	-0-					-0-
02	301	N	153	-0-	-148	-0-	153	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

11	0		495	-0-	495	1042	495	2			N	-0-					-0-
12	1551	N	509	-0-	-1042	-0-	509	2			N	-0-					-0-
01	0		444	-0-	444	444	444	2			N	-0-					-0-
02	903	N	459	-0-	-444	-0-	459	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	420	N	64	-0-	-356	-0-	64	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	208	99	2			N	-0-					-0-
12	310	N	102	-0-	-208	-0-	102	2			N	-0-					-0-
01	0		89	-0-	89	89	89	2			N	-0-					-0-
02	181	N	92	-0-	-89	-0-	92	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		826	-0-	826	1738	826	2			N	-0-					-0-
12	2586	N	848	-0-	-1738	-0-	848	2			N	-0-					-0-
01	0		740	-0-	740	740	740	2			N	-0-					-0-
02	1505	N	765	-0-	-740	-0-	765	2			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
04	720	N	107	-0-	-613	-0-	107	2			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	567	186	3			N	-0-					-0-
12	0		189	-0-	189	756	189	3			N	-0-					-0-
01	0		189	-0-	189	945	189	3			N	-0-					-0-
02	1117	N	172	-0-	-945	-0-	172	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	104	9	3			N	-0-					-0-
12	0		39	-0-	39	143	39	3			N	-0-					-0-
01	0		40	-0-	40	183	40	3			N	-0-					-0-
02	228	N	45	-0-	-183	-0-	45	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	1117	358	2			N	-0-					-0-
12	0		423	-0-	423	1540	423	2			N	-0-					-0-
01	0		358	-0-	358	1898	358	2			N	-0-					-0-
02	2252	N	354	-0-	-1898	-0-	354	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	886	284	2			N	-0-					-0-
12	0		208	-0-	208	1094	208	2			N	-0-					-0-
01	0		241	-0-	241	1335	241	2			N	-0-					-0-
02	1549	N	214	-0-	-1335	-0-	214	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487	1567	487	2			N	-0-					-0-
12	0		422	-0-	422	1989	422	2			N	-0-					-0-
01	0		468	-0-	468	2457	468	2			N	-0-					-0-
02	2800	N	444	-0-	-2356	101	444	2			N	-0-					-0-
03	612	N	511	-0-	-101	-0-	511	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1100	-0-	1100	3331	1100	3			N	-0-					-0-
12	0		1160	-0-	1160	4491	1160	3			N	-0-					-0-
01	0		1108	-0-	1108	5599	1108	3			N	-0-					-0-
02	2800	N	1034	-0-	-1766	3833	1034	3			N	-0-					-0-
03	3100	N	1166	-0-	-1934	1899	1166	3			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	969					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	222					N	-0-					-0-
12	0		-0-	-0-	-0-	222					N	-0-					-0-
01	0		-0-	-0-	-0-	222					N	-0-					-0-
02	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	515	180	3			N	-0-					-0-
12	0		201	-0-	201	716	201	3			N	-0-					-0-
01	0		13	-0-	13	729	13	3			N	-0-					-0-
02	729	N	-0-	-0-	-729	-0-					N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	1893	123	3			N	-0-					-0-
12	0		584	-0-	584	2477	584	3			N	-0-					-0-
01	0		333	-0-	333	2810	333	3			N	-0-					-0-
02	2800	N	305	-0-	-2495	315	305	3			N	-0-					-0-
03	362	N	47	-0-	-315	-0-	47	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	1998	547	3			N	-0-					-0-
12	0		595	-0-	595	2593	595	3			N	-0-					-0-
01	0		589	-0-	589	3182	589	3			N	-0-					-0-
02	2800	N	651	-0-	-2149	1033	651	3			N	-0-					-0-
03	1651	N	618	-0-	-1033	-0-	618	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		900	-0-	900	2747	900	2			N	-0-				-0-
12	0		911	-0-	911	3658	911	2			N	-0-				-0-
01	0		757	-0-	757	4415	757	2			N	-0-				-0-
02	2800	N	649	-0-	-2151	2264	649	2			N	-0-				-0-
03	2907	N	643	-0-	-2264	-0-	643	2			N	-0-				-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT				-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

11	0		338	-0-	338	791	338	3			N	-0-				-0-
12	0		371	-0-	371	1162	371	3			N	-0-				-0-
01	0		427	-0-	427	1589	427	3			N	-0-				-0-
02	1978	N	389	-0-	-1589	-0-	389	3			N	-0-				-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-				-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-				-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT				19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3868	-0-	3868	7300	998	1	2870	2	Y	-0-					32
12	0		3977	-0-	3977	11277	264	1	3713	2	Y	-0-					32
01	0		3991	-0-	3991	15268	776	1	3215	2	Y	-0-					32
02	17895	X	2627	-0-	-15268	-0-	561	1	2066	2	Y	-0-					32
03	3999	X	3301	-0-	-698	-0-	1056	1	2245	2	Y	-0-					32
*04	4616	X	4616	-0-	-0-	-0-	1592	1	3024	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

11	0		75	-0-	75	161	19	1	56	2	N	-0-					11
12	0		84	-0-	84	245	6	1	78	2	N	-0-					11
01	0		1143	-0-	1143	1388	222	1	921	2	N	-0-					11
02	2800	N	1517	-0-	-1283	105	324	1	1193	2	N	-0-					11
03	2174	N	2069	-0-	-105	-0-	662	1	1407	2	N	-0-					11
*04	3000	N	3400	-0-	400	400	1762	1	1638	2	N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1491	-0-	1491	1491	555	1	933	2	N	3	2	1			1
							3	9									
02	2800	N	3825	-0-	1025	2516	1402	1	2401	2	N	20	16	1			5
							22	9									
03	3100	N	3426	-0-	326	2842	1680	1	1724	2	N	20	20	1			5
							22	9									
*04	3000	N	2462	-0-	-538	2304	845	1	1606	2	N	10	12	1			3
							11	9									

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

11	6960	X	4051	-0-	-2909	-0-	1039	1	2988	2	Y	22	25	1			5
							24	9									
12	6479	X	2314	-0-	-4165	-0-	152	1	2144	2	Y	16	18	1			3
							18	9									
01	6479	X	2538	-0-	-3941	-0-	490	1	2029	2	Y	17	15	1			5
							19	9									
02	5348	X	2568	-0-	-2780	-0-	545	1	2003	2	Y	18	18	1			5
							20	9									
03	4464	X	2162	-0-	-2302	-0-	684	1	1454	2	Y	22	21	1			6
							24	9									
04	4050	X	1871	-0-	-2179	-0-	638	1	1211	2	Y	20	20	1			6
							22	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

11	3780	X	2809	-0-	-971	-0-	2809	2			N	-0-					-0-
12	3658	X	2017	-0-	-1641	-0-	2017	2			N	-0-					-0-
01	3503	X	2408	-0-	-1095	-0-	2408	2			N	-0-					-0-
02	2716	X	2598	-0-	-118	-0-	2598	2			N	-0-					-0-
03	3007	X	1444	-0-	-1563	-0-	1444	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48646	X	48646	-0-	-0-	-0-	48646	2			N	-0-					-0-
12	44268	X	29996	-0-	-14272	-0-	29996	2			N	-0-					-0-
01	47213	X	39501	-0-	-7712	-0-	39501	2			N	-0-					-0-
02	42644	X	41145	-0-	-1499	-0-	41145	2			N	-0-					-0-
03	50282	X	20078	-0-	-30204	-0-	20078	2			N	-0-					-0-
04	48660	X	NO RPT	-0-	-48660	-0-					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	39 2	1 9	611	2	Y	2	1	1			3
12	682	N	662	-0-	-20	-0-	40 3	1 9	619	2	Y	3	3	1			3
01	691	N	691	-0-	-0-	-0-	41 3	1 9	647	2	Y	3	4	1			2
02	619	N	619	-0-	-0-	-0-	38 2	1 9	579	2	Y	2	2	1			2
03	709	N	709	-0-	-0-	-0-	45 3	1 9	661	2	Y	3	3	1			2
04	660	N	625	-0-	-35	-0-	39 4	1 9	582	2	Y	4	3	1			3

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0		-0-	-0-	-0-	-0-					N	-0-					34
01	0		-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					35
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					35
01	0		-0-	-0-	-0-	-0-					N	-0-					35
02	112	N	-0-	-0-	-112	-0-					N	-0-					35
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					4
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					4
01	0		112	-0-	112	112	112	2			N	-0-					4
02	112	N	-0-	-0-	-112	-0-					N	-0-					4
03	12	N	-0-	-0-	-12	-0-					N	-0-					4
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

11	14B2 EXT		-0-	-0-	-0-	5076					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5076					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	5076					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	5076					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	5076					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

11	18	R	18	-0-	-0-	-0-	18	2			N	-0-					32
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					32
01	0		11	-0-	11	11	11	2			N	-0-					32
02	14B DENY		24	-0-	24	35	24	2			N	-0-					32
03	14B DENY		16	-0-	16	51	16	2			N	-0-					32
04	14B DENY		18	-0-	18	69	18	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					8
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					8
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

11	2900	N	1131	-0-	-1769	2001	174	1	935	3	Y	20	1	8			75
							22	9									
12	3100	N	1212	-0-	-1888	113	190	1	981	3	Y	37	70	1			42
							41	9									
01	1225	N	1112	-0-	-113	-0-	157	1	927	3	Y	25					67
							28	9									
02	1177	N	1177	-0-	-0-	-0-	174	1	977	3	Y	24	83	1			8
							26	9									
03	1141	N	1141	-0-	-0-	-0-	178	1	931	3	Y	29					37
							32	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

11	216	N	216	-0-	-0-	-0-	207	3	9	9	Y	8					59
12	248	N	192	-0-	-56	-0-	169	3	23	9	Y	21	47	1			33
01	290	N	290	-0-	-0-	-0-	273	3	17	9	Y	15					48
02	196	N	142	-0-	-54	-0-	133	3	9	9	Y	8					56
03	305	N	305	-0-	-0-	-0-	291	3	14	9	Y	13	50	1			19
04	260	N	260	-0-	-0-	-0-	234	3	26	9	Y	24					43

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	339	3	2	9	N	2					134
12	403	N	267	-0-	-136	-0-	265	3	2	9	N	2					136
01	307	N	307	-0-	-0-	-0-	306	3	1	9	N	1					137
02	308	N	285	-0-	-23	-0-	283	3	2	9	N	2					139
03	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					140
04	399	N	399	-0-	-0-	-0-	397	3	2	9	N	2					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1154	1	659	2	N	-0-					-0-
02	1771	N	1771	-0-	-0-	-0-	1221	1	550	2	N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	1320	1	745	2	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	1590	1	541	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) //CONT.// 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	R	78	-0-	-0-	-0-	42	1	36	3	N	-0-					34
12	149	R	149	-0-	-0-	-0-	76	1	70	3	N	3					37
							3	9									
01	152	R	152	-0-	-0-	-0-	75	1	60	3	N	15					52
							17	9									
02	126	R	126	-0-	-0-	-0-	63	1	48	3	N	14					66
							15	9									
03	124	#	70	-0-	-54	-0-	40	3	30	9	N	27					93
04	120	#	102	-0-	-18	-0-	69	3	33	9	N	30	57	1			66

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	R	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1550	#	1125	-0-	-425	-0-	1125	2			N	-0-					-0-
01	1643	#	924	-0-	-719	-0-	924	2			N	-0-					-0-
02	1484	#	156	-0-	-1328	-0-	156	2			N	-0-					-0-
03	1643	#	469	-0-	-1174	-0-	469	2			N	-0-					-0-
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

11	T. A.		177	-0-	177	831	177	3			Y	-0-					-0-
12	T. A.		216	-0-	216	1047	216	3			Y	-0-					-0-
01	0		195	-0-	195	1242	195	3			Y	-0-					-0-
02	1387	N	145	-0-	-1242	-0-	145	3			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

11	330	N	100	-0-	-230	-0-	100	2			N	-0-					58
12	341	N	-0-	-0-	-341	-0-					N	-0-	58	5			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	290	2	2	9	N	2					2
03	517	N	517	-0-	-0-	-0-	510	2	7	9	N	6					8
*04	420	N	420	-0-	-0-	-0-	410	2	10	9	N	9					17

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

11	811	N	290	-0-	-521	B	-0-	290	3		N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-					-0-
01	0		263	-0-	263	B	263	263	3		N	-0-					-0-
02	492	N	229	-0-	-263	B	-0-	229	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-					-0-
04	238	N	NO RPT	-0-	-238	B	-0-				N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

11	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	495	-0-	-677 B	-0-	495	3			N	-0-					80
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					80
01	0		255	-0-	255 B	255	255	3			N	-0-					80
02	422	N	167	-0-	-255 B	-0-	167	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	142	3	14	9	N	13					93
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					93

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		802	-0-	802	1657	802	3			N	-0-					-0-
12	0		834	-0-	834	2491	834	3			N	-0-					-0-
01	0		828	-0-	828	3319	828	3			N	-0-					-0-
02	2800	N	778	-0-	-2022	1297	778	3			N	-0-					-0-
03	2168	N	871	-0-	-1297	-0-	871	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1006	-0-	-14	-0-	30	1	976	2	N	-0-					42
12	1085	N	1037	-0-	-48	-0-	31	1	1006	2	N	-0-					42
01	1085	N	798	-0-	-287	-0-	31	1	767	2	N	-0-					42
02	952	N	884	-0-	-68	-0-	28	1	856	2	N	-0-					42
03	1023	N	829	-0-	-194	-0-	31	1	798	2	N	-0-					42
04	780	N	740	-0-	-40	-0-	30	1	710	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KROH OPERATING LLC 478245
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
KROH OPERATING LLC //CONT.// 478245
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					38
12	0		205	-0-	205	205	204	3	1	9	N	1					39
01	361	N	156	-0-	-205	-0-	155	3	1	9	N	1					40
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					40
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4	-0-	4	10	4	2			Y	-0-					24
12	DLQ G-10		7	-0-	7	17	7	2			Y	-0-					24
01	28	N	11	-0-	-17	-0-	11	2			Y	-0-					24
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					24
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8	-0-	8	20	8	2			Y	-0-					30
12	DLQ G-10		16	-0-	16	36	16	2			Y	-0-					30
01	61	N	25	-0-	-36	-0-	25	2			Y	-0-					30
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					30
*03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3	-0-	3	7	3	2			Y	-0-					13
12	DLQ G-10		5	-0-	5	12	5	2			Y	-0-					13
01	20	N	8	-0-	-12	-0-	8	2			Y	-0-					13
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
*03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7	-0-	7	16	7	2			Y	-0-					41
12	DLQ G-10		13	-0-	13	29	13	2			Y	-0-					41
01	49	N	20	-0-	-29	-0-	20	2			Y	-0-					41
02	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					41
*03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10	-0-	10	25	10	2			Y	-0-					79
12	DLQ G-10		20	-0-	20	45	20	2			Y	-0-					79
01	76	N	31	-0-	-45	-0-	31	2			Y	-0-					79
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					79
*03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					79
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14	-0-	14	34	14	2			Y	-0-					134
12	DLQ G-10		27	-0-	27	61	27	2			Y	-0-					134
01	103	N	42	-0-	-61	-0-	42	3			Y	-0-					134
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					134
*03	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					134
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		378	-0-	378	560	378	2			Y	-0-					65
12	DLQ G-10		476	-0-	476	1036	476	2			Y	-0-					65
01	1496	N	460	-0-	-1036	-0-	460	2			Y	-0-					65
02	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					66
*03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					66
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		59	-0-	59	87	59	2			Y	-0-					7
12	DLQ G-10		74	-0-	74	161	74	2			Y	-0-					7
01	233	N	72	-0-	-161	-0-	72	2			Y	-0-					7
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
*03	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					7
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		50	-0-	50	74	50	2			Y	-0-					4
12	DLQ G-10		64	-0-	64	138	64	2			Y	-0-					4
01	199	N	61	-0-	-138	-0-	61	2			Y	-0-					4
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					4
*03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0		-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					131
12	0		-0-	-0-	-0-	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0		-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LEONARD (HOME CREEK) //CONT.// 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC //CONT.// 840311
SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16468	X	16468	-0-	-0-	-0-	17 92	1 9	16359	2	N	84	79	0			16
12	16997	X	16997	-0-	-0-	-0-	16	1	16882	2	N	89	96	0			9
01	16616	X	15322	-0-	-1294	-0-	1 15 10	4 1 4	98 15194 103	9 2 9	N	94	92	0			11
02	15372	X	13424	-0-	-1948	-0-	12 20	1 4	13323 69	2 9	N	63	63	0			11
03	17019	X	16529	-0-	-490	-0-	16430 76	2 9	23	4	N	69	67	0			13
04	17244	X	17244	-0-	-0-	-0-	17175	2	69	9	N	63	57	0			19

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18504	X	18504	-0-	-0-	-0-	22	1	18412	2	N	57	55	0			3
							7	4	63	9							
12	16500	X	16500	-0-	-0-	-0-	19	1	16386	2	N	84	84	0			3
							3	4	92	9							
01	0		18525	-0-	18525	18525	23	1	18403	2	N	89	83	0			9
							1	4	98	9							
02	36425	X	17900	-0-	-18525	-0-	21	1	17787	2	N	83	81	0			11
							1	4	91	9							
03	19098	X	19098	-0-	-0-	-0-	18996	2	3	4	N	90	92	0			9
							99	9									
04	20046	X	20046	-0-	-0-	-0-	19960	2	86	9	N	78	79	0			8

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

11	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					163
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					163
01	930	N	930	-0-	-0-	-0-	928	3	2	9	N	2					165
02	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					166
03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					167
04	1141	N	1141	-0-	-0-	-0-	1139	3	2	9	N	2					169

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARTHSTONE OPERATING, LLC 238732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		536	-0-	536	536	536	3			N	-0-					-0-
02	14B2 EXT		359	-0-	359	895	359	3			N	-0-					-0-
03	14B2 EXT		422	-0-	422	1317	422	3			N	-0-					-0-
04	1749	X	432	-0-	-1317	-0-	432	3			N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	10 -0-	10	18	10	3			N	-0-					-0-
12			0	10 -0-	10	28	10	3			N	-0-					-0-
01			0	10 -0-	10	38	10	3			N	-0-					-0-
02	46	N	8	-0-	-38	-0-	8	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					95
12	0		134	-0-	134	134	134	2			N	-0-					95
01	275	N	141	-0-	-134	-0-	141	2			N	-0-					95
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					95
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0		-0-	-0-	-0-	-0-					N	-0-					105
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	444 -0-	444	1422	400	2	44	9	Y	40	45	1			15
12			0	464 -0-	464	1886	413	2	51	9	Y	46	41	1			20
01	2349	N	463	-0-	-1886	-0-	418	2	45	9	Y	41	41	1			20
*02	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
*03	341	N	341	-0-	-0-	-0-	330	2	11	9	Y	10	10	1			20
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	111 -0-	111	330	67	2	44	9	Y	40	45	1			15
12			0	79 -0-	79	409	69	2	10	9	Y	9	4	1			20
01	492	N	83	-0-	-409	-0-	70	2	13	9	Y	12	12	1			20
*02	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	5	1			20
*03	61	N	61	-0-	-0-	-0-	55	2	6	9	Y	5	15	1			10
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

11	1035 N	536	-0-	-499	-0-	536	3	N	-0-			-0-
12	541 N	541	-0-	-0-	-0-	541	3	N	-0-			-0-
01	580 N	580	-0-	-0-	-0-	580	3	N	-0-			-0-
02	502 N	502	-0-	-0-	-0-	502	3	N	-0-			-0-
03	574 N	574	-0-	-0-	-0-	574	3	N	-0-			-0-
*04	577 N	577	-0-	-0-	-0-	577	3	N	-0-			-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

11	505 N	295	-0-	-210	-0-	295	3	N	-0-			-0-
12	387 N	387	-0-	-0-	-0-	387	3	N	-0-			-0-
01	472 N	472	-0-	-0-	-0-	472	3	N	-0-			-0-
02	384 N	384	-0-	-0-	-0-	384	3	N	-0-			-0-
03	426 N	426	-0-	-0-	-0-	426	3	N	-0-			-0-
*04	451 N	451	-0-	-0-	-0-	451	3	N	-0-			-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

11	203 N	81	-0-	-122	-0-	81	3	N	-0-			-0-
12	147 N	147	-0-	-0-	-0-	147	3	N	-0-			-0-
01	125 N	125	-0-	-0-	-0-	125	3	N	-0-			-0-
02	112 N	112	-0-	-0-	-0-	112	3	N	-0-			-0-
03	155 N	125	-0-	-30	-0-	125	3	N	-0-			-0-
04	120 N	103	-0-	-17	-0-	103	3	N	-0-			-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	186	-0-	-249	-0-	186	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

11	0		143	-0-	143	309	143	3			N	-0-					-0-
12	0		187	-0-	187	496	187	3			N	-0-					-0-
01	0		175	-0-	175	671	175	3			N	-0-					-0-
02	827	N	156	-0-	-671	-0-	156	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

11	534	N	270	-0-	-264	-0-	270	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	0		494	-0-	494	494	494	3			N	-0-					-0-
01	0		499	-0-	499	993	499	3			N	-0-					-0-
02	1447	N	454	-0-	-993	-0-	454	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		-0-	-0-	-0-	-0-					N	-0-					13
01	0		-0-	-0-	-0-	-0-					N	1					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					4
12	1116	N	1004	-0-	-112	-0-	1004	2			Y	-0-					4
01	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					4
02	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1	4	1			1
03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					1
04	1290	N	1081	-0-	-209	-0-	1081	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					14
12	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1					15
01	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					15
02	2616	N	2616	-0-	-0-	-0-	2614	2	2	9	Y	2	15	1			2
03	2735	N	2735	-0-	-0-	-0-	2735	2			Y	-0-					2
04	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2					57
12	1178	N	557	-0-	-621	-0-	556	2	1	9	Y	1					58
01	1085	N	896	-0-	-189	-0-	894	2	2	9	Y	2					60
02	1413	N	1413	-0-	-0-	-0-	1403	2	10	9	Y	9	60	1			9
03	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					9
04	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1370	-0-	-100	-0-	1370	2			Y	-0-					3
12	1395	N	1023	-0-	-372	-0-	1023	2			Y	-0-					3
01	1550	N	1370	-0-	-180	-0-	1370	2			Y	-0-					3
02	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-	3	1			-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
04	1320	N	1176	-0-	-144	-0-	1176	2			Y	-0-					-0-

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	568	-0-	-2	-0-	568	2			Y	-0-					5
12	620	N	140	-0-	-480	-0-	139	2	1	9	Y	1					6
01	620	N	481	-0-	-139	-0-	481	2			Y	-0-					6
02	532	N	470	-0-	-62	-0-	470	2			Y	-0-					6
03	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					6
04	493	N	493	-0-	-0-	-0-	492	2	1	9	Y	1					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	495	-0-	-75	-0-	494	2	1	9	Y	1					7
12	589	N	277	-0-	-312	-0-	277	2			Y	-0-					7
01	713	N	449	-0-	-264	-0-	449	2			Y	-0-					7
02	476	N	468	-0-	-8	-0-	468	2			Y	-0-					7
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					7
04	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1					8

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	Y	2					9
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					9
01	775	N	769	-0-	-6	-0-	769	2			Y	-0-					9
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					9
03	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					9
04	962	N	962	-0-	-0-	-0-	960	2	2	9	Y	2					11

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1274	2	8	9	Y	7					52
12	1209	N	1154	-0-	-55	-0-	1153	2	1	9	Y	1					53
01	1240	N	1117	-0-	-123	-0-	1117	2			Y	-0-					53
02	1204	N	1117	-0-	-87	-0-	1117	2			Y	-0-					53
03	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4					57
04	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					66

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
12	1023	N	844	-0-	-179	-0-	844	2			N	-0-					-0-
01	992	N	911	-0-	-81	-0-	911	2			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	1					3
12	0		-0-	-0-	-0-	-0-					N	-0-					3
01	0		-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2023

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1508	-0-	-52	-0-	1508	2			N	-0-					-0-
12	1674	N	1538	-0-	-136	-0-	1538	2			N	-0-					-0-
01	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
02	1400	N	1105	-0-	-295	-0-	1105	2			N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					12
12	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					14
01	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					15
02	870	N	870	-0-	-0-	-0-	863	2	7	9	N	6	15	1			6
03	682	N	579	-0-	-103	-0-	576	2	3	9	N	3					9
04	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					11

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2023

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	742	2	2	9	Y	2					15
12	589	N	557	-0-	-32	-0-	554	2	3	9	Y	3					18
01	775	N	610	-0-	-165	-0-	608	2	2	9	Y	2					20
02	1138	N	1138	-0-	-0-	-0-	1130	2	8	9	Y	7	20	1			7
03	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	Y	5					12
04	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	Y	3					15

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					1
12	1860	N	1473	-0-	-387	-0-	1473	2			Y	-0-					1
01	2015	N	1461	-0-	-554	-0-	1461	2			Y	-0-					1
02	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-	1	1			-0-
03	2162	N	2162	-0-	-0-	-0-	2161	2	1	9	Y	1					1
04	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	1					6
12	T. A.		-0-	-0-	-0-	-0-					Y	1					7
01	T. A.		-0-	-0-	-0-	-0-					Y	1					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	975	-0-	-15	-0-	969	2	6	9	Y	5					28
12	1023	N	613	-0-	-410	-0-	607	2	6	9	Y	5					33
01	434	N	358	-0-	-76	-0-	355	2	3	9	Y	3					36
02	901	N	901	-0-	-0-	-0-	886	2	15	9	Y	14	36	1			14
03	814	N	814	-0-	-0-	-0-	805	2	9	9	Y	8					22
04	578	N	578	-0-	-0-	-0-	572	2	6	9	Y	5					27

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	760	-0-	-50	-0-	760	2			Y	-0-					4
12	713	N	257	-0-	-456	-0-	256	2	1	9	Y	1					5
01	930	N	647	-0-	-283	-0-	646	2	1	9	Y	1					6
02	940	N	940	-0-	-0-	-0-	938	2	2	9	Y	2	6	1			2
03	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					3
04	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	2046	N	1124	-0-	-922	-0-	1124	2			N	-0-					-0-
04	1710	N	1439	-0-	-271	-0-	1439	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-		527	1077	527	3			N	-0-					-0-
12	0		545	-0-		545	1622	545	3			N	-0-					-0-
01	0		548	-0-		548	2170	548	3			N	-0-					-0-
02	2650	N	480	-0-		-2170	-0-	480	3			N	-0-					-0-
03	558	N	550	-0-		-8	-0-	550	3			N	-0-					-0-
04	540	N	522	-0-		-18	-0-	522	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1477	-0-	1477	2993	1477	3			N	-0-					-0-
12	0		1544	-0-	1544	4537	1544	3			N	-0-					-0-
01	0		1471	-0-	1471	6008	1471	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515	4493	1285	3			N	-0-					-0-
03	3100	N	1470	-0-	-1630	2863	1470	3			N	-0-					-0-
04	3000	N	1447	-0-	-1553	1310	1447	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	673	254	3			N	-0-					-0-
12	0		254	-0-	254	927	254	3			N	-0-					-0-
01	0		249	-0-	249	1176	249	3			N	-0-					-0-
02	1371	N	195	-0-	-1176	-0-	195	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	449	218	3			N	-0-					-0-
12	0		230	-0-	230	679	230	3			N	-0-					-0-
01	0		225	-0-	225	904	225	3			N	-0-					-0-
02	1107	N	203	-0-	-904	-0-	203	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	65	32	3			N	-0-					-0-
12	0		31	-0-	31	96	31	3			N	-0-					-0-
01	0		35	-0-	35	131	35	3			N	-0-					-0-
02	160	N	29	-0-	-131	-0-	29	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	467	197	3	4	9	Y	4	5	1			2
12	0		169	-0-	169	636	166	3	3	9	Y	3	3	1			2
01	0		104	-0-	104	740	98	3	6	9	Y	5	5	1			2
02	878	N	138	-0-	-740	-0-	132	3	6	9	Y	5	5	1			2
03	155	N	93	-0-	-62	-0-	87	3	6	9	Y	5	5	1			2
04	90	N	81	-0-	-9	-0-	75	3	6	9	Y	5	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	848	414	3			N	-0-					-0-
12	0		410	-0-	410	1258	410	3			N	-0-					-0-
01	0		428	-0-	428	1686	428	3			N	-0-					-0-
02	2060	N	374	-0-	-1686	-0-	374	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	31	31	8			-0-
12	0		101	-0-	101	101	81	3	20	9	N	18	18	8			-0-
01	0		756	-0-	756	857	756	3			N	-0-					-0-
02	1650	N	793	-0-	-857	-0-	793	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	754	369	3			N	-0-					-0-
12	0		370	-0-	370	1124	370	3			N	-0-					-0-
01	0		375	-0-	375	1499	375	3			N	-0-					-0-
02	1827	N	328	-0-	-1499	-0-	328	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		883	-0-	883	1889	883	3			N	-0-					-0-
12	0		1030	-0-	1030	2919	1030	3			N	-0-					-0-
01	0		934	-0-	934	3853	934	3			N	-0-					-0-
02	2800	N	911	-0-	-1889	1964	911	3			N	-0-					-0-
03	3033	N	1069	-0-	-1964	-0-	1069	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	941	35	1	434	3	N	-0-					-0-
12	0		416	-0-	416	1357	30	1	386	3	N	-0-					-0-
01	0		305	-0-	305	1662	25	1	280	3	N	-0-					-0-
02	1662	N	-0-	-0-	-1662	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	650	-0-	-40	-0-	48	1	602	3	N	-0-					-0-
12	682	N	579	-0-	-103	-0-	42	1	537	3	N	-0-					-0-
01	651	N	564	-0-	-87	-0-	46	1	518	3	N	-0-					-0-
02	616	N	414	-0-	-202	-0-	21	1	393	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	42	1	531	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		993	-0-	993	1914	993	2			N	-0-					35
12	0		591	-0-	591	2505	591	2			N	-0-					35
01	3100	N	1703	-0-	-1397	1108	1703	2			N	-0-					35
02	2058	N	950	-0-	-1108	-0-	950	2			N	-0-					35
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1529	-0-	1529	3616	1529	2			Y	-0-					112
12	0		1187	-0-	1187	4803	1187	2			Y	-0-					112
01	0		1697	-0-	1697	6500	1697	2			Y	-0-					112
02	7298	X	798	-0-	-6500	-0-	798	2			Y	-0-					112
03	2046	X	1008	-0-	-1038	-0-	1008	2			Y	-0-					112
04	1650	X	628	-0-	-1022	-0-	628	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		913	-0-	913	1731	913	2			Y	-0-					74
12	0		341	-0-	341	2072	341	2			Y	-0-					74
01	0		664	-0-	664	2736	664	2			Y	-0-					74
02	2800	N	659	-0-	-2141	595	659	2			Y	-0-					74
03	1548	N	953	-0-	-595	-0-	953	2			Y	-0-					74
04	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

11	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					9
12	620	N	295	-0-	-325	-0-	295	2			Y	-0-					9
01	651	N	526	-0-	-125	-0-	526	2			Y	-0-					9
02	700	N	541	-0-	-159	-0-	541	2			Y	-0-					9
03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					9
04	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

11	0		1036	-0-	1036	1971	1036	2			Y	-0-					28
12	0		374	-0-	374	2345	374	2			Y	-0-					28
01	0		756	-0-	756	3101	756	2			Y	-0-					28
02	2800	N	738	-0-	-2062	1039	738	2			Y	-0-					28
03	2127	N	1088	-0-	-1039	-0-	1088	2			Y	-0-					28
04	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

11	0		851	-0-	851	1677	851	2			Y	-0-					4
12	0		1186	-0-	1186	2863	1186	2			Y	-0-					4
01	0		1697	-0-	1697	4560	1697	2			Y	-0-					4
02	2800	N	775	-0-	-2025	2535	775	2			Y	-0-					4
03	3100	N	1008	-0-	-2092	443	1008	2			Y	-0-					4
04	1230	N	628	-0-	-602	-0-	628	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

11	0		133	-0-	133	294	133	2			N	-0-					-0-
12	0		128	-0-	128	422	128	2			N	-0-					-0-
01	0		122	-0-	122	544	122	2			N	-0-					-0-
02	649	N	105	-0-	-544	-0-	105	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

11	749	N	749	-0-	-0-	-0-	743	3	6	9	N	5					108
12	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5					113
*01	753	N	753	-0-	-0-	-0-	747	3	6	9	N	5					118
*02	575	N	575	-0-	-0-	-0-	569	3	6	9	N	5					123
*03	685	N	685	-0-	-0-	-0-	679	3	6	9	N	5					128
04	608	N	608	-0-	-0-	-0-	602	3	6	9	N	5					133

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	146	1	1	10	3	N	-0-					-0-
12	0		16	-0-	16	162	1	1	15	3	N	-0-					-0-
01	0		16	-0-	16	178	1	1	15	3	N	-0-					-0-
02	205	N	27	-0-	-178	-0-	3	1	24	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	902	16	1	273	3	N	-0-					13
12	0		270	-0-	270	1172	20	1	250	3	N	-0-					13
01	0		313	-0-	313	1485	20	1	293	3	N	-0-					13
02	1758	N	273	-0-	-1485	-0-	28	1	245	3	N	-0-					13
03	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-					13
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					13

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	450	8	1	139	3	N	-0-					6
12	0		135	-0-	135	585	10	1	125	3	N	-0-					6
01	0		152	-0-	152	737	10	1	142	3	N	-0-					6
02	878	N	141	-0-	-737	-0-	14	1	127	3	N	-0-					6
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					6
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			N	-0-					8
12	0		1	-0-	1	2	1	3			N	-0-					8
01	0		1	-0-	1	3	1	3			N	-0-					8
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	1262	26	1	433	3	N	-0-					11
12	0		375	-0-	375	1637	28	1	347	3	N	-0-					11
01	0		429	-0-	429	2066	28	1	401	3	N	-0-					11
02	2390	N	324	-0-	-2066	-0-	33	1	291	3	N	-0-					11
03	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-					11
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	779	15	1	258	3	N	-0-					8
12	0		241	-0-	241	1020	18	1	223	3	N	-0-					8
01	0		271	-0-	271	1291	18	1	253	3	N	-0-					8
02	1552	N	261	-0-	-1291	-0-	27	1	234	3	N	-0-					8
03	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-					8
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1058	-0-	1058	3139	59	1	999	3	N	-0-					25
12	0		955	-0-	955	4094	72	1	883	3	N	-0-					25
01	0		1121	-0-	1121	5215	73	1	1048	3	N	-0-					25
02	2800	N	1021	-0-	-1779	3436	104	1	917	3	N	-0-					25
03	3100	N	1121	-0-	-1979	1457	99	1	1022	3	N	-0-					25
04	1080	N	NO RPT	-0-	-1080	377					N	NO RPT					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2013	-0-	2013	11606	2013	3			N	-0-					102
12	0		2452	-0-	2452	14058	2452	3			N	-0-					102
01	0		2219	-0-	2219	16277	2219	3			N	-0-					102
02	2800	N	1036	-0-	-1764	14513	1036	3			N	-0-					102
03	3100	N	107	-0-	-2993	11520	107	3			N	-0-					102
04	3000	N	1276	-0-	-1724	9796	1276	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					99
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					99
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					99
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					99
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					99
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					164
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					164
01	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					164
02	560	N	473	-0-	-87	-0-	473	3			Y	-0-					164
03	682	N	139	-0-	-543	-0-	139	3			Y	-0-					164
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	176	12 30	1 9	134	3	N	27	172	1			24
12	0		253	-0-	253	429	18 9	1 4	156 70	3 9	N	64					88
01	0		286	-0-	286	715	19 89	1 9	178	3	N	81					169
02	898	N	183	-0-	-715	-0-	8 47	1 9	128	3	N	43	179	1	12	8	21
03	289	N	289	-0-	-0-	-0-	11 107	1 9	171	3	N	97	29	8			89
*04	289	N	289	-0-	-0-	-0-	10 88	1 9	191	3	N	80	2	8			167

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					294
12	0	N	-0-	-0-	-0-	-0-					N	-0-					294
01	0		-0-	-0-	-0-	-0-					N	-0-					294
02	0	N	-0-	-0-	-0-	-0-					N	-0-					294
03	0	N	-0-	-0-	-0-	-0-					N	-0-					294
04	0	N	-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	904	21	1	266	3	N	-0-					-0-
12	0		318	-0-	318	1222	23	1	295	3	N	-0-					-0-
01	0		311	-0-	311	1533	22	1	289	3	N	-0-					-0-
02	1823	N	290	-0-	-1533	-0-	22	1	268	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	0		315	-0-	315	315	315	2			N	-0-					-0-
02	694	N	379	-0-	-315	-0-	379	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*04	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	0		472	-0-	472	472	472	2			N	-0-					-0-
02	1139	N	667	-0-	-472	-0-	667	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*04	390	N	90	-0-	-300	-0-	90	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC //CONT.// 100646
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	0		149	-0-	149	149	149	2			N	-0-					-0-
02	232	N	83	-0-	-149	-0-	83	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	0		588	-0-	588	588	588	2			N	-0-					-0-
02	1115	N	527	-0-	-588	-0-	527	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	480	N	75	-0-	-405	-0-	75	2			N	-0-					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	0		720	-0-	720	720	720	2			N	-0-					-0-
02	1174	N	454	-0-	-720	-0-	454	2			N	-0-					-0-
03	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1502	170	1	323	3	N	-0-					-0-
12	0		508	-0-	508	2010	175	1	333	3	N	-0-					-0-
01	0		504	-0-	504	2514	177	1	327	3	N	-0-					-0-
02	2800	N	450	-0-	-2350	164	158	1	292	3	N	-0-					-0-
03	587	N	423	-0-	-164	-0-	171	1	252	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	253	6	1	78	3	N	-0-					-0-
12	0		89	-0-	89	342	6	1	83	3	N	-0-					-0-
01	0		88	-0-	88	430	6	1	82	3	N	-0-					-0-
02	508	N	78	-0-	-430	-0-	6	1	72	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	98	98	2			N	-0-					-0-
12	194	N	96	-0-	-98	-0-	96	2			N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	96	96	2			N	-0-					-0-
12	190	N	94	-0-	-96	-0-	94	2			N	-0-					-0-
01	0		95	-0-	95	95	95	2			N	-0-					-0-
02	188	N	93	-0-	-95	-0-	93	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	98	98	2			N	-0-					-0-
12	194	N	96	-0-	-98	-0-	96	2			N	-0-					-0-
01	0		97	-0-	97	97	97	2			N	-0-					-0-
02	192	N	95	-0-	-97	-0-	95	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	70	70	2			N	-0-					-0-
12	139	N	69	-0-	-70	-0-	69	2			N	-0-					-0-
01	0		69	-0-	69	69	69	2			N	-0-					-0-
02	137	N	68	-0-	-69	-0-	68	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	89	89	2			N	-0-					-0-
12	176	N	87	-0-	-89	-0-	87	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	174	N	86	-0-	-88	-0-	86	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	64	64	2			N	-0-					-0-
12	127	N	63	-0-	-64	-0-	63	2			N	-0-					-0-
01	0		63	-0-	63	63	63	2			N	-0-					-0-
02	125	N	62	-0-	-63	-0-	62	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	109	109	2			N	-0-					-0-
12	216	N	107	-0-	-109	-0-	107	2			N	-0-					-0-
01	0		108	-0-	108	108	108	2			N	-0-					-0-
02	214	N	106	-0-	-108	-0-	106	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	181	181	2			N	-0-					-0-
12	358	N	177	-0-	-181	-0-	177	2			N	-0-					-0-
01	0		178	-0-	178	178	178	2			N	-0-					-0-
02	353	N	175	-0-	-178	-0-	175	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	102	102	2			N	-0-					-0-
12	202	N	100	-0-	-102	-0-	100	2			N	-0-					-0-
01	0		101	-0-	101	101	101	2			N	-0-					-0-
02	200	N	99	-0-	-101	-0-	99	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	67	67	2			N	-0-					-0-
12	132	N	65	-0-	-67	-0-	65	2			N	-0-					-0-
01	0		66	-0-	66	66	66	2			N	-0-					-0-
02	130	N	64	-0-	-66	-0-	64	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	84	84	2			N	-0-					-0-
12	167	N	83	-0-	-84	-0-	83	2			N	-0-					-0-
01	0		83	-0-	83	83	83	2			N	-0-					-0-
02	164	N	81	-0-	-83	-0-	81	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	90	90	2			N	-0-					-0-
12	178	N	88	-0-	-90	-0-	88	2			N	-0-					-0-
01	0		88	-0-	88	88	88	2			N	-0-					-0-
02	175	N	87	-0-	-88	-0-	87	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	53	53	2			N	-0-					-0-
12	0		52	-0-	52	105	52	2			N	-0-					-0-
01	0		52	-0-	52	157	52	2			N	-0-					-0-
02	173	N	16	-0-	-157	-0-	16	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	94	94	2			N	-0-					-0-
12	0		92	-0-	92	186	92	2			N	-0-					-0-
01	0		92	-0-	92	278	92	2			N	-0-					-0-
02	369	N	91	-0-	-278	-0-	91	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		71	-0-	71	144	71	2			N	-0-					-0-
01	0		72	-0-	72	216	72	2			N	-0-					-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	79	79	2			N	-0-					-0-
12	0		77	-0-	77	156	77	2			N	-0-					-0-
01	0		78	-0-	78	234	78	2			N	-0-					-0-
02	310	N	76	-0-	-234	-0-	76	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	73	73	2			N	-0-					-0-
12	0		71	-0-	71	144	71	2			N	-0-					-0-
01	0		72	-0-	72	216	72	2			N	-0-					-0-
02	286	N	70	-0-	-216	-0-	70	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	68	68	2			N	-0-					-0-
12	0		67	-0-	67	135	67	2			N	-0-					-0-
01	0		67	-0-	67	202	67	2			N	-0-					-0-
02	268	N	66	-0-	-202	-0-	66	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	57	57	2			N	-0-					-0-
12	0		57	-0-	57	114	57	2			N	-0-					-0-
01	0		57	-0-	57	171	57	2			N	-0-					-0-
02	227	N	56	-0-	-171	-0-	56	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	129	129	2			N	-0-					-0-
12	0		126	-0-	126	255	126	2			N	-0-					-0-
01	0		127	-0-	127	382	127	2			N	-0-					-0-
02	506	N	124	-0-	-382	-0-	124	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	83	83	2			N	-0-					80
12	0		82	-0-	82	165	82	2			N	-0-					80
01	0		82	-0-	82	247	82	2			N	-0-					80
02	328	N	81	-0-	-247	-0-	81	2			N	-0-					80
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					80
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		588	-0-	588	588	588	2			Y	-0-					10
12	DLQ G-10		181	-0-	181	769	181	2			Y	-0-					10
01	DLQ G-10		163	-0-	163	932	163	2			Y	-0-					10
02	DLQ G-10		45	-0-	45	977	45	2			Y	-0-					10
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					10
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	546	12	1	166	3	N	-0-					-0-
12	0		176	-0-	176	722	12	1	164	3	N	-0-					-0-
01	0		182	-0-	182	904	13	1	169	3	N	-0-					-0-
02	1055	N	151	-0-	-904	-0-	10	1	141	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	94	2	1	28	3	N	-0-					-0-
12	0		30	-0-	30	124	2	1	28	3	N	-0-					-0-
01	0		30	-0-	30	154	2	1	28	3	N	-0-					-0-
02	173	N	19	-0-	-154	-0-	1	1	18	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	816	11 1	1 9	148	3	N	1	3	1			2
12	0		458	-0-	458	1274	30 13	1 9	415	3	N	12	2	1			12
01	0		446	-0-	446	1720	31 3	1 9	412	3	N	3	13	1			2
02	2145	N	425	-0-	-1720	-0-	27 22	1 9	376	3	N	20	6	1			16
03	437	N	437	-0-	-0-	-0-	29 2	1 9	406	3	N	2	13	1			5
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					5

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

11	1340	N	1340	-0-	-0-	-0-	-0-	1340	3		N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	-0-	2186	3		N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	-0-	1879	3		N	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	-0-	1743	3		N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	-0-	22	3		N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	-0-	96	3		N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

11	DLQ G-10		1200	-0-	1200	4039	69	1	1086	2	Y	41	59	1			84
							45	9									
12	DLQ G-10		550	-0-	550	4589	65	1	441	2	Y	40	40	1			84
							44	9									
01	0		1059	-0-	1059	5648	67	1	956	2	Y	33	20	1			97
							36	9									
02	6875	R	1227	-0-	-5648	-0-	62	1	1130	2	Y	32					129
							35	9									
03	1555	R	1555	-0-	-0-	-0-	69	1	1429	2	Y	52	83	1			98
							57	9									
04	1577	R	1577	-0-	-0-	-0-	68	1	1450	2	Y	54	41	1			111
							59	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

11	DLQ G-10		577	-0-	577	1960	34	1	543	2	Y	-0-					-0-
12	DLQ G-10		253	-0-	253	2213	32	1	221	2	Y	-0-					-0-
01	0		512	-0-	512	2725	34	1	478	2	Y	-0-					-0-
02	3321	R	596	-0-	-2725	-0-	31	1	565	2	Y	-0-					-0-
03	749	R	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-
04	759	R	759	-0-	-0-	-0-	34	1	725	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

11	DLQ G-10		485	-0-	485	1629	27	1	435	2	Y	21	30	1			42
							23	9									
12	DLQ G-10		225	-0-	225	1854	26	1	177	2	Y	20	20	1			42
							22	9									
01	0		429	-0-	429	2283	27	1	383	2	Y	17	10	1			49
							19	9									
02	2778	R	495	-0-	-2283	-0-	25	1	452	2	Y	16					65
							18	9									
03	628	R	628	-0-	-0-	-0-	27	1	572	2	Y	26	42	1			49
							29	9									
04	637	R	637	-0-	-0-	-0-	27	1	580	2	Y	27	20	1			56
							30	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	100	-0-	-20	-0-	43	2	57	9	N	52	74	1			106
12	124	#	73	-0-	-51	-0-	18	2	55	9	N	50	50	1			106
01	124	#	82	-0-	-42	-0-	38	2	44	9	N	40	25	1			121
02	89	R	89	-0-	-0-	-0-	45	2	44	9	N	40					161
03	129	R	129	-0-	-0-	-0-	57	2	72	9	N	65	104	1			122
04	133	R	133	-0-	-0-	-0-	58	2	75	9	N	68	51	1			139

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		507	-0-	507	1061	27 45	1 9	435	2	N	41	59	1			84
12	0		247	-0-	247	1308	26 44	1 9	177	2	N	40	40	1			84
01	0		446	-0-	446	1754	27 36	1 9	383	2	N	33	20	1			97
02	2266	R	512	-0-	-1754	-0-	25 35	1 9	452	2	N	32					129
03	656	R	656	-0-	-0-	-0-	27 57	1 9	572	2	N	52	83	1			98
04	666	R	666	-0-	-0-	-0-	27 59	1 9	580	2	N	54	41	1			111

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		363	-0-	363	792	363	3			N	-0-					120
12	0		652	-0-	652	1444	652	3			N	-0-					120
01	0		407	-0-	407	1851	407	3			N	-0-					120
02	2468	N	617	-0-	-1851	-0-	617	3			N	-0-					120
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					120
*04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					20

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					73
12	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					73
01	140	R	140	-0-	-0-	-0-	140	2			Y	-0-					73
02	124	R	124	-0-	-0-	-0-	124	2			Y	-0-					73
03	T. A.		137	-0-	137	137	137	2			Y	-0-					73
04	T. A.		139	-0-	139	276	133	2	6	9	Y	5					78

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1469	-0-	-31	-0-	1436	3	33	9	Y	30					40
12	1550	#	1470	-0-	-80	-0-	1470	3			Y	-0-					40
01	1550	#	1457	-0-	-93	-0-	1457	3			Y	-0-					40
02	1400	#	1317	-0-	-83	-0-	1307	3	10	9	Y	9					49
03	1519	#	1446	-0-	-73	-0-	1435	3	11	9	Y	10					59
04	1470	#	1346	-0-	-124	-0-	1333	3	13	9	Y	12	35	1			36

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	76	-0-	-14	-0-	59	3	17	9	Y	15	184	1			10
12	93	#	64	-0-	-29	-0-	61	3	3	9	Y	3					13
01	93	#	66	-0-	-27	-0-	60	3	6	9	Y	5					18
02	84	#	81	-0-	-3	-0-	40	3	41	9	Y	37					55
03	93	#	79	-0-	-14	-0-	37	3	42	9	Y	38					93
04	122	R	122	-0-	-0-	-0-	67	3	55	9	Y	50	142	1			1

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	251	-0-	-49	-0-	251	2			Y	-0-					-0-
12	310	#	176	-0-	-134	-0-	176	2			Y	-0-					-0-
01	310	#	159	-0-	-151	-0-	159	2			Y	-0-					-0-
02	252	#	109	-0-	-143	-0-	109	2			Y	-0-					-0-
03	118	R	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
04	240	#	84	-0-	-156	-0-	84	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	2			N	-0-					10
12	0		-0-	-0-	-0-	1					N	-0-					10
01	0		-0-	-0-	-0-	1					N	-0-					10
02	1	N	-0-	-0-	-1	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					9
12	0		210	-0-	210	210	210	2			N	-0-					9
01	0		501	-0-	501	711	501	2			N	-0-					9
02	1102	N	391	-0-	-711	-0-	391	2			N	-0-					9
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					9
04	90	N	-0-	-0-	-90	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					80
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					80
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					80
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					80
03	1054	N	589	-0-	-465	-0-	589	3			N	-0-					80
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/22/2023 - WELL PLUGGED 2/22/2023

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-
12	0		111	-0-	111	111	111	2			N	-0-					-0-
01	0		102	-0-	102	213	102	2			N	-0-					-0-
02	316	N	103	-0-	-213	-0-	103	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	121	-0-	-205	-0-	121	2			N	-0-					-0-
12	0		204	-0-	204	204	204	2			N	-0-					-0-
01	0		207	-0-	207	411	207	2			N	-0-					-0-
02	599	N	188	-0-	-411	-0-	188	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	175	-0-	-113	-0-	175	2			N	-0-					-0-
12	0		147	-0-	147	147	147	2			N	-0-					-0-
01	0		113	-0-	113	260	113	2			N	-0-					-0-
02	362	N	102	-0-	-260	-0-	102	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	101	-0-	-101	-0-	101	2			N	-0-					-0-
12	0		107	-0-	107	107	107	2			N	-0-					-0-
01	0		104	-0-	104	211	104	2			N	-0-					-0-
02	312	N	101	-0-	-211	-0-	101	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	103	-0-	-109	-0-	103	2			N	-0-					-0-
12	0		113	-0-	113	113	113	2			N	-0-					-0-
01	0		103	-0-	103	216	103	2			N	-0-					-0-
02	319	N	103	-0-	-216	-0-	103	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	138	-0-	-244	-0-	138	2			N	-0-					-0-
12	0		280	-0-	280	280	280	2			N	-0-					-0-
01	0		230	-0-	230	510	230	2			N	-0-					-0-
02	674	N	164	-0-	-510	-0-	164	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	111	-0-	-231	-0-	111	2			N	-0-					-0-
12	0		201	-0-	201	201	201	2			N	-0-					-0-
01	0		156	-0-	156	357	156	2			N	-0-					-0-
02	468	N	111	-0-	-357	-0-	111	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	136	48	2			N	-0-					-0-
12	0		-0-	-0-	-0-	136					N	-0-					-0-
01	0		-0-	-0-	-0-	136					N	-0-					-0-
02	136	N	-0-	-0-	-136	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	4096					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4096					N	NO RPT					-0-
01	DELQ	PR	1328	-0-	1328	5424	1328	3			N	-0-					-0-
02	14B	DENY	1116	-0-	1116	6540	1116	3			N	-0-					-0-
03	DELQ	PR	1100	-0-	1100	7640	1100	3			N	-0-					-0-
04	3000	N	-0-	-0-	-3000	4640					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	551	-0-	-199	-0-	551	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
03	1085	N	863	-0-	-222	-0-	863	2			N	-0-					-0-
04	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

11	1680	N	672	-0-	-1008	-0-	672	2			N	-0-					-0-
12	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-
04	1440	N	149	-0-	-1291	-0-	149	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	240	N	59	-0-	-181	-0-	59	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023 - WELL PLUGED 2/16/2023

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	300	N	60	-0-	-240	-0-	60	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

11	450	N	298	-0-	-152	-0-	298	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	450	N	49	-0-	-401	-0-	49	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

11	0		913	-0-	913	3322	913	2			N	-0-					-0-
12	0		1117	-0-	1117	4439	1117	2			N	-0-					-0-
01	0		691	-0-	691	5130	691	2			N	-0-					-0-
02	2800	N	605	-0-	-2195	2935	605	2			N	-0-					-0-
03	3100	N	1234	-0-	-1866	1069	1234	2			N	-0-					-0-
04	1194	N	125	-0-	-1069	-0-	125	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

11	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
04	420	N	81	-0-	-339	-0-	81	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2023 - WELL PLUGGED 3/14/2023

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	450	N	86	-0-	-364	-0-	86	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

11	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

11	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	103			N	NO RPT			-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-38291					N	-0-					-0-
12	0		-0-	-0-	-0- B	-38291					N	-0-					-0-
01	0		-0-	-0-	-0- B	-38291					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-38291					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-38291					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-38291					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-18936	2	2			N	-0-					19
12	0		2	-0-	2 B	-18934	2	2			N	-0-					19
01	0		2	-0-	2 B	-18932	2	2			N	-0-					19
02	2	N	2	-0-	-0- B	-18932	2	2			N	-0-					19
03	0	N	2	-0-	2 B	-18930	2	2			N	-0-					19
04	2	N	NO RPT	-0-	-2 B	-18930					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-27	1	2			N	-0-					-0-
12	0		1	-0-	1 B	-26	1	2			N	-0-					-0-
01	0		1	-0-	1 B	-25	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-25	1	2			N	-0-					-0-
03	0	N	1	-0-	1 B	-24	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1 B	-24					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	12480					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1501					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
12	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
01	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
02	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
03	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
04	DLQ	G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	27	14	2			N	-0-					-0-
12	39	N	12	-0-	-27	-0-	12	2			N	-0-					-0-
01	0		17	-0-	17	17	17	2			N	-0-					-0-
02	35	N	18	-0-	-17	-0-	18	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	27	12	2			N	-0-					-0-
12	45	N	18	-0-	-27	-0-	18	2			N	-0-					-0-
01	0		15	-0-	15	15	15	2			N	-0-					-0-
02	27	N	12	-0-	-15	-0-	12	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	38	20	2			N	-0-					-0-
12	54	N	16	-0-	-38	-0-	16	2			N	-0-					-0-
01	0		22	-0-	22	22	22	2			N	-0-					-0-
02	42	N	20	-0-	-22	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	31	15	2			N	-0-					-0-
12	50	N	19	-0-	-31	-0-	19	2			N	-0-					-0-
01	0		21	-0-	21	21	21	2			N	-0-					-0-
02	39	N	18	-0-	-21	-0-	18	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	30	13	2			N	-0-					-0-
12	42	N	12	-0-	-30	-0-	12	2			N	-0-					-0-
01	0		14	-0-	14	14	14	2			N	-0-					-0-
02	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	2433	325	2			Y	-0-					-0-
12	2898	N	465	-0-	-2433	-0-	465	2			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2	2	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	29	14	2			Y	-0-					4
12	45	N	16	-0-	-29	-0-	16	2			Y	-0-					4
01	0		20	-0-	20	20	20	2			Y	-0-					4
02	32	N	12	-0-	-20	-0-	12	2			Y	-0-					4
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					4
04	30	N	16	-0-	-14	-0-	16	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	45	21	2			Y	-0-					3
12	68	N	23	-0-	-45	-0-	23	2			Y	-0-					3
01	0		28	-0-	28	28	28	2			Y	-0-					3
02	50	N	22	-0-	-28	-0-	22	2			Y	-0-					3
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					3
04	30	N	29	-0-	-1	-0-	29	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	61	31	2			Y	-0-					5
12	93	N	32	-0-	-61	-0-	32	2			Y	-0-					5
01	0		40	-0-	40	40	40	2			Y	-0-					5
02	71	N	31	-0-	-40	-0-	31	2			Y	-0-					5
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					5
04	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		32	-0-	32	62	32	2		Y	-0-			3
12	98	N	36	-0-	-62	-0-	36	2		Y	-0-			3
01	0		41	-0-	41	41	41	2		Y	-0-			3
02	77	N	36	-0-	-41	-0-	36	2		Y	-0-			3
03	38	N	38	-0-	-0-	-0-	38	2		Y	-0-			3
04	47	N	47	-0-	-0-	-0-	47	2		Y	-0-			3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		28	-0-	28	55	28	2		N	-0-			-0-
12	77	N	22	-0-	-55	-0-	22	2		N	-0-			-0-
01	0		23	-0-	23	23	23	2		N	-0-			-0-
02	50	N	27	-0-	-23	-0-	27	2		N	-0-			-0-
03	31	N	29	-0-	-2	-0-	29	2		N	-0-			-0-
04	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		40	-0-	40	83	40	2		N	-0-			-0-
12	114	N	31	-0-	-83	-0-	31	2		N	-0-			-0-
01	0		34	-0-	34	34	34	2		N	-0-			-0-
02	73	N	39	-0-	-34	-0-	39	2		N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
04	52	N	52	-0-	-0-	-0-	52	2		N	-0-			-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12	-0-	12	30	12	2		N	-0-			-0-
12	48	N	18	-0-	-30	-0-	18	2		N	-0-			-0-
01	0		22	-0-	22	22	22	2		N	-0-			-0-
02	46	N	24	-0-	-22	-0-	24	2		N	-0-			-0-
03	31	N	20	-0-	-11	-0-	20	2		N	-0-			-0-
04	30	N	26	-0-	-4	-0-	26	2		N	-0-			-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		71	-0-	71	145	71	2		N	-0-			-0-
12	233	N	88	-0-	-145	-0-	88	2		N	-0-			-0-
01	0		90	-0-	90	90	90	2		N	-0-			-0-
02	185	N	95	-0-	-90	-0-	95	2		N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
12	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
01	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
02	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
03	2	N	2	-0-	-0-	-0-	2	2		N	-0-			53
04	2	N	NO RPT	-0-	-2	-0-				N	NO RPT			53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1378	-0-	1378	6992	1378	3			Y	-0-					-0-
12	0		1372	-0-	1372	8364	1372	3			Y	-0-					-0-
*01	3100	N	1396	-0-	-1704	6660	1396	3			Y	-0-					-0-
02	1288	N	1214	-0-	-74	5372	1214	3			Y	-0-					-0-
*03	3100	N	1398	-0-	-1702	3670	1398	3			Y	-0-					-0-
04	3000	N	1398	-0-	-1602	2068	1398	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	364	6	1	114	3	N	-0-					-0-
12	0		121	-0-	121	485	8	1	113	3	N	-0-					-0-
01	0		118	-0-	118	603	8	1	110	3	N	-0-					-0-
02	711	N	108	-0-	-603	-0-	8	1	100	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		712	-0-	712	1474	120	1	592	3	N	-0-					93
12	0		696	-0-	696	2170	124	1	572	3	N	-0-					93
01	0		719	-0-	719	2889	124	1	595	3	N	-0-					93
02	3543	R	654	-0-	-2889	-0-	112	1	542	3	N	-0-					93
03	775	#	753	-0-	-22	-0-	124	1	629	3	N	-0-					93
04	738	R	738	-0-	-0-	-0-	120	1	618	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	573	-0-	-267	-0-	34	1	539	2	Y	-0-					-0-
12	3100	N	4364	-0-	1264	1264	268	1	4096	2	Y	-0-					-0-
01	2223	N	959	-0-	-1264	-0-	57	1	902	2	Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	64	1	990	2	Y	-0-					-0-
03	1078		1004	-0-	-74	-0-	64	1	940	2	Y	-0-					-0-
*04	1016		958	-0-	-58	-0-	60	1	898	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	246	246	2			N	-0-					-0-
12	0		219	-0-	219	465	219	2			N	-0-					-0-
01	0		335	-0-	335	800	335	2			N	-0-					-0-
02	1136	N	336	-0-	-800	-0-	336	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

11	2496	N	1238	-0-	-1258	B	-0-	1238	2			N	-0-					-0-
12	0		1044	-0-	1044	B	1044	1044	2			N	-0-					-0-
01	2177	N	1133	-0-	-1044	B	-0-	1133	2			N	-0-					-0-
02	812	N	664	-0-	-148	B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2588	N	2588	-0-	-0-	B	-0-	2588	2			N	-0-					-0-
04	1972	N	1972	-0-	-0-	B	-0-	1972	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

11	14B	DENY	2638	-0-	2638	B	2638	2638	2			N	-0-					-0-
12	58		2249	-0-	2191	B	4829	2249	2			N	-0-					-0-
01	279		2242	-0-	1963	B	6792	2242	2			N	-0-					-0-
02	3249		1691	-0-	-1558	B	5234	1691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5234																		
03	3720		1840	-0-	-1880	B	3354	1840	2			N	-0-					-0-
04	5552	N	2198	-0-	-3354	B	-0-	2198	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NOELKE (1400) //CONT.// 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			70
12	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			70
01	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210 N	200	-0-	-10	B	-0-	200	3	N	-0-			-0-
12	217 N	206	-0-	-11	B	-0-	206	3	N	-0-			-0-
01	217 N	206	-0-	-11	B	-0-	206	3	N	-0-			-0-
02	202 N	202	-0-	-0-	B	-0-	202	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	204 N	204	-0-	-0-	B	-0-	204	3	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	4	-0-	4	B	14	4	1	N	-0-			-0-
12	22 N	8	-0-	-14	B	-0-	8	1	N	-0-			-0-
01	0	5	-0-	5	B	5	5	1	N	-0-			-0-
02	12 N	7	-0-	-5	B	-0-	7	1	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	8 N	5	-0-	-3	B	-0-	5	1	N	-0-			-0-
*04	7 N	7	-0-	-0-	B	-0-	7	1	N	-0-			-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
03/01 BALANCING DATE STATUS -> -0-													
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	H15 VIOL	-0-	-0-	-0-		-0-			N	-0-			-0-
01	H15 VIOL	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		783	-0-	783	1100	783	3			N	-0-					-0-
12	0		512	-0-	512	1612	512	3			N	-0-					-0-
01	0		699	-0-	699	2311	699	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	100	589	3			N	-0-					-0-
03	702	N	602	-0-	-100	-0-	602	3			N	-0-					-0-
04	660	N	556	-0-	-104	-0-	76	1	480	3	N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	206	103	1			N	-0-					-0-
12	0		103	-0-	103	309	103	1			N	-0-					-0-
01	0		103	-0-	103	412	103	1			N	-0-					-0-
02	515	N	103	-0-	-412	-0-	103	1			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	44	22	1			N	-0-					-0-
12	0		22	-0-	22	66	22	1			N	-0-					-0-
01	0		22	-0-	22	88	22	1			N	-0-					-0-
02	110	N	22	-0-	-88	-0-	22	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

11	0		787	-0-	787	1639	787	3			N	-0-					241
12	0		832	-0-	832	2471	832	3			N	-0-					241
01	0		850	-0-	850	3321	850	3			N	-0-					241
02	2800	N	774	-0-	-2026	1295	774	3			N	-0-					241
03	2152	N	857	-0-	-1295	-0-	857	3			N	-0-					241
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRP ENERGY, LLC 041519
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

11	0		1246	-0-	1246	2337	1246	2			Y	-0-					-0-
12	0		1054	-0-	1054	3391	1054	2			Y	-0-					-0-
01	DLQ G-10		1004	-0-	1004	4395	1004	2			Y	-0-					-0-
02	DLQ G-10		1128	-0-	1128	5523	1128	2			Y	-0-					-0-
03	DLQ G-10		1066	-0-	1066	6589	1066	2			Y	-0-					-0-
*04	DLQ G-10		1024	-0-	1024	7613	1024	2			Y	-0-					-0-

MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

11	0		3000	-0-	3000	6255	3000	2			N	-0-					92
12	0		3255	-0-	3255	9510	3255	2			N	-0-					92
01	0		3255	-0-	3255	12765	3255	2			N	-0-					92
02	15985	X	3220	-0-	-12765	-0-	3220	2			N	-0-					92
03	3565	X	3565	-0-	-0-	-0-	3565	2			N	-0-					92
04	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
01	837	N	740	-0-	-97	-0-	740	2			Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
03	713	N	656	-0-	-57	-0-	656	2			Y	-0-					-0-
04	720	N	285	-0-	-435	-0-	285	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

11	600	N	51	-0-	-549	-0-	51	2			Y	-0-					-0-
12	341	N	69	-0-	-272	-0-	69	2			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

11	0		236	-0-	236	236	236	2			Y	-0-					-0-
12	0		183	-0-	183	419	183	2			Y	-0-					-0-
01	0		287	-0-	287	706	287	2			Y	-0-					-0-
02	1027	N	321	-0-	-706	-0-	321	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	463	463	2			Y	-0-					-0-
12	0		507	-0-	507	970	507	2			Y	-0-					-0-
01	0		1035	-0-	1035	2005	1035	2			Y	-0-					-0-
02	2711	N	706	-0-	-2005	-0-	706	2			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

11	270	N	80	-0-	-190	-0-	80	2			Y	-0-					-0-
12	279	N	141	-0-	-138	-0-	141	2			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

11	510	N	37	-0-	-473	-0-	37	2			Y	-0-					-0-
12	403	N	218	-0-	-185	-0-	218	2			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

11	330	N	254	-0-	-76	-0-	254	2			Y	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
01	310	N	183	-0-	-127	-0-	183	2			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

11	0		349	-0-	349	760	349	2			N	-0-					37
12	0		402	-0-	402	1162	402	2			N	-0-					37
01	0		423	-0-	423	1585	423	2			N	-0-					37
02	1971	N	386	-0-	-1585	-0-	386	2			N	-0-					37
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					37
04	420	N	408	-0-	-12	-0-	408	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

11	510	N	164	-0-	-346	-0-	164	2			Y	-0-					-0-
12	372	N	180	-0-	-192	-0-	180	2			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

11	780	N	751	-0-	-29	-0-	751	2			Y	-0-					-0-
12	806	N	804	-0-	-2	-0-	804	2			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

11	600	N	498	-0-	-102	-0-	498	2			Y	-0-					-0-
12	558	N	502	-0-	-56	-0-	502	2			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	2			Y	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

11	690	N	628	-0-	-62	-0-	628	2			Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					-0-
04	720	N	611	-0-	-109	-0-	611	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

11	150	N	78	-0-	-72	-0-	78	2			N	-0-					32
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					32
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					32
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					32
03	217	N	114	-0-	-103	-0-	114	2			N	-0-					32
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

11	330	N	243	-0-	-87	-0-	243	2			Y	-0-					-0-
12	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	2			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

11	330	N	212	-0-	-118	-0-	212	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		324	-0-	324	324	324	2			Y	-0-					-0-
12	0		451	-0-	451	775	451	2			Y	-0-					-0-
01	0		900	-0-	900	1675	900	2			Y	-0-					-0-
02	2242	N	567	-0-	-1675	-0-	567	2			Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	870	N	857	-0-	-13	-0-	857	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	2			N	-0-					20
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					20
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					20
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					20
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MONTGOMERY C				WELL #: 209	RRCID -> 183395		COMPL. DATE 04/20/2001				TOTAL DEPTH 6720		PERF. 6313 - 6517			
11	0		775	-0-	775	1830	775	2			N	-0-					-0-
12	0		617	-0-	617	2447	617	2			N	-0-					-0-
01	0		975	-0-	975	3422	975	2			N	-0-					-0-
02	2800	N	1059	-0-	-1741	1681	1059	2			N	-0-					-0-
03	2788	N	1107	-0-	-1681	-0-	1107	2			N	-0-					-0-
04	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
	MONTGOMERY D				WELL #: 313	RRCID -> 183404		COMPL. DATE 04/22/2001				TOTAL DEPTH 6756		PERF. 6382 - 6592			
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
	MILLER-HOOVER B UNIT				WELL #: 506	RRCID -> 183890		COMPL. DATE 04/27/2001				TOTAL DEPTH 9880		PERF. 6187 - 6429			
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MONTGOMERY A				WELL #: 410	RRCID -> 185778		COMPL. DATE 09/26/2001				TOTAL DEPTH 6750		PERF. 6365 - 6556			
11	300	N	190	-0-	-110	-0-	190	2			Y	-0-					-0-
12	403	N	119	-0-	-284	-0-	119	2			Y	-0-					-0-
01	341	N	127	-0-	-214	-0-	127	2			Y	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	2			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
	MONTGOMERY C				WELL #: 309	RRCID -> 186351		COMPL. DATE 10/23/2001				TOTAL DEPTH 6802		PERF. 6360 - 6564			
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
	MONTGOMERY A				WELL #: 510	RRCID -> 191245		COMPL. DATE 09/23/2002				TOTAL DEPTH 6700		PERF. 6312 - 6511			
11	0		231	-0-	231	409	231	2			Y	-0-					-0-
12	0		196	-0-	196	605	196	2			Y	-0-					-0-
01	0		182	-0-	182	787	182	2			Y	-0-					-0-
02	911	N	124	-0-	-787	-0-	124	2			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
12	217	N	86	-0-	-131	-0-	86	2			Y	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	71	34	2			Y	-0-					-0-
12	0		14	-0-	14	85	14	2			Y	-0-					-0-
01	0		51	-0-	51	136	51	2			Y	-0-					-0-
02	238	N	102	-0-	-136	-0-	102	2			Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
12	155	N	47	-0-	-108	-0-	47	2			Y	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	193	-0-	-77	-0-	193	2			Y	-0-					-0-
12	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	2			Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	94	2			Y	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	250	-0-	-200	-0-	250	2			Y	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	2			Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	132	-0-	-318	-0-	132	2			Y	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	2			Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	490	-0-	-590	-0-	490	2			Y	-0-					-0-
12	961	N	462	-0-	-499	-0-	462	2			Y	-0-					-0-
01	744	N	650	-0-	-94	-0-	650	2			Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	74	49	2			N	-0-					-0-
12	0		47	-0-	47	121	47	2			N	-0-					-0-
01	173	N	52	-0-	-121	-0-	52	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0		-0-	-0-	-0-	-0-					N	-0-					148
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					148
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					148
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SDMB RESOURCES LLC //CONT.// 100634
SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	241	-0-	-149	-0-	64 3	1 9	174	3	Y	3					13
12	217	N	169	-0-	-48	-0-	32 2	1 9	135	3	Y	2					15
01	268	N	268	-0-	-0-	-0-	53 3	1 9	212	3	Y	3					18
02	255	N	255	-0-	-0-	-0-	80 3	1 9	172	3	Y	3					21
03	165	N	165	-0-	-0-	-0-	33 1	1 9	131	3	Y	1	21	1			1
04	270	N	124	-0-	-146	-0-	25 1	1 9	98	3	Y	1					2

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	836	408	3			N	-0-					-0-
12	0		-0-	-0-	-0-	836					N	-0-					-0-
01	0		411	-0-	411	1247	411	3			N	-0-					-0-
02	1607	N	360	-0-	-1247	-0-	360	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1479	705	3			N	-0-					-0-
12	0		719	-0-	719	2198	719	3			N	-0-					-0-
01	0		663	-0-	663	2861	663	3			N	-0-					-0-
02	2800	N	516	-0-	-2284	577	516	3			N	-0-					-0-
03	1315	N	738	-0-	-577	-0-	738	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	672	335	3			N	-0-					-0-
12	0		346	-0-	346	1018	346	3			N	-0-					-0-
01	0		355	-0-	355	1373	355	3			N	-0-					-0-
02	1696	N	323	-0-	-1373	-0-	323	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	523	252	3			N	-0-					-0-
12	0		280	-0-	280	803	280	3			N	-0-					-0-
01	0		259	-0-	259	1062	259	3			N	-0-					-0-
02	1291	N	229	-0-	-1062	-0-	229	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		576	-0-	576	1160	576	3			N	-0-					-0-
12	0		599	-0-	599	1759	599	3			N	-0-					-0-
01	0		611	-0-	611	2370	611	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	114	544	3			N	-0-					-0-
03	707	N	593	-0-	-114	-0-	593	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	885	436	3			N	-0-					-0-
12	0		459	-0-	459	1344	459	3			N	-0-					-0-
01	0		466	-0-	466	1810	466	3			N	-0-					-0-
02	2212	N	402	-0-	-1810	-0-	402	3			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2023 - WELL PLUGGED 04/27/23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	291	-0-	-159	-0-	291	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	780	N	675	-0-	-105	-0-	675	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	1042	511	3			N	-0-					-0-
12	0		501	-0-	501	1543	501	3			N	-0-					-0-
01	0		504	-0-	504	2047	504	3			N	-0-					-0-
02	2458	N	411	-0-	-2047	-0-	411	3			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2023 - WELL PLUGGED 03/17/23

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	741	367	3			N	-0-					-0-
12	0		383	-0-	383	1124	383	3			N	-0-					-0-
01	0		372	-0-	372	1496	372	3			N	-0-					-0-
02	1835	N	339	-0-	-1496	-0-	339	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		911	-0-	911	1877	911	3			N	-0-					-0-
12	0		919	-0-	919	2796	919	3			N	-0-					-0-
01	0		784	-0-	784	3580	784	3			N	-0-					-0-
02	2800	N	844	-0-	-1956	1624	844	3			N	-0-					-0-
03	2534	N	910	-0-	-1624	-0-	910	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1095	136	1 6 9	372	3	Y	5					31
12	0		497	-0-	497	1592	94	1 6 9	397	3	Y	5					36
01	0		533	-0-	533	2125	105	1 6 9	422	3	Y	5					41
02	2782	N	657	-0-	-2125	-0-	206	1 9 9	442	3	Y	8					49
03	512	N	512	-0-	-0-	-0-	103	1 4 9	405	3	Y	4	48	1			5
04	510	N	501	-0-	-9	-0-	102	1 4 9	395	3	Y	4					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2023

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04/05/23

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2023

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2023 - WELL PLUGGED 04/21/23

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	765	84	1	231	3	Y	3					15
							3	9									
12	0		295	-0-	295	1060	56	1	236	3	Y	3					18
							3	9									
01	0		281	-0-	281	1341	55	1	223	3	Y	3					21
							3	9									
02	1685	N	344	-0-	-1341	-0-	108	1	232	3	Y	4					25
							4	9									
03	350	N	350	-0-	-0-	-0-	70	1	277	3	Y	3	22	1			6
							3	9									
04	319	N	319	-0-	-0-	-0-	65	1	252	3	Y	2					8
							2	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-	425	862	425	3			N	-0-					-0-
12	0		405	-0-	405	1267	405	3			N	-0-					-0-
01	0		441	-0-	441	1708	441	3			N	-0-					-0-
02	2103	N	395	-0-	-1708	-0-	395	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2023

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

11	0		1036	-0-	1036	2369	274	1	750	3	Y	11					49
							12	9									
12	0		892	-0-	892	3261	168	1	715	3	Y	8					57
							9	9									
01	0		957	-0-	957	4218	189	1	757	3	Y	10					67
							11	9									
02	2800	N	1077	-0-	-1723	2495	337	1	725	3	Y	14					81
							15	9									
03	3100	N	1107	-0-	-1993	502	223	1	875	3	Y	8	81	1			8
							9	9									
04	1512	N	1010	-0-	-502	-0-	206	1	795	3	Y	8					16
							9	9									

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

11	0		229	-0-	229	459	229	3			N	-0-					-0-
12	0		233	-0-	233	692	233	3			N	-0-					-0-
01	0		236	-0-	236	928	236	3			N	-0-					-0-
02	1139	N	211	-0-	-928	-0-	211	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

11	0		143	-0-	143	324	143	3			N	-0-					-0-
12	0		171	-0-	171	495	171	3			N	-0-					-0-
01	0		303	-0-	303	798	303	3			N	-0-					-0-
02	1050	N	252	-0-	-798	-0-	252	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2023 - WELL PLUGGED 03/23/23

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

11	0		601	-0-	601	1221	601	3			N	-0-					-0-
12	0		570	-0-	570	1791	570	3			N	-0-					-0-
01	0		593	-0-	593	2384	593	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	98	514	3			N	-0-					-0-
03	661	N	563	-0-	-98	-0-	563	3			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-	663	1378	663	3			N	-0-					-0-
12	0		658	-0-	658	2036	658	3			N	-0-					-0-
01	0		618	-0-	618	2654	618	3			N	-0-					-0-
02	2800	N	483	-0-	-2317	337	483	3			N	-0-					-0-
03	1008	N	671	-0-	-337	-0-	671	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

11	0		796	-0-	796	1617	796	3			N	-0-					-0-
12	0		774	-0-	774	2391	774	3			N	-0-					-0-
01	0		756	-0-	756	3147	756	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1040	693	3			N	-0-					-0-
03	1849	N	809	-0-	-1040	-0-	809	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

11	0		417	-0-	417	944	417	3			N	-0-					-0-
12	0		446	-0-	446	1390	446	3			N	-0-					-0-
01	0		317	-0-	317	1707	317	3			N	-0-					-0-
02	2078	N	371	-0-	-1707	-0-	371	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

11	0		210	-0-	210	511	210	3			N	-0-					-0-
12	0		313	-0-	313	824	313	3			N	-0-					-0-
01	0		185	-0-	185	1009	185	3			N	-0-					-0-
02	1062	N	53	-0-	-1009	-0-	53	3			N	-0-					-0-
03	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

11	0		254	-0-	254	562	254	3			N	-0-					-0-
12	0		263	-0-	263	825	263	3			N	-0-					-0-
01	0		262	-0-	262	1087	262	3			N	-0-					-0-
02	1330	N	243	-0-	-1087	-0-	243	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2022

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	348	2	3	9	Y	3					3
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	177	-0-	-33	-0-	177	2			Y	-0-					3
12	186	N	61	-0-	-125	-0-	61	2			Y	-0-					3
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					3
02	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					3
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					6
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 11/29/2022

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
01	1426	N	1101	-0-	-325	-0-	1101	2			Y	-0-					-0-
02	1512	N	1487	-0-	-25	-0-	1487	2			Y	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					23

PLUGGED AND ABANDONED_____ 02/28/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
01	1302	N	890	-0-	-412	-0-	890	2			Y	-0-					-0-
02	1204	N	1067	-0-	-137	-0-	1067	2			Y	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 12/13/2022

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2023

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55	-0-	515	2			Y	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	2			Y	-0-					-0-
01	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	2			Y	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	235	2			Y	-0-					3
12	310	N	195	-0-	-115	-0-	194	2	1	9	Y	1					4
01	341	N	120	-0-	-221	-0-	119	2	1	9	Y	1					5
02	224	N	201	-0-	-23	-0-	201	2			Y	-0-					5
03	277	N	277	-0-	-0-	-0-	276	2	1	9	Y	1					6
04	367	N	367	-0-	-0-	-0-	366	2	1	9	Y	1					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	302	2	1	9	Y	1					2
12	372	N	330	-0-	-42	-0-	330	2			Y	-0-					2
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
02	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1					3
03	341	N	325	-0-	-16	-0-	325	2			Y	-0-					3
04	360	N	319	-0-	-41	-0-	319	2			Y	-0-					3

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	387	-0-	-33	-0-	387	2			Y	-0-					1
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					1
01	496	N	412	-0-	-84	-0-	412	2			Y	-0-					1
02	364	N	294	-0-	-70	-0-	294	2			Y	-0-					1
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					1
04	390	N	306	-0-	-84	-0-	305	2	1	9	Y	1					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2022

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	86	2	1	9	Y	1					21
12	62	N	42	-0-	-20	-0-	40	2	2	9	Y	2					23
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					23
02	84	N	35	-0-	-49	-0-	28	2	7	9	Y	6	20	1			9
03	151	N	151	-0-	-0-	-0-	145	2	6	9	Y	5					14
04	88	N	88	-0-	-0-	-0-	80	2	8	9	Y	7					21

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					92

PLUGGED AND ABANDONED_____ 11/04/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	188	-0-	-202	-0-	188	2			Y	-0-					1
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					1
01	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					2
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2
03	310	N	259	-0-	-51	-0-	259	2			Y	-0-					2
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					4
12	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					5
01	1333	N	892	-0-	-441	-0-	892	2			N	-0-					5
02	2800	N	3056	-0-	256	256	3055	2	1	9	N	1	4	1			2
03	1764	N	1508	-0-	-256	-0-	1507	2	1	9	N	1					3
04	1546	N	1546	-0-	-0-	-0-	1545	2	1	9	N	1					4

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	859	2	1	9	Y	1					18
12	772	N	772	-0-	-0-	-0-	771	2	1	9	Y	1					19
01	558	N	405	-0-	-153	-0-	404	2	1	9	Y	1					20
02	811	N	811	-0-	-0-	-0-	805	2	6	9	Y	5	17	1			8
03	897	N	897	-0-	-0-	-0-	893	2	4	9	Y	4					12
04	867	N	867	-0-	-0-	-0-	860	2	7	9	Y	6					18

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	239	2			Y	-0-					2
12	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					2
01	630	N	630	-0-	-0-	-0-	629	2	1	9	Y	1					3
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					3
03	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1					4
04	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					2
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					2
01	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					3
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					3
03	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					4
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	308	2	1	9	Y	1					8
12	281	N	281	-0-	-0-	-0-	280	2	1	9	Y	1					9
01	279	N	257	-0-	-22	-0-	255	2	2	9	Y	2					11
02	278	N	278	-0-	-0-	-0-	276	2	2	9	Y	2					13
03	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					14
04	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2					16

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			Y	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					10
12	198	N	198	-0-	-0-	-0-	197	2	1	9	Y	1					11
01	310	N	234	-0-	-76	-0-	231	2	3	9	Y	3					14
02	308	N	186	-0-	-122	-0-	184	2	2	9	Y	2					16
03	380	N	380	-0-	-0-	-0-	378	2	2	9	Y	2					18
04	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					20

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					1
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					1
01	186	N	181	-0-	-5	-0-	181	2			Y	-0-					1
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-	1	1			-0-
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					1
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	539	-0-	-1	-0-	538	2	1	9	Y	1					5
12	558	N	445	-0-	-113	-0-	445	2			Y	-0-					5
01	524	N	524	-0-	-0-	-0-	522	2	2	9	Y	2					7
02	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					8
03	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					9
04	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	745	2	1	9	Y	1					2
12	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
01	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					2
02	457	N	457	-0-	-0-	-0-	456	2	1	9	Y	1					3
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					3
04	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0-	-0-	887	2	1	9	Y	1					5
12	961	N	818	-0-	-143	-0-	818	2			Y	-0-					5
01	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					5
02	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1					6
03	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1					7
04	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					7

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					11
12	327	N	327	-0-	-0-	-0-	325	2	2	9	Y	2					13
01	332	N	332	-0-	-0-	-0-	329	2	3	9	Y	3					16
02	308	N	307	-0-	-1	-0-	304	2	3	9	Y	3					19
03	341	N	239	-0-	-102	-0-	237	2	2	9	Y	2					21
04	330	N	284	-0-	-46	-0-	282	2	2	9	Y	2					23

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52	-0-	157	2	1	9	Y	1					11
12	167	N	167	-0-	-0-	-0-	165	2	2	9	Y	2					13
01	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3					16
02	200	N	200	-0-	-0-	-0-	198	2	2	9	Y	2					18
03	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					21
04	210	N	195	-0-	-15	-0-	193	2	2	9	Y	2					23

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 12/06/2022

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/06/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					9
12	538	N	538	-0-	-0-	-0-	537	2	1	9	Y	1					10
01	553	N	553	-0-	-0-	-0-	552	2	1	9	Y	1					11
02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					13
03	660	N	660	-0-	-0-	-0-	659	2	1	9	Y	1					14
04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					14

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2172	X	2172	-0-	-0-	-0-	2172	2			Y	-0-					3
12	1955	X	1955	-0-	-0-	-0-	1955	2			Y	-0-					3
01	998	X	998	-0-	-0-	-0-	997	2	1	9	Y	1					4
02	1186	X	1186	-0-	-0-	-0-	1186	2			Y	-0-					4
03	1288	X	1288	-0-	-0-	-0-	1288	2			Y	-0-					4
04	1240	X	1240	-0-	-0-	-0-	1239	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2719	X	2719	-0-	-0-	-0-	2718	2	1	9	Y	1					39
12	1705	N	1489	-0-	-216	-0-	1486	2	3	9	Y	3					42
01	1488	N	1072	-0-	-416	-0-	1068	2	4	9	Y	4					46
02	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	Y	7					53
03	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	Y	4					57
04	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	Y	1					58

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	950	-0-	-130	-0-	950	2			Y	-0-					4
12	1302	N	821	-0-	-481	-0-	821	2			Y	-0-					4
01	1178	N	925	-0-	-253	-0-	924	2	1	9	Y	1					5
02	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					5
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	Y	1					6
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	516	-0-	-294	-0-	516	2			Y	-0-					5
12	837	N	548	-0-	-289	-0-	548	2			Y	-0-					5
01	713	N	288	-0-	-425	-0-	288	2			Y	-0-					5
02	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					6
03	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					7
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					7

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					6
12	805	N	805	-0-	-0-	-0-	804	2	1	9	Y	1					7
01	839	N	839	-0-	-0-	-0-	838	2	1	9	Y	1					8
02	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					9
03	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	Y	2					11
04	925	N	925	-0-	-0-	-0-	924	2	1	9	Y	1					12

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	580	2	1	9	Y	1					5
12	527	N	390	-0-	-137	-0-	390	2			Y	-0-					5
01	589	N	346	-0-	-243	-0-	344	2	2	9	Y	2					7
02	568	N	568	-0-	-0-	-0-	567	2	1	9	Y	1					8
03	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					9
04	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	424	-0-	-746	-0-	424	2			Y	-0-					5
12	930	N	318	-0-	-612	-0-	318	2			Y	-0-					5
01	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					6
02	829	N	829	-0-	-0-	-0-	828	2	1	9	Y	1					7
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					7
04	780	N	548	-0-	-232	-0-	547	2	1	9	Y	1					8

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1182	-0-	-108	-0-	1182	2			Y	-0-					3
12	1147	N	995	-0-	-152	-0-	994	2	1	9	Y	1					4
01	1178	N	578	-0-	-600	-0-	578	2			Y	-0-					4
02	1092	N	981	-0-	-111	-0-	980	2	1	9	Y	1					5
03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					5
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	1					6
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 01/06/2023

HENDERSON, JOHN W. III "A" WELL #: RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					Y	1					4
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					4
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					4

PLUGGED AND ABANDONED_____ 02/06/2023

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	780	-0-	-150	-0-	780	2			Y	-0-					-0-
12	961	N	746	-0-	-215	-0-	746	2			Y	-0-					-0-
01	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

11	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					3
12	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					3
01	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					3
02	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					3
03	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					3
04	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					Y	1					9
01	P&A COND		-0-	-0-	-0-	-0-					Y	1					10
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					10
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					10
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 01/24/2023

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

11	T. A.		-0-	-0-	-0-	-0-					Y	1					3
12	T. A.		-0-	-0-	-0-	-0-					Y	1					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

11	0		591	-0-	591	2631	589	2	2	9	Y	2					10
12	0		463	-0-	463	3094	461	2	2	9	Y	2					12
01	0		424	-0-	424	3518	423	2	1	9	Y	1					13
02	2800	N	515	-0-	-2285	1233	509	2	6	9	Y	5	13	1			5
03	1965	N	732	-0-	-1233	-0-	729	2	3	9	Y	3					8
04	470	N	470	-0-	-0-	-0-	468	2	2	9	Y	2					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	2					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	2					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 01/19/2023

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1959	-0-	-411	-0-	1959	2			N	-0-					-0-
12	2449	X	1668	-0-	-781	-0-	1668	2			N	-0-					-0-
01	2449	X	1590	-0-	-859	-0-	1590	2			N	-0-					-0-
02	2016	X	1806	-0-	-210	-0-	1806	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	475	-0-	-215	-0-	472	2	3	9	N	3					25
12	620	N	427	-0-	-193	-0-	424	2	3	9	N	3					28
01	650	N	650	-0-	-0-	-0-	642	2	8	9	N	7					35
02	448	N	400	-0-	-48	-0-	394	2	6	9	N	5					40
03	684	N	684	-0-	-0-	-0-	678	2	6	9	N	5					45
04	666	N	666	-0-	-0-	-0-	659	2	7	9	N	6					51

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	444	219	3			N	-0-					-0-
12	0		206	-0-	206	650	206	3			N	-0-					-0-
01	0		204	-0-	204	854	204	3			N	-0-					-0-
02	1035	N	181	-0-	-854	-0-	181	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

11	0		215	-0-	215	452	215	3			N	-0-					-0-
12	0		246	-0-	246	698	246	3			N	-0-					-0-
01	0		217	-0-	217	915	217	3			N	-0-					-0-
02	1128	N	213	-0-	-915	-0-	213	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

11	0		478	-0-	478	948	478	3			N	-0-					-0-
12	0		249	-0-	249	1197	249	3			N	-0-					-0-
01	0		389	-0-	389	1586	389	3			N	-0-					-0-
02	2333	N	747	-0-	-1586	-0-	747	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

11	0		84	-0-	84	199	84	3			N	-0-					-0-
12	0		98	-0-	98	297	98	3			N	-0-					-0-
01	0		90	-0-	90	387	90	3			N	-0-					-0-
02	439	N	52	-0-	-387	-0-	52	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

11	0		241	-0-	241	500	241	3			N	-0-					-0-
12	0		195	-0-	195	695	195	3			N	-0-					-0-
01	0		218	-0-	218	913	218	3			N	-0-					-0-
02	1110	N	197	-0-	-913	-0-	197	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

11	0		300	-0-	300	669	300	3			N	-0-					-0-
12	0		322	-0-	322	991	322	3			N	-0-					-0-
01	0		345	-0-	345	1336	345	3			N	-0-					-0-
02	1623	N	287	-0-	-1336	-0-	287	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

11	0		37	-0-	37	71	37	3			N	-0-					-0-
12	0		34	-0-	34	105	34	3			N	-0-					-0-
01	0		32	-0-	32	137	32	3			N	-0-					-0-
02	184	N	47	-0-	-137	-0-	47	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	415	199	3			N	-0-					-0-
12	0		153	-0-	153	568	153	3			N	-0-					-0-
01	0		204	-0-	204	772	204	3			N	-0-					-0-
02	930	N	158	-0-	-772	-0-	158	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

11	0		433	-0-	433	913	433	3			N	-0-					-0-
12	0		402	-0-	402	1315	402	3			N	-0-					-0-
01	0		492	-0-	492	1807	492	3			N	-0-					-0-
02	2212	N	405	-0-	-1807	-0-	405	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

11	0		105	-0-	105	233	105	3			N	-0-					-0-
12	0		91	-0-	91	324	91	3			N	-0-					-0-
01	0		147	-0-	147	471	147	3			N	-0-					-0-
02	584	N	113	-0-	-471	-0-	113	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

11	0		190	-0-	190	356	190	3			N	-0-					-0-
12	0		206	-0-	206	562	206	3			N	-0-					-0-
01	0		196	-0-	196	758	196	3			N	-0-					-0-
02	932	N	174	-0-	-758	-0-	174	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

11	0		896	-0-	896	1580	896	3			N	-0-					-0-
12	0		576	-0-	576	2156	576	3			N	-0-					-0-
01	0		1079	-0-	1079	3235	1079	3			N	-0-					-0-
02	2800	N	891	-0-	-1909	1326	891	3			N	-0-					-0-
03	2331	N	1005	-0-	-1326	-0-	1005	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

11	0		7	-0-	7	7	7	3			Y	-0-					-0-
12	0		25	-0-	25	32	25	3			Y	-0-					-0-
01	0		29	-0-	29	61	29	3			Y	-0-					-0-
02	84	N	23	-0-	-61	-0-	23	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	290	121	3			N	-0-					-0-
12	0		7	-0-	7	297	7	3			N	-0-					-0-
01	0		40	-0-	40	337	40	3			N	-0-					-0-
02	379	N	42	-0-	-337	-0-	42	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	103	53	3			N	-0-					-0-
12	0		55	-0-	55	158	55	3			N	-0-					-0-
01	0		62	-0-	62	220	62	3			N	-0-					-0-
02	294	N	74	-0-	-220	-0-	74	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	472	194	3			N	-0-					-0-
12	0		297	-0-	297	769	297	3			N	-0-					-0-
01	0		269	-0-	269	1038	269	3			N	-0-					-0-
02	1286	N	248	-0-	-1038	-0-	248	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	360	157	3			N	-0-					-0-
12	0		145	-0-	145	505	145	3			N	-0-					-0-
01	0		149	-0-	149	654	149	3			N	-0-					-0-
02	802	N	148	-0-	-654	-0-	148	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	0		854	-0-	854	854	854	3			N	-0-					-0-
01	0		841	-0-	841	1695	841	3			N	-0-					-0-
02	2399	N	704	-0-	-1695	-0-	704	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	0		99	-0-	99	99	99	3			N	-0-					-0-
01	0		172	-0-	172	271	172	3			N	-0-					-0-
02	399	N	128	-0-	-271	-0-	128	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	0		123	-0-	123	123	123	3			N	-0-					-0-
01	0		139	-0-	139	262	139	3			N	-0-					-0-
02	373	N	111	-0-	-262	-0-	108	3	3	9	N	3	3	8			-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
12	0		510	-0-	510	510	510	3			N	-0-					-0-
01	0		312	-0-	312	822	312	3			N	-0-					-0-
02	1191	N	369	-0-	-822	-0-	369	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	0		93	-0-	93	93	93	3			N	-0-					-0-
01	0		105	-0-	105	198	105	3			N	-0-					-0-
02	284	N	86	-0-	-198	-0-	86	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	0		433	-0-	433	433	433	3			N	-0-					-0-
01	0		426	-0-	426	859	426	3			N	-0-					-0-
02	1233	N	374	-0-	-859	-0-	374	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		231	-0-	231	231	231	3			N	-0-					-0-
01	0		236	-0-	236	467	236	3			N	-0-					-0-
02	556	N	89	-0-	-467	-0-	89	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	0		472	-0-	472	472	472	3			N	-0-					-0-
01	0		488	-0-	488	960	488	3			N	-0-					-0-
02	1396	N	436	-0-	-960	-0-	436	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	0		662	-0-	662	662	662	3			N	-0-					-0-
01	0		762	-0-	762	1424	762	3			N	-0-					-0-
02	2089	N	665	-0-	-1424	-0-	665	3			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
12	0		424	-0-	424	424	424	3			N	-0-					-0-
01	0		437	-0-	437	861	437	3			N	-0-					-0-
02	1257	N	396	-0-	-861	-0-	396	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	0		304	-0-	304	304	304	3			N	-0-					-0-
01	0		292	-0-	292	596	292	3			N	-0-					-0-
02	836	N	240	-0-	-596	-0-	237	3	3	9	N	3	3	8			-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	0		151	-0-	151	151	151	3			N	-0-					-0-
01	0		158	-0-	158	309	158	3			N	-0-					-0-
02	444	N	135	-0-	-309	-0-	135	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	0		202	-0-	202	202	202	3			N	-0-					-0-
01	0		216	-0-	216	418	216	3			N	-0-					-0-
02	608	N	190	-0-	-418	-0-	190	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	76	-0-	-224	-0-	76	3			N	-0-					-0-
12	0		183	-0-	183	183	183	3			N	-0-					-0-
01	0		5	-0-	5	188	5	3			N	-0-					-0-
02	303	N	115	-0-	-188	-0-	115	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
12	0		779	-0-	779	779	779	3			N	-0-					-0-
01	0		880	-0-	880	1659	880	3			N	-0-					-0-
02	2282	N	623	-0-	-1659	-0-	623	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	0		342	-0-	342	342	342	3			N	-0-					-0-
01	0		376	-0-	376	718	376	3			N	-0-					-0-
02	1043	N	325	-0-	-718	-0-	325	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	0		319	-0-	319	319	319	3			N	-0-					-0-
01	0		486	-0-	486	805	486	3			N	-0-					-0-
02	989	N	184	-0-	-805	-0-	184	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	0		333	-0-	333	333	333	3			N	-0-					-0-
01	0		603	-0-	603	936	603	3			N	-0-					-0-
02	1453	N	517	-0-	-936	-0-	517	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

11	510	N	315	-0-	-195	-0-	315	3			N	-0-					-0-
12	0		362	-0-	362	362	362	3			N	-0-					-0-
01	0		501	-0-	501	863	501	3			N	-0-					-0-
02	1329	N	466	-0-	-863	-0-	466	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

11	870	N	673	-0-	-197	-0-	673	3			N	-0-					-0-
12	0		439	-0-	439	439	439	3			N	-0-					-0-
01	0		672	-0-	672	1111	672	3			N	-0-					-0-
02	1578	N	467	-0-	-1111	-0-	467	3			N	-0-					-0-
03	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	0		133	-0-	133	133	133	3			N	-0-					-0-
01	0		153	-0-	153	286	153	3			N	-0-					-0-
02	374	N	88	-0-	-286	-0-	88	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	0		99	-0-	99	99	99	3			N	-0-					-0-
01	0		39	-0-	39	138	39	3			N	-0-					-0-
02	161	N	23	-0-	-138	-0-	23	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	0		975	-0-	975	975	975	3			N	-0-					-0-
01	0		1114	-0-	1114	2089	1114	3			N	-0-					-0-
02	2791	N	702	-0-	-2089	-0-	702	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	0		547	-0-	547	547	547	3			N	-0-					-0-
01	0		635	-0-	635	1182	635	3			N	-0-					-0-
02	1752	N	570	-0-	-1182	-0-	570	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	600	N	235	-0-	-365	-0-	235	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	400	182	3			N	-0-					-0-
12	0		191	-0-	191	591	191	3			N	-0-					-0-
01	0		207	-0-	207	798	207	3			N	-0-					-0-
02	972	N	174	-0-	-798	-0-	174	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	457	220	3			N	-0-					-0-
12	0		267	-0-	267	724	267	3			N	-0-					-0-
01	0		385	-0-	385	1109	385	3			N	-0-					-0-
02	1393	N	284	-0-	-1109	-0-	284	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	655	326	3			N	-0-					-0-
12	0		359	-0-	359	1014	359	3			N	-0-					-0-
01	0		316	-0-	316	1330	316	3			N	-0-					-0-
02	1667	N	337	-0-	-1330	-0-	337	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	0		671	-0-	671	671	671	3			N	-0-					-0-
01	0		537	-0-	537	1208	537	3			N	-0-					-0-
02	1775	N	567	-0-	-1208	-0-	567	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	0		594	-0-	594	594	594	3			N	-0-					-0-
01	0		570	-0-	570	1164	570	3			N	-0-					-0-
02	1863	N	699	-0-	-1164	-0-	699	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	0		105	-0-	105	105	105	3			N	-0-					-0-
01	0		139	-0-	139	244	139	3			N	-0-					-0-
02	301	N	57	-0-	-244	-0-	57	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	242	112	3			N	-0-					-0-
12	0		66	-0-	66	308	66	3			N	-0-					-0-
01	0		87	-0-	87	395	87	3			N	-0-					-0-
02	541	N	146	-0-	-395	-0-	146	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	516	265	3			N	-0-					-0-
12	0		254	-0-	254	770	254	3			N	-0-					-0-
01	0		265	-0-	265	1035	265	3			N	-0-					-0-
02	1286	N	251	-0-	-1035	-0-	251	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	410	204	3			N	-0-					-0-
12	0		198	-0-	198	608	198	3			N	-0-					-0-
01	0		204	-0-	204	812	204	3			N	-0-					-0-
02	991	N	179	-0-	-812	-0-	179	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		6	-0-	6	9	6	3			N	-0-					-0-
02	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	60	28	3			N	-0-					-0-
12	0		31	-0-	31	91	31	3			N	-0-					-0-
01	0		28	-0-	28	119	28	3			N	-0-					-0-
02	133	N	14	-0-	-119	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	4 -0-	4	9	4	3			N	-0-					-0-
12			0	3 -0-	3	12	3	3			N	-0-					-0-
01			0	1 -0-	1	13	1	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1 -0-	1	27	1	3			N	-0-					-0-
12			0	154 -0-	154	181	154	3			N	-0-					-0-
01			0	133 -0-	133	314	133	3			N	-0-					-0-
02	409	N	95	-0-	-314	-0-	95	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	362 -0-	362	651	362	3			N	-0-					-0-
12			0	210 -0-	210	861	210	3			N	-0-					-0-
01			0	352 -0-	352	1213	352	3			N	-0-					-0-
02	1568	N	355	-0-	-1213	-0-	355	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	156 -0-	156	558	156	3			N	-0-					-0-
12			0	142 -0-	142	700	142	3			N	-0-					-0-
01			0	86 -0-	86	786	86	3			N	-0-					-0-
02	869	N	83	-0-	-786	-0-	83	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	378 -0-	378	548	378	3			N	-0-					-0-
12			0	352 -0-	352	900	352	3			N	-0-					-0-
01			0	181 -0-	181	1081	181	3			N	-0-					-0-
02	1270	N	189	-0-	-1081	-0-	189	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	244 -0-	244	498	244	3			N	-0-					-0-
12			0	229 -0-	229	727	229	3			N	-0-					-0-
01			0	238 -0-	238	965	238	3			N	-0-					-0-
02	1073	N	108	-0-	-965	-0-	108	3			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-
04	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	215	100	3			N	-0-					-0-
12	0		121	-0-	121	336	121	3			N	-0-					-0-
01	0		126	-0-	126	462	126	3			N	-0-					-0-
02	571	N	109	-0-	-462	-0-	109	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	74	53	3			N	-0-					-0-
12	0		128	-0-	128	202	128	3			N	-0-					-0-
01	0		123	-0-	123	325	123	3			N	-0-					-0-
02	420	N	95	-0-	-325	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	147	69	3			N	-0-					-0-
12	0		44	-0-	44	191	44	3			N	-0-					-0-
01	0		123	-0-	123	314	123	3			N	-0-					-0-
02	399	N	85	-0-	-314	-0-	85	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	307	163	3			N	-0-					-0-
12	0		170	-0-	170	477	170	3			N	-0-					-0-
01	0		141	-0-	141	618	141	3			N	-0-					-0-
02	783	N	165	-0-	-618	-0-	165	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	75	35	3			N	-0-					-0-
12	0		33	-0-	33	108	33	3			N	-0-					-0-
01	0		37	-0-	37	145	37	3			N	-0-					-0-
02	178	N	33	-0-	-145	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	111	56	3			N	-0-					-0-
12	0		61	-0-	61	172	61	3			N	-0-					-0-
01	0		45	-0-	45	217	45	3			N	-0-					-0-
02	279	N	62	-0-	-217	-0-	62	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	649 -0-	649	1000	649	3			N	-0-					-0-
12			0	649 -0-	649	1649	649	3			N	-0-					-0-
01			0	1018 -0-	1018	2667	1018	3			N	-0-					-0-
02	2800	N	857	-0-	-1943	724	857	3			N	-0-					-0-
03	1518	N	794	-0-	-724	-0-	794	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	688 -0-	688	1064	688	3			N	-0-					-0-
12			0	606 -0-	606	1670	606	3			N	-0-					-0-
01			0	266 -0-	266	1936	266	3			N	-0-					-0-
02	2125	N	189	-0-	-1936	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	262 -0-	262	411	262	3			N	-0-					-0-
12			0	248 -0-	248	659	248	3			N	-0-					-0-
01			0	263 -0-	263	922	263	3			N	-0-					-0-
02	1156	N	234	-0-	-922	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	95 -0-	95	177	95	3			N	-0-					-0-
12			0	104 -0-	104	281	104	3			N	-0-					-0-
01			0	113 -0-	113	394	113	3			N	-0-					-0-
02	501	N	107	-0-	-394	-0-	107	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	731 -0-	731	1336	731	3			N	-0-					-0-
12			0	613 -0-	613	1949	613	3			N	-0-					-0-
01			0	675 -0-	675	2624	675	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	411	587	3			N	-0-					-0-
03	1078	N	667	-0-	-411	-0-	667	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	262 -0-	262	526	262	3			N	-0-					-0-
12			0	264 -0-	264	790	264	3			N	-0-					-0-
01			0	271 -0-	271	1061	271	3			N	-0-					-0-
02	1306	N	245	-0-	-1061	-0-	245	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	133	71	3			N	-0-					-0-
12	0		73	-0-	73	206	73	3			N	-0-					-0-
01	0		78	-0-	78	284	78	3			N	-0-					-0-
02	350	N	66	-0-	-284	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	158	74	3			N	-0-					-0-
12	0		60	-0-	60	218	60	3			N	-0-					-0-
01	0		68	-0-	68	286	68	3			N	-0-					-0-
02	338	N	52	-0-	-286	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		10	-0-	10	15	10	3			N	-0-					-0-
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	19	N	1	-0-	-18	-0-	1	3			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	96	51	3			N	-0-					-0-
12	0		160	-0-	160	256	160	3			N	-0-					-0-
01	0		159	-0-	159	415	159	3			N	-0-					-0-
02	588	N	173	-0-	-415	-0-	173	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	239	125	3			N	-0-					-0-
12	0		122	-0-	122	361	122	3			N	-0-					-0-
01	0		122	-0-	122	483	122	3			N	-0-					-0-
02	583	N	100	-0-	-483	-0-	100	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	360	175	3			N	-0-					-0-
12	0		173	-0-	173	533	173	3			N	-0-					-0-
01	0		179	-0-	179	712	179	3			N	-0-					-0-
02	873	N	161	-0-	-712	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	761	379	3			N	-0-					-0-
12	0		372	-0-	372	1133	372	3			N	-0-					-0-
01	0		389	-0-	389	1522	389	3			N	-0-					-0-
02	1864	N	342	-0-	-1522	-0-	342	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	552	281	3			N	-0-					-0-
12	0		249	-0-	249	801	249	3			N	-0-					-0-
01	0		271	-0-	271	1072	271	3			N	-0-					-0-
02	1317	N	245	-0-	-1072	-0-	245	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	306	123	3			N	-0-					-0-
12	0		66	-0-	66	372	66	3			N	-0-					-0-
01	0		44	-0-	44	416	44	3			N	-0-					-0-
02	457	N	41	-0-	-416	-0-	41	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	542	273	3			N	-0-					-0-
12	0		262	-0-	262	804	262	3			N	-0-					-0-
01	0		274	-0-	274	1078	274	3			N	-0-					-0-
02	1319	N	241	-0-	-1078	-0-	241	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	575	292	3			N	-0-					-0-
12	0		287	-0-	287	862	287	3			N	-0-					-0-
01	0		295	-0-	295	1157	295	3			N	-0-					-0-
02	1412	N	255	-0-	-1157	-0-	255	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	357	174	3			N	-0-					-0-
12	0		171	-0-	171	528	171	3			N	-0-					-0-
01	0		176	-0-	176	704	176	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	465	230	3			N	-0-					-0-
12	0		221	-0-	221	686	221	3			N	-0-					-0-
01	0		221	-0-	221	907	221	3			N	-0-					-0-
02	1132	N	225	-0-	-907	-0-	225	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	178	65	3			N	-0-					-0-
12	0		70	-0-	70	248	70	3			N	-0-					-0-
01	0		86	-0-	86	334	86	3			N	-0-					-0-
02	414	N	80	-0-	-334	-0-	80	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	240	-0-	240	402	240	3			Y	-0-					-0-
12		0	209	-0-	209	611	209	3			Y	-0-					-0-
01		0	209	-0-	209	820	209	3			Y	-0-					-0-
02	1040	N	220	-0-	-820	-0-	220	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	372	-0-	372	627	372	3			Y	-0-					-0-
12		0	395	-0-	395	1022	395	3			Y	-0-					-0-
01		0	514	-0-	514	1536	514	3			Y	-0-					-0-
02	2083	N	547	-0-	-1536	-0-	547	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	238	96	3			Y	-0-					-0-
12	0		167	-0-	167	405	167	3			Y	-0-					-0-
01	0		163	-0-	163	568	163	3			Y	-0-					-0-
02	683	N	115	-0-	-568	-0-	115	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	1041	359	3			Y	-0-					-0-
12	0		435	-0-	435	1476	435	3			Y	-0-					-0-
01	0		448	-0-	448	1924	448	3			Y	-0-					-0-
02	2226	N	302	-0-	-1924	-0-	302	3			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	43	23	3			Y	-0-					-0-
12	0		22	-0-	22	65	22	3			Y	-0-					-0-
01	0		21	-0-	21	86	21	3			Y	-0-					-0-
02	104	N	18	-0-	-86	-0-	18	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	277	143	3			Y	-0-					-0-
12	0		129	-0-	129	406	129	3			Y	-0-					-0-
01	0		126	-0-	126	532	126	3			Y	-0-					-0-
02	666	N	134	-0-	-532	-0-	134	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	527	272	3			Y	-0-					-0-
12	0		271	-0-	271	798	271	3			Y	-0-					-0-
01	0		206	-0-	206	1004	206	3			Y	-0-					-0-
02	1004	N	-0-	-0-	-1004	-0-					Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	370	178	3			Y	-0-					-0-
12	0		164	-0-	164	534	164	3			Y	-0-					-0-
01	0		194	-0-	194	728	194	3			Y	-0-					-0-
02	934	N	206	-0-	-728	-0-	206	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	139	60	3			N	-0-					-0-
12	0		91	-0-	91	230	91	3			N	-0-					-0-
01	0		151	-0-	151	381	151	3			N	-0-					-0-
02	477	N	96	-0-	-381	-0-	96	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		452	-0-	452	1052	452	3			Y	-0-					-0-
12	0		177	-0-	177	1229	177	3			Y	-0-					-0-
01	0		232	-0-	232	1461	232	3			Y	-0-					-0-
02	1646	N	185	-0-	-1461	-0-	185	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	874	414	3			Y	-0-					-0-
12	0		544	-0-	544	1418	544	3			Y	-0-					-0-
01	0		498	-0-	498	1916	498	3			Y	-0-					-0-
02	2372	N	456	-0-	-1916	-0-	456	3			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	218	136	3			Y	-0-					-0-
12	0		138	-0-	138	356	138	3			Y	-0-					-0-
01	0		141	-0-	141	497	141	3			Y	-0-					-0-
02	634	N	137	-0-	-497	-0-	137	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	0		156	-0-	156	156	156	3			N	-0-					-0-
01	0		163	-0-	163	319	163	3			N	-0-					-0-
02	461	N	142	-0-	-319	-0-	142	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	0		33	-0-	33	33	33	3			N	-0-					-0-
01	0		36	-0-	36	69	36	3			N	-0-					-0-
02	91	N	22	-0-	-69	-0-	22	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0		32	-0-	32	32	32	3			N	-0-					-0-
01	0		37	-0-	37	69	37	3			N	-0-					-0-
02	98	N	29	-0-	-69	-0-	29	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	0		281	-0-	281	281	281	3			N	-0-					-0-
01	0		366	-0-	366	647	366	3			N	-0-					-0-
02	887	N	240	-0-	-647	-0-	240	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	554	257	3			N	-0-					-0-
12	0		434	-0-	434	988	434	3			N	-0-					-0-
01	0		278	-0-	278	1266	278	3			N	-0-					-0-
02	1560	N	294	-0-	-1266	-0-	294	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	372	153	3			N	-0-					-0-
12	0		196	-0-	196	568	196	3			N	-0-					-0-
01	0		102	-0-	102	670	102	3			N	-0-					-0-
02	782	N	112	-0-	-670	-0-	112	3			N	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	568	282	3			N	-0-					-0-
12	0		320	-0-	320	888	320	3			N	-0-					-0-
01	0		291	-0-	291	1179	291	3			N	-0-					-0-
02	1372	N	193	-0-	-1179	-0-	193	3			N	-0-					-0-
03	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	45	23	3			N	-0-					-0-
12	0		21	-0-	21	66	21	3			N	-0-					-0-
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	109	N	21	-0-	-88	-0-	21	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	362	176	3			N	-0-					-0-
12	0		177	-0-	177	539	177	3			N	-0-					-0-
01	0		197	-0-	197	736	197	3			N	-0-					-0-
02	899	N	163	-0-	-736	-0-	163	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	408	198	3			N	-0-					-0-
12	0		193	-0-	193	601	193	3			N	-0-					-0-
01	0		199	-0-	199	800	199	3			N	-0-					-0-
02	973	N	173	-0-	-800	-0-	173	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	210	210	3			N	-0-					-0-
12	0		168	-0-	168	378	168	3			N	-0-					-0-
01	0		208	-0-	208	586	208	3			N	-0-					-0-
02	829	N	243	-0-	-586	-0-	243	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	0		342	-0-	342	342	342	3			N	-0-					-0-
01	0		252	-0-	252	594	252	3			N	-0-					-0-
02	869	N	275	-0-	-594	-0-	275	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	0		436	-0-	436	436	436	3			N	-0-					-0-
01	0		427	-0-	427	863	427	3			N	-0-					-0-
02	1225	N	362	-0-	-863	-0-	362	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	565	N	172	-0-	-393	-0-	172	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

11	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
12	0		753	-0-	753	753	753	3			N	-0-					-0-
01	0		799	-0-	799	1552	799	3			N	-0-					-0-
02	2062	N	510	-0-	-1552	-0-	510	3			N	-0-					-0-
03	744	N	603	-0-	-141	-0-	603	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

11	0		211	-0-	211	351	211	3			N	-0-					-0-
12	0		219	-0-	219	570	219	3			N	-0-					-0-
01	0		238	-0-	238	808	238	3			N	-0-					-0-
02	1052	N	244	-0-	-808	-0-	244	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	339	166	3			N	-0-					-0-
12	0		217	-0-	217	556	217	3			N	-0-					-0-
01	0		199	-0-	199	755	199	3			N	-0-					-0-
02	937	N	182	-0-	-755	-0-	182	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

11	0		75	-0-	75	157	75	3			Y	-0-					-0-
12	0		92	-0-	92	249	92	3			Y	-0-					-0-
01	0		89	-0-	89	338	89	3			Y	-0-					-0-
02	426	N	88	-0-	-338	-0-	88	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

11	0		520	-0-	520	915	520	3			Y	-0-					-0-
12	0		348	-0-	348	1263	348	3			Y	-0-					-0-
01	0		545	-0-	545	1808	545	3			Y	-0-					-0-
02	2403	N	595	-0-	-1808	-0-	595	3			Y	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	8			-0-
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

11	0		542	-0-	542	1112	542	3			N	-0-					-0-
12	0		479	-0-	479	1591	479	3			N	-0-					-0-
01	0		594	-0-	594	2185	594	3			N	-0-					-0-
02	2701	N	516	-0-	-2185	-0-	516	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

11	0		195	-0-	195	404	195	3			N	-0-					-0-
12	0		188	-0-	188	592	188	3			N	-0-					-0-
01	0		197	-0-	197	789	197	3			N	-0-					-0-
02	958	N	169	-0-	-789	-0-	169	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	494	243	3			N	-0-					-0-
12	0		236	-0-	236	730	236	3			N	-0-					-0-
01	0		233	-0-	233	963	233	3			N	-0-					-0-
02	1177	N	214	-0-	-963	-0-	214	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		722	-0-	722	1449	722	3			N	-0-					-0-
12	0		723	-0-	723	2172	723	3			N	-0-					-0-
01	0		742	-0-	742	2914	742	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	661	547	3			N	-0-					-0-
03	1371	N	710	-0-	-661	-0-	710	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	236	99	3			N	-0-					-0-
12	0		52	-0-	52	288	52	3			N	-0-					-0-
01	0		55	-0-	55	343	55	3			N	-0-					-0-
02	370	N	27	-0-	-343	-0-	27	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	65	32	3			N	-0-					-0-
12	0		35	-0-	35	100	35	3			N	-0-					-0-
01	0		33	-0-	33	133	33	3			N	-0-					-0-
02	162	N	29	-0-	-133	-0-	29	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	412	204	3			N	-0-					-0-
12	0		232	-0-	232	644	232	3			N	-0-					-0-
*01	864	N	220	-0-	-644	-0-	217	3	3	9	N	3	3	8			-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	735	364	3			N	-0-					-0-
12	0		410	-0-	410	1145	410	3			N	-0-					-0-
01	0		334	-0-	334	1479	334	3			N	-0-					-0-
02	1804	N	325	-0-	-1479	-0-	325	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	403	196	3			N	-0-					-0-
12	0		199	-0-	199	602	199	3			N	-0-					-0-
01	0		203	-0-	203	805	203	3			N	-0-					-0-
02	984	N	179	-0-	-805	-0-	179	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	222	112	3			N	-0-					-0-
12	0		119	-0-	119	341	119	3			N	-0-					-0-
01	0		103	-0-	103	444	103	3			N	-0-					-0-
02	504	N	60	-0-	-444	-0-	60	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	69	41	3			N	-0-					-0-
12	0		47	-0-	47	116	47	3			N	-0-					-0-
01	0		55	-0-	55	171	55	3			N	-0-					-0-
02	217	N	46	-0-	-171	-0-	46	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	300	148	3			N	-0-					-0-
12	0		148	-0-	148	448	148	3			N	-0-					-0-
01	0		154	-0-	154	602	154	3			N	-0-					-0-
02	724	N	122	-0-	-602	-0-	122	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	87	39	3			N	-0-					-0-
12	0		44	-0-	44	131	44	3			N	-0-					-0-
01	0		46	-0-	46	177	46	3			N	-0-					-0-
02	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	575	343	3			N	-0-					-0-
12	0		344	-0-	344	919	344	3			N	-0-					-0-
01	0		295	-0-	295	1214	295	3			N	-0-					-0-
02	1468	N	254	-0-	-1214	-0-	254	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	99	52	3			Y	-0-					-0-
12	0		50	-0-	50	149	50	3			Y	-0-					-0-
01	0		51	-0-	51	200	51	3			Y	-0-					-0-
02	251	N	51	-0-	-200	-0-	51	3			Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	806	505	3			Y	-0-					-0-
12	0		375	-0-	375	1181	375	3			Y	-0-					-0-
01	0		430	-0-	430	1611	430	3			Y	-0-					-0-
02	1993	N	382	-0-	-1611	-0-	382	3			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		591	-0-	591	1209	591	3			N	-0-					-0-
12	0		587	-0-	587	1796	587	3			N	-0-					-0-
01	0		586	-0-	586	2382	586	3			N	-0-					-0-
02	2800	N	521	-0-	-2279	103	521	3			N	-0-					-0-
03	686	N	583	-0-	-103	-0-	583	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	190	95	3			N	-0-					-0-
12	0		99	-0-	99	289	99	3			N	-0-					-0-
01	0		121	-0-	121	410	121	3			N	-0-					-0-
02	484	N	74	-0-	-410	-0-	74	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	478	206	3			N	-0-					-0-
12	0		254	-0-	254	732	254	3			N	-0-					-0-
01	0		197	-0-	197	929	197	3			N	-0-					-0-
02	1171	N	242	-0-	-929	-0-	242	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	579	256	3			N	-0-					-0-
12	0		138	-0-	138	717	138	3			N	-0-					-0-
01	0		71	-0-	71	788	71	3			N	-0-					-0-
02	1001	N	213	-0-	-788	-0-	213	3			N	-0-					-0-
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	670	351	3			N	-0-					-0-
12	0		337	-0-	337	1007	337	3			N	-0-					-0-
01	0		336	-0-	336	1343	336	3			N	-0-					-0-
02	1630	N	287	-0-	-1343	-0-	287	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		415	-0-	415	852	415	3			N	-0-					-0-
12	0		409	-0-	409	1261	409	3			N	-0-					-0-
01	0		385	-0-	385	1646	385	3			N	-0-					-0-
02	1823	N	177	-0-	-1646	-0-	177	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	358	153	3			N	-0-					-0-
12	0		220	-0-	220	578	220	3			N	-0-					-0-
01	0		213	-0-	213	791	213	3			N	-0-					-0-
02	985	N	194	-0-	-791	-0-	194	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	107	55	3			N	-0-					-0-
12	0		54	-0-	54	161	54	3			N	-0-					-0-
01	0		67	-0-	67	228	67	3			N	-0-					-0-
02	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	734	377	3			N	-0-					-0-
12	0		358	-0-	358	1092	358	3			N	-0-					-0-
01	0		474	-0-	474	1566	474	3			N	-0-					-0-
02	1990	N	424	-0-	-1566	-0-	424	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	102	51	3			N	-0-					-0-
12	0		51	-0-	51	153	51	3			N	-0-					-0-
01	0		51	-0-	51	204	51	3			N	-0-					-0-
02	251	N	47	-0-	-204	-0-	47	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	139	90	3			N	-0-					-0-
12	0		116	-0-	116	255	116	3			N	-0-					-0-
01	0		123	-0-	123	378	123	3			N	-0-					-0-
02	527	N	149	-0-	-378	-0-	149	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	599	301	3			N	-0-					-0-
12	0		288	-0-	288	887	288	3			N	-0-					-0-
01	0		298	-0-	298	1185	298	3			N	-0-					-0-
02	1467	N	282	-0-	-1185	-0-	282	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	301	140	3			N	-0-					-0-
12	0		158	-0-	158	459	158	3			N	-0-					-0-
01	0		152	-0-	152	611	152	3			N	-0-					-0-
02	740	N	129	-0-	-611	-0-	129	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	438	218	3			N	-0-					-0-
12	0		219	-0-	219	657	219	3			N	-0-					-0-
01	0		366	-0-	366	1023	366	3			N	-0-					-0-
02	1236	N	213	-0-	-1023	-0-	213	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	809	443	3			N	-0-					-0-
12	0		426	-0-	426	1235	426	3			N	-0-					-0-
01	0		436	-0-	436	1671	436	3			N	-0-					-0-
02	2061	N	390	-0-	-1671	-0-	390	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	79	45	3			N	-0-					-0-
12	0		40	-0-	40	119	40	3			N	-0-					-0-
01	0		61	-0-	61	180	61	3			N	-0-					-0-
02	222	N	42	-0-	-180	-0-	42	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	298	149	3			N	-0-					-0-
12	0		159	-0-	159	457	159	3			N	-0-					-0-
01	0		158	-0-	158	615	158	3			N	-0-					-0-
02	758	N	143	-0-	-615	-0-	143	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

11	0		133	-0-	133	175	133	3			N	-0-					-0-
12	0		127	-0-	127	302	127	3			N	-0-					-0-
01	0		159	-0-	159	461	159	3			N	-0-					-0-
02	571	N	110	-0-	-461	-0-	110	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

11	0		144	-0-	144	282	144	3			N	-0-					-0-
12	0		133	-0-	133	415	133	3			N	-0-					-0-
01	0		135	-0-	135	550	135	3			N	-0-					-0-
02	671	N	121	-0-	-550	-0-	121	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

11	0		170	-0-	170	344	170	3			N	-0-					-0-
12	0		171	-0-	171	515	171	3			N	-0-					-0-
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	843	N	154	-0-	-689	-0-	154	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

11	0		299	-0-	299	699	299	3			N	-0-					-0-
12	0		385	-0-	385	1084	385	3			N	-0-					-0-
01	0		299	-0-	299	1383	299	3			N	-0-					-0-
02	1741	N	358	-0-	-1383	-0-	358	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	68	37	3			N	-0-					-0-
12	0		108	-0-	108	176	108	3			N	-0-					-0-
01	0		41	-0-	41	217	41	3			N	-0-					-0-
02	389	N	172	-0-	-217	-0-	168	3	4	9	N	4	4	8			-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

11	0		388	-0-	388	862	388	3			N	-0-					-0-
12	0		399	-0-	399	1261	399	3			N	-0-					-0-
01	0		411	-0-	411	1672	411	3			N	-0-					-0-
02	2053	N	381	-0-	-1672	-0-	381	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

11	0		661	-0-	661	1494	661	3			N	-0-					-0-
12	0		518	-0-	518	2012	518	3			N	-0-					-0-
01	0		843	-0-	843	2855	843	3			N	-0-					-0-
02	2800	N	623	-0-	-2177	678	623	3			N	-0-					-0-
03	1513	N	835	-0-	-678	-0-	835	3			N	-0-					-0-
04	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

11	0		472	-0-	472	1023	472	3			N	-0-					-0-
12	0		456	-0-	456	1479	456	3			N	-0-					-0-
01	0		464	-0-	464	1943	464	3			N	-0-					-0-
02	2279	N	336	-0-	-1943	-0-	336	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

11	0		4	-0-	4	5	4	3			N	-0-					-0-
12	0		5	-0-	5	10	5	3			N	-0-					-0-
01	0		4	-0-	4	14	4	3			N	-0-					-0-
02	18	N	4	-0-	-14	-0-	2	3	2	9	N	2	2	8			-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

11	0		273	-0-	273	565	273	3			N	-0-					-0-
12	0		323	-0-	323	888	323	3			N	-0-					-0-
01	0		360	-0-	360	1248	360	3			N	-0-					-0-
02	1520	N	272	-0-	-1248	-0-	272	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

11	0		422	-0-	422	864	422	3			N	-0-					-0-
12	0		438	-0-	438	1302	438	3			N	-0-					-0-
01	0		437	-0-	437	1739	437	3			N	-0-					-0-
02	2130	N	391	-0-	-1739	-0-	391	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	211	78	3			N	-0-					-0-
12	0		130	-0-	130	341	130	3			N	-0-					-0-
01	0		130	-0-	130	471	130	3			N	-0-					-0-
02	595	N	124	-0-	-471	-0-	124	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

11	0		278	-0-	278	634	278	3			N	-0-					-0-
12	0		432	-0-	432	1066	432	3			N	-0-					-0-
01	0		233	-0-	233	1299	233	3			N	-0-					-0-
02	1542	N	243	-0-	-1299	-0-	243	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

11	0		209	-0-	209	292	209	3			N	-0-					-0-
12	0		179	-0-	179	471	179	3			N	-0-					-0-
01	0		174	-0-	174	645	174	3			N	-0-					-0-
02	835	N	190	-0-	-645	-0-	190	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

11	0		111	-0-	111	226	111	3			N	-0-					-0-
12	0		99	-0-	99	325	99	3			N	-0-					-0-
01	0		121	-0-	121	446	121	3			N	-0-					-0-
02	685	N	239	-0-	-446	-0-	239	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

11	0		1055	-0-	1055	1798	1055	3			N	-0-					-0-
12	0		1188	-0-	1188	2986	1188	3			N	-0-					-0-
01	0		1131	-0-	1131	4117	1131	3			N	-0-					-0-
02	2800	N	877	-0-	-1923	2194	877	3			N	-0-					-0-
03	2563	N	369	-0-	-2194	-0-	369	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	552	267	3			N	-0-					-0-
12	0		266	-0-	266	818	266	3			N	-0-					-0-
01	0		269	-0-	269	1087	269	3			N	-0-					-0-
02	1324	N	237	-0-	-1087	-0-	237	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	642	353	3			N	-0-					-0-
12	0		384	-0-	384	1026	384	3			N	-0-					-0-
01	0		197	-0-	197	1223	197	3			N	-0-					-0-
02	1633	N	410	-0-	-1223	-0-	410	3			N	-0-					-0-
03	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	0		7	-0-	7	7	7	3			N	-0-					-0-
01	0		4	-0-	4	11	4	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	674	332	3			N	-0-					-0-
12	0		336	-0-	336	1010	336	3			N	-0-					-0-
01	0		353	-0-	353	1363	353	3			N	-0-					-0-
02	1606	N	243	-0-	-1363	-0-	243	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1218	565	3			N	-0-					-0-
12	0		66	-0-	66	1284	66	3			N	-0-					-0-
01	0		44	-0-	44	1328	44	3			N	-0-					-0-
02	1329	N	1	-0-	-1328	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	573	272	3			N	-0-					-0-
12	0		275	-0-	275	848	275	3			N	-0-					-0-
01	0		287	-0-	287	1135	287	3			N	-0-					-0-
02	1452	N	317	-0-	-1135	-0-	317	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	143	66	3			N	-0-					-0-
12	0		66	-0-	66	209	66	3			N	-0-					-0-
01	0		63	-0-	63	272	63	3			N	-0-					-0-
02	379	N	107	-0-	-272	-0-	107	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	600	296	3			Y	-0-					82
12	0		284	-0-	284	884	284	3			Y	-0-					82
01	0		317	-0-	317	1201	317	3			Y	-0-					82
02	1498	N	297	-0-	-1201	-0-	297	3			Y	-0-					82
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					82
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	229	110	3			N	-0-					-0-
12	0		113	-0-	113	342	113	3			N	-0-					-0-
01	0		112	-0-	112	454	112	3			N	-0-					-0-
02	570	N	116	-0-	-454	-0-	116	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	308	167	3			N	-0-					-0-
12	0		135	-0-	135	443	135	3			N	-0-					-0-
01	0		137	-0-	137	580	137	3			N	-0-					-0-
02	712	N	132	-0-	-580	-0-	132	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	311	148	3			N	-0-					-0-
12	0		144	-0-	144	455	144	3			N	-0-					-0-
01	0		147	-0-	147	602	147	3			N	-0-					-0-
02	734	N	132	-0-	-602	-0-	132	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	560	261	3			N	-0-					-0-
12	0		260	-0-	260	820	260	3			N	-0-					-0-
01	0		257	-0-	257	1077	257	3			N	-0-					-0-
02	1301	N	224	-0-	-1077	-0-	224	3			N	-0-					-0-
03	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	898	440	3			N	-0-					-0-
12	0		444	-0-	444	1342	444	3			N	-0-					-0-
01	0		464	-0-	464	1806	464	3			N	-0-					-0-
02	2216	N	410	-0-	-1806	-0-	410	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	151	-0-	-149	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

11	0		128	-0-	128	254	128	3			N	-0-					-0-
12	0		26	-0-	26	280	26	3			N	-0-					-0-
01	0		127	-0-	127	407	127	3			N	-0-					-0-
02	514	N	107	-0-	-407	-0-	107	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

11	0		549	-0-	549	1167	549	3			N	-0-					-0-
12	0		489	-0-	489	1656	489	3			N	-0-					-0-
01	0		450	-0-	450	2106	450	3			N	-0-					-0-
02	2553	N	447	-0-	-2106	-0-	447	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

11	0		392	-0-	392	795	392	3			N	-0-					-0-
12	0		384	-0-	384	1179	384	3			N	-0-					-0-
01	0		451	-0-	451	1630	451	3			N	-0-					-0-
02	1873	N	243	-0-	-1630	-0-	243	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		59	-0-	59	59	59	3			N	-0-					-0-
01	0		-0-	-0-	-0-	59					N	-0-					-0-
02	59	N	-0-	-0-	-59	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

11	0		311	-0-	311	637	311	3			N	-0-					-0-
12	0		372	-0-	372	1009	372	3			N	-0-					-0-
01	0		589	-0-	589	1598	589	3			N	-0-					-0-
02	2251	N	653	-0-	-1598	-0-	653	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

11	0		310	-0-	310	511	310	3			N	-0-					-0-
12	0		250	-0-	250	761	250	3			N	-0-					-0-
01	0		251	-0-	251	1012	251	3			N	-0-					-0-
02	1241	N	229	-0-	-1012	-0-	229	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

11	0		144	-0-	144	253	144	3			N	-0-					-0-
12	0		283	-0-	283	536	283	3			N	-0-					-0-
01	0		239	-0-	239	775	239	3			N	-0-					-0-
02	995	N	220	-0-	-775	-0-	220	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

11	0		11	-0-	11	23	11	3			N	-0-					-0-
12	0		7	-0-	7	30	7	3			N	-0-					-0-
01	0		6	-0-	6	36	6	3			N	-0-					-0-
02	41	N	5	-0-	-36	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

11	0		313	-0-	313	580	313	3			N	-0-					-0-
12	0		542	-0-	542	1122	542	3			N	-0-					-0-
01	0		510	-0-	510	1632	510	3			N	-0-					-0-
02	2065	N	433	-0-	-1632	-0-	433	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

11	0		293	-0-	293	692	293	3			N	-0-					-0-
12	0		369	-0-	369	1061	369	3			N	-0-					-0-
01	0		300	-0-	300	1361	300	3			N	-0-					-0-
02	1606	N	245	-0-	-1361	-0-	245	3			N	-0-					-0-
03	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

11	0		96	-0-	96	197	96	3			N	-0-					-0-
12	0		95	-0-	95	292	95	3			N	-0-					-0-
01	0		89	-0-	89	381	89	3			N	-0-					-0-
02	476	N	95	-0-	-381	-0-	95	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1343 -0-	1343	2631	1343	3			N	-0-					-0-
12			0	1324 -0-	1324	3955	1324	3			N	-0-					-0-
01			0	1226 -0-	1226	5181	1226	3			N	-0-					-0-
02	2800	N	1141	-0-	-1659	3522	1141	3			N	-0-					-0-
03	3100	N	1448	-0-	-1652	1870	1448	3			N	-0-					-0-
04	3000	N	1512	-0-	-1488	382	1512	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	205 -0-	205	219	205	3			N	-0-					-0-
12			0	152 -0-	152	371	152	3			N	-0-					-0-
01			0	90 -0-	90	461	90	3			N	-0-					-0-
02	642	N	181	-0-	-461	-0-	181	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	219 -0-	219	396	219	3			N	-0-					-0-
12			0	365 -0-	365	761	365	3			N	-0-					-0-
01			0	219 -0-	219	980	219	3			N	-0-					-0-
02	1184	N	204	-0-	-980	-0-	204	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	71 -0-	71	155	71	3			N	-0-					-0-
12			0	83 -0-	83	238	83	3			N	-0-					-0-
01			0	74 -0-	74	312	74	3			N	-0-					-0-
02	379	N	67	-0-	-312	-0-	67	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	280 -0-	280	604	280	3			N	-0-					-0-
12			0	306 -0-	306	910	306	3			N	-0-					-0-
01			0	310 -0-	310	1220	310	3			N	-0-					-0-
02	1495	N	275	-0-	-1220	-0-	275	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	243 -0-	243	492	243	3			N	-0-					-0-
12			0	229 -0-	229	721	229	3			N	-0-					-0-
01			0	239 -0-	239	960	239	3			N	-0-					-0-
02	1037	N	77	-0-	-960	-0-	77	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	893	436	3			N	-0-					-0-
12	0		430	-0-	430	1323	430	3			N	-0-					-0-
01	0		433	-0-	433	1756	433	3			N	-0-					-0-
02	2163	N	407	-0-	-1756	-0-	407	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	459	226	3			N	-0-					-0-
12	0		229	-0-	229	688	229	3			N	-0-					-0-
01	0		238	-0-	238	926	238	3			N	-0-					-0-
02	1138	N	212	-0-	-926	-0-	212	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	683	286	3			N	-0-					-0-
12	0		294	-0-	294	977	294	3			N	-0-					-0-
01	0		302	-0-	302	1279	302	3			N	-0-					-0-
02	1539	N	260	-0-	-1279	-0-	260	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	286	141	3			N	-0-					-0-
12	0		147	-0-	147	433	147	3			N	-0-					-0-
01	0		149	-0-	149	582	149	3			N	-0-					-0-
02	718	N	136	-0-	-582	-0-	136	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	376	188	3			N	-0-					-0-
12	0		180	-0-	180	556	180	3			N	-0-					-0-
01	0		197	-0-	197	753	197	3			N	-0-					-0-
02	920	N	167	-0-	-753	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	219	105	3			N	-0-					-0-
12	0		128	-0-	128	347	128	3			N	-0-					-0-
01	0		126	-0-	126	473	126	3			N	-0-					-0-
02	576	N	103	-0-	-473	-0-	103	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	380	185	3			N	-0-					-0-
12	0		213	-0-	213	593	213	3			N	-0-					-0-
01	0		229	-0-	229	822	229	3			N	-0-					-0-
02	1044	N	222	-0-	-822	-0-	222	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	446	76	3			N	-0-					-0-
12	0		67	-0-	67	513	67	3			N	-0-					-0-
01	0		135	-0-	135	648	135	3			N	-0-					-0-
02	702	N	54	-0-	-648	-0-	54	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	666	316	3			N	-0-					-0-
12	0		335	-0-	335	1001	335	3			N	-0-					-0-
01	0		317	-0-	317	1318	317	3			N	-0-					-0-
02	1593	N	275	-0-	-1318	-0-	275	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	469	234	3			N	-0-					-0-
12	0		243	-0-	243	712	243	3			N	-0-					-0-
01	0		229	-0-	229	941	229	3			N	-0-					-0-
02	1162	N	221	-0-	-941	-0-	221	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	513	251	3			N	-0-					-0-
12	0		255	-0-	255	768	255	3			N	-0-					-0-
01	0		260	-0-	260	1028	260	3			N	-0-					-0-
02	1259	N	231	-0-	-1028	-0-	231	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		8	-0-	8	8	8	3			N	-0-					-0-
02	49	N	41	-0-	-8	-0-	41	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	54					N	-0-					-0-
12	0		5	-0-	5	59	5	3			N	-0-					-0-
01	0		3	-0-	3	62	3	3			N	-0-					-0-
02	66	N	4	-0-	-62	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	364	176	3			N	-0-					-0-
12	0		189	-0-	189	553	189	3			N	-0-					-0-
01	0		204	-0-	204	757	204	3			N	-0-					-0-
02	941	N	184	-0-	-757	-0-	184	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	440	292	3			N	-0-					-0-
12	0		371	-0-	371	811	371	3			N	-0-					-0-
01	0		350	-0-	350	1161	350	3			N	-0-					-0-
02	1454	N	293	-0-	-1161	-0-	293	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	476	-0-	-506	-0-	476	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	446	-0-	-2	-0-	446	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	152	-0-	-167	-0-	152	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	351	177	3			N	-0-					-0-
12	0		171	-0-	171	522	171	3			N	-0-					-0-
01	0		177	-0-	177	699	177	3			N	-0-					-0-
02	857	N	158	-0-	-699	-0-	158	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	100	-0-	-135	-0-	100	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	571	296	3			N	-0-					-0-
12	0		298	-0-	298	869	298	3			N	-0-					-0-
01	0		305	-0-	305	1174	305	3			N	-0-					-0-
02	1446	N	272	-0-	-1174	-0-	272	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	84	42	3			N	-0-					-0-
12	0		39	-0-	39	123	39	3			N	-0-					-0-
01	0		58	-0-	58	181	58	3			N	-0-					-0-
02	233	N	52	-0-	-181	-0-	52	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	788	392	3			N	-0-					-0-
12	0		424	-0-	424	1212	424	3			N	-0-					-0-
01	0		409	-0-	409	1621	409	3			N	-0-					-0-
02	1987	N	366	-0-	-1621	-0-	366	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	491	161	3			N	-0-					-0-
12	0		161	-0-	161	652	161	3			N	-0-					-0-
01	0		169	-0-	169	821	169	3			N	-0-					-0-
02	979	N	158	-0-	-821	-0-	158	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	237	117	3			N	-0-					-0-
12	0		138	-0-	138	375	138	3			N	-0-					-0-
01	0		129	-0-	129	504	129	3			N	-0-					-0-
02	628	N	124	-0-	-504	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	64	35	3			N	-0-					-0-
12	0		30	-0-	30	94	30	3			N	-0-					-0-
01	0		170	-0-	170	264	170	3			N	-0-					-0-
02	457	N	193	-0-	-264	-0-	193	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	508	258	3			N	-0-					-0-
12	0		248	-0-	248	756	248	3			N	-0-					-0-
01	0		251	-0-	251	1007	251	3			N	-0-					-0-
02	1236	N	229	-0-	-1007	-0-	229	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	360	235	3			N	-0-					-0-
12	0		213	-0-	213	573	213	3			N	-0-					-0-
01	0		221	-0-	221	794	221	3			N	-0-					-0-
02	991	N	197	-0-	-794	-0-	197	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	342	173	3			N	-0-					-0-
12	0		184	-0-	184	526	184	3			N	-0-					-0-
01	0		236	-0-	236	762	236	3			N	-0-					-0-
02	948	N	186	-0-	-762	-0-	186	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	267	100	3			N	-0-					-0-
12	0		118	-0-	118	385	118	3			N	-0-					-0-
01	0		167	-0-	167	552	167	3			N	-0-					-0-
02	738	N	186	-0-	-552	-0-	186	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	119	3	4	9	N	4	4	8			-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	469	234	3			N	-0-					-0-
12	0		228	-0-	228	697	228	3			N	-0-					-0-
01	0		232	-0-	232	929	232	3			N	-0-					-0-
02	1147	N	218	-0-	-929	-0-	218	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	573	284	3			N	-0-					-0-
12	0		285	-0-	285	858	285	3			N	-0-					-0-
01	0		294	-0-	294	1152	294	3			N	-0-					-0-
02	1407	N	255	-0-	-1152	-0-	255	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	248	133	3			Y	-0-					-0-
12	0		132	-0-	132	380	132	3			Y	-0-					-0-
01	0		140	-0-	140	520	140	3			Y	-0-					-0-
02	641	N	121	-0-	-520	-0-	121	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	1226	632	3			Y	-0-					17
12	0		595	-0-	595	1821	595	3			Y	-0-					17
01	0		539	-0-	539	2360	539	3			Y	-0-					17
02	2800	N	549	-0-	-2251	109	549	3			Y	-0-					17
03	540	N	431	-0-	-109	-0-	431	3			Y	-0-					17
04	450	N	352	-0-	-98	-0-	352	3			Y	-0-					17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	108	52	3			N	-0-					-0-
12	0		56	-0-	56	164	56	3			N	-0-					-0-
01	0		57	-0-	57	221	57	3			N	-0-					-0-
02	271	N	50	-0-	-221	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	90	43	3			N	-0-					-0-
12	0		43	-0-	43	133	43	3			N	-0-					-0-
01	0		397	-0-	397	530	397	3			N	-0-					-0-
02	941	N	411	-0-	-530	-0-	411	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		11	-0-	11	11	11	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	124	42	3			N	-0-					-0-
12	0		27	-0-	27	151	27	3			N	-0-					-0-
01	0		10	-0-	10	161	10	3			N	-0-					-0-
02	175	N	14	-0-	-161	-0-	14	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1144	541	3			N	-0-					-0-
12	0		634	-0-	634	1778	632	3	2	9	N	2	2	8			-0-
01	0		568	-0-	568	2346	568	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	41	495	3			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
04	540	N	184	-0-	-356	-0-	184	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	470	227	3			N	-0-					-0-
12	0		237	-0-	237	707	237	3			N	-0-					-0-
01	0		243	-0-	243	950	243	3			N	-0-					-0-
02	1159	N	209	-0-	-950	-0-	209	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	359	186	3			N	-0-					-0-
12	0		182	-0-	182	541	182	3			N	-0-					-0-
01	0		188	-0-	188	729	188	3			N	-0-					-0-
02	894	N	165	-0-	-729	-0-	165	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1028	-0-	1028	2113	1028	3			Y	-0-					-0-
12	0		959	-0-	959	3072	959	3			Y	-0-					-0-
01	0		1053	-0-	1053	4125	1053	3			Y	-0-					-0-
02	2800	N	976	-0-	-1824	2301	976	3			Y	-0-					-0-
03	3100	N	1182	-0-	-1918	383	1182	3			Y	-0-					-0-
04	1591	N	1208	-0-	-383	-0-	1208	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	642	313	3			N	-0-					-0-
12	0		703	-0-	703	1345	703	3			N	-0-					-0-
01	0		398	-0-	398	1743	398	3			N	-0-					-0-
02	2027	N	284	-0-	-1743	-0-	284	3			N	-0-					-0-
03	465	N	320	-0-	-145	-0-	320	3			N	-0-					-0-
04	390	N	236	-0-	-154	-0-	236	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	282	157	3			N	-0-					-0-
12	0		134	-0-	134	416	134	3			N	-0-					-0-
01	0		148	-0-	148	564	148	3			N	-0-					-0-
02	699	N	135	-0-	-564	-0-	135	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	467	228	3			N	-0-					-0-
12	0		204	-0-	204	671	204	3			N	-0-					-0-
01	0		235	-0-	235	906	235	3			N	-0-					-0-
02	1111	N	205	-0-	-906	-0-	205	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	149	-0-	-143	-0-	149	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	200	109	3			N	-0-					-0-
12	0		108	-0-	108	308	108	3			N	-0-					-0-
01	0		106	-0-	106	414	106	3			N	-0-					-0-
02	516	N	102	-0-	-414	-0-	102	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	380	182	3			N	-0-					-0-
12	0		165	-0-	165	545	165	3			N	-0-					-0-
01	0		146	-0-	146	691	146	3			N	-0-					-0-
02	1022	N	331	-0-	-691	-0-	331	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

11	0		112	-0-	112	259	112	3			N	-0-					-0-
12	0		128	-0-	128	387	128	3			N	-0-					-0-
01	0		155	-0-	155	542	155	3			N	-0-					-0-
02	663	N	121	-0-	-542	-0-	121	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

11	0		313	-0-	313	646	313	3			N	-0-					-0-
12	0		314	-0-	314	960	314	3			N	-0-					-0-
01	0		319	-0-	319	1279	319	3			N	-0-					-0-
02	1571	N	292	-0-	-1279	-0-	292	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

11	0		95	-0-	95	215	95	3			N	-0-					-0-
12	0		137	-0-	137	352	137	3			N	-0-					-0-
01	0		119	-0-	119	471	119	3			N	-0-					-0-
02	585	N	114	-0-	-471	-0-	114	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

11	0		116	-0-	116	232	116	3			N	-0-					-0-
12	0		86	-0-	86	318	86	3			N	-0-					-0-
*01	414	N	96	-0-	-318	-0-	93	3	3	9	N	3	3	8			-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

11	0		209	-0-	209	420	209	3			N	-0-					-0-
12	0		209	-0-	209	629	209	3			N	-0-					-0-
01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1041	N	195	-0-	-846	-0-	195	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

11	0		202	-0-	202	394	202	3			N	-0-					-0-
12	0		198	-0-	198	592	198	3			N	-0-					-0-
01	0		204	-0-	204	796	204	3			N	-0-					-0-
02	973	N	177	-0-	-796	-0-	177	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	558	301	3			N	-0-					-0-
12	0		270	-0-	270	828	270	3			N	-0-					-0-
01	0		272	-0-	272	1100	272	3			N	-0-					-0-
02	1346	N	246	-0-	-1100	-0-	246	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	466	239	3			N	-0-					-0-
12	0		223	-0-	223	689	223	3			N	-0-					-0-
01	0		207	-0-	207	896	207	3			N	-0-					-0-
02	1110	N	214	-0-	-896	-0-	214	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	230	109	3			N	-0-					-0-
12	0		111	-0-	111	341	111	3			N	-0-					-0-
01	0		115	-0-	115	456	115	3			N	-0-					-0-
02	553	N	97	-0-	-456	-0-	97	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	410	210	3			N	-0-					-0-
12	0		211	-0-	211	621	211	3			N	-0-					-0-
01	0		217	-0-	217	838	217	3			N	-0-					-0-
02	1033	N	195	-0-	-838	-0-	195	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	128	58	3			N	-0-					-0-
12	0		7	-0-	7	135	7	3			N	-0-					-0-
01	0		104	-0-	104	239	104	3			N	-0-					-0-
02	310	N	71	-0-	-239	-0-	71	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	237	108	3			N	-0-					-0-
12	0		137	-0-	137	374	137	3			N	-0-					-0-
01	0		115	-0-	115	489	115	3			N	-0-					-0-
02	619	N	130	-0-	-489	-0-	130	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	246	128	3			N	-0-					-0-
12	0		118	-0-	118	364	118	3			N	-0-					-0-
01	0		122	-0-	122	486	122	3			N	-0-					-0-
02	597	N	111	-0-	-486	-0-	111	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	422	206	3			N	-0-					-0-
12	0		244	-0-	244	666	244	3			N	-0-					-0-
01	0		150	-0-	150	816	150	3			N	-0-					-0-
02	1034	N	218	-0-	-816	-0-	218	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

11	0		178	-0-	178	348	178	3			N	-0-					-0-
12	0		120	-0-	120	468	120	3			N	-0-					-0-
01	0		201	-0-	201	669	201	3			N	-0-					-0-
02	840	N	171	-0-	-669	-0-	171	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

11	0		86	-0-	86	167	86	3			N	-0-					-0-
12	0		79	-0-	79	246	79	3			N	-0-					-0-
01	0		96	-0-	96	342	96	3			N	-0-					-0-
02	424	N	82	-0-	-342	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

11	0		198	-0-	198	333	198	3			N	-0-					-0-
12	0		268	-0-	268	601	268	3			N	-0-					-0-
01	0		285	-0-	285	886	285	3			N	-0-					-0-
02	1145	N	259	-0-	-886	-0-	259	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

11	0		242	-0-	242	482	242	3			N	-0-					-0-
12	0		236	-0-	236	718	236	3			N	-0-					-0-
01	0		241	-0-	241	959	241	3			N	-0-					-0-
02	1178	N	219	-0-	-959	-0-	219	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

11	0		383	-0-	383	758	383	3			N	-0-					-0-
12	0		368	-0-	368	1126	368	3			N	-0-					-0-
01	0		161	-0-	161	1287	161	3			N	-0-					-0-
02	1522	N	235	-0-	-1287	-0-	235	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	512	297	3			N	-0-					-0-
12	0		178	-0-	178	690	178	3			N	-0-					-0-
01	0		195	-0-	195	885	195	3			N	-0-					-0-
02	1044	N	159	-0-	-885	-0-	159	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	40	19	3			N	-0-					-0-
12	0		17	-0-	17	57	17	3			N	-0-					-0-
01	0		19	-0-	19	76	19	3			N	-0-					-0-
02	87	N	11	-0-	-76	-0-	11	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	183	89	3			N	-0-					-0-
12	0		89	-0-	89	272	89	3			N	-0-					-0-
01	0		98	-0-	98	370	98	3			N	-0-					-0-
02	456	N	86	-0-	-370	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327	682	327	3			N	-0-					-0-
12	0		314	-0-	314	996	314	3			N	-0-					-0-
01	0		314	-0-	314	1310	314	3			N	-0-					-0-
02	1592	N	282	-0-	-1310	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	115	57	3			N	-0-					-0-
12	0		55	-0-	55	170	55	3			N	-0-					-0-
01	0		71	-0-	71	241	71	3			N	-0-					-0-
02	306	N	65	-0-	-241	-0-	65	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		542	-0-	542	1104	542	3			N	-0-					-0-
12	0		484	-0-	484	1588	484	3			N	-0-					-0-
01	0		486	-0-	486	2074	486	3			N	-0-					-0-
02	2589	N	515	-0-	-2074	-0-	515	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	437	178	3			N	-0-					-0-
12	0		288	-0-	288	725	288	3			N	-0-					-0-
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1153	N	206	-0-	-947	-0-	206	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		420	-0-	420	878	420	3			N	-0-					-0-
12	0		472	-0-	472	1350	472	3			N	-0-					-0-
01	0		448	-0-	448	1798	448	3			N	-0-					-0-
02	2255	N	457	-0-	-1798	-0-	457	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

11	0		135	-0-	135	276	135	3			N	-0-					-0-
12	0		140	-0-	140	416	140	3			N	-0-					-0-
01	0		131	-0-	131	547	131	3			N	-0-					-0-
02	651	N	104	-0-	-547	-0-	104	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

11	0		316	-0-	316	646	316	3			N	-0-					-0-
12	0		315	-0-	315	961	315	3			N	-0-					-0-
01	0		325	-0-	325	1286	325	3			N	-0-					-0-
02	1585	N	299	-0-	-1286	-0-	299	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

11	0		287	-0-	287	572	287	3			N	-0-					-0-
12	0		291	-0-	291	863	291	3			N	-0-					-0-
01	0		282	-0-	282	1145	282	3			N	-0-					-0-
02	1410	N	265	-0-	-1145	-0-	265	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

11	0		113	-0-	113	226	113	3			N	-0-					-0-
12	0		116	-0-	116	342	116	3			N	-0-					-0-
01	0		115	-0-	115	457	115	3			N	-0-					-0-
02	563	N	106	-0-	-457	-0-	106	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

11	0		73	-0-	73	149	73	3			N	-0-					-0-
12	0		71	-0-	71	220	71	3			N	-0-					-0-
01	0		59	-0-	59	279	59	3			N	-0-					-0-
02	328	N	49	-0-	-279	-0-	49	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	625	306	3			N	-0-					-0-
12	0		314	-0-	314	939	314	3			N	-0-					-0-
01	0		318	-0-	318	1257	318	3			N	-0-					-0-
02	1540	N	283	-0-	-1257	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

11	0		137	-0-	137	392	137	3			N	-0-					-0-
12	0		295	-0-	295	687	295	3			N	-0-					-0-
01	0		254	-0-	254	941	254	3			N	-0-					-0-
02	1157	N	216	-0-	-941	-0-	216	3			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

11	0		217	-0-	217	420	217	3			N	-0-					-0-
12	0		225	-0-	225	645	225	3			N	-0-					-0-
01	0		226	-0-	226	871	226	3			N	-0-					-0-
02	1057	N	186	-0-	-871	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

11	0		414	-0-	414	922	414	3			N	-0-					-0-
12	0		377	-0-	377	1299	377	3			N	-0-					-0-
01	0		392	-0-	392	1691	392	3			N	-0-					-0-
02	2034	N	343	-0-	-1691	-0-	343	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

11	0		161	-0-	161	330	161	3			N	-0-					-0-
12	0		149	-0-	149	479	149	3			N	-0-					-0-
01	0		183	-0-	183	662	183	3			N	-0-					-0-
02	819	N	157	-0-	-662	-0-	157	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

11	0		481	-0-	481	1026	481	3			N	-0-					-0-
12	0		514	-0-	514	1540	514	3			N	-0-					-0-
01	0		523	-0-	523	2063	523	3			N	-0-					-0-
02	2495	N	432	-0-	-2063	-0-	432	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

11	0		376	-0-	376	755	376	3			N	-0-					-0-
12	0		373	-0-	373	1128	373	3			N	-0-					-0-
01	0		384	-0-	384	1512	384	3			N	-0-					-0-
02	1860	N	348	-0-	-1512	-0-	348	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	97	25	3			N	-0-					-0-
12	0		47	-0-	47	144	47	3			N	-0-					-0-
01	0		58	-0-	58	202	58	3			N	-0-					-0-
02	262	N	60	-0-	-202	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

11	0		538	-0-	538	1092	538	3			N	-0-					-0-
12	0		538	-0-	538	1630	538	3			N	-0-					-0-
01	0		558	-0-	558	2188	558	3			N	-0-					-0-
02	2690	N	502	-0-	-2188	-0-	502	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

11	0		337	-0-	337	693	337	3			N	-0-					-0-
12	0		333	-0-	333	1026	333	3			N	-0-					-0-
01	0		340	-0-	340	1366	340	3			N	-0-					-0-
02	1672	N	306	-0-	-1366	-0-	306	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

11	0		307	-0-	307	619	307	3			N	-0-					-0-
12	0		298	-0-	298	917	298	3			N	-0-					-0-
01	0		317	-0-	317	1234	317	3			N	-0-					-0-
02	1523	N	289	-0-	-1234	-0-	289	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

11	0		20	-0-	20	26	20	3			N	-0-					-0-
12	0		77	-0-	77	103	77	3			N	-0-					-0-
01	0		91	-0-	91	194	91	3			N	-0-					-0-
02	282	N	88	-0-	-194	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

11	0		267	-0-	267	534	267	3			N	-0-					-0-
12	0		262	-0-	262	796	262	3			N	-0-					-0-
01	0		313	-0-	313	1109	313	3			N	-0-					-0-
02	1482	N	373	-0-	-1109	-0-	373	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	225	110	3			N	-0-					-0-
12	0		109	-0-	109	334	109	3			N	-0-					-0-
01	0		114	-0-	114	448	114	3			N	-0-					-0-
02	528	N	80	-0-	-448	-0-	80	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	560	275	3			N	-0-					-0-
12	0		281	-0-	281	841	281	3			N	-0-					-0-
01	0		291	-0-	291	1132	291	3			N	-0-					-0-
02	1386	N	254	-0-	-1132	-0-	254	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	294	104	3			N	-0-					-0-
12	0		165	-0-	165	459	161	3	4	9	N	4	4	8			-0-
01	0		66	-0-	66	525	66	3			N	-0-					-0-
02	623	N	98	-0-	-525	-0-	98	3			N	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	446	218	3			N	-0-					-0-
12	0		216	-0-	216	662	216	3			N	-0-					-0-
01	0		227	-0-	227	889	227	3			N	-0-					-0-
02	1087	N	198	-0-	-889	-0-	198	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	56	26	3			N	-0-					-0-
12	0		27	-0-	27	83	27	3			N	-0-					-0-
01	0		14	-0-	14	97	14	3			N	-0-					-0-
02	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	797	326	3			N	-0-					-0-
12	0		292	-0-	292	1089	292	3			N	-0-					-0-
01	0		353	-0-	353	1442	353	3			N	-0-					-0-
02	1693	N	251	-0-	-1442	-0-	251	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	827	410	3			N	-0-					-0-
12	0		332	-0-	332	1159	332	3			N	-0-					-0-
01	0		236	-0-	236	1395	236	3			N	-0-					-0-
02	1628	N	233	-0-	-1395	-0-	233	3			N	-0-					-0-
03	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	551	310	3			N	-0-					-0-
12	0		217	-0-	217	768	217	3			N	-0-					-0-
01	0		230	-0-	230	998	230	3			N	-0-					-0-
02	1131	N	133	-0-	-998	-0-	133	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	700	340	3			N	-0-					-0-
12	0		344	-0-	344	1044	344	3			N	-0-					-0-
01	0		359	-0-	359	1403	359	3			N	-0-					-0-
02	1774	N	371	-0-	-1403	-0-	371	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	485	231	3			N	-0-					-0-
12	0		240	-0-	240	725	240	3			N	-0-					-0-
01	0		222	-0-	222	947	222	3			N	-0-					-0-
02	1138	N	191	-0-	-947	-0-	191	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	144	66	3			N	-0-					-0-
12	0		64	-0-	64	208	64	3			N	-0-					-0-
*01	432	N	224	-0-	-208	-0-	221	3	3	9	N	3	3	8			-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	307	162	3			N	-0-					-0-
12	0		204	-0-	204	511	204	3			N	-0-					-0-
01	0		185	-0-	185	696	185	3			N	-0-					-0-
02	864	N	168	-0-	-696	-0-	168	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	128	59	3			N	-0-					-0-
12	0		61	-0-	61	189	61	3			N	-0-					-0-
01	0		71	-0-	71	260	71	3			N	-0-					-0-
02	275	N	15	-0-	-260	-0-	15	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	40	19	3			N	-0-					-0-
12	0		18	-0-	18	58	18	3			N	-0-					-0-
01	0		21	-0-	21	79	21	3			N	-0-					-0-
02	98	N	19	-0-	-79	-0-	19	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	462	182	3			N	-0-					-0-
12	0		172	-0-	172	634	172	3			N	-0-					-0-
01	0		230	-0-	230	864	230	3			N	-0-					-0-
02	1111	N	247	-0-	-864	-0-	247	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	85	42	3			N	-0-					-0-
12	0		84	-0-	84	169	84	3			N	-0-					-0-
01	0		74	-0-	74	243	74	3			N	-0-					-0-
02	327	N	84	-0-	-243	-0-	84	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	605	299	3			N	-0-					-0-
12	0		324	-0-	324	929	324	3			N	-0-					-0-
01	0		300	-0-	300	1229	300	3			N	-0-					-0-
02	1485	N	256	-0-	-1229	-0-	256	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	884	431	3			N	-0-					-0-
12	0		439	-0-	439	1323	439	3			N	-0-					-0-
01	0		443	-0-	443	1766	443	3			N	-0-					-0-
02	2170	N	404	-0-	-1766	-0-	404	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	350	171	3			N	-0-					-0-
12	0		174	-0-	174	524	174	3			N	-0-					-0-
01	0		166	-0-	166	690	166	3			N	-0-					-0-
02	838	N	148	-0-	-690	-0-	148	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	552	32	1	246	2	N	-0-					25
12	0		254	-0-	254	806	28	1	226	2	N	-0-					25
01	0		507	-0-	507	1313	61	1	446	2	N	-0-					25
02	1558	N	245	-0-	-1313	-0-	28	1	217	2	N	-0-					25
03	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					25
04	246	N	246	-0-	-0-	-0-	25	1	221	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		713	-0-	713	1433	713	3			N	-0-					-0-
12	0		705	-0-	705	2138	705	3			N	-0-					-0-
01	0		763	-0-	763	2901	763	3			N	-0-					-0-
02	2800	N	669	-0-	-2131	770	669	3			N	-0-					-0-
03	1503	N	733	-0-	-770	-0-	733	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	526	260	3			N	-0-					-0-
12	0		251	-0-	251	777	251	3			N	-0-					-0-
01	0		256	-0-	256	1033	256	3			N	-0-					-0-
02	1263	N	230	-0-	-1033	-0-	230	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	882	429	2			N	-0-					-0-
12	0		452	-0-	452	1334	452	2			N	-0-					-0-
01	0		443	-0-	443	1777	443	2			N	-0-					-0-
02	2277	N	500	-0-	-1777	-0-	500	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		8	-0-	8	13	8	3			N	-0-					-0-
02	22	N	9	-0-	-13	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		406	-0-	406	966	406	3			N	-0-					-0-
12	0		438	-0-	438	1404	438	3			N	-0-					-0-
01	0		463	-0-	463	1867	463	3			N	-0-					-0-
02	2243	N	376	-0-	-1867	-0-	376	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		670	-0-	670	1361	670	3			N	-0-					-0-
12	0		609	-0-	609	1970	609	3			N	-0-					-0-
01	0		580	-0-	580	2550	580	3			N	-0-					-0-
02	2800	N	539	-0-	-2261	289	539	3			N	-0-					-0-
03	718	N	429	-0-	-289	-0-	429	3			N	-0-					-0-
04	510	N	312	-0-	-198	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	434	232	3			N	-0-					-0-
12	0		214	-0-	214	648	214	3			N	-0-					-0-
01	0		200	-0-	200	848	200	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	517	212	3			N	-0-					-0-
12	0		292	-0-	292	809	292	3			N	-0-					-0-
01	0		127	-0-	127	936	127	3			N	-0-					-0-
02	936	N	-0-	-0-	-936	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	846	427	3			N	-0-					19
12	0		429	-0-	429	1275	429	3			N	-0-					19
01	0		441	-0-	441	1716	441	3			N	-0-					19
02	2117	N	401	-0-	-1716	-0-	401	3			N	-0-					19
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					19
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					11
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					11
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					11
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					11
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					11
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	571	288	3			N	-0-					-0-
12	0		285	-0-	285	856	285	3			N	-0-					-0-
01	1155	N	299	-0-	-856	-0-	299	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	456	190	3			N	-0-					-0-
12	0		267	-0-	267	723	267	3			N	-0-					-0-
01	0		270	-0-	270	993	270	3			N	-0-					-0-
02	1156	N	163	-0-	-993	-0-	163	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	152	70	3			N	-0-					-0-
12	0		28	-0-	28	180	28	3			N	-0-					-0-
01	0		23	-0-	23	203	23	3			N	-0-					-0-
02	206	N	3	-0-	-203	-0-	3	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		556	-0-	556	1130	556	3			N	-0-					-0-
12	0		482	-0-	482	1612	480	3	2	9	N	2	2	8			-0-
01	0		527	-0-	527	2139	527	3			N	-0-					-0-
02	2665	N	526	-0-	-2139	-0-	526	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	342	342	3			N	-0-					-0-
12	0		158	-0-	158	500	158	3			N	-0-					-0-
01	0		169	-0-	169	669	169	3			N	-0-					-0-
02	827	N	158	-0-	-669	-0-	158	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	332	184	3			N	-0-					-0-
12	0		227	-0-	227	559	227	3			N	-0-					-0-
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	890	N	133	-0-	-757	-0-	133	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		676	-0-	676	1385	676	3			N	-0-					-0-
12	0		651	-0-	651	2036	651	3			N	-0-					-0-
01	0		698	-0-	698	2734	698	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	550	616	3			N	-0-					-0-
03	1229	N	679	-0-	-550	-0-	679	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	66	34	3			N	-0-					-0-
12	0		36	-0-	36	102	36	3			N	-0-					-0-
01	0		37	-0-	37	139	37	3			N	-0-					-0-
02	193	N	54	-0-	-139	-0-	54	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	201	100	3			N	-0-					-0-
12	0		99	-0-	99	300	99	3			N	-0-					-0-
01	0		115	-0-	115	415	115	3			N	-0-					-0-
02	518	N	103	-0-	-415	-0-	103	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

11	0		252	-0-	252	503	252	3			N	-0-					-0-
12	0		229	-0-	229	732	229	3			N	-0-					-0-
01	0		233	-0-	233	965	233	3			N	-0-					-0-
02	1170	N	205	-0-	-965	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

11	0		14	-0-	14	29	14	3			N	-0-					-0-
12	0		15	-0-	15	44	15	3			N	-0-					-0-
01	0		15	-0-	15	59	15	3			N	-0-					-0-
02	94	N	35	-0-	-59	-0-	35	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

11	0		731	-0-	731	1336	731	3			N	-0-					92
12	0		667	-0-	667	2003	613	3	54	9	N	49					141
01	0		676	-0-	676	2679	675	3	1	9	N	1					142
02	2800	N	605	-0-	-2195	484	587	3	18	9	N	16					158
03	1158	N	674	-0-	-484	-0-	667	3	7	9	N	6					164
04	660	N	627	-0-	-33	-0-	617	3	10	9	N	9					173

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

11	0		194	-0-	194	376	194	3			N	-0-					-0-
12	0		159	-0-	159	535	159	3			N	-0-					-0-
01	0		168	-0-	168	703	168	3			N	-0-					-0-
02	804	N	101	-0-	-703	-0-	101	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

11	0		15	-0-	15	46	15	3			N	-0-					-0-
12	0		11	-0-	11	57	11	3			N	-0-					-0-
01	0		-0-	-0-	-0-	57					N	-0-					-0-
02	82	N	25	-0-	-57	-0-	25	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

11	0		121	-0-	121	254	121	3			N	-0-					-0-
12	0		104	-0-	104	358	104	3			N	-0-					-0-
01	0		109	-0-	109	467	109	3			N	-0-					-0-
02	569	N	102	-0-	-467	-0-	102	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

11	0		292	-0-	292	601	292	3			N	-0-					-0-
12	0		271	-0-	271	872	270	3	1	9	N	1	1	8			-0-
01	0		339	-0-	339	1211	339	3			N	-0-					-0-
02	1471	N	260	-0-	-1211	-0-	260	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

11	0		216	-0-	216	461	216	3			N	-0-					-0-
12	0		265	-0-	265	726	265	3			N	-0-					-0-
01	0		271	-0-	271	997	271	3			N	-0-					-0-
02	1242	N	245	-0-	-997	-0-	245	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	736	358	3			N	-0-					-0-
12	0		385	-0-	385	1121	385	3			N	-0-					-0-
01	0		372	-0-	372	1493	372	3			N	-0-					-0-
02	1796	N	303	-0-	-1493	-0-	303	3			N	-0-					-0-
03	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
04	360	N	224	-0-	-136	-0-	224	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

11	0		301	-0-	301	487	301	3			N	-0-					216
12	0		273	-0-	273	760	273	3			N	-0-					216
01	0		144	-0-	144	904	144	3			N	-0-					216
02	1142	N	238	-0-	-904	-0-	238	3			N	-0-					216
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					216
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

11	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	0		587	-0-	587	587	587	3			N	-0-					-0-
01	0		522	-0-	522	1109	522	3			N	-0-					-0-
02	1643	N	534	-0-	-1109	-0-	534	3			N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	2	1	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		2	-0-	2	5	2	3			N	-0-					-0-
02	17	N	12	-0-	-5	-0-	12	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	16	4	3			N	-0-					-0-
12	0		4	-0-	4	20	4	3			N	-0-					-0-
01	0		3	-0-	3	23	3	3			N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	8	1	3			N	-0-					-0-
12	0		621	-0-	621	629	621	3			N	-0-					-0-
01	0		556	-0-	556	1185	556	3			N	-0-					-0-
02	1611	N	426	-0-	-1185	-0-	426	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	0		252	-0-	252	252	252	3			N	-0-					-0-
01	0		264	-0-	264	516	264	3			N	-0-					-0-
02	722	N	206	-0-	-516	-0-	206	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	149	75	3			N	-0-					-0-
12	0		81	-0-	81	230	81	3			N	-0-					-0-
01	0		76	-0-	76	306	76	3			N	-0-					-0-
02	376	N	70	-0-	-306	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	490	243	3			N	-0-					-0-
12	0		237	-0-	237	727	237	3			N	-0-					-0-
01	0		245	-0-	245	972	245	3			N	-0-					-0-
02	1198	N	226	-0-	-972	-0-	226	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

11	0		169	-0-	169	336	169	3			N	-0-					-0-
12	0		164	-0-	164	500	164	3			N	-0-					-0-
01	0		166	-0-	166	666	166	3			N	-0-					-0-
02	802	N	136	-0-	-666	-0-	136	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	0		321	-0-	321	321	321	3			N	-0-					-0-
01	0		305	-0-	305	626	305	3			N	-0-					-0-
02	951	N	325	-0-	-626	-0-	325	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	0		130	-0-	130	130	130	3			N	-0-					-0-
01	0		134	-0-	134	264	134	3			N	-0-					-0-
02	388	N	124	-0-	-264	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

11	0		217	-0-	217	417	217	3			N	-0-					-0-
12	0		212	-0-	212	629	212	3			N	-0-					-0-
01	0		203	-0-	203	832	203	3			N	-0-					-0-
02	1031	N	199	-0-	-832	-0-	199	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		41	-0-	41	127	41	3			N	-0-					-0-
02	161	N	34	-0-	-127	-0-	34	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	43	18	3			N	-0-					-0-
12	0		17	-0-	17	60	17	3			N	-0-					-0-
01	0		46	-0-	46	106	46	3			N	-0-					-0-
02	141	N	35	-0-	-106	-0-	35	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	174	93	3			N	-0-					-0-
12	0		56	-0-	56	230	56	3			N	-0-					-0-
01	0		54	-0-	54	284	54	3			N	-0-					-0-
02	328	N	44	-0-	-284	-0-	44	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	315	175	3			N	-0-					-0-
12	0		166	-0-	166	481	166	3			N	-0-					-0-
01	0		116	-0-	116	597	116	3			N	-0-					-0-
02	702	N	105	-0-	-597	-0-	105	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	488	248	3			N	-0-					-0-
12	0		235	-0-	235	723	235	3			N	-0-					-0-
01	0		203	-0-	203	926	203	3			N	-0-					-0-
02	1099	N	173	-0-	-926	-0-	173	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	482	256	3			N	-0-					-0-
12	0		231	-0-	231	713	231	3			N	-0-					-0-
01	0		209	-0-	209	922	209	3			N	-0-					-0-
02	1103	N	181	-0-	-922	-0-	181	3			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	693	339	3			N	-0-					-0-
12	0		304	-0-	304	997	304	3			N	-0-					-0-
01	0		186	-0-	186	1183	186	3			N	-0-					-0-
02	1449	N	266	-0-	-1183	-0-	266	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	532	342	3			N	-0-					-0-
12	0		343	-0-	343	875	343	3			N	-0-					-0-
01	0		346	-0-	346	1221	346	3			N	-0-					-0-
02	1437	N	216	-0-	-1221	-0-	216	3			N	-0-					-0-
03	310	N	108	-0-	-202	-0-	108	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	764	377	3			N	-0-					-0-
12	0		370	-0-	370	1134	370	3			N	-0-					-0-
01	0		367	-0-	367	1501	367	3			N	-0-					-0-
02	1865	N	364	-0-	-1501	-0-	364	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	725	355	3			N	-0-					-0-
12	0		343	-0-	343	1068	343	3			N	-0-					-0-
01	0		518	-0-	518	1586	518	3			N	-0-					-0-
02	2035	N	449	-0-	-1586	-0-	449	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		575	-0-	575	1168	575	3			N	-0-					-0-
12	0		578	-0-	578	1746	578	3			N	-0-					-0-
01	0		600	-0-	600	2346	600	3			N	-0-					-0-
02	2800	N	571	-0-	-2229	117	571	3			N	-0-					-0-
03	659	N	542	-0-	-117	-0-	542	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	991	525	3			N	-0-					-0-
12	0		395	-0-	395	1386	395	3			N	-0-					-0-
01	0		472	-0-	472	1858	472	3			N	-0-					-0-
02	2343	N	485	-0-	-1858	-0-	485	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-		-0-	-0-	-0-					N	-0-					-0-
12	0		197	-0-	197	197	197	3			N	-0-					-0-
01	0		8	-0-	8	205	8	3			N	-0-					-0-
02	214	N	9	-0-	-205	-0-	9	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	101	79	3			N	-0-					-0-
12	0		90	-0-	90	191	90	3			N	-0-					-0-
01	0		3	-0-	3	194	3	3			N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

11	0		344	-0-	344	720	344	3			N	-0-					-0-
12	0		394	-0-	394	1114	394	3			N	-0-					-0-
01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1848	N	344	-0-	-1504	-0-	344	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

11	0		236	-0-	236	480	236	3			N	-0-					-0-
12	0		236	-0-	236	716	236	3			N	-0-					-0-
01	0		240	-0-	240	956	240	3			N	-0-					-0-
02	1174	N	218	-0-	-956	-0-	218	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

11	0		170	-0-	170	351	170	3			N	-0-					-0-
12	0		170	-0-	170	521	170	3			N	-0-					-0-
01	0		178	-0-	178	699	178	3			N	-0-					-0-
02	860	N	161	-0-	-699	-0-	161	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

11	0		771	-0-	771	1583	771	3			N	-0-					-0-
12	0		739	-0-	739	2322	739	3			N	-0-					-0-
01	0		811	-0-	811	3133	811	3			N	-0-					-0-
02	2800	N	717	-0-	-2083	1050	717	3			N	-0-					-0-
03	1826	N	776	-0-	-1050	-0-	776	3			N	-0-					-0-
04	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

11	0		601	-0-	601	1209	601	3			N	-0-					-0-
12	0		595	-0-	595	1804	595	3			N	-0-					-0-
01	0		600	-0-	600	2404	600	3			N	-0-					-0-
02	2800	N	528	-0-	-2272	132	528	3			N	-0-					-0-
03	711	N	579	-0-	-132	-0-	579	3			N	-0-					-0-
*04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	57	3	3			N	-0-					-0-
12	0		-0-	-0-	-0-	57					N	-0-					-0-
01	0		3	-0-	3	60	3	3			N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	0		400	-0-	400	400	400	3			N	-0-					-0-
01	0		1023	-0-	1023	1423	1023	3			N	-0-					-0-
02	2800	N	1886	-0-	-914	509	1886	3			N	-0-					-0-
03	3100	N	5233	-0-	2133	2642	5233	3			N	-0-					-0-
04	3000	N	1129	-0-	-1871	771	1129	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		203	-0-	203	393	203	3			N	-0-					-0-
02	566	N	173	-0-	-393	-0-	173	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	0		310	-0-	310	310	310	3			N	-0-					-0-
01	0		341	-0-	341	651	341	3			N	-0-					-0-
02	945	N	294	-0-	-651	-0-	294	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	621	308	3			N	-0-					-0-
12	0		267	-0-	267	888	267	3			N	-0-					-0-
01	0		299	-0-	299	1187	299	3			N	-0-					-0-
02	1510	N	323	-0-	-1187	-0-	323	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	161	78	3			N	-0-					-0-
12	0		81	-0-	81	242	81	3			N	-0-					-0-
01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	248	153	3			N	-0-					-0-
12	0		138	-0-	138	386	138	3			N	-0-					-0-
01	0		46	-0-	46	432	46	3			N	-0-					-0-
02	577	N	145	-0-	-432	-0-	145	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	356	145	3			N	-0-					-0-
12	0		331	-0-	331	687	331	3			N	-0-					-0-
01	0		270	-0-	270	957	270	3			N	-0-					-0-
02	1196	N	239	-0-	-957	-0-	239	3			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
04	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

11	0		73	-0-	73	145	73	3			N	-0-					-0-
12	0		72	-0-	72	217	72	3			N	-0-					-0-
01	0		72	-0-	72	289	72	3			N	-0-					-0-
02	355	N	66	-0-	-289	-0-	66	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

11	464	N	160	-0-	-304	-0-	160	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

11	0		491	-0-	491	1003	491	3			N	-0-					-0-
12	0		509	-0-	509	1512	509	3			N	-0-					-0-
01	0		522	-0-	522	2034	522	3			N	-0-					-0-
02	2493	N	459	-0-	-2034	-0-	459	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

11	0		136	-0-	136	269	136	3			N	-0-					-0-
12	0		119	-0-	119	388	119	3			N	-0-					-0-
01	0		19	-0-	19	407	19	3			N	-0-					-0-
02	407	N	-0-	-0-	-407	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

11	0		252	-0-	252	517	252	3			N	-0-					-0-
12	0		259	-0-	259	776	259	3			N	-0-					-0-
01	0		259	-0-	259	1035	259	3			N	-0-					-0-
02	1261	N	226	-0-	-1035	-0-	226	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	242	118	3			N	-0-					-0-
12	0		120	-0-	120	362	120	3			N	-0-					-0-
01	0		125	-0-	125	487	125	3			N	-0-					-0-
02	599	N	112	-0-	-487	-0-	112	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		53	-0-	53	56	53	3			N	-0-					-0-
01	0		-0-	-0-	-0-	56					N	-0-					-0-
02	127	N	71	-0-	-56	-0-	71	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

11	0		289	-0-	289	583	289	3			N	-0-					-0-
12	0		281	-0-	281	864	281	3			N	-0-					-0-
01	0		288	-0-	288	1152	288	3			N	-0-					-0-
02	1408	N	256	-0-	-1152	-0-	256	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

11	450	N	236	-0-	-214	-0-	236	3			N	-0-					-0-
12	0		234	-0-	234	234	234	3			N	-0-					-0-
01	0		240	-0-	240	474	240	3			N	-0-					-0-
02	696	N	222	-0-	-474	-0-	222	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	0		259	-0-	259	259	259	3			N	-0-					-0-
01	0		244	-0-	244	503	244	3			N	-0-					-0-
02	721	N	218	-0-	-503	-0-	218	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	0		470	-0-	470	470	470	3			N	-0-					-0-
01	0		479	-0-	479	949	479	3			N	-0-					-0-
02	1382	N	433	-0-	-949	-0-	433	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	230	119	3			N	-0-					-0-
12	0		134	-0-	134	364	134	3			N	-0-					-0-
01	0		127	-0-	127	491	127	3			N	-0-					-0-
02	609	N	118	-0-	-491	-0-	118	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	425	168	3			Y	-0-					56
12	0		298	-0-	298	723	296	3	2	9	Y	2	2	8			56
01	0		393	-0-	393	1116	393	3			Y	-0-					56
02	1369	N	253	-0-	-1116	-0-	253	3			Y	-0-					56
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					56
04	330	N	299	-0-	-31	-0-	299	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1066	523	3			N	-0-					-0-
12	0		474	-0-	474	1540	474	3			N	-0-					-0-
01	0		204	-0-	204	1744	204	3			N	-0-					-0-
02	1744	N	-0-	-0-	-1744	-0-					N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
12	0		510	-0-	510	510	510	3			N	-0-					-0-
01	0		456	-0-	456	966	456	3			N	-0-					-0-
02	1764	N	798	-0-	-966	-0-	798	3			N	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	1087	3	9	9	N	8	8	8			-0-
04	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1619	-0-	1619	3035	1619	3			N	-0-					-0-
12	0		1164	-0-	1164	4199	1164	3			N	-0-					-0-
01	0		1684	-0-	1684	5883	1684	3			N	-0-					-0-
02	2800	N	1440	-0-	-1360	4523	1440	3			N	-0-					-0-
03	3100	N	1616	-0-	-1484	3039	1616	3			N	-0-					-0-
04	3000	N	1495	-0-	-1505	1534	1495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	459	231	3			N	-0-					19
12	0		241	-0-	241	700	241	3			N	-0-					19
01	0		207	-0-	207	907	207	3			N	-0-					19
02	1087	N	180	-0-	-907	-0-	180	3			N	-0-					19
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					19
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

11	0		96	-0-	96	198	96	3			N	-0-					-0-
12	0		95	-0-	95	293	95	3			N	-0-					-0-
01	0		98	-0-	98	391	98	3			N	-0-					-0-
02	477	N	86	-0-	-391	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

11	0		21	-0-	21	54	21	3			N	-0-					123
12	0		37	-0-	37	91	37	3			N	-0-					123
01	0		23	-0-	23	114	23	3			N	-0-					123
02	243	N	129	-0-	-114	-0-	129	3			N	-0-					123
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					123
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	0		56	-0-	56	56	56	3			N	-0-					-0-
01	0		18	-0-	18	74	18	3			N	-0-					-0-
02	161	N	87	-0-	-74	-0-	87	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	0		561	-0-	561	561	561	3			N	-0-					-0-
01	0		739	-0-	739	1300	739	3			N	-0-					-0-
02	1731	N	431	-0-	-1300	-0-	431	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		666	-0-	666	1834	666	3			N	-0-					-0-
12	0		585	-0-	585	2419	585	3			N	-0-					-0-
01	0		1002	-0-	1002	3421	1002	3			N	-0-					-0-
02	2800	N	769	-0-	-2031	1390	769	3			N	-0-					-0-
03	2262	N	872	-0-	-1390	-0-	872	3			N	-0-					-0-
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

11	0		65	-0-	65	222	65	3			Y	-0-					-0-
12	0		199	-0-	199	421	199	3			Y	-0-					-0-
01	0		147	-0-	147	568	147	3			Y	-0-					-0-
02	689	N	121	-0-	-568	-0-	121	3			Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

11	0		69	-0-	69	213	69	3			N	-0-					-0-
12	0		114	-0-	114	327	114	3			N	-0-					-0-
01	0		126	-0-	126	453	126	3			N	-0-					-0-
02	581	N	128	-0-	-453	-0-	128	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

11	0		245	-0-	245	507	245	3			N	-0-					-0-
12	0		241	-0-	241	748	241	3			N	-0-					-0-
01	0		249	-0-	249	997	249	3			N	-0-					-0-
02	1220	N	223	-0-	-997	-0-	223	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

11	0		236	-0-	236	500	236	3			N	-0-					-0-
12	0		246	-0-	246	746	246	3			N	-0-					-0-
01	0		274	-0-	274	1020	274	3			N	-0-					-0-
02	1277	N	257	-0-	-1020	-0-	257	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

11	0		269	-0-	269	554	269	3			N	-0-					-0-
12	0		246	-0-	246	800	246	3			N	-0-					-0-
01	0		399	-0-	399	1199	399	3			N	-0-					-0-
02	1519	N	320	-0-	-1199	-0-	320	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	387	188	3			N	-0-					-0-
12	0		197	-0-	197	584	197	3			N	-0-					-0-
01	0		197	-0-	197	781	197	3			N	-0-					-0-
02	961	N	180	-0-	-781	-0-	180	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	223	108	3			N	-0-					-0-
12	0		105	-0-	105	328	105	3			N	-0-					-0-
01	0		108	-0-	108	436	108	3			N	-0-					-0-
02	532	N	96	-0-	-436	-0-	96	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	0		88	-0-	88	88	88	3			N	-0-					-0-
01	0		86	-0-	86	174	86	3			N	-0-					-0-
02	249	N	75	-0-	-174	-0-	75	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	206	83	3			Y	-0-					-0-
12	0		145	-0-	145	351	145	3			Y	-0-					-0-
01	0		141	-0-	141	492	141	3			Y	-0-					-0-
02	592	N	100	-0-	-492	-0-	100	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	149	80	3			Y	-0-					-0-
12	0		77	-0-	77	226	77	3			Y	-0-					-0-
01	0		73	-0-	73	299	73	3			Y	-0-					-0-
02	363	N	64	-0-	-299	-0-	64	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	273	94	3			Y	-0-					-0-
12	0		114	-0-	114	387	114	3			Y	-0-					-0-
01	0		118	-0-	118	505	118	3			Y	-0-					-0-
02	584	N	79	-0-	-505	-0-	79	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		557	-0-	557	1131	556	3	1	9	N	1	1	1			1
12	0		537	-0-	537	1668	535	3	2	9	N	2	1	1			2
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			2
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	2	1			1
03	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2	1	1			2
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			2

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

11	0		159	-0-	159	307	159	3			Y	-0-					-0-
12	0		143	-0-	143	450	143	3			Y	-0-					-0-
01	0		140	-0-	140	590	140	3			Y	-0-					-0-
02	738	N	148	-0-	-590	-0-	148	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	0		201	-0-	201	201	201	3			N	-0-					-0-
01	0		216	-0-	216	417	216	3			N	-0-					-0-
02	636	N	219	-0-	-417	-0-	219	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	0		261	-0-	261	261	261	3			N	-0-					-0-
01	0		263	-0-	263	524	263	3			N	-0-					-0-
02	754	N	230	-0-	-524	-0-	230	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

11	0		230	-0-	230	446	230	3			Y	-0-					-0-
12	0		216	-0-	216	662	216	3			Y	-0-					-0-
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

11	0		312	-0-	312	905	312	3			Y	-0-					-0-
12	0		378	-0-	378	1283	378	3			Y	-0-					-0-
01	0		389	-0-	389	1672	389	3			Y	-0-					-0-
02	1934	N	262	-0-	-1672	-0-	262	3			Y	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			Y	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

11	0		165	-0-	165	317	165	3			Y	-0-					-0-
12	0		160	-0-	160	477	160	3			Y	-0-					-0-
01	0		163	-0-	163	640	163	3			Y	-0-					-0-
02	802	N	162	-0-	-640	-0-	162	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	263	126	3			Y	-0-					-0-
12	0		154	-0-	154	417	154	3			Y	-0-					-0-
01	0		150	-0-	150	567	150	3			Y	-0-					-0-
02	714	N	147	-0-	-567	-0-	147	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	611	265	3			N	-0-					-0-
12	0		251	-0-	251	862	251	3			N	-0-					-0-
01	0		341	-0-	341	1203	341	3			N	-0-					-0-
02	1540	N	337	-0-	-1203	-0-	337	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	864	409	3			Y	-0-					-0-
12	0		538	-0-	538	1402	538	3			Y	-0-					-0-
01	0		492	-0-	492	1894	492	3			Y	-0-					-0-
02	2345	N	451	-0-	-1894	-0-	451	3			Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	222	97	3			N	-0-					-0-
12	0		120	-0-	120	342	120	3			N	-0-					-0-
01	0		141	-0-	141	483	141	3			N	-0-					-0-
02	599	N	116	-0-	-483	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	282	138	3			N	-0-					-0-
12	0		139	-0-	139	421	139	3			N	-0-					-0-
01	0		143	-0-	143	564	143	3			N	-0-					-0-
02	692	N	128	-0-	-564	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	497	220	3			N	-0-					-0-
12	0		201	-0-	201	698	201	3			N	-0-					-0-
01	0		195	-0-	195	893	195	3			N	-0-					-0-
02	1136	N	243	-0-	-893	-0-	243	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	0		102	-0-	102	102	102	3			N	-0-					-0-
01	0		95	-0-	95	197	95	3			N	-0-					-0-
02	277	N	80	-0-	-197	-0-	80	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	0		110	-0-	110	110	110	3			N	-0-					-0-
01	0		97	-0-	97	207	97	3			N	-0-					-0-
02	293	N	86	-0-	-207	-0-	86	3			N	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		706	-0-	706	1151	706	3			N	-0-					-0-
12	0		766	-0-	766	1917	766	3			N	-0-					-0-
01	0		512	-0-	512	2429	512	3			N	-0-					-0-
02	2800	N	409	-0-	-2391	38	409	3			N	-0-					-0-
03	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	1084	469	3			N	-0-					-0-
12	0		491	-0-	491	1575	491	3			N	-0-					-0-
01	0		529	-0-	529	2104	529	3			N	-0-					-0-
02	2544	N	440	-0-	-2104	-0-	440	3			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	694	341	3			N	-0-					-0-
12	0		338	-0-	338	1032	338	3			N	-0-					-0-
01	0		347	-0-	347	1379	347	3			N	-0-					-0-
02	1687	N	308	-0-	-1379	-0-	308	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	196	94	3	1	9	N	1	1	8			-0-
12	0		162	-0-	162	358	162	3			N	-0-					-0-
01	0		43	-0-	43	401	43	3			N	-0-					-0-
02	476	N	75	-0-	-401	-0-	75	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	162	81	3			N	-0-					-0-
12	0		79	-0-	79	241	79	3			N	-0-					-0-
01	0		82	-0-	82	323	82	3			N	-0-					-0-
02	397	N	74	-0-	-323	-0-	74	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	91	16	3			N	-0-					-0-
12	0		17	-0-	17	108	17	3			N	-0-					-0-
01	0		29	-0-	29	137	29	3			N	-0-					-0-
02	158	N	21	-0-	-137	-0-	21	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	295	139	3			N	-0-					-0-
12	0		142	-0-	142	437	142	3			N	-0-					-0-
01	0		146	-0-	146	583	146	3			N	-0-					-0-
02	719	N	136	-0-	-583	-0-	136	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	574	421	3			N	-0-					-0-
12	0		16	-0-	16	590	16	3			N	-0-					-0-
01	0		9	-0-	9	599	9	3			N	-0-					-0-
02	609	N	10	-0-	-599	-0-	10	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	572	273	3			N	-0-					-0-
12	0		246	-0-	246	818	246	3			N	-0-					-0-
01	0		275	-0-	275	1093	275	3			N	-0-					-0-
02	1341	N	248	-0-	-1093	-0-	248	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	159	80	3			N	-0-					-0-
12	0		79	-0-	79	238	79	3			N	-0-					-0-
01	0		86	-0-	86	324	86	3			N	-0-					-0-
02	396	N	72	-0-	-324	-0-	72	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	426	209	3			N	-0-					-0-
12	0		208	-0-	208	634	208	3			N	-0-					-0-
01	0		215	-0-	215	849	215	3			N	-0-					-0-
02	1040	N	191	-0-	-849	-0-	191	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	368	182	3			N	-0-					-0-
12	0		190	-0-	190	558	190	3			N	-0-					-0-
01	0		187	-0-	187	745	187	3			N	-0-					-0-
02	913	N	168	-0-	-745	-0-	168	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	204	102	3			N	-0-					-0-
12	0		102	-0-	102	306	102	3			N	-0-					-0-
01	0		74	-0-	74	380	74	3			N	-0-					-0-
02	493	N	113	-0-	-380	-0-	113	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		821	-0-	821	1687	821	3			N	-0-					-0-
12	0		792	-0-	792	2479	792	3			N	-0-					-0-
01	0		821	-0-	821	3300	821	3			N	-0-					-0-
02	2800	N	748	-0-	-2052	1248	748	3			N	-0-					-0-
03	1934	N	686	-0-	-1248	-0-	686	3			N	-0-					-0-
04	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	266	112	3			N	-0-					-0-
12	0		65	-0-	65	331	65	3			N	-0-					-0-
01	0		68	-0-	68	399	68	3			N	-0-					-0-
02	399	N	-0-	-0-	-399	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	891	448	3			N	-0-					-0-
12	0		445	-0-	445	1336	445	3			N	-0-					-0-
01	0		464	-0-	464	1800	464	3			N	-0-					-0-
02	2247	N	447	-0-	-1800	-0-	447	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	755	393	3			Y	-0-					-0-
12	0		383	-0-	383	1138	383	3			Y	-0-					-0-
01	0		388	-0-	388	1526	388	3			Y	-0-					-0-
02	1913	N	387	-0-	-1526	-0-	387	3			Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	11	-0-	11	17		11	3	N	-0-					-0-
12			0	2	-0-	2	19		2	3	N	-0-					-0-
01			0	-0-	-0-	-0-	19				N	-0-					-0-
02	19	N	-0-	-0-	-0-	-19	-0-				N	-0-					-0-
03	2	N	-0-	-0-	-0-	-2	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	77	-0-	77	167		77	3	N	-0-					-0-
12			0	60	-0-	60	227		60	3	N	-0-					-0-
01			0	64	-0-	64	291		64	3	N	-0-					-0-
02	343	N	52	-0-	-0-	-291	-0-		52	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	-0-		93	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	-0-		65	3	N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2		2	3	N	-0-					-0-
12			0	2	-0-	2	2		2	3	N	-0-					-0-
01			0	2	-0-	2	4		2	3	N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2		2	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3		3	3	N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1	-0-	1	7		1	3	N	-0-					-0-
12			0	-0-	-0-	-0-	7				N	-0-					-0-
01			0	-0-	-0-	-0-	7				N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-	-0-				N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	-0-		90	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	-0-		35	3	N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	8	-0-	8	14		8	3	N	-0-					-0-
12			0	6	-0-	6	20		6	3	N	-0-					-0-
01			0	8	-0-	8	28		8	3	N	-0-					-0-
02	35	N	7	-0-	-28	-0-	7		3		N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11		3		N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10		3		N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	657	117	3			N	-0-					-0-
12	0		698	-0-	698	1355	698	3			N	-0-					-0-
01	0		1167	-0-	1167	2522	1167	3			N	-0-					-0-
02	2800	N	366	-0-	-2434	88	366	3			N	-0-					-0-
03	829	N	741	-0-	-88	-0-	741	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	182	63	3			N	-0-					-0-
12	0		113	-0-	113	295	113	3			N	-0-					-0-
01	0		116	-0-	116	411	116	3			N	-0-					-0-
02	513	N	102	-0-	-411	-0-	102	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	149	93	3			Y	-0-					-0-
12	0		95	-0-	95	244	95	3			Y	-0-					-0-
01	0		97	-0-	97	341	97	3			Y	-0-					-0-
02	435	N	94	-0-	-341	-0-	94	3			Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	123	61	3			Y	-0-					-0-
12	0		67	-0-	67	190	67	3			Y	-0-					-0-
01	0		63	-0-	63	253	63	3			Y	-0-					-0-
02	290	N	37	-0-	-253	-0-	37	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	109	65	3			Y	-0-					-0-
12	0		69	-0-	69	178	69	3			Y	-0-					-0-
01	0		110	-0-	110	288	110	3			Y	-0-					-0-
02	405	N	117	-0-	-288	-0-	117	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	366	196	3			Y	-0-					-0-
12	0		194	-0-	194	560	194	3			Y	-0-					-0-
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	228	79	3			Y	-0-					-0-
12	0		95	-0-	95	323	95	3			Y	-0-					-0-
01	0		98	-0-	98	421	98	3			Y	-0-					-0-
02	487	N	66	-0-	-421	-0-	66	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		676	-0-	676	1388	676	3			N	-0-					-0-
12	0		674	-0-	674	2062	674	3			N	-0-					-0-
01	0		688	-0-	688	2750	688	3			N	-0-					-0-
02	2800	N	804	-0-	-1996	754	804	3			N	-0-					-0-
03	1349	N	595	-0-	-754	-0-	595	3			N	-0-					-0-
04	660	N	318	-0-	-342	-0-	318	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	371	170	3			N	-0-					-0-
12	0		189	-0-	189	560	189	3			N	-0-					-0-
01	0		184	-0-	184	744	184	3			N	-0-					-0-
02	890	N	146	-0-	-744	-0-	146	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	278	137	3			N	-0-					-0-
12	0		130	-0-	130	408	130	3			N	-0-					-0-
01	0		124	-0-	124	532	124	3			N	-0-					-0-
02	645	N	113	-0-	-532	-0-	113	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	744	357	3			N	-0-					-0-
12	0		387	-0-	387	1131	387	3			N	-0-					-0-
01	0		415	-0-	415	1546	415	3			N	-0-					-0-
02	1937	N	391	-0-	-1546	-0-	391	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	446	230	3			Y	-0-					-0-
12	0		216	-0-	216	662	216	3			Y	-0-					-0-
01	0		196	-0-	196	858	196	3			Y	-0-					-0-
02	1058	N	200	-0-	-858	-0-	200	3			Y	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	0		155	-0-	155	155	155	3			N	-0-					-0-
01	0		186	-0-	186	341	186	3			N	-0-					-0-
02	510	N	169	-0-	-341	-0-	169	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-
12	0		29	-0-	29	29	29	3			N	-0-					-0-
01	0		30	-0-	30	59	30	3			N	-0-					-0-
02	81	N	22	-0-	-59	-0-	22	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	500	196	3			N	-0-					-0-
12	0		344	-0-	344	844	344	3			N	-0-					-0-
01	0		316	-0-	316	1160	316	3			N	-0-					-0-
02	1433	N	273	-0-	-1160	-0-	273	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	315	-0-	-523	-0-	315	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	267	242	3			N	-0-					-0-
12	0		694	-0-	694	961	694	3			N	-0-					-0-
01	0		600	-0-	600	1561	600	3			N	-0-					-0-
02	2040	N	479	-0-	-1561	-0-	479	3			N	-0-					-0-
03	527	N	86	-0-	-441	-0-	86	3			N	-0-					-0-
04	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	223	106	3			N	-0-					-0-
12	0		104	-0-	104	327	104	3			N	-0-					-0-
01	0		118	-0-	118	445	118	3			N	-0-					-0-
02	544	N	99	-0-	-445	-0-	99	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

11	0		226	-0-	226	467	226	3			N	-0-					-0-
12	0		226	-0-	226	693	226	3			N	-0-					-0-
01	0		263	-0-	263	956	263	3			N	-0-					-0-
02	1198	N	242	-0-	-956	-0-	242	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	0		30	-0-	30	30	30	3			N	-0-					-0-
01	0		18	-0-	18	48	18	3			N	-0-					-0-
02	81	N	33	-0-	-48	-0-	33	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	0		29	-0-	29	29	29	3			N	-0-					-0-
01	0		24	-0-	24	53	24	3			N	-0-					-0-
02	80	N	27	-0-	-53	-0-	27	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

11	129	N	65	-0-	-64	-0-	65	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

11	416	N	172	-0-	-244	-0-	172	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
12	0		346	-0-	346	346	346	3			N	-0-					-0-
01	0		356	-0-	356	702	356	3			N	-0-					-0-
02	1100	N	398	-0-	-702	-0-	398	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

11	0		60	-0-	60	124	60	3			N	-0-					-0-
12	0		57	-0-	57	181	57	3			N	-0-					-0-
01	0		59	-0-	59	240	59	3			N	-0-					-0-
02	292	N	52	-0-	-240	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

11	0		106	-0-	106	212	106	3			N	-0-					-0-
12	0		103	-0-	103	315	103	3			N	-0-					-0-
01	0		107	-0-	107	422	107	3			N	-0-					-0-
02	517	N	95	-0-	-422	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

11	0		113	-0-	113	256	113	3			N	-0-					-0-
12	0		72	-0-	72	328	72	3			N	-0-					-0-
01	0		110	-0-	110	438	110	3			N	-0-					-0-
02	562	N	124	-0-	-438	-0-	124	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

11	0		922	-0-	922	1925	922	3			N	-0-					-0-
12	0		717	-0-	717	2642	717	3			N	-0-					-0-
01	0		772	-0-	772	3414	772	3			N	-0-					-0-
02	2800	N	742	-0-	-2058	1356	742	3			N	-0-					-0-
03	2339	N	983	-0-	-1356	-0-	983	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

11	0		239	-0-	239	486	239	3			N	-0-					-0-
12	0		299	-0-	299	785	299	3			N	-0-					-0-
01	0		188	-0-	188	973	188	3			N	-0-					-0-
02	1133	N	160	-0-	-973	-0-	160	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

11	0		592	-0-	592	1122	592	3			N	-0-					-0-
12	0		993	-0-	993	2115	993	3			N	-0-					-0-
01	0		718	-0-	718	2833	718	3			N	-0-					-0-
02	2800	N	743	-0-	-2057	776	743	3			N	-0-					-0-
03	1541	N	765	-0-	-776	-0-	765	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

11	0		153	-0-	153	301	153	3			N	-0-					-0-
12	0		102	-0-	102	403	102	3			N	-0-					-0-
01	0		87	-0-	87	490	87	3			N	-0-					-0-
02	626	N	136	-0-	-490	-0-	136	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

11	0		215	-0-	215	428	215	3			N	-0-					-0-
12	0		177	-0-	177	605	177	3			N	-0-					-0-
01	0		180	-0-	180	785	180	3			N	-0-					-0-
02	957	N	172	-0-	-785	-0-	172	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	492	295	3			N	-0-					-0-
12	0		333	-0-	333	825	333	3			N	-0-					-0-
01	0		323	-0-	323	1148	323	3			N	-0-					-0-
02	1416	N	268	-0-	-1148	-0-	268	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

11	0		151	-0-	151	297	151	3			N	-0-					-0-
12	0		148	-0-	148	445	148	3			N	-0-					-0-
01	0		137	-0-	137	582	137	3			N	-0-					-0-
02	681	N	99	-0-	-582	-0-	99	3			N	-0-					-0-
03	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

11	0		129	-0-	129	242	129	3			N	-0-					-0-
12	0		172	-0-	172	414	172	3			N	-0-					-0-
01	0		208	-0-	208	622	208	3			N	-0-					-0-
02	822	N	200	-0-	-622	-0-	200	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

11	0		370	-0-	370	660	370	3			N	-0-					-0-
12	0		294	-0-	294	954	294	3			N	-0-					-0-
01	0		282	-0-	282	1236	282	3			N	-0-					-0-
02	1492	N	256	-0-	-1236	-0-	256	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

11	0		66	-0-	66	139	66	3			N	-0-					-0-
12	0		107	-0-	107	246	107	3			N	-0-					-0-
01	0		66	-0-	66	312	66	3			N	-0-					-0-
02	358	N	46	-0-	-312	-0-	46	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

11	0		89	-0-	89	188	89	3			N	-0-					-0-
12	0		105	-0-	105	293	105	3			N	-0-					-0-
01	0		94	-0-	94	387	94	3			N	-0-					-0-
02	472	N	85	-0-	-387	-0-	85	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	649	317	3			N	-0-					-0-
12	0		318	-0-	318	967	318	3			N	-0-					-0-
01	0		327	-0-	327	1294	327	3			N	-0-					-0-
02	1591	N	297	-0-	-1294	-0-	297	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	517	258	3			N	-0-					-0-
12	0		253	-0-	253	770	253	3			N	-0-					-0-
01	0		265	-0-	265	1035	265	3			N	-0-					-0-
02	1248	N	213	-0-	-1035	-0-	213	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	255	166	3			N	-0-					-0-
12	0		140	-0-	140	395	140	3			N	-0-					-0-
01	0		161	-0-	161	556	161	3			N	-0-					-0-
02	731	N	175	-0-	-556	-0-	175	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	108	44	3			N	-0-					60
12	0		35	-0-	35	143	35	3			N	-0-					60
01	0		47	-0-	47	190	47	3			N	-0-					60
02	247	N	57	-0-	-190	-0-	57	3			N	-0-					60
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	224	103	3			N	-0-					-0-
12	0		99	-0-	99	323	99	3			N	-0-					-0-
01	0		87	-0-	87	410	87	3			N	-0-					-0-
02	471	N	61	-0-	-410	-0-	61	3			N	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	291	152	3			N	-0-					-0-
12	0		127	-0-	127	418	127	3			N	-0-					-0-
01	0		195	-0-	195	613	195	3			N	-0-					-0-
02	796	N	183	-0-	-613	-0-	183	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	79	34	3			N	-0-					-0-
12	0		46	-0-	46	125	46	3			N	-0-					-0-
01	0		48	-0-	48	173	48	3			N	-0-					-0-
02	214	N	41	-0-	-173	-0-	41	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	319	157	3			N	-0-					-0-
12	0		163	-0-	163	482	163	3			N	-0-					-0-
01	0		161	-0-	161	643	161	3			N	-0-					-0-
02	789	N	146	-0-	-643	-0-	146	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	454	247	3			N	-0-					-0-
12	0		220	-0-	220	674	220	3			N	-0-					-0-
01	0		232	-0-	232	906	232	3			N	-0-					-0-
02	1086	N	180	-0-	-906	-0-	180	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	0		321	-0-	321	321	321	3			N	-0-					-0-
01	0		338	-0-	338	659	338	3			N	-0-					-0-
02	960	N	301	-0-	-659	-0-	301	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	269	132	3			N	-0-					-0-
12	0		125	-0-	125	394	125	3			N	-0-					-0-
01	0		137	-0-	137	531	137	3			N	-0-					-0-
02	654	N	123	-0-	-531	-0-	123	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
12	0		381	-0-	381	381	381	3			N	-0-					-0-
01	0		463	-0-	463	844	463	3			N	-0-					-0-
02	1221	N	377	-0-	-844	-0-	377	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	344	203	3			N	-0-					-0-
12	0		-0-	-0-	-0-	344					N	-0-					-0-
01	0		-0-	-0-	-0-	344					N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	0		232	-0-	232	232	232	3			N	-0-					-0-
01	0		234	-0-	234	466	234	3			N	-0-					-0-
02	679	N	213	-0-	-466	-0-	213	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	272	212	3			N	-0-					-0-
12	0		126	-0-	126	398	126	3			N	-0-					-0-
01	0		122	-0-	122	520	122	3			N	-0-					-0-
02	656	N	136	-0-	-520	-0-	136	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

11	0		88	-0-	88	167	88	3			N	-0-					-0-
12	0		117	-0-	117	284	117	3			N	-0-					-0-
01	0		94	-0-	94	378	94	3			N	-0-					-0-
02	447	N	69	-0-	-378	-0-	69	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

11	0		86	-0-	86	179	86	3			N	-0-					-0-
12	0		87	-0-	87	266	87	3			N	-0-					-0-
01	0		84	-0-	84	350	84	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

11	0		30	-0-	30	167	30	3			N	-0-					-0-
12	0		-0-	-0-	-0-	167					N	-0-					-0-
01	0		-0-	-0-	-0-	167					N	-0-					-0-
02	334	N	167	-0-	-167	-0-	167	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

11	0		288	-0-	288	613	288	3			N	-0-					-0-
12	0		252	-0-	252	865	252	3			N	-0-					-0-
01	0		238	-0-	238	1103	238	3			N	-0-					-0-
02	1297	N	194	-0-	-1103	-0-	194	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	578	280	3			N	-0-					-0-
12	0		275	-0-	275	853	275	3			N	-0-					-0-
01	0		275	-0-	275	1128	275	3			N	-0-					-0-
02	1370	N	242	-0-	-1128	-0-	242	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	177	74	3			N	-0-					-0-
12	0		84	-0-	84	261	84	3			N	-0-					-0-
01	0		87	-0-	87	348	87	3			N	-0-					-0-
02	439	N	91	-0-	-348	-0-	91	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	401	197	3			N	-0-					-0-
12	0		206	-0-	206	607	206	3			N	-0-					-0-
01	0		212	-0-	212	819	212	3			N	-0-					-0-
02	1006	N	187	-0-	-819	-0-	187	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	836	400	3			N	-0-					-0-
12	0		511	-0-	511	1347	511	3			N	-0-					-0-
01	0		514	-0-	514	1861	514	3			N	-0-					-0-
02	2178	N	317	-0-	-1861	-0-	317	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	593	291	3			N	-0-					-0-
12	0		295	-0-	295	888	295	3			N	-0-					-0-
01	0		295	-0-	295	1183	295	3			N	-0-					-0-
02	1448	N	265	-0-	-1183	-0-	265	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	322	136	3			N	-0-					-0-
12	0		135	-0-	135	457	135	3			N	-0-					-0-
01	0		146	-0-	146	603	146	3			N	-0-					-0-
02	731	N	128	-0-	-603	-0-	128	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	437	207	3			N	-0-					-0-
12	0		200	-0-	200	637	200	3			N	-0-					-0-
01	0		207	-0-	207	844	207	3			N	-0-					-0-
02	1035	N	191	-0-	-844	-0-	191	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	115	56	3			N	-0-					-0-
12	0		48	-0-	48	163	48	3			N	-0-					-0-
01	0		63	-0-	63	226	63	3			N	-0-					-0-
02	280	N	54	-0-	-226	-0-	54	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	211	103	3			N	-0-					-0-
12	0		100	-0-	100	311	100	3			N	-0-					-0-
01	0		100	-0-	100	411	100	3			N	-0-					-0-
02	498	N	87	-0-	-411	-0-	87	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	253	120	3			N	-0-					-0-
12	0		120	-0-	120	373	120	3			N	-0-					-0-
01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	632	N	111	-0-	-521	-0-	111	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		698	-0-	698	1407	698	3			N	-0-					-0-
12	0		786	-0-	786	2193	786	3			N	-0-					-0-
01	0		858	-0-	858	3051	858	3			N	-0-					-0-
02	2800	N	763	-0-	-2037	1014	763	3			N	-0-					-0-
03	1756	N	742	-0-	-1014	-0-	742	3			N	-0-					-0-
04	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	269	127	3			N	-0-					-0-
12	0		123	-0-	123	392	123	3			N	-0-					-0-
01	0		126	-0-	126	518	126	3			N	-0-					-0-
02	630	N	112	-0-	-518	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	525	205	3			N	-0-					-0-
12	0		203	-0-	203	728	203	3			N	-0-					-0-
01	0		259	-0-	259	987	259	3			N	-0-					-0-
02	1191	N	204	-0-	-987	-0-	204	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		109	-0-	109	119	109	3		N	-0-			-0-
12	0		-0-	-0-	-0-	119				N	-0-			-0-
01	0		2	-0-	2	121	2	3		N	-0-			-0-
02	148	N	27	-0-	-121	-0-	27	3		N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
04	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

11	0		-0-	-0-	-0-	2				N	-0-			-0-
12	0		-0-	-0-	-0-	2				N	-0-			-0-
01	0		-0-	-0-	-0-	2				N	-0-			-0-
02	3	N	1	-0-	-2	-0-	1	3		N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

11	0		760	-0-	760	1014	760	3		N	-0-			-0-
12	0		585	-0-	585	1599	585	3		N	-0-			-0-
01	0		456	-0-	456	2055	456	3		N	-0-			-0-
02	2282	N	227	-0-	-2055	-0-	227	3		N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	267	3		N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

11	489	N	489	-0-	-0-	-0-	489	3		N	-0-			-0-
12	0		463	-0-	463	463	463	3		N	-0-			-0-
01	0		494	-0-	494	957	494	3		N	-0-			-0-
02	1391	N	434	-0-	-957	-0-	434	3		N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	491	3		N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	467	3		N	-0-			-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

11	0		205	-0-	205	306	205	3		N	-0-			-0-
12	0		239	-0-	239	545	239	3		N	-0-			-0-
01	0		124	-0-	124	669	124	3		N	-0-			-0-
02	752	N	83	-0-	-669	-0-	83	3		N	-0-			-0-
03	91	N	91	-0-	-0-	-0-	91	3		N	-0-			-0-
*04	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

11	0		94	-0-	94	187	94	3		N	-0-			-0-
12	0		97	-0-	97	284	97	3		N	-0-			-0-
01	0		100	-0-	100	384	100	3		N	-0-			-0-
02	470	N	86	-0-	-384	-0-	86	3		N	-0-			-0-
03	93	N	86	-0-	-7	-0-	86	3		N	-0-			-0-
04	90	N	64	-0-	-26	-0-	64	3		N	-0-			-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

11	0		487	-0-	487	998	487	3		N	-0-			-0-
12	0		488	-0-	488	1486	488	3		N	-0-			-0-
01	0		507	-0-	507	1993	507	3		N	-0-			-0-
02	2462	N	469	-0-	-1993	-0-	469	3		N	-0-			-0-
03	496	N	227	-0-	-269	-0-	227	3		N	-0-			-0-
*04	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	122	58	3			N	-0-					-0-
12	0		61	-0-	61	183	61	3			N	-0-					-0-
01	0		76	-0-	76	259	76	3			N	-0-					-0-
02	316	N	57	-0-	-259	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		518	-0-	518	1069	518	3			N	-0-					-0-
12	0		542	-0-	542	1611	542	3			N	-0-					-0-
01	0		549	-0-	549	2160	549	3			N	-0-					-0-
02	2608	N	448	-0-	-2160	-0-	448	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	287	140	3			N	-0-					-0-
12	0		142	-0-	142	429	142	3			N	-0-					-0-
01	0		147	-0-	147	576	147	3			N	-0-					-0-
02	692	N	116	-0-	-576	-0-	116	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	584	291	3			N	-0-					-0-
12	0		287	-0-	287	871	287	3			N	-0-					-0-
01	0		297	-0-	297	1168	297	3			N	-0-					-0-
02	1428	N	260	-0-	-1168	-0-	260	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	323	169	3			N	-0-					-0-
12	0		192	-0-	192	515	192	3			N	-0-					-0-
01	0		174	-0-	174	689	174	3			N	-0-					-0-
02	823	N	134	-0-	-689	-0-	134	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	85	35	3			N	-0-					-0-
12	0		131	-0-	131	216	131	3			N	-0-					-0-
01	0		203	-0-	203	419	203	3			N	-0-					-0-
02	694	N	275	-0-	-419	-0-	275	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	89	45	3			N	-0-					-0-
12	0		62	-0-	62	151	62	3			N	-0-					-0-
01	0		66	-0-	66	217	66	3			N	-0-					-0-
02	275	N	58	-0-	-217	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	420	207	3			N	-0-					-0-
12	0		215	-0-	215	635	215	3			N	-0-					-0-
01	0		215	-0-	215	850	215	3			N	-0-					-0-
02	1040	N	190	-0-	-850	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	100	52	3			N	-0-					-0-
12	0		67	-0-	67	167	67	3			N	-0-					-0-
01	0		80	-0-	80	247	80	3			N	-0-					-0-
02	283	N	36	-0-	-247	-0-	36	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	625	292	3			N	-0-					-0-
12	0		335	-0-	335	960	335	3			N	-0-					-0-
01	0		339	-0-	339	1299	339	3			N	-0-					-0-
02	1582	N	283	-0-	-1299	-0-	283	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	34	-0-	-266	-0-	34	3			N	-0-					-0-
12	0		362	-0-	362	362	362	3			N	-0-					-0-
01	0		302	-0-	302	664	302	3			N	-0-					-0-
02	924	N	260	-0-	-664	-0-	260	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	472	236	3			N	-0-					-0-
12	0		231	-0-	231	703	231	3			N	-0-					-0-
01	0		236	-0-	236	939	236	3			N	-0-					-0-
02	1150	N	211	-0-	-939	-0-	211	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	121	60	3			N	-0-					-0-
12	0		62	-0-	62	183	62	3			N	-0-					-0-
01	0		63	-0-	63	246	63	3			N	-0-					-0-
02	304	N	58	-0-	-246	-0-	58	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	215	108	3			N	-0-					-0-
12	0		19	-0-	19	234	19	3			N	-0-					-0-
01	0		-0-	-0-	-0-	234					N	-0-					-0-
02	234	N	-0-	-0-	-234	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	697	296	3			N	-0-					-0-
12	0		426	-0-	426	1123	426	3			N	-0-					-0-
01	0		403	-0-	403	1526	403	3			N	-0-					-0-
02	1893	N	367	-0-	-1526	-0-	367	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

11	0		134	-0-	134	224	134	3			N	-0-					-0-
12	0		130	-0-	130	354	130	3			N	-0-					-0-
01	0		124	-0-	124	478	124	3			N	-0-					-0-
02	586	N	108	-0-	-478	-0-	108	3			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

11	0		137	-0-	137	137	137	3			N	-0-					-0-
12	0		66	-0-	66	203	66	3			N	-0-					-0-
01	0		18	-0-	18	221	18	3			N	-0-					-0-
02	245	N	24	-0-	-221	-0-	24	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	0		191	-0-	191	191	191	3			N	-0-					-0-
01	0		195	-0-	195	386	195	3			N	-0-					-0-
02	556	N	170	-0-	-386	-0-	170	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

11	0		156	-0-	156	259	156	3			N	-0-					-0-
12	0		139	-0-	139	398	139	3			N	-0-					-0-
01	0		67	-0-	67	465	67	3			N	-0-					-0-
02	640	N	175	-0-	-465	-0-	175	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-		15	20	15	3			N	-0-					-0-
12	0		16	-0-		16	36	16	3			N	-0-					-0-
01	0		8	-0-		8	44	8	3			N	-0-					-0-
02	48	N	4	-0-		-44	-0-	4	3			N	-0-					-0-
03	31	N	11	-0-		-20	-0-	11	3			N	-0-					-0-
04	8	N	6	-0-		-2	-0-	6	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-		86	172	86	3			N	-0-					-0-
12	0		87	-0-		87	259	87	3			N	-0-					-0-
01	0		108	-0-		108	367	108	3			N	-0-					-0-
02	460	N	93	-0-		-367	-0-	93	3			N	-0-					-0-
03	105	N	105	-0-		-0-	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-		-2	-0-	88	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-		-0-	-0-	43	3			N	-0-					-0-
12	0		43	-0-		43	43	43	3			N	-0-					-0-
01	0		45	-0-		45	88	45	3			N	-0-					-0-
02	128	N	40	-0-		-88	-0-	40	3			N	-0-					-0-
03	240	N	240	-0-		-0-	-0-	240	3			N	-0-					-0-
04	283	N	283	-0-		-0-	-0-	283	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-		612	1242	612	3			N	-0-					-0-
12	0		642	-0-		642	1884	642	3			N	-0-					-0-
01	0		555	-0-		555	2439	555	3			N	-0-					-0-
02	2800	N	484	-0-		-2316	123	484	3			N	-0-					-0-
03	651	N	523	-0-		-128	-0-	523	3			N	-0-					-0-
04	1089	N	1089	-0-		-0-	-0-	1089	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-		137	299	137	3			N	-0-					-0-
12	0		179	-0-		179	478	179	3			N	-0-					-0-
01	0		235	-0-		235	713	235	3			N	-0-					-0-
02	852	N	139	-0-		-713	-0-	139	3			N	-0-					-0-
03	186	N	133	-0-		-53	-0-	133	3			N	-0-					-0-
04	297	N	297	-0-		-0-	-0-	297	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-		-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-		-217	-0-					N	-0-					-0-
01	277	N	277	-0-		-0-	-0-	277	3			N	-0-					-0-
02	281	N	281	-0-		-0-	-0-	281	3			N	-0-					-0-
03	249	N	249	-0-		-0-	-0-	249	3			N	-0-					-0-
*04	225	N	225	-0-		-0-	-0-	225	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-		5	11	5	3			N	-0-					-0-
12	0		6	-0-		6	17	6	3			N	-0-					-0-
01	0		6	-0-		6	23	6	3			N	-0-					-0-
02	23	N	-0-	-0-		-23	-0-					N	-0-					-0-
03	6	N	-0-	-0-		-6	-0-					N	-0-					-0-
04	6	N	5	-0-		-1	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	706	331	3			N	-0-					-0-
12	0		346	-0-	346	1052	346	3			N	-0-					-0-
01	0		286	-0-	286	1338	286	3			N	-0-					-0-
02	1538	N	200	-0-	-1338	-0-	200	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

11	0		125	-0-	125	254	125	3			N	-0-					-0-
12	0		97	-0-	97	351	97	3			N	-0-					-0-
01	0		141	-0-	141	492	141	3			N	-0-					-0-
02	587	N	95	-0-	-492	-0-	95	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

11	0		379	-0-	379	618	379	3			N	-0-					-0-
12	0		449	-0-	449	1067	449	3			N	-0-					-0-
01	0		504	-0-	504	1571	504	3			N	-0-					-0-
02	1981	N	410	-0-	-1571	-0-	410	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

11	0		8	-0-	8	16	8	3			N	-0-					-0-
12	0		2	-0-	2	18	2	3			N	-0-					-0-
01	0		17	-0-	17	35	17	3			N	-0-					-0-
02	43	N	8	-0-	-35	-0-	8	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

11	0		213	-0-	213	428	213	3			N	-0-					-0-
12	0		222	-0-	222	650	222	3			N	-0-					-0-
01	0		190	-0-	190	840	190	3			N	-0-					-0-
02	1048	N	208	-0-	-840	-0-	208	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

11	0		18	-0-	18	38	18	3			N	-0-					-0-
12	0		15	-0-	15	53	15	3			N	-0-					-0-
01	0		17	-0-	17	70	17	3			N	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	181	91	3			N	-0-					-0-
12	0		91	-0-	91	272	91	3			N	-0-					-0-
01	0		93	-0-	93	365	93	3			N	-0-					-0-
02	448	N	83	-0-	-365	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	321	158	3			N	-0-					-0-
12	0		158	-0-	158	479	158	3			N	-0-					-0-
01	0		163	-0-	163	642	163	3			N	-0-					-0-
02	790	N	148	-0-	-642	-0-	148	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	456	222	3			N	-0-					-0-
12	0		226	-0-	226	682	226	3			N	-0-					-0-
01	0		229	-0-	229	911	229	3			N	-0-					-0-
02	1119	N	208	-0-	-911	-0-	208	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	233	-0-	-187	-0-	233	3			N	-0-					-0-
12	0		294	-0-	294	294	294	3			N	-0-					-0-
01	0		225	-0-	225	519	225	3			N	-0-					-0-
02	700	N	181	-0-	-519	-0-	181	3			N	-0-					-0-
03	279	N	124	-0-	-155	-0-	124	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	18	N	15	-0-	-3	-0-	15	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	421	206	3			N	-0-					-0-
12	0		206	-0-	206	627	206	3			N	-0-					-0-
01	0		215	-0-	215	842	215	3			N	-0-					-0-
02	1036	N	194	-0-	-842	-0-	194	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	329	159	3			N	-0-					-0-
12	0		156	-0-	156	485	156	3			N	-0-					-0-
01	0		164	-0-	164	649	164	3			N	-0-					-0-
02	799	N	150	-0-	-649	-0-	150	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	72	35	3			N	-0-					-0-
12	0		36	-0-	36	108	36	3			N	-0-					-0-
01	0		36	-0-	36	144	36	3			N	-0-					-0-
02	175	N	31	-0-	-144	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	184	-0-	-189	-0-	184	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	502	246	3			N	-0-					-0-
12	0		248	-0-	248	750	248	3			N	-0-					-0-
01	0		255	-0-	255	1005	255	3			N	-0-					-0-
02	1236	N	231	-0-	-1005	-0-	231	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	360	180	3			N	-0-					-0-
12	0		184	-0-	184	544	184	3			N	-0-					-0-
01	0		177	-0-	177	721	177	3			N	-0-					-0-
02	875	N	154	-0-	-721	-0-	154	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		756	-0-	756	1745	756	3			N	-0-					-0-
12	0		1040	-0-	1040	2785	1040	3			N	-0-					-0-
01	0		792	-0-	792	3577	792	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1401	624	3			N	-0-					-0-
03	2035	N	634	-0-	-1401	-0-	634	3			N	-0-					-0-
04	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-		46	92	46	3			N	-0-					-0-
12	0		46	-0-		46	138	46	3			N	-0-					-0-
01	0		45	-0-		45	183	45	3			N	-0-					-0-
02	225	N	42	-0-		-183	-0-	42	3			N	-0-					-0-
03	49	N	49	-0-		-0-	-0-	49	3			N	-0-					-0-
04	50	N	50	-0-		-0-	-0-	50	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-		75	181	75	3			N	-0-					-0-
12	0		73	-0-		73	254	73	3			N	-0-					-0-
01	0		74	-0-		74	328	74	3			N	-0-					-0-
02	393	N	65	-0-		-328	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-		-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-		-0-	-0-	71	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-		-0-	-0-	55	3			N	-0-					-0-
12	0		52	-0-		52	52	52	3			N	-0-					-0-
01	0		51	-0-		51	103	51	3			N	-0-					-0-
02	143	N	40	-0-		-103	-0-	40	3			N	-0-					-0-
03	62	N	41	-0-		-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-		-22	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-		52	52	52	3			N	-0-					-0-
12	0		57	-0-		57	109	57	3			N	-0-					-0-
01	0		12	-0-		12	121	12	3			N	-0-					-0-
02	195	N	74	-0-		-121	-0-	74	3			N	-0-					-0-
03	62	N	20	-0-		-42	-0-	20	3			N	-0-					-0-
04	12	N	4	-0-		-8	-0-	4	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		834	-0-		834	1846	831	2	3	9	Y	3					52
12	0		878	-0-		878	2724	874	2	4	9	Y	4					56
01	0		930	-0-		930	3654	926	2	4	9	Y	4					60
02	2800	N	993	-0-		-1807	1847	985	2	8	9	Y	7					67
03	2690	N	843	-0-		-1847	-0-	840	2	3	9	Y	3					70
04	979	N	979	-0-		-0-	-0-	977	2	2	9	Y	2					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	77	-0-	-83	-0-	77	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	740	335	3			N	-0-					-0-
12	0		317	-0-	317	1057	317	3			N	-0-					-0-
01	0		216	-0-	216	1273	216	3			N	-0-					-0-
02	1428	N	155	-0-	-1273	-0-	155	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	345	208	3			N	-0-					-0-
12	0		284	-0-	284	629	284	3			N	-0-					-0-
01	0		217	-0-	217	846	217	3			N	-0-					-0-
02	1049	N	203	-0-	-846	-0-	203	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	333	159	3			N	-0-					-0-
12	0		159	-0-	159	492	159	3			N	-0-					-0-
01	0		159	-0-	159	651	159	3			N	-0-					-0-
02	794	N	143	-0-	-651	-0-	143	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	405	205	3			N	-0-					-0-
12	0		205	-0-	205	610	205	3			N	-0-					-0-
01	0		212	-0-	212	822	212	3			N	-0-					-0-
02	1013	N	191	-0-	-822	-0-	191	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	1091	544	3			N	-0-					-0-
12	0		532	-0-	532	1623	532	3			N	-0-					-0-
01	0		546	-0-	546	2169	546	3			N	-0-					-0-
02	2662	N	493	-0-	-2169	-0-	493	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		717	-0-	717	1440	717	3			N	-0-					-0-
12	0		700	-0-	700	2140	700	3			N	-0-					-0-
01	0		731	-0-	731	2871	731	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	726	655	3			N	-0-					-0-
03	1414	N	688	-0-	-726	-0-	688	3			N	-0-					-0-
04	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		496	-0-	496	1435	496	3			N	-0-					-0-
12	0		1232	-0-	1232	2667	1232	3			N	-0-					-0-
01	0		1213	-0-	1213	3880	1213	3			N	-0-					-0-
02	2800	N	1032	-0-	-1768	2112	1032	3			N	-0-					-0-
03	3100	N	1113	-0-	-1987	125	1113	3			N	-0-					-0-
*04	1189	N	1064	-0-	-125	-0-	1064	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

11	0		195	-0-	195	413	195	3			N	-0-					-0-
12	0		191	-0-	191	604	191	3			N	-0-					-0-
01	0		201	-0-	201	805	201	3			N	-0-					-0-
02	1008	N	203	-0-	-805	-0-	203	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

11	0		317	-0-	317	620	317	3			N	-0-					-0-
12	0		311	-0-	311	931	311	3			N	-0-					-0-
01	0		309	-0-	309	1240	309	3			N	-0-					-0-
02	1498	N	258	-0-	-1240	-0-	258	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

11	0		377	-0-	377	768	377	3			N	-0-					-0-
12	0		383	-0-	383	1151	383	3			N	-0-					-0-
01	0		395	-0-	395	1546	395	3			N	-0-					-0-
02	1892	N	346	-0-	-1546	-0-	346	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

11	0		174	-0-	174	298	174	3			N	-0-					-0-
12	0		177	-0-	177	475	177	3			N	-0-					-0-
01	0		61	-0-	61	536	61	3			N	-0-					-0-
02	548	N	12	-0-	-536	-0-	12	3			N	-0-					-0-
03	186	N	26	-0-	-160	-0-	26	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

11	0		530	-0-	530	1057	530	3			N	-0-					-0-
12	0		533	-0-	533	1590	533	3			N	-0-					-0-
01	0		573	-0-	573	2163	573	3			N	-0-					-0-
02	2656	N	493	-0-	-2163	-0-	493	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

11	0		2	-0-	2	8	2	3			N	-0-					-0-
12	0		10	-0-	10	18	10	3			N	-0-					-0-
01	0		11	-0-	11	29	11	3			N	-0-					-0-
02	39	N	10	-0-	-29	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	972	477	3			N	-0-					-0-
12	0		473	-0-	473	1445	473	3			N	-0-					-0-
01	0		526	-0-	526	1971	526	3			N	-0-					-0-
02	2456	N	485	-0-	-1971	-0-	485	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	74	37	3			N	-0-					-0-
12	0		37	-0-	37	111	37	3			N	-0-					-0-
01	0		39	-0-	39	150	39	3			N	-0-					-0-
02	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	0		100	-0-	100	100	100	3			N	-0-					-0-
01	0		100	-0-	100	200	100	3			N	-0-					-0-
02	292	N	92	-0-	-200	-0-	92	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		128	-0-	128	128	128	3			N	-0-					-0-
01	0		13	-0-	13	141	13	3			N	-0-					-0-
02	185	N	44	-0-	-141	-0-	44	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	0		442	-0-	442	442	442	3			N	-0-					-0-
01	0		476	-0-	476	918	476	3			N	-0-					-0-
02	1326	N	408	-0-	-918	-0-	408	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	285	134	3			N	-0-					-0-
12	0		133	-0-	133	418	133	3			N	-0-					-0-
01	0		138	-0-	138	556	138	3			N	-0-					-0-
02	680	N	124	-0-	-556	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	152	84	3			N	-0-					-0-
12	0		102	-0-	102	254	102	3			N	-0-					-0-
01	0		40	-0-	40	294	40	3			N	-0-					-0-
02	384	N	90	-0-	-294	-0-	90	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	0		107	-0-	107	107	107	3			N	-0-					-0-
01	0		103	-0-	103	210	103	3			N	-0-					-0-
02	335	N	125	-0-	-210	-0-	125	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

11	0		84	-0-	84	165	84	3			N	-0-					-0-
12	0		84	-0-	84	249	84	3			N	-0-					-0-
01	0		84	-0-	84	333	84	3			N	-0-					-0-
02	406	N	73	-0-	-333	-0-	73	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

11	0		220	-0-	220	398	220	3			N	-0-					-0-
12	0		180	-0-	180	578	180	3			N	-0-					-0-
01	0		277	-0-	277	855	277	3			N	-0-					-0-
02	1004	N	149	-0-	-855	-0-	149	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

11	0		385	-0-	385	815	385	3			N	-0-					-0-
12	0		409	-0-	409	1224	409	3			N	-0-					-0-
01	0		419	-0-	419	1643	419	3			N	-0-					-0-
02	2011	N	368	-0-	-1643	-0-	368	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

11	0		261	-0-	261	540	261	3			N	-0-					-0-
12	0		293	-0-	293	833	293	3			N	-0-					-0-
01	0		320	-0-	320	1153	320	3			N	-0-					-0-
02	1362	N	209	-0-	-1153	-0-	209	3			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
04	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

11	0		112	-0-	112	238	112	3			N	-0-					-0-
12	0		125	-0-	125	363	125	3			N	-0-					-0-
01	0		131	-0-	131	494	131	3			N	-0-					-0-
02	603	N	109	-0-	-494	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	102	35	3			N	-0-					-0-
12	0		91	-0-	91	193	91	3			N	-0-					-0-
01	0		91	-0-	91	284	91	3			N	-0-					-0-
02	363	N	79	-0-	-284	-0-	76	3	3	9	N	3	3	8			-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

11	0		114	-0-	114	226	114	3			N	-0-					-0-
12	0		115	-0-	115	341	115	3			N	-0-					-0-
01	0		123	-0-	123	464	123	3			N	-0-					-0-
02	575	N	111	-0-	-464	-0-	111	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

11	0		43	-0-	43	89	43	3			N	-0-					-0-
12	0		32	-0-	32	121	32	3			N	-0-					-0-
01	0		-0-	-0-	-0-	121					N	-0-					-0-
02	128	N	7	-0-	-121	-0-	7	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	0		552	-0-	552	552	552	3			N	-0-					-0-
01	0		600	-0-	600	1152	600	3			N	-0-					-0-
02	1658	N	506	-0-	-1152	-0-	506	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	203	114	3			N	-0-					-0-
12	0		100	-0-	100	303	100	3			N	-0-					-0-
*01	404	N	101	-0-	-303	-0-	97	3	4	9	N	4	4	8			-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	0		298	-0-	298	298	298	3			N	-0-					-0-
01	0		308	-0-	308	606	308	3			N	-0-					-0-
02	873	N	267	-0-	-606	-0-	267	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	0		333	-0-	333	333	333	3			N	-0-					-0-
01	0		385	-0-	385	718	385	3			N	-0-					-0-
02	939	N	221	-0-	-718	-0-	221	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	0		408	-0-	408	408	408	3			N	-0-					-0-
01	0		408	-0-	408	816	408	3			N	-0-					-0-
02	1182	N	366	-0-	-816	-0-	366	3			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	2	8			-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	0		249	-0-	249	249	249	3			N	-0-					-0-
01	0		264	-0-	264	513	264	3			N	-0-					-0-
02	733	N	220	-0-	-513	-0-	220	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	493	237	3			N	-0-					-0-
12	0		266	-0-	266	759	266	3			N	-0-					-0-
01	0		225	-0-	225	984	225	3			N	-0-					-0-
02	1179	N	195	-0-	-984	-0-	195	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	361	178	3			N	-0-					-0-
12	0		178	-0-	178	539	178	3			N	-0-					-0-
01	0		185	-0-	185	724	185	3			N	-0-					-0-
02	889	N	165	-0-	-724	-0-	165	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		714	-0-	714	1348	714	3			N	-0-					-0-
12	0		744	-0-	744	2092	744	3			N	-0-					-0-
01	0		757	-0-	757	2849	757	3			N	-0-					-0-
02	2800	N	680	-0-	-2120	729	680	3			N	-0-					-0-
03	1402	N	673	-0-	-729	-0-	673	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	303	172	3			N	-0-					-0-
12	0		136	-0-	136	439	136	3			N	-0-					-0-
01	0		134	-0-	134	573	134	3			N	-0-					-0-
02	693	N	120	-0-	-573	-0-	120	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	810	284	3			N	-0-					-0-
12	0		464	-0-	464	1274	464	3			N	-0-					-0-
01	0		438	-0-	438	1712	438	3			N	-0-					-0-
02	2115	N	403	-0-	-1712	-0-	403	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	403	208	3			N	-0-					-0-
12	0		57	-0-	57	460	57	3			N	-0-					-0-
01	0		59	-0-	59	519	59	3			N	-0-					-0-
02	519	N	-0-	-0-	-519	-0-					N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	777 -0-	777	1612	777	3			N	-0-					-0-
12			0	751 -0-	751	2363	751	3			N	-0-					-0-
01			0	814 -0-	814	3177	814	3			N	-0-					-0-
02	2800	N	758	-0-	-2042	1135	758	3			N	-0-					-0-
03	1948	N	813	-0-	-1135	-0-	813	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	295 -0-	295	657	295	3			N	-0-					-0-
12			0	206 -0-	206	863	206	3			N	-0-					-0-
01			0	226 -0-	226	1089	226	3			N	-0-					-0-
02	1314	N	225	-0-	-1089	-0-	225	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	83 -0-	83	156	83	3			N	-0-					-0-
12			0	98 -0-	98	254	98	3			N	-0-					-0-
01			0	116 -0-	116	370	116	3			N	-0-					-0-
02	465	N	95	-0-	-370	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	190 -0-	190	190	190	3			N	-0-					-0-
12			0	525 -0-	525	715	525	3			N	-0-					-0-
01			0	257 -0-	257	972	257	3			N	-0-					-0-
02	1300	N	328	-0-	-972	-0-	328	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	0		68	-0-	68	68	68	3			N	-0-					-0-
01	0		72	-0-	72	140	72	3			N	-0-					-0-
02	203	N	63	-0-	-140	-0-	63	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	396	197	3			N	-0-					-0-
12	0		205	-0-	205	601	205	3			N	-0-					-0-
01	0		181	-0-	181	782	181	3			N	-0-					-0-
02	961	N	179	-0-	-782	-0-	179	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	611	303	3			N	-0-					-0-
12	0		311	-0-	311	922	311	3			N	-0-					-0-
01	0		314	-0-	314	1236	314	3			N	-0-					-0-
02	1517	N	281	-0-	-1236	-0-	281	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	60	33	3			N	-0-					-0-
12	0		36	-0-	36	96	36	3			N	-0-					-0-
01	0		22	-0-	22	118	22	3			N	-0-					-0-
02	139	N	21	-0-	-118	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	129	64	3			N	-0-					-0-
12	0		69	-0-	69	198	69	3			N	-0-					-0-
01	0		64	-0-	64	262	64	3			N	-0-					-0-
02	324	N	62	-0-	-262	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		643	-0-	643	1465	643	3			N	-0-					-0-
12	0		735	-0-	735	2200	735	3			N	-0-					-0-
01	0		745	-0-	745	2945	745	3			N	-0-					-0-
02	2800	N	666	-0-	-2134	811	666	3			N	-0-					-0-
03	1547	N	736	-0-	-811	-0-	736	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	0		84	-0-	84	84	84	3			Y	-0-					-0-
01	0		80	-0-	80	164	80	3			Y	-0-					-0-
02	233	N	69	-0-	-164	-0-	69	3			Y	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	366	196	3			Y	-0-					-0-
12	0		194	-0-	194	560	194	3			Y	-0-					-0-
01	0		206	-0-	206	766	206	3			Y	-0-					-0-
02	945	N	179	-0-	-766	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		604	-0-	604	1171	604	3			Y	-0-					-0-
12	0		568	-0-	568	1739	568	3			Y	-0-					-0-
01	0		514	-0-	514	2253	514	3			Y	-0-					-0-
02	2777	N	524	-0-	-2253	-0-	524	3			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	304	105	3			Y	-0-					-0-
12	0		127	-0-	127	431	127	3			Y	-0-					-0-
01	0		131	-0-	131	562	131	3			Y	-0-					-0-
02	650	N	88	-0-	-562	-0-	88	3			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	196	60	3			N	-0-					-0-
12	0		18	-0-	18	214	18	3			N	-0-					-0-
01	0		87	-0-	87	301	87	3			N	-0-					-0-
02	374	N	73	-0-	-301	-0-	73	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	160	121	3			N	-0-					-0-
12	0		285	-0-	285	445	285	3			N	-0-					-0-
01	0		49	-0-	49	494	49	3			N	-0-					-0-
02	532	N	38	-0-	-494	-0-	38	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	648	260	3			N	-0-					-0-
12	0		364	-0-	364	1012	364	3			N	-0-					-0-
01	0		183	-0-	183	1195	183	3			N	-0-					-0-
02	1195	N	-0-	-0-	-1195	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	115	73	3			N	-0-					-0-
12	0		75	-0-	75	190	75	3			N	-0-					-0-
01	0		73	-0-	73	263	73	3			N	-0-					-0-
02	326	N	63	-0-	-263	-0-	63	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	85	40	3			N	-0-					-0-
12	0		44	-0-	44	129	44	3			N	-0-					-0-
01	0		44	-0-	44	173	44	3			N	-0-					-0-
02	211	N	38	-0-	-173	-0-	38	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	462	241	3			N	-0-					-0-
12	0		253	-0-	253	715	253	3			N	-0-					-0-
01	0		253	-0-	253	968	253	3			N	-0-					-0-
02	1154	N	186	-0-	-968	-0-	186	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	597	293	3			N	-0-					-0-
12	0		149	-0-	149	746	149	3			N	-0-					-0-
01	0		-0-	-0-	-0-	746					N	-0-					-0-
02	746	N	-0-	-0-	-746	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		887	-0-	887	1696	887	3			N	-0-					-0-
12	0		863	-0-	863	2559	863	3			N	-0-					-0-
01	0		773	-0-	773	3332	773	3			N	-0-					-0-
02	2800	N	624	-0-	-2176	1156	624	3			N	-0-					-0-
03	2032	N	876	-0-	-1156	-0-	876	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	484	242	3			N	-0-					-0-
12	0		239	-0-	239	723	239	3			N	-0-					-0-
01	0		263	-0-	263	986	263	3			N	-0-					-0-
02	1211	N	225	-0-	-986	-0-	225	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	32	14	3			N	-0-					-0-
12	0		17	-0-	17	49	17	3			N	-0-					-0-
01	0		10	-0-	10	59	10	3			N	-0-					-0-
02	65	N	6	-0-	-59	-0-	6	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	328	136	3			N	-0-					-0-
12	0		140	-0-	140	468	140	3			N	-0-					-0-
01	0		179	-0-	179	647	179	3			N	-0-					-0-
02	740	N	93	-0-	-647	-0-	93	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	482	238	3			N	-0-					-0-
12	0		211	-0-	211	693	211	3			N	-0-					-0-
01	0		242	-0-	242	935	242	3			N	-0-					-0-
02	1143	N	208	-0-	-935	-0-	208	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	72	26	3			N	-0-					-0-
12	0		74	-0-	74	146	74	3			N	-0-					-0-
01	0		184	-0-	184	330	184	3			N	-0-					-0-
02	430	N	100	-0-	-330	-0-	100	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	351	173	3			N	-0-					-0-
12	0		172	-0-	172	523	172	3			N	-0-					-0-
01	0		170	-0-	170	693	170	3			N	-0-					-0-
02	846	N	153	-0-	-693	-0-	153	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	812	392	3			N	-0-					-0-
12	0		393	-0-	393	1205	393	3			N	-0-					-0-
01	0		404	-0-	404	1609	404	3			N	-0-					-0-
02	1970	N	361	-0-	-1609	-0-	361	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	44	13	3			N	-0-					-0-
12	0		10	-0-	10	54	10	3			N	-0-					-0-
01	0		20	-0-	20	74	20	3			N	-0-					-0-
02	86	N	12	-0-	-74	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	36	31	3			N	-0-					-0-
12	0		267	-0-	267	303	267	3			N	-0-					-0-
01	0		261	-0-	261	564	261	3			N	-0-					-0-
02	782	N	218	-0-	-564	-0-	218	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	450	226	3			N	-0-					-0-
12	0		210	-0-	210	660	210	3			N	-0-					-0-
01	0		190	-0-	190	850	190	3			N	-0-					-0-
02	1058	N	208	-0-	-850	-0-	208	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	80	37	3			N	-0-					-0-
12	0		15	-0-	15	95	15	3			N	-0-					-0-
01	0		29	-0-	29	124	29	3			N	-0-					-0-
02	164	N	40	-0-	-124	-0-	40	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	204	93	3			N	-0-					-0-
12	0		157	-0-	157	361	157	3			N	-0-					-0-
01	0		160	-0-	160	521	160	3			N	-0-					-0-
02	665	N	144	-0-	-521	-0-	144	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

11	0		121	-0-	121	239	121	3			N	-0-					-0-
12	0		118	-0-	118	357	118	3			N	-0-					-0-
01	0		126	-0-	126	483	126	3			N	-0-					-0-
02	608	N	125	-0-	-483	-0-	125	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

11	0		155	-0-	155	304	155	3			N	-0-					-0-
12	0		158	-0-	158	462	158	3			N	-0-					-0-
01	0		166	-0-	166	628	166	3			N	-0-					-0-
02	779	N	151	-0-	-628	-0-	151	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

11	0		495	-0-	495	1015	495	3			N	-0-					-0-
12	0		505	-0-	505	1520	505	3			N	-0-					-0-
01	0		522	-0-	522	2042	522	3			N	-0-					-0-
02	2507	N	465	-0-	-2042	-0-	465	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

11	0		87	-0-	87	193	87	3			N	-0-					-0-
12	0		83	-0-	83	276	83	3			N	-0-					-0-
01	0		98	-0-	98	374	98	3			N	-0-					-0-
02	462	N	88	-0-	-374	-0-	88	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

11	0		296	-0-	296	606	296	3			N	-0-					-0-
12	0		296	-0-	296	902	296	3			N	-0-					-0-
01	0		303	-0-	303	1205	303	3			N	-0-					-0-
02	1470	N	265	-0-	-1205	-0-	265	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

11	0		299	-0-	299	608	299	3			N	-0-					-0-
12	0		301	-0-	301	909	301	3			N	-0-					-0-
01	0		304	-0-	304	1213	304	3			N	-0-					-0-
02	1438	N	225	-0-	-1213	-0-	225	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	650	323	3			N	-0-					-0-
12	0		295	-0-	295	945	295	3			N	-0-					-0-
01	0		308	-0-	308	1253	308	3			N	-0-					-0-
02	1510	N	257	-0-	-1253	-0-	257	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	1005	469	3			N	-0-					-0-
12	0		450	-0-	450	1455	450	3			N	-0-					-0-
01	0		406	-0-	406	1861	406	3			N	-0-					-0-
02	1910	N	49	-0-	-1861	-0-	49	3			N	-0-					-0-
03	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	446	164	3			N	-0-					-0-
12	0		231	-0-	231	677	231	3			N	-0-					-0-
01	0		248	-0-	248	925	248	3			N	-0-					-0-
02	1127	N	202	-0-	-925	-0-	202	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	9	5	3			N	-0-					-0-
12	0		8	-0-	8	17	8	3			N	-0-					-0-
01	0		4	-0-	4	21	4	3			N	-0-					-0-
02	24	N	3	-0-	-21	-0-	3	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	288	141	3			N	-0-					-0-
12	0		107	-0-	107	395	107	3			N	-0-					-0-
01	0		134	-0-	134	529	134	3			N	-0-					-0-
02	648	N	119	-0-	-529	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	437	214	3			N	-0-					-0-
12	0		207	-0-	207	644	207	3			N	-0-					-0-
01	0		189	-0-	189	833	189	3			N	-0-					-0-
02	1030	N	197	-0-	-833	-0-	197	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	23	23	3			N	-0-					-0-
12	0		3	-0-	3	26	3	3			N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

11	0		317	-0-	317	706	317	3			N	-0-					-0-
12	0		248	-0-	248	954	248	3			N	-0-					-0-
01	0		297	-0-	297	1251	297	3			N	-0-					-0-
02	1465	N	214	-0-	-1251	-0-	214	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	0		732	-0-	732	732	732	3			N	-0-					-0-
01	0		758	-0-	758	1490	758	3			N	-0-					-0-
02	2168	N	678	-0-	-1490	-0-	678	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

11	0		148	-0-	148	339	148	3			N	-0-					-0-
12	0		122	-0-	122	461	122	3			N	-0-					-0-
01	0		100	-0-	100	561	100	3			N	-0-					-0-
02	807	N	246	-0-	-561	-0-	246	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

11	0		322	-0-	322	651	322	3			N	-0-					-0-
12	0		261	-0-	261	912	261	3			N	-0-					-0-
01	0		261	-0-	261	1173	261	3			N	-0-					-0-
02	1396	N	223	-0-	-1173	-0-	223	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

11	0		247	-0-	247	509	247	3			N	-0-					-0-
12	0		360	-0-	360	869	360	3			N	-0-					-0-
01	0		323	-0-	323	1192	323	3			N	-0-					-0-
02	1472	N	280	-0-	-1192	-0-	280	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	0		44	-0-	44	44	44	3			N	-0-					-0-
01	0		1	-0-	1	45	1	3			N	-0-					-0-
02	66	N	21	-0-	-45	-0-	21	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	0		46	-0-	46	46	46	3			N	-0-					-0-
01	0		81	-0-	81	127	81	3			N	-0-					-0-
02	195	N	68	-0-	-127	-0-	68	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

11	0		398	-0-	398	787	398	3			N	-0-					-0-
12	0		386	-0-	386	1173	386	3			N	-0-					-0-
01	0		398	-0-	398	1571	398	3			N	-0-					-0-
02	1938	N	367	-0-	-1571	-0-	367	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

11	0		124	-0-	124	226	124	3			N	-0-					-0-
12	0		166	-0-	166	392	166	3			N	-0-					-0-
01	0		403	-0-	403	795	403	3			N	-0-					-0-
02	1051	N	256	-0-	-795	-0-	256	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

11	0		567	-0-	567	1152	567	3			N	-0-					-0-
12	0		557	-0-	557	1709	557	3			N	-0-					-0-
01	0		568	-0-	568	2277	568	3			N	-0-					-0-
02	2794	N	517	-0-	-2277	-0-	517	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

11	0		257	-0-	257	544	257	3			N	-0-					-0-
12	0		255	-0-	255	799	255	3			N	-0-					-0-
01	0		263	-0-	263	1062	263	3			N	-0-					-0-
02	1294	N	232	-0-	-1062	-0-	232	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	447	218	3			N	-0-					-0-
12	0		222	-0-	222	669	222	3			N	-0-					-0-
01	0		456	-0-	456	1125	456	3			N	-0-					-0-
02	1606	N	481	-0-	-1125	-0-	481	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	681	271	3			N	-0-					-0-
12	0		352	-0-	352	1033	352	3			N	-0-					-0-
01	0		377	-0-	377	1410	377	3			N	-0-					-0-
02	1747	N	337	-0-	-1410	-0-	337	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	754	359	3			N	-0-					-0-
12	0		390	-0-	390	1144	390	3			N	-0-					-0-
01	0		392	-0-	392	1536	392	3			N	-0-					-0-
02	1854	N	318	-0-	-1536	-0-	318	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	188	90	3			N	-0-					-0-
12	0		105	-0-	105	293	105	3			N	-0-					-0-
01	0		111	-0-	111	404	111	3			N	-0-					-0-
02	502	N	98	-0-	-404	-0-	98	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
12	0		490	-0-	490	490	490	3			N	-0-					-0-
01	0		500	-0-	500	990	500	3			N	-0-					-0-
02	1371	N	381	-0-	-990	-0-	377	3	4	9	N	4	4	8			-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		420	-0-	420	910	420	3			N	-0-					-0-
12	0		404	-0-	404	1314	404	3			N	-0-					-0-
01	0		365	-0-	365	1679	365	3			N	-0-					-0-
02	1996	N	317	-0-	-1679	-0-	317	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1045	493	3			N	-0-					-0-
12	0		475	-0-	475	1520	475	3			N	-0-					-0-
01	0		482	-0-	482	2002	482	3			N	-0-					-0-
02	2393	N	391	-0-	-2002	-0-	391	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	438	213	3			N	-0-					-0-
12	0		220	-0-	220	658	220	3			N	-0-					-0-
01	0		244	-0-	244	902	244	3			N	-0-					-0-
02	1092	N	190	-0-	-902	-0-	190	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	681	371	3			N	-0-					-0-
12	0		360	-0-	360	1041	360	3			N	-0-					-0-
01	0		242	-0-	242	1283	242	3			N	-0-					-0-
02	1589	N	306	-0-	-1283	-0-	306	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	435	216	3			N	-0-					-0-
12	0		203	-0-	203	638	203	3			N	-0-					-0-
01	0		210	-0-	210	848	210	3			N	-0-					-0-
02	1078	N	230	-0-	-848	-0-	230	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	319	150	3			N	-0-					-0-
12	0		179	-0-	179	498	179	3			N	-0-					-0-
01	0		178	-0-	178	676	178	3			N	-0-					-0-
02	840	N	164	-0-	-676	-0-	164	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	299	139	3			N	-0-					-0-
12	0		146	-0-	146	445	146	3			N	-0-					-0-
01	0		159	-0-	159	604	159	3			N	-0-					-0-
02	752	N	148	-0-	-604	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	504	246	3			N	-0-					-0-
12	0		241	-0-	241	745	241	3			N	-0-					-0-
01	0		251	-0-	251	996	251	3			N	-0-					-0-
02	1218	N	222	-0-	-996	-0-	222	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	0		456	-0-	456	456	456	3			N	-0-					-0-
01	0		481	-0-	481	937	481	3			N	-0-					-0-
02	1360	N	423	-0-	-937	-0-	423	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	276	135	3			N	-0-					-0-
12	0		132	-0-	132	408	132	3			N	-0-					-0-
01	0		140	-0-	140	548	140	3			N	-0-					-0-
02	672	N	124	-0-	-548	-0-	124	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	742	364	3			N	-0-					-0-
12	0		339	-0-	339	1081	339	3			N	-0-					-0-
01	0		330	-0-	330	1411	330	3			N	-0-					-0-
02	1781	N	370	-0-	-1411	-0-	370	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	653	368	3			N	-0-					-0-
12	0		254	-0-	254	907	254	3			N	-0-					-0-
01	0		239	-0-	239	1146	239	3			N	-0-					-0-
02	1395	N	249	-0-	-1146	-0-	249	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-
12	0		30	-0-	30	30	30	3			N	-0-					-0-
01	0		57	-0-	57	87	57	3			N	-0-					-0-
02	157	N	70	-0-	-87	-0-	70	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	186	142	3			N	-0-					-0-
12	0		118	-0-	118	304	118	3			N	-0-					-0-
01	0		348	-0-	348	652	348	3			N	-0-					-0-
02	1009	N	357	-0-	-652	-0-	357	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327	668	327	3			N	-0-					-0-
12	0		336	-0-	336	1004	336	3			N	-0-					-0-
01	0		336	-0-	336	1340	336	3			N	-0-					-0-
02	1637	N	297	-0-	-1340	-0-	297	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	742	347	3			N	-0-					-0-
12	0		382	-0-	382	1124	382	3			N	-0-					-0-
01	0		450	-0-	450	1574	450	3			N	-0-					-0-
02	1956	N	382	-0-	-1574	-0-	382	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		389	-0-	389	796	389	3			N	-0-					-0-
12	0		406	-0-	406	1202	406	3			N	-0-					-0-
01	0		446	-0-	446	1648	446	3			N	-0-					-0-
02	2060	N	412	-0-	-1648	-0-	412	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	491	247	3			N	-0-					-0-
12	0		243	-0-	243	734	243	3			N	-0-					-0-
01	0		254	-0-	254	988	254	3			N	-0-					-0-
02	1210	N	222	-0-	-988	-0-	222	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1027	528	3			N	-0-					-0-
12	0		395	-0-	395	1422	395	3			N	-0-					-0-
01	0		493	-0-	493	1915	493	3			N	-0-					-0-
02	2460	N	545	-0-	-1915	-0-	545	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	26	15	3			N	-0-					-0-
12	0		17	-0-	17	43	17	3			N	-0-					-0-
01	0		11	-0-	11	54	11	3			N	-0-					-0-
02	67	N	13	-0-	-54	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	156	68	3			N	-0-					-0-
12	0		80	-0-	80	236	80	3			N	-0-					-0-
01	0		85	-0-	85	321	85	3			N	-0-					-0-
02	379	N	58	-0-	-321	-0-	58	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	164	89	3			N	-0-					-0-
12	0		173	-0-	173	337	173	3			N	-0-					-0-
01	0		162	-0-	162	499	162	3			N	-0-					-0-
02	632	N	133	-0-	-499	-0-	133	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	137	-0-	-144	-0-	137	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	0		284	-0-	284	284	284	3			N	-0-					-0-
01	0		297	-0-	297	581	297	3			N	-0-					-0-
02	838	N	257	-0-	-581	-0-	257	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	968	467	3			N	-0-					-0-
12	0		519	-0-	519	1487	519	3			N	-0-					-0-
01	0		481	-0-	481	1968	481	3			N	-0-					-0-
02	2454	N	486	-0-	-1968	-0-	486	3			N	-0-					-0-
03	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	549	272	3			N	-0-					-0-
12	0		311	-0-	311	860	311	3			N	-0-					-0-
01	0		283	-0-	283	1143	283	3			N	-0-					-0-
02	1480	N	337	-0-	-1143	-0-	337	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	267	146	3			N	-0-					-0-
12	0		122	-0-	122	389	122	3			N	-0-					-0-
01	0		84	-0-	84	473	84	3			N	-0-					-0-
02	547	N	74	-0-	-473	-0-	74	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	419	187	3			N	-0-					-0-
12	0		180	-0-	180	599	180	3			N	-0-					-0-
01	0		305	-0-	305	904	305	3			N	-0-					-0-
02	1209	N	305	-0-	-904	-0-	305	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	532	226	3			N	-0-					-0-
12	0		263	-0-	263	795	263	3			N	-0-					-0-
01	0		264	-0-	264	1059	264	3			N	-0-					-0-
02	1271	N	212	-0-	-1059	-0-	212	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	328	160	3			N	-0-					-0-
12	0		123	-0-	123	451	123	3			N	-0-					-0-
01	0		222	-0-	222	673	222	3			N	-0-					-0-
02	847	N	174	-0-	-673	-0-	174	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	559	281	3			N	-0-					-0-
12	0		501	-0-	501	1060	501	3			N	-0-					-0-
01	0		977	-0-	977	2037	977	3			N	-0-					-0-
02	2281	N	244	-0-	-2037	-0-	244	3			N	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			N	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	357	3	3			N	-0-					-0-
12	0		1284	-0-	1284	1641	1284	3			N	-0-					-0-
01	0		1180	-0-	1180	2821	1180	3			N	-0-					-0-
02	2800	N	1195	-0-	-1605	1216	1195	3			N	-0-					-0-
03	2392	N	1176	-0-	-1216	-0-	1176	3			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	406	206	3			N	-0-					-0-
12	0		207	-0-	207	613	207	3			N	-0-					-0-
01	0		197	-0-	197	810	197	3			N	-0-					-0-
02	985	N	175	-0-	-810	-0-	175	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	307	146	3			N	-0-					-0-
12	0		159	-0-	159	466	159	3			N	-0-					-0-
01	0		153	-0-	153	619	153	3			N	-0-					-0-
02	761	N	142	-0-	-619	-0-	142	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	536	269	3			N	-0-					-0-
12	0		267	-0-	267	803	267	3			N	-0-					-0-
01	0		269	-0-	269	1072	269	3			N	-0-					-0-
02	1332	N	260	-0-	-1072	-0-	260	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	286	115	3			N	-0-					-0-
12	0		233	-0-	233	519	233	3			N	-0-					-0-
01	0		341	-0-	341	860	341	3			N	-0-					-0-
02	1151	N	291	-0-	-860	-0-	291	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	671	109	3			N	-0-					-0-
12	0		25	-0-	25	696	25	3			N	-0-					-0-
01	0		19	-0-	19	715	19	3			N	-0-					-0-
02	719	N	4	-0-	-715	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		411	-0-	411	922	411	3			N	-0-					-0-
12	0		479	-0-	479	1401	479	3			N	-0-					-0-
01	0		598	-0-	598	1999	598	3			N	-0-					-0-
02	2455	N	456	-0-	-1999	-0-	456	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	22	-0-	-37	-0-	22	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	841	404	3			N	-0-					-0-
12	0		409	-0-	409	1250	409	3			N	-0-					-0-
01	0		404	-0-	404	1654	404	3			N	-0-					-0-
02	2022	N	368	-0-	-1654	-0-	368	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	787	410	3			N	-0-					-0-
12	0		387	-0-	387	1174	387	3			N	-0-					-0-
01	0		391	-0-	391	1565	391	3			N	-0-					-0-
02	1878	N	313	-0-	-1565	-0-	313	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	0		38	-0-	38	38	38	3			N	-0-					-0-
01	0		56	-0-	56	94	56	3			N	-0-					-0-
02	135	N	41	-0-	-94	-0-	41	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	890	3	12	9	Y	11					27
12	0		933	-0-	933	933	916	3	17	9	Y	15					42
01	0		952	-0-	952	1885	906	3	46	9	Y	42	58	1			26
02	2724	N	839	-0-	-1885	-0-	800	3	39	9	Y	35	30	1			31
03	930	N	489	-0-	-441	-0-	476	3	13	9	Y	12	29	1			14
04	930	N	599	-0-	-331	-0-	591	3	8	9	Y	7					21

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	0		431	-0-	431	431	431	3			N	-0-					-0-
01	0		447	-0-	447	878	447	3			N	-0-					-0-
02	1282	N	404	-0-	-878	-0-	404	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	11					N	-0-					-0-
12	0		-0-	-0-	-0-	11					N	-0-					-0-
01	0		-0-	-0-	-0-	11					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	854	413	3			N	-0-					-0-
12	0		405	-0-	405	1259	405	3			N	-0-					-0-
01	0		406	-0-	406	1665	406	3			N	-0-					-0-
02	2003	N	338	-0-	-1665	-0-	338	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	328	152	3			N	-0-					-0-
12	0		199	-0-	199	527	199	3			N	-0-					-0-
01	0		211	-0-	211	738	211	3			N	-0-					-0-
02	919	N	181	-0-	-738	-0-	181	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	58	36	3			N	-0-					-0-
12	0		27	-0-	27	85	27	3			N	-0-					-0-
01	0		28	-0-	28	113	28	3			N	-0-					-0-
02	147	N	34	-0-	-113	-0-	28	3	6	9	N	5	5	8			-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	0		479	-0-	479	479	479	3			N	-0-					-0-
01	0		497	-0-	497	976	497	3			N	-0-					-0-
02	1420	N	444	-0-	-976	-0-	444	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	575	282	3			N	-0-					-0-
12	0		271	-0-	271	846	271	3			N	-0-					-0-
01	0		289	-0-	289	1135	289	3			N	-0-					-0-
02	1389	N	254	-0-	-1135	-0-	254	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	0		509	-0-	509	509	509	3			N	-0-					-0-
01	0		463	-0-	463	972	463	3			N	-0-					-0-
02	1402	N	430	-0-	-972	-0-	430	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	869	523	3			N	-0-					-0-
12	0		530	-0-	530	1399	530	3			N	-0-					-0-
01	0		536	-0-	536	1935	536	3			N	-0-					-0-
02	2376	N	441	-0-	-1935	-0-	441	3			N	-0-					-0-
03	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	0		176	-0-	176	176	176	3			N	-0-					-0-
01	0		182	-0-	182	358	182	3			N	-0-					-0-
02	519	N	161	-0-	-358	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	39	-0-	-141	-0-	39	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		577	-0-	577	788	577	3			N	-0-					-0-
12	0		439	-0-	439	1227	439	3			N	-0-					-0-
01	0		526	-0-	526	1753	526	3			N	-0-					-0-
02	2224	N	471	-0-	-1753	-0-	471	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	576	230	3			N	-0-					-0-
12	0		235	-0-	235	811	235	3			N	-0-					-0-
01	0		272	-0-	272	1083	272	3			N	-0-					-0-
02	1419	N	336	-0-	-1083	-0-	336	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	0		77	-0-	77	77	77	3			N	-0-					-0-
01	0		83	-0-	83	160	83	3			N	-0-					-0-
02	234	N	74	-0-	-160	-0-	74	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

11	0		44	-0-	44	90	44	3			N	-0-					-0-
12	0		43	-0-	43	133	43	3			N	-0-					-0-
01	0		40	-0-	40	173	40	3			N	-0-					-0-
02	213	N	40	-0-	-173	-0-	40	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

11	0		251	-0-	251	503	251	3			N	-0-					-0-
12	0		126	-0-	126	629	126	3			N	-0-					-0-
01	0		257	-0-	257	886	257	3			N	-0-					-0-
02	1111	N	225	-0-	-886	-0-	225	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

11	0		383	-0-	383	764	383	3			N	-0-					-0-
12	0		385	-0-	385	1149	385	3			N	-0-					-0-
01	0		345	-0-	345	1494	345	3			N	-0-					-0-
02	1909	N	415	-0-	-1494	-0-	415	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

11	0		120	-0-	120	197	120	3			N	-0-					-0-
12	0		134	-0-	134	331	134	3			N	-0-					-0-
01	0		137	-0-	137	468	137	3			N	-0-					-0-
02	592	N	124	-0-	-468	-0-	124	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		592	-0-	592	1193	592	3			N	-0-					-0-
12	0		530	-0-	530	1723	530	3			N	-0-					-0-
01	0		549	-0-	549	2272	549	3			N	-0-					-0-
02	2762	N	490	-0-	-2272	-0-	490	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	477	235	3			N	-0-					-0-
12	0		255	-0-	255	732	255	3			N	-0-					-0-
01	0		243	-0-	243	975	243	3			N	-0-					-0-
02	1190	N	215	-0-	-975	-0-	215	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	436	250	3			N	-0-					-0-
12	0		-0-	-0-	-0-	436					N	-0-					-0-
01	0		855	-0-	855	1291	855	3			N	-0-					-0-
02	1496	N	205	-0-	-1291	-0-	205	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	1630	674	3			N	-0-					-0-
12	0		313	-0-	313	1943	313	3			N	-0-					-0-
01	0		908	-0-	908	2851	908	3			N	-0-					-0-
02	2800	N	547	-0-	-2253	598	547	3			N	-0-					-0-
03	1257	N	659	-0-	-598	-0-	659	3			N	-0-					-0-
04	690	N	346	-0-	-344	-0-	346	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	17	9	3			N	-0-					-0-
12	0		34	-0-	34	51	34	3			N	-0-					-0-
01	0		24	-0-	24	75	24	3			N	-0-					-0-
02	91	N	16	-0-	-75	-0-	16	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	0		54	-0-	54	54	54	3			N	-0-					-0-
01	0		62	-0-	62	116	62	3			N	-0-					-0-
02	173	N	57	-0-	-116	-0-	57	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

11	0		-0-	-0-	-0-	237					N	-0-					-0-
12	0		-0-	-0-	-0-	237					N	-0-					-0-
01	0		-0-	-0-	-0-	237					N	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

11	0		601	-0-	601	1136	601	3			N	-0-					-0-
12	0		540	-0-	540	1676	538	3	2	9	N	2	2	8			-0-
01	0		894	-0-	894	2570	894	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	516	746	3			N	-0-					-0-
03	1369	N	853	-0-	-516	-0-	853	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

11	0		145	-0-	145	221	145	3			N	-0-					-0-
12	0		136	-0-	136	357	134	3	2	9	N	2	2	8			-0-
01	0		104	-0-	104	461	104	3			N	-0-					-0-
02	539	N	78	-0-	-461	-0-	78	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

11	0		197	-0-	197	402	197	3			N	-0-					-0-
12	0		189	-0-	189	591	189	3			N	-0-					-0-
01	0		196	-0-	196	787	196	3			N	-0-					-0-
02	964	N	177	-0-	-787	-0-	177	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

11	0		83	-0-	83	173	83	3			N	-0-					-0-
12	0		87	-0-	87	260	87	3			N	-0-					-0-
01	0		85	-0-	85	345	85	3			N	-0-					-0-
02	423	N	78	-0-	-345	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

11	0		141	-0-	141	303	141	3			N	-0-					-0-
12	0		138	-0-	138	441	138	3			N	-0-					-0-
01	0		117	-0-	117	558	117	3			N	-0-					-0-
02	676	N	118	-0-	-558	-0-	118	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	105	51	3			N	-0-					-0-
12	0		57	-0-	57	162	57	3			N	-0-					-0-
01	0		54	-0-	54	216	54	3			N	-0-					-0-
02	256	N	40	-0-	-216	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	0		58	-0-	58	58	58	3			N	-0-					-0-
01	0		62	-0-	62	120	62	3			N	-0-					-0-
02	170	N	50	-0-	-120	-0-	50	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	836	431	3			Y	-0-					-0-
12	0		406	-0-	406	1242	406	3			Y	-0-					-0-
01	0		367	-0-	367	1609	367	3			Y	-0-					-0-
02	1984	N	375	-0-	-1609	-0-	375	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	3			Y	-0-					-0-

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		623	-0-	623	1285	623	3			Y	-0-					-0-
12	0		680	-0-	680	1965	680	3			Y	-0-					-0-
01	0		708	-0-	708	2673	708	3			Y	-0-					-0-
02	2800	N	500	-0-	-2300	373	500	3			Y	-0-					-0-
03	1037	N	664	-0-	-373	-0-	664	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	468	293	3			Y	-0-					-0-
12	0		218	-0-	218	686	218	3			Y	-0-					-0-
01	0		250	-0-	250	936	250	3			Y	-0-					-0-
02	1158	N	222	-0-	-936	-0-	222	3			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	202	97	3			Y	-0-					-0-
12	0		90	-0-	90	292	90	3			Y	-0-					-0-
01	0		106	-0-	106	398	106	3			Y	-0-					-0-
02	511	N	113	-0-	-398	-0-	113	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	407	231	3			Y	-0-					-0-
12	0		155	-0-	155	562	155	3			Y	-0-					-0-
01	0		242	-0-	242	804	242	3			Y	-0-					-0-
02	1068	N	264	-0-	-804	-0-	264	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	711	404	3			Y	-0-					-0-
12	0		270	-0-	270	981	270	3			Y	-0-					-0-
01	0		424	-0-	424	1405	424	3			Y	-0-					-0-
02	1868	N	463	-0-	-1405	-0-	463	3			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

11	0		110	-0-	110	227	110	3			N	-0-					-0-
12	0		108	-0-	108	335	108	3			N	-0-					-0-
01	0		110	-0-	110	445	110	3			N	-0-					-0-
02	520	N	75	-0-	-445	-0-	75	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

11	0		20	-0-	20	53	20	3			N	-0-					-0-
12	0		28	-0-	28	81	28	3			N	-0-					-0-
01	0		29	-0-	29	110	29	3			N	-0-					-0-
02	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

11	0		484	-0-	484	982	484	3			N	-0-					-0-
12	0		510	-0-	510	1492	510	3			N	-0-					-0-
01	0		500	-0-	500	1992	500	3			N	-0-					-0-
02	2451	N	459	-0-	-1992	-0-	459	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

11	0		104	-0-	104	244	104	3			N	-0-					-0-
12	0		109	-0-	109	353	109	3			N	-0-					-0-
01	0		8	-0-	8	361	8	3			N	-0-					-0-
02	362	N	1	-0-	-361	-0-	1	3			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

11	0		37	-0-	37	99	37	3			N	-0-					-0-
12	0		43	-0-	43	142	43	3			N	-0-					-0-
01	0		41	-0-	41	183	41	3			N	-0-					-0-
02	222	N	39	-0-	-183	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

11	0		295	-0-	295	598	295	3			N	-0-					-0-
12	0		296	-0-	296	894	296	3			N	-0-					-0-
01	0		309	-0-	309	1203	309	3			N	-0-					-0-
02	1480	N	277	-0-	-1203	-0-	277	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		416	-0-	416	658	416	3			N	-0-					-0-
12	0		326	-0-	326	984	326	3			N	-0-					-0-
01	0		384	-0-	384	1368	384	3			N	-0-					-0-
02	1631	N	263	-0-	-1368	-0-	263	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	0		15	-0-	15	15	15	3			N	-0-					-0-
01	0		-0-	-0-	-0-	15					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	0		132	-0-	132	132	132	3			N	-0-					-0-
01	0		125	-0-	125	257	125	3			N	-0-					-0-
02	351	N	94	-0-	-257	-0-	94	3			N	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	374	173	3			N	-0-					-0-
12	0		192	-0-	192	566	192	3			N	-0-					-0-
01	0		172	-0-	172	738	172	3			N	-0-					-0-
02	890	N	152	-0-	-738	-0-	152	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1043	514	3			N	-0-					-0-
12	0		524	-0-	524	1567	524	3			N	-0-					-0-
01	0		535	-0-	535	2102	535	3			N	-0-					-0-
02	2598	N	496	-0-	-2102	-0-	496	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		8	-0-	8	14	8	3			N	-0-					-0-
02	20	N	6	-0-	-14	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

11	0		110	-0-	110	223	110	3			N	-0-					-0-
12	0		110	-0-	110	333	110	3			N	-0-					-0-
01	0		114	-0-	114	447	114	3			N	-0-					-0-
02	549	N	102	-0-	-447	-0-	102	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

11	0		470	-0-	470	960	470	3			N	-0-					-0-
12	0		485	-0-	485	1445	485	3			N	-0-					-0-
01	0		486	-0-	486	1931	486	3			N	-0-					-0-
02	2364	N	433	-0-	-1931	-0-	433	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

11	0		232	-0-	232	281	232	3			N	-0-					-0-
12	0		105	-0-	105	386	105	3			N	-0-					-0-
01	0		153	-0-	153	539	153	3			N	-0-					-0-
02	711	N	172	-0-	-539	-0-	172	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

11	0		173	-0-	173	348	173	3			N	-0-					-0-
12	0		172	-0-	172	520	172	3			N	-0-					-0-
01	0		172	-0-	172	692	172	3			N	-0-					-0-
02	844	N	152	-0-	-692	-0-	152	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

11	0		91	-0-	91	187	91	3			N	-0-					-0-
12	0		97	-0-	97	284	97	3			N	-0-					-0-
01	0		91	-0-	91	375	91	3			N	-0-					-0-
02	458	N	83	-0-	-375	-0-	83	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

11	0		236	-0-	236	430	236	3			N	-0-					-0-
12	0		257	-0-	257	687	257	3			N	-0-					-0-
01	0		267	-0-	267	954	267	3			N	-0-					-0-
02	1192	N	238	-0-	-954	-0-	238	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	119	5	3			N	-0-					-0-
12	0		4	-0-	4	123	4	3			N	-0-					-0-
01	0		-0-	-0-	-0-	123					N	-0-					-0-
02	218	N	95	-0-	-123	-0-	95	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	996	357	3			N	-0-					-0-
12	0		693	-0-	693	1689	693	3			N	-0-					-0-
01	0		171	-0-	171	1860	171	3			N	-0-					-0-
02	2173	N	313	-0-	-1860	-0-	313	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	406	190	3			N	-0-					-0-
12	0		210	-0-	210	616	210	3			N	-0-					-0-
01	0		190	-0-	190	806	190	3			N	-0-					-0-
02	983	N	177	-0-	-806	-0-	177	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	54	26	3			N	-0-					-0-
12	0		43	-0-	43	97	43	3			N	-0-					-0-
01	0		83	-0-	83	180	83	3			N	-0-					-0-
02	242	N	62	-0-	-180	-0-	62	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	343	168	3			N	-0-					-0-
12	0		167	-0-	167	510	167	3			N	-0-					-0-
01	0		166	-0-	166	676	166	3			N	-0-					-0-
02	823	N	147	-0-	-676	-0-	147	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	807	397	3			N	-0-					-0-
12	0		393	-0-	393	1200	393	3			N	-0-					-0-
01	0		410	-0-	410	1610	410	3			N	-0-					-0-
02	1979	N	369	-0-	-1610	-0-	369	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	418	207	3			N	-0-					-0-
12	0		223	-0-	223	641	223	3			N	-0-					-0-
01	0		199	-0-	199	840	199	3			N	-0-					-0-
02	1021	N	181	-0-	-840	-0-	181	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	357	176	3			N	-0-					-0-
12	0		174	-0-	174	531	174	3			N	-0-					-0-
01	0		178	-0-	178	709	178	3			N	-0-					-0-
02	870	N	161	-0-	-709	-0-	161	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	560	271	3			N	-0-					-0-
12	0		260	-0-	260	820	260	3			N	-0-					-0-
01	0		266	-0-	266	1086	266	3			N	-0-					-0-
02	1319	N	233	-0-	-1086	-0-	233	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	537	255	3			N	-0-					-0-
12	0		251	-0-	251	788	251	3			N	-0-					-0-
01	0		249	-0-	249	1037	249	3			N	-0-					-0-
02	1254	N	217	-0-	-1037	-0-	217	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	674	325	3			N	-0-					-0-
12	0		320	-0-	320	994	320	3			N	-0-					-0-
01	0		324	-0-	324	1318	324	3			N	-0-					-0-
02	1608	N	290	-0-	-1318	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	650	313	3			N	-0-					-0-
12	0		306	-0-	306	956	306	3			N	-0-					-0-
01	0		310	-0-	310	1266	310	3			N	-0-					-0-
02	1545	N	279	-0-	-1266	-0-	279	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	120	120	3			N	-0-					-0-
12	0		117	-0-	117	237	117	3			N	-0-					-0-
01	0		134	-0-	134	371	134	3			N	-0-					-0-
02	478	N	107	-0-	-371	-0-	107	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	531	260	3			N	-0-					-0-
12	0		253	-0-	253	784	253	3			N	-0-					-0-
01	0		261	-0-	261	1045	261	3			N	-0-					-0-
02	1224	N	179	-0-	-1045	-0-	179	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	14	14	3			N	-0-					-0-
12	0		-0-	-0-	-0-	14					N	-0-					-0-
01	0		-0-	-0-	-0-	14					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	577	265	3			N	-0-					-0-
12	0		251	-0-	251	828	251	3			N	-0-					-0-
01	0		286	-0-	286	1114	286	3			N	-0-					-0-
02	1358	N	244	-0-	-1114	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	446	205	3			N	-0-					-0-
12	0		199	-0-	199	645	199	3			N	-0-					-0-
01	0		202	-0-	202	847	202	3			N	-0-					-0-
02	1025	N	178	-0-	-847	-0-	178	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	729	342	3			N	-0-					-0-
12	0		274	-0-	274	1003	274	3			N	-0-					-0-
01	0		273	-0-	273	1276	273	3			N	-0-					-0-
02	1518	N	242	-0-	-1276	-0-	242	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	716	366	3			N	-0-					-0-
12	0		365	-0-	365	1081	365	3			N	-0-					-0-
01	0		372	-0-	372	1453	372	3			N	-0-					-0-
02	1782	N	329	-0-	-1453	-0-	329	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		524	-0-	524	1079	524	3			N	-0-					-0-
12	0		528	-0-	528	1607	528	3			N	-0-					-0-
01	0		547	-0-	547	2154	547	3			N	-0-					-0-
02	2650	N	496	-0-	-2154	-0-	496	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	837	380	3			N	-0-					-0-
12	0		572	-0-	572	1409	572	3			N	-0-					-0-
01	0		504	-0-	504	1913	504	3			N	-0-					-0-
02	2333	N	420	-0-	-1913	-0-	420	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	727	337	3			N	-0-					-0-
12	0		349	-0-	349	1076	349	3			N	-0-					-0-
01	0		367	-0-	367	1443	367	3			N	-0-					-0-
02	1731	N	288	-0-	-1443	-0-	288	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	749	357	3			N	-0-					-0-
12	0		387	-0-	387	1136	387	3			N	-0-					-0-
01	0		395	-0-	395	1531	395	3			N	-0-					-0-
02	1789	N	258	-0-	-1531	-0-	258	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	500	274	3			N	-0-					-0-
12	0		248	-0-	248	748	248	3			N	-0-					-0-
01	0		251	-0-	251	999	251	3			N	-0-					-0-
02	1222	N	223	-0-	-999	-0-	223	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	470	230	3			N	-0-					-0-
12	0		221	-0-	221	691	221	3			N	-0-					-0-
01	0		227	-0-	227	918	227	3			N	-0-					-0-
02	1128	N	210	-0-	-918	-0-	210	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	215	205	3			N	-0-					-0-
12	0		280	-0-	280	495	280	3			N	-0-					-0-
01	0		486	-0-	486	981	486	3			N	-0-					-0-
02	1376	N	395	-0-	-981	-0-	395	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	232	103	3			N	-0-					-0-
12	0		156	-0-	156	388	156	3			N	-0-					-0-
01	0		178	-0-	178	566	178	3			N	-0-					-0-
02	670	N	104	-0-	-566	-0-	104	3			N	-0-					-0-
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	199	101	3			N	-0-					-0-
12	0		88	-0-	88	287	88	3			N	-0-					-0-
01	0		98	-0-	98	385	98	3			N	-0-					-0-
02	470	N	85	-0-	-385	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1278	565	3			N	-0-					-0-
12	0		522	-0-	522	1800	522	3			N	-0-					-0-
01	0		603	-0-	603	2403	603	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	160	557	3			N	-0-					-0-
03	677	N	517	-0-	-160	-0-	517	3			N	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	466	215	3			N	-0-					-0-
12	0		206	-0-	206	672	206	3			N	-0-					-0-
01	0		204	-0-	204	876	204	3			N	-0-					-0-
02	1060	N	184	-0-	-876	-0-	184	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	220	105	3			N	-0-					-0-
12	0		110	-0-	110	330	110	3			N	-0-					-0-
01	0		107	-0-	107	437	107	3			N	-0-					-0-
02	538	N	101	-0-	-437	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		970	-0-	970	1352	970	3			N	-0-					-0-
12	0		765	-0-	765	2117	765	3			N	-0-					-0-
01	0		715	-0-	715	2832	715	3			N	-0-					-0-
02	2800	N	424	-0-	-2376	456	424	3			N	-0-					-0-
03	988	N	532	-0-	-456	-0-	532	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	798	402	3			N	-0-					-0-
12	0		384	-0-	384	1182	384	3			N	-0-					-0-
01	0		392	-0-	392	1574	392	3			N	-0-					-0-
02	1925	N	351	-0-	-1574	-0-	351	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

11	765	N	382	-0-	-383	-0-	382	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

11	0		394	-0-	394	792	394	3			N	-0-					-0-
12	0		340	-0-	340	1132	340	3			N	-0-					-0-
01	0		324	-0-	324	1456	324	3			N	-0-					-0-
02	1777	N	321	-0-	-1456	-0-	321	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

11	0		187	-0-	187	438	187	3			N	-0-					-0-
12	0		239	-0-	239	677	239	3			N	-0-					-0-
01	0		196	-0-	196	873	196	3			N	-0-					-0-
02	1047	N	174	-0-	-873	-0-	174	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	0		300	-0-	300	300	300	3			N	-0-					-0-
01	0		308	-0-	308	608	308	3			N	-0-					-0-
02	879	N	271	-0-	-608	-0-	271	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

11	0		68	-0-	68	146	68	3			N	-0-					-0-
12	0		26	-0-	26	172	26	3			N	-0-					-0-
01	0		29	-0-	29	201	29	3			N	-0-					-0-
02	266	N	65	-0-	-201	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

11	0		191	-0-	191	387	191	3			N	-0-					-0-
12	0		188	-0-	188	575	188	3			N	-0-					-0-
01	0		193	-0-	193	768	193	3			N	-0-					-0-
02	940	N	172	-0-	-768	-0-	172	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	289	166	3			N	-0-					-0-
12	0		191	-0-	191	480	191	3			N	-0-					-0-
01	0		171	-0-	171	651	171	3			N	-0-					-0-
02	830	N	179	-0-	-651	-0-	179	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	637	285	3			N	-0-					-0-
12	0		274	-0-	274	911	274	3			N	-0-					-0-
01	0		292	-0-	292	1203	292	3			N	-0-					-0-
02	1468	N	265	-0-	-1203	-0-	265	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		513	-0-	513	1056	513	3			N	-0-					-0-
12	0		496	-0-	496	1552	496	3			N	-0-					-0-
01	0		497	-0-	497	2049	497	3			N	-0-					-0-
02	2471	N	422	-0-	-2049	-0-	422	3			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	505	247	3			N	-0-					-0-
12	0		253	-0-	253	758	253	3			N	-0-					-0-
01	0		260	-0-	260	1018	260	3			N	-0-					-0-
02	1250	N	232	-0-	-1018	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	472	230	3			N	-0-					-0-
12	0		228	-0-	228	700	228	3			N	-0-					-0-
01	0		239	-0-	239	939	239	3			N	-0-					-0-
02	1159	N	220	-0-	-939	-0-	220	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		659	-0-	659	1359	659	3			N	-0-					-0-
12	0		663	-0-	663	2022	663	3			N	-0-					-0-
01	0		677	-0-	677	2699	677	3			N	-0-					-0-
02	2800	N	636	-0-	-2164	535	636	3			N	-0-					-0-
03	1295	N	760	-0-	-535	-0-	760	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	89	47	3			N	-0-					-0-
12	0		41	-0-	41	130	41	3			N	-0-					-0-
01	0		90	-0-	90	220	90	3			N	-0-					-0-
02	358	N	138	-0-	-220	-0-	138	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1115	-0-		1115	2154	1115	3			Y	-0-					-0-
12	0		1002	-0-		1002	3156	1002	3			Y	-0-					-0-
01	0		983	-0-		983	4139	983	3			Y	-0-					-0-
02	2800	N	1039	-0-		-1761	2378	1039	3			Y	-0-					-0-
03	3100	N	1044	-0-		-2056	322	1044	3			Y	-0-					-0-
04	1358	N	1036	-0-		-322	-0-	1036	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-		22	37	22	3			Y	-0-					-0-
12	0		23	-0-		23	60	23	3			Y	-0-					-0-
01	0		37	-0-		37	97	37	3			Y	-0-					-0-
02	136	N	39	-0-		-97	-0-	39	3			Y	-0-					-0-
03	43	N	43	-0-		-0-	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-		-0-	-0-	42	3			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-		310	657	310	3			N	-0-					-0-
12	0		324	-0-		324	981	324	3			N	-0-					-0-
01	0		329	-0-		329	1310	329	3			N	-0-					-0-
02	1603	N	293	-0-		-1310	-0-	293	3			N	-0-					-0-
03	348	N	348	-0-		-0-	-0-	348	3			N	-0-					-0-
04	370	N	370	-0-		-0-	-0-	370	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-		40	53	40	3			N	-0-					-0-
12	0		22	-0-		22	75	22	3			N	-0-					-0-
01	0		126	-0-		126	201	126	3			N	-0-					-0-
02	386	N	185	-0-		-201	-0-	185	3			N	-0-					-0-
03	201	N	201	-0-		-0-	-0-	201	3			N	-0-					-0-
*04	188	N	188	-0-		-0-	-0-	188	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-		74	146	74	3			N	-0-					-0-
12	0		-0-	-0-		-0-	146					N	-0-					-0-
01	0		-0-	-0-		-0-	146					N	-0-					-0-
02	253	N	107	-0-		-146	-0-	107	3			N	-0-					-0-
03	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
*04	89	N	89	-0-		-0-	-0-	89	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-		10	30	10	3			N	-0-					-0-
12	0		2	-0-		2	32	2	3			N	-0-					-0-
01	0		2	-0-		2	34	2	3			N	-0-					-0-
02	35	N	1	-0-		-34	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-		1075	2140	1075	3			N	-0-					-0-
12	0		1118	-0-		1118	3258	1118	3			N	-0-					-0-
01	0		1138	-0-		1138	4396	1138	3			N	-0-					-0-
02	2800	N	1036	-0-		-1764	2632	1036	3			N	-0-					-0-
03	3100	N	1088	-0-		-2012	620	1088	3			N	-0-					-0-
*04	1313	N	693	-0-		-620	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	614	292	3			N	-0-					-0-
12	0		282	-0-	282	896	282	3			N	-0-					-0-
01	0		281	-0-	281	1177	281	3			N	-0-					-0-
02	1422	N	245	-0-	-1177	-0-	245	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	505	263	3			N	-0-					-0-
12	0		259	-0-	259	764	259	3			N	-0-					-0-
01	0		258	-0-	258	1022	258	3			N	-0-					-0-
02	1186	N	164	-0-	-1022	-0-	164	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	501	245	3			N	-0-					-0-
12	0		245	-0-	245	746	245	3			N	-0-					-0-
01	0		254	-0-	254	1000	254	3			N	-0-					-0-
02	1221	N	221	-0-	-1000	-0-	221	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		726	-0-	726	1416	726	3			N	-0-					-0-
12	0		599	-0-	599	2015	599	3			N	-0-					-0-
01	0		454	-0-	454	2469	454	3			N	-0-					-0-
02	2714	N	245	-0-	-2469	-0-	245	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1045	605	3			N	-0-					-0-
12	0		601	-0-	601	1646	601	3			N	-0-					-0-
01	0		581	-0-	581	2227	581	3			N	-0-					-0-
02	2772	N	545	-0-	-2227	-0-	545	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
12	0		602	-0-	602	602	602	3			Y	-0-					-0-
*01	1223	N	621	-0-	-602	-0-	614	3	7	9	Y	6	6	8			-0-
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	577	3	7	9	Y	6	6	8			-0-
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	659	394	3			Y	-0-					-0-
12	0		342	-0-	342	1001	342	3			Y	-0-					-0-
01	0		342	-0-	342	1343	342	3			Y	-0-					-0-
02	1703	N	360	-0-	-1343	-0-	360	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	361	145	3			Y	-0-					-0-
12	0		254	-0-	254	615	254	3			Y	-0-					-0-
01	0		247	-0-	247	862	247	3			Y	-0-					-0-
02	1038	N	176	-0-	-862	-0-	176	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	243	125	3			Y	-0-					-0-
12	0		125	-0-	125	368	125	3			Y	-0-					-0-
01	0		95	-0-	95	463	95	3			Y	-0-					-0-
02	463	N	-0-	-0-	-463	-0-					Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	163	84	3			Y	-0-					-0-
12	0		83	-0-	83	246	83	3			Y	-0-					-0-
01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	1098	506	3			N	-0-					-0-
12	0		479	-0-	479	1577	479	3			N	-0-					-0-
01	0		512	-0-	512	2089	512	3			N	-0-					-0-
02	2521	N	432	-0-	-2089	-0-	432	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	62	39	3			Y	-0-					-0-
12	0		29	-0-	29	91	29	3			Y	-0-					-0-
01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	323	161	3			N	-0-					-0-
12	0		165	-0-	165	488	165	3			N	-0-					-0-
01	0		126	-0-	126	614	126	3			N	-0-					-0-
02	732	N	118	-0-	-614	-0-	118	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	411	204	3			N	-0-					-0-
12	0		183	-0-	183	594	183	3			N	-0-					-0-
01	0		170	-0-	170	764	170	3			N	-0-					-0-
02	899	N	135	-0-	-764	-0-	135	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	189	91	3			N	-0-					-0-
12	0		95	-0-	95	284	95	3			N	-0-					-0-
01	0		101	-0-	101	385	101	3			N	-0-					-0-
02	465	N	80	-0-	-385	-0-	80	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	314	150	3			Y	-0-					-0-
12	0		183	-0-	183	497	183	3			Y	-0-					-0-
01	0		179	-0-	179	676	179	3			Y	-0-					-0-
02	852	N	176	-0-	-676	-0-	176	3			Y	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		627	-0-	627	1216	627	3			Y	-0-					-0-
12	0		624	-0-	624	1840	624	3			Y	-0-					-0-
01	0		475	-0-	475	2315	475	3			Y	-0-					-0-
02	2315	N	-0-	-0-	-2315	-0-					Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	348	174	3			N	-0-					-0-
12	0		173	-0-	173	521	173	3			N	-0-					-0-
01	0		171	-0-	171	692	171	3			N	-0-					-0-
02	856	N	164	-0-	-692	-0-	164	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	224	113	3			N	-0-					-0-
12	0		115	-0-	115	339	115	3			N	-0-					-0-
01	0		119	-0-	119	458	119	3			N	-0-					-0-
02	564	N	106	-0-	-458	-0-	106	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	443	220	3			N	-0-					-0-
12	0		211	-0-	211	654	211	3			N	-0-					-0-
01	0		238	-0-	238	892	238	3			N	-0-					-0-
02	1107	N	215	-0-	-892	-0-	215	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	701	341	3			N	-0-					-0-
12	0		320	-0-	320	1021	320	3			N	-0-					-0-
01	0		362	-0-	362	1383	362	3			N	-0-					-0-
02	1707	N	324	-0-	-1383	-0-	324	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	368	144	3			N	-0-					-0-
12	0		285	-0-	285	653	285	3			N	-0-					-0-
01	0		299	-0-	299	952	299	3			N	-0-					-0-
02	1219	N	267	-0-	-952	-0-	267	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	875	446	3			N	-0-					-0-
12	0		459	-0-	459	1334	459	3			N	-0-					-0-
01	0		465	-0-	465	1799	465	3			N	-0-					-0-
02	2178	N	379	-0-	-1799	-0-	379	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	808	398	3			N	-0-					-0-
12	0		392	-0-	392	1200	392	3			N	-0-					-0-
01	0		397	-0-	397	1597	397	3			N	-0-					-0-
02	1972	N	375	-0-	-1597	-0-	375	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	994	545	3			N	-0-					-0-
12	0		522	-0-	522	1516	522	3			N	-0-					-0-
01	0		511	-0-	511	2027	511	3			N	-0-					-0-
02	2475	N	448	-0-	-2027	-0-	448	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		974	-0-	974	1178	974	3			N	-0-					-0-
12	0		748	-0-	748	1926	748	3			N	-0-					-0-
01	0		630	-0-	630	2556	630	3			N	-0-					-0-
02	2800	N	534	-0-	-2266	290	534	3			N	-0-					-0-
03	840	N	550	-0-	-290	-0-	550	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	337	197	3			N	-0-					-0-
12	0		189	-0-	189	526	189	3			N	-0-					-0-
01	0		181	-0-	181	707	181	3			N	-0-					-0-
02	863	N	156	-0-	-707	-0-	156	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	723	358	3			N	-0-					-0-
12	0		357	-0-	357	1080	357	3			N	-0-					-0-
01	0		370	-0-	370	1450	370	3			N	-0-					-0-
02	1774	N	324	-0-	-1450	-0-	324	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	369	185	3			N	-0-					-0-
12	0		203	-0-	203	572	203	3			N	-0-					-0-
01	0		247	-0-	247	819	247	3			N	-0-					-0-
02	1039	N	220	-0-	-819	-0-	220	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	269	122	3			N	-0-					-0-
12	0		-0-	-0-	-0-	269					N	-0-					-0-
01	0		19	-0-	19	288	19	3			N	-0-					-0-
02	398	N	110	-0-	-288	-0-	110	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	288	170	3			N	-0-					-0-
12	0		154	-0-	154	442	152	3	2	9	N	2	2	8			-0-
01	0		172	-0-	172	614	172	3			N	-0-					-0-
02	765	N	151	-0-	-614	-0-	151	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	20	11	3			N	-0-					-0-
12	0		12	-0-	12	32	12	3			N	-0-					-0-
01	0		13	-0-	13	45	13	3			N	-0-					-0-
02	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	509	289	3			Y	-0-					-0-
12	0		193	-0-	193	702	193	3			Y	-0-					-0-
01	0		303	-0-	303	1005	303	3			Y	-0-					-0-
02	1336	N	331	-0-	-1005	-0-	331	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	1459	490	3			N	-0-					-0-
12	0		520	-0-	520	1979	520	3			N	-0-					-0-
01	0		495	-0-	495	2474	495	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	103	429	3			N	-0-					-0-
03	625	N	522	-0-	-103	-0-	522	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	706	347	3			N	-0-					-0-
12	0		325	-0-	325	1031	325	3			N	-0-					-0-
01	0		291	-0-	291	1322	291	3			N	-0-					-0-
02	1579	N	257	-0-	-1322	-0-	257	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	540	227	3			N	-0-					-0-
12	0		273	-0-	273	813	273	3			N	-0-					-0-
01	0		234	-0-	234	1047	234	3			N	-0-					-0-
02	1252	N	205	-0-	-1047	-0-	205	3			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	1038	555	3			N	-0-					-0-
12	0		540	-0-	540	1578	540	3			N	-0-					-0-
01	0		582	-0-	582	2160	582	3			N	-0-					-0-
02	2659	N	499	-0-	-2160	-0-	499	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	780	490	3			N	-0-					-0-
12	0		480	-0-	480	1260	480	3			N	-0-					-0-
01	0		445	-0-	445	1705	445	3			N	-0-					-0-
02	2121	N	416	-0-	-1705	-0-	416	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	360	-0-	-120	-0-	360	3			N	-0-					-0-
12	0		315	-0-	315	315	315	3			N	-0-					-0-
01	0		308	-0-	308	623	308	3			N	-0-					-0-
02	946	N	323	-0-	-623	-0-	323	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	0		110	-0-	110	110	110	3			N	-0-					-0-
01	0		108	-0-	108	218	108	3			N	-0-					-0-
02	320	N	102	-0-	-218	-0-	102	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	0		163	-0-	163	163	163	3			N	-0-					-0-
01	0		146	-0-	146	309	146	3			N	-0-					-0-
02	440	N	131	-0-	-309	-0-	131	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	0		729	-0-	729	729	729	3			N	-0-					-0-
01	0		759	-0-	759	1488	759	3			N	-0-					-0-
02	2148	N	660	-0-	-1488	-0-	660	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	0		257	-0-	257	257	257	3			N	-0-					-0-
01	0		254	-0-	254	511	254	3			N	-0-					-0-
02	738	N	227	-0-	-511	-0-	227	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	102	19	3			Y	-0-					52
12	0		217	-0-	217	319	217	3			Y	-0-					52
01	0		216	-0-	216	535	216	3			Y	-0-					52
02	786	N	251	-0-	-535	-0-	251	3			Y	-0-					52
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					52
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	554	261	3			Y	-0-					52
12	0		298	-0-	298	852	298	3			Y	-0-					52
01	0		204	-0-	204	1056	204	3			Y	-0-					52
02	1240	N	184	-0-	-1056	-0-	184	3			Y	-0-					52
03	310	N	176	-0-	-134	-0-	176	3			Y	-0-					52
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	0		543	-0-	543	543	543	3			N	-0-					-0-
01	0		577	-0-	577	1120	577	3			N	-0-					-0-
02	1622	N	502	-0-	-1120	-0-	502	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
12	0		593	-0-	593	593	593	3			N	-0-					-0-
01	0		638	-0-	638	1231	638	3			N	-0-					-0-
02	1915	N	684	-0-	-1231	-0-	684	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	0		259	-0-	259	259	259	3			N	-0-					-0-
01	0		265	-0-	265	524	265	3			N	-0-					-0-
02	698	N	174	-0-	-524	-0-	174	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	0		131	-0-	131	131	131	3			N	-0-					-0-
01	0		206	-0-	206	337	206	3			N	-0-					-0-
02	523	N	186	-0-	-337	-0-	186	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	0		298	-0-	298	298	298	3			N	-0-					-0-
01	0		310	-0-	310	608	310	3			N	-0-					-0-
02	880	N	272	-0-	-608	-0-	272	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	780	373	3			N	-0-					-0-
12	0		369	-0-	369	1149	369	3			N	-0-					-0-
01	0		355	-0-	355	1504	355	3			N	-0-					-0-
02	1845	N	341	-0-	-1504	-0-	341	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	359	143	3			N	-0-					-0-
12	0		240	-0-	240	599	240	3			N	-0-					-0-
01	0		239	-0-	239	838	239	3			N	-0-					-0-
02	1045	N	207	-0-	-838	-0-	207	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	217	106	3			N	-0-					-0-
12	0		103	-0-	103	320	103	3			N	-0-					-0-
01	0		111	-0-	111	431	111	3			N	-0-					-0-
02	519	N	88	-0-	-431	-0-	88	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-	425	852	425	3			N	-0-					-0-
12	0		321	-0-	321	1173	321	3			N	-0-					-0-
01	0		631	-0-	631	1804	631	3			N	-0-					-0-
02	2302	N	498	-0-	-1804	-0-	498	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	835	434	3			N	-0-					-0-
12	0		436	-0-	436	1271	436	3			N	-0-					-0-
01	0		433	-0-	433	1704	433	3			N	-0-					-0-
02	2113	N	409	-0-	-1704	-0-	409	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		2	-0-	2	3	2	3			N	-0-					-0-
01	0		5	-0-	5	8	5	3			N	-0-					-0-
02	34	N	26	-0-	-8	-0-	26	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	51	9	3			N	-0-					-0-
12	0		6	-0-	6	57	6	3			N	-0-					-0-
01	0		33	-0-	33	90	33	3			N	-0-					-0-
02	147	N	57	-0-	-90	-0-	57	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	56	26	3			N	-0-					-0-
12	0		29	-0-	29	85	29	3			N	-0-					-0-
01	0		28	-0-	28	113	28	3			N	-0-					-0-
02	133	N	20	-0-	-113	-0-	20	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	306	157	3			N	-0-					-0-
12	0		332	-0-	332	638	332	3			N	-0-					-0-
01	0		277	-0-	277	915	277	3			N	-0-					-0-
02	1155	N	240	-0-	-915	-0-	240	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		909	-0-	909	1809	909	3			N	-0-					-0-
12	0		837	-0-	837	2646	837	3			N	-0-					-0-
01	0		802	-0-	802	3448	802	3			N	-0-					-0-
02	2800	N	753	-0-	-2047	1401	753	3			N	-0-					-0-
03	2217	N	816	-0-	-1401	-0-	816	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	420 -0-	420	891	420	3			N	-0-					-0-
12			0	512 -0-	512	1403	512	3			N	-0-					-0-
01			0	520 -0-	520	1923	520	3			N	-0-					-0-
02	2241	N	318	-0-	-1923	-0-	318	3			N	-0-					-0-
03	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

11			0	314 -0-	314	593	314	3			N	-0-					-0-
12			0	309 -0-	309	902	309	3			N	-0-					-0-
01			0	303 -0-	303	1205	303	3			N	-0-					-0-
02	1461	N	256	-0-	-1205	-0-	256	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

11			0	137 -0-	137	261	137	3			N	-0-					-0-
12			0	132 -0-	132	393	132	3			N	-0-					-0-
01			0	126 -0-	126	519	126	3			N	-0-					-0-
02	641	N	122	-0-	-519	-0-	122	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

11			0	484 -0-	484	757	484	3			N	-0-					-0-
12			0	549 -0-	549	1306	549	3			N	-0-					-0-
01			0	472 -0-	472	1778	472	3			N	-0-					-0-
02	2172	N	394	-0-	-1778	-0-	394	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

11			0	227 -0-	227	430	227	3			N	-0-					-0-
12			0	227 -0-	227	657	227	3			N	-0-					-0-
01			0	186 -0-	186	843	186	3			N	-0-					-0-
02	994	N	151	-0-	-843	-0-	151	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	261	3	4	9	N	4	4	8			-0-
*04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

11			0	165 -0-	165	346	165	3			N	-0-					-0-
12			0	-0- -0-	-0-	346					N	-0-					-0-
01			0	162 -0-	162	508	162	3			N	-0-					-0-
02	535	N	27	-0-	-508	-0-	27	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

11			0	14 -0-	14	60	14	3			N	-0-					-0-
12			0	3 -0-	3	63	3	3			N	-0-					-0-
01			0	-0- -0-	-0-	63					N	-0-					-0-
02	63	N	-0-	-0-	-63	-0-					N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		587	-0-	587	1505	587	3			N	-0-					-0-
12	0		597	-0-	597	2102	597	3			N	-0-					-0-
01	0		575	-0-	575	2677	575	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	391	514	3			N	-0-					-0-
03	991	N	600	-0-	-391	-0-	600	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	677	267	3			N	-0-					-0-
12	0		418	-0-	418	1095	418	3			N	-0-					-0-
01	0		364	-0-	364	1459	364	3			N	-0-					-0-
02	1817	N	358	-0-	-1459	-0-	358	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	0		73	-0-	73	73	73	3			N	-0-					-0-
01	0		129	-0-	129	202	129	3			N	-0-					-0-
02	272	N	70	-0-	-202	-0-	70	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	513	249	3			N	-0-					-0-
12	0		231	-0-	231	744	231	3			N	-0-					-0-
01	0		253	-0-	253	997	253	3			N	-0-					-0-
02	1230	N	233	-0-	-997	-0-	233	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	0		301	-0-	301	301	301	3			N	-0-					-0-
01	0		307	-0-	307	608	307	3			N	-0-					-0-
02	884	N	276	-0-	-608	-0-	276	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	14	8	3			N	-0-					-0-
12	0		11	-0-	11	25	11	3			N	-0-					-0-
*01	948	N	923	-0-	-25	-0-	921	3	2	9	N	2	2	8			-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	900	N	486	-0-	-414	-0-	486	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	256	134	3			N	-0-					-0-
12	0		147	-0-	147	403	147	3			N	-0-					-0-
01	0		110	-0-	110	513	110	3			N	-0-					-0-
02	596	N	83	-0-	-513	-0-	83	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	310	151	3			N	-0-					-0-
12	0		150	-0-	150	460	150	3			N	-0-					-0-
01	0		144	-0-	144	604	144	3			N	-0-					-0-
02	750	N	146	-0-	-604	-0-	146	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	610	299	3			N	-0-					-0-
12	0		294	-0-	294	904	294	3			N	-0-					-0-
01	0		309	-0-	309	1213	309	3			N	-0-					-0-
02	1510	N	297	-0-	-1213	-0-	297	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	278	88	3			N	-0-					-0-
12	0		90	-0-	90	368	90	3			N	-0-					-0-
01	0		100	-0-	100	468	100	3			N	-0-					-0-
02	557	N	89	-0-	-468	-0-	89	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	291	103	3			N	-0-					-0-
12	0		146	-0-	146	437	146	3			N	-0-					-0-
01	0		118	-0-	118	555	118	3			N	-0-					-0-
02	668	N	113	-0-	-555	-0-	113	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	0		118	-0-	118	118	118	3			N	-0-					-0-
01	0		350	-0-	350	468	350	3			N	-0-					-0-
02	612	N	144	-0-	-468	-0-	144	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	846	341	3			N	-0-					-0-
12	0		280	-0-	280	1126	280	3			N	-0-					-0-
01	0		302	-0-	302	1428	302	3			N	-0-					-0-
02	1739	N	311	-0-	-1428	-0-	311	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	781	391	3			N	-0-					-0-
12	0		328	-0-	328	1109	326	3	2	9	N	2	2	8			-0-
01	0		419	-0-	419	1528	419	3			N	-0-					-0-
02	1776	N	248	-0-	-1528	-0-	248	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	291	173	3			Y	-0-					-0-
12	0		184	-0-	184	475	184	3			Y	-0-					-0-
01	0		104	-0-	104	579	104	3			Y	-0-					-0-
02	579	N	-0-	-0-	-579	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	111	57	3			Y	-0-					-0-
12	0		54	-0-	54	165	54	3			Y	-0-					-0-
01	0		49	-0-	49	214	49	3			Y	-0-					-0-
02	264	N	50	-0-	-214	-0-	50	3			Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329	-0-	329	777	329	3			N	-0-					-0-
12	0		376	-0-	376	1153	376	3			N	-0-					-0-
01	0		251	-0-	251	1404	251	3			N	-0-					-0-
02	1620	N	216	-0-	-1404	-0-	216	3			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	226	107	3			Y	-0-					-0-
12	0		141	-0-	141	367	141	3			Y	-0-					-0-
01	0		129	-0-	129	496	129	3			Y	-0-					-0-
02	614	N	118	-0-	-496	-0-	118	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	163	84	3			Y	-0-					-0-
12	0		83	-0-	83	246	83	3			Y	-0-					-0-
01	0		63	-0-	63	309	63	3			Y	-0-					-0-
02	309	N	-0-	-0-	-309	-0-					Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	461	220	3			Y	-0-					-0-
12	0		270	-0-	270	731	270	3			Y	-0-					-0-
01	0		263	-0-	263	994	263	3			Y	-0-					-0-
02	1253	N	259	-0-	-994	-0-	259	3			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	62	39	3			Y	-0-					-0-
12	0		29	-0-	29	91	29	3			Y	-0-					-0-
01	0		33	-0-	33	124	33	3			Y	-0-					-0-
02	153	N	29	-0-	-124	-0-	29	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		594	-0-	594	1174	594	3			N	-0-					-0-
12	0		558	-0-	558	1732	558	3			N	-0-					-0-
01	0		646	-0-	646	2378	646	3			N	-0-					-0-
02	2800	N	548	-0-	-2252	126	548	3			N	-0-					-0-
03	742	N	616	-0-	-126	-0-	616	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	472	230	3			N	-0-					-0-
12	0		219	-0-	219	691	219	3			N	-0-					-0-
01	0		247	-0-	247	938	247	3			N	-0-					-0-
02	1148	N	210	-0-	-938	-0-	210	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	403	198	3			N	-0-					-0-
12	0		192	-0-	192	595	192	3			N	-0-					-0-
01	0		244	-0-	244	839	244	3			N	-0-					-0-
02	1069	N	230	-0-	-839	-0-	230	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-	352	781	352	3			N	-0-					-0-
12	0		645	-0-	645	1426	643	3	2	9	N	2	2	8			-0-
01	0		485	-0-	485	1911	485	3			N	-0-					-0-
02	2343	N	432	-0-	-1911	-0-	432	3			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
04	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	610	306	3			N	-0-					-0-
12	0		304	-0-	304	914	304	3			N	-0-					-0-
01	0		313	-0-	313	1227	313	3			N	-0-					-0-
02	1507	N	280	-0-	-1227	-0-	280	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	871	447	3			N	-0-					-0-
12	0		486	-0-	486	1357	486	3			N	-0-					-0-
01	0		475	-0-	475	1832	475	3			N	-0-					-0-
02	2251	N	419	-0-	-1832	-0-	419	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	93	45	3			N	-0-					-0-
12	0		45	-0-	45	138	45	3			N	-0-					-0-
01	0		42	-0-	42	180	42	3			N	-0-					-0-
02	213	N	33	-0-	-180	-0-	33	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	904	430	3			N	-0-					-0-
12	0		435	-0-	435	1339	435	3			N	-0-					-0-
01	0		414	-0-	414	1753	414	3			N	-0-					-0-
02	2108	N	355	-0-	-1753	-0-	355	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	45	22	3			N	-0-					-0-
12	0		24	-0-	24	69	24	3			N	-0-					-0-
01	0		22	-0-	22	91	22	3			N	-0-					-0-
02	99	N	8	-0-	-91	-0-	8	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		315	-0-	315	1668	315	3			N	-0-					-0-
12	0		354	-0-	354	2022	354	3			N	-0-					-0-
01	0		444	-0-	444	2466	444	3			N	-0-					-0-
02	2793	N	327	-0-	-2466	-0-	327	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		573	-0-	573	1164	573	3			N	-0-					-0-
12	0		432	-0-	432	1596	432	3			N	-0-					-0-
01	0		426	-0-	426	2022	426	3			N	-0-					-0-
02	2358	N	336	-0-	-2022	-0-	336	3			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	154	62	3			Y	-0-					-0-
12	0		109	-0-	109	263	109	3			Y	-0-					-0-
01	0		106	-0-	106	369	106	3			Y	-0-					-0-
02	444	N	75	-0-	-369	-0-	75	3			Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	258	104	3			Y	-0-					-0-
12	0		181	-0-	181	439	181	3			Y	-0-					-0-
01	0		177	-0-	177	616	177	3			Y	-0-					-0-
02	741	N	125	-0-	-616	-0-	125	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	585	313	3			Y	-0-					-0-
12	0		311	-0-	311	896	311	3			Y	-0-					-0-
01	0		330	-0-	330	1226	330	3			Y	-0-					-0-
02	1512	N	286	-0-	-1226	-0-	286	3			Y	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
04	330	N	242	-0-	-88	-0-	242	3			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	509	238	3			N	-0-					-0-
12	0		223	-0-	223	732	223	3			N	-0-					-0-
01	0		261	-0-	261	993	261	3			N	-0-					-0-
02	1222	N	229	-0-	-993	-0-	229	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		596	-0-	596	1524	596	3			N	-0-					-0-
12	0		925	-0-	925	2449	925	3			N	-0-					-0-
01	0		965	-0-	965	3414	965	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	1181	567	3			N	-0-					-0-
03	2085	N	904	-0-	-1181	-0-	904	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	553	264	3			Y	-0-					-0-
12	0		10	-0-	10	563	10	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	563					Y	-0-					-0-
02	563	N	-0-	-0-	-563	-0-					Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	305	-0-	-355	-0-	305	3			N	-0-					-0-
12	0		602	-0-	602	602	602	3			N	-0-					-0-
01	0		760	-0-	760	1362	760	3			N	-0-					-0-
02	2037	N	675	-0-	-1362	-0-	675	3			N	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		3	-0-	3	7	3	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	0		86	-0-	86	86	86	3			N	-0-					-0-
01	0		92	-0-	92	178	92	3			N	-0-					-0-
02	260	N	82	-0-	-178	-0-	82	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	912	392	3			N	-0-					-0-
12	0		420	-0-	420	1332	420	3			N	-0-					-0-
01	0		591	-0-	591	1923	591	3			N	-0-					-0-
02	2490	N	567	-0-	-1923	-0-	567	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	497	230	3			N	-0-					-0-
12	0		223	-0-	223	720	223	3			N	-0-					-0-
01	0		169	-0-	169	889	169	3			N	-0-					-0-
02	1067	N	178	-0-	-889	-0-	178	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	538	273	3			N	-0-					-0-
12	0		268	-0-	268	806	268	3			N	-0-					-0-
01	0		288	-0-	288	1094	288	3			N	-0-					-0-
02	1354	N	260	-0-	-1094	-0-	260	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	597	219	3			N	-0-					-0-
12	0		498	-0-	498	1095	498	3			N	-0-					-0-
01	0		476	-0-	476	1571	476	3			N	-0-					-0-
02	1939	N	368	-0-	-1571	-0-	368	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	622	314	3			N	-0-					-0-
12	0		306	-0-	306	928	306	3			N	-0-					-0-
01	0		329	-0-	329	1257	329	3			N	-0-					-0-
02	1596	N	339	-0-	-1257	-0-	339	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	0		1019	-0-	1019	1019	1017	3	2	9	N	2	2	8			-0-
01	0		1853	-0-	1853	2872	1853	3			N	-0-					-0-
02	2800	N	1230	-0-	-1570	1302	1230	3			N	-0-					-0-
03	2508	N	1206	-0-	-1302	-0-	1206	3			N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		775	-0-	775	1719	775	3			N	-0-					-0-
12	0		744	-0-	744	2463	744	3			N	-0-					-0-
01	0		848	-0-	848	3311	848	3			N	-0-					-0-
02	2800	N	724	-0-	-2076	1235	724	3			N	-0-					-0-
03	2023	N	788	-0-	-1235	-0-	788	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	837	447	3			N	-0-					-0-
12	0		399	-0-	399	1236	399	3			N	-0-					-0-
01	0		377	-0-	377	1613	377	3			N	-0-					-0-
02	1940	N	327	-0-	-1613	-0-	327	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	0		61	-0-	61	61	61	3			N	-0-					-0-
01	0		64	-0-	64	125	64	3			N	-0-					-0-
02	183	N	58	-0-	-125	-0-	58	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	603	300	3			N	-0-					-0-
12	0		305	-0-	305	908	305	3			N	-0-					-0-
01	0		298	-0-	298	1206	298	3			N	-0-					-0-
02	1467	N	261	-0-	-1206	-0-	261	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	0		418	-0-	418	418	418	3			N	-0-					-0-
01	0		441	-0-	441	859	441	3			N	-0-					-0-
02	1295	N	436	-0-	-859	-0-	436	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		562	-0-	562	1145	562	3			N	-0-					-0-
12	0		556	-0-	556	1701	556	3			N	-0-					-0-
01	0		585	-0-	585	2286	585	3			N	-0-					-0-
02	2796	N	510	-0-	-2286	-0-	510	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	186	90	3			N	-0-					-0-
12	0		79	-0-	79	265	79	3			N	-0-					-0-
01	0		61	-0-	61	326	61	3			N	-0-					-0-
02	414	N	88	-0-	-326	-0-	88	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	0		5	-0-	5	5	5	3			N	-0-					-0-
01	0		14	-0-	14	19	14	3			N	-0-					-0-
02	23	N	4	-0-	-19	-0-	4	3			N	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	519	29	1	225	2	N	-0-					86
12	0		234	-0-	234	753	26	1	208	2	N	-0-					86
01	0		255	-0-	255	1008	31	1	224	2	N	-0-					86
02	1111	N	103	-0-	-1008	-0-	12	1	91	2	N	-0-					86
03	248	N	138	-0-	-110	-0-	15	1	123	2	N	-0-					86
04	240	N	160	-0-	-80	-0-	16	1	144	2	N	-0-					86

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	583	34	1	261	2	N	-0-					-0-
12	0		364	-0-	364	947	40	1	324	2	N	-0-					-0-
01	0		175	-0-	175	1122	21	1	154	2	N	-0-					-0-
02	1355	N	233	-0-	-1122	-0-	26	1	207	2	N	-0-					-0-
03	372	N	248	-0-	-124	-0-	28	1	220	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	22	1	192	2	N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		618	-0-	618	1328	71	1	547	2	N	-0-					79
12	0		538	-0-	538	1866	59	1	479	2	N	-0-					79
01	0		607	-0-	607	2473	73	1	534	2	N	-0-					79
02	2800	N	497	-0-	-2303	170	56	1	441	2	N	-0-					79
03	866	N	696	-0-	-170	-0-	77	1	619	2	N	-0-					79
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-					79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-	395	838	395	3			N	-0-					-0-
12	0		379	-0-	379	1217	379	3			N	-0-					-0-
01	0		358	-0-	358	1575	358	3			N	-0-					-0-
02	1913	N	338	-0-	-1575	-0-	338	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		475	-0-	475	1056	475	3			N	-0-					-0-
12	0		411	-0-	411	1467	411	3			N	-0-					-0-
01	0		551	-0-	551	2018	551	3			N	-0-					-0-
02	2461	N	443	-0-	-2018	-0-	443	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	404	192	3			N	-0-					-0-
12	0		182	-0-	182	586	182	3			N	-0-					-0-
01	0		213	-0-	213	799	213	3			N	-0-					-0-
02	993	N	194	-0-	-799	-0-	194	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		728	-0-	728	1480	728	3			N	-0-					-0-
12	0		705	-0-	705	2185	705	3			N	-0-					-0-
01	0		724	-0-	724	2909	724	3			N	-0-					-0-
02	2800	N	656	-0-	-2144	765	656	3			N	-0-					-0-
03	1502	N	737	-0-	-765	-0-	737	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	90	45	3			N	-0-					-0-
12	0		89	-0-	89	179	88	3	1	9	N	1	1	8			-0-
01	0		42	-0-	42	221	42	3			N	-0-					-0-
02	415	N	194	-0-	-221	-0-	194	3			N	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	342	-0-	-307	-0-	342	3			N	-0-					-0-
12	496	N	263	-0-	-233	-0-	263	3			N	-0-					-0-
01	310	N	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	308	N	183	-0-	-125	-0-	183	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	254	-0-	-410	-0-	254	3			N	-0-					-0-
12	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	593	277	3			N	-0-					-0-
12	0		308	-0-	308	901	308	3			N	-0-					-0-
01	0		306	-0-	306	1207	306	3			N	-0-					-0-
02	1481	N	274	-0-	-1207	-0-	274	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	755	-0-	-787	-0-	755	3			N	-0-					-0-
12	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		518	-0-	518	1067	518	3			N	-0-					-0-
12	0		513	-0-	513	1580	513	3			N	-0-					-0-
01	0		461	-0-	461	2041	461	3			N	-0-					-0-
02	2465	N	424	-0-	-2041	-0-	424	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		266	-0-	266	565	266	3			N	-0-					-0-
12	0		259	-0-	259	824	259	3			N	-0-					-0-
01	0		270	-0-	270	1094	270	3			N	-0-					-0-
02	1331	N	237	-0-	-1094	-0-	237	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	0		108	-0-	108	108	108	3			N	-0-					-0-
01	0		111	-0-	111	219	111	3			N	-0-					-0-
02	291	N	72	-0-	-219	-0-	72	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	647	244	3			N	-0-					-0-
12	0		334	-0-	334	981	334	3			N	-0-					-0-
01	0		287	-0-	287	1268	287	3			N	-0-					-0-
02	1646	N	378	-0-	-1268	-0-	378	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	1262	632	3			N	-0-					-0-
12	0		679	-0-	679	1941	679	3			N	-0-					-0-
01	0		691	-0-	691	2632	691	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	337	505	3			N	-0-					-0-
03	719	N	382	-0-	-337	-0-	382	3			N	-0-					-0-
04	660	N	394	-0-	-266	-0-	394	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	740	369	3			N	-0-					-0-
12	0		361	-0-	361	1101	361	3			N	-0-					-0-
01	0		399	-0-	399	1500	399	3			N	-0-					-0-
02	1867	N	367	-0-	-1500	-0-	367	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	787	399	3			N	-0-					-0-
12	0		368	-0-	368	1155	368	3			N	-0-					-0-
01	0		379	-0-	379	1534	379	3			N	-0-					-0-
02	1887	N	353	-0-	-1534	-0-	353	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		755	-0-	755	1619	755	3			N	-0-					-0-
12	0		728	-0-	728	2347	728	3			N	-0-					-0-
01	0		868	-0-	868	3215	868	3			N	-0-					-0-
02	2800	N	754	-0-	-2046	1169	754	3			N	-0-					-0-
03	1989	N	820	-0-	-1169	-0-	820	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

11	0		388	-0-	388	839	388	3			N	-0-					-0-
12	0		437	-0-	437	1276	437	3			N	-0-					-0-
01	0		449	-0-	449	1725	449	3			N	-0-					-0-
02	2118	N	393	-0-	-1725	-0-	393	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

11	1004	N	485	-0-	-519	-0-	485	3			N	-0-					-0-
12	0		467	-0-	467	467	467	3			N	-0-					-0-
01	0		466	-0-	466	933	466	3			N	-0-					-0-
02	1420	N	487	-0-	-933	-0-	487	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

11	0		508	-0-	508	1031	508	3			N	-0-					-0-
12	0		523	-0-	523	1554	523	3			N	-0-					-0-
01	0		398	-0-	398	1952	398	3			N	-0-					-0-
02	2225	N	273	-0-	-1952	-0-	273	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	0		410	-0-	410	410	410	3			N	-0-					-0-
01	0		422	-0-	422	832	422	3			N	-0-					-0-
02	1097	N	265	-0-	-832	-0-	265	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	0		733	-0-	733	733	733	3			N	-0-					-0-
01	0		858	-0-	858	1591	858	3			N	-0-					-0-
02	2047	N	456	-0-	-1591	-0-	456	3			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	0		104	-0-	104	104	104	3			N	-0-					-0-
01	0		102	-0-	102	206	102	3			N	-0-					-0-
02	298	N	92	-0-	-206	-0-	92	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		802	-0-	802	1661	802	3			N	-0-					-0-
12	0		743	-0-	743	2404	743	3			N	-0-					-0-
01	0		705	-0-	705	3109	705	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	840	531	3			N	-0-					-0-
03	1458	N	618	-0-	-840	-0-	618	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		960	-0-	960	2271	960	3			N	-0-					-0-
12	0		1159	-0-	1159	3430	1159	3			N	-0-					-0-
01	0		1173	-0-	1173	4603	1173	3			N	-0-					-0-
02	2800	N	1090	-0-	-1710	2893	1090	3			N	-0-					-0-
03	3100	N	1178	-0-	-1922	971	1178	3			N	-0-					-0-
04	2102	N	1131	-0-	-971	-0-	1131	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	722	340	3			N	-0-					-0-
12	0		409	-0-	409	1131	409	3			N	-0-					-0-
01	0		654	-0-	654	1785	654	3			N	-0-					-0-
02	2269	N	484	-0-	-1785	-0-	484	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	420	N	296	-0-	-124	-0-	296	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	0		332	-0-	332	332	332	3			N	-0-					-0-
01	0		390	-0-	390	722	390	3			N	-0-					-0-
02	1066	N	344	-0-	-722	-0-	344	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	0		638	-0-	638	638	638	3			N	-0-					-0-
01	0		669	-0-	669	1307	669	3			N	-0-					-0-
02	1877	N	570	-0-	-1307	-0-	570	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	0		141	-0-	141	141	141	3			N	-0-					-0-
01	0		146	-0-	146	287	146	3			N	-0-					-0-
02	410	N	123	-0-	-287	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	0		709	-0-	709	709	709	3			N	-0-					-0-
01	0		529	-0-	529	1238	529	3			N	-0-					-0-
02	1830	N	592	-0-	-1238	-0-	592	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	0		70	-0-	70	70	70	3			N	-0-					-0-
01	0		73	-0-	73	143	73	3			N	-0-					-0-
02	212	N	69	-0-	-143	-0-	69	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	0		80	-0-	80	80	80	3			N	-0-					-0-
01	0		83	-0-	83	163	83	3			N	-0-					-0-
02	237	N	74	-0-	-163	-0-	74	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		330	-0-	330	330	330	3			N	-0-					-0-
02	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		934	-0-	934	1899	934	3			N	-0-					-0-
12	0		1035	-0-	1035	2934	1035	3			N	-0-					-0-
01	0		1071	-0-	1071	4005	1071	3			N	-0-					-0-
02	2800	N	946	-0-	-1854	2151	946	3			N	-0-					-0-
03	3100	N	1048	-0-	-2052	99	1048	3			N	-0-					-0-
04	1092	N	993	-0-	-99	-0-	993	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	0		1370	-0-	1370	1370	1370	3			N	-0-					-0-
01	0		1411	-0-	1411	2781	1411	3			N	-0-					-0-
02	2800	N	1258	-0-	-1542	1239	1258	3			N	-0-					-0-
03	2656	N	1417	-0-	-1239	-0-	1417	3			N	-0-					-0-
04	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	726	370	3			N	-0-					182
12	1167	N	441	-0-	-726	-0-	441	3			N	-0-					182
01	0		385	-0-	385	385	385	3			N	-0-					182
02	752	N	367	-0-	-385	-0-	367	3			N	-0-					182
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					182
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	268	125	3			N	-0-					-0-
12	0		129	-0-	129	397	129	3			N	-0-					-0-
01	0		132	-0-	132	529	132	3			N	-0-					-0-
02	643	N	114	-0-	-529	-0-	114	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		512	-0-	512	1080	512	3			N	-0-					-0-
12	0		541	-0-	541	1621	541	3			N	-0-					-0-
01	0		545	-0-	545	2166	545	3			N	-0-					-0-
02	2546	N	380	-0-	-2166	-0-	380	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	0		482	-0-	482	482	482	3			N	-0-					-0-
01	0		554	-0-	554	1036	554	3			N	-0-					-0-
02	1368	N	332	-0-	-1036	-0-	332	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		804	-0-	804	1658	804	3			N	-0-					-0-
12	0		776	-0-	776	2434	776	3			N	-0-					-0-
01	0		791	-0-	791	3225	791	3			N	-0-					-0-
02	2800	N	716	-0-	-2084	1141	716	3			N	-0-					-0-
03	1921	N	780	-0-	-1141	-0-	780	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	0		295	-0-	295	295	295	3			N	-0-					-0-
01	0		305	-0-	305	600	305	3			N	-0-					-0-
02	805	N	205	-0-	-600	-0-	205	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
12	0		1195	-0-	1195	1195	1195	3			N	-0-					-0-
01	0		1348	-0-	1348	2543	1348	3			N	-0-					-0-
02	2800	N	1216	-0-	-1584	959	1204	3	12	9	N	11	11	8			-0-
03	2293	N	1334	-0-	-959	-0-	1334	3			N	-0-					-0-
04	1290	N	1123	-0-	-167	-0-	1123	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	0		370	-0-	370	370	370	3			N	-0-					-0-
01	0		2	-0-	2	372	2	3			N	-0-					-0-
02	476	N	4	-0-	-472	-0-	4	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	0		296	-0-	296	296	296	3			N	-0-					-0-
01	0		276	-0-	276	572	276	3			N	-0-					-0-
02	838	N	266	-0-	-572	-0-	266	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	0		348	-0-	348	348	348	3			N	-0-					-0-
01	0		62	-0-	62	410	62	3			N	-0-					-0-
02	644	N	63	-0-	-581	-0-	63	3			N	-0-					-0-
03	341	N	69	-0-	-272	-0-	69	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	0		462	-0-	462	462	462	3			N	-0-					-0-
01	0		498	-0-	498	960	498	3			N	-0-					-0-
02	1381	N	421	-0-	-960	-0-	421	3			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		1	-0-	1	7	1	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	0		1444	-0-	1444	1444	1444	3			N	-0-					-0-
01	0		1468	-0-	1468	2912	1468	3			N	-0-					-0-
02	2800	N	1234	-0-	-1566	1346	1231	3	3	9	N	3	3	8			-0-
03	2712	N	1366	-0-	-1346	-0-	1366	3			N	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	1332	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

11	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
12	0		842	-0-	842	842	842	3			N	-0-					-0-
01	0		464	-0-	464	1306	464	3			N	-0-					-0-
02	2302	N	996	-0-	-1306	-0-	996	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		5	-0-	5	9	5	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	0		669	-0-	669	669	669	3			N	-0-					-0-
01	0		721	-0-	721	1390	721	3			N	-0-					-0-
02	2000	N	610	-0-	-1390	-0-	610	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	0		419	-0-	419	419	419	3			N	-0-					-0-
01	0		423	-0-	423	842	423	3			N	-0-					-0-
02	1231	N	389	-0-	-842	-0-	389	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	0		39	-0-	39	39	39	3			N	-0-					-0-
01	0		39	-0-	39	78	39	3			N	-0-					-0-
02	103	N	25	-0-	-78	-0-	25	3			N	-0-					-0-
*03	31	N	7	-0-	-24	-0-	6	3	1	9	N	1	1	8			-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	466	223	3			N	-0-					-0-
12	0		230	-0-	230	696	230	3			N	-0-					-0-
01	0		241	-0-	241	937	241	3			N	-0-					-0-
02	1148	N	211	-0-	-937	-0-	211	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	0		176	-0-	176	176	176	3			N	-0-					-0-
01	0		190	-0-	190	366	190	3			N	-0-					-0-
02	533	N	167	-0-	-366	-0-	163	3	4	9	N	4	4	8			-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	948	495	3			N	-0-					-0-
12	0		506	-0-	506	1454	506	3			N	-0-					-0-
01	0		508	-0-	508	1962	508	3			N	-0-					-0-
02	2360	N	398	-0-	-1962	-0-	398	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					181
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					181
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					181
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					181
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					181

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	15	15	3			N	-0-					-0-
12	0		87	-0-	87	102	87	3			N	-0-					-0-
01	0		70	-0-	70	172	70	3			N	-0-					-0-
02	229	N	57	-0-	-172	-0-	57	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

11	0		105	-0-	105	335	105	3			N	-0-					405
12	0		339	-0-	339	674	339	3			N	-0-	160	1			245
01	0		349	-0-	349	1023	349	3			N	-0-					245
02	1485	N	462	-0-	-1023	-0-	461	3	1	9	N	1					246
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					246
04	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					247

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	0		849	-0-	849	849	849	3			N	-0-					-0-
01	0		873	-0-	873	1722	873	3			N	-0-					-0-
02	2499	N	777	-0-	-1722	-0-	777	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

11	600	N	496	-0-	-104	-0-	496	3			N	-0-					-0-
12	0		504	-0-	504	504	504	3			N	-0-					-0-
01	0		582	-0-	582	1086	582	3			N	-0-					-0-
02	1602	N	516	-0-	-1086	-0-	516	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

11	0		666	-0-	666	1582	666	3			N	-0-					-0-
12	0		878	-0-	878	2460	878	3			N	-0-					-0-
01	0		854	-0-	854	3314	854	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1420	906	3			N	-0-					-0-
03	2276	N	856	-0-	-1420	-0-	856	3			N	-0-					-0-
04	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	0		360	-0-	360	360	360	3			N	-0-					-0-
01	0		398	-0-	398	758	398	3			N	-0-					-0-
02	1062	N	304	-0-	-758	-0-	304	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

11	0		309	-0-	309	616	309	3			N	-0-					-0-
12	0		317	-0-	317	933	317	3			N	-0-					-0-
01	0		320	-0-	320	1253	320	3			N	-0-					-0-
02	1539	N	286	-0-	-1253	-0-	286	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	704	345	3			N	-0-					-0-
12	0		339	-0-	339	1043	339	3			N	-0-					-0-
01	0		351	-0-	351	1394	351	3			N	-0-					-0-
02	1745	N	351	-0-	-1394	-0-	351	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		818	-0-	818	1014	818	3			N	-0-					-0-
12	0		303	-0-	303	1317	303	3			N	-0-					-0-
01	0		317	-0-	317	1634	317	3			N	-0-					-0-
02	1901	N	267	-0-	-1634	-0-	267	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	837	427	3			N	-0-					-0-
12	0		404	-0-	404	1241	404	3			N	-0-					-0-
01	0		367	-0-	367	1608	367	3			N	-0-					-0-
02	1897	N	289	-0-	-1608	-0-	289	3			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	418	211	3			N	-0-					-0-
12	0		198	-0-	198	616	198	3			N	-0-					-0-
01	0		139	-0-	139	755	139	3			N	-0-					-0-
02	790	N	35	-0-	-755	-0-	35	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	87	42	3			N	-0-					-0-
12	0		44	-0-	44	131	44	3			N	-0-					-0-
01	0		41	-0-	41	172	41	3			N	-0-					-0-
02	209	N	37	-0-	-172	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		819	-0-	819	1684	819	3			N	-0-					-0-
12	0		832	-0-	832	2516	832	3			N	-0-					-0-
01	0		840	-0-	840	3356	840	3			N	-0-					-0-
02	2800	N	768	-0-	-2032	1324	768	3			N	-0-					-0-
03	2155	N	831	-0-	-1324	-0-	831	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		484	-0-	484	982	484	3			N	-0-					-0-
12	0		472	-0-	472	1454	472	3			N	-0-					-0-
01	0		479	-0-	479	1933	479	3			N	-0-					-0-
02	2385	N	452	-0-	-1933	-0-	452	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

11	0		140	-0-	140	311	140	3			N	-0-					-0-
12	0		164	-0-	164	475	164	3			N	-0-					-0-
01	0		147	-0-	147	622	147	3			N	-0-					-0-
02	758	N	136	-0-	-622	-0-	136	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

11	0		101	-0-	101	251	101	3			N	-0-					-0-
12	0		154	-0-	154	405	154	3			N	-0-					-0-
01	0		145	-0-	145	550	145	3			N	-0-					-0-
02	679	N	129	-0-	-550	-0-	129	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	0		190	-0-	190	190	190	3			N	-0-					-0-
01	0		191	-0-	191	381	191	3			N	-0-					-0-
02	553	N	172	-0-	-381	-0-	172	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

11	0		512	-0-	512	1042	512	3			N	-0-					-0-
12	0		505	-0-	505	1547	505	3			N	-0-					-0-
01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2535	N	468	-0-	-2067	-0-	468	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

11	0		243	-0-	243	520	243	3			N	-0-					-0-
12	0		259	-0-	259	779	259	3			N	-0-					-0-
01	0		259	-0-	259	1038	259	3			N	-0-					-0-
02	1270	N	232	-0-	-1038	-0-	232	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	17 -0-	17	45	17	3			N	-0-					90
12			0	32 -0-	32	77	32	3			N	-0-					90
01			0	35 -0-	35	112	35	3			N	-0-					90
02	265	N	153	-0-	-112	-0-	153	3			N	-0-					90
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	176	-0-	-184	-0-	176	3			N	-0-					-0-
12			0	523 -0-	523	523	523	3			N	-0-					-0-
01			0	422 -0-	422	945	422	3			N	-0-					-0-
02	1651	N	706	-0-	-945	-0-	706	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
12			0	953 -0-	953	953	953	3			N	-0-					-0-
01			0	988 -0-	988	1941	988	3			N	-0-					-0-
02	2800	N	882	-0-	-1918	23	882	3			N	-0-					-0-
03	1025	N	1002	-0-	-23	-0-	1002	3			N	-0-					-0-
04	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	204 -0-	204	414	204	3			N	-0-					-0-
12			0	200 -0-	200	614	200	3			N	-0-					-0-
01			0	210 -0-	210	824	210	3			N	-0-					-0-
02	1014	N	190	-0-	-824	-0-	190	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	308 -0-	308	638	308	3			N	-0-					-0-
12			0	304 -0-	304	942	304	3			N	-0-					-0-
01			0	351 -0-	351	1293	351	3			N	-0-					-0-
02	1550	N	257	-0-	-1293	-0-	257	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	43 -0-	43	111	5	1	38	2	N	-0-					-0-
12			0	252 -0-	252	363	28	1	224	2	N	-0-					-0-
01			0	184 -0-	184	547	22	1	162	2	N	-0-					-0-
02	738	N	191	-0-	-547	-0-	22	1	169	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	22	1	178	2	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	17	1	145	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	51 -0-	51	58	51	3			N	-0-					-0-
12			0	41 -0-	41	99	41	3			N	-0-					-0-
01			0	41 -0-	41	140	41	3			N	-0-					-0-
02	182	N	42	-0-	-140	-0-	42	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	55 -0-	55	102	55	3			N	-0-					135
12			0	34 -0-	34	136	21	3	13	9	N	12					147
01			0	24 -0-	24	160	24	3			N	-0-					147
02	164	N	4	-0-	-160	-0-	4	3			N	-0-					147
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					147
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					147

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	102 -0-	102	302	102	3			N	-0-					-0-
12			0	202 -0-	202	504	202	3			N	-0-					-0-
01			0	186 -0-	186	690	186	3			N	-0-					-0-
02	857	N	167	-0-	-690	-0-	167	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	427 -0-	427	931	427	3			N	-0-					-0-
12			0	446 -0-	446	1377	446	3			N	-0-					-0-
01			0	443 -0-	443	1820	443	3			N	-0-					-0-
02	2180	N	360	-0-	-1820	-0-	360	3			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	504 -0-	504	1031	504	3			N	-0-					-0-
12			0	462 -0-	462	1493	462	3			N	-0-					-0-
01			0	473 -0-	473	1966	473	3			N	-0-					-0-
02	2448	N	482	-0-	-1966	-0-	482	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1202 -0-	1202	2289	1202	3			N	-0-					-0-
12			0	697 -0-	697	2986	697	3			N	-0-					-0-
01			0	797 -0-	797	3783	797	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1744	761	3			N	-0-					-0-
03	2254	N	510	-0-	-1744	-0-	510	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	164 -0-	164	340	164	3			N	-0-					-0-
12			0	158 -0-	158	498	158	3			N	-0-					-0-
01			0	149 -0-	149	647	149	3			N	-0-					-0-
02	815	N	168	-0-	-647	-0-	168	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		548	-0-	548	1119	548	3			N	-0-					-0-
12	0		505	-0-	505	1624	505	3			N	-0-					-0-
01	0		538	-0-	538	2162	538	3			N	-0-					-0-
02	2615	N	453	-0-	-2162	-0-	453	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

11	0		182	-0-	182	386	182	3			N	-0-					-0-
12	0		171	-0-	171	557	171	3			N	-0-					-0-
01	0		189	-0-	189	746	189	3			N	-0-					-0-
02	819	N	73	-0-	-746	-0-	73	3			N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

11	0		320	-0-	320	564	320	3			N	-0-					-0-
12	0		365	-0-	365	929	365	3			N	-0-					-0-
01	0		391	-0-	391	1320	391	3			N	-0-					-0-
02	1682	N	362	-0-	-1320	-0-	362	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

11	0		416	-0-	416	651	416	3			N	-0-					-0-
12	0		415	-0-	415	1066	415	3			N	-0-					-0-
01	0		362	-0-	362	1428	362	3			N	-0-					-0-
02	1730	N	302	-0-	-1428	-0-	302	3			N	-0-					-0-
03	403	N	200	-0-	-203	-0-	200	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

11	0		217	-0-	217	441	217	3			N	-0-					-0-
12	0		214	-0-	214	655	214	3			N	-0-					-0-
01	0		292	-0-	292	947	292	3			N	-0-					-0-
02	1209	N	262	-0-	-947	-0-	262	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

11	0		505	-0-	505	1046	505	3			N	-0-					-0-
12	0		510	-0-	510	1556	510	3			N	-0-					-0-
01	0		300	-0-	300	1856	300	3			N	-0-					-0-
02	2259	N	403	-0-	-1856	-0-	403	3			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

11	0		376	-0-	376	548	376	3			N	-0-					-0-
12	0		564	-0-	564	1112	564	3			N	-0-					-0-
01	0		671	-0-	671	1783	671	3			N	-0-					-0-
02	2407	N	624	-0-	-1783	-0-	624	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	656	318	3			N	-0-					-0-
12	0		334	-0-	334	990	334	3			N	-0-					-0-
01	0		352	-0-	352	1342	352	3			N	-0-					-0-
02	1645	N	303	-0-	-1342	-0-	303	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	318	156	3			N	-0-					-0-
12	0		144	-0-	144	462	144	3			N	-0-					-0-
01	0		134	-0-	134	596	134	3			N	-0-					-0-
02	717	N	121	-0-	-596	-0-	121	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	394	204	3			N	-0-					57
12	0		182	-0-	182	576	182	3			N	-0-					57
01	0		199	-0-	199	775	199	3			N	-0-					57
02	954	N	179	-0-	-775	-0-	179	3			N	-0-					57
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					57
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					57

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	599	293	3			N	-0-					-0-
12	0		293	-0-	293	892	293	3			N	-0-					-0-
01	0		188	-0-	188	1080	188	3			N	-0-					-0-
02	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	773	379	3			N	-0-					-0-
12	0		375	-0-	375	1148	375	3			N	-0-					-0-
01	0		389	-0-	389	1537	389	3			N	-0-					-0-
02	1866	N	329	-0-	-1537	-0-	329	3			N	-0-					-0-
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	518	254	3			N	-0-					-0-
12	0		271	-0-	271	789	271	3			N	-0-					-0-
01	0		321	-0-	321	1110	321	3			N	-0-					-0-
02	1354	N	244	-0-	-1110	-0-	244	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	69	33	3			N	-0-					-0-
12	0		35	-0-	35	104	35	3			N	-0-					-0-
01	0		39	-0-	39	143	39	3			N	-0-					-0-
02	173	N	30	-0-	-143	-0-	30	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	311	144	3			N	-0-					-0-
12	0		97	-0-	97	408	97	3			N	-0-					-0-
01	0		51	-0-	51	459	51	3			N	-0-					-0-
02	595	N	136	-0-	-459	-0-	136	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	391	205	3			N	-0-					-0-
12	0		303	-0-	303	694	303	3			N	-0-					-0-
01	0		270	-0-	270	964	270	3			N	-0-					-0-
02	1219	N	255	-0-	-964	-0-	255	3			N	-0-					-0-
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	132	65	3			N	-0-					-0-
12	0		60	-0-	60	192	60	3			N	-0-					-0-
01	0		65	-0-	65	257	65	3			N	-0-					-0-
02	311	N	54	-0-	-257	-0-	54	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	375	183	3			N	-0-					-0-
12	0		181	-0-	181	556	181	3			N	-0-					-0-
01	0		191	-0-	191	747	191	3			N	-0-					-0-
02	924	N	177	-0-	-747	-0-	177	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2274	-0-	2274	4840	2274	3			N	-0-					-0-
12	0		2618	-0-	2618	7458	2618	3			N	-0-					-0-
01	0		1878	-0-	1878	9336	1878	3			N	-0-					-0-
02	2800	N	1824	-0-	-976	8360	1824	3			N	-0-					-0-
03	3100	N	2252	-0-	-848	7512	2252	3			N	-0-					-0-
04	3000	N	2255	-0-	-745	6767	2255	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	378	182	3			N	-0-					-0-
12	0		184	-0-	184	562	184	3			N	-0-					-0-
01	0		188	-0-	188	750	188	3			N	-0-					-0-
02	918	N	168	-0-	-750	-0-	168	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	416	204	3			N	-0-					-0-
12	0		200	-0-	200	616	200	3			N	-0-					-0-
01	0		207	-0-	207	823	207	3			N	-0-					-0-
02	1016	N	193	-0-	-823	-0-	193	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	377	181	3			N	-0-					-0-
12	0		182	-0-	182	559	182	3			N	-0-					-0-
01	0		198	-0-	198	757	198	3			N	-0-					-0-
02	846	N	89	-0-	-757	-0-	89	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	395	197	3			N	-0-					-0-
12	0		199	-0-	199	594	199	3			N	-0-					-0-
01	0		208	-0-	208	802	208	3			N	-0-					-0-
02	945	N	143	-0-	-802	-0-	143	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	594	293	3			N	-0-					-0-
12	0		315	-0-	315	909	315	3			N	-0-					-0-
01	0		314	-0-	314	1223	314	3			N	-0-					-0-
02	1507	N	284	-0-	-1223	-0-	284	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	233	115	3			N	-0-					-0-
12	0		22	-0-	22	255	15	3	7	9	N	6	6	8			-0-
01	0		15	-0-	15	270	15	3			N	-0-					-0-
02	278	N	8	-0-	-270	-0-	2	3	6	9	N	5	5	8			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	409	213	3			N	-0-					-0-
12	0		159	-0-	159	568	159	3			N	-0-					-0-
01	0		173	-0-	173	741	173	3			N	-0-					-0-
02	912	N	171	-0-	-741	-0-	171	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	828	404	3			N	-0-					-0-
12	0		318	-0-	318	1146	318	3			N	-0-					-0-
01	0		335	-0-	335	1481	335	3			N	-0-					-0-
02	1774	N	293	-0-	-1481	-0-	293	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	767	394	3			N	-0-					-0-
12	0		360	-0-	360	1127	360	3			N	-0-					-0-
01	0		351	-0-	351	1478	351	3			N	-0-					-0-
02	1799	N	321	-0-	-1478	-0-	321	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

11	0		305	-0-	305	624	305	3			N	-0-					-0-
12	0		303	-0-	303	927	303	3			N	-0-					-0-
01	0		312	-0-	312	1239	312	3			N	-0-					-0-
02	1516	N	277	-0-	-1239	-0-	277	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

11	0		277	-0-	277	524	277	3			N	-0-					-0-
12	0		273	-0-	273	797	273	3			N	-0-					-0-
01	0		256	-0-	256	1053	256	3			N	-0-					-0-
02	1297	N	244	-0-	-1053	-0-	244	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

11	0		374	-0-	374	753	374	3			N	-0-					-0-
12	0		347	-0-	347	1100	347	3			N	-0-					-0-
01	0		319	-0-	319	1419	319	3			N	-0-					-0-
02	1696	N	277	-0-	-1419	-0-	277	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

11	0		338	-0-	338	766	338	3			N	-0-					-0-
12	0		387	-0-	387	1153	387	3			N	-0-					-0-
01	0		312	-0-	312	1465	312	3			N	-0-					-0-
02	1717	N	252	-0-	-1465	-0-	252	3			N	-0-					-0-
03	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

11	0		233	-0-	233	481	233	3			N	-0-					-0-
12	0		226	-0-	226	707	226	3			N	-0-					-0-
01	0		241	-0-	241	948	241	3			N	-0-					-0-
02	1162	N	214	-0-	-948	-0-	214	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

11	0		116	-0-	116	234	116	3			N	-0-					-0-
12	0		86	-0-	86	320	86	3			N	-0-					-0-
01	0		103	-0-	103	423	103	3			N	-0-					-0-
02	538	N	115	-0-	-423	-0-	115	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	442	204	3			N	-0-					-0-
12	0		222	-0-	222	664	222	3			N	-0-					-0-
01	0		209	-0-	209	873	209	3			N	-0-					-0-
02	1102	N	229	-0-	-873	-0-	229	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	456	218	3			N	-0-					-0-
12	0		199	-0-	199	655	199	3			N	-0-					-0-
01	0		201	-0-	201	856	201	3			N	-0-					-0-
02	1039	N	183	-0-	-856	-0-	183	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	500	258	3			N	-0-					-0-
12	0		233	-0-	233	733	233	3			N	-0-					-0-
01	0		224	-0-	224	957	224	3			N	-0-					-0-
02	1119	N	162	-0-	-957	-0-	162	3			N	-0-					-0-
03	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	354	162	3			N	-0-					-0-
12	0		114	-0-	114	468	114	3			N	-0-					-0-
01	0		189	-0-	189	657	189	3			N	-0-					-0-
02	841	N	184	-0-	-657	-0-	184	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	413	168	3			N	-0-					-0-
12	0		120	-0-	120	533	120	3			N	-0-					-0-
01	0		117	-0-	117	650	117	3			N	-0-					-0-
02	739	N	89	-0-	-650	-0-	89	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	443	-0-	-432	-0-	443	3			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	906	432	3			N	-0-					-0-
12	0		427	-0-	427	1333	427	3			N	-0-					-0-
01	0		442	-0-	442	1775	442	3			N	-0-					-0-
02	2186	N	411	-0-	-1775	-0-	411	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1054	-0-	1054	2044	1054	3			N	-0-					-0-
12	0		1488	-0-	1488	3532	1488	3			N	-0-					-0-
01	0		1399	-0-	1399	4931	1399	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3226	1095	3			N	-0-					-0-
03	3100	N	1135	-0-	-1965	1261	1135	3			N	-0-					-0-
04	2351	N	1090	-0-	-1261	-0-	1090	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	301	138	3			N	-0-					-0-
12	0		129	-0-	129	430	129	3			N	-0-					-0-
01	0		333	-0-	333	763	333	3			N	-0-					-0-
02	933	N	170	-0-	-763	-0-	170	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	828	407	3			N	-0-					-0-
12	0		420	-0-	420	1248	420	3			N	-0-					-0-
01	0		521	-0-	521	1769	521	3			N	-0-					-0-
02	2226	N	457	-0-	-1769	-0-	457	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		418	-0-	418	841	418	3			N	-0-					-0-
12	0		427	-0-	427	1268	427	3			N	-0-					-0-
01	0		458	-0-	458	1726	458	3			N	-0-					-0-
02	2197	N	471	-0-	-1726	-0-	471	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		584	-0-	584	1109	584	3			N	-0-					-0-
12	0		459	-0-	459	1568	459	3			N	-0-					-0-
01	0		511	-0-	511	2079	511	3			N	-0-					-0-
02	2573	N	494	-0-	-2079	-0-	494	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		502	-0-	502	1040	502	3			N	-0-					-0-
12	0		441	-0-	441	1481	441	3			N	-0-					-0-
01	0		452	-0-	452	1933	452	3			N	-0-					-0-
02	2358	N	425	-0-	-1933	-0-	425	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		535	-0-	535	1089	535	3			N	-0-					-0-
12	0		530	-0-	530	1619	530	3			N	-0-					-0-
01	0		560	-0-	560	2179	560	3			N	-0-					-0-
02	2672	N	493	-0-	-2179	-0-	493	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	476 -0-	476	1021	476	3			N	-0-					-0-
12			0	479 -0-	479	1500	479	3			N	-0-					-0-
01			0	495 -0-	495	1995	495	3			N	-0-					-0-
02	2445	N	450	-0-	-1995	-0-	450	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	134 -0-	134	282	134	3			N	-0-					-0-
12			0	157 -0-	157	439	157	3			N	-0-					-0-
01			0	157 -0-	157	596	157	3			N	-0-					-0-
02	741	N	145	-0-	-596	-0-	145	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	359 -0-	359	714	359	3			N	-0-					-0-
12			0	358 -0-	358	1072	358	3			N	-0-					-0-
01			0	425 -0-	425	1497	425	3			N	-0-					-0-
02	1887	N	390	-0-	-1497	-0-	390	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	974 -0-	974	1655	974	3			N	-0-					-0-
12			0	1260 -0-	1260	2915	1260	3			N	-0-					-0-
01			0	1281 -0-	1281	4196	1281	3			N	-0-					-0-
02	2800	N	1167	-0-	-1633	2563	1167	3			N	-0-					-0-
03	3100	N	899	-0-	-2201	362	899	3			N	-0-					-0-
04	1026	N	664	-0-	-362	-0-	664	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	733 -0-	733	1483	733	3			N	-0-					-0-
12			0	724 -0-	724	2207	724	3			N	-0-					-0-
01			0	744 -0-	744	2951	744	3			N	-0-					-0-
02	2800	N	681	-0-	-2119	832	681	3			N	-0-					-0-
03	1583	N	751	-0-	-832	-0-	751	3			N	-0-					-0-
04	720	N	406	-0-	-314	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	202 -0-	202	508	202	3			N	-0-					-0-
12			0	307 -0-	307	815	307	3			N	-0-					-0-
01			0	453 -0-	453	1268	453	3			N	-0-					-0-
02	1657	N	389	-0-	-1268	-0-	389	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	280	-0-	-244	-0-	280	3			N	-0-					-0-
12			0	242 -0-	242	242	242	3			N	-0-					-0-
01			0	247 -0-	247	489	247	3			N	-0-					-0-
02	715	N	226	-0-	-489	-0-	226	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	883	419	3			N	-0-					-0-
12	0		467	-0-	467	1350	467	3			N	-0-					-0-
01	0		455	-0-	455	1805	455	3			N	-0-					-0-
02	2232	N	427	-0-	-1805	-0-	427	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		517	-0-	517	1045	517	3			N	-0-					-0-
12	0		458	-0-	458	1503	458	3			N	-0-					-0-
01	0		480	-0-	480	1983	480	3			N	-0-					-0-
02	2427	N	444	-0-	-1983	-0-	444	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		880	-0-	880	1808	880	3			N	-0-					-0-
12	0		892	-0-	892	2700	892	3			N	-0-					-0-
01	0		912	-0-	912	3612	912	3			N	-0-					-0-
02	2800	N	793	-0-	-2007	1605	793	3			N	-0-					-0-
03	2511	N	906	-0-	-1605	-0-	906	3			N	-0-					-0-
04	870	N	782	-0-	-88	-0-	782	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	853	454	3			N	-0-					-0-
12	0		509	-0-	509	1362	509	3			N	-0-					-0-
01	0		414	-0-	414	1776	414	3			N	-0-					-0-
02	2195	N	419	-0-	-1776	-0-	419	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	780	336	3			N	-0-					-0-
12	0		494	-0-	494	1274	494	3			N	-0-					-0-
01	0		670	-0-	670	1944	670	3			N	-0-					-0-
02	2536	N	592	-0-	-1944	-0-	592	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1256	589	3			N	-0-					-0-
12	0		605	-0-	605	1861	605	3			N	-0-					-0-
01	0		779	-0-	779	2640	779	3			N	-0-					-0-
02	2800	N	806	-0-	-1994	646	806	3			N	-0-					-0-
03	1491	N	845	-0-	-646	-0-	845	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	443	228	3			N	-0-					-0-
12	0		249	-0-	249	692	249	3			N	-0-					-0-
01	0		233	-0-	233	925	233	3			N	-0-					-0-
02	1104	N	179	-0-	-925	-0-	179	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	408	197	3			N	-0-					-0-
12	0		207	-0-	207	615	207	3			N	-0-					-0-
01	0		298	-0-	298	913	298	3			N	-0-					-0-
02	1191	N	278	-0-	-913	-0-	278	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	1172	553	3			N	-0-					-0-
12	0		597	-0-	597	1769	597	3			N	-0-					-0-
01	0		592	-0-	592	2361	592	3			N	-0-					-0-
02	2800	N	491	-0-	-2309	52	491	3			N	-0-					-0-
03	622	N	570	-0-	-52	-0-	570	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	348	221	3			N	-0-					-0-
12	0		494	-0-	494	842	494	3			N	-0-					-0-
01	0		100	-0-	100	942	100	3			N	-0-					-0-
02	1029	N	87	-0-	-942	-0-	87	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	304	-0-	-419	-0-	304	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	52	18	3			N	-0-					-0-
12	0		42	-0-	42	94	42	3			N	-0-					-0-
01	0		48	-0-	48	142	48	3			N	-0-					-0-
02	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		604	-0-	604	1031	604	3			N	-0-					-0-
12	0		516	-0-	516	1547	516	3			N	-0-					-0-
01	0		520	-0-	520	2067	520	3			N	-0-					-0-
02	2537	N	470	-0-	-2067	-0-	470	3			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	680	335	3			N	-0-					-0-
12	0		257	-0-	257	937	257	3			N	-0-					-0-
01	0		280	-0-	280	1217	280	3			N	-0-					-0-
02	1520	N	303	-0-	-1217	-0-	303	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	117	51	3			N	-0-					-0-
12	0		62	-0-	62	179	62	3			N	-0-					-0-
01	0		68	-0-	68	247	68	3			N	-0-					-0-
02	317	N	70	-0-	-247	-0-	70	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2685	-0-	2685	5317	2685	3			N	-0-					-0-
12	0		2686	-0-	2686	8003	2686	3			N	-0-					-0-
01	0		2720	-0-	2720	10723	2720	3			N	-0-					-0-
02	2800	N	2238	-0-	-562	10161	2238	3			N	-0-					-0-
03	3100	N	2580	-0-	-520	9641	2580	3			N	-0-					-0-
04	3000	N	2514	-0-	-486	9155	2514	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1698	-0-	1698	3311	1698	3			N	-0-					-0-
12	0		1658	-0-	1658	4969	1658	3			N	-0-					-0-
01	0		1622	-0-	1622	6591	1622	3			N	-0-					-0-
02	2800	N	1386	-0-	-1414	5177	1386	3			N	-0-					-0-
03	3100	N	1540	-0-	-1560	3617	1540	3			N	-0-					-0-
04	3000	N	1428	-0-	-1572	2045	1428	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1884	-0-	1884	4218	1884	3			N	-0-					-0-
12	0		2051	-0-	2051	6269	2051	3			N	-0-					-0-
01	0		2221	-0-	2221	8490	2221	3			N	-0-					-0-
02	2800	N	1635	-0-	-1165	7325	1635	3			N	-0-					-0-
03	3100	N	2250	-0-	-850	6475	2250	3			N	-0-					-0-
04	3000	N	2016	-0-	-984	5491	2016	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	542	273	3			N	-0-					-0-
12	0		299	-0-	299	841	299	3			N	-0-					-0-
01	0		260	-0-	260	1101	260	3			N	-0-					-0-
02	1310	N	209	-0-	-1101	-0-	209	3			N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	917	435	3			N	-0-					-0-
12	0		434	-0-	434	1351	434	3			N	-0-					-0-
01	0		448	-0-	448	1799	448	3			N	-0-					-0-
02	2195	N	396	-0-	-1799	-0-	396	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	371	63	3			N	-0-					-0-
12	0		76	-0-	76	447	76	3			N	-0-					-0-
01	0		396	-0-	396	843	396	3			N	-0-					-0-
02	1093	N	250	-0-	-843	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	278	165	3			N	-0-					-0-
12	0		136	-0-	136	414	136	3			N	-0-					-0-
01	0		123	-0-	123	537	123	3			N	-0-					-0-
02	656	N	119	-0-	-537	-0-	119	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

11	0		1027	-0-	1027	2128	1027	3			N	-0-					-0-
12	0		799	-0-	799	2927	799	3			N	-0-					-0-
01	0		898	-0-	898	3825	898	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1718	693	3			N	-0-					-0-
03	2736	N	1018	-0-	-1718	-0-	1018	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

11	0		420	-0-	420	835	420	3			N	-0-					-0-
12	0		410	-0-	410	1245	410	3			N	-0-					-0-
01	0		410	-0-	410	1655	410	3			N	-0-					-0-
02	2027	N	372	-0-	-1655	-0-	372	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

11	0		53	-0-	53	213	53	3			N	-0-					-0-
12	0		87	-0-	87	300	87	3			N	-0-					-0-
01	0		746	-0-	746	1046	746	3			N	-0-					-0-
02	1333	N	287	-0-	-1046	-0-	287	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

11	0		965	-0-	965	2002	965	3			N	-0-					-0-
12	0		802	-0-	802	2804	802	3			N	-0-					-0-
01	0		998	-0-	998	3802	998	3			N	-0-					-0-
02	2800	N	925	-0-	-1875	1927	925	3			N	-0-					-0-
03	2987	N	1060	-0-	-1927	-0-	1060	3			N	-0-					-0-
04	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

11	0		565	-0-	565	1164	565	3			N	-0-					-0-
12	0		471	-0-	471	1635	471	3			N	-0-					-0-
01	0		513	-0-	513	2148	513	3			N	-0-					-0-
02	2611	N	463	-0-	-2148	-0-	463	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

11	0		103	-0-	103	301	103	3			N	-0-					-0-
12	0		151	-0-	151	452	151	3			N	-0-					-0-
*01	802	N	350	-0-	-452	-0-	349	3	1	9	N	1	1	8			-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		882	-0-	882	1066	882	3			N	-0-					-0-
12	0		755	-0-	755	1821	755	3			N	-0-					-0-
01	0		635	-0-	635	2456	635	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	200	544	3			N	-0-					-0-
03	876	N	676	-0-	-200	-0-	676	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		465	-0-	465	552	465	3			N	-0-					-0-
12	0		554	-0-	554	1106	554	3			N	-0-					-0-
01	0		798	-0-	798	1904	798	3			N	-0-					-0-
02	1975	N	71	-0-	-1904	-0-	71	3			N	-0-					-0-
03	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	823	404	3			N	-0-					-0-
12	0		486	-0-	486	1309	486	3			N	-0-					-0-
01	0		522	-0-	522	1831	522	3			N	-0-					-0-
02	2332	N	501	-0-	-1831	-0-	501	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	566	278	3			N	-0-					-0-
12	0		278	-0-	278	844	278	3			N	-0-					-0-
01	0		294	-0-	294	1138	294	3			N	-0-					-0-
02	1400	N	262	-0-	-1138	-0-	262	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		546	-0-	546	1117	546	3			N	-0-					-0-
12	0		519	-0-	519	1636	519	3			N	-0-					-0-
01	0		573	-0-	573	2209	573	3			N	-0-					-0-
02	2715	N	506	-0-	-2209	-0-	506	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1056	532	3			N	-0-					-0-
12	0		491	-0-	491	1547	491	3			N	-0-					-0-
01	0		541	-0-	541	2088	541	3			N	-0-					-0-
02	2546	N	458	-0-	-2088	-0-	458	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	122	75	3	1	9	N	1	1	8			-0-
12	0		55	-0-	55	177	55	3			N	-0-					-0-
01	0		84	-0-	84	261	84	3			N	-0-					-0-
02	321	N	60	-0-	-261	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		681	-0-	681	1380	671	3	10	9	N	9					75
12	0		693	-0-	693	2073	676	3	17	9	N	15	6	8			84
01	0		712	-0-	712	2785	702	3	10	9	N	9					93
02	2800	N	646	-0-	-2154	631	632	3	14	9	N	13	5	8			101
*03	1344	N	713	-0-	-631	-0-	698	3	15	9	N	14	5	8			110
04	690	N	669	-0-	-21	-0-	659	3	10	9	N	9					119

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

11	0		538	-0-	538	957	538	3			N	-0-					-0-
12	0		514	-0-	514	1471	514	3			N	-0-					-0-
01	0		233	-0-	233	1704	233	3			N	-0-					-0-
02	1704	N	-0-	-0-	-1704	-0-					N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

11	0		140	-0-	140	381	140	3			N	-0-					-0-
12	0		243	-0-	243	624	243	3			N	-0-					-0-
01	0		285	-0-	285	909	285	3			N	-0-					-0-
02	1033	N	124	-0-	-909	-0-	124	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	128	-0-	-142	-0-	128	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

11	0		21	-0-	21	52	21	3			N	-0-					-0-
12	0		34	-0-	34	86	34	3			N	-0-					-0-
01	0		38	-0-	38	124	38	3			N	-0-					-0-
02	133	N	9	-0-	-124	-0-	9	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

11	0		741	-0-	741	1501	741	3			N	-0-					-0-
12	0		699	-0-	699	2200	699	3			N	-0-					-0-
01	0		749	-0-	749	2949	749	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	845	696	3			N	-0-					-0-
03	1611	N	766	-0-	-845	-0-	766	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	0		486	-0-	486	486	486	3			N	-0-					-0-
01	0		511	-0-	511	997	511	3			N	-0-					-0-
02	1436	N	439	-0-	-997	-0-	439	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	0		329	-0-	329	329	329	3			N	-0-					-0-
01	0		287	-0-	287	616	287	3			N	-0-					-0-
02	920	N	304	-0-	-616	-0-	304	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
12	0		418	-0-	418	418	418	3			N	-0-					-0-
01	0		705	-0-	705	1123	705	3			N	-0-					-0-
02	1681	N	558	-0-	-1123	-0-	558	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		617	-0-	617	1263	617	3			N	-0-					-0-
12	0		662	-0-	662	1925	662	3			N	-0-					-0-
01	0		670	-0-	670	2595	670	3			N	-0-					-0-
02	2800	N	589	-0-	-2211	384	589	3			N	-0-					-0-
03	712	N	328	-0-	-384	-0-	328	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
12	0		752	-0-	752	752	752	3			N	-0-					-0-
01	0		855	-0-	855	1607	855	3			N	-0-					-0-
02	2429	N	822	-0-	-1607	-0-	822	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	840	N	703	-0-	-137	-0-	703	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	498	275	3			N	-0-					-0-
12	0		244	-0-	244	742	244	3			N	-0-					-0-
01	0		250	-0-	250	992	250	3			N	-0-					-0-
02	1217	N	225	-0-	-992	-0-	225	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	0		152	-0-	152	152	152	3			N	-0-					-0-
01	0		169	-0-	169	321	169	3			N	-0-					-0-
02	466	N	145	-0-	-321	-0-	145	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	624	261	3			N	-0-					-0-
12	0		-0-	-0-	-0-	624					N	-0-					-0-
01	0		-0-	-0-	-0-	624					N	-0-					-0-
02	1020	N	396	-0-	-624	-0-	396	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	0		253	-0-	253	253	253	3			N	-0-					-0-
01	0		253	-0-	253	506	253	3			N	-0-					-0-
02	739	N	233	-0-	-506	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	754	360	3			N	-0-					-0-
12	0		389	-0-	389	1143	389	3			N	-0-					-0-
01	0		379	-0-	379	1522	379	3			N	-0-					-0-
02	1853	N	331	-0-	-1522	-0-	331	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		970	-0-	970	1962	970	3			N	-0-					-0-
12	0		937	-0-	937	2899	937	3			N	-0-					-0-
01	0		909	-0-	909	3808	909	3			N	-0-					-0-
02	2800	N	919	-0-	-1881	1927	919	3			N	-0-					-0-
03	2966	N	1039	-0-	-1927	-0-	1039	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		867	-0-	867	1774	867	3			N	-0-					-0-
12	0		767	-0-	767	2541	767	3			N	-0-					-0-
01	0		867	-0-	867	3408	867	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	1224	616	3			N	-0-					-0-
03	2088	N	864	-0-	-1224	-0-	864	3			N	-0-					-0-
04	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	850	394	3			N	-0-					-0-
12	0		327	-0-	327	1177	327	3			N	-0-					-0-
01	0		307	-0-	307	1484	307	3			N	-0-					-0-
02	1687	N	203	-0-	-1484	-0-	203	3			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	181	35	3	3	9	N	3	3	8			-0-
12	0		95	-0-	95	276	95	3			N	-0-					-0-
*01	417	N	141	-0-	-276	-0-	138	3	3	9	N	3	3	8			-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1775	-0-	1775	4048	1775	3			N	-0-					-0-
12	0		2164	-0-	2164	6212	2164	3			N	-0-					-0-
01	0		2204	-0-	2204	8416	2204	3			N	-0-					-0-
02	2800	N	1964	-0-	-836	7580	1964	3			N	-0-					-0-
03	3100	N	2148	-0-	-952	6628	2148	3			N	-0-					-0-
04	3000	N	2046	-0-	-954	5674	2046	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	696	347	3			N	-0-					-0-
12	0		299	-0-	299	995	299	3			N	-0-					-0-
01	0		366	-0-	366	1361	366	3			N	-0-					-0-
02	1701	N	340	-0-	-1361	-0-	340	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	697	342	3			N	-0-					-0-
12	0		342	-0-	342	1039	342	3			N	-0-					-0-
01	0		356	-0-	356	1395	356	3			N	-0-					-0-
02	1703	N	308	-0-	-1395	-0-	308	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	707	361	3	13	9	N	12	4	8			29
12	0		573	-0-	573	1280	486	3	87	9	N	79	9	8			99
01	1858	N	578	-0-	-1280	-0-	533	3	45	9	N	41	9	8			131
02	483	N	483	-0-	-0-	-0-	432	3	51	9	N	46	18	8			159
*03	468	N	468	-0-	-0-	-0-	410	3	58	9	N	53	13	8			199
04	420	N	399	-0-	-21	-0-	390	3	9	9	N	8	176	1			31

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		233	-0-	233	496	233	3			N	-0-					-0-
12	0		228	-0-	228	724	228	3			N	-0-					-0-
01	0		236	-0-	236	960	236	3			N	-0-					-0-
02	1165	N	205	-0-	-960	-0-	205	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	215	112	3			N	-0-					-0-
12	0		107	-0-	107	322	107	3			N	-0-					-0-
01	0		108	-0-	108	430	108	3			N	-0-					-0-
02	525	N	95	-0-	-430	-0-	95	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	352	184	3			N	-0-					-0-
12	0		184	-0-	184	536	184	3			N	-0-					-0-
01	0		150	-0-	150	686	150	3			N	-0-					-0-
02	698	N	12	-0-	-686	-0-	12	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	39					N	-0-					-0-
12	0		-0-	-0-	-0-	39					N	-0-					-0-
01	0		-0-	-0-	-0-	39					N	-0-					-0-
02	253	N	214	-0-	-39	-0-	214	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		531	-0-		531	1072	531	3			N	-0-					-0-
12	0		537	-0-		537	1609	537	3			N	-0-					-0-
01	0		538	-0-		538	2147	538	3			N	-0-					-0-
02	2615	N	468	-0-		-2147	-0-	468	3			N	-0-					-0-
03	527	N	509	-0-		-18	-0-	509	3			N	-0-					-0-
04	527	N	527	-0-		-0-	-0-	527	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1298	-0-		1298	2631	1298	3			N	-0-					-0-
12	0		1270	-0-		1270	3901	1270	3			N	-0-					-0-
01	0		1324	-0-		1324	5225	1324	3			N	-0-					-0-
02	2800	N	1067	-0-		-1733	3492	1067	3			N	-0-					-0-
03	3100	N	1224	-0-		-1876	1616	1224	3			N	-0-					-0-
04	2823	N	1207	-0-		-1616	-0-	1207	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-		150	322	150	3			N	-0-					-0-
12	0		197	-0-		197	519	197	3			N	-0-					-0-
01	0		200	-0-		200	719	200	3			N	-0-					-0-
02	910	N	191	-0-		-719	-0-	189	3	2	9	N	2	2	8			-0-
03	239	N	239	-0-		-0-	-0-	239	3			N	-0-					-0-
04	203	N	203	-0-		-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-		305	613	305	3			N	-0-					-0-
12	0		296	-0-		296	909	296	3			N	-0-					-0-
01	0		309	-0-		309	1218	309	3			N	-0-					-0-
02	1493	N	275	-0-		-1218	-0-	275	3			N	-0-					-0-
03	310	N	309	-0-		-1	-0-	309	3			N	-0-					-0-
04	302	N	302	-0-		-0-	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		891	-0-		891	107889	891	3			N	-0-					-0-
12	SWR 10		919	-0-		919	108808	919	3			N	-0-					-0-
01	SWR 10		957	-0-		957	109765	957	3			N	-0-					-0-
02	SWR 10		800	-0-		800	110565	800	3			N	-0-					-0-
03	SWR 10		891	-0-		891	111456	891	3			N	-0-					-0-
04	SWR 10		924	-0-		924	112380	924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	14B	DENY	159	-0-	159	780	159	2			N	-0-					-0-
03	H15	VIOL	151	-0-	151	931	151	2			N	-0-					-0-
04	H15	VIOL	145	-0-	145	1076	145	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

11	0		746	-0-	746	1645	746	3			N	-0-					-0-
12	0		711	-0-	711	2356	711	3			N	-0-					-0-
01	0		573	-0-	573	2929	573	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	558	429	3			N	-0-					-0-
03	1073	N	515	-0-	-558	-0-	515	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

11	0		322	-0-	322	674	322	2			Y	-0-					40
12	0		179	-0-	179	853	179	2			Y	-0-					40
01	DLQ	G-10	248	-0-	248	1101	248	2			Y	-0-					40
02	DLQ	G-10	163	-0-	163	1264	163	2			Y	-0-					40
03	DLQ	G-10	185	-0-	185	1449	185	2			Y	-0-					40
04	DLQ	G-10	209	-0-	209	1658	209	3			Y	-0-					40

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

11	0		58	-0-	58	126	58	3			N	-0-					-0-
12	0		63	-0-	63	189	63	3			N	-0-					-0-
01	0		62	-0-	62	251	62	3			N	-0-					-0-
02	306	N	55	-0-	-251	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

11	0		333	-0-	333	626	325	2	8	9	Y	7	7	1			-0-
12	0		283	-0-	283	909	275	2	8	9	Y	7	7	1			-0-
01	DLQ	G-10	275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ	G-10	301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ	G-10	292	-0-	292	1777	278	2	14	9	Y	13	13	1			-0-
04	DLQ	G-10	289	-0-	289	2066	267	3	22	9	Y	20	20	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

11	0		201	-0-	201	377	197	2	4	9	Y	4	4	1			-0-
12	0		171	-0-	171	548	167	2	4	9	Y	4	4	1			-0-
01	DLQ	G-10	167	-0-	167	715	159	2	8	9	Y	7	7	1			-0-
02	DLQ	G-10	182	-0-	182	897	178	2	4	9	Y	4	4	1			-0-
03	DLQ	G-10	178	-0-	178	1075	169	2	9	9	Y	8	8	1			-0-
04	DLQ	G-10	176	-0-	176	1251	162	3	14	9	Y	13	13	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	282	147	2	3	9	Y	3	3	1			-0-
12	0		128	-0-	128	410	125	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	125	-0-	125	535	119	2	6	9	Y	5	5	1			-0-
02	DLQ	G-10	136	-0-	136	671	133	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	133	-0-	133	804	126	2	7	9	Y	6	6	1			-0-
04	DLQ	G-10	131	-0-	131	935	121	3	10	9	Y	9	9	1			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	508	271	2			N	-0-					-0-
12	0		229	-0-	229	737	229	2			N	-0-					-0-
01	0		218	-0-	218	955	218	2			N	-0-					-0-
02	1200	N	245	-0-	-955	-0-	245	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	229	122	2			Y	-0-					-0-
12	0		103	-0-	103	332	103	2			Y	-0-					-0-
01	DLQ	G-10	99	-0-	99	431	99	2			Y	-0-					-0-
02	DLQ	G-10	111	-0-	111	542	111	2			Y	-0-					-0-
03	DLQ	G-10	105	-0-	105	647	105	2			Y	-0-					-0-
04	DLQ	G-10	101	-0-	101	748	101	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	301	157	2	3	9	Y	3	3	1			-0-
12	0		136	-0-	136	437	133	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ	G-10	145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ	G-10	142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	239	124	2	3	9	Y	3	3	1			-0-
12	0		108	-0-	108	347	105	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	DLQ	G-10	114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	DLQ	G-10	112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ	G-10	111	-0-	111	788	102	3	9	9	Y	8	8	1			-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	295	154	2	3	9	Y	3	3	1			-0-
12	0		134	-0-	134	429	131	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

11	0		344	-0-	344	706	344	3			N	-0-					-0-
12	0		323	-0-	323	1029	323	3			N	-0-					-0-
01	0		370	-0-	370	1399	370	3			N	-0-					-0-
02	1705	N	306	-0-	-1399	-0-	306	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

11	0		108	-0-	108	212	108	3			N	-0-					-0-
12	0		101	-0-	101	313	101	3			N	-0-					-0-
01	0		111	-0-	111	424	111	3			N	-0-					-0-
02	504	N	80	-0-	-424	-0-	80	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

11	0		3	-0-	3	6	3	3			N	-0-					-0-
12	0		3	-0-	3	9	3	3			N	-0-					-0-
01	0		4	-0-	4	13	4	3			N	-0-					-0-
02	23	N	10	-0-	-13	-0-	10	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	102	37	3			N	-0-					-0-
12	0		142	-0-	142	244	142	3			N	-0-					-0-
01	0		124	-0-	124	368	124	3			N	-0-					-0-
02	444	N	76	-0-	-368	-0-	76	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

11	0		204	-0-	204	416	204	3			N	-0-					-0-
12	0		210	-0-	210	626	210	3			N	-0-					-0-
01	0		211	-0-	211	837	211	3			N	-0-					-0-
02	1026	N	189	-0-	-837	-0-	189	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	914	447	3			N	-0-					-0-
12	0		439	-0-	439	1353	439	3			N	-0-					-0-
01	0		439	-0-	439	1792	439	3			N	-0-					-0-
02	2202	N	410	-0-	-1792	-0-	410	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

11	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
12	279	N	39	-0-	-240	-0-	39	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

11	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
12	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	372	N	27	-0-	-345	-0-	27	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	178	-0-	-2	-0-	178	3		N	-0-			-0-
12	186	N	168	-0-	-18	-0-	168	3		N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	162	3		N	-0-			-0-
02	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
03	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
12	31	N	24	-0-	-7	-0-	24	3		N	-0-			-0-
01	26	N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
02	10	N	1	-0-	-9	-0-	1	3		N	-0-			-0-
03	354	N	354	-0-	-0-	-0-	354	3		N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	469	3		N	-0-			-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		153	-0-	153	324	153	3		N	-0-			-0-
12	0		150	-0-	150	474	150	3		N	-0-			-0-
01	0		153	-0-	153	627	153	3		N	-0-			-0-
02	784	N	157	-0-	-627	-0-	157	3		N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3		N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	441	3		N	-0-			-0-
01	496	N	468	-0-	-28	-0-	468	3		N	-0-			-0-
02	420	N	414	-0-	-6	-0-	414	3		N	-0-			-0-
03	460	N	460	-0-	-0-	-0-	460	3		N	-0-			-0-
04	450	N	442	-0-	-8	-0-	442	3		N	-0-			-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		600	-0-	600	1182	600	3		N	-0-			-0-
12	0		614	-0-	614	1796	614	3		N	-0-			-0-
01	0		392	-0-	392	2188	392	3		N	-0-			-0-
02	2588	N	400	-0-	-2188	-0-	400	3		N	-0-			-0-
03	620	N	604	-0-	-16	-0-	604	3		N	-0-			-0-
04	588	N	588	-0-	-0-	-0-	588	3		N	-0-			-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		96	-0-	96	180	96	2		Y	-0-			43
12	0		81	-0-	81	261	81	2		Y	-0-			43
01	DLQ G-10		77	-0-	77	338	77	2		Y	-0-			43
02	DLQ G-10		87	-0-	87	425	87	2		Y	-0-			43
03	DLQ G-10		82	-0-	82	507	82	2		Y	-0-			43
04	DLQ G-10		79	-0-	79	586	79	3		Y	-0-			43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
01	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
02	756	N	358	-0-	-398	-0-	358	3			N	-0-					-0-
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
02	672	N	620	-0-	-52	-0-	620	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	482	230	2			Y	-0-					10
12	0		128	-0-	128	610	128	2			Y	-0-					10
01	DLQ	G-10	177	-0-	177	787	177	2			Y	-0-					10
02	DLQ	G-10	116	-0-	116	903	116	2			Y	-0-					10
03	DLQ	G-10	132	-0-	132	1035	132	2			Y	-0-					10
04	DLQ	G-10	149	-0-	149	1184	149	3			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

11	0		211	-0-	211	395	211	2			Y	-0-					-0-
12	0		178	-0-	178	573	178	2			Y	-0-					-0-
01	DLQ G-10		170	-0-	170	743	170	2			Y	-0-					-0-
02	DLQ G-10		191	-0-	191	934	191	2			Y	-0-					-0-
03	DLQ G-10		180	-0-	180	1114	180	2			Y	-0-					-0-
04	DLQ G-10		173	-0-	173	1287	173	3			Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

11	0		772	-0-	772	1448	772	2			Y	-0-					-0-
12	0		653	-0-	653	2101	653	2			Y	-0-					-0-
01	DLQ G-10		622	-0-	622	2723	622	2			Y	-0-					-0-
02	DLQ G-10		699	-0-	699	3422	699	2			Y	-0-					-0-
03	DLQ G-10		661	-0-	661	4083	661	2			Y	-0-					-0-
04	DLQ G-10		635	-0-	635	4718	635	3			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

11	0		127	-0-	127	238	124	2	3	9	Y	3	3	1			-0-
12	0		108	-0-	108	346	105	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		104	-0-	104	450	100	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		114	-0-	114	564	112	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		112	-0-	112	676	106	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		111	-0-	111	787	102	3	9	9	Y	8	8	1			-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

11	0		217	-0-	217	407	217	2			Y	-0-					-0-
12	0		183	-0-	183	590	183	2			Y	-0-					-0-
01	DLQ G-10		175	-0-	175	765	175	2			Y	-0-					-0-
02	DLQ G-10		196	-0-	196	961	196	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1146	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1324	178	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

11	0		193	-0-	193	362	193	2			Y	-0-					-0-
12	0		163	-0-	163	525	163	2			Y	-0-					-0-
01	DLQ G-10		155	-0-	155	680	155	2			Y	-0-					-0-
02	DLQ G-10		175	-0-	175	855	175	2			Y	-0-					-0-
03	DLQ G-10		165	-0-	165	1020	165	2			Y	-0-					-0-
04	DLQ G-10		158	-0-	158	1178	158	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	113	-0-	113	212	111	2	2	9	Y	2	2	1			-0-
12		0	96	-0-	96	308	94	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		93	-0-	93	401	89	2	4	9	Y	4	4	1			-0-
02	DLQ G-10		102	-0-	102	503	100	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		101	-0-	101	604	95	2	6	9	Y	5	5	1			-0-
04	DLQ G-10		100	-0-	100	704	91	3	9	9	Y	8	8	1			-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

11		0	240	-0-	240	451	234	2	6	9	Y	5	5	1			-0-
12		0	204	-0-	204	655	198	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		198	-0-	198	853	189	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		218	-0-	218	1071	212	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		211	-0-	211	1282	200	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		210	-0-	210	1492	192	3	18	9	Y	16	16	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

11		0	412	-0-	412	774	403	2	9	9	Y	8	8	1			-0-
12		0	351	-0-	351	1125	341	2	10	9	Y	9	9	1			-0-
01	DLQ G-10		339	-0-	339	1464	324	2	15	9	Y	14	14	1			-0-
02	DLQ G-10		373	-0-	373	1837	364	2	9	9	Y	8	8	1			-0-
03	DLQ G-10		364	-0-	364	2201	345	2	19	9	Y	17	17	1			-0-
04	DLQ G-10		361	-0-	361	2562	331	3	30	9	Y	27	27	1			-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

11		0	213	-0-	213	400	213	2			Y	-0-					-0-
12		0	180	-0-	180	580	180	2			Y	-0-					-0-
01	DLQ G-10		172	-0-	172	752	172	2			Y	-0-					-0-
02	DLQ G-10		193	-0-	193	945	193	2			Y	-0-					-0-
03	DLQ G-10		183	-0-	183	1128	183	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1304	176	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

11		0	363	-0-	363	682	355	2	8	9	Y	7	7	1			-0-
12		0	310	-0-	310	992	301	2	9	9	Y	8	8	1			-0-
01	DLQ G-10		300	-0-	300	1292	286	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		330	-0-	330	1622	322	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		321	-0-	321	1943	304	2	17	9	Y	15	15	1			-0-
04	DLQ G-10		317	-0-	317	2260	292	3	25	9	Y	23	23	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

11		0	280	-0-	280	526	273	2	7	9	Y	6	6	1			-0-
12		0	238	-0-	238	764	231	2	7	9	Y	6	6	1			-0-
01	DLQ G-10		231	-0-	231	995	220	2	11	9	Y	10	10	1			-0-
02	DLQ G-10		253	-0-	253	1248	247	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		246	-0-	246	1494	234	2	12	9	Y	11	11	1			-0-
04	DLQ G-10		244	-0-	244	1738	225	3	19	9	Y	17	17	1			-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

11		0	241	-0-	241	453	235	2	6	9	Y	5	5	1			-0-
12		0	205	-0-	205	658	199	2	6	9	Y	5	5	1			-0-
01	DLQ G-10		199	-0-	199	857	190	2	9	9	Y	8	8	1			-0-
02	DLQ G-10		219	-0-	219	1076	213	2	6	9	Y	5	5	1			-0-
03	DLQ G-10		212	-0-	212	1288	201	2	11	9	Y	10	10	1			-0-
04	DLQ G-10		211	-0-	211	1499	193	3	18	9	Y	16	16	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	412 -0-	412	774	403	2	9	9	Y	8	8	1			-0-
12			0	351 -0-	351	1125	341	2	10	9	Y	9	9	1			-0-
01	DLQ	G-10	340	-0-	340	1465	325	2	15	9	Y	14	14	1			-0-
02	DLQ	G-10	374	-0-	374	1839	365	2	9	9	Y	8	8	1			-0-
03	DLQ	G-10	364	-0-	364	2203	345	2	19	9	Y	17	17	1			-0-
04	DLQ	G-10	361	-0-	361	2564	331	3	30	9	Y	27	27	1			-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	318 -0-	318	597	318	2			N	-0-					-0-
12			0	269 -0-	269	866	269	2			N	-0-					-0-
01			0	256 -0-	256	1122	256	2			N	-0-					-0-
02	1410	N	288	-0-	-1122	-0-	288	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	368 -0-	368	771	368	2			Y	-0-					8
12			0	204 -0-	204	975	204	2			Y	-0-					8
01	DLQ	G-10	284	-0-	284	1259	284	2			Y	-0-					8
02	DLQ	G-10	186	-0-	186	1445	186	2			Y	-0-					8
03	DLQ	G-10	212	-0-	212	1657	212	2			Y	-0-					8
04	DLQ	G-10	239	-0-	239	1896	239	3			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	244 -0-	244	459	238	2	6	9	Y	5	5	1			-0-
12			0	208 -0-	208	667	202	2	6	9	Y	5	5	1			-0-
01	DLQ	G-10	202	-0-	202	869	192	2	10	9	Y	9	9	1			-0-
02	DLQ	G-10	222	-0-	222	1091	216	2	6	9	Y	5	5	1			-0-
03	DLQ	G-10	215	-0-	215	1306	204	2	11	9	Y	10	10	1			-0-
04	DLQ	G-10	214	-0-	214	1520	196	3	18	9	Y	16	16	1			-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	408 -0-	408	766	399	2	9	9	Y	8	8	1			-0-
12			0	348 -0-	348	1114	338	2	10	9	Y	9	9	1			-0-
01	DLQ	G-10	337	-0-	337	1451	322	2	15	9	Y	14	14	1			-0-
02	DLQ	G-10	370	-0-	370	1821	361	2	9	9	Y	8	8	1			-0-
03	DLQ	G-10	361	-0-	361	2182	342	2	19	9	Y	17	17	1			-0-
04	DLQ	G-10	358	-0-	358	2540	328	3	30	9	Y	27	27	1			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	325 -0-	325	610	325	2			Y	-0-					-0-
12			0	275 -0-	275	885	275	2			Y	-0-					-0-
01	DLQ	G-10	262	-0-	262	1147	262	2			Y	-0-					-0-
02	DLQ	G-10	294	-0-	294	1441	294	2			Y	-0-					-0-
03	DLQ	G-10	278	-0-	278	1719	278	2			Y	-0-					-0-
04	DLQ	G-10	267	-0-	267	1986	267	3			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	184 -0-	184	385	184	2			Y	-0-					7
12			0	102 -0-	102	487	102	2			Y	-0-					7
01	DLQ	G-10	142	-0-	142	629	142	2			Y	-0-					7
02	DLQ	G-10	93	-0-	93	722	93	2			Y	-0-					7
03	DLQ	G-10	106	-0-	106	828	106	2			Y	-0-					7
04	DLQ	G-10	120	-0-	120	948	120	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	181	2	4	9	Y	4	4	1			-0-
12	157	N	157	-0-	-0-	-0-	153	2	4	9	Y	4	4	1			-0-
01	DLQ G-10		153	-0-	153	153	146	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		167	-0-	167	320	163	2	4	9	Y	4	4	1			-0-
03	DLQ G-10		163	-0-	163	483	155	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		161	-0-	161	644	149	3	12	9	Y	11	11	1			-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

11	0		176	-0-	176	330	176	2			N	-0-					-0-
12	0		149	-0-	149	479	149	2			N	-0-					-0-
01	0		142	-0-	142	621	142	2			N	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

11	0		995	-0-	995	1867	995	2			Y	-0-					-0-
12	0		842	-0-	842	2709	842	2			Y	-0-					-0-
01	DLQ G-10		802	-0-	802	3511	802	2			Y	-0-					-0-
02	1400	N	901	-0-	-499	3012	901	2			Y	-0-					-0-
03	3100	N	852	-0-	-2248	764	852	2			Y	-0-					-0-
04	1582	N	818	-0-	-764	-0-	818	3			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

11	0		176	-0-	176	330	176	2			Y	-0-					-0-
12	0		149	-0-	149	479	149	2			Y	-0-					-0-
01	DLQ G-10		142	-0-	142	621	142	2			Y	-0-					-0-
02	780	N	159	-0-	-621	-0-	159	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

11	0		141	-0-	141	265	138	2	3	9	N	3	3	1			-0-
12	0		120	-0-	120	385	117	2	3	9	N	3	3	1			-0-
01	0		117	-0-	117	502	111	2	6	9	N	5	5	1			-0-
02	630	N	128	-0-	-502	-0-	125	2	3	9	N	3	3	1			-0-
03	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6	6	1			-0-
04	123	N	123	-0-	-0-	-0-	113	3	10	9	N	9	9	1			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

11	0		149	-0-	149	279	149	2			Y	-0-					-0-
12	0		126	-0-	126	405	126	2			Y	-0-					-0-
01	DLQ G-10		120	-0-	120	525	120	2			Y	-0-					-0-
02	DLQ G-10		135	-0-	135	660	135	2			Y	-0-					-0-
03	DLQ G-10		127	-0-	127	787	127	2			Y	-0-					-0-
04	DLQ G-10		122	-0-	122	909	122	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	161	2	3	9	Y	3	3	1			-0-
12	155	N	139	-0-	-16	-0-	136	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		137	-0-	137	137	130	2	7	9	Y	6	6	1			-0-
02	DLQ G-10		148	-0-	148	285	145	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		146	-0-	146	431	138	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		145	-0-	145	576	133	3	12	9	Y	11	11	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	513	2	12	9	Y	11	11	1			-0-
12	465	N	446	-0-	-19	-0-	434	2	12	9	Y	11	11	1			-0-
01	DLQ G-10		433	-0-	433	433	413	2	20	9	Y	18	18	1			-0-
02	DLQ G-10		475	-0-	475	908	464	2	11	9	Y	10	10	1			-0-
03	DLQ G-10		462	-0-	462	1370	439	2	23	9	Y	21	21	1			-0-
04	DLQ G-10		458	-0-	458	1828	422	3	36	9	Y	33	33	1			-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	676	352	2	8	9	Y	7	7	1			-0-
12	0		307	-0-	307	983	298	2	9	9	Y	8	8	1			-0-
01	DLQ G-10		297	-0-	297	1280	283	2	14	9	Y	13	13	1			-0-
02	DLQ G-10		326	-0-	326	1606	318	2	8	9	Y	7	7	1			-0-
03	DLQ G-10		318	-0-	318	1924	301	2	17	9	Y	15	15	1			-0-
04	DLQ G-10		314	-0-	314	2238	289	3	25	9	Y	23	23	1			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	386	206	2			Y	-0-					-0-
12	0		174	-0-	174	560	174	2			Y	-0-					-0-
01	DLQ G-10		166	-0-	166	726	166	2			Y	-0-					-0-
02	DLQ G-10		186	-0-	186	912	186	2			Y	-0-					-0-
03	DLQ G-10		176	-0-	176	1088	176	2			Y	-0-					-0-
04	DLQ G-10		169	-0-	169	1257	169	3			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	620	331	2			Y	-0-					-0-
12	0		280	-0-	280	900	280	2			Y	-0-					-0-
01	DLQ G-10		266	-0-	266	1166	266	2			Y	-0-					-0-
02	DLQ G-10		299	-0-	299	1465	299	2			Y	-0-					-0-
03	DLQ G-10		283	-0-	283	1748	283	2			Y	-0-					-0-
04	DLQ G-10		272	-0-	272	2020	272	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	405	216	2			Y	-0-					-0-
12	0		183	-0-	183	588	183	2			Y	-0-					-0-
01	DLQ G-10		174	-0-	174	762	174	2			Y	-0-					-0-
02	DLQ G-10		195	-0-	195	957	195	2			Y	-0-					-0-
03	DLQ G-10		185	-0-	185	1142	185	2			Y	-0-					-0-
04	DLQ G-10		178	-0-	178	1320	178	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	487	253	2	6	9	N	5	5	1			-0-
12	0		220	-0-	220	707	214	2	6	9	N	5	5	1			-0-
01	0		214	-0-	214	921	204	2	10	9	N	9	9	1			-0-
02	1156	N	235	-0-	-921	-0-	229	2	6	9	N	5	5	1			-0-
03	228	N	228	-0-	-0-	-0-	217	2	11	9	N	10	10	1			-0-
04	226	N	226	-0-	-0-	-0-	208	3	18	9	N	16	16	1			-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

11	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	2	1			-0-
12	93	N	84	-0-	-9	-0-	82	2	2	9	Y	2	2	1			-0-
01	DLQ G-10		81	-0-	81	81	78	2	3	9	Y	3	3	1			-0-
02	DLQ G-10		90	-0-	90	171	88	2	2	9	Y	2	2	1			-0-
03	DLQ G-10		87	-0-	87	258	83	2	4	9	Y	4	4	1			-0-
04	DLQ G-10		87	-0-	87	345	80	3	7	9	Y	6	6	1			-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

11	0		414	-0-	414	778	405	2	9	9	N	8	8	1			16
12	0		353	-0-	353	1131	343	2	10	9	N	9	9	1			16
01	0		341	-0-	341	1472	326	2	15	9	N	14	14	1			16
02	1848	N	376	-0-	-1472	-0-	367	2	9	9	N	8	8	1			16
03	366	N	366	-0-	-0-	-0-	347	2	19	9	N	17	17	1			16
04	363	N	363	-0-	-0-	-0-	333	3	30	9	N	27	27	1			16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

11	0		182	-0-	182	341	182	2			Y	-0-					-0-
12	0		154	-0-	154	495	154	2			Y	-0-					-0-
01	DLQ G-10		147	-0-	147	642	147	2			Y	-0-					-0-
02	DLQ G-10		165	-0-	165	807	165	2			Y	-0-					-0-
03	DLQ G-10		156	-0-	156	963	156	2			Y	-0-					-0-
04	DLQ G-10		150	-0-	150	1113	150	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

11	0		286	-0-	286	537	286	2			Y	-0-					-0-
12	0		242	-0-	242	779	242	2			Y	-0-					-0-
01	DLQ G-10		231	-0-	231	1010	231	2			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	1269	259	2			Y	-0-					-0-
03	DLQ G-10		245	-0-	245	1514	245	2			Y	-0-					-0-
04	DLQ G-10		235	-0-	235	1749	235	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

11	0		155	-0-	155	291	152	2	3	9	Y	3	3	1			-0-
12	0		132	-0-	132	423	129	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		128	-0-	128	551	122	2	6	9	Y	5	5	1			-0-
02	DLQ G-10		140	-0-	140	691	137	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		137	-0-	137	828	130	2	7	9	Y	6	6	1			-0-
04	DLQ G-10		135	-0-	135	963	125	3	10	9	Y	9	9	1			-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

11	446	N	446	-0-	-0-	-0-	436	2	10	9	Y	9	9	1			-0-
12	379	N	379	-0-	-0-	-0-	369	2	10	9	Y	9	9	1			-0-
01	DLQ G-10		370	-0-	370	370	352	2	18	9	Y	16	16	1			-0-
02	DLQ G-10		405	-0-	405	775	395	2	10	9	Y	9	9	1			-0-
03	DLQ G-10		393	-0-	393	1168	373	2	20	9	Y	18	18	1			-0-
04	DLQ G-10		389	-0-	389	1557	358	3	31	9	Y	28	28	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	224	-0-	224	420	224	2			Y	-0-					73
12		0	189	-0-	189	609	189	2			Y	-0-					73
01	DLQ	G-10	180	-0-	180	789	180	2			Y	-0-					73
02	DLQ	G-10	202	-0-	202	991	202	2			Y	-0-					73
03	DLQ	G-10	191	-0-	191	1182	191	2			Y	-0-					73
04	DLQ	G-10	183	-0-	183	1365	183	3			Y	-0-					73

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	234	-0-	234	439	234	2			Y	-0-					79
12		0	198	-0-	198	637	198	2			Y	-0-					79
01	DLQ	G-10	189	-0-	189	826	189	2			Y	-0-					79
02	DLQ	G-10	212	-0-	212	1038	212	2			Y	-0-					79
03	DLQ	G-10	200	-0-	200	1238	200	2			Y	-0-					79
04	DLQ	G-10	192	-0-	192	1430	192	3			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		259 N	259	-0-	-0-	-0-	253	2	6	9	Y	5	5	1			-0-
12		220 N	220	-0-	-0-	-0-	214	2	6	9	Y	5	5	1			-0-
01	DLQ	G-10	214	-0-	214	214	204	2	10	9	Y	9	9	1			-0-
02	DLQ	G-10	235	-0-	235	449	229	2	6	9	Y	5	5	1			-0-
03	DLQ	G-10	228	-0-	228	677	217	2	11	9	Y	10	10	1			-0-
04	DLQ	G-10	226	-0-	226	903	208	3	18	9	Y	16	16	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	213	-0-	213	400	213	2			Y	-0-					-0-
12		0	180	-0-	180	580	180	2			Y	-0-					-0-
01	DLQ	G-10	172	-0-	172	752	172	2			Y	-0-					-0-
02	DLQ	G-10	193	-0-	193	945	193	2			Y	-0-					-0-
03	DLQ	G-10	183	-0-	183	1128	183	2			Y	-0-					-0-
04	DLQ	G-10	176	-0-	176	1304	176	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	260	-0-	260	488	260	2			Y	-0-					-0-
12		0	220	-0-	220	708	220	2			Y	-0-					-0-
01	DLQ	G-10	210	-0-	210	918	210	2			Y	-0-					-0-
02	DLQ	G-10	235	-0-	235	1153	235	2			Y	-0-					-0-
03	DLQ	G-10	223	-0-	223	1376	223	2			Y	-0-					-0-
04	DLQ	G-10	214	-0-	214	1590	214	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	218	-0-	218	409	218	2			Y	-0-					-0-
12		0	185	-0-	185	594	185	2			Y	-0-					-0-
01	DLQ	G-10	176	-0-	176	770	176	2			Y	-0-					-0-
02	DLQ	G-10	198	-0-	198	968	198	2			Y	-0-					-0-
03	DLQ	G-10	187	-0-	187	1155	187	2			Y	-0-					-0-
04	DLQ	G-10	180	-0-	180	1335	180	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	244 -0-	244	458	244	2			Y	-0-					-0-
12			0	207 -0-	207	665	207	2			Y	-0-					-0-
01	DLQ	G-10		197 -0-	197	862	197	2			Y	-0-					-0-
02	DLQ	G-10		221 -0-	221	1083	221	2			Y	-0-					-0-
03	DLQ	G-10		209 -0-	209	1292	209	2			Y	-0-					-0-
04	DLQ	G-10		201 -0-	201	1493	201	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	3	1			-0-
12	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	138	-0-	138	138	131	2	7	9	Y	6	6	1			-0-
02	DLQ	G-10	151	-0-	151	289	148	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	148	-0-	148	437	140	2	8	9	Y	7	7	1			-0-
04	DLQ	G-10	146	-0-	146	583	134	3	12	9	Y	11	11	1			-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	138 -0-	138	289	138	2			Y	-0-					7
12			0	77 -0-	77	366	77	2			Y	-0-					7
01	DLQ	G-10		106 -0-	106	472	106	2			Y	-0-					7
02	DLQ	G-10		70 -0-	70	542	70	2			Y	-0-					7
03	DLQ	G-10		79 -0-	79	621	79	2			Y	-0-					7
04	DLQ	G-10		89 -0-	89	710	89	3			Y	-0-					7

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	506 -0-	506	994	506	2			N	-0-					-0-
12			0	358 -0-	358	1352	358	2			N	-0-					-0-
01			0	358 -0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	781 -0-	781	1637	781	2			Y	-0-					8
12			0	434 -0-	434	2071	434	2			Y	-0-					8
01	DLQ	G-10		603 -0-	603	2674	603	2			Y	-0-					8
02	DLQ	G-10		396 -0-	396	3070	396	2			Y	-0-					8
03	DLQ	G-10		450 -0-	450	3520	450	2			Y	-0-					8
04	DLQ	G-10		508 -0-	508	4028	508	3			Y	-0-					8

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	506 -0-	506	994	506	2			N	-0-					-0-
12			0	358 -0-	358	1352	358	2			N	-0-					-0-
01			0	358 -0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	184 -0-	184	385	184	2			Y	-0-					7
12			0	102 -0-	102	487	102	2			Y	-0-					7
01	DLQ	G-10		142 -0-	142	629	142	2			Y	-0-					7
02	DLQ	G-10		93 -0-	93	722	93	2			Y	-0-					7
03	DLQ	G-10		106 -0-	106	828	106	2			Y	-0-					7
04	DLQ	G-10		120 -0-	120	948	120	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	406	-0-	406	762	406	2			Y	-0-					-0-
12		0	344	-0-	344	1106	344	2			Y	-0-					-0-
01	DLQ	G-10	327	-0-	327	1433	327	2			Y	-0-					-0-
02	DLQ	G-10	368	-0-	368	1801	368	2			Y	-0-					-0-
03	DLQ	G-10	348	-0-	348	2149	348	2			Y	-0-					-0-
04	DLQ	G-10	334	-0-	334	2483	334	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	312	-0-	312	585	312	2			Y	-0-					20
12		0	264	-0-	264	849	264	2			Y	-0-					20
01	DLQ	G-10	251	-0-	251	1100	251	2			Y	-0-					20
02	DLQ	G-10	283	-0-	283	1383	283	2			Y	-0-					20
03	DLQ	G-10	267	-0-	267	1650	267	2			Y	-0-					20
04	DLQ	G-10	256	-0-	256	1906	256	3			Y	-0-					20

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	244	-0-	244	457	244	2			Y	-0-					-0-
12		0	206	-0-	206	663	206	2			Y	-0-					-0-
01	DLQ	G-10	196	-0-	196	859	196	2			Y	-0-					-0-
02	DLQ	G-10	221	-0-	221	1080	221	2			Y	-0-					-0-
03	DLQ	G-10	209	-0-	209	1289	209	2			Y	-0-					-0-
04	DLQ	G-10	201	-0-	201	1490	201	3			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	551	-0-	551	1155	551	2			Y	-0-					9
12		0	306	-0-	306	1461	306	2			Y	-0-					9
01	DLQ	G-10	425	-0-	425	1886	425	2			Y	-0-					9
02	DLQ	G-10	279	-0-	279	2165	279	2			Y	-0-					9
03	DLQ	G-10	318	-0-	318	2483	318	2			Y	-0-					9
04	DLQ	G-10	359	-0-	359	2842	359	3			Y	-0-					9

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	276	-0-	276	578	276	2			Y	-0-					7
12		0	153	-0-	153	731	153	2			Y	-0-					7
01	DLQ	G-10	213	-0-	213	944	213	2			Y	-0-					7
02	DLQ	G-10	140	-0-	140	1084	140	2			Y	-0-					7
03	DLQ	G-10	159	-0-	159	1243	159	2			Y	-0-					7
04	DLQ	G-10	179	-0-	179	1422	179	3			Y	-0-					7

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	506	-0-	506	994	506	2			N	-0-					-0-
12		0	358	-0-	358	1352	358	2			N	-0-					-0-
01		0	358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	293	122	3			N	-0-					-0-
12	0		116	-0-	116	409	116	3			N	-0-					-0-
01	0		137	-0-	137	546	137	3			N	-0-					-0-
02	671	N	125	-0-	-546	-0-	125	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
12	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	570	N	441	-0-	-129	-0-	441	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	738	377	3			N	-0-					-0-
12	0		376	-0-	376	1114	376	3			N	-0-					-0-
01	0		390	-0-	390	1504	390	3			N	-0-					-0-
02	1858	N	354	-0-	-1504	-0-	354	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	321	152	3			N	-0-					-0-
12	0		153	-0-	153	474	153	3			N	-0-					-0-
01	0		179	-0-	179	653	179	3			N	-0-					-0-
02	861	N	208	-0-	-653	-0-	208	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	445	213	3			N	-0-					-0-
12	0		182	-0-	182	627	182	3			N	-0-					-0-
01	0		195	-0-	195	822	195	3			N	-0-					-0-
02	1031	N	209	-0-	-822	-0-	209	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	650	323	3			N	-0-					-0-
12	0		349	-0-	349	999	349	3			N	-0-					-0-
01	0		400	-0-	400	1399	400	3			N	-0-					-0-
02	1737	N	338	-0-	-1399	-0-	338	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		811	-0-	811	1632	811	3			N	-0-					-0-
12	0		833	-0-	833	2465	833	3			N	-0-					-0-
01	0		860	-0-	860	3325	860	3			N	-0-					-0-
02	2800	N	772	-0-	-2028	1297	772	3			N	-0-					-0-
03	2154	N	857	-0-	-1297	-0-	857	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	808	388	3			N	-0-					-0-
12	0		391	-0-	391	1199	391	3			N	-0-					-0-
01	0		326	-0-	326	1525	326	3			N	-0-					-0-
02	1774	N	249	-0-	-1525	-0-	249	3			N	-0-					-0-
03	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
12	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
01	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
01	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	3			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	924	N	806	-0-	-118	-0-	806	3			N	-0-					-0-
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

11	0		104	-0-	104	208	104	3			N	-0-					-0-
12	0		101	-0-	101	309	101	3			N	-0-					-0-
01	0		116	-0-	116	425	116	3			N	-0-					-0-
02	505	N	80	-0-	-425	-0-	80	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

11	0		1	-0-	1	414	1	3			N	-0-					-0-
12	0		548	-0-	548	962	548	3			N	-0-					-0-
01	0		409	-0-	409	1371	409	3			N	-0-					-0-
02	1749	N	378	-0-	-1371	-0-	378	3			N	-0-					-0-
03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	75	32	3			N	-0-					-0-
12	0		32	-0-	32	107	32	3			N	-0-					-0-
01	0		383	-0-	383	490	383	3			N	-0-					-0-
02	614	N	124	-0-	-490	-0-	124	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	280	135	3			N	-0-					-0-
12	0		153	-0-	153	433	153	3			N	-0-					-0-
01	0		122	-0-	122	555	122	3			N	-0-					-0-
02	685	N	130	-0-	-555	-0-	130	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	53	34	3			N	-0-					-0-
12	0		21	-0-	21	74	21	3			N	-0-					-0-
01	0		32	-0-	32	106	32	3			N	-0-					-0-
02	130	N	24	-0-	-106	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	103	51	3			N	-0-					-0-
12	0		61	-0-	61	164	61	3			N	-0-					-0-
01	0		54	-0-	54	218	54	3			N	-0-					-0-
02	270	N	52	-0-	-218	-0-	52	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	505	246	3			N	-0-					-0-
12	0		245	-0-	245	750	245	3			N	-0-					-0-
01	0		248	-0-	248	998	248	3			N	-0-					-0-
02	1215	N	217	-0-	-998	-0-	217	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	239	112	3			N	-0-					-0-
12	0		138	-0-	138	377	138	3			N	-0-					-0-
01	0		156	-0-	156	533	156	3			N	-0-					-0-
02	693	N	160	-0-	-533	-0-	160	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		714	-0-	714	1301	714	3			N	-0-					-0-
12	0		748	-0-	748	2049	748	3			N	-0-					-0-
01	0		750	-0-	750	2799	750	3			N	-0-					-0-
02	2800	N	581	-0-	-2219	580	581	3			N	-0-					-0-
03	987	N	407	-0-	-580	-0-	407	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

11	0		330	-0-	330	663	330	3			N	-0-					-0-
12	0		314	-0-	314	977	314	3			N	-0-					-0-
01	0		269	-0-	269	1246	269	3			N	-0-					-0-
02	1483	N	237	-0-	-1246	-0-	237	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

11	0		83	-0-	83	229	83	3			N	-0-					-0-
12	0		274	-0-	274	503	274	3			N	-0-					-0-
01	0		346	-0-	346	849	346	3			N	-0-					-0-
02	1130	N	281	-0-	-849	-0-	281	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	270	N	185	-0-	-85	-0-	185	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

11	0		201	-0-	201	470	201	3			N	-0-					-0-
12	0		270	-0-	270	740	270	3			N	-0-					-0-
01	0		269	-0-	269	1009	269	3			N	-0-					-0-
02	1270	N	261	-0-	-1009	-0-	261	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	433	150	3			N	-0-					-0-
12	0		132	-0-	132	565	132	3			N	-0-					-0-
01	0		148	-0-	148	713	148	3			N	-0-					-0-
02	782	N	69	-0-	-713	-0-	69	3			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	76	20	3			N	-0-					-0-
12	0		36	-0-	36	112	36	3			N	-0-					-0-
01	0		26	-0-	26	138	26	3			N	-0-					-0-
02	157	N	19	-0-	-138	-0-	19	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	104	-0-	-92	-0-	104	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	256	89	3			N	-0-					-0-
12	0		111	-0-	111	367	111	3			N	-0-					-0-
01	0		152	-0-	152	519	152	3			N	-0-					-0-
02	631	N	112	-0-	-519	-0-	112	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	778	358	3			N	-0-					-0-
12	0		71	-0-	71	849	71	3			N	-0-					-0-
01	0		634	-0-	634	1483	634	3			N	-0-					-0-
02	1890	N	407	-0-	-1483	-0-	407	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	827	226	2	183	9	N	166	166	1			-0-
12	0		235	-0-	235	1062	235	2			N	-0-					-0-
01	0		571	-0-	571	1633	205	2	366	9	N	333	333	1			-0-
02	1827	N	194	-0-	-1633	-0-	194	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	226	2	185	9	N	168	168	1			-0-
04	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	328	162	2			N	-0-					-0-
12	0		168	-0-	168	496	168	2			N	-0-					-0-
01	0		146	-0-	146	642	146	2			N	-0-					-0-
02	781	N	139	-0-	-642	-0-	139	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	142	3	175	9	N	159	159	1			-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	886	437	2			N	-0-					44
12	0		453	-0-	453	1339	453	2			N	-0-					44
01	0		395	-0-	395	1734	395	2			N	-0-					44
02	2108	N	374	-0-	-1734	-0-	374	2			N	-0-					44
03	465	N	436	-0-	-29	-0-	436	2			N	-0-					44
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					44

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		572	-0-	572	1155	572	3			N	-0-					-0-
12	0		602	-0-	602	1757	602	3			N	-0-					-0-
01	0		607	-0-	607	2364	607	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	109	545	3			N	-0-					-0-
03	721	N	612	-0-	-109	-0-	612	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
01	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-
04	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1300	-0-	-260	-0-	1300	3			N	-0-					-0-
12	1612	N	1517	-0-	-95	-0-	1517	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	252	124	3			N	-0-					-0-
12	0		111	-0-	111	363	111	3			N	-0-					-0-
01	0		101	-0-	101	464	101	3			N	-0-					-0-
02	546	N	82	-0-	-464	-0-	82	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	396	188	3			N	-0-					-0-
12	0		185	-0-	185	581	185	3			N	-0-					-0-
01	0		250	-0-	250	831	250	3			N	-0-					-0-
02	1012	N	181	-0-	-831	-0-	181	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	351	113	3			N	-0-					-0-
12	0		111	-0-	111	462	111	3			N	-0-					-0-
01	0		113	-0-	113	575	113	3			N	-0-					-0-
02	669	N	94	-0-	-575	-0-	94	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	994	506	2			N	-0-					-0-
12	0		358	-0-	358	1352	358	2			N	-0-					-0-
01	0		358	-0-	358	1710	358	2			N	-0-					-0-
02	2012	N	302	-0-	-1710	-0-	302	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		760	-0-	760	1492	760	2			N	-0-					-0-
12	0		537	-0-	537	2029	537	2			N	-0-					-0-
01	0		537	-0-	537	2566	537	2			N	-0-					-0-
02	2800	N	453	-0-	-2347	219	453	2			N	-0-					-0-
03	842	N	623	-0-	-219	-0-	623	2			N	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	808					N	-0-					60
12	0		1296	-0-	1296	2104	1296	2			N	-0-					60
01	3100	N	1184	-0-	-1916	188	1184	2			N	-0-					60
02	1573	N	1385	-0-	-188	-0-	1385	2			N	-0-					60
03	961	N	-0-	-0-	-961	-0-					N	-0-					60
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					60

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	845	430	2			N	-0-					-0-
12	0		304	-0-	304	1149	304	2			N	-0-					-0-
01	0		304	-0-	304	1453	304	2			N	-0-					-0-
02	1710	N	257	-0-	-1453	-0-	257	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	398	203	2			N	-0-					-0-
12	0		143	-0-	143	541	143	2			N	-0-					-0-
01	0		143	-0-	143	684	143	2			N	-0-					-0-
02	805	N	121	-0-	-684	-0-	121	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	696	354	2			N	-0-					-0-
12	0		251	-0-	251	947	251	2			N	-0-					-0-
01	0		251	-0-	251	1198	251	2			N	-0-					-0-
02	1409	N	211	-0-	-1198	-0-	211	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	746	380	2			N	-0-					-0-
12	0		269	-0-	269	1015	269	2			N	-0-					-0-
01	0		269	-0-	269	1284	269	2			N	-0-					-0-
02	1511	N	227	-0-	-1284	-0-	227	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	262					N	-0-					40
12	0		420	-0-	420	682	420	2			N	-0-					40
01	1066	N	384	-0-	-682	-0-	384	2			N	-0-					40
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					40
03	403	N	-0-	-0-	-403	-0-					N	-0-					40
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	131					N	-0-					4
12	0		210	-0-	210	341	210	2			N	-0-					4
01	533	N	192	-0-	-341	-0-	192	2			N	-0-					4
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4
03	217	N	-0-	-0-	-217	-0-					N	-0-					4
*04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

11	0		405	-0-	405	796	405	2			N	-0-					-0-
12	0		287	-0-	287	1083	287	2			N	-0-					-0-
01	0		287	-0-	287	1370	287	2			N	-0-					-0-
02	1612	N	242	-0-	-1370	-0-	242	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

11	300	N	77	-0-	-223	-0-	77	2			Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					16
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					16
03	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					16
04	750	N	291	-0-	-459	-0-	291	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	1	-0-	-329	-0-	1	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					92
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					92
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					92
02	288	N	288	-0-	-0-	-0-	288	2			N	-0-					92
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					92
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	281	-0-	-109	-0-	30	1	251	2	N	-0-					42
12	1333	N	1154	-0-	-179	-0-	31	1	1123	2	N	-0-					42
01	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	N	-0-					42
02	298	N	298	-0-	-0-	-0-	28	1	270	2	N	-0-					42
03	1147	N	349	-0-	-798	-0-	31	1	318	2	N	-0-					42
04	1290	N	405	-0-	-885	-0-	30	1	375	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	1054	N	899	-0-	-155	-0-	899	2			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	2			N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					62
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					62
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					62
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					62
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					62
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	39	-0-	-591	-0-	39	2			N	-0-					145
12	620	N	-0-	-0-	-620	-0-					N	-0-					145
01	558	N	-0-	-0-	-558	-0-					N	-0-					145
02	28	N	-0-	-0-	-28	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	224	N	82	-0-	-142	-0-	82	2			N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
12	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	917	-0-	-13	-0-	917	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	680	2	1	9	N	1					102
12	671	N	671	-0-	-0-	-0-	670	2	1	9	N	1					103
01	703	N	703	-0-	-0-	-0-	695	2	8	9	N	7					110
02	621	N	621	-0-	-0-	-0-	620	2	1	9	N	1					111
03	669	N	669	-0-	-0-	-0-	665	2	4	9	N	4					115
04	659	N	659	-0-	-0-	-0-	651	2	8	9	N	7					122

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	2			N	-0-					-0-
02	784	N	748	-0-	-36	-0-	748	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	563	-0-	-97	-0-	561	3	2	9	Y	2					20
12	726	N	726	-0-	-0-	-0-	717	3	9	9	Y	8					28
01	0		705	-0-	705	705	701	3	4	9	Y	4	30	1			2
02	1235	N	530	-0-	-705	-0-	524	3	6	9	Y	5					7
03	713	N	333	-0-	-380	-0-	330	3	3	9	Y	3					10
04	690	N	475	-0-	-215	-0-	474	3	1	9	Y	1					11

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	0		237	-0-	237	237	237	3			Y	-0-					-0-
02	594	N	357	-0-	-237	-0-	357	3			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					21
12	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					29
01	902	N	902	-0-	-0-	-0-	895	3	7	9	N	6	30	1			5
02	956	N	956	-0-	-0-	-0-	946	3	10	9	N	9					14
03	898	N	898	-0-	-0-	-0-	889	3	9	9	N	8					22
*04	764	N	764	-0-	-0-	-0-	763	3	1	9	N	1					23

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	284	3	1	9	Y	1					8
12	401	N	401	-0-	-0-	-0-	397	3	4	9	Y	4					12
01	0		363	-0-	363	363	359	3	4	9	Y	4	10	1			6
02	708	N	345	-0-	-363	-0-	342	3	3	9	Y	3					9
03	403	N	281	-0-	-122	-0-	279	3	2	9	Y	2					11
04	360	N	208	-0-	-152	-0-	207	3	1	9	Y	1					12

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					146
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					146
01	961	N	888	-0-	-73	-0-	886	3	2	9	N	2					148
02	868	N	841	-0-	-27	-0-	840	3	1	9	N	1					149
03	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2					151
*04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					151

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	-0-	2012	3	6	9	Y	5					36
12	1879	N	1879	-0-	-0-	-0-	1866	3	13	9	Y	12					48
01	1774	N	1774	-0-	-0-	-0-	1767	3	7	9	Y	6	49	1			5
02	1624	N	1491	-0-	-133	-0-	1482	3	9	9	Y	8					13
03	1798	N	1768	-0-	-30	-0-	1758	3	10	9	Y	9					22
*04	1775	N	1775	-0-	-0-	-0-	1773	3	2	9	Y	2					24

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

PETEX 659782

HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430

CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					45
12	465	N	405	-0-	-60	-0-	405	2			N	-0-					45
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					45
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					45
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					45
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	639	-0-	-261	-0-	639	2			N	-0-					33
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					33
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					33
02	588	N	406	-0-	-182	-0-	406	2			N	-0-					33
03	775	N	744	-0-	-31	-0-	744	2			N	-0-					33
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	738	344	3			N	-0-					-0-
12	0		419	-0-	419	1157	419	3			N	-0-					-0-
01	0		399	-0-	399	1556	399	3			N	-0-					-0-
02	1924	N	368	-0-	-1556	-0-	368	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	97	40	3			N	-0-					-0-
12	0		45	-0-	45	142	45	3			N	-0-					-0-
01	0		29	-0-	29	171	29	3			N	-0-					-0-
02	215	N	44	-0-	-171	-0-	44	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	353	185	3			N	-0-					-0-
12	0		178	-0-	178	531	178	3			N	-0-					-0-
01	0		171	-0-	171	702	171	3			N	-0-					-0-
02	861	N	159	-0-	-702	-0-	159	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	552	272	3			N	-0-					-0-
12	0		277	-0-	277	829	277	3			N	-0-					-0-
01	0		292	-0-	292	1121	292	3			N	-0-					-0-
02	1396	N	275	-0-	-1121	-0-	275	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	21	12	3			N	-0-					-0-
12	0		10	-0-	10	31	10	3			N	-0-					-0-
01	0		113	-0-	113	144	113	3			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	32	15	3			N	-0-					-0-
12	0		20	-0-	20	52	20	3			N	-0-					-0-
01	0		16	-0-	16	68	16	3			N	-0-					-0-
02	86	N	18	-0-	-68	-0-	18	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	457	219	3			N	-0-					-0-
12	0		233	-0-	233	690	233	3			N	-0-					-0-
01	0		244	-0-	244	934	244	3			N	-0-					-0-
02	1141	N	207	-0-	-934	-0-	207	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	352	163	3			N	-0-					-0-
12	0		188	-0-	188	540	188	3			N	-0-					-0-
01	0		432	-0-	432	972	432	3			N	-0-					-0-
02	1382	N	410	-0-	-972	-0-	410	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	422	213	3			N	-0-					-0-
12	0		203	-0-	203	625	203	3			N	-0-					-0-
01	0		251	-0-	251	876	251	3			N	-0-					-0-
02	1093	N	217	-0-	-876	-0-	217	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	230	230	3			N	-0-					-0-
12	0		1274	-0-	1274	1504	1274	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1504					N	-0-					-0-
02	1504	N	-0-	-0-	-1504	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	639	291	3			N	-0-					-0-
12	0		198	-0-	198	837	198	3			N	-0-					-0-
01	0		435	-0-	435	1272	435	3			N	-0-					-0-
02	1782	N	510	-0-	-1272	-0-	510	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	645	275	3			N	-0-					-0-
12	0		322	-0-	322	967	322	3			N	-0-					-0-
01	0		295	-0-	295	1262	295	3			N	-0-					-0-
02	1533	N	271	-0-	-1262	-0-	271	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	83	50	3			N	-0-					-0-
12	0		31	-0-	31	114	31	3			N	-0-					-0-
01	0		37	-0-	37	151	37	3			N	-0-					-0-
02	206	N	55	-0-	-151	-0-	55	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		935	-0-	935	1959	935	3			N	-0-					-0-
12	0		909	-0-	909	2868	909	3			N	-0-					-0-
01	0		949	-0-	949	3817	949	3			N	-0-					-0-
02	2800	N	726	-0-	-2074	1743	726	3			N	-0-					-0-
03	2526	N	783	-0-	-1743	-0-	783	3			N	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	152	64	3			N	-0-					-0-
12	0		86	-0-	86	238	86	3			N	-0-					-0-
01	0		71	-0-	71	309	71	3			N	-0-					-0-
02	362	N	53	-0-	-309	-0-	53	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	455	266	3	11	9	Y	10	7	1			4
12	648	N	193	-0-	-455	-0-	182	3	11	9	Y	10	10	1			4
01	291	N	291	-0-	-0-	-0-	272	3	19	9	Y	17	21	1			-0-
02	252	N	184	-0-	-68	-0-	165	3	19	9	Y	17	16	1			1
03	186	N	166	-0-	-20	-0-	147	3	19	9	Y	17	15	1			3
04	270	N	173	-0-	-97	-0-	153	3	20	9	Y	18	20	1			1

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1	1	1			3
12	87	N	87	-0-	-0-	-0-	86	3	1	9	Y	1	1	1			3
01	119	N	119	-0-	-0-	-0-	109	3	10	9	Y	9	10	1			2
02	97	N	97	-0-	-0-	-0-	87	3	10	9	Y	9	7	1			4
03	99	N	99	-0-	-0-	-0-	89	3	10	9	Y	9	7	1			6
04	120	N	85	-0-	-35	-0-	75	3	10	9	Y	9	10	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	928	3	28	9	Y	25	16	1			12
12	931	N	931	-0-	-0-	-0-	903	3	28	9	Y	25	24	1			13
01	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					13
02	476	N	459	-0-	-17	-0-	459	3			Y	-0-					13
03	527	N	506	-0-	-21	-0-	506	3			Y	-0-					13
04	510	N	369	-0-	-141	-0-	369	3			Y	-0-					13

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

11	0		39	-0-	39	65	39	3			Y	-0-					-0-
12	0		32	-0-	32	97	32	3			Y	-0-					-0-
01	0		42	-0-	42	139	42	3			Y	-0-					-0-
02	184	N	45	-0-	-139	-0-	45	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

11	0		100	-0-	100	167	100	3			Y	-0-					-0-
12	0		60	-0-	60	227	60	3			Y	-0-					-0-
01	0		101	-0-	101	328	101	3			Y	-0-					-0-
02	418	N	90	-0-	-328	-0-	90	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

11	0		593	-0-	593	1003	593	3			Y	-0-					-0-
12	0		537	-0-	537	1540	537	3			Y	-0-					-0-
01	0		846	-0-	846	2386	846	3			Y	-0-					-0-
02	2800	N	553	-0-	-2247	139	553	3			Y	-0-					-0-
03	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-
04	510	N	378	-0-	-132	-0-	378	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

11	0		44	-0-	44	85	44	3			Y	-0-					11
12	0		43	-0-	43	128	43	3			Y	-0-					11
01	0		37	-0-	37	165	37	3			Y	-0-					11
02	200	N	35	-0-	-165	-0-	35	3			Y	-0-					11
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					11
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

11	0		817	-0-	817	1453	807	3	10	9	Y	9	6	1			14
12	2210	N	757	-0-	-1453	-0-	746	3	11	9	Y	10	9	1			15
01	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					15
02	756	N	615	-0-	-141	-0-	615	3			Y	-0-					15
03	744	N	540	-0-	-204	-0-	540	3			Y	-0-					15
*04	930	N	619	-0-	-311	-0-	619	3			Y	-0-					15

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

11	539	N	233	-0-	-306	-0-	233	3			Y	-0-					35
12	279	N	226	-0-	-53	-0-	226	3			Y	-0-					35
01	0		134	-0-	134	134	133	3	1	9	Y	1					36
02	267	N	133	-0-	-134	-0-	132	3	1	9	Y	1					37
03	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					38
04	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					39

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0-	-0-	37	3	11	9	Y	10	6	1			138
12	39	N	39	-0-	-0-	-0-	28	3	11	9	Y	10	10	1			138
01	0		27	-0-	27	27	27	3			Y	-0-	1	1			137
02	70	N	43	-0-	-27	-0-	43	3			Y	-0-					137
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					137
*04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-	1	1			136

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

11	0		210	-0-	210	413	210	3			Y	-0-					-0-
12	0		214	-0-	214	627	214	3			Y	-0-					-0-
01	0		205	-0-	205	832	205	3			Y	-0-					-0-
02	1082	N	250	-0-	-832	-0-	250	3			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

11	0		1549	-0-	1549	3312	1549	3			Y	-0-					-0-
12	0		1630	-0-	1630	4942	1630	3			Y	-0-					-0-
01	0		1201	-0-	1201	6143	1201	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	4919	1576	3			Y	-0-					-0-
03	3100	N	1734	-0-	-1366	3553	1734	3			Y	-0-					-0-
04	3000	N	1241	-0-	-1759	1794	1241	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

11	0		626	-0-	626	1210	623	3	3	9	Y	3	2	1			20
12	0		592	-0-	592	1802	589	3	3	9	Y	3	3	1			20
01	2517	N	715	-0-	-1802	-0-	711	3	4	9	Y	4	6	1			18
02	584	N	584	-0-	-0-	-0-	580	3	4	9	Y	4	4	1			18
03	713	N	713	-0-	-0-	-0-	709	3	4	9	Y	4	4	1			18
04	510	N	507	-0-	-3	-0-	503	3	4	9	Y	4	5	1			17

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

11	0		490	-0-	490	864	487	3	3	9	Y	3	2	1			2
12	0		417	-0-	417	1281	413	3	4	9	Y	4	3	1			3
01	0		573	-0-	573	1854	569	3	4	9	Y	4	5	1			2
02	2275	N	421	-0-	-1854	-0-	417	3	4	9	Y	4	4	1			2
03	403	N	339	-0-	-64	-0-	335	3	4	9	Y	4	4	1			2
04	540	N	322	-0-	-218	-0-	318	3	4	9	Y	4	5	1			1

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

11	690	N	577	-0-	-113	-0-	562	3	15	9	Y	14	9	1			6
12	620	N	558	-0-	-62	-0-	543	3	15	9	Y	14	14	1			6
01	620	N	526	-0-	-94	-0-	508	3	18	9	Y	16	20	1			2
02	532	N	532	-0-	-0-	-0-	515	3	17	9	Y	15	15	1			2
03	775	N	775	-0-	-0-	-0-	757	3	18	9	Y	16	15	1			3
*04	737	N	737	-0-	-0-	-0-	719	3	18	9	Y	16	19	1			-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

11	0		513	-0-	513	1079	513	3			Y	-0-					-0-
12	0		259	-0-	259	1338	259	3			Y	-0-					-0-
01	0		563	-0-	563	1901	563	3			Y	-0-					-0-
02	2375	N	474	-0-	-1901	-0-	474	3			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	1	1			5
12	764	N	764	-0-	-0-	-0-	762	3	2	9	Y	2	2	1			5
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					5
02	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
03	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					5
*04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					5

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	178	-0-	-62	-0-	175	3	3	9	Y	3	2	1			4
12	248	N	186	-0-	-62	-0-	183	3	3	9	Y	3	3	1			4
01	330	N	330	-0-	-0-	-0-	326	3	4	9	Y	4	5	1			3
02	638	N	638	-0-	-0-	-0-	634	3	4	9	Y	4	4	1			3
03	1140	N	1140	-0-	-0-	-0-	1136	3	4	9	Y	4	4	1			3
*04	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4	5	1			2

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7	4	1			36
12	924	N	924	-0-	-0-	-0-	916	3	8	9	Y	7	7	1			36
01	1147	N	880	-0-	-267	-0-	872	3	8	9	Y	7	9	1			34
02	1146	N	1146	-0-	-0-	-0-	1138	3	8	9	Y	7	7	1			34
03	1111	N	1111	-0-	-0-	-0-	1103	3	8	9	Y	7	7	1			34
*04	840	N	804	-0-	-36	-0-	796	3	8	9	Y	7	9	1			32

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	71	34	3			Y	-0-					26
12	0		93	-0-	93	164	93	3			Y	-0-					26
01	0		45	-0-	45	209	45	3			Y	-0-					26
02	264	N	55	-0-	-209	-0-	55	3			Y	-0-					26
03	93	N	38	-0-	-55	-0-	38	3			Y	-0-					26
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	584	-0-	-196	-0-	580	3	4	9	Y	4					75
12	1085	N	1085	-0-	-0-	-0-	1083	3	2	9	Y	2					77
01	1224	N	1224	-0-	-0-	-0-	1218	3	6	9	Y	5					82
02	532	N	364	-0-	-168	-0-	356	3	8	9	Y	7					89
03	1535	N	1535	-0-	-0-	-0-	1529	3	6	9	Y	5					94
04	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9					103

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	36	3	1	9	Y	1					25
12	93	N	26	-0-	-67	-0-	26	3			Y	-0-					25
01	62	N	34	-0-	-28	-0-	34	3			Y	-0-					25
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					25
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					25
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	174	100	3			Y	-0-					-0-
12	0		43	-0-	43	217	43	3			Y	-0-					-0-
01	0		40	-0-	40	257	40	3			Y	-0-					-0-
02	346	N	89	-0-	-257	-0-	89	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		696	-0-	696	1510	696	3			Y	-0-					-0-
12	0		611	-0-	611	2121	611	3			Y	-0-					-0-
01	0		857	-0-	857	2978	857	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	967	789	3			Y	-0-					-0-
03	1962	N	995	-0-	-967	-0-	995	3			Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0-	-0-	1244	3	12	9	Y	11	7	1			15
12	1460	N	1460	-0-	-0-	-0-	1448	3	12	9	Y	11	11	1			15
01	1193	N	1193	-0-	-0-	-0-	1169	3	24	9	Y	22	27	1			10
02	1376	N	1376	-0-	-0-	-0-	1353	3	23	9	Y	21	20	1			11
03	997	N	997	-0-	-0-	-0-	973	3	24	9	Y	22	20	1			13
*04	1058	N	1058	-0-	-0-	-0-	1035	3	23	9	Y	21	26	1			8

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		880	-0-	880	880	856	3	24	9	Y	22	15	1			11
12	1783	N	903	-0-	-880	-0-	878	3	25	9	Y	23	22	1			12
01	961	N	862	-0-	-99	-0-	862	3			Y	-0-					12
02	812	N	705	-0-	-107	-0-	705	3			Y	-0-					12
03	899	N	767	-0-	-132	-0-	767	3			Y	-0-					12
*04	840	N	733	-0-	-107	-0-	733	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	219	138	3			Y	-0-					67
12	0		124	-0-	124	343	124	3			Y	-0-					67
01	0		103	-0-	103	446	103	3			Y	-0-					67
02	580	N	134	-0-	-446	-0-	134	3			Y	-0-	67	1			-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	179	140	3			N	-0-					27
12	0		93	-0-	93	272	93	3			N	-0-					27
01	0		39	-0-	39	311	39	3			N	-0-					27
02	384	N	73	-0-	-311	-0-	73	3			N	-0-					27
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					27
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2750	X	2750	-0-	-0-	-0-	2716	3	34	9	Y	31	20	1			13
12	2458	X	2458	-0-	-0-	-0-	2424	3	34	9	Y	31	31	1			13
01	2325	N	2264	-0-	-61	-0-	2166	3	98	9	Y	89	101	1			1
02	2135	N	2135	-0-	-0-	-0-	2043	3	92	9	Y	84	75	1			10
03	2486	N	2486	-0-	-0-	-0-	2391	3	95	9	Y	86	74	1			22
*04	2190	N	2065	-0-	-125	-0-	1974	3	91	9	Y	83	99	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1199	-0-	1199	2448	1199	3			Y	-0-					-0-
12	0		1166	-0-	1166	3614	1166	3			Y	-0-					-0-
01	0		945	-0-	945	4559	945	3			Y	-0-					-0-
02	2800	N	1403	-0-	-1397	3162	1403	3			Y	-0-					-0-
03	3100	N	1145	-0-	-1955	1207	1145	3			Y	-0-					-0-
04	2253	N	1046	-0-	-1207	-0-	1046	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

11	0		1054	-0-	1054	2234	1054	3			Y	-0-					-0-
12	0		1195	-0-	1195	3429	1195	3			Y	-0-					-0-
01	0		919	-0-	919	4348	919	3			Y	-0-					-0-
02	2800	N	1329	-0-	-1471	2877	1329	3			Y	-0-					-0-
03	3100	N	1018	-0-	-2082	795	1018	3			Y	-0-					-0-
04	1638	N	843	-0-	-795	-0-	843	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

11	651	N	339	-0-	-312	-0-	328	3	11	9	Y	10	7	1			9
12	0		409	-0-	409	409	397	3	12	9	Y	11	10	1			10
01	DLQ G-10		308	-0-	308	717	308	3			Y	-0-					10
02	1020	N	303	-0-	-717	-0-	303	3			Y	-0-					10
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					10
04	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					10

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

11	0		1135	-0-	1135	2831	1135	3			Y	-0-					-0-
12	0		1762	-0-	1762	4593	1762	3			Y	-0-					-0-
01	0		1549	-0-	1549	6142	1549	3			Y	-0-					-0-
02	2800	N	1283	-0-	-1517	4625	1283	3			Y	-0-					-0-
03	3100	N	1468	-0-	-1632	2993	1468	3			Y	-0-					-0-
04	3000	N	1896	-0-	-1104	1889	1896	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

11	1290	N	1214	-0-	-76	-0-	1206	3	8	9	Y	7	5	1			7
12	1643	N	1148	-0-	-495	-0-	1140	3	8	9	Y	7	7	1			7
01	1550	N	1033	-0-	-517	-0-	1022	3	11	9	Y	10	13	1			4
02	1133	N	1133	-0-	-0-	-0-	1122	3	11	9	Y	10	9	1			5
03	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	Y	10	9	1			6
04	990	N	959	-0-	-31	-0-	948	3	11	9	Y	10	12	1			4

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

11	0		1307	-0-	1307	2748	1307	3			Y	-0-					5
12	0		1141	-0-	1141	3889	1141	3			Y	-0-					5
01	0		1303	-0-	1303	5192	1303	3			Y	-0-					5
02	2800	N	1214	-0-	-1586	3606	1214	3			Y	-0-					5
03	3100	N	1311	-0-	-1789	1817	1311	3			Y	-0-					5
04	3000	N	1319	-0-	-1681	136	1319	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

11	1332	N	1332	-0-	-0-	-0-	1325	3	7	9	Y	6	4	1			10
12	1239	N	1239	-0-	-0-	-0-	1232	3	7	9	Y	6	6	1			10
01	1767	N	1174	-0-	-593	-0-	1167	3	7	9	Y	6	7	1			9
02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	Y	6	5	1			10
03	1240	N	1235	-0-	-5	-0-	1228	3	7	9	Y	6	5	1			11
*04	1303	N	1303	-0-	-0-	-0-	1296	3	7	9	Y	6	7	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1041	486	3	13	9	Y	12	8	1			13
12	0		403	-0-	403	1444	390	3	13	9	Y	12	12	1			13
01	0		465	-0-	465	1909	450	3	15	9	Y	14	17	1			10
02	2506	N	597	-0-	-1909	-0-	583	3	14	9	Y	13	13	1			10
03	550	N	550	-0-	-0-	-0-	535	3	15	9	Y	14	13	1			11
*04	450	N	445	-0-	-5	-0-	431	3	14	9	Y	13	17	1			7

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

11	0		213	-0-	213	444	210	3	3	9	Y	3	2	1			2
12	592	N	148	-0-	-444	-0-	145	3	3	9	Y	3	3	1			2
01	220	N	220	-0-	-0-	-0-	210	3	10	9	Y	9	11	1			-0-
02	196	N	107	-0-	-89	-0-	97	3	10	9	Y	9	8	1			1
03	223	N	223	-0-	-0-	-0-	214	3	9	9	Y	8	8	1			1
04	285	N	285	-0-	-0-	-0-	275	3	10	9	Y	9	10	1			-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

11	0		2511	-0-	2511	4784	2511	3			Y	-0-					266
12	0		2387	-0-	2387	7171	2387	3			Y	-0-					266
01	0		1915	-0-	1915	9086	1915	3			Y	-0-					266
02	2800	N	1614	-0-	-1186	7900	1614	3			Y	-0-					266
03	3100	N	2184	-0-	-916	6984	2184	3			Y	-0-					266
04	3000	N	1936	-0-	-1064	5920	1936	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

11	0		1588	-0-	1588	1588	1546	3	42	9	Y	38	25	1			17
12	0		780	-0-	780	2368	737	3	43	9	Y	39	38	1			18
01	3100	N	1627	-0-	-1473	895	1596	3	31	9	Y	28	34	1			12
02	1924	N	1029	-0-	-895	-0-	999	3	30	9	Y	27	25	1			14
03	1126	N	1126	-0-	-0-	-0-	1096	3	30	9	Y	27	25	1			16
*04	1198	N	1198	-0-	-0-	-0-	1169	3	29	9	Y	26	33	1			9

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

11	0		457	-0-	457	831	457	3			Y	-0-					27
12	0		337	-0-	337	1168	337	3			Y	-0-					27
01	0		381	-0-	381	1549	381	3			Y	-0-					27
02	1830	N	281	-0-	-1549	-0-	281	3			Y	-0-					27
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					27
04	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

11	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					54
12	263	N	263	-0-	-0-	-0-	259	3	4	9	Y	4					58
01	0		348	-0-	348	348	346	3	2	9	Y	2					60
02	628	N	280	-0-	-348	-0-	278	3	2	9	Y	2	27	1			35
03	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3					38
*04	330	N	221	-0-	-109	-0-	219	3	2	9	Y	2					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1117	-0-	-473	-0-	1088	3	29	9	Y	26					70
12	1643	X	1007	-0-	-636	-0-	978	3	29	9	Y	26	92	1			4
01	1116	N	1090	-0-	-26	-0-	1080	3	10	9	Y	9					13
02	1008	N	946	-0-	-62	-0-	912	3	34	9	Y	31					44
03	1093	N	1093	-0-	-0-	-0-	1042	3	51	9	Y	46	90	1			-0-
04	1320	N	1320	-0-	-0-	-0-	1295	3	25	9	Y	23					23

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	437	219	3			Y	-0-					-0-
12	0		241	-0-	241	678	241	3			Y	-0-					-0-
01	0		217	-0-	217	895	217	3			Y	-0-					-0-
02	1097	N	202	-0-	-895	-0-	202	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	812	314	3			Y	-0-					-0-
12	0		595	-0-	595	1407	595	3			Y	-0-					-0-
01	0		760	-0-	760	2167	760	3			Y	-0-					-0-
02	2674	N	507	-0-	-2167	-0-	507	3			Y	-0-					-0-
03	589	N	490	-0-	-99	-0-	490	3			Y	-0-					-0-
04	630	N	228	-0-	-402	-0-	228	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	903	426	3			N	-0-					-0-
12	0		372	-0-	372	1275	372	3			N	-0-					-0-
01	0		286	-0-	286	1561	286	3			N	-0-					-0-
02	1828	N	267	-0-	-1561	-0-	267	3			N	-0-					-0-
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	512	3	7	9	Y	6					159
12	545	N	545	-0-	-0-	-0-	538	3	7	9	Y	6					165
01	678	N	678	-0-	-0-	-0-	670	3	8	9	Y	7					172
02	499	N	499	-0-	-0-	-0-	492	3	7	9	Y	6					178
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					178
04	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					178

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	886	3	1	9	Y	1					7
12	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1	3	1			5
01	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					5
02	728	N	728	-0-	-0-	-0-	727	3	1	9	Y	1					6
03	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1	4	1			3
04	491	N	491	-0-	-0-	-0-	490	3	1	9	Y	1					4

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	7	4	3			Y	-0-					-0-
12	0		3	-0-	3	10	3	3			Y	-0-					-0-
01	0		1	-0-	1	11	1	3			Y	-0-					-0-
02	21	N	10	-0-	-11	-0-	10	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	573	149	3			Y	-0-					-0-
12	0		339	-0-	339	912	339	3			Y	-0-					-0-
01	0		205	-0-	205	1117	205	3			Y	-0-					-0-
02	1382	N	265	-0-	-1117	-0-	265	3			Y	-0-					-0-
03	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	652	321	3			Y	-0-					-0-
12	0		303	-0-	303	955	303	3			Y	-0-					-0-
01	0		322	-0-	322	1277	322	3			Y	-0-					-0-
02	1613	N	336	-0-	-1277	-0-	336	3			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	480	313	3			Y	-0-					-0-
12	0		321	-0-	321	801	321	3			Y	-0-					-0-
01	DLQ G-10		269	-0-	269	1070	269	3			Y	-0-					-0-
02	DLQ G-10		239	-0-	239	1309	239	3			Y	-0-					-0-
03	DLQ G-10		307	-0-	307	1616	307	3			Y	-0-					-0-
04	DLQ G-10		299	-0-	299	1915	299	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	52	27	3			Y	-0-					-0-
12	0		30	-0-	30	82	30	3			Y	-0-					-0-
01	0		44	-0-	44	126	44	3			Y	-0-					-0-
02	178	N	52	-0-	-126	-0-	52	3			Y	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	295	139	3			Y	-0-					-0-
12	0		160	-0-	160	455	160	3			Y	-0-					-0-
01	0		169	-0-	169	624	169	3			Y	-0-					-0-
02	778	N	154	-0-	-624	-0-	154	3			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	342	159	3			Y	-0-					-0-
12	0		207	-0-	207	549	207	3			Y	-0-					-0-
01	0		183	-0-	183	732	183	3			Y	-0-					-0-
02	897	N	165	-0-	-732	-0-	165	3			Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1291	-0-	1291	3061	1256	3	35	9	Y	32	21	1			26
12	0		1389	-0-	1389	4450	1353	3	36	9	Y	33	32	1			27
01	0		1519	-0-	1519	5969	1500	3	19	9	Y	17	22	1			22
02	2800	N	1096	-0-	-1704	4265	1077	3	19	9	Y	17	16	1			23
03	3100	N	1208	-0-	-1892	2373	1189	3	19	9	Y	17	16	1			24
04	3000	N	1492	-0-	-1508	865	1473	3	19	9	Y	17	21	1			20

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

11	0		420	-0-	420	788	420	3			Y	-0-					7
12	0		363	-0-	363	1151	363	3			Y	-0-					7
01	0		275	-0-	275	1426	275	3			Y	-0-					7
02	1771	N	345	-0-	-1426	-0-	345	3			Y	-0-					7
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					7
04	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

11	0		2121	-0-	2121	4404	2114	3	7	9	N	6					26
12	3100	N	1785	-0-	-1315	3089	1778	3	7	9	N	6					32
01	0		1606	-0-	1606	4695	1599	3	7	9	N	6					38
02	2800	N	2086	-0-	-714	3981	2079	3	7	9	N	6					44
03	3100	N	1923	-0-	-1177	2804	1916	3	7	9	N	6					50
04	3000	N	1673	-0-	-1327	1477	1666	3	7	9	N	6					56

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

11	0		121	-0-	121	213	121	3			Y	-0-					-0-
12	0		112	-0-	112	325	112	3			Y	-0-					-0-
01	0		136	-0-	136	461	136	3			Y	-0-					-0-
02	553	N	92	-0-	-461	-0-	92	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

11	0		182	-0-	182	315	182	3			Y	-0-					-0-
12	0		197	-0-	197	512	197	3			Y	-0-					-0-
01	0		210	-0-	210	722	210	3			Y	-0-					-0-
02	893	N	171	-0-	-722	-0-	171	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

11	0		1906	-0-	1906	3876	1906	3			Y	-0-					-0-
12	0		1953	-0-	1953	5829	1953	3			Y	-0-					-0-
01	0		1783	-0-	1783	7612	1783	3			Y	-0-					-0-
02	2800	N	1574	-0-	-1226	6386	1574	3			Y	-0-					-0-
03	3100	N	1688	-0-	-1412	4974	1688	3			Y	-0-					-0-
04	3000	N	1580	-0-	-1420	3554	1580	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

11	0		39	-0-	39	87	39	3			Y	-0-					-0-
12	0		93	-0-	93	180	93	3			Y	-0-					-0-
01	0		54	-0-	54	234	54	3			Y	-0-					-0-
02	274	N	40	-0-	-234	-0-	40	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		640	-0-	640	1287	640	3			Y	-0-					-0-
12	0		688	-0-	688	1975	688	3			Y	-0-					-0-
01	0		928	-0-	928	2903	928	3			Y	-0-					-0-
02	2800	N	651	-0-	-2149	754	651	3			Y	-0-					-0-
03	1453	N	699	-0-	-754	-0-	699	3			Y	-0-					-0-
04	900	N	552	-0-	-348	-0-	552	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

11	0		185	-0-	185	375	185	3			Y	-0-					-0-
12	0		235	-0-	235	610	235	3			Y	-0-					-0-
01	0		238	-0-	238	848	238	3			Y	-0-					-0-
02	1074	N	226	-0-	-848	-0-	226	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

11	0		189	-0-	189	377	189	3			N	-0-					-0-
12	0		162	-0-	162	539	162	3			N	-0-					-0-
01	0		187	-0-	187	726	187	3			N	-0-					-0-
02	868	N	142	-0-	-726	-0-	142	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					44
12	124	N	86	-0-	-38	-0-	86	3			Y	-0-					44
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					44
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-	3	1			41
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					41
*04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					41

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

11	0		541	-0-	541	815	541	3			Y	-0-					-0-
12	0		793	-0-	793	1608	793	3			Y	-0-					-0-
01	0		510	-0-	510	2118	510	3			Y	-0-					-0-
02	2719	N	601	-0-	-2118	-0-	601	3			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

11	0		700	-0-	700	1282	700	3			Y	-0-					-0-
12	0		591	-0-	591	1873	591	3			Y	-0-					-0-
01	0		700	-0-	700	2573	700	3			Y	-0-					-0-
02	2800	N	452	-0-	-2348	225	452	3			Y	-0-					-0-
03	707	N	482	-0-	-225	-0-	482	3			Y	-0-					-0-
04	690	N	554	-0-	-136	-0-	554	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

11	0		296	-0-	296	585	296	3			Y	-0-					2
12	0		372	-0-	372	957	372	3			Y	-0-					2
01	0		388	-0-	388	1345	388	3			Y	-0-					2
02	1678	N	333	-0-	-1345	-0-	333	3			Y	-0-					2
03	341	N	335	-0-	-6	-0-	335	3			Y	-0-					2
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		627	-0-	627	1369	627	3			Y	-0-					7
12	0		615	-0-	615	1984	615	3			Y	-0-					7
01	0		627	-0-	627	2611	627	3			Y	-0-					7
02	2800	N	579	-0-	-2221	390	579	3			Y	-0-					7
03	1155	N	765	-0-	-390	-0-	765	3			Y	-0-					7
04	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	142	74	3			Y	-0-					-0-
12	0		52	-0-	52	194	52	3			Y	-0-					-0-
01	0		72	-0-	72	266	72	3			Y	-0-					-0-
02	326	N	60	-0-	-266	-0-	60	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1432	-0-	1432	2709	1432	3			N	-0-					-0-
12	0		1143	-0-	1143	3852	1143	3			N	-0-					-0-
01	0		1327	-0-	1327	5179	1327	3			N	-0-					-0-
02	2800	N	1378	-0-	-1422	3757	1378	3			N	-0-					-0-
03	3100	N	1579	-0-	-1521	2236	1579	3			N	-0-					-0-
04	3000	N	1143	-0-	-1857	379	1143	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1699	-0-	-191	-0-	1696	3	3	9	Y	3	2	1			10
12	1822	N	1822	-0-	-0-	-0-	1818	3	4	9	Y	4	3	1			11
01	1798	N	1255	-0-	-543	-0-	1251	3	4	9	Y	4	5	1			10
02	1596	N	1440	-0-	-156	-0-	1436	3	4	9	Y	4	4	1			10
03	2346	N	2346	-0-	-0-	-0-	2342	3	4	9	Y	4	4	1			10
04	1965	N	1965	-0-	-0-	-0-	1961	3	4	9	Y	4	5	1			9

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	N	1599	-0-	-0-	-0-	1580	3	19	9	Y	17	11	1			17
12	1733	N	1733	-0-	-0-	-0-	1714	3	19	9	Y	17	16	1			18
01	1597	N	1597	-0-	-0-	-0-	1575	3	22	9	Y	20	24	1			14
02	1350	N	1350	-0-	-0-	-0-	1329	3	21	9	Y	19	18	1			15
03	1178	N	1139	-0-	-39	-0-	1118	3	21	9	Y	19	18	1			16
*04	1339	N	1339	-0-	-0-	-0-	1318	3	21	9	Y	19	24	1			11

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2471	-0-	-529	1116	2467	3	4	9	Y	4	2	1			16
12	2665	N	1549	-0-	-1116	-0-	1545	3	4	9	Y	4	4	1			16
01	2029	N	2029	-0-	-0-	-0-	2012	3	17	9	Y	15	18	1			13
02	1008	N	886	-0-	-122	-0-	871	3	15	9	Y	14	14	1			13
03	2725	N	2725	-0-	-0-	-0-	2708	3	17	9	Y	15	13	1			15
*04	1452	N	1452	-0-	-0-	-0-	1437	3	15	9	Y	14	18	1			11

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	1072	3	7	9	Y	6	4	1			4
12	603	N	603	-0-	-0-	-0-	596	3	7	9	Y	6	6	1			4
01	0		930	-0-	930	930	926	3	4	9	Y	4	6	1			2
02	1573	N	643	-0-	-930	-0-	639	3	4	9	Y	4	4	1			2
03	894	N	894	-0-	-0-	-0-	890	3	4	9	Y	4	4	1			2
04	923	N	923	-0-	-0-	-0-	919	3	4	9	Y	4	5	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1323	-0-	1323	2538	1323	3			Y	-0-					1
12	0		956	-0-	956	3494	956	3			Y	-0-					1
01	0		1324	-0-	1324	4818	1324	3			Y	-0-					1
02	2800	N	1423	-0-	-1377	3441	1423	3			Y	-0-					1
03	3100	N	1337	-0-	-1763	1678	1337	3			Y	-0-					1
04	3000	N	1435	-0-	-1565	113	1435	3			Y	-0-					1

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	N	2686	-0-	-0-	-0-	2683	3	3	9	Y	3	2	1			6
12	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	Y	4	3	1			7
01	2569	N	2569	-0-	-0-	-0-	2560	3	9	9	Y	8	11	1			4
02	1940	N	1940	-0-	-0-	-0-	1931	3	9	9	Y	8	8	1			4
03	2697	N	2697	-0-	-0-	-0-	2688	3	9	9	Y	8	8	1			4
04	2002	N	2002	-0-	-0-	-0-	1993	3	9	9	Y	8	10	1			2

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	1718	3	7	9	Y	6	4	1			13
12	1368	N	1368	-0-	-0-	-0-	1361	3	7	9	Y	6	6	1			13
01	1626	N	1626	-0-	-0-	-0-	1619	3	7	9	Y	6	8	1			11
02	1397	N	1397	-0-	-0-	-0-	1390	3	7	9	Y	6	6	1			11
03	1556	N	1556	-0-	-0-	-0-	1549	3	7	9	Y	6	6	1			11
*04	1230	N	1112	-0-	-118	-0-	1105	3	7	9	Y	6	8	1			9

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	476	229	3			Y	-0-					-0-
12	0		264	-0-	264	740	264	3			Y	-0-					-0-
01	0		250	-0-	250	990	250	3			Y	-0-					-0-
02	1202	N	212	-0-	-990	-0-	212	3			Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	394	-0-	-26	-0-	385	3	9	9	Y	8					79
12	465	N	427	-0-	-38	-0-	418	3	9	9	Y	8	28	1			59
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					59
02	336	N	269	-0-	-67	-0-	268	3	1	9	Y	1					60
03	372	N	339	-0-	-33	-0-	338	3	1	9	Y	1	4	1			57
04	300	N	206	-0-	-94	-0-	205	3	1	9	Y	1					58

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	588	325	3			Y	-0-					-0-
12	0		366	-0-	366	954	366	3			Y	-0-					-0-
01	0		361	-0-	361	1315	361	3			Y	-0-					-0-
02	1652	N	337	-0-	-1315	-0-	337	3			Y	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	309	-0-	-81	-0-	292	3	17	9	Y	15					56
12	434	N	354	-0-	-80	-0-	337	3	17	9	Y	15	52	1			19
01	460	N	460	-0-	-0-	-0-	453	3	7	9	Y	6					25
02	360	N	360	-0-	-0-	-0-	337	3	23	9	Y	21					46
03	406	N	406	-0-	-0-	-0-	389	3	17	9	Y	15	61	1			-0-
*04	450	N	340	-0-	-110	-0-	323	3	17	9	Y	15					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	277	146	3			Y	-0-					-0-
12	0		139	-0-	139	416	139	3			Y	-0-					-0-
01	0		183	-0-	183	599	183	3			Y	-0-					-0-
02	752	N	153	-0-	-599	-0-	153	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1328	-0-	1328	1977	1328	3			Y	-0-					-0-
12	0		1443	-0-	1443	3420	1443	3			Y	-0-					-0-
01	0		1302	-0-	1302	4722	1302	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	2775	853	3			Y	-0-					-0-
03	3100	N	1196	-0-	-1904	871	1196	3			Y	-0-					-0-
04	2064	N	1193	-0-	-871	-0-	1193	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	577	-0-	-203	-0-	563	3	14	9	Y	13					98
12	930	N	73	-0-	-857	-0-	45	3	28	9	Y	25					123
01	1023	N	201	-0-	-822	-0-	188	3	13	9	Y	12					135
02	532	N	271	-0-	-261	-0-	258	3	13	9	Y	12	144	1			3
03	62	N	28	-0-	-34	-0-	13	3	15	9	Y	14					17
*04	318	N	318	-0-	-0-	-0-	306	3	12	9	Y	11					28

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	716	282	3			Y	-0-					7
12	0		654	-0-	654	1370	654	3			Y	-0-					7
01	0		597	-0-	597	1967	597	3			Y	-0-					7
02	2199	N	232	-0-	-1967	-0-	232	3			Y	-0-					7
03	620	N	360	-0-	-260	-0-	360	3			Y	-0-					7
04	570	N	423	-0-	-147	-0-	423	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1368	-0-	1368	6379	1368	3			Y	-0-					15
12	0		1393	-0-	1393	7772	1393	3			Y	-0-					15
01	0		1644	-0-	1644	9416	1644	3			Y	-0-					15
02	2800	N	1251	-0-	-1549	7867	1251	3			Y	-0-					15
03	3100	N	970	-0-	-2130	5737	970	3			Y	-0-					15
04	3000	N	1015	-0-	-1985	3752	1015	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	497	127	3			Y	-0-					24
12	0		307	-0-	307	804	307	3			Y	-0-					24
01	0		149	-0-	149	953	149	3			Y	-0-					24
02	1222	N	269	-0-	-953	-0-	269	3			Y	-0-					24
03	310	N	50	-0-	-260	-0-	50	3			Y	-0-					24
04	150	N	98	-0-	-52	-0-	98	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	907	-0-	-53	-0-	900	3	7	9	Y	6	4	1			18
12	992	N	901	-0-	-91	-0-	894	3	7	9	Y	6	6	1			18
01	961	N	860	-0-	-101	-0-	851	3	9	9	Y	8	9	1			17
02	840	N	765	-0-	-75	-0-	757	3	8	9	Y	7	7	1			17
03	899	N	858	-0-	-41	-0-	850	3	8	9	Y	7	7	1			17
*04	840	N	805	-0-	-35	-0-	797	3	8	9	Y	7	9	1			15

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	316	-0-	-74	-0-	313	3	3	9	Y	3	2	1			9
12	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3	3	1			9
01	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	5	1			8
02	319	N	319	-0-	-0-	-0-	315	3	4	9	Y	4	4	1			8
03	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4	4	1			8
*04	529	N	529	-0-	-0-	-0-	525	3	4	9	Y	4	5	1			7

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	483	-0-	-523	-0-	462	3	21	9	Y	19	13	1			8
12	0		566	-0-	566	566	544	3	22	9	Y	20	19	1			9
01	1018	N	452	-0-	-566	-0-	439	3	13	9	Y	12	16	1			5
02	448	N	345	-0-	-103	-0-	332	3	13	9	Y	12	11	1			6
03	558	N	508	-0-	-50	-0-	495	3	13	9	Y	12	11	1			7
04	450	N	440	-0-	-10	-0-	427	3	13	9	Y	12	15	1			4

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		715	-0-	715	1526	715	3			Y	-0-					-0-
12	0		744	-0-	744	2270	744	3			Y	-0-					-0-
01	0		723	-0-	723	2993	723	3			Y	-0-					-0-
02	2800	N	666	-0-	-2134	859	666	3			Y	-0-					-0-
03	1601	N	742	-0-	-859	-0-	742	3			Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	609	209	3	13	9	Y	12					112
12	0		394	-0-	394	1003	380	3	14	9	Y	13					125
01	0		402	-0-	402	1405	388	3	14	9	Y	13					138
02	1750	N	345	-0-	-1405	-0-	331	3	14	9	Y	13					151
03	480	N	480	-0-	-0-	-0-	466	3	14	9	Y	13					164
*04	420	N	420	-0-	-0-	-0-	406	3	14	9	Y	13	167	1			10

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	286	138	3			N	-0-					-0-
12	0		138	-0-	138	424	138	3			N	-0-					-0-
01	0		144	-0-	144	568	144	3			N	-0-					-0-
02	695	N	127	-0-	-568	-0-	127	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1835	-0-	1835	3655	1816	3	19	9	Y	17	11	1			26
12	3100	N	1418	-0-	-1682	1973	1398	3	20	9	Y	18	17	1			27
01	3100	N	1225	-0-	-1875	98	1213	3	12	9	Y	11	14	1			24
02	1859	N	1761	-0-	-98	-0-	1749	3	12	9	Y	11	10	1			25
03	2115	N	2115	-0-	-0-	-0-	2103	3	12	9	Y	11	10	1			26
*04	1454	N	1454	-0-	-0-	-0-	1442	3	12	9	Y	11	13	1			24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	233	-0-	-273	-0-	218	3	15	9	Y	14	9	1			7
12	0		227	-0-	227	227	212	3	15	9	Y	14	14	1			7
01	0		208	-0-	208	435	187	3	21	9	Y	19	24	1			2
02	660	N	225	-0-	-435	-0-	205	3	20	9	Y	18	18	1			2
03	265	N	265	-0-	-0-	-0-	244	3	21	9	Y	19	17	1			4
*04	271	N	271	-0-	-0-	-0-	250	3	21	9	Y	19	23	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1156	-0-	1156	2403	1156	3			N	-0-					-0-
12	0		1107	-0-	1107	3510	1107	3			N	-0-					-0-
01	0		1118	-0-	1118	4628	1118	3			N	-0-					-0-
02	2800	N	1091	-0-	-1709	2919	1091	3			N	-0-					-0-
03	3100	N	1208	-0-	-1892	1027	1208	3			N	-0-					-0-
04	2186	N	1159	-0-	-1027	-0-	1159	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		626	-0-	626	1276	615	3	11	9	N	10	7	1			21
12	0		589	-0-	589	1865	577	3	12	9	N	11	10	1			22
01	0		559	-0-	559	2424	545	3	14	9	N	13	17	1			18
02	2800	N	574	-0-	-2226	198	560	3	14	9	N	13	12	1			19
03	835	N	637	-0-	-198	-0-	623	3	14	9	N	13	12	1			20
04	602	N	602	-0-	-0-	-0-	588	3	14	9	N	13	16	1			17

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		864	-0-	864	1841	864	3			N	-0-					-0-
12	0		901	-0-	901	2742	901	3			N	-0-					-0-
01	0		845	-0-	845	3587	845	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1602	815	3			N	-0-					-0-
03	2494	N	892	-0-	-1602	-0-	892	3			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		881	-0-	881	1989	881	3			N	-0-					-0-
12	0		836	-0-	836	2825	836	3			N	-0-					-0-
01	0		829	-0-	829	3654	829	3			N	-0-					-0-
02	2800	N	878	-0-	-1922	1732	878	3			N	-0-					-0-
03	2781	N	1049	-0-	-1732	-0-	1049	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3868	-0-	3868	8297	3842	3	26	9	N	24	16	1			27
12	0		3695	-0-	3695	11992	3667	3	28	9	N	25	24	1			28
01	0		3903	-0-	3903	15895	3875	3	28	9	N	25	39	1			14
02	19562	X	3667	-0-	-15895	-0-	3641	3	26	9	N	24	29	1			9
03	3950	X	3950	-0-	-0-	-0-	3916	3	34	9	N	31	28	1			12
04	3864	X	3864	-0-	-0-	-0-	3831	3	33	9	N	30	38	1			4

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2403	-0-	2403	4956	2380	3	23	9	Y	21	14	1			11
12	0		2286	-0-	2286	7242	2262	3	24	9	Y	22	21	1			12
01	0		2448	-0-	2448	9690	2420	3	28	9	Y	25	32	1			5
02	11923	X	2233	-0-	-9690	-0-	2207	3	26	9	Y	24	23	1			6
03	2542	X	2479	-0-	-63	-0-	2451	3	28	9	Y	25	23	1			8
*04	2400	X	2372	-0-	-28	-0-	2346	3	26	9	Y	24	31	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	1026	282	3			N	-0-					-0-
12	0		254	-0-	254	1280	254	3			N	-0-					-0-
01	0		319	-0-	319	1599	319	3			N	-0-					-0-
02	1912	N	313	-0-	-1599	-0-	313	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	644	-0-	-46	-0-	629	3	15	9	N	14	9	1			33
12	713	N	647	-0-	-66	-0-	632	3	15	9	N	14	14	1			33
01	713	N	604	-0-	-109	-0-	587	3	17	9	N	15	19	1			29
02	659	N	659	-0-	-0-	-0-	642	3	17	9	N	15	14	1			30
03	765	N	765	-0-	-0-	-0-	748	3	17	9	N	15	14	1			31
04	635	N	635	-0-	-0-	-0-	618	3	17	9	N	15	18	1			28

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1426	-0-	-44	-0-	1423	3	3	9	N	3	2	1			3
12	1519	N	1359	-0-	-160	-0-	1355	3	4	9	N	4	3	1			4
01	1519	N	1124	-0-	-395	-0-	1120	3	4	9	N	4	6	1			2
02	1344	N	1159	-0-	-185	-0-	1155	3	4	9	N	4	4	1			2
03	1398	N	1398	-0-	-0-	-0-	1394	3	4	9	N	4	4	1			2
04	1564	N	1564	-0-	-0-	-0-	1560	3	4	9	N	4	5	1			1

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	854	-0-	-978	-0-	843	3	11	9	N	10					135
12	859	N	859	-0-	-0-	-0-	835	3	24	9	N	22					157
01	992	N	853	-0-	-139	-0-	836	3	17	9	N	15					172
02	784	N	775	-0-	-9	-0-	751	3	24	9	N	22					194
03	884	N	884	-0-	-0-	-0-	858	3	26	9	N	24					218
04	858	N	858	-0-	-0-	-0-	823	3	35	9	N	32	178	1			72

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	1551	787	3			N	-0-					-0-
12	0		765	-0-	765	2316	765	3			N	-0-					-0-
01	0		877	-0-	877	3193	877	3			N	-0-					-0-
02	2800	N	760	-0-	-2040	1153	760	3			N	-0-					-0-
03	2101	N	948	-0-	-1153	-0-	948	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	1071	511	3			N	-0-					-0-
12	0		509	-0-	509	1580	509	3			N	-0-					-0-
01	0		485	-0-	485	2065	485	3			N	-0-					-0-
02	2529	N	464	-0-	-2065	-0-	464	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	626	-0-	-64	-0-	612	3	14	9	N	13					115
12	744	N	687	-0-	-57	-0-	667	3	20	9	N	18					133
01	744	N	666	-0-	-78	-0-	649	3	17	9	N	15					148
02	588	N	584	-0-	-4	-0-	573	3	11	9	N	10					158
03	687	N	687	-0-	-0-	-0-	663	3	24	9	N	22					180
04	641	N	641	-0-	-0-	-0-	611	3	30	9	N	27					207

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		54	-0-	54	156	54	3		N	-0-			-0-
12	0		-0-	-0-	-0-	156				N	-0-			-0-
01	0		-0-	-0-	-0-	156				N	-0-			-0-
02	156	N	-0-	-0-	-156	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

11	0		89	-0-	89	442	89	3		N	-0-			-0-
12	0		121	-0-	121	563	121	3		N	-0-			-0-
01	0		74	-0-	74	637	74	3		N	-0-			-0-
02	637	N	-0-	-0-	-637	-0-				N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	199	3		N	-0-			-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

11	0		768	-0-	768	1980	768	3		N	-0-			-0-
12	0		577	-0-	577	2557	577	3		N	-0-			-0-
01	0		581	-0-	581	3138	581	3		N	-0-			-0-
02	2800	N	474	-0-	-2326	812	474	3		N	-0-			-0-
03	1398	N	586	-0-	-812	-0-	586	3		N	-0-			-0-
04	570	N	482	-0-	-88	-0-	482	3		N	-0-			-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

11	0		-0-	-0-	-0-	-0-				N	-0-			63
12	0		109	-0-	109	109	109	3		N	-0-			63
01	0		49	-0-	49	158	49	3		N	-0-			63
02	518	N	360	-0-	-158	-0-	360	3		N	-0-			63
03	410	N	410	-0-	-0-	-0-	410	3		N	-0-			63
04	427	N	427	-0-	-0-	-0-	427	3		N	-0-			63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

11	0		425	-0-	425	1357	425	3		Y	-0-			8
12	0		1066	-0-	1066	2423	1066	3		Y	-0-			8
01	0		487	-0-	487	2910	487	3		Y	-0-			8
02	2800	N	799	-0-	-2001	909	799	3		Y	-0-			8
03	1822	N	913	-0-	-909	-0-	913	3		Y	-0-			8
04	813	N	813	-0-	-0-	-0-	813	3		Y	-0-			8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

11	0		673	-0-	673	2199	673	3		Y	-0-			8
12	0		864	-0-	864	3063	864	3		Y	-0-			8
01	0		737	-0-	737	3800	737	3		Y	-0-			8
02	2800	N	918	-0-	-1882	1918	918	3		Y	-0-			8
03	2870	N	952	-0-	-1918	-0-	952	3		Y	-0-			8
04	813	N	813	-0-	-0-	-0-	813	3		Y	-0-			8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

11	0		171	-0-	171	545	171	3		N	-0-			-0-
12	0		189	-0-	189	734	189	3		N	-0-			-0-
01	0		252	-0-	252	986	252	3		N	-0-			-0-
02	1279	N	293	-0-	-986	-0-	293	3		N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
04	210	N	-0-	-0-	-210	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	169	101	3			N	-0-					-0-
12	0		88	-0-	88	257	88	3			N	-0-					-0-
01	0		99	-0-	99	356	99	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	690	222	3			N	-0-					-0-
12	0		273	-0-	273	963	273	3			N	-0-					-0-
01	0		343	-0-	343	1306	343	3			N	-0-					-0-
02	1767	N	461	-0-	-1306	-0-	461	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	177	58	3			N	-0-					-0-
12	0		132	-0-	132	309	132	3			N	-0-					-0-
01	0		87	-0-	87	396	87	3			N	-0-					-0-
02	502	N	106	-0-	-396	-0-	106	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		382	-0-	382	1119	382	3			N	-0-					-0-
12	0		385	-0-	385	1504	385	3			N	-0-					-0-
01	0		398	-0-	398	1902	398	3			N	-0-					-0-
02	2255	N	353	-0-	-1902	-0-	353	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		827	-0-	827	2543	827	3			N	-0-					-0-
12	0		904	-0-	904	3447	904	3			N	-0-					-0-
01	0		908	-0-	908	4355	908	3			N	-0-					-0-
02	2800	N	852	-0-	-1948	2407	852	3			N	-0-					-0-
03	3100	N	901	-0-	-2199	208	901	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	291	102	3			N	-0-					-0-
12	0		91	-0-	91	382	91	3			N	-0-					-0-
01	0		106	-0-	106	488	106	3			N	-0-					-0-
02	770	N	282	-0-	-488	-0-	282	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	381	116	3			N	-0-					-0-
12	0		111	-0-	111	492	111	3			N	-0-					-0-
01	0		151	-0-	151	643	151	3			N	-0-					-0-
02	757	N	114	-0-	-643	-0-	114	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-		139	402	139	3			N	-0-					-0-
12	0		139	-0-		139	541	139	3			N	-0-					-0-
01	0		153	-0-		153	694	153	3			N	-0-					-0-
02	827	N	133	-0-		-694	-0-	133	3			N	-0-					-0-
03	136	N	136	-0-		-0-	-0-	136	3			N	-0-					-0-
04	150	N	-0-	-0-		-150	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-		223	591	223	3			N	-0-					-0-
12	0		543	-0-		543	1134	543	3			N	-0-					-0-
01	0		536	-0-		536	1670	536	3			N	-0-					-0-
02	1938	N	268	-0-		-1670	-0-	268	3			N	-0-					-0-
03	396	N	396	-0-		-0-	-0-	396	3			N	-0-					-0-
04	390	N	-0-	-0-		-390	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		839	-0-		839	2396	839	3			N	-0-					-0-
12	0		803	-0-		803	3199	803	3			N	-0-					-0-
01	0		822	-0-		822	4021	822	3			N	-0-					-0-
02	2800	N	720	-0-		-2080	1941	720	3			N	-0-					-0-
03	2709	N	768	-0-		-1941	-0-	768	3			N	-0-					-0-
04	540	N	-0-	-0-		-540	-0-					N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-		425	1522	425	3			N	-0-					-0-
12	0		465	-0-		465	1987	465	3			N	-0-					-0-
01	0		592	-0-		592	2579	592	3			N	-0-					-0-
02	2800	N	636	-0-		-2164	415	636	3			N	-0-					-0-
03	1113	N	698	-0-		-415	-0-	698	3			N	-0-					-0-
04	570	N	-0-	-0-		-570	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	43					Y	-0-					4
12	0		208	-0-		208	251	208	3			Y	-0-					4
01	0		247	-0-		247	498	247	3			Y	-0-					4
02	541	N	43	-0-		-498	-0-	43	3			Y	-0-					4
03	35	N	35	-0-		-0-	-0-	35	3			Y	-0-					4
04	60	N	-0-	-0-		-60	-0-					Y	-0-					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	1004	148	3			N	-0-					-0-
12	0		104	-0-	104	1108	104	3			N	-0-					-0-
01	0		96	-0-	96	1204	96	3			N	-0-					-0-
02	1268	N	64	-0-	-1204	-0-	64	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	122	41	3			N	-0-					-0-
12	0		5	-0-	5	127	5	3			N	-0-					-0-
01	0		31	-0-	31	158	31	3			N	-0-					-0-
02	171	N	13	-0-	-158	-0-	13	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	507	173	3			N	-0-					-0-
12	0		169	-0-	169	676	169	3			N	-0-					-0-
01	0		250	-0-	250	926	250	3			N	-0-					-0-
02	1123	N	197	-0-	-926	-0-	197	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	700	229	3			N	-0-					-0-
12	0		211	-0-	211	911	211	3			N	-0-					-0-
01	0		234	-0-	234	1145	234	3			N	-0-					-0-
02	1310	N	165	-0-	-1145	-0-	165	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	327	149	3			N	-0-					-0-
12	0		237	-0-	237	564	237	3			N	-0-					-0-
01	0		179	-0-	179	743	179	3			N	-0-					-0-
02	759	N	16	-0-	-743	-0-	16	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	1149	81	3			N	-0-					-0-
12	0		374	-0-	374	1523	374	3			N	-0-					-0-
01	0		561	-0-	561	2084	561	3			N	-0-					-0-
02	2491	N	407	-0-	-2084	-0-	407	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	380	102	3			N	-0-					-0-
12	0		125	-0-	125	505	125	3			N	-0-					-0-
01	0		143	-0-	143	648	143	3			N	-0-					-0-
02	774	N	126	-0-	-648	-0-	126	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		728	-0-	728	2443	728	3			Y	-0-					8
12	0		1084	-0-	1084	3527	1084	3			Y	-0-					8
01	0		897	-0-	897	4424	897	3			Y	-0-					8
02	2800	N	1033	-0-	-1767	2657	1033	3			Y	-0-					8
03	3100	N	1250	-0-	-1850	807	1250	3			Y	-0-					8
04	2015	N	1208	-0-	-807	-0-	1208	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		200	-0-	200	561	200	3			N	-0-					-0-
12	0		186	-0-	186	747	186	3			N	-0-					-0-
01	0		200	-0-	200	947	200	3			N	-0-					-0-
02	1119	N	172	-0-	-947	-0-	172	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	971	394	3			N	-0-					-0-
12	0		115	-0-	115	1086	115	3			N	-0-					-0-
01	0		142	-0-	142	1228	142	3			N	-0-					-0-
02	1488	N	260	-0-	-1228	-0-	260	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	818	273	3			N	-0-					-0-
12	0		284	-0-	284	1102	284	3			N	-0-					-0-
01	0		292	-0-	292	1394	292	3			N	-0-					-0-
02	1718	N	324	-0-	-1394	-0-	324	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		50	-0-	50	50	50	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	50					Y	-0-					-0-
01	T. A.		21	-0-	21	71	21	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	71					Y	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1248	-0-	1248	2000	1248	3			N	-0-					-0-
12	0		122	-0-	122	2122	122	3			N	-0-					-0-
01	0		169	-0-	169	2291	169	3			N	-0-					-0-
02	2426	N	135	-0-	-2291	-0-	135	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		177	-0-	177	177	177	3			N	-0-					-0-
01	0		79	-0-	79	256	79	3			N	-0-					-0-
02	842	N	586	-0-	-256	-0-	586	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 3360 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	42				N	-0-			-0-
12	SHUT IN		-0-	-0-	-0-	42				N	-0-			-0-
01	SHUT IN		-0-	-0-	-0-	42				N	-0-			-0-
02	SHUT IN		-0-	-0-	-0-	42				N	-0-			-0-
03	SHUT IN		-0-	-0-	-0-	42				N	4	4	8	-0-
04	SHUT IN		-0-	-0-	-0-	42				N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 04/10/2023

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			107
12	T. A.		1061	-0-	1061	1061	1061	3		Y	-0-			107
01	T. A.		1282	-0-	1282	2343	1282	3		Y	-0-			107
02	T. A.		6	-0-	6	2349	6	3		Y	-0-			107
03	T. A.		746	-0-	746	3095	746	3		Y	-0-			107
04	T. A.		700	-0-	700	3795	700	3		Y	-0-			107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		47	-0-	47	144	47	3		N	-0-			-0-
12	0		63	-0-	63	207	63	3		N	-0-			-0-
01	0		22	-0-	22	229	22	3		N	-0-			-0-
02	242	N	13	-0-	-229	-0-	13	3		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	30	N	12	-0-	-18	-0-	12	3		N	-0-			-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		66	-0-	66	195	66	3		N	-0-			-0-
12	0		-0-	-0-	-0-	195				N	-0-			-0-
01	0		-0-	-0-	-0-	195				N	-0-			-0-
02	195	N	-0-	-0-	-195	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		31	-0-	31	68	31	3		Y	-0-			-0-
12	T. A.		808	-0-	808	876	808	3		Y	-0-			-0-
01	T. A.		604	-0-	604	1480	604	3		Y	-0-			-0-
02	T. A.		685	-0-	685	2165	685	3		Y	-0-			-0-
03	T. A.		565	-0-	565	2730	565	3		Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	2730				Y	-0-			-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		58	-0-	58	177	58	3		N	-0-			-0-
12	0		132	-0-	132	309	132	3		N	-0-			-0-
01	0		87	-0-	87	396	87	3		N	-0-			-0-
02	502	N	106	-0-	-396	-0-	106	3		N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
04	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	192	69	3			N	-0-					-0-
12	0		50	-0-	50	242	50	3			N	-0-					-0-
01	0		52	-0-	52	294	52	3			N	-0-					-0-
02	348	N	54	-0-	-294	-0-	54	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	160	50	3			N	-0-					-0-
12	0		55	-0-	55	215	55	3			N	-0-					-0-
01	0		59	-0-	59	274	59	3			N	-0-					-0-
02	336	N	62	-0-	-274	-0-	62	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	67	-0-	67	435	67	3			N	-0-					-0-
12	14B2	EXT	92	-0-	92	527	92	3			N	-0-					-0-
01	0		97	-0-	97	624	97	3			N	-0-					-0-
02	698	N	74	-0-	-624	-0-	74	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1564	505	3			N	-0-					-0-
12	0		506	-0-	506	2070	506	3			N	-0-					-0-
01	0		423	-0-	423	2493	423	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	147	454	3			N	-0-					-0-
03	688	N	541	-0-	-147	-0-	541	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					80
12	T. A.		1061	-0-	1061	1061	1061	3			Y	-0-					80
01	T. A.		1282	-0-	1282	2343	1282	3			Y	-0-					80
02	T. A.		6	-0-	6	2349	6	3			Y	-0-					80
03	T. A.		746	-0-	746	3095	746	3			Y	-0-					80
04	T. A.		700	-0-	700	3795	700	3			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	373	120	3			N	-0-					-0-
12	0		124	-0-	124	497	124	3			N	-0-					-0-
01	0		200	-0-	200	697	200	3			N	-0-					-0-
02	810	N	113	-0-	-697	-0-	113	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	306	111	3			N	-0-					-0-
12	0		109	-0-	109	415	109	3			N	-0-					-0-
01	0		93	-0-	93	508	93	3			N	-0-					-0-
02	598	N	90	-0-	-508	-0-	90	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		42	-0-	42	42	42	3			N	-0-					-0-
01	0		1	-0-	1	43	1	3			N	-0-					-0-
02	109	N	66	-0-	-43	-0-	66	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-	395	2417	395	3			N	-0-					-0-
12	0		505	-0-	505	2922	505	3			N	-0-					-0-
01	0		455	-0-	455	3377	455	3			N	-0-					-0-
02	2800	N	521	-0-	-2279	1098	521	3			N	-0-					-0-
03	1527	N	429	-0-	-1098	-0-	429	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	575	318	3			N	-0-					-0-
12	0		222	-0-	222	797	222	3			N	-0-					-0-
01	0		254	-0-	254	1051	254	3			N	-0-					-0-
02	1233	N	182	-0-	-1051	-0-	182	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		510	-0-	510	1563	510	3			N	-0-					-0-
12	0		400	-0-	400	1963	400	3			N	-0-					-0-
01	0		447	-0-	447	2410	447	3			N	-0-					-0-
02	2800	N	518	-0-	-2282	128	518	3			N	-0-					-0-
03	769	N	641	-0-	-128	-0-	641	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1084	351	3			N	-0-					-0-
12	0		351	-0-	351	1435	351	3			N	-0-					-0-
01	0		371	-0-	371	1806	371	3			N	-0-					-0-
02	2150	N	344	-0-	-1806	-0-	344	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	199	62	3			Y	-0-					6
12	0		98	-0-	98	297	98	3			Y	-0-					6
01	0		37	-0-	37	334	37	3			Y	-0-					6
02	396	N	62	-0-	-334	-0-	62	3			Y	-0-					6
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					6
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	774	197	3			Y	-0-					18
12	0		486	-0-	486	1260	486	3			Y	-0-					18
01	0		363	-0-	363	1623	363	3			Y	-0-					18
02	2011	N	388	-0-	-1623	-0-	388	3			Y	-0-					18
03	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					18
04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	645	179	3			N	-0-					-0-
12	0		235	-0-	235	880	235	3			N	-0-					-0-
01	0		11	-0-	11	891	11	3			N	-0-					-0-
02	901	N	10	-0-	-891	-0-	10	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	343	62	3			N	-0-					-0-
12	0		29	-0-	29	372	29	3			N	-0-					-0-
01	0		15	-0-	15	387	15	3			N	-0-					-0-
02	410	N	23	-0-	-387	-0-	23	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	717	159	3			N	-0-					-0-
12	0		151	-0-	151	868	151	3			N	-0-					-0-
01	0		201	-0-	201	1069	201	3			N	-0-					-0-
02	1331	N	262	-0-	-1069	-0-	262	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

11	0		219	-0-	219	652	219	3			N	-0-					-0-
12	0		193	-0-	193	845	193	3			N	-0-					-0-
01	0		96	-0-	96	941	96	3			N	-0-					-0-
02	1146	N	205	-0-	-941	-0-	205	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

11	0		287	-0-	287	1142	287	3			N	-0-					-0-
12	0		211	-0-	211	1353	211	3			N	-0-					-0-
01	0		271	-0-	271	1624	271	3			N	-0-					-0-
02	1760	N	136	-0-	-1624	-0-	136	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

11	0		223	-0-	223	977	223	3			N	-0-					-0-
12	0		303	-0-	303	1280	303	3			N	-0-					-0-
01	0		288	-0-	288	1568	288	3			N	-0-					-0-
02	1690	N	122	-0-	-1568	-0-	122	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

11	0		109	-0-	109	522	109	3			N	-0-					-0-
12	0		95	-0-	95	617	95	3			N	-0-					-0-
01	0		116	-0-	116	733	116	3			N	-0-					-0-
02	793	N	60	-0-	-733	-0-	60	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

11	0		407	-0-	407	2018	407	3			N	-0-					-0-
12	0		590	-0-	590	2608	590	3			N	-0-					-0-
01	0		550	-0-	550	3158	550	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	884	526	3			N	-0-					-0-
03	1318	N	434	-0-	-884	-0-	434	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

11	0		613	-0-	613	1874	613	3			N	-0-					-0-
12	0		619	-0-	619	2493	619	3			N	-0-					-0-
01	0		698	-0-	698	3191	698	3			N	-0-					-0-
02	2800	N	712	-0-	-2088	1103	712	3			N	-0-					-0-
03	1695	N	592	-0-	-1103	-0-	592	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	173 -0-	173	539	173	3			N	-0-					-0-
12			0	172 -0-	172	711	172	3			N	-0-					-0-
01			0	143 -0-	143	854	143	3			N	-0-					-0-
02	981	N	127	-0-	-854	-0-	127	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	17 -0-	17	17	17	3			N	-0-					-0-
01			0	14 -0-	14	31	14	3			N	-0-					-0-
02	55	N	24	-0-	-31	-0-	24	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	196 -0-	196	649	196	3			N	-0-					-0-
12			0	233 -0-	233	882	233	3			N	-0-					-0-
01			0	172 -0-	172	1054	172	3			N	-0-					-0-
02	1259	N	205	-0-	-1054	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	-0-					N	-0-					-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01			0	-0- -0-	-0-	-0-					N	-0-					-0-
02			0	N -0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	55	-0-	55	55	55	3			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	101					Y	-0-					-0-
12	T. A.		75	-0-	75	176	75	3			Y	-0-					-0-
01	T. A.		80	-0-	80	256	80	3			Y	-0-					-0-
02	T. A.		70	-0-	70	326	70	3			Y	-0-					-0-
03	T. A.		58	-0-	58	384	58	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	384					Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-
12	T. A.		290	-0-	290	419	290	3			Y	-0-					-0-
01	T. A.		345	-0-	345	764	345	3			Y	-0-					-0-
02	T. A.		179	-0-	179	943	179	3			Y	-0-					-0-
03	T. A.		148	-0-	148	1091	148	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1091					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		939	-0-	939	3739	939	3			N	-0-					16
12	0		824	-0-	824	4563	824	3			N	-0-					16
01	0		988	-0-	988	5551	988	3			N	-0-					16
02	6493	X	942	-0-	-5551	-0-	942	3			N	-0-					16
03	868	X	845	-0-	-23	-0-	845	3			N	-0-					16
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					16

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	94	64	2			N	-0-					-0-
12	0		61	-0-	61	155	61	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	124					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	124					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	124					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	124					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	219	219	2			N	-0-					-0-
12	483	N	264	-0-	-219	-0-	264	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	234	234	2			N	-0-					-0-
12	401	N	167	-0-	-234	-0-	167	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	36	21	2			N	-0-					-0-
12	0		15	-0-	15	51	15	2			N	-0-					-0-
01	15	N	NO RPT	-0-	-15	36					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	8					N	NO RPT					-0-
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	210	133	2			N	-0-					-0-
12	0		163	-0-	163	373	163	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	311					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	255					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	193					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	193					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	774	380	2			N	-0-					-0-
12	0		308	-0-	308	1082	308	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	1020					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	964					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	902					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	902					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	205	128	2			N	-0-					-0-
12	0		93	-0-	93	298	93	2			N	-0-					-0-
01	0		90	-0-	90	388	90	2			N	-0-					-0-
02	477	N	89	-0-	-388	-0-	89	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					6
12	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					6
01	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					6
02	336	N	313	-0-	-23	-0-	313	2			Y	-0-					6
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					6
04	390	N	135	-0-	-255	-0-	135	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

11	90	N	2	-0-	-88	-0-	2	2			Y	-0-					9
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					9
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					9
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					7
01	434	N	421	-0-	-13	-0-	421	2			Y	-0-					7
02	364	N	280	-0-	-84	-0-	280	2			Y	-0-					7
03	434	N	403	-0-	-31	-0-	403	2			Y	-0-					7
04	420	N	384	-0-	-36	-0-	384	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

11	270	N	144	-0-	-126	-0-	144	2			Y	-0-					7
12	279	N	212	-0-	-67	-0-	212	2			Y	-0-					7
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					7
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7
04	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

11	270	N	65	-0-	-205	-0-	65	2			Y	-0-					42
12	62	N	59	-0-	-3	-0-	59	2			Y	-0-					42
01	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					42
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					42
03	62	N	20	-0-	-42	-0-	20	2			Y	-0-					42
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

11	270	N	261	-0-	-9	-0-	261	2			N	-0-					27
12	279	N	192	-0-	-87	-0-	192	2			N	-0-					27
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					27
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					27
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

11	0		245	-0-	245	481	245	2			Y	-0-					24
12	0		187	-0-	187	668	187	2			Y	-0-					24
01	0		194	-0-	194	862	194	2			Y	-0-					24
02	1060	N	198	-0-	-862	-0-	198	2			Y	-0-					24
03	186	N	126	-0-	-60	-0-	126	2			Y	-0-					24
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					18
12	217	N	178	-0-	-39	-0-	178	2			Y	-0-					18
01	217	N	160	-0-	-57	-0-	160	2			Y	-0-					18
02	196	N	163	-0-	-33	-0-	163	2			Y	-0-					18
03	186	N	75	-0-	-111	-0-	75	2			Y	-0-					18
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	149	-0-	-301	-0-	149	2			Y	-0-					24
12	279	N	140	-0-	-139	-0-	140	2			Y	-0-					24
01	279	N	179	-0-	-100	-0-	179	2			Y	-0-					24
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					24
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					24
04	180	N	32	-0-	-148	-0-	32	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	346	168	2			N	-0-					-0-
12	0		167	-0-	167	513	167	2			N	-0-					-0-
01	0		183	-0-	183	696	183	2			N	-0-					-0-
02	849	N	153	-0-	-696	-0-	153	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	458	218	2			N	-0-					-0-
12	0		217	-0-	217	675	217	2			N	-0-					-0-
01	0		234	-0-	234	909	234	2			N	-0-					-0-
02	1119	N	210	-0-	-909	-0-	210	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					1
12	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					1
01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					1
02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					1
03	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					1
04	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					13
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					13
01	341	N	183	-0-	-158	-0-	183	2			Y	-0-					13
02	168	N	136	-0-	-32	-0-	136	2			Y	-0-					13
03	217	N	162	-0-	-55	-0-	162	2			Y	-0-					13
04	180	N	136	-0-	-44	-0-	136	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		1	-0-	1	1	1	2			Y	-0-					1
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		986	-0-	986	1998	986	2			N	-0-					-0-
12	0		1431	-0-	1431	3429	1431	2			N	-0-					-0-
01	0		1008	-0-	1008	4437	1008	2			N	-0-					-0-
02	2800	N	788	-0-	-2012	2425	788	2			N	-0-					-0-
03	3100	N	880	-0-	-2220	205	880	2			N	-0-					-0-
04	1268	N	1063	-0-	-205	-0-	1063	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					190
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					190
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					190
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					190
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					190
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					4
12	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					4
01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					4
02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					4
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					4
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

11	0		348	-0-	348	693	348	2			N	-0-					27
12	0		338	-0-	338	1031	338	2			N	-0-					27
01	0		349	-0-	349	1380	349	2			N	-0-					27
02	1610	N	230	-0-	-1380	-0-	230	2			N	-0-					27
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					27
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

11	0		1545	-0-	1545	3040	1536	2	9	9	N	8					168
12	0		1462	-0-	1462	4502	1449	2	13	9	N	12					180
01	0		1440	-0-	1440	5942	1420	2	20	9	N	18	9	8			189
02	2800	N	1361	-0-	-1439	4503	1343	2	18	9	N	16					205
03	3100	N	1371	-0-	-1729	2774	1360	2	11	9	N	10					215
04	3000	N	1350	-0-	-1650	1124	1333	2	17	9	N	15	159	1			71

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

11	0		1542	-0-	1542	3031	1536	2	6	9	N	5					137
12	0		1457	-0-	1457	4488	1448	2	9	9	N	8					145
01	0		1439	-0-	1439	5927	1420	2	19	9	N	17	9	8			153
02	2800	N	1360	-0-	-1440	4487	1342	2	18	9	N	16					169
03	3100	N	1368	-0-	-1732	2755	1360	2	8	9	N	7					176
04	3000	N	1339	-0-	-1661	1094	1332	2	7	9	N	6					182

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	805	267	3	1	9	N	1	1	8			-0-
12	0		153	-0-	153	958	153	3			N	-0-					-0-
01	0		506	-0-	506	1464	506	3			N	-0-					-0-
02	1540	N	76	-0-	-1464	-0-	76	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	418	197	3	6	9	N	5	5	1			2
12	0		204	-0-	204	622	198	3	6	9	N	5	6	1			1
01	0		216	-0-	216	838	208	3	8	9	N	7	6	1			2
02	1033	N	195	-0-	-838	-0-	188	3	7	9	N	6	6	1			2
03	217	N	215	-0-	-2	-0-	208	3	7	9	N	6	6	1			2
04	210	N	196	-0-	-14	-0-	190	3	6	9	N	5	5	1			2

EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	426	210	2			N	-0-					13
12	0		218	-0-	218	644	218	2			N	-0-					13
01	0		190	-0-	190	834	190	2			N	-0-					13
02	1014	N	180	-0-	-834	-0-	180	2			N	-0-					13
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					13
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					13

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	493	243	2			N	-0-					111
12	0		252	-0-	252	745	252	2			N	-0-					111
01	0		219	-0-	219	964	219	2			N	-0-					111
02	1172	N	208	-0-	-964	-0-	208	2			N	-0-					111
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					111
*04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	689	340	2			N	-0-					-0-
12	0		353	-0-	353	1042	353	2			N	-0-					-0-
01	0		307	-0-	307	1349	307	2			N	-0-					-0-
02	1640	N	291	-0-	-1349	-0-	291	2			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	55					N	-0-					-0-
12	0		44	-0-	44	99	44	3			N	-0-					-0-
01	0		65	-0-	65	164	65	3			N	-0-					-0-
02	176	N	12	-0-	-164	-0-	12	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	354	136	3			N	-0-					-0-
12	0		163	-0-	163	517	163	3			N	-0-					-0-
01	0		187	-0-	187	704	187	3			N	-0-					-0-
02	862	N	158	-0-	-704	-0-	158	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	27	12	3			N	-0-					-0-
12	0		22	-0-	22	49	22	3			N	-0-					-0-
01	0		15	-0-	15	64	15	3			N	-0-					-0-
02	75	N	11	-0-	-64	-0-	11	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

11	0		310	-0-	310	670	310	3			N	-0-					-0-
12	0		280	-0-	280	950	280	3			N	-0-					-0-
01	0		294	-0-	294	1244	294	3			N	-0-					-0-
02	1510	N	266	-0-	-1244	-0-	266	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	0		6	-0-	6	6	6	3			N	-0-					-0-
01	0		7	-0-	7	13	7	3			N	-0-					-0-
02	18	N	5	-0-	-13	-0-	5	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

11	0		18	-0-	18	37	18	3			N	-0-					-0-
12	0		15	-0-	15	52	15	3			N	-0-					-0-
01	0		33	-0-	33	85	33	3			N	-0-					-0-
02	108	N	23	-0-	-85	-0-	23	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

11	SWR 10		-0-	-0-	-0-	-0-					N	47					146
12	SWR 10		-0-	-0-	-0-	-0-					N	9					155
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					155
02	SWR 10		-0-	-0-	-0-	-0-					N	48					203
03	SWR 10		-0-	-0-	-0-	-0-					N	48	164	1			87
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					87

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

11	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
12	254	R	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	468	R	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
02	599	R	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	674	R	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	457	R	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

11	0		85	-0-	85	85	85	2			Y	-0-					-0-
12	0		13	-0-	13	98	13	2			Y	-0-					-0-
01	0		47	-0-	47	145	47	2			Y	-0-					-0-
02	217	R	72	-0-	-145	-0-	72	2			Y	-0-					-0-
03	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
04	209	R	209	-0-	-0-	-0-	209	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

11	530	R	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
12	527	#	512	-0-	-15	-0-	512	2			Y	-0-					-0-
01	676	R	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
02	541	R	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	596	R	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	660	#	592	-0-	-68	-0-	592	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

11	390	#	302	-0-	-88	-0-	302	2			Y	-0-					-0-
12	403	#	291	-0-	-112	-0-	291	2			Y	-0-					-0-
01	403	#	233	-0-	-170	-0-	233	2			Y	-0-					-0-
02	364	#	180	-0-	-184	-0-	180	2			Y	-0-					-0-
03	341	#	274	-0-	-67	-0-	274	2			Y	-0-					-0-
04	300	#	174	-0-	-126	-0-	174	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	338	338	2			N	-0-					45
12	0		397	-0-	397	735	397	2			N	-0-					45
01	1171	N	436	-0-	-735	-0-	436	2			N	-0-					45
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					45
*03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					45
*04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					45

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	79 -0-	79	176	79	2			Y	-0-					39
12			0	208 -0-	208	384	208	2			Y	-0-					39
01	DLQ	G-10		185 -0-	185	569	185	2			Y	-0-					39
02	DLQ	G-10		187 -0-	187	756	187	2			Y	-0-					39
03	DLQ	G-10		210 -0-	210	966	210	2			Y	-0-					39
*04	DLQ	G-10		198 -0-	198	1164	198	2			Y	-0-					39

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

11	300	N	211	-0-	-89	-0-	211	2			Y	-0-					8
12	248	N	236	-0-	-12	-0-	236	2			Y	-0-					8
01	248	N	233	-0-	-15	-0-	233	2			Y	-0-					8
02	202	N	202	-0-	-0-	-0-	201	2	1	9	Y	1					9
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					9
04	240	N	212	-0-	-28	-0-	212	2			Y	-0-					9

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

11	210	N	194	-0-	-16	-0-	194	2			Y	-0-					32
12	217	N	196	-0-	-21	-0-	196	2			Y	-0-					32
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					32
02	168	N	128	-0-	-40	-0-	128	2			Y	-0-					32
03	186	N	146	-0-	-40	-0-	145	2	1	9	Y	1					33
04	150	N	138	-0-	-12	-0-	138	2			Y	-0-					33

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

11			0	206 -0-	206	421	206	2			N	-0-					17
12			0	209 -0-	209	630	209	2			N	-0-					17
01			0	171 -0-	171	801	171	2			N	-0-					17
02	948	N	147	-0-	-801	-0-	147	2			N	-0-					17
03	217	N	165	-0-	-52	-0-	165	2			N	-0-					17
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

11	210	N	173	-0-	-37	-0-	173	2			Y	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
01	248	N	148	-0-	-100	-0-	148	2			Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			Y	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

11	210	N	97	-0-	-113	-0-	97	2			Y	-0-					-0-
12	217	N	99	-0-	-118	-0-	99	2			Y	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	2			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45	-0-	225	2			Y	-0-					32
12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					32
01	248	N	209	-0-	-39	-0-	209	2			Y	-0-					32
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					32
03	324	N	324	-0-	-0-	-0-	323	2	1	9	Y	1					33
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					33

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	523	-0-	-17	-0-	523	2			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
02	476	N	342	-0-	-134	-0-	342	2			Y	-0-					-0-
03	496	N	287	-0-	-209	-0-	287	2			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	828	414	2			Y	-0-					15
12	0		435	-0-	435	1263	435	2			Y	-0-					15
01	0		359	-0-	359	1622	359	2			Y	-0-					15
02	1927	N	305	-0-	-1622	-0-	305	2			Y	-0-					15
03	434	N	347	-0-	-87	-0-	347	2			Y	-0-					15
04	360	N	326	-0-	-34	-0-	326	2			Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33	-0-	147	2			Y	-0-					94
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					94
01	155	N	133	-0-	-22	-0-	133	2			Y	-0-					94
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					94
03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					94
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					94

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	368	-0-	-82	-0-	367	2	1	9	Y	1					9
12	465	N	402	-0-	-63	-0-	402	2			Y	-0-					9
01	341	N	338	-0-	-3	-0-	338	2			Y	-0-					9
02	336	N	288	-0-	-48	-0-	288	2			Y	-0-					9
03	372	N	301	-0-	-71	-0-	301	2			Y	-0-					9
04	330	N	275	-0-	-55	-0-	275	2			Y	-0-					9

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					1
12	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					1
01	465	N	397	-0-	-68	-0-	397	2			Y	-0-					1
02	448	N	321	-0-	-127	-0-	321	2			Y	-0-					1
03	496	N	382	-0-	-114	-0-	382	2			Y	-0-					1
04	390	N	360	-0-	-30	-0-	360	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					35
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					35
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					35
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					35
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					35
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					13
12	496	N	466	-0-	-30	-0-	466	2			Y	-0-					13
01	465	N	386	-0-	-79	-0-	386	2			Y	-0-					13
02	420	N	331	-0-	-89	-0-	331	2			Y	-0-					13
03	465	N	373	-0-	-92	-0-	373	2			Y	-0-					13
04	360	N	350	-0-	-10	-0-	350	2			Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	587	-0-	-583	-0-	587	2			Y	-0-					134
12	1116	N	401	-0-	-715	-0-	401	2			Y	-0-					134
01	1240	N	645	-0-	-595	-0-	645	2			Y	-0-					134
02	560	N	519	-0-	-41	-0-	519	2			Y	-0-					134
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					134
04	630	N	579	-0-	-51	-0-	579	2			Y	-0-					134

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					32
12	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					32
01	1209	N	1000	-0-	-209	-0-	1000	2			Y	-0-					32
02	1120	N	796	-0-	-324	-0-	796	2			Y	-0-					32
03	1209	N	938	-0-	-271	-0-	937	2	1	9	Y	1					33
04	960	N	873	-0-	-87	-0-	873	2			Y	-0-					33

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	-0-	156	2	6	9	Y	5					116
12	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					116
01	155	N	138	-0-	-17	-0-	138	2			Y	-0-					116
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					116
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					116
04	120	N	116	-0-	-4	-0-	116	2			Y	-0-					116

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	559	-0-	-11	-0-	559	2			Y	-0-					32
12	589	N	564	-0-	-25	-0-	564	2			Y	-0-					32
01	558	N	467	-0-	-91	-0-	467	2			Y	-0-					32
02	532	N	117	-0-	-415	-0-	117	2			Y	-0-					32
03	558	N	213	-0-	-345	-0-	212	2	1	9	Y	1					33
04	450	N	343	-0-	-107	-0-	343	2			Y	-0-					33

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	782	393	2			N	-0-					68
12	0		397	-0-	397	1179	397	2			N	-0-					68
01	0		360	-0-	360	1539	360	2			N	-0-					68
02	1881	N	342	-0-	-1539	-0-	342	2			N	-0-					68
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					68
04	360	N	282	-0-	-78	-0-	282	2			N	-0-					68

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	432	426	1	6	9	N	5					24
12	0		394	-0-	394	826	388	1	6	9	N	5					29
01	0		464	-0-	464	1290	458	1	6	9	N	5					34
02	1701	N	411	-0-	-1290	-0-	405	1	6	9	N	5					39
03	449	N	449	-0-	-0-	-0-	443	1	6	9	N	5					44
04	435	N	435	-0-	-0-	-0-	429	1	6	9	N	5					49

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	780	375	3			Y	-0-					32
12	0		368	-0-	368	1148	360	3	8	9	Y	7					39
01	0		398	-0-	398	1546	395	3	3	9	Y	3					42
02	1885	N	339	-0-	-1546	-0-	338	3	1	9	Y	1					43
03	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					46
04	390	N	329	-0-	-61	-0-	327	3	2	9	Y	2					48

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	563	275	3			N	-0-					-0-
12	0		289	-0-	289	852	289	3			N	-0-					-0-
01	0		272	-0-	272	1124	272	3			N	-0-					-0-
02	1330	N	206	-0-	-1124	-0-	206	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

11	0		650	-0-	650	1338	650	3			N	-0-					-0-
12	0		367	-0-	367	1705	367	3			N	-0-					-0-
01	0		613	-0-	613	2318	613	3			N	-0-					-0-
02	2798	N	480	-0-	-2318	-0-	480	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

11	0		316	-0-	316	859	316	3			N	-0-					-0-
12	0		799	-0-	799	1658	799	3			N	-0-					-0-
01	0		840	-0-	840	2498	840	3			N	-0-					-0-
02	2800	N	584	-0-	-2216	282	584	3			N	-0-					-0-
03	1065	N	783	-0-	-282	-0-	783	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

11	0		292	-0-	292	917	292	3			N	-0-					-0-
12	0		760	-0-	760	1677	760	3			N	-0-					-0-
01	0		701	-0-	701	2378	701	3			N	-0-					-0-
02	2800	N	430	-0-	-2370	8	430	3			N	-0-					-0-
03	764	N	756	-0-	-8	-0-	756	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

11	0		210	-0-	210	434	210	3			N	-0-					-0-
12	0		217	-0-	217	651	217	3			N	-0-					-0-
01	0		278	-0-	278	929	278	3			N	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

11	0		493	-0-	493	1027	492	3	1	9	N	1	1	8			-0-
12	0		356	-0-	356	1383	356	3			N	-0-					-0-
01	0		481	-0-	481	1864	481	3			N	-0-					-0-
02	2099	N	235	-0-	-1864	-0-	235	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

11	0		403	-0-	403	948	403	3			N	-0-					-0-
12	0		331	-0-	331	1279	331	3			N	-0-					-0-
01	0		422	-0-	422	1701	422	3			N	-0-					-0-
02	2075	N	374	-0-	-1701	-0-	374	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	313	141	3	4	9	Y	4	4	1			2
12	0		103	-0-	103	416	100	3	3	9	Y	3	4	1			1
01	0		155	-0-	155	571	151	3	4	9	Y	4	4	1			1
02	732	N	161	-0-	-571	-0-	157	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	167	3	4	9	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	117	56	3	1	9	Y	1	1	1			1
12	0		64	-0-	64	181	64	3			Y	-0-	1	1			-0-
01	0		61	-0-	61	242	60	3	1	9	Y	1	1	1			-0-
02	298	N	56	-0-	-242	-0-	55	3	1	9	Y	1	1	1			-0-
03	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			-0-
04	60	N	58	-0-	-2	-0-	57	3	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	724	342	2	6	9	Y	5					58
12	0		348	-0-	348	1072	340	2	8	9	Y	7	2	8			63
01	0		371	-0-	371	1443	365	2	6	9	Y	5					68
02	1814	N	371	-0-	-1443	-0-	361	2	10	9	Y	9	3	8			74
03	367	N	367	-0-	-0-	-0-	363	2	4	9	Y	4					78
04	352	N	352	-0-	-0-	-0-	346	2	6	9	Y	5					83

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	357	171	3			N	-0-					-0-
12	0		175	-0-	175	532	175	3			N	-0-					-0-
01	0		172	-0-	172	704	172	3			N	-0-					-0-
02	855	N	151	-0-	-704	-0-	151	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	565	259	3			N	-0-					-0-
12	0		257	-0-	257	822	257	3			N	-0-					-0-
01	0		262	-0-	262	1084	262	3			N	-0-					-0-
02	1356	N	272	-0-	-1084	-0-	272	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	461	174	3			N	-0-					-0-
12	0		325	-0-	325	786	323	3	2	9	N	2	2	8			-0-
01	0		382	-0-	382	1168	382	3			N	-0-					-0-
02	1440	N	272	-0-	-1168	-0-	272	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		808	-0-	808	1318	808	3			N	-0-					-0-
12	0		700	-0-	700	2018	700	3			N	-0-					-0-
01	0		700	-0-	700	2718	700	3			N	-0-					-0-
02	2800	N	606	-0-	-2194	524	606	3			N	-0-					-0-
03	1228	N	704	-0-	-524	-0-	704	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		853	-0-	853	1729	845	3	8	9	N	7	6	1			6
12	0		823	-0-	823	2552	814	3	9	9	N	8	6	1			8
01	0		859	-0-	859	3411	850	3	9	9	N	8	6	1			10
02	2800	N	784	-0-	-2016	1395	774	3	10	9	N	9	12	1			7
03	2264	N	869	-0-	-1395	-0-	860	3	9	9	N	8	6	1			9
04	862	N	862	-0-	-0-	-0-	855	3	7	9	N	6	6	1			9

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	344	181	3			N	-0-					-0-
12	0		152	-0-	152	496	152	3			N	-0-					-0-
01	0		162	-0-	162	658	162	3			N	-0-					-0-
02	802	N	144	-0-	-658	-0-	144	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	557	366	3			N	-0-					-0-
12	0		353	-0-	353	910	353	3			N	-0-					-0-
01	0		363	-0-	363	1273	363	3			N	-0-					-0-
02	1587	N	314	-0-	-1273	-0-	314	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	889	500	3			N	-0-					-0-
12	0		445	-0-	445	1334	445	3			N	-0-					-0-
01	0		481	-0-	481	1815	481	3			N	-0-					-0-
02	2155	N	340	-0-	-1815	-0-	340	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	257	120	3	3	9	Y	3	3	1			1
12	0		123	-0-	123	380	120	3	3	9	Y	3	3	1			1
01	0		126	-0-	126	506	123	3	3	9	Y	3	3	1			1
02	623	N	117	-0-	-506	-0-	114	3	3	9	Y	3	3	1			1
03	124	N	101	-0-	-23	-0-	98	3	3	9	Y	3	3	1			1
04	120	N	56	-0-	-64	-0-	53	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	159	83	3			N	-0-					-0-
12	0		83	-0-	83	242	83	3			N	-0-					-0-
01	0		89	-0-	89	331	89	3			N	-0-					-0-
02	405	N	74	-0-	-331	-0-	74	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	155	26	3			N	-0-					-0-
12	0		207	-0-	207	362	207	3			N	-0-					-0-
01	0		117	-0-	117	479	117	3			N	-0-					-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	646	311	3	7	9	Y	6	6	1			3
12	0		309	-0-	309	955	302	3	7	9	Y	6	7	1			2
01	0		331	-0-	331	1286	323	3	8	9	Y	7	7	1			2
02	1584	N	298	-0-	-1286	-0-	290	3	8	9	Y	7	7	1			2
03	325	N	325	-0-	-0-	-0-	317	3	8	9	Y	7	7	1			2
04	313	N	313	-0-	-0-	-0-	306	3	7	9	Y	6	6	1			2

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

11	0		290	-0-	290	574	290	3			N	-0-					-0-
12	0		296	-0-	296	870	296	3			N	-0-					-0-
01	0		299	-0-	299	1169	299	3			N	-0-					-0-
02	1430	N	261	-0-	-1169	-0-	261	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

11	0		777	-0-	777	1464	777	3			N	-0-					-0-
12	0		297	-0-	297	1761	297	3			N	-0-					-0-
01	0		663	-0-	663	2424	663	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	368	744	3			N	-0-					-0-
03	1031	N	663	-0-	-368	-0-	663	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

11	0		224	-0-	224	441	224	3			N	-0-					-0-
12	0		225	-0-	225	666	225	3			N	-0-					-0-
01	0		229	-0-	229	895	229	3			N	-0-					-0-
02	1089	N	194	-0-	-895	-0-	194	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

11	0		316	-0-	316	617	316	3			N	-0-					-0-
12	0		338	-0-	338	955	338	3			N	-0-					-0-
01	0		347	-0-	347	1302	347	3			N	-0-					-0-
02	1616	N	314	-0-	-1302	-0-	314	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

11	0		47	-0-	47	125	47	3			N	-0-					-0-
12	0		88	-0-	88	213	88	3			N	-0-					-0-
01	0		134	-0-	134	347	134	3			N	-0-					-0-
02	438	N	91	-0-	-347	-0-	91	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

11	0		253	-0-	253	490	253	3			N	-0-					-0-
12	0		227	-0-	227	717	227	3			N	-0-					-0-
01	0		237	-0-	237	954	237	3			N	-0-					-0-
02	1135	N	181	-0-	-954	-0-	181	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	872	392	3			N	-0-					-0-
12	0		401	-0-	401	1273	401	3			N	-0-					-0-
01	0		340	-0-	340	1613	340	3			N	-0-					-0-
02	1767	N	154	-0-	-1613	-0-	154	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	94	24	3			N	-0-					-0-
12	0		26	-0-	26	120	26	3			N	-0-					-0-
01	0		21	-0-	21	141	21	3			N	-0-					-0-
02	154	N	13	-0-	-141	-0-	13	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	491	240	3			N	-0-					-0-
12	0		255	-0-	255	746	255	3			N	-0-					-0-
01	0		249	-0-	249	995	249	3			N	-0-					-0-
02	1183	N	188	-0-	-995	-0-	188	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	305	155	3			N	-0-					-0-
12	0		152	-0-	152	457	152	3			N	-0-					-0-
01	0		154	-0-	154	611	154	3			N	-0-					-0-
02	692	N	81	-0-	-611	-0-	81	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	583	286	3			N	-0-					-0-
12	0		288	-0-	288	871	288	3			N	-0-					-0-
01	0		308	-0-	308	1179	308	3			N	-0-					-0-
02	1435	N	256	-0-	-1179	-0-	256	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	84	42	3			N	-0-					-0-
12	0		37	-0-	37	121	37	3			N	-0-					-0-
01	0		37	-0-	37	158	37	3			N	-0-					-0-
02	188	N	30	-0-	-158	-0-	30	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	433	180	3			N	-0-					-0-
12	0		104	-0-	104	537	104	3			N	-0-					-0-
01	0		34	-0-	34	571	34	3			N	-0-					-0-
02	624	N	53	-0-	-571	-0-	53	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		802	-0-	802	1629	801	3	1	9	N	1	1	1			1
12	0		772	-0-	772	2401	771	3	1	9	N	1	1	1			1
01	0		806	-0-	806	3207	805	3	1	9	N	1	1	1			1
02	2800	N	734	-0-	-2066	1141	733	3	1	9	N	1	1	1			1
03	1957	N	816	-0-	-1141	-0-	815	3	1	9	N	1	1	1			1
04	811	N	811	-0-	-0-	-0-	810	3	1	9	N	1	1	1			1

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		698	-0-	698	1498	697	3	1	9	N	1	1	8			-0-
12	0		735	-0-	735	2233	735	3			N	-0-					-0-
01	0		761	-0-	761	2994	761	3			N	-0-					-0-
02	2800	N	647	-0-	-2153	841	647	3			N	-0-					-0-
03	1563	N	722	-0-	-841	-0-	722	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		484	-0-	484	989	484	3			Y	-0-					-0-
12	0		453	-0-	453	1442	453	3			Y	-0-					-0-
01	0		524	-0-	524	1966	524	3			Y	-0-					-0-
02	2480	N	514	-0-	-1966	-0-	514	3			Y	-0-					-0-
03	465	N	382	-0-	-83	-0-	382	3			Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	847	462	3			N	-0-					-0-
12	0		305	-0-	305	1152	305	3			N	-0-					-0-
01	0		564	-0-	564	1716	564	3			N	-0-					-0-
02	2093	N	377	-0-	-1716	-0-	377	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	510	247	3			N	-0-					-0-
12	0		248	-0-	248	758	248	3			N	-0-					-0-
01	0		242	-0-	242	1000	242	3			N	-0-					-0-
02	1215	N	215	-0-	-1000	-0-	215	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1015	-0-	1015	2141	1015	3			N	-0-					-0-
12	0		670	-0-	670	2811	670	3			N	-0-					-0-
01	0		949	-0-	949	3760	949	3			N	-0-					-0-
02	2800	N	761	-0-	-2039	1721	761	3			N	-0-					-0-
03	2541	N	820	-0-	-1721	-0-	820	3			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		847	-0-	847	1626	847	3			N	-0-					-0-
12	0		743	-0-	743	2369	743	3			N	-0-					-0-
01	0		770	-0-	770	3139	770	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1000	661	3			N	-0-					-0-
03	1797	N	797	-0-	-1000	-0-	797	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	405	193	3	2	9	Y	2	1	1			1
12	0		187	-0-	187	592	187	3			Y	-0-	1	1			-0-
01	0		176	-0-	176	768	175	3	1	9	Y	1	1	1			-0-
02	936	N	168	-0-	-768	-0-	167	3	1	9	Y	1	1	1			-0-
03	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1	1	1			-0-
04	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	318	156	3	1	9	N	1	1	1			1
12	0		152	-0-	152	470	150	3	2	9	N	2	1	1			2
01	0		158	-0-	158	628	157	3	1	9	N	1	1	1			2
02	772	N	144	-0-	-628	-0-	143	3	1	9	N	1	2	1			1
03	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	1	1			2
04	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			2

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	542	267	3			N	-0-					-0-
12	0		257	-0-	257	799	257	3			N	-0-					-0-
01	0		268	-0-	268	1067	268	3			N	-0-					-0-
02	1311	N	244	-0-	-1067	-0-	244	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	594	289	3	3	9	N	3	3	1			3
12	0		282	-0-	282	876	278	3	4	9	N	4	3	1			4
01	0		295	-0-	295	1171	291	3	4	9	N	4	3	1			5
02	1442	N	271	-0-	-1171	-0-	265	3	6	9	N	5	6	1			4
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3	3	1			4
04	300	N	295	-0-	-5	-0-	292	3	3	9	N	3	3	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	774	378	3	3	9	N	3	3	1			3
12	0		368	-0-	368	1142	364	3	4	9	N	4	3	1			4
01	0		384	-0-	384	1526	380	3	4	9	N	4	3	1			5
02	1878	N	352	-0-	-1526	-0-	346	3	6	9	N	5	6	1			4
03	388	N	388	-0-	-0-	-0-	385	3	3	9	N	3	3	1			4
04	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3	3	1			4

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

11	0		157	-0-	157	849	157	3			N	-0-					-0-
12	0		-0-	-0-	-0-	849					N	-0-					-0-
01	0		-0-	-0-	-0-	849					N	-0-					-0-
02	849	N	-0-	-0-	-849	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

11	0		656	-0-	656	1336	656	3			N	-0-					-0-
12	0		476	-0-	476	1812	476	3			N	-0-					-0-
01	0		705	-0-	705	2517	705	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	243	526	3			N	-0-					-0-
03	848	N	605	-0-	-243	-0-	605	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

11	0		246	-0-	246	500	245	3	1	9	N	1	1	1			1
12	0		237	-0-	237	737	236	3	1	9	N	1	1	1			1
01	0		247	-0-	247	984	246	3	1	9	N	1	1	1			1
02	1209	N	225	-0-	-984	-0-	224	3	1	9	N	1	1	1			1
03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	1			1
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

11	0		336	-0-	336	669	336	3			N	-0-					-0-
12	0		356	-0-	356	1025	356	3			N	-0-					-0-
01	0		342	-0-	342	1367	342	3			N	-0-					-0-
02	1672	N	305	-0-	-1367	-0-	305	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	454	222	3	1	9	N	1	1	1			1
12	0		215	-0-	215	669	214	3	1	9	N	1	1	1			1
01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		411	-0-	411	866	411	3			N	-0-					-0-
12	0		427	-0-	427	1293	427	3			N	-0-					-0-
01	0		465	-0-	465	1758	465	3			N	-0-					-0-
02	2167	N	409	-0-	-1758	-0-	409	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		812	-0-	812	1792	812	3			N	-0-					-0-
12	0		766	-0-	766	2558	766	3			N	-0-					-0-
01	0		878	-0-	878	3436	878	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1451	815	3			N	-0-					-0-
03	2481	N	1030	-0-	-1451	-0-	1030	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	754	355	3			N	-0-					-0-
12	0		319	-0-	319	1073	319	3			N	-0-					-0-
01	0		371	-0-	371	1444	371	3			N	-0-					-0-
02	1717	N	273	-0-	-1444	-0-	273	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1000	-0-	1000	2401	1000	3			N	-0-					-0-
12	0		991	-0-	991	3392	991	3			N	-0-					-0-
01	0		1358	-0-	1358	4750	1358	3			N	-0-					-0-
02	2800	N	1038	-0-	-1762	2988	1038	3			N	-0-					-0-
03	3100	N	1256	-0-	-1844	1144	1256	3			N	-0-					-0-
04	2824	N	1680	-0-	-1144	-0-	1680	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	904	430	3			N	-0-					-0-
12	0		409	-0-	409	1313	409	3			N	-0-					-0-
01	0		448	-0-	448	1761	448	3			N	-0-					-0-
02	2130	N	369	-0-	-1761	-0-	369	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		529	-0-	529	1078	529	3			N	-0-					-0-
12	0		522	-0-	522	1600	520	3	2	9	N	2	2	8			-0-
01	0		541	-0-	541	2141	541	3			N	-0-					-0-
02	2619	N	478	-0-	-2141	-0-	478	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1217	-0-	1217	2445	1144	3	73	9	Y	66					110
12	0		1199	-0-	1199	3644	1143	3	56	9	Y	51	86	1			75
01	0		1216	-0-	1216	4860	1141	3	75	9	Y	68	85	1			58
02	2800	N	1074	-0-	-1726	3134	1005	3	69	9	Y	63					121
03	3100	N	1215	-0-	-1885	1249	1150	3	65	9	Y	59	86	1			94
04	2427	N	1178	-0-	-1249	-0-	1113	3	65	9	Y	59	87	1			66

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

11	0		79	-0-	79	163	79	3			N	-0-					-0-
12	0		80	-0-	80	243	80	3			N	-0-					-0-
01	0		81	-0-	81	324	81	3			N	-0-					-0-
02	394	N	70	-0-	-324	-0-	70	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

11	0		231	-0-	231	471	231	3			N	-0-					-0-
12	0		226	-0-	226	697	226	3			N	-0-					-0-
01	0		235	-0-	235	932	235	3			N	-0-					-0-
02	1141	N	209	-0-	-932	-0-	209	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

11	0		770	-0-	770	1609	770	3			N	-0-					-0-
12	0		752	-0-	752	2361	752	3			N	-0-					-0-
01	0		739	-0-	739	3100	739	3			N	-0-					-0-
02	2800	N	658	-0-	-2142	958	658	3			N	-0-					-0-
03	1748	N	790	-0-	-958	-0-	790	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

11	0		313	-0-	313	679	313	3			N	-0-					-0-
12	0		301	-0-	301	980	301	3			N	-0-					-0-
01	0		330	-0-	330	1310	330	3			N	-0-					-0-
02	1685	N	375	-0-	-1310	-0-	375	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

11	0		778	-0-	778	1536	778	3			N	-0-					-0-
12	0		791	-0-	791	2327	791	3			N	-0-					-0-
01	0		795	-0-	795	3122	795	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	1015	693	3			N	-0-					-0-
03	1748	N	733	-0-	-1015	-0-	733	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	92	58	3			N	-0-					-0-
12	0		44	-0-	44	136	44	3			N	-0-					-0-
01	0		42	-0-	42	178	42	3			N	-0-					-0-
02	216	N	38	-0-	-178	-0-	38	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1077	530	3			N	-0-					-0-
12	0		474	-0-	474	1551	474	3			N	-0-					-0-
01	0		495	-0-	495	2046	495	3			N	-0-					-0-
02	2239	N	193	-0-	-2046	-0-	191	3	2	9	N	2	2	8			-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	288	134	3			N	-0-					-0-
12	0		229	-0-	229	517	227	3	2	9	N	2	2	8			-0-
01	0		168	-0-	168	685	168	3			N	-0-					-0-
02	813	N	128	-0-	-685	-0-	128	3			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	50	24	3			Y	-0-					-0-
12	0		22	-0-	22	72	22	3			Y	-0-					-0-
01	0		24	-0-	24	96	24	3			Y	-0-					-0-
02	117	N	21	-0-	-96	-0-	21	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	783	379	3	1	9	Y	1	1	1			1
12	0		343	-0-	343	1126	342	3	1	9	Y	1	1	1			1
01	0		377	-0-	377	1503	376	3	1	9	Y	1	1	1			1
02	1837	N	334	-0-	-1503	-0-	334	3			Y	-0-	1	1			-0-
03	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	1	1			-0-
04	391	N	391	-0-	-0-	-0-	390	3	1	9	Y	1					1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	736	356	3	1	9	Y	1	1	1			1
12	0		323	-0-	323	1059	322	3	1	9	Y	1	1	1			1
01	0		354	-0-	354	1413	353	3	1	9	Y	1	1	1			1
02	1727	N	314	-0-	-1413	-0-	314	3			Y	-0-	1	1			-0-
03	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
04	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1					1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	655	316	3			Y	-0-					-0-
12	0		323	-0-	323	978	323	3			Y	-0-					-0-
01	0		334	-0-	334	1312	334	3			Y	-0-					-0-
02	1631	N	319	-0-	-1312	-0-	319	3			Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	478	195	3	41	9	Y	37	43	1			25
12	0		213	-0-	213	691	176	3	37	9	Y	34	39	1			20
01	929	N	238	-0-	-691	-0-	193	3	45	9	Y	41	39	1	1	8	21
02	209	N	209	-0-	-0-	-0-	172	3	37	9	Y	34	38	1			17
03	232	N	232	-0-	-0-	-0-	198	3	34	9	Y	31	39	1			9
04	584	N	584	-0-	-0-	-0-	512	3	72	9	Y	65					74

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

11	0		112	-0-	112	233	112	3			N	-0-					-0-
12	0		132	-0-	132	365	132	3			N	-0-					-0-
01	0		131	-0-	131	496	131	3			N	-0-					-0-
02	604	N	108	-0-	-496	-0-	108	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

11	0		598	-0-	598	1182	598	3			N	-0-					-0-
12	0		537	-0-	537	1719	537	3			N	-0-					-0-
01	0		541	-0-	541	2260	541	3			N	-0-					-0-
02	2688	N	428	-0-	-2260	-0-	428	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

11	0		309	-0-	309	309	309	3			N	-0-					-0-
12	0		187	-0-	187	496	187	3			N	-0-					-0-
01	0		314	-0-	314	810	314	3			N	-0-					-0-
02	1101	N	291	-0-	-810	-0-	291	3			N	-0-					-0-
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

11	0		315	-0-	315	665	307	3	8	9	Y	7	7	1			3
12	0		299	-0-	299	964	291	3	8	9	Y	7	8	1			2
01	0		332	-0-	332	1296	323	3	9	9	Y	8	8	1			2
02	1576	N	280	-0-	-1296	-0-	271	3	9	9	Y	8	8	1			2
03	310	N	192	-0-	-118	-0-	183	3	9	9	Y	8	8	1			2
04	330	N	146	-0-	-184	-0-	137	3	9	9	Y	8	7	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

11	0		431	-0-	431	881	422	3	9	9	Y	8	8	1			4
12	0		426	-0-	426	1307	417	3	9	9	Y	8	10	1			2
01	0		430	-0-	430	1737	419	3	11	9	Y	10	9	1			3
02	2070	N	333	-0-	-1737	-0-	323	3	10	9	Y	9	9	1			3
03	403	N	380	-0-	-23	-0-	370	3	10	9	Y	9	9	1			3
04	390	N	369	-0-	-21	-0-	360	3	9	9	Y	8	8	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

11	0		24	-0-	24	49	24	3			N	-0-					-0-
12	0		20	-0-	20	69	20	3			N	-0-					-0-
01	0		26	-0-	26	95	26	3			N	-0-					-0-
02	118	N	23	-0-	-95	-0-	23	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	509	374	3	3	9	Y	3	3	1			1
12	0		124	-0-	124	633	121	3	3	9	Y	3	3	1			1
01	0		131	-0-	131	764	128	3	3	9	Y	3	3	1			1
02	888	N	124	-0-	-764	-0-	121	3	3	9	Y	3	3	1			1
03	166	N	166	-0-	-0-	-0-	163	3	3	9	Y	3	3	1			1
04	156	N	156	-0-	-0-	-0-	153	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	858	422	3	9	9	Y	8	8	1			4
12	0		413	-0-	413	1271	404	3	9	9	Y	8	10	1			2
01	0		432	-0-	432	1703	421	3	11	9	Y	10	9	1			3
02	2076	N	373	-0-	-1703	-0-	362	3	11	9	Y	10	10	1			3
03	409	N	409	-0-	-0-	-0-	398	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	393	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	833	399	3	10	9	Y	9	9	1			4
12	0		447	-0-	447	1280	438	3	9	9	Y	8	10	1			2
01	0		487	-0-	487	1767	475	3	12	9	Y	11	10	1			3
02	2174	N	407	-0-	-1767	-0-	396	3	11	9	Y	10	10	1			3
03	434	N	422	-0-	-12	-0-	411	3	11	9	Y	10	10	1			3
04	420	N	402	-0-	-18	-0-	392	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	610	293	3	10	9	Y	9	8	1			4
12	0		299	-0-	299	909	291	3	8	9	Y	7	9	1			2
01	0		392	-0-	392	1301	382	3	10	9	Y	9	9	1			2
02	1733	N	432	-0-	-1301	-0-	421	3	11	9	Y	10	9	1			3
03	363	N	363	-0-	-0-	-0-	353	3	10	9	Y	9	9	1			3
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		656	-0-	656	1390	653	3	3	9	Y	3	3	1			1
12	0		574	-0-	574	1964	570	3	4	9	Y	4	4	1			1
01	0		512	-0-	512	2476	508	3	4	9	Y	4	4	1			1
02	2800	N	682	-0-	-2118	358	678	3	4	9	Y	4	4	1			1
03	1103	N	745	-0-	-358	-0-	741	3	4	9	Y	4	4	1			1
04	548	N	548	-0-	-0-	-0-	545	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	497	238	3	4	9	Y	4	4	1			2
12	0		231	-0-	231	728	227	3	4	9	Y	4	5	1			1
01	0		249	-0-	249	977	243	3	6	9	Y	5	5	1			1
02	1191	N	214	-0-	-977	-0-	207	3	7	9	Y	6	5	1			2
03	234	N	234	-0-	-0-	-0-	230	3	4	9	Y	4	5	1			1
04	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	539	442	3	4	9	Y	4	4	1			2
12	0		515	-0-	515	1054	512	3	3	9	Y	3	4	1			1
01	0		433	-0-	433	1487	429	3	4	9	Y	4	4	1			1
02	1775	N	288	-0-	-1487	-0-	284	3	4	9	Y	4	4	1			1
03	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	4	1			1
04	240	N	228	-0-	-12	-0-	224	3	4	9	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	458	219	3	6	9	Y	5	5	1			2
12	0		196	-0-	196	654	190	3	6	9	Y	5	6	1			1
01	0		176	-0-	176	830	169	3	7	9	Y	6	6	1			1
02	1067	N	237	-0-	-830	-0-	229	3	8	9	Y	7	6	1			2
03	225	N	225	-0-	-0-	-0-	218	3	7	9	Y	6	6	1			2
04	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5	5	1			2

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

11	0		267	-0-	267	546	267	3			N	-0-					-0-
12	0		264	-0-	264	810	264	3			N	-0-					-0-
01	0		258	-0-	258	1068	258	3			N	-0-					-0-
02	1309	N	241	-0-	-1068	-0-	241	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

11	0		162	-0-	162	276	162	3			N	-0-					-0-
12	0		184	-0-	184	460	184	3			N	-0-					-0-
01	0		532	-0-	532	992	532	3			N	-0-					-0-
02	1757	N	765	-0-	-992	-0-	765	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

11	0		195	-0-	195	339	195	3			N	-0-					-0-
12	0		254	-0-	254	593	254	3			N	-0-					-0-
01	0		340	-0-	340	933	340	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

11	0		148	-0-	148	295	148	3			N	-0-					-0-
12	0		154	-0-	154	449	154	3			N	-0-					-0-
01	0		152	-0-	152	601	152	3			N	-0-					-0-
02	731	N	130	-0-	-601	-0-	130	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	160	87	3			N	-0-					-0-
12	0		82	-0-	82	242	82	3			N	-0-					-0-
01	0		86	-0-	86	328	86	3			N	-0-					-0-
02	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

11	0		339	-0-	339	672	339	3			N	-0-					-0-
12	0		345	-0-	345	1017	345	3			N	-0-					-0-
01	0		379	-0-	379	1396	379	3			N	-0-					-0-
02	1769	N	373	-0-	-1396	-0-	373	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

11	0		229	-0-	229	469	229	3			N	-0-					-0-
12	0		206	-0-	206	675	206	3			N	-0-					-0-
01	0		54	-0-	54	729	54	3			N	-0-					-0-
02	965	N	236	-0-	-729	-0-	236	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

11	0		422	-0-	422	939	422	3			N	-0-					-0-
12	0		410	-0-	410	1349	410	3			N	-0-					-0-
01	0		395	-0-	395	1744	395	3			N	-0-					-0-
02	2139	N	395	-0-	-1744	-0-	395	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

11	0		249	-0-	249	490	249	3			N	-0-					-0-
12	0		282	-0-	282	772	282	3			N	-0-					-0-
01	0		280	-0-	280	1052	280	3			N	-0-					-0-
02	1299	N	247	-0-	-1052	-0-	247	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

11	0		134	-0-	134	287	128	2	6	9	N	5					205
12	0		146	-0-	146	433	138	2	8	9	N	7					212
01	593	N	160	-0-	-433	-0-	152	2	8	9	N	7	1	8			218
02	149	N	149	-0-	-0-	-0-	138	2	11	9	N	10					228
*03	159	N	159	-0-	-0-	-0-	149	2	10	9	N	9	3	8			234
04	150	N	145	-0-	-5	-0-	142	2	3	9	N	3					237

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

11	0		564	-0-	564	1143	556	3	8	9	N	7	6	1			6
12	0		544	-0-	544	1687	535	3	9	9	N	8	6	1			8
01	0		568	-0-	568	2255	559	3	9	9	N	8	6	1			10
02	2774	N	519	-0-	-2255	-0-	509	3	10	9	N	9	12	1			7
03	575	N	575	-0-	-0-	-0-	566	3	9	9	N	8	6	1			9
04	569	N	569	-0-	-0-	-0-	562	3	7	9	N	6	6	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	459	226	3			N	-0-					-0-
12	0		230	-0-	230	689	230	3			N	-0-					-0-
01	0		237	-0-	237	926	237	3			N	-0-					-0-
02	1036	N	110	-0-	-926	-0-	110	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	492	228	3			N	-0-					-0-
12	0		153	-0-	153	645	153	3			N	-0-					-0-
01	0		241	-0-	241	886	241	3			N	-0-					-0-
02	1074	N	188	-0-	-886	-0-	188	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1254	605	3			N	-0-					-0-
12	0		532	-0-	532	1786	532	3			N	-0-					-0-
01	0		528	-0-	528	2314	528	3			N	-0-					-0-
02	2800	N	580	-0-	-2220	94	580	3			N	-0-					-0-
03	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1053	-0-	1053	2136	1045	3	8	9	N	7	6	1			6
12	0		1016	-0-	1016	3152	1007	3	9	9	N	8	6	1			8
01	0		1060	-0-	1060	4212	1051	3	9	9	N	8	6	1			10
02	2800	N	967	-0-	-1833	2379	957	3	10	9	N	9	12	1			7
03	3100	N	1073	-0-	-2027	352	1064	3	9	9	N	8	6	1			9
04	1416	N	1064	-0-	-352	-0-	1057	3	7	9	N	6	6	1			9

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	680	334	3	1	9	N	1	1	1			1
12	0		323	-0-	323	1003	321	3	2	9	N	2	1	1			2
01	0		337	-0-	337	1340	336	3	1	9	N	1	1	1			2
02	1646	N	306	-0-	-1340	-0-	305	3	1	9	N	1	2	1			1
03	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2	1	1			2
04	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			2

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		824	-0-	824	1673	823	3	1	9	N	1	1	1			1
12	0		794	-0-	794	2467	792	3	2	9	N	2	1	1			2
01	0		829	-0-	829	3296	828	3	1	9	N	1	1	1			2
02	2800	N	754	-0-	-2046	1250	753	3	1	9	N	1	2	1			1
03	2090	N	840	-0-	-1250	-0-	838	3	2	9	N	2	1	1			2
04	833	N	833	-0-	-0-	-0-	832	3	1	9	N	1	1	1			2

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	590	289	3	1	9	N	1	1	1			1
12	0		279	-0-	279	869	278	3	1	9	N	1	1	1			1
01	0		292	-0-	292	1161	291	3	1	9	N	1	1	1			1
02	1427	N	266	-0-	-1161	-0-	265	3	1	9	N	1	1	1			1
03	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1	1	1			1
04	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	455	228	3			N	-0-					-0-
12	0		262	-0-	262	717	262	3			N	-0-					-0-
01	0		272	-0-	272	989	272	3			N	-0-					-0-
02	1189	N	200	-0-	-989	-0-	200	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

11	0		289	-0-	289	587	289	3			N	-0-					-0-
12	0		278	-0-	278	865	278	3			N	-0-					-0-
01	0		291	-0-	291	1156	291	3			N	-0-					-0-
02	1421	N	265	-0-	-1156	-0-	265	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

11	0		1353	-0-	1353	2940	1311	3	42	9	N	38	66	1	5	8	73
12	0		1350	-0-	1350	4290	1308	3	42	9	N	38					111
01	0		1357	-0-	1357	5647	1320	3	37	9	N	34	67	1			78
02	2800	N	1166	-0-	-1634	4013	1132	3	34	9	N	31					109
*03	3100	N	1353	-0-	-1747	2266	1306	3	47	9	N	43	62	1	10	8	80
04	3000	N	1193	-0-	-1807	459	1163	3	30	9	N	27					107

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

11	0		809	-0-	809	1684	809	3			N	-0-					-0-
12	0		453	-0-	453	2137	453	3			N	-0-					-0-
01	0		864	-0-	864	3001	864	3			N	-0-					-0-
02	2800	N	531	-0-	-2269	732	531	3			N	-0-					-0-
03	1626	N	894	-0-	-732	-0-	894	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

11	0		186	-0-	186	378	186	3			N	-0-					-0-
12	0		192	-0-	192	570	192	3			N	-0-					-0-
01	0		191	-0-	191	761	191	3			N	-0-					-0-
02	931	N	170	-0-	-761	-0-	170	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		724	-0-	724	1390	724	3			N	-0-					-0-
12	0		745	-0-	745	2135	745	3			N	-0-					-0-
01	0		855	-0-	855	2990	855	3			N	-0-					-0-
02	2800	N	660	-0-	-2140	850	660	3			N	-0-					-0-
03	1510	N	660	-0-	-850	-0-	660	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		755	-0-	755	1545	755	3			N	-0-					-0-
12	0		663	-0-	663	2208	663	3			N	-0-					-0-
01	0		792	-0-	792	3000	792	3			N	-0-					-0-
02	2800	N	632	-0-	-2168	832	632	3			N	-0-					-0-
03	1595	N	763	-0-	-832	-0-	763	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	585	284	3			Y	-0-					-0-
12	0		256	-0-	256	841	256	3			Y	-0-					-0-
01	0		281	-0-	281	1122	281	3			Y	-0-					-0-
02	1372	N	250	-0-	-1122	-0-	250	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	853	246	3			N	-0-					-0-
12	0		265	-0-	265	1118	265	3			N	-0-					-0-
01	0		299	-0-	299	1417	299	3			N	-0-					-0-
02	1667	N	250	-0-	-1417	-0-	250	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	425	3	2	9	N	2	2	8			-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	755	365	3	1	9	Y	1	1	1			1
12	0		331	-0-	331	1086	330	3	1	9	Y	1	1	1			1
01	0		363	-0-	363	1449	362	3	1	9	Y	1	1	1			1
02	1771	N	322	-0-	-1449	-0-	322	3			Y	-0-	1	1			-0-
03	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1	1	1			-0-
04	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	276	134	3			Y	-0-					-0-
12	0		121	-0-	121	397	121	3			Y	-0-					-0-
01	0		133	-0-	133	530	133	3			Y	-0-					-0-
02	648	N	118	-0-	-530	-0-	118	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		654	-0-	654	1348	653	3	1	9	Y	1	1	1			1
12	0		590	-0-	590	1938	589	3	1	9	Y	1	1	1			1
01	0		648	-0-	648	2586	647	3	1	9	Y	1	1	1			1
02	2800	N	575	-0-	-2225	361	575	3			Y	-0-	1	1			-0-
03	1054	N	693	-0-	-361	-0-	692	3	1	9	Y	1	1	1			-0-
04	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	1009	455	3			N	-0-					-0-
12	0		626	-0-	626	1635	626	3			N	-0-					-0-
01	0		595	-0-	595	2230	595	3			N	-0-					-0-
02	2747	N	517	-0-	-2230	-0-	517	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	570	N	389	-0-	-181	-0-	389	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

11	0		497	-0-	497	1016	496	3	1	9	N	1	1	8			-0-
12	0		490	-0-	490	1506	490	3			N	-0-					-0-
01	0		511	-0-	511	2017	511	3			N	-0-					-0-
02	2453	N	436	-0-	-2017	-0-	436	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

11	0		577	-0-	577	1218	577	3			N	-0-					-0-
12	0		449	-0-	449	1667	449	3			N	-0-					-0-
01	0		575	-0-	575	2242	575	3			N	-0-					-0-
02	2707	N	465	-0-	-2242	-0-	465	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

11	0		311	-0-	311	627	311	3			N	-0-					-0-
12	0		345	-0-	345	972	345	3			N	-0-					-0-
01	0		172	-0-	172	1144	172	3			N	-0-					-0-
02	1247	N	103	-0-	-1144	-0-	103	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

11	0		107	-0-	107	218	107	3			N	-0-					-0-
12	0		106	-0-	106	324	106	3			N	-0-					-0-
01	0		120	-0-	120	444	120	3			N	-0-					-0-
02	546	N	102	-0-	-444	-0-	102	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

11	0		51	-0-	51	113	51	3			N	-0-					-0-
12	0		46	-0-	46	159	46	3			N	-0-					-0-
01	0		48	-0-	48	207	48	3			N	-0-					-0-
02	249	N	42	-0-	-207	-0-	42	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

11	0		739	-0-	739	1387	739	3			N	-0-					-0-
12	0		833	-0-	833	2220	833	3			N	-0-					-0-
01	0		614	-0-	614	2834	614	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	743	709	3			N	-0-					-0-
03	1479	N	736	-0-	-743	-0-	736	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	626	303	3			N	-0-					-0-
12	0		252	-0-	252	878	252	3			N	-0-					-0-
01	0		244	-0-	244	1122	244	3			N	-0-					-0-
02	1305	N	183	-0-	-1122	-0-	183	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	682	337	3			N	-0-					-0-
12	0		325	-0-	325	1007	325	3			N	-0-					-0-
01	0		388	-0-	388	1395	388	3			N	-0-					-0-
02	1689	N	294	-0-	-1395	-0-	294	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	1427	642	3			N	-0-					-0-
12	0		657	-0-	657	2084	657	3			N	-0-					-0-
01	0		697	-0-	697	2781	697	3			N	-0-					-0-
02	2800	N	630	-0-	-2170	611	630	3			N	-0-					-0-
03	1415	N	804	-0-	-611	-0-	804	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		480	-0-	480	1798	480	3			N	-0-					-0-
12	0		988	-0-	988	2786	988	3			N	-0-					-0-
01	0		1404	-0-	1404	4190	1404	3			N	-0-					-0-
02	2800	N	1080	-0-	-1720	2470	1080	3			N	-0-					-0-
03	3100	N	1254	-0-	-1846	624	1254	3			N	-0-					-0-
04	1810	N	1186	-0-	-624	-0-	1186	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		800	-0-	800	1656	800	3			N	-0-					-0-
12	0		750	-0-	750	2406	750	3			N	-0-					-0-
01	0		800	-0-	800	3206	800	3			N	-0-					-0-
02	2800	N	733	-0-	-2067	1139	733	3			N	-0-					-0-
03	1903	N	764	-0-	-1139	-0-	764	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		489	-0-	489	1029	489	3			N	-0-					-0-
12	0		493	-0-	493	1522	493	3			N	-0-					-0-
01	0		597	-0-	597	2119	597	3			N	-0-					-0-
02	2624	N	505	-0-	-2119	-0-	505	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	512	135	3			N	-0-					-0-
12	0		87	-0-	87	599	87	3			N	-0-					-0-
01	0		81	-0-	81	680	81	3			N	-0-					-0-
02	752	N	72	-0-	-680	-0-	72	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	354	171	3			N	-0-					-0-
12	0		165	-0-	165	519	165	3			N	-0-					-0-
01	0		194	-0-	194	713	194	3			N	-0-					-0-
02	879	N	166	-0-	-713	-0-	166	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		733	-0-	733	1636	733	3			N	-0-					-0-
12	0		610	-0-	610	2246	610	3			N	-0-					-0-
01	0		550	-0-	550	2796	550	3			N	-0-					-0-
02	2800	N	634	-0-	-2166	630	634	3			N	-0-					-0-
03	1655	N	1025	-0-	-630	-0-	1025	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	394	189	3			N	-0-					-0-
12	0		193	-0-	193	587	193	3			N	-0-					-0-
01	0		202	-0-	202	789	202	3			N	-0-					-0-
02	968	N	179	-0-	-789	-0-	179	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		633	-0-	633	1281	623	3	10	9	N	9	8	1			7
12	0		610	-0-	610	1891	600	3	10	9	N	9	7	1			9
01	0		636	-0-	636	2527	626	3	10	9	N	9	7	1			11
02	2800	N	582	-0-	-2218	309	570	3	12	9	N	11	14	1			8
03	953	N	644	-0-	-309	-0-	634	3	10	9	N	9	7	1			10
04	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8	7	1			11

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	671	309	3			N	-0-					-0-
12	0		270	-0-	270	941	270	3			N	-0-					-0-
01	0		279	-0-	279	1220	279	3			N	-0-					-0-
02	1472	N	252	-0-	-1220	-0-	252	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	270	N	122	-0-	-148	-0-	122	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		641	-0-	641	1175	641	3			N	-0-					-0-
12	0		619	-0-	619	1794	619	3			N	-0-					-0-
01	0		619	-0-	619	2413	619	3			N	-0-					-0-
02	2800	N	551	-0-	-2249	164	551	3			N	-0-					-0-
03	781	N	617	-0-	-164	-0-	617	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	512	279	3			N	-0-					-0-
12	0		231	-0-	231	743	231	3			N	-0-					-0-
01	0		239	-0-	239	982	239	3			N	-0-					-0-
02	1207	N	225	-0-	-982	-0-	225	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

11	0		615	-0-	615	1272	615	3			N	-0-					-0-
12	0		412	-0-	412	1684	412	3			N	-0-					-0-
01	0		662	-0-	662	2346	662	3			N	-0-					-0-
02	2800	N	509	-0-	-2291	55	505	3	4	9	N	4	4	8			-0-
03	748	N	693	-0-	-55	-0-	693	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

11	0		497	-0-	497	891	497	3			N	-0-					-0-
12	0		505	-0-	505	1396	505	3			N	-0-					-0-
01	0		513	-0-	513	1909	513	3			N	-0-					-0-
02	2388	N	479	-0-	-1909	-0-	479	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

11	0		1003	-0-	1003	2161	1003	3			Y	-0-					-0-
12	0		998	-0-	998	3159	998	3			Y	-0-					-0-
01	0		1022	-0-	1022	4181	1022	3			Y	-0-					-0-
02	2800	N	878	-0-	-1922	2259	878	3			Y	-0-					-0-
03	3100	N	1050	-0-	-2050	209	1050	3			Y	-0-					-0-
04	1310	N	1101	-0-	-209	-0-	1101	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

11	0		157	-0-	157	307	157	3			Y	-0-					-0-
12	0		163	-0-	163	470	163	3			Y	-0-					-0-
01	0		167	-0-	167	637	167	3			Y	-0-					-0-
02	784	N	147	-0-	-637	-0-	147	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

11	0		140	-0-	140	281	133	3	7	9	N	6	5	1			5
12	0		135	-0-	135	416	128	3	7	9	N	6	5	1			6
01	0		142	-0-	142	558	134	3	8	9	N	7	5	1			8
02	688	N	130	-0-	-558	-0-	122	3	8	9	N	7	9	1			6
03	143	N	143	-0-	-0-	-0-	136	3	7	9	N	6	5	1			7
04	150	N	141	-0-	-9	-0-	135	3	6	9	N	5	5	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	840	402	3	8	9	Y	7	7	1			3
12	0		407	-0-	407	1247	399	3	8	9	Y	7	8	1			2
01	0		402	-0-	402	1649	393	3	9	9	Y	8	8	1			2
02	2036	N	387	-0-	-1649	-0-	377	3	10	9	Y	9	8	1			3
03	410	N	410	-0-	-0-	-0-	402	3	8	9	Y	7	8	1			2
04	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1127	546	3	14	9	Y	13	12	1			6
12	0		543	-0-	543	1670	531	3	12	9	Y	11	14	1			3
01	0		566	-0-	566	2236	549	3	17	9	Y	15	14	1			4
02	2675	N	439	-0-	-2236	-0-	424	3	15	9	Y	14	14	1			4
03	656	N	656	-0-	-0-	-0-	641	3	15	9	Y	14	14	1			4
04	540	N	515	-0-	-25	-0-	501	3	14	9	Y	13	12	1			5

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1032	493	3	12	9	Y	11	10	1			5
12	0		477	-0-	477	1509	466	3	11	9	Y	10	12	1			3
01	0		421	-0-	421	1930	408	3	13	9	Y	12	12	1			3
02	2356	N	426	-0-	-1930	-0-	412	3	14	9	Y	13	12	1			4
03	465	N	450	-0-	-15	-0-	438	3	12	9	Y	11	12	1			3
04	439	N	439	-0-	-0-	-0-	427	3	12	9	Y	11	10	1			4

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	102	48	3	1	9	Y	1	1	1			1
12	0		42	-0-	42	144	41	3	1	9	Y	1	2	1			-0-
01	0		45	-0-	45	189	43	3	2	9	Y	2	2	1			-0-
02	231	N	42	-0-	-189	-0-	39	3	3	9	Y	3	2	1			1
03	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1	2	1			-0-
04	39	N	39	-0-	-0-	-0-	37	3	2	9	Y	2	1	1			1

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1366	-0-	1366	1541	1351	3	15	9	Y	14	14	1			6
12	0		1208	-0-	1208	2749	1193	3	15	9	Y	14	16	1			4
01	0		1130	-0-	1130	3879	1113	3	17	9	Y	15	15	1			4
02	2800	N	988	-0-	-1812	2067	970	3	18	9	Y	16	15	1			5
03	3100	N	1056	-0-	-2044	23	1041	3	15	9	Y	14	15	1			4
04	466	N	443	-0-	-23	-0-	428	3	15	9	Y	14	13	1			5

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		700	-0-	700	1448	685	3	15	9	Y	14	14	1			6
12	0		679	-0-	679	2127	664	3	15	9	Y	14	16	1			4
01	0		668	-0-	668	2795	651	3	17	9	Y	15	15	1			4
02	2800	N	666	-0-	-2134	661	647	3	19	9	Y	17	16	1			5
03	1375	N	714	-0-	-661	-0-	697	3	17	9	Y	15	16	1			4
04	688	N	688	-0-	-0-	-0-	671	3	17	9	Y	15	14	1			5

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		804	-0-	804	1643	786	3	18	9	Y	16	16	1			7
12	0		786	-0-	786	2429	769	3	17	9	Y	15	18	1			4
01	0		825	-0-	825	3254	804	3	21	9	Y	19	18	1			5
02	2800	N	769	-0-	-2031	1223	748	3	21	9	Y	19	18	1			6
03	2052	N	829	-0-	-1223	-0-	810	3	19	9	Y	17	18	1			5
04	810	N	802	-0-	-8	-0-	783	3	19	9	Y	17	16	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		576	-0-	576	644	575	3	1	9	N	1	1	8			-0-
12	0		213	-0-	213	857	212	3	1	9	N	1	1	8			-0-
01	0		97	-0-	97	954	97	3			N	-0-					-0-
02	1027	N	73	-0-	-954	-0-	73	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1102	-0-	1102	2268	1102	3			N	-0-					-0-
12	0		1073	-0-	1073	3341	1073	3			N	-0-					-0-
01	0		1098	-0-	1098	4439	1098	3			N	-0-					-0-
02	2800	N	916	-0-	-1884	2555	916	3			N	-0-					-0-
03	3100	N	1074	-0-	-2026	529	1074	3			N	-0-					-0-
04	1579	N	1050	-0-	-529	-0-	1050	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	311	148	3	3	9	Y	3	3	1			1
12	0		134	-0-	134	445	131	3	3	9	Y	3	3	1			1
01	0		149	-0-	149	594	146	3	3	9	Y	3	3	1			1
02	708	N	114	-0-	-594	-0-	111	3	3	9	Y	3	3	1			1
03	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3	3	1			1
04	150	N	124	-0-	-26	-0-	121	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		638	-0-	638	1300	624	3	14	9	Y	13	12	1			6
12	0		448	-0-	448	1748	436	3	12	9	Y	11	14	1			3
01	0		660	-0-	660	2408	643	3	17	9	Y	15	14	1			4
02	2800	N	479	-0-	-2321	87	464	3	15	9	Y	14	14	1			4
03	799	N	712	-0-	-87	-0-	697	3	15	9	Y	14	14	1			4
04	630	N	620	-0-	-10	-0-	606	3	14	9	Y	13	12	1			5

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1168	586	3			N	-0-					-0-
12	0		579	-0-	579	1747	579	3			N	-0-					-0-
01	0		557	-0-	557	2304	557	3			N	-0-					-0-
02	2747	N	443	-0-	-2304	-0-	443	3			N	-0-					-0-
03	527	N	284	-0-	-243	-0-	284	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	997	464	3	12	9	Y	11	11	1			5
12	0		455	-0-	455	1452	443	3	12	9	Y	11	13	1			3
01	0		492	-0-	492	1944	479	3	13	9	Y	12	12	1			3
02	2397	N	453	-0-	-1944	-0-	438	3	15	9	Y	14	13	1			4
03	503	N	503	-0-	-0-	-0-	489	3	14	9	Y	13	13	1			4
04	485	N	485	-0-	-0-	-0-	473	3	12	9	Y	11	11	1			4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-	395	755	395	3			N	-0-					-0-
12	0		325	-0-	325	1080	325	3			N	-0-					-0-
01	0		419	-0-	419	1499	419	3			N	-0-					-0-
02	1851	N	352	-0-	-1499	-0-	352	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	111	16	3	3	9	Y	3	3	1			1
12	0		14	-0-	14	125	11	3	3	9	Y	3	3	1			1
01	0		20	-0-	20	145	17	3	3	9	Y	3	3	1			1
02	164	N	19	-0-	-145	-0-	16	3	3	9	Y	3	3	1			1
03	117	N	117	-0-	-0-	-0-	114	3	3	9	Y	3	3	1			1
04	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	325	156	3			N	-0-					-0-
12	0		144	-0-	144	469	144	3			N	-0-					-0-
01	0		154	-0-	154	623	154	3			N	-0-					-0-
02	755	N	132	-0-	-623	-0-	132	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	312	159	3			N	-0-					-0-
12	0		178	-0-	178	490	178	3			N	-0-					-0-
01	0		143	-0-	143	633	143	3			N	-0-					-0-
02	788	N	155	-0-	-633	-0-	155	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	1192	501	3			N	-0-					-0-
12	0		741	-0-	741	1933	741	3			N	-0-					-0-
01	0		614	-0-	614	2547	614	3			N	-0-					-0-
02	2800	N	649	-0-	-2151	396	649	3			N	-0-					-0-
03	744	N	316	-0-	-428	-0-	316	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	689	317	3	6	9	Y	5	5	1			2
12	0		254	-0-	254	943	248	3	6	9	Y	5	6	1			1
01	0		339	-0-	339	1282	331	3	8	9	Y	7	6	1			2
02	1580	N	298	-0-	-1282	-0-	291	3	7	9	Y	6	6	1			2
03	283	N	283	-0-	-0-	-0-	276	3	7	9	Y	6	6	1			2
04	330	N	330	-0-	-0-	-0-	324	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	628	292	3	9	9	Y	8	8	1			3
12	0		312	-0-	312	940	303	3	9	9	Y	8	9	1			2
01	0		302	-0-	302	1242	293	3	9	9	Y	8	8	1			2
02	1544	N	302	-0-	-1242	-0-	291	3	11	9	Y	10	9	1			3
03	313	N	313	-0-	-0-	-0-	304	3	9	9	Y	8	9	1			2
04	304	N	304	-0-	-0-	-0-	295	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	903	428	3	10	9	Y	9	9	1			4
12	0		425	-0-	425	1328	416	3	9	9	Y	8	10	1			2
01	0		444	-0-	444	1772	432	3	12	9	Y	11	10	1			3
02	2175	N	403	-0-	-1772	-0-	392	3	11	9	Y	10	10	1			3
03	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	10	1			3
04	429	N	429	-0-	-0-	-0-	419	3	10	9	Y	9	9	1			3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	537	271	3			N	-0-					-0-
12	0		273	-0-	273	810	273	3			N	-0-					-0-
01	0		286	-0-	286	1096	286	3			N	-0-					-0-
02	1335	N	239	-0-	-1096	-0-	239	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		926	-0-	926	1782	926	3			N	-0-					-0-
12	0		982	-0-	982	2764	982	3			N	-0-					-0-
01	0		982	-0-	982	3746	982	3			N	-0-					-0-
02	2800	N	838	-0-	-1962	1784	838	3			N	-0-					-0-
03	2646	N	862	-0-	-1784	-0-	862	3			N	-0-					-0-
04	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	813	227	3			N	-0-					-0-
12	0		577	-0-	577	1390	577	3			N	-0-					-0-
01	0		234	-0-	234	1624	234	3			N	-0-					-0-
02	2154	N	530	-0-	-1624	-0-	530	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	326	137	3			N	-0-					-0-
12	0		186	-0-	186	512	186	3			N	-0-					-0-
01	0		227	-0-	227	739	227	3			N	-0-					-0-
02	955	N	216	-0-	-739	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1003	482	3			N	-0-					-0-
12	0		435	-0-	435	1438	435	3			N	-0-					-0-
01	0		473	-0-	473	1911	473	3			N	-0-					-0-
02	2229	N	318	-0-	-1911	-0-	318	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	566	252	3			N	-0-					-0-
12	0		229	-0-	229	795	229	3			N	-0-					-0-
01	0		253	-0-	253	1048	253	3			N	-0-					-0-
02	1291	N	243	-0-	-1048	-0-	243	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	970	454	3	13	9	Y	12	12	1			5
12	0		447	-0-	447	1417	434	3	13	9	Y	12	14	1			3
01	0		476	-0-	476	1893	461	3	15	9	Y	14	13	1			4
02	2235	N	342	-0-	-1893	-0-	328	3	14	9	Y	13	13	1			4
03	543	N	543	-0-	-0-	-0-	529	3	14	9	Y	13	13	1			4
04	471	N	471	-0-	-0-	-0-	458	3	13	9	Y	12	12	1			4

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1362	-0-	1362	2155	1362	3			N	-0-					-0-
12	0		1170	-0-	1170	3325	1170	3			N	-0-					-0-
01	0		1191	-0-	1191	4516	1191	3			N	-0-					-0-
02	2800	N	972	-0-	-1828	2688	972	3			N	-0-					-0-
03	3100	N	1126	-0-	-1974	714	1126	3			N	-0-					-0-
04	1813	N	1099	-0-	-714	-0-	1099	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	963	468	3			N	-0-					-0-
12	0		441	-0-	441	1404	441	3			N	-0-					-0-
01	0		468	-0-	468	1872	468	3			N	-0-					-0-
02	2286	N	414	-0-	-1872	-0-	414	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	1600	768	3	19	9	Y	17	16	1			8
12	0		823	-0-	823	2423	806	3	17	9	Y	15	19	1			4
01	0		840	-0-	840	3263	819	3	21	9	Y	19	18	1			5
02	2800	N	775	-0-	-2025	1238	753	3	22	9	Y	20	19	1			6
03	2106	N	868	-0-	-1238	-0-	848	3	20	9	Y	18	19	1			5
04	810	N	758	-0-	-52	-0-	739	3	19	9	Y	17	16	1			6

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	569	217	3	8	9	Y	7	7	1			3
12	0		368	-0-	368	937	360	3	8	9	Y	7	8	1			2
01	0		355	-0-	355	1292	346	3	9	9	Y	8	8	1			2
02	1672	N	380	-0-	-1292	-0-	371	3	9	9	Y	8	8	1			2
03	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8	8	1			2
04	384	N	384	-0-	-0-	-0-	375	3	9	9	Y	8	7	1			3

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		701	-0-	701	1440	686	3	15	9	Y	14	14	1			6
12	0		678	-0-	678	2118	663	3	15	9	Y	14	16	1			4
01	0		694	-0-	694	2812	677	3	17	9	Y	15	15	1			4
02	2800	N	650	-0-	-2150	662	631	3	19	9	Y	17	16	1			5
03	1401	N	739	-0-	-662	-0-	721	3	18	9	Y	16	16	1			5
04	715	N	715	-0-	-0-	-0-	700	3	15	9	Y	14	14	1			5

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	163	87	3			N	-0-					-0-
12	0		125	-0-	125	288	125	3			N	-0-					-0-
01	0		94	-0-	94	382	94	3			N	-0-					-0-
02	481	N	99	-0-	-382	-0-	99	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	770	384	3			N	-0-					-0-
12	0		441	-0-	441	1211	441	3			N	-0-					-0-
01	0		464	-0-	464	1675	464	3			N	-0-					-0-
02	2042	N	367	-0-	-1675	-0-	367	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		378	-0-	378	753	378	3			N	-0-					-0-
12	0		383	-0-	383	1136	383	3			N	-0-					-0-
01	0		388	-0-	388	1524	388	3			N	-0-					-0-
02	1865	N	341	-0-	-1524	-0-	341	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-	312	611	303	3	9	9	Y	8	7	1	1	8	3
12	0		299	-0-	299	910	291	3	8	9	Y	7	8	1			2
01	0		312	-0-	312	1222	303	3	9	9	Y	8	8	1			2
02	1509	N	287	-0-	-1222	-0-	278	3	9	9	Y	8	8	1			2
03	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8	8	1			2
04	297	N	297	-0-	-0-	-0-	288	3	9	9	Y	8	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	530	519	3			N	-0-					-0-
12	0		169	-0-	169	699	169	3			N	-0-					-0-
01	0		601	-0-	601	1300	601	3			N	-0-					-0-
02	1644	N	344	-0-	-1300	-0-	344	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	695	340	3			N	-0-					-0-
12	0		333	-0-	333	1028	333	3			N	-0-					-0-
01	0		310	-0-	310	1338	310	3			N	-0-					-0-
02	1663	N	325	-0-	-1338	-0-	325	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	511	252	3			N	-0-					-0-
12	0		259	-0-	259	770	259	3			N	-0-					-0-
01	0		255	-0-	255	1025	255	3			N	-0-					-0-
02	1274	N	249	-0-	-1025	-0-	249	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	341	166	3			N	-0-					-0-
12	0		171	-0-	171	512	171	3			N	-0-					-0-
01	0		170	-0-	170	682	170	3			N	-0-					-0-
02	833	N	151	-0-	-682	-0-	151	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	105	41	3			N	-0-					-0-
12	0		-0-	-0-	-0-	105					N	-0-					-0-
01	0		-0-	-0-	-0-	105					N	-0-					-0-
02	105	N	-0-	-0-	-105	-0-					N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	878	455	3			N	-0-					-0-
12	0		430	-0-	430	1308	430	3			N	-0-					-0-
01	0		495	-0-	495	1803	495	3			N	-0-					-0-
02	2201	N	398	-0-	-1803	-0-	398	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	652	335	3			N	-0-					-0-
12	0		289	-0-	289	941	289	3			N	-0-					-0-
01	0		373	-0-	373	1314	373	3			N	-0-					-0-
02	1620	N	306	-0-	-1314	-0-	306	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	433	202	3			N	-0-					-0-
12	0		239	-0-	239	672	239	3			N	-0-					-0-
01	0		248	-0-	248	920	248	3			N	-0-					-0-
02	1143	N	223	-0-	-920	-0-	223	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	219	89	3			N	-0-					-0-
12	0		89	-0-	89	308	89	3			N	-0-					-0-
01	0		89	-0-	89	397	89	3			N	-0-					-0-
02	479	N	82	-0-	-397	-0-	82	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	505	245	3			N	-0-					-0-
12	0		137	-0-	137	642	137	3			N	-0-					-0-
01	0		245	-0-	245	887	245	3			N	-0-					-0-
02	1114	N	227	-0-	-887	-0-	227	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	574	280	3			N	-0-					-0-
12	0		288	-0-	288	862	288	3			N	-0-					-0-
01	0		282	-0-	282	1144	282	3			N	-0-					-0-
02	1360	N	216	-0-	-1144	-0-	216	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	330	164	3			N	-0-					-0-
12	0		168	-0-	168	498	168	3			N	-0-					-0-
01	0		158	-0-	158	656	158	3			N	-0-					-0-
02	816	N	160	-0-	-656	-0-	160	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	196	94	3			N	-0-					-0-
12	0		96	-0-	96	292	96	3			N	-0-					-0-
01	0		88	-0-	88	380	88	3			N	-0-					-0-
02	461	N	81	-0-	-380	-0-	81	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	775	380	3			N	-0-					-0-
12	0		382	-0-	382	1157	382	3			N	-0-					-0-
01	0		402	-0-	402	1559	402	3			N	-0-					-0-
02	1925	N	366	-0-	-1559	-0-	366	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		533	-0-	533	1067	533	3			N	-0-					-0-
12	0		528	-0-	528	1595	528	3			N	-0-					-0-
01	0		544	-0-	544	2139	544	3			N	-0-					-0-
02	2614	N	475	-0-	-2139	-0-	475	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1321	-0-	1321	2635	1321	3			N	-0-					-0-
12	0		1319	-0-	1319	3954	1319	3			N	-0-					-0-
01	0		1319	-0-	1319	5273	1319	3			N	-0-					-0-
02	2800	N	1159	-0-	-1641	3632	1159	3			N	-0-					-0-
03	3100	N	1273	-0-	-1827	1805	1273	3			N	-0-					-0-
04	2998	N	1193	-0-	-1805	-0-	1193	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	21	4	3			N	-0-					-0-
12	0		2	-0-	2	23	2	3			N	-0-					-0-
01	0		12	-0-	12	35	12	3			N	-0-					-0-
02	108	N	73	-0-	-35	-0-	73	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	510	242	3			N	-0-					-0-
12	0		289	-0-	289	799	289	3			N	-0-					-0-
01	0		286	-0-	286	1085	286	3			N	-0-					-0-
02	1339	N	254	-0-	-1085	-0-	254	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	787	423	3			N	-0-					-0-
12	0		416	-0-	416	1203	416	3			N	-0-					-0-
01	0		414	-0-	414	1617	414	3			N	-0-					-0-
02	1987	N	370	-0-	-1617	-0-	370	3			N	-0-					-0-
03	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	250	112	3			N	-0-					-0-
12	0		82	-0-	82	332	82	3			N	-0-					-0-
01	0		70	-0-	70	402	70	3			N	-0-					-0-
02	474	N	72	-0-	-402	-0-	72	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	448	204	3	6	9	Y	5	5	1			2
12	0		228	-0-	228	676	222	3	6	9	Y	5	6	1			1
01	0		253	-0-	253	929	245	3	8	9	Y	7	6	1			2
02	1138	N	209	-0-	-929	-0-	202	3	7	9	Y	6	6	1			2
03	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6	6	1			2
04	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5	5	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	609	295	3			N	-0-					-0-
12	0		309	-0-	309	918	309	3			N	-0-					-0-
01	0		296	-0-	296	1214	296	3			N	-0-					-0-
02	1477	N	263	-0-	-1214	-0-	263	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		878	-0-	878	1778	868	3	10	9	N	9	8	1			7
12	0		845	-0-	845	2623	835	3	10	9	N	9	7	1			9
01	0		883	-0-	883	3506	873	3	10	9	N	9	7	1			11
02	2800	N	806	-0-	-1994	1512	794	3	12	9	N	11	14	1			8
03	2405	N	893	-0-	-1512	-0-	883	3	10	9	N	9	7	1			10
04	886	N	886	-0-	-0-	-0-	877	3	9	9	N	8	7	1			11

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1031	-0-	1031	2104	1005	3	26	9	Y	24	23	1			11
12	0		956	-0-	956	3060	932	3	24	9	Y	22	27	1			6
01	0		982	-0-	982	4042	952	3	30	9	Y	27	26	1			7
02	2800	N	888	-0-	-1912	2130	858	3	30	9	Y	27	26	1			8
03	3083	N	953	-0-	-2130	-0-	924	3	29	9	Y	26	26	1			8
04	915	N	915	-0-	-0-	-0-	889	3	26	9	Y	24	23	1			9

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		346	-0-	346	753	346	3			N	-0-					-0-
12	0		360	-0-	360	1113	360	3			N	-0-					-0-
01	0		334	-0-	334	1447	334	3			N	-0-					-0-
02	1737	N	290	-0-	-1447	-0-	290	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	572	289	3			N	-0-					-0-
12	0		308	-0-	308	880	308	3			N	-0-					-0-
01	0		319	-0-	319	1199	319	3			N	-0-					-0-
02	1487	N	288	-0-	-1199	-0-	288	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	242	139	3			N	-0-					-0-
12	0		154	-0-	154	396	154	3			N	-0-					-0-
01	0		146	-0-	146	542	146	3			N	-0-					-0-
02	661	N	119	-0-	-542	-0-	119	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	373	213	3			N	-0-					-0-
12	0		126	-0-	126	499	126	3			N	-0-					-0-
01	0		117	-0-	117	616	117	3			N	-0-					-0-
02	680	N	64	-0-	-616	-0-	64	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	377	184	3			N	-0-					-0-
12	0		183	-0-	183	560	183	3			N	-0-					-0-
01	0		186	-0-	186	746	186	3			N	-0-					-0-
02	911	N	165	-0-	-746	-0-	165	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	524	257	3			N	-0-					-0-
12	0		254	-0-	254	778	254	3			N	-0-					-0-
01	0		270	-0-	270	1048	270	3			N	-0-					-0-
02	1306	N	258	-0-	-1048	-0-	258	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	678	332	3			N	-0-					-0-
12	0		339	-0-	339	1017	339	3			N	-0-					-0-
01	0		338	-0-	338	1355	338	3			N	-0-					-0-
02	1656	N	301	-0-	-1355	-0-	301	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	633	295	3			N	-0-					-0-
12	0		305	-0-	305	938	305	3			N	-0-					-0-
01	0		299	-0-	299	1237	299	3			N	-0-					-0-
02	1488	N	251	-0-	-1237	-0-	251	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	782	384	3			N	-0-					-0-
12	0		407	-0-	407	1189	407	3			N	-0-					-0-
01	0		396	-0-	396	1585	396	3			N	-0-					-0-
02	1941	N	356	-0-	-1585	-0-	356	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	679	431	3			N	-0-					-0-
12	0		898	-0-	898	1577	898	3			N	-0-					-0-
01	0		553	-0-	553	2130	553	3			N	-0-					-0-
02	2562	N	432	-0-	-2130	-0-	432	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		722	-0-	722	1493	722	3			N	-0-					-0-
12	0		695	-0-	695	2188	695	3			N	-0-					-0-
01	0		695	-0-	695	2883	695	3			N	-0-					-0-
02	2800	N	616	-0-	-2184	699	616	3			N	-0-					-0-
03	1384	N	685	-0-	-699	-0-	685	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	408	199	3			N	-0-					-0-
12	0		201	-0-	201	609	201	3			N	-0-					-0-
01	0		208	-0-	208	817	208	3			N	-0-					-0-
02	999	N	182	-0-	-817	-0-	182	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	330	158	3			N	-0-					-0-
12	0		161	-0-	161	491	161	3			N	-0-					-0-
01	0		165	-0-	165	656	165	3			N	-0-					-0-
02	800	N	144	-0-	-656	-0-	144	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/20/2022

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	530	219	3			N	-0-					-0-
12	0		201	-0-	201	731	201	3			N	-0-					-0-
01	0		362	-0-	362	1093	362	3			N	-0-					-0-
02	1376	N	283	-0-	-1093	-0-	283	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	841	423	3			N	-0-					-0-
12	0		400	-0-	400	1241	400	3			N	-0-					-0-
01	0		555	-0-	555	1796	555	3			N	-0-					-0-
02	2190	N	394	-0-	-1796	-0-	394	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	223	99	3			N	-0-					-0-
12	0		98	-0-	98	321	98	3			N	-0-					-0-
01	0		96	-0-	96	417	96	3			N	-0-					-0-
02	503	N	86	-0-	-417	-0-	86	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	778	370	3			N	-0-					-0-
12	0		351	-0-	351	1129	351	3			N	-0-					-0-
01	0		353	-0-	353	1482	353	3			N	-0-					-0-
02	1760	N	278	-0-	-1482	-0-	278	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	397	194	3			N	-0-					-0-
12	0		200	-0-	200	597	199	3	1	9	N	1	1	8			-0-
01	0		217	-0-	217	814	217	3			N	-0-					-0-
02	1035	N	221	-0-	-814	-0-	221	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1162	589	3			N	-0-					-0-
12	0		626	-0-	626	1788	626	3			N	-0-					-0-
01	0		623	-0-	623	2411	623	3			N	-0-					-0-
02	2800	N	557	-0-	-2243	168	557	3			N	-0-					-0-
03	756	N	588	-0-	-168	-0-	588	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	1344	686	3			N	-0-					-0-
12	0		753	-0-	753	2097	753	3			N	-0-					-0-
01	0		782	-0-	782	2879	782	3			N	-0-					-0-
02	2800	N	674	-0-	-2126	753	674	3			N	-0-					-0-
03	1440	N	687	-0-	-753	-0-	687	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	129	73	3			N	-0-					-0-
12	0		71	-0-	71	200	71	3			N	-0-					-0-
01	0		76	-0-	76	276	76	3			N	-0-					-0-
02	344	N	68	-0-	-276	-0-	68	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		607	-0-	607	663	607	3			N	-0-					-0-
12	0		436	-0-	436	1099	436	3			N	-0-					-0-
01	0		301	-0-	301	1400	301	3			N	-0-					-0-
02	1854	N	454	-0-	-1400	-0-	454	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	40	17	3			N	-0-					-0-
12	0		24	-0-	24	64	24	3			N	-0-					-0-
01	0		30	-0-	30	94	30	3			N	-0-					-0-
02	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	707	288	3			N	-0-					-0-
12	0		209	-0-	209	916	209	3			N	-0-					-0-
01	0		260	-0-	260	1176	260	3			N	-0-					-0-
02	1402	N	226	-0-	-1176	-0-	226	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	277	134	3			N	-0-					-0-
12	0		134	-0-	134	411	134	3			N	-0-					-0-
01	0		137	-0-	137	548	137	3			N	-0-					-0-
02	671	N	123	-0-	-548	-0-	123	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		453	-0-	453	928	453	3			N	-0-					-0-
12	0		450	-0-	450	1378	450	3			N	-0-					-0-
01	0		394	-0-	394	1772	394	3			N	-0-					-0-
02	2202	N	430	-0-	-1772	-0-	430	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1693	-0-	1693	3467	1658	3	35	9	Y	32	31	1			15
12	0		1691	-0-	1691	5158	1658	3	33	9	Y	30	36	1			9
01	0		1736	-0-	1736	6894	1696	3	40	9	Y	36	35	1			10
02	2800	N	1570	-0-	-1230	5664	1529	3	41	9	Y	37	36	1			11
03	3100	N	1695	-0-	-1405	4259	1656	3	39	9	Y	35	36	1			10
04	3000	N	1647	-0-	-1353	2906	1611	3	36	9	Y	33	31	1			12

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1086	-0-	1086	2226	1057	3	29	9	Y	26	25	1			12
12	0		1073	-0-	1073	3299	1048	3	25	9	Y	23	28	1			7
01	0		1111	-0-	1111	4410	1079	3	32	9	Y	29	28	1			8
02	2800	N	998	-0-	-1802	2608	966	3	32	9	Y	29	28	1			9
03	3100	N	1084	-0-	-2016	592	1054	3	30	9	Y	27	28	1			8
04	1663	N	1071	-0-	-592	-0-	1043	3	28	9	Y	25	24	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		480	-0-	480	991	456	3	24	9	Y	22	21	1			10
12	0		474	-0-	474	1465	452	3	22	9	Y	20	24	1			6
01	0		490	-0-	490	1955	465	3	25	9	Y	23	23	1			6
02	2405	N	450	-0-	-1955	-0-	422	3	28	9	Y	25	24	1			7
03	489	N	489	-0-	-0-	-0-	463	3	26	9	Y	24	24	1			7
04	806	N	806	-0-	-0-	-0-	782	3	24	9	Y	22	21	1			8

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	946	452	3	11	9	Y	10	10	1			5
12	0		441	-0-	441	1387	430	3	11	9	Y	10	12	1			3
01	0		400	-0-	400	1787	387	3	13	9	Y	12	12	1			3
02	2133	N	346	-0-	-1787	-0-	332	3	14	9	Y	13	12	1			4
03	434	N	348	-0-	-86	-0-	336	3	12	9	Y	11	12	1			3
04	390	N	339	-0-	-51	-0-	327	3	12	9	Y	11	10	1			4

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	388	182	3	7	9	Y	6	6	1			3
12	0		192	-0-	192	580	185	3	7	9	Y	6	7	1			2
01	0		193	-0-	193	773	185	3	8	9	Y	7	7	1			2
02	948	N	175	-0-	-773	-0-	167	3	8	9	Y	7	7	1			2
03	187	N	187	-0-	-0-	-0-	179	3	8	9	Y	7	7	1			2
04	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6	6	1			2

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	925	781	3			N	-0-					-0-
12	0		1266	-0-	1266	2191	1266	3			N	-0-					-0-
01	0		360	-0-	360	2551	360	3			N	-0-					-0-
02	2724	N	173	-0-	-2551	-0-	173	3			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	435	214	3			N	-0-					-0-
12	0		243	-0-	243	678	243	3			N	-0-					-0-
01	0		239	-0-	239	917	239	3			N	-0-					-0-
02	1128	N	211	-0-	-917	-0-	211	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	392	194	3			N	-0-					-0-
12	0		198	-0-	198	590	198	3			N	-0-					-0-
01	0		201	-0-	201	791	201	3			N	-0-					-0-
02	970	N	179	-0-	-791	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1187	558	3			N	-0-					-0-
12	0		496	-0-	496	1683	496	3			N	-0-					-0-
01	0		493	-0-	493	2176	493	3			N	-0-					-0-
02	2577	N	401	-0-	-2176	-0-	401	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	240	119	3			N	-0-					-0-
12	0		126	-0-	126	366	126	3			N	-0-					-0-
01	0		130	-0-	130	496	130	3			N	-0-					-0-
02	605	N	109	-0-	-496	-0-	109	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1176	-0-	1176	2444	1176	3			N	-0-					-0-
12	0		1115	-0-	1115	3559	1115	3			N	-0-					-0-
01	0		1185	-0-	1185	4744	1185	3			N	-0-					-0-
02	2800	N	988	-0-	-1812	2932	988	3			N	-0-					-0-
03	3100	N	1147	-0-	-1953	979	1147	3			N	-0-					-0-
04	2119	N	1140	-0-	-979	-0-	1140	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		607	-0-	607	1244	607	3			N	-0-					-0-
12	0		602	-0-	602	1846	602	3			N	-0-					-0-
01	0		667	-0-	667	2513	667	3			N	-0-					-0-
02	2800	N	568	-0-	-2232	281	568	3			N	-0-					-0-
03	774	N	493	-0-	-281	-0-	493	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	441	214	3			N	-0-					-0-
12	0		202	-0-	202	643	202	3			N	-0-					-0-
01	0		210	-0-	210	853	210	3			N	-0-					-0-
02	1043	N	190	-0-	-853	-0-	190	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	686	346	3	7	9	Y	6					21
12	0		365	-0-	365	1051	358	3	7	9	Y	6					27
01	0		375	-0-	375	1426	368	3	7	9	Y	6					33
02	1756	N	330	-0-	-1426	-0-	324	3	6	9	Y	5					38
03	333	N	333	-0-	-0-	-0-	327	3	6	9	Y	5					43
04	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	914	448	3			N	-0-					-0-
12	0		470	-0-	470	1384	470	3			N	-0-					-0-
01	0		462	-0-	462	1846	462	3			N	-0-					-0-
02	2276	N	430	-0-	-1846	-0-	430	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	43	43	8			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

11	0		597	-0-	597	1325	583	3	14	9	Y	13	13	1			6
12	0		586	-0-	586	1911	573	3	13	9	Y	12	15	1			3
01	0		607	-0-	607	2518	590	3	17	9	Y	15	14	1			4
02	2800	N	543	-0-	-2257	261	528	3	15	9	Y	14	14	1			4
03	769	N	508	-0-	-261	-0-	493	3	15	9	Y	14	14	1			4
04	570	N	430	-0-	-140	-0-	415	3	15	9	Y	14	13	1			5

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

11	0		548	-0-	548	1193	536	3	12	9	Y	11	11	1			5
12	0		565	-0-	565	1758	554	3	11	9	Y	10	12	1			3
01	0		561	-0-	561	2319	548	3	13	9	Y	12	12	1			3
02	2800	N	511	-0-	-2289	30	497	3	14	9	Y	13	12	1			4
03	589	N	559	-0-	-30	-0-	546	3	13	9	Y	12	12	1			4
04	540	N	487	-0-	-53	-0-	475	3	12	9	Y	11	11	1			4

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

11	0		416	-0-	416	717	410	3	6	9	Y	5	5	1			2
12	0		381	-0-	381	1098	375	3	6	9	Y	5	6	1			1
01	0		384	-0-	384	1482	376	3	8	9	Y	7	6	1			2
02	1830	N	348	-0-	-1482	-0-	341	3	7	9	Y	6	6	1			2
03	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	6	1			2
04	367	N	367	-0-	-0-	-0-	361	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

11	0		323	-0-	323	691	320	3	3	9	Y	3	3	1			1
12	0		355	-0-	355	1046	352	3	3	9	Y	3	3	1			1
01	0		358	-0-	358	1404	355	3	3	9	Y	3	3	1			1
02	1734	N	330	-0-	-1404	-0-	327	3	3	9	Y	3	3	1			1
03	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3	3	1			1
04	360	N	339	-0-	-21	-0-	336	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

11	0		258	-0-	258	532	237	3	21	9	Y	19	18	1			9
12	0		250	-0-	250	782	231	3	19	9	Y	17	21	1			5
01	0		269	-0-	269	1051	245	3	24	9	Y	22	21	1			6
02	1294	N	243	-0-	-1051	-0-	219	3	24	9	Y	22	21	1			7
03	265	N	265	-0-	-0-	-0-	243	3	22	9	Y	20	21	1			6
04	270	N	259	-0-	-11	-0-	238	3	21	9	Y	19	18	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	653	313	3	8	9	Y	7	7	1			3
12	0		310	-0-	310	963	302	3	8	9	Y	7	8	1			2
01	0		327	-0-	327	1290	318	3	9	9	Y	8	8	1			2
02	1486	N	196	-0-	-1290	-0-	187	3	9	9	Y	8	8	1			2
03	310	N	246	-0-	-64	-0-	237	3	9	9	Y	8	8	1			2
04	314	N	314	-0-	-0-	-0-	305	3	9	9	Y	8	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	938	456	3	3	9	Y	3	4	1			1
12	0		459	-0-	459	1397	455	3	4	9	Y	4	3	1			2
01	0		473	-0-	473	1870	469	3	4	9	Y	4	4	1			2
02	2293	N	423	-0-	-1870	-0-	419	3	4	9	Y	4	4	1			2
03	468	N	468	-0-	-0-	-0-	464	3	4	9	Y	4	4	1			2
04	450	N	431	-0-	-19	-0-	427	3	4	9	Y	4	4	1			2

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	800	387	3	1	9	Y	1	1	1			1
12	0		351	-0-	351	1151	350	3	1	9	Y	1	1	1			1
01	0		385	-0-	385	1536	384	3	1	9	Y	1	1	1			1
02	1877	N	341	-0-	-1536	-0-	341	3			Y	-0-	1	1			-0-
03	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	1			-0-
04	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					1

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	926	383	3	11	9	Y	10	10	1			5
12	0		538	-0-	538	1464	527	3	11	9	Y	10	12	1			3
01	0		528	-0-	528	1992	515	3	13	9	Y	12	12	1			3
02	2474	N	482	-0-	-1992	-0-	468	3	14	9	Y	13	12	1			4
03	537	N	537	-0-	-0-	-0-	525	3	12	9	Y	11	12	1			3
04	520	N	520	-0-	-0-	-0-	508	3	12	9	Y	11	10	1			4

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1028	516	3	14	9	Y	13	12	1			6
12	0		568	-0-	568	1596	556	3	12	9	Y	11	14	1			3
01	0		793	-0-	793	2389	776	3	17	9	Y	15	14	1			4
02	2800	N	729	-0-	-2071	318	714	3	15	9	Y	14	14	1			4
03	1034	N	716	-0-	-318	-0-	701	3	15	9	Y	14	14	1			4
04	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13	12	1			5

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1453	691	3	14	9	Y	13	13	1			6
12	0		635	-0-	635	2088	622	3	13	9	Y	12	15	1			3
01	0		644	-0-	644	2732	627	3	17	9	Y	15	14	1			4
02	2800	N	678	-0-	-2122	610	663	3	15	9	Y	14	14	1			4
03	1417	N	807	-0-	-610	-0-	792	3	15	9	Y	14	14	1			4
04	739	N	739	-0-	-0-	-0-	724	3	15	9	Y	14	13	1			5

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		652	-0-	652	1350	645	3	7	9	Y	6	6	1			3
12	0		452	-0-	452	1802	445	3	7	9	Y	6	7	1			2
01	0		384	-0-	384	2186	376	3	8	9	Y	7	7	1			2
02	2564	N	378	-0-	-2186	-0-	370	3	8	9	Y	7	7	1			2
03	465	N	424	-0-	-41	-0-	416	3	8	9	Y	7	7	1			2
04	484	N	484	-0-	-0-	-0-	477	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	291	133	3	8	9	Y	7	7	1			3
12	0		139	-0-	139	430	131	3	8	9	Y	7	8	1			2
01	0		134	-0-	134	564	125	3	9	9	Y	8	8	1			2
02	687	N	123	-0-	-564	-0-	114	3	9	9	Y	8	8	1			2
03	135	N	135	-0-	-0-	-0-	126	3	9	9	Y	8	8	1			2
04	132	N	132	-0-	-0-	-0-	123	3	9	9	Y	8	7	1			3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

11	0		912	-0-	912	2265	873	3	39	9	Y	35	34	1			16
12	0		720	-0-	720	2985	685	3	35	9	Y	32	39	1			9
01	0		687	-0-	687	3672	644	3	43	9	Y	39	38	1			10
02	2800	N	546	-0-	-2254	1418	502	3	44	9	Y	40	38	1			12
03	2044	N	626	-0-	-1418	-0-	585	3	41	9	Y	37	38	1			11
04	630	N	579	-0-	-51	-0-	540	3	39	9	Y	35	33	1			13

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

11	0		743	-0-	743	1723	719	3	24	9	Y	22	21	1			10
12	0		992	-0-	992	2715	970	3	22	9	Y	20	24	1			6
01	0		1004	-0-	1004	3719	979	3	25	9	Y	23	23	1			6
02	2800	N	899	-0-	-1901	1818	873	3	26	9	Y	24	23	1			7
03	2845	N	1027	-0-	-1818	-0-	1002	3	25	9	Y	23	23	1			7
04	960	N	956	-0-	-4	-0-	933	3	23	9	Y	21	20	1			8

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

11	0		262	-0-	262	534	254	3	8	9	Y	7	6	1			3
12	0		236	-0-	236	770	229	3	7	9	Y	6	7	1			2
01	0		273	-0-	273	1043	266	3	7	9	Y	6	6	1			2
02	1286	N	243	-0-	-1043	-0-	236	3	7	9	Y	6	6	1			2
03	266	N	266	-0-	-0-	-0-	259	3	7	9	Y	6	6	1			2
04	270	N	253	-0-	-17	-0-	246	3	7	9	Y	6	6	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

11	0		664	-0-	664	1575	642	3	22	9	Y	20	20	1			9
12	0		959	-0-	959	2534	938	3	21	9	Y	19	23	1			5
01	0		986	-0-	986	3520	960	3	26	9	Y	24	23	1			6
02	2800	N	881	-0-	-1919	1601	855	3	26	9	Y	24	23	1			7
03	2570	N	969	-0-	-1601	-0-	944	3	25	9	Y	23	23	1			7
04	960	N	918	-0-	-42	-0-	896	3	22	9	Y	20	20	1			7

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

11	0		1780	-0-	1780	3485	1763	3	17	9	Y	15	15	1			7
12	0		1706	-0-	1706	5191	1691	3	15	9	Y	14	17	1			4
01	0		1713	-0-	1713	6904	1693	3	20	9	Y	18	17	1			5
02	2800	N	1406	-0-	-1394	5510	1387	3	19	9	Y	17	17	1			5
03	3100	N	905	-0-	-2195	3315	886	3	19	9	Y	17	17	1			5
04	3000	N	1727	-0-	-1273	2042	1709	3	18	9	Y	16	15	1			6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		741	-0-	741	1501	734	3	7	9	N	6	5	1			5
12	0		714	-0-	714	2215	707	3	7	9	N	6	5	1			6
01	0		746	-0-	746	2961	738	3	8	9	N	7	5	1			8
02	2800	N	680	-0-	-2120	841	672	3	8	9	N	7	9	1			6
03	1595	N	754	-0-	-841	-0-	747	3	7	9	N	6	5	1			7
04	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5	5	1			7

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	297	144	3			Y	-0-					-0-
12	0		130	-0-	130	427	130	3			Y	-0-					-0-
01	0		143	-0-	143	570	143	3			Y	-0-					-0-
02	697	N	127	-0-	-570	-0-	127	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	917	446	3			N	-0-					-0-
12	0		480	-0-	480	1397	480	3			N	-0-					-0-
01	0		483	-0-	483	1880	483	3			N	-0-					-0-
02	2332	N	452	-0-	-1880	-0-	452	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1042	-0-	1042	2372	1014	3	28	9	Y	25	24	1			11
12	0		1240	-0-	1240	3612	1216	3	24	9	Y	22	27	1			6
01	0		1306	-0-	1306	4918	1275	3	31	9	Y	28	27	1			7
02	2800	N	1191	-0-	-1609	3309	1160	3	31	9	Y	28	27	1			8
03	3100	N	1310	-0-	-1790	1519	1280	3	30	9	Y	27	27	1			8
04	2798	N	1279	-0-	-1519	-0-	1251	3	28	9	Y	25	24	1			9

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1477	-0-	1477	2959	1447	3	30	9	Y	27	27	1			12
12	0		1465	-0-	1465	4424	1437	3	28	9	Y	25	30	1			7
01	0		1501	-0-	1501	5925	1467	3	34	9	Y	31	30	1			8
02	2800	N	1385	-0-	-1415	4510	1351	3	34	9	Y	31	30	1			9
03	3100	N	1528	-0-	-1572	2938	1495	3	33	9	Y	30	30	1			9
04	3000	N	1478	-0-	-1522	1416	1448	3	30	9	Y	27	26	1			10

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	478	216	3	6	9	Y	5	5	1			2
12	0		206	-0-	206	684	200	3	6	9	Y	5	6	1			1
01	0		240	-0-	240	924	232	3	8	9	Y	7	6	1			2
02	1133	N	209	-0-	-924	-0-	202	3	7	9	Y	6	6	1			2
03	217	N	193	-0-	-24	-0-	186	3	7	9	Y	6	6	1			2
04	240	N	216	-0-	-24	-0-	210	3	6	9	Y	5	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		693	-0-	693	1407	690	3	3	9	N	3	3	1			3
12	0		668	-0-	668	2075	664	3	4	9	N	4	3	1			4
01	0		698	-0-	698	2773	694	3	4	9	N	4	3	1			5
02	2800	N	637	-0-	-2163	610	631	3	6	9	N	5	6	1			4
03	1315	N	705	-0-	-610	-0-	702	3	3	9	N	3	3	1			4
04	700	N	700	-0-	-0-	-0-	697	3	3	9	N	3	3	1			4

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	730	356	3	3	9	N	3	3	1			3
12	0		347	-0-	347	1077	343	3	4	9	N	4	3	1			4
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		803	-0-	803	1616	786	3	17	9	Y	15	15	1			7
12	0		810	-0-	810	2426	793	3	17	9	Y	15	18	1			4
01	0		773	-0-	773	3199	753	3	20	9	Y	18	17	1			5
02	2800	N	753	-0-	-2047	1152	733	3	20	9	Y	18	18	1			5
03	2001	N	849	-0-	-1152	-0-	829	3	20	9	Y	18	18	1			5
04	780	N	780	-0-	-0-	-0-	762	3	18	9	Y	16	15	1			6

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	730	356	3	3	9	N	3	3	1			3
12	0		347	-0-	347	1077	343	3	4	9	N	4	3	1			4
01	0		362	-0-	362	1439	358	3	4	9	N	4	3	1			5
02	1771	N	332	-0-	-1439	-0-	326	3	6	9	N	5	6	1			4
03	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3	3	1			4
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3	3	1			4

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	963	470	3	6	9	Y	5	6	1			2
12	0		439	-0-	439	1402	433	3	6	9	Y	5	4	1			3
01	0		436	-0-	436	1838	430	3	6	9	Y	5	6	1			2
02	2218	N	380	-0-	-1838	-0-	372	3	8	9	Y	7	6	1			3
03	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			3
04	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1693	-0-	1693	3480	1652	3	41	9	Y	37	36	1			17
12	0		1582	-0-	1582	5062	1545	3	37	9	Y	34	41	1			10
01	0		1763	-0-	1763	6825	1718	3	45	9	Y	41	40	1			11
02	2800	N	1611	-0-	-1189	5636	1564	3	47	9	Y	43	41	1			13
03	3100	N	1773	-0-	-1327	4309	1729	3	44	9	Y	40	41	1			12
04	3000	N	1709	-0-	-1291	3018	1669	3	40	9	Y	36	35	1			13

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	364	178	3	1	9	N	1	1	1			1
12	0		172	-0-	172	536	171	3	1	9	N	1	1	1			1
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		990	-0-	990	2124	990	3			N	-0-					-0-
12	0		938	-0-	938	3062	938	3			N	-0-					-0-
01	0		991	-0-	991	4053	991	3			N	-0-					-0-
02	2800	N	847	-0-	-1953	2100	847	3			N	-0-					-0-
03	3083	N	983	-0-	-2100	-0-	983	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		520	-0-	520	767	520	3			N	-0-					-0-
12	0		543	-0-	543	1310	543	3			N	-0-					-0-
01	0		567	-0-	567	1877	567	3			N	-0-					-0-
02	2360	N	483	-0-	-1877	-0-	483	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		557	-0-	557	1132	556	3	1	9	N	1	1	1			1
12	0		536	-0-	536	1668	535	3	1	9	N	1	1	1			1
01	0		560	-0-	560	2228	559	3	1	9	N	1	1	1			1
02	2738	N	510	-0-	-2228	-0-	509	3	1	9	N	1	1	1			1
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	1	1			1
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	1			1

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	128	47	3			N	-0-					-0-
12	0		-0-	-0-	-0-	128					N	-0-					-0-
01	0		175	-0-	175	303	175	3			N	-0-					-0-
02	576	N	273	-0-	-303	-0-	273	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	867	436	3			N	-0-					-0-
12	0		373	-0-	373	1240	373	3			N	-0-					-0-
01	0		481	-0-	481	1721	481	3			N	-0-					-0-
02	2061	N	340	-0-	-1721	-0-	340	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	380	141	3			N	-0-					-0-
12	0		99	-0-	99	479	99	3			N	-0-					-0-
01	0		122	-0-	122	601	122	3			N	-0-					-0-
02	697	N	96	-0-	-601	-0-	96	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	86	42	3			N	-0-					-0-
12	0		37	-0-	37	123	37	3			N	-0-					-0-
01	0		12	-0-	12	135	12	3			N	-0-					-0-
02	135	N	-0-	-0-	-135	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-	401	814	400	3	1	9	N	1	1	1			1
12	0		387	-0-	387	1201	385	3	2	9	N	2	1	1			2
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			2
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	2	1			1
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2	1	1			2
04	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	1			2

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	741	366	3			N	-0-					-0-
12	0		375	-0-	375	1116	375	3			N	-0-					-0-
01	0		410	-0-	410	1526	410	3			N	-0-					-0-
02	1868	N	342	-0-	-1526	-0-	342	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	295	132	3	10	9	Y	9	8	1			4
12	0		138	-0-	138	433	130	3	8	9	Y	7	9	1			2
01	0		148	-0-	148	581	138	3	10	9	Y	9	9	1			2
02	714	N	133	-0-	-581	-0-	122	3	11	9	Y	10	9	1			3
03	143	N	143	-0-	-0-	-0-	133	3	10	9	Y	9	9	1			3
04	139	N	139	-0-	-0-	-0-	130	3	9	9	Y	8	8	1			3

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	452	224	3			N	-0-					-0-
12	0		228	-0-	228	680	228	3			N	-0-					-0-
01	0		249	-0-	249	929	249	3			N	-0-					-0-
02	1145	N	216	-0-	-929	-0-	216	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	462	219	3	3	9	Y	3	3	1			1
12	0		221	-0-	221	683	218	3	3	9	Y	3	3	1			1
01	0		234	-0-	234	917	231	3	3	9	Y	3	3	1			1
02	1132	N	215	-0-	-917	-0-	212	3	3	9	Y	3	3	1			1
03	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	1			1
04	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	3	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	820	387	3	10	9	Y	9	9	1			4
12	0		388	-0-	388	1208	378	3	10	9	Y	9	11	1			2
01	0		398	-0-	398	1606	386	3	12	9	Y	11	10	1			3
02	1962	N	356	-0-	-1606	-0-	345	3	11	9	Y	10	10	1			3
03	403	N	399	-0-	-4	-0-	388	3	11	9	Y	10	10	1			3
04	390	N	384	-0-	-6	-0-	374	3	10	9	Y	9	9	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	679	208	3	7	9	Y	6	6	1			3
12	0		152	-0-	152	831	145	3	7	9	Y	6	7	1			2
01	0		480	-0-	480	1311	472	3	8	9	Y	7	7	1			2
02	1536	N	225	-0-	-1311	-0-	217	3	8	9	Y	7	7	1			2
03	298	N	298	-0-	-0-	-0-	290	3	8	9	Y	7	7	1			2
04	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	6	1			2

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		710	-0-	710	1399	698	3	12	9	Y	11	10	1			5
12	0		691	-0-	691	2090	680	3	11	9	Y	10	12	1			3
01	0		714	-0-	714	2804	701	3	13	9	Y	12	12	1			3
02	2800	N	646	-0-	-2154	650	632	3	14	9	Y	13	12	1			4
03	1343	N	693	-0-	-650	-0-	681	3	12	9	Y	11	12	1			3
04	693	N	693	-0-	-0-	-0-	681	3	12	9	Y	11	10	1			4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	868	416	3	7	9	Y	6	6	1			3
12	0		417	-0-	417	1285	410	3	7	9	Y	6	7	1			2
01	0		426	-0-	426	1711	418	3	8	9	Y	7	7	1			2
02	2092	N	381	-0-	-1711	-0-	373	3	8	9	Y	7	7	1			2
03	416	N	416	-0-	-0-	-0-	408	3	8	9	Y	7	7	1			2
04	420	N	407	-0-	-13	-0-	400	3	7	9	Y	6	6	1			2

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	865	423	3	3	9	N	3	3	1			3
12	0		411	-0-	411	1276	407	3	4	9	N	4	3	1			4
01	0		429	-0-	429	1705	425	3	4	9	N	4	3	1			5
02	2098	N	393	-0-	-1705	-0-	387	3	6	9	N	5	6	1			4
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-	3	1			1
04	420	N	406	-0-	-14	-0-	405	3	1	9	N	1	1	1			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	678	334	3			N	-0-					-0-
12	0		321	-0-	321	999	321	3			N	-0-					-0-
01	0		336	-0-	336	1335	336	3			N	-0-					-0-
02	1640	N	305	-0-	-1335	-0-	305	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		585	-0-	585	1185	578	3	7	9	N	6	5	1			5
12	0		564	-0-	564	1749	557	3	7	9	N	6	5	1			6
01	0		590	-0-	590	2339	582	3	8	9	N	7	5	1			8
02	2800	N	537	-0-	-2263	76	529	3	8	9	N	7	9	1			6
03	672	N	596	-0-	-76	-0-	589	3	7	9	N	6	5	1			7
04	591	N	591	-0-	-0-	-0-	585	3	6	9	N	5	5	1			7

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

11	0		413	-0-	413	852	413	3			N	-0-					-0-
12	0		386	-0-	386	1238	386	3			N	-0-					-0-
01	0		413	-0-	413	1651	413	3			N	-0-					-0-
02	2011	N	360	-0-	-1651	-0-	360	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

11	0		266	-0-	266	598	258	3	8	9	Y	7	7	1			3
12	0		313	-0-	313	911	305	3	8	9	Y	7	8	1			2
01	0		331	-0-	331	1242	322	3	9	9	Y	8	8	1			2
02	1531	N	289	-0-	-1242	-0-	280	3	9	9	Y	8	8	1			2
03	321	N	321	-0-	-0-	-0-	312	3	9	9	Y	8	8	1			2
04	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	7	1			3

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

11	0		233	-0-	233	482	227	3	6	9	Y	5	5	1			2
12	0		231	-0-	231	713	225	3	6	9	Y	5	6	1			1
01	0		244	-0-	244	957	236	3	8	9	Y	7	6	1			2
02	1179	N	222	-0-	-957	-0-	215	3	7	9	Y	6	6	1			2
03	244	N	244	-0-	-0-	-0-	237	3	7	9	Y	6	6	1			2
04	240	N	233	-0-	-7	-0-	227	3	6	9	Y	5	5	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

11	0		47	-0-	47	97	46	3	1	9	Y	1	1	1			1
12	0		48	-0-	48	145	47	3	1	9	Y	1	2	1			-0-
01	0		53	-0-	53	198	51	3	2	9	Y	2	2	1			-0-
02	247	N	49	-0-	-198	-0-	46	3	3	9	Y	3	2	1			1
03	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1	2	1			-0-
04	53	N	53	-0-	-0-	-0-	51	3	2	9	Y	2	1	1			1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

11	0		600	-0-	600	1244	586	3	14	9	Y	13	12	1			6
12	0		590	-0-	590	1834	578	3	12	9	Y	11	14	1			3
01	0		604	-0-	604	2438	587	3	17	9	Y	15	14	1			4
02	2800	N	548	-0-	-2252	186	533	3	15	9	Y	14	14	1			4
03	794	N	608	-0-	-186	-0-	593	3	15	9	Y	14	14	1			4
04	584	N	584	-0-	-0-	-0-	571	3	13	9	Y	12	12	1			4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		746	-0-	746	1519	729	3	17	9	Y	15	15	1			7
12	0		734	-0-	734	2253	719	3	15	9	Y	14	17	1			4
01	0		458	-0-	458	2711	438	3	20	9	Y	18	17	1			5
02	2800	N	679	-0-	-2121	590	660	3	19	9	Y	17	17	1			5
03	1357	N	767	-0-	-590	-0-	748	3	19	9	Y	17	17	1			5
04	728	N	728	-0-	-0-	-0-	710	3	18	9	Y	16	15	1			6

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	334	152	3			N	-0-					-0-
12	0		103	-0-	103	437	103	3			N	-0-					-0-
01	0		163	-0-	163	600	163	3			N	-0-					-0-
02	779	N	179	-0-	-600	-0-	179	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	1213	642	3			N	-0-					-0-
12	0		609	-0-	609	1822	609	3			N	-0-					-0-
01	0		621	-0-	621	2443	621	3			N	-0-					-0-
02	2800	N	505	-0-	-2295	148	505	3			N	-0-					-0-
03	722	N	574	-0-	-148	-0-	574	3			N	-0-					-0-
04	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	314	133	3	10	9	Y	9	9	1			4
12	0		132	-0-	132	446	121	3	11	9	Y	10	11	1			3
01	0		138	-0-	138	584	126	3	12	9	Y	11	11	1			3
02	707	N	123	-0-	-584	-0-	111	3	12	9	Y	11	11	1			3
03	144	N	144	-0-	-0-	-0-	132	3	12	9	Y	11	11	1			3
04	145	N	145	-0-	-0-	-0-	134	3	11	9	Y	10	9	1			4

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	152	68	3	2	9	Y	2	2	1			1
12	0		54	-0-	54	206	53	3	1	9	Y	1	2	1			-0-
01	0		96	-0-	96	302	93	3	3	9	Y	3	2	1			1
02	415	N	113	-0-	-302	-0-	111	3	2	9	Y	2	2	1			1
03	131	N	131	-0-	-0-	-0-	129	3	2	9	Y	2	2	1			1
04	123	N	123	-0-	-0-	-0-	121	3	2	9	Y	2	2	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	511	245	3	8	9	N	7	6	1			6
12	0		245	-0-	245	756	236	3	9	9	N	8	6	1			8
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	696	348	3			N	-0-					-0-
12	0		355	-0-	355	1051	355	3			N	-0-					-0-
01	0		357	-0-	357	1408	357	3			N	-0-					-0-
02	1725	N	317	-0-	-1408	-0-	317	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	153	130	3			N	-0-					-0-
12	0		63	-0-	63	216	63	3			N	-0-					-0-
01	0		34	-0-	34	250	34	3			N	-0-					-0-
02	374	N	124	-0-	-250	-0-	124	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	292	143	3			N	-0-					-0-
12	0		140	-0-	140	432	140	3			N	-0-					-0-
01	0		139	-0-	139	571	139	3			N	-0-					-0-
02	693	N	122	-0-	-571	-0-	122	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	31	22	3			N	-0-					-0-
12	0		27	-0-	27	58	27	3			N	-0-					-0-
01	0		16	-0-	16	74	16	3			N	-0-					-0-
02	94	N	20	-0-	-74	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1189	-0-	1189	2410	1179	3	10	9	N	9	8	1			7
12	0		1145	-0-	1145	3555	1135	3	10	9	N	9	7	1			9
01	0		1196	-0-	1196	4751	1186	3	10	9	N	9	7	1			11
02	2800	N	1091	-0-	-1709	3042	1079	3	12	9	N	11	14	1			8
03	3100	N	1210	-0-	-1890	1152	1200	3	10	9	N	9	7	1			10
04	2353	N	1201	-0-	-1152	-0-	1192	3	9	9	N	8	7	1			11

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	418	203	3			N	-0-					-0-
12	0		202	-0-	202	620	202	3			N	-0-					-0-
01	0		204	-0-	204	824	204	3			N	-0-					-0-
02	1020	N	196	-0-	-824	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

11	0		732	-0-	732	1447	718	3	14	9	Y	13	13	1			6
12	0		656	-0-	656	2103	642	3	14	9	Y	13	15	1			4
01	0		723	-0-	723	2826	706	3	17	9	Y	15	15	1			4
02	2800	N	683	-0-	-2117	709	665	3	18	9	Y	16	15	1			5
03	1406	N	697	-0-	-709	-0-	682	3	15	9	Y	14	15	1			4
04	690	N	656	-0-	-34	-0-	641	3	15	9	Y	14	13	1			5

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

11	0		861	-0-	861	1775	853	3	8	9	Y	7	8	1			3
12	0		752	-0-	752	2527	745	3	7	9	Y	6	6	1			3
01	0		776	-0-	776	3303	767	3	9	9	Y	8	8	1			3
02	2800	N	689	-0-	-2111	1192	680	3	9	9	Y	8	8	1			3
03	2022	N	830	-0-	-1192	-0-	820	3	10	9	Y	9	8	1			4
04	836	N	836	-0-	-0-	-0-	827	3	9	9	Y	8	8	1			4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

11	0		4	-0-	4	712	4	3			N	-0-					-0-
12	0		16	-0-	16	728	16	3			N	-0-					-0-
01	0		-0-	-0-	-0-	728					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

11	0		100	-0-	100	203	100	3			N	-0-					-0-
12	0		102	-0-	102	305	102	3			N	-0-					-0-
01	0		105	-0-	105	410	105	3			N	-0-					-0-
02	501	N	91	-0-	-410	-0-	91	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

11	0		37	-0-	37	60	37	3			N	-0-					-0-
12	0		49	-0-	49	109	49	3			N	-0-					-0-
01	0		30	-0-	30	139	30	3			N	-0-					-0-
02	162	N	23	-0-	-139	-0-	23	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	836	404	3			N	-0-					-0-
12	0		377	-0-	377	1213	377	3			N	-0-					-0-
01	0		355	-0-	355	1568	355	3			N	-0-					-0-
02	1863	N	295	-0-	-1568	-0-	295	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	142	80	3			N	-0-					-0-
12	0		80	-0-	80	222	80	3			N	-0-					-0-
01	0		88	-0-	88	310	88	3			N	-0-					-0-
02	385	N	75	-0-	-310	-0-	75	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		668	-0-	668	1325	668	3			N	-0-					-0-
12	0		681	-0-	681	2006	681	3			N	-0-					-0-
01	0		690	-0-	690	2696	690	3			N	-0-					-0-
02	2800	N	588	-0-	-2212	484	588	3			N	-0-					-0-
03	1122	N	638	-0-	-484	-0-	638	3			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		678	-0-	678	1381	678	3			N	-0-					-0-
12	0		596	-0-	596	1977	596	3			N	-0-					-0-
01	0		623	-0-	623	2600	623	3			N	-0-					-0-
02	2800	N	485	-0-	-2315	285	485	3			N	-0-					-0-
03	922	N	637	-0-	-285	-0-	637	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	296	156	3			N	-0-					-0-
12	0		153	-0-	153	449	153	3			N	-0-					-0-
01	0		158	-0-	158	607	158	3			N	-0-					-0-
02	742	N	135	-0-	-607	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	741	363	3	4	9	Y	4	5	1			2
12	0		366	-0-	366	1107	362	3	4	9	Y	4	4	1			2
01	0		372	-0-	372	1479	366	3	6	9	Y	5	5	1			2
02	1810	N	331	-0-	-1479	-0-	325	3	6	9	Y	5	5	1			2
03	389	N	389	-0-	-0-	-0-	382	3	7	9	Y	6	5	1			3
04	360	N	352	-0-	-8	-0-	348	3	4	9	Y	4	5	1			2

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	597	283	3			N	-0-					-0-
12	0		171	-0-	171	768	171	3			N	-0-					-0-
01	0		163	-0-	163	931	163	3			N	-0-					-0-
02	1143	N	212	-0-	-931	-0-	212	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	632	311	3			N	-0-					-0-
12	0		300	-0-	300	932	300	3			N	-0-					-0-
01	0		313	-0-	313	1245	313	3			N	-0-					-0-
02	1530	N	285	-0-	-1245	-0-	285	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		729	-0-	729	1473	729	3			N	-0-					-0-
12	0		749	-0-	749	2222	749	3			N	-0-					-0-
01	0		785	-0-	785	3007	785	3			N	-0-					-0-
02	2800	N	683	-0-	-2117	890	683	3			N	-0-					-0-
03	1641	N	751	-0-	-890	-0-	751	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	897	471	3			N	-0-					-0-
12	0		447	-0-	447	1344	447	3			N	-0-					-0-
01	0		526	-0-	526	1870	526	3			N	-0-					-0-
02	2326	N	456	-0-	-1870	-0-	456	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	364	178	3	1	9	N	1	1	1			1
12	0		172	-0-	172	536	171	3	1	9	N	1	1	1			1
01	0		180	-0-	180	716	179	3	1	9	N	1	1	1			1
02	880	N	164	-0-	-716	-0-	163	3	1	9	N	1	1	1			1
03	186	N	182	-0-	-4	-0-	181	3	1	9	N	1	1	1			1
04	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	511	245	3	8	9	N	7	6	1			6
12	0		245	-0-	245	756	236	3	9	9	N	8	6	1			8
01	0		255	-0-	255	1011	246	3	9	9	N	8	6	1			10
02	1245	N	234	-0-	-1011	-0-	224	3	10	9	N	9	12	1			7
03	258	N	258	-0-	-0-	-0-	249	3	9	9	N	8	6	1			9
04	254	N	254	-0-	-0-	-0-	247	3	7	9	N	6	6	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	327	158	3			N	-0-					-0-
12	0		169	-0-	169	496	169	3			N	-0-					-0-
01	0		167	-0-	167	663	167	3			N	-0-					-0-
02	812	N	149	-0-	-663	-0-	149	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

11	0		355	-0-	355	724	355	3			N	-0-					-0-
12	0		371	-0-	371	1095	371	3			N	-0-					-0-
01	0		363	-0-	363	1458	363	3			N	-0-					-0-
02	1787	N	329	-0-	-1458	-0-	329	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

11	0		136	-0-	136	259	136	3			N	-0-					-0-
12	0		141	-0-	141	400	141	3			N	-0-					-0-
01	0		126	-0-	126	526	126	3			N	-0-					-0-
02	655	N	129	-0-	-526	-0-	129	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

11	0		88	-0-	88	250	87	3	1	9	N	1	1	8			-0-
12	0		151	-0-	151	401	151	3			N	-0-					-0-
01	0		91	-0-	91	492	91	3			N	-0-					-0-
02	630	N	138	-0-	-492	-0-	138	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

11	0		99	-0-	99	196	97	3	2	9	Y	2	2	1			1
12	0		80	-0-	80	276	78	3	2	9	Y	2	2	1			1
01	0		99	-0-	99	375	97	3	2	9	Y	2	2	1			1
02	480	N	105	-0-	-375	-0-	103	3	2	9	Y	2	2	1			1
03	117	N	117	-0-	-0-	-0-	115	3	2	9	Y	2	2	1			1
04	113	N	113	-0-	-0-	-0-	111	3	2	9	Y	2	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	416	169	3			N	-0-					-0-
12	0		283	-0-	283	699	283	3			N	-0-					-0-
01	0		164	-0-	164	863	164	3			N	-0-					-0-
02	987	N	124	-0-	-863	-0-	124	3			N	-0-					-0-
03	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	602	283	3	10	9	Y	9	9	1			4
12	0		271	-0-	271	873	262	3	9	9	Y	8	10	1			2
01	0		300	-0-	300	1173	288	3	12	9	Y	11	10	1			3
02	1435	N	262	-0-	-1173	-0-	251	3	11	9	Y	10	10	1			3
03	483	N	483	-0-	-0-	-0-	472	3	11	9	Y	10	10	1			3
04	675	N	675	-0-	-0-	-0-	665	3	10	9	Y	9	9	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1086	-0-	1086	1716	1056	3	30	9	Y	27	26	1			12
12	0		1316	-0-	1316	3032	1288	3	28	9	Y	25	30	1			7
01	0		1313	-0-	1313	4345	1280	3	33	9	Y	30	29	1			8
02	2800	N	1184	-0-	-1616	2729	1151	3	33	9	Y	30	29	1			9
03	3100	N	1308	-0-	-1792	937	1277	3	31	9	Y	28	29	1			8
04	2196	N	1259	-0-	-937	-0-	1229	3	30	9	Y	27	25	1			10

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	680	333	3			N	-0-					-0-
12	0		339	-0-	339	1019	339	3			N	-0-					-0-
01	0		339	-0-	339	1358	339	3			N	-0-					-0-
02	1664	N	306	-0-	-1358	-0-	306	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	597	288	3			N	-0-					-0-
12	0		263	-0-	263	860	263	3			N	-0-					-0-
01	0		268	-0-	268	1128	268	3			N	-0-					-0-
02	1346	N	218	-0-	-1128	-0-	218	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	507	222	3	1	9	Y	1	1	1			-0-
12	0		205	-0-	205	712	205	3			Y	-0-					-0-
01	0		217	-0-	217	929	216	3	1	9	Y	1	1	1			-0-
02	1116	N	187	-0-	-929	-0-	186	3	1	9	Y	1	1	1			-0-
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	1	1			-0-
04	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1	1	1			-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	587	265	3			N	-0-					-0-
12	0		262	-0-	262	849	262	3			N	-0-					-0-
01	0		267	-0-	267	1116	267	3			N	-0-					-0-
02	1361	N	245	-0-	-1116	-0-	245	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		863	-0-	863	1769	863	3			N	-0-					-0-
12	0		776	-0-	776	2545	776	3			N	-0-					-0-
01	0		838	-0-	838	3383	838	3			N	-0-					-0-
02	2800	N	696	-0-	-2104	1279	696	3			N	-0-					-0-
03	2123	N	844	-0-	-1279	-0-	844	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	848	442	3			N	-0-					-0-
12	0		335	-0-	335	1183	335	3			N	-0-					-0-
01	0		336	-0-	336	1519	336	3			N	-0-					-0-
02	1798	N	279	-0-	-1519	-0-	279	3			N	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-	401	815	400	3	1	9	N	1	1	1			1
12	0		386	-0-	386	1201	385	3	1	9	N	1	1	1			1
01	0		404	-0-	404	1605	403	3	1	9	N	1	1	1			1
02	1972	N	367	-0-	-1605	-0-	366	3	1	9	N	1	1	1			1
03	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4	1	1			4
04	430	N	430	-0-	-0-	-0-	427	3	3	9	N	3	3	1			4

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		595	-0-	595	1089	595	3			N	-0-					-0-
12	0		433	-0-	433	1522	433	3			N	-0-					-0-
01	0		411	-0-	411	1933	411	3			N	-0-					-0-
02	2503	N	570	-0-	-1933	-0-	570	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1071	507	3	15	9	Y	14	14	1			6
12	0		505	-0-	505	1576	490	3	15	9	Y	14	16	1			4
01	0		531	-0-	531	2107	513	3	18	9	Y	16	16	1			4
02	2575	N	468	-0-	-2107	-0-	449	3	19	9	Y	17	16	1			5
03	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	16	1			5
04	510	N	489	-0-	-21	-0-	474	3	15	9	Y	14	14	1			5

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	579	264	3	8	9	Y	7	7	1			3
12	0		263	-0-	263	842	255	3	8	9	Y	7	8	1			2
01	0		371	-0-	371	1213	362	3	9	9	Y	8	8	1			2
02	1523	N	310	-0-	-1213	-0-	300	3	10	9	Y	9	8	1			3
03	287	N	287	-0-	-0-	-0-	279	3	8	9	Y	7	8	1			2
04	275	N	275	-0-	-0-	-0-	266	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	698	328	3	10	9	Y	9	9	1			4
12	0		327	-0-	327	1025	316	3	11	9	Y	10	11	1			3
01	0		337	-0-	337	1362	326	3	11	9	Y	10	10	1			3
02	1665	N	303	-0-	-1362	-0-	292	3	11	9	Y	10	10	1			3
03	341	N	340	-0-	-1	-0-	329	3	11	9	Y	10	10	1			3
04	330	N	325	-0-	-5	-0-	315	3	10	9	Y	9	9	1			3

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	510	227	3	12	9	Y	11	11	1			5
12	0		205	-0-	205	715	193	3	12	9	Y	11	13	1			3
01	0		248	-0-	248	963	234	3	14	9	Y	13	13	1			3
02	1225	N	262	-0-	-963	-0-	247	3	15	9	Y	14	13	1			4
03	271	N	271	-0-	-0-	-0-	257	3	14	9	Y	13	13	1			4
04	240	N	236	-0-	-4	-0-	224	3	12	9	Y	11	11	1			4

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	842	388	3	10	9	Y	9	8	1			4
12	0		388	-0-	388	1230	380	3	8	9	Y	7	9	1			2
01	0		373	-0-	373	1603	363	3	10	9	Y	9	9	1			2
02	1977	N	374	-0-	-1603	-0-	363	3	11	9	Y	10	9	1			3
03	403	N	392	-0-	-11	-0-	382	3	10	9	Y	9	9	1			3
04	388	N	388	-0-	-0-	-0-	379	3	9	9	Y	8	8	1			3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		233	-0-	233	481	227	3	6	9	Y	5	5	1			2
12	0		228	-0-	228	709	224	3	4	9	Y	4	5	1			1
01	0		239	-0-	239	948	233	3	6	9	Y	5	5	1			1
02	1150	N	202	-0-	-948	-0-	195	3	7	9	Y	6	5	1			2
03	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2
04	240	N	231	-0-	-9	-0-	225	3	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	686	365	3	10	9	Y	9	8	1			4
12	0		365	-0-	365	1051	357	3	8	9	Y	7	9	1			2
01	0		380	-0-	380	1431	370	3	10	9	Y	9	9	1			2
02	1712	N	281	-0-	-1431	-0-	270	3	11	9	Y	10	9	1			3
03	372	N	320	-0-	-52	-0-	310	3	10	9	Y	9	9	1			3
04	360	N	308	-0-	-52	-0-	299	3	9	9	Y	8	8	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	601	285	3	7	9	Y	6	6	1			3
12	0		287	-0-	287	888	280	3	7	9	Y	6	7	1			2
01	0		298	-0-	298	1186	290	3	8	9	Y	7	7	1			2
02	1457	N	271	-0-	-1186	-0-	263	3	8	9	Y	7	7	1			2
03	305	N	305	-0-	-0-	-0-	297	3	8	9	Y	7	7	1			2
04	300	N	293	-0-	-7	-0-	286	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	390	174	3	4	9	Y	4	3	1			2
12	0		147	-0-	147	537	144	3	3	9	Y	3	4	1			1
01	0		166	-0-	166	703	162	3	4	9	Y	4	4	1			1
02	842	N	139	-0-	-703	-0-	135	3	4	9	Y	4	4	1			1
03	161	N	161	-0-	-0-	-0-	157	3	4	9	Y	4	4	1			1
04	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	173	82	3	2	9	Y	2	2	1			1
12	0		82	-0-	82	255	79	3	3	9	Y	3	3	1			1
01	0		91	-0-	91	346	88	3	3	9	Y	3	3	1			1
02	424	N	78	-0-	-346	-0-	75	3	3	9	Y	3	3	1			1
03	93	N	88	-0-	-5	-0-	85	3	3	9	Y	3	3	1			1
04	90	N	87	-0-	-3	-0-	85	3	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	456	254	3	3	9	Y	3	3	1			1
12	0		170	-0-	170	626	166	3	4	9	Y	4	4	1			1
01	0		188	-0-	188	814	184	3	4	9	Y	4	4	1			1
02	979	N	165	-0-	-814	-0-	161	3	4	9	Y	4	4	1			1
03	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
04	180	N	162	-0-	-18	-0-	159	3	3	9	Y	3	3	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		481	-0-	481	1005	481	3			N	-0-					-0-
12	0		510	-0-	510	1515	510	3			N	-0-					-0-
01	0		524	-0-	524	2039	524	3			N	-0-					-0-
02	2437	N	398	-0-	-2039	-0-	398	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	561	264	3	8	9	Y	7	7	1			3
12	0		266	-0-	266	827	258	3	8	9	Y	7	8	1			2
01	0		272	-0-	272	1099	263	3	9	9	Y	8	8	1			2
02	1347	N	248	-0-	-1099	-0-	239	3	9	9	Y	8	8	1			2
03	279	N	279	-0-	-0-	-0-	270	3	9	9	Y	8	8	1			2
04	270	N	268	-0-	-2	-0-	259	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	384	173	3	7	9	Y	6	6	1			3
12	0		198	-0-	198	582	191	3	7	9	Y	6	7	1			2
01	0		153	-0-	153	735	145	3	8	9	Y	7	7	1			2
02	787	N	52	-0-	-735	-0-	44	3	8	9	Y	7	7	1			2
03	186	N	167	-0-	-19	-0-	159	3	8	9	Y	7	7	1			2
04	158	N	158	-0-	-0-	-0-	151	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	466	232	3	8	9	Y	7	7	1			3
12	0		248	-0-	248	714	240	3	8	9	Y	7	8	1			2
01	0		330	-0-	330	1044	321	3	9	9	Y	8	8	1			2
02	1334	N	290	-0-	-1044	-0-	281	3	9	9	Y	8	8	1			2
03	312	N	312	-0-	-0-	-0-	303	3	9	9	Y	8	8	1			2
04	311	N	311	-0-	-0-	-0-	302	3	9	9	Y	8	7	1			3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

11	0		84	-0-	84	203	84	3			N	-0-					-0-
12	0		85	-0-	85	288	85	3			N	-0-					-0-
*01	597	N	309	-0-	-288	-0-	306	3	3	9	N	3	3	8			-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

11	0		51	-0-	51	79	51	3			N	-0-					-0-
12	0		22	-0-	22	101	22	3			N	-0-					-0-
01	0		18	-0-	18	119	18	3			N	-0-					-0-
02	129	N	10	-0-	-119	-0-	10	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

11	0		214	-0-	214	429	214	3			N	-0-					-0-
12	0		233	-0-	233	662	233	3			N	-0-					-0-
01	0		172	-0-	172	834	172	3			N	-0-					-0-
02	1045	N	211	-0-	-834	-0-	211	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

11	0		458	-0-	458	982	454	3	4	9	Y	4	4	1			2
12	0		457	-0-	457	1439	454	3	3	9	Y	3	4	1			1
01	0		486	-0-	486	1925	482	3	4	9	Y	4	4	1			1
02	2355	N	430	-0-	-1925	-0-	426	3	4	9	Y	4	4	1			1
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	4	1			1
04	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			1

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

11	0		42	-0-	42	78	42	3			N	-0-					-0-
12	0		40	-0-	40	118	40	3			N	-0-					-0-
01	0		40	-0-	40	158	40	3			N	-0-					-0-
02	189	N	31	-0-	-158	-0-	31	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

11	0		480	-0-	480	960	480	3			N	-0-					-0-
12	0		490	-0-	490	1450	490	3			N	-0-					-0-
01	0		492	-0-	492	1942	492	3			N	-0-					-0-
02	2380	N	438	-0-	-1942	-0-	438	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1011	-0-	1011	2157	1011	3			N	-0-					-0-
12	0		186	-0-	186	2343	186	3			N	-0-					-0-
01	0		1518	-0-	1518	3861	1518	3			N	-0-					-0-
02	2800	N	1074	-0-	-1726	2135	1074	3			N	-0-					-0-
03	3100	N	1139	-0-	-1961	174	1139	3			N	-0-					-0-
04	1331	N	1157	-0-	-174	-0-	1157	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		415	-0-	415	876	415	3			N	-0-					-0-
12	0		422	-0-	422	1298	422	3			N	-0-					-0-
01	0		417	-0-	417	1715	417	3			N	-0-					-0-
02	2047	N	332	-0-	-1715	-0-	332	3			N	-0-					-0-
03	434	N	248	-0-	-186	-0-	248	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	615	305	3			N	-0-					-0-
12	0		304	-0-	304	919	304	3			N	-0-					-0-
01	0		313	-0-	313	1232	313	3			N	-0-					-0-
02	1501	N	269	-0-	-1232	-0-	269	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	380	177	3	4	9	Y	4	4	1			2
12	0		177	-0-	177	557	173	3	4	9	Y	4	5	1			1
01	0		186	-0-	186	743	180	3	6	9	Y	5	5	1			1
02	910	N	167	-0-	-743	-0-	161	3	6	9	Y	5	5	1			1
03	190	N	190	-0-	-0-	-0-	184	3	6	9	Y	5	5	1			1
04	183	N	183	-0-	-0-	-0-	177	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		603	-0-	603	1281	596	3	7	9	Y	6	6	1			3
12	0		524	-0-	524	1805	517	3	7	9	Y	6	7	1			2
01	0		474	-0-	474	2279	466	3	8	9	Y	7	7	1			2
02	2687	N	408	-0-	-2279	-0-	400	3	8	9	Y	7	7	1			2
03	527	N	448	-0-	-79	-0-	440	3	8	9	Y	7	7	1			2
04	450	N	425	-0-	-25	-0-	418	3	7	9	Y	6	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		685	-0-	685	1398	668	3	17	9	Y	15	14	1			7
12	0		649	-0-	649	2047	635	3	14	9	Y	13	16	1			4
01	0		696	-0-	696	2743	678	3	18	9	Y	16	16	1			4
02	2800	N	456	-0-	-2344	399	437	3	19	9	Y	17	16	1			5
03	1223	N	824	-0-	-399	-0-	806	3	18	9	Y	16	16	1			5
04	719	N	719	-0-	-0-	-0-	704	3	15	9	Y	14	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	588	255	3			N	-0-					-0-
12	0		255	-0-	255	843	255	3			N	-0-					-0-
01	0		254	-0-	254	1097	254	3			N	-0-					-0-
02	1365	N	268	-0-	-1097	-0-	268	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

11	0		432	-0-	432	789	432	3			N	-0-					-0-
12	0		553	-0-	553	1342	553	3			N	-0-					-0-
01	0		585	-0-	585	1927	585	3			N	-0-					-0-
02	2463	N	536	-0-	-1927	-0-	536	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

11	0		722	-0-	722	1406	722	3			N	-0-					-0-
12	0		733	-0-	733	2139	733	3			N	-0-					-0-
01	0		733	-0-	733	2872	733	3			N	-0-					-0-
02	2800	N	640	-0-	-2160	712	640	3			N	-0-					-0-
03	1312	N	600	-0-	-712	-0-	600	3			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

11	0		1042	-0-	1042	2047	1042	3			N	-0-					-0-
12	0		1063	-0-	1063	3110	1063	3			N	-0-					-0-
01	0		1092	-0-	1092	4202	1092	3			N	-0-					-0-
02	2800	N	927	-0-	-1873	2329	927	3			N	-0-					-0-
03	3100	N	940	-0-	-2160	169	940	3			N	-0-					-0-
04	1050	N	825	-0-	-225	-0-	825	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

11	0		884	-0-	884	1800	884	3			N	-0-					-0-
12	0		897	-0-	897	2697	897	3			N	-0-					-0-
01	0		1031	-0-	1031	3728	1031	3			N	-0-					-0-
02	2800	N	723	-0-	-2077	1651	723	3			N	-0-					-0-
03	2640	N	989	-0-	-1651	-0-	989	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

11	0		412	-0-	412	839	412	3			N	-0-					-0-
12	0		435	-0-	435	1274	435	3			N	-0-					-0-
01	0		550	-0-	550	1824	550	3			N	-0-					-0-
02	2276	N	452	-0-	-1824	-0-	452	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

11	0		287	-0-	287	562	280	3	7	9	Y	6	6	1			3
12	0		256	-0-	256	818	249	3	7	9	Y	6	7	1			2
01	0		243	-0-	243	1061	235	3	8	9	Y	7	7	1			2
02	1256	N	195	-0-	-1061	-0-	187	3	8	9	Y	7	7	1			2
03	248	N	238	-0-	-10	-0-	230	3	8	9	Y	7	7	1			2
04	302	N	302	-0-	-0-	-0-	295	3	7	9	Y	6	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		898	-0-	898	1879	898	3			N	-0-					-0-
12	0		874	-0-	874	2753	874	3			N	-0-					-0-
01	0		913	-0-	913	3666	913	3			N	-0-					-0-
02	2800	N	788	-0-	-2012	1654	788	3			N	-0-					-0-
03	2462	N	808	-0-	-1654	-0-	808	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	208	103	3			N	-0-					-0-
12	0		103	-0-	103	311	103	3			N	-0-					-0-
01	0		115	-0-	115	426	115	3			N	-0-					-0-
02	535	N	109	-0-	-426	-0-	109	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1214	584	3	14	9	Y	13	13	1			6
12	0		587	-0-	587	1801	574	3	13	9	Y	12	15	1			3
01	0		609	-0-	609	2410	592	3	17	9	Y	15	14	1			4
02	2800	N	500	-0-	-2300	110	485	3	15	9	Y	14	14	1			4
03	710	N	600	-0-	-110	-0-	585	3	15	9	Y	14	14	1			4
04	600	N	574	-0-	-26	-0-	559	3	15	9	Y	14	13	1			5

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		886	-0-	886	1806	864	3	22	9	Y	20	19	1			9
12	0		894	-0-	894	2700	875	3	19	9	Y	17	21	1			5
01	0		901	-0-	901	3601	877	3	24	9	Y	22	21	1			6
02	2800	N	836	-0-	-1964	1637	812	3	24	9	Y	22	21	1			7
03	2539	N	902	-0-	-1637	-0-	880	3	22	9	Y	20	21	1			6
04	885	N	885	-0-	-0-	-0-	864	3	21	9	Y	19	18	1			7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		742	-0-	742	1506	725	3	17	9	Y	15	15	1			7
12	0		741	-0-	741	2247	726	3	15	9	Y	14	17	1			4
01	0		755	-0-	755	3002	735	3	20	9	Y	18	17	1			5
02	2800	N	658	-0-	-2142	860	639	3	19	9	Y	17	17	1			5
03	1616	N	756	-0-	-860	-0-	737	3	19	9	Y	17	17	1			5
04	720	N	701	-0-	-19	-0-	683	3	18	9	Y	16	15	1			6

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1240	594	3	4	9	Y	4	6	1			2
12	0		570	-0-	570	1810	563	3	7	9	Y	6	5	1			3
01	0		615	-0-	615	2425	608	3	7	9	Y	6	6	1			3
02	2800	N	539	-0-	-2261	164	532	3	7	9	Y	6	6	1			3
03	775	N	611	-0-	-164	-0-	604	3	7	9	Y	6	6	1			3
04	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6	6	1			3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		752	-0-	752	1488	734	3	18	9	Y	16	16	1			7
12	0		756	-0-	756	2244	738	3	18	9	Y	16	19	1			4
01	0		779	-0-	779	3023	758	3	21	9	Y	19	18	1			5
02	2800	N	625	-0-	-2175	848	604	3	21	9	Y	19	18	1			6
03	1633	N	785	-0-	-848	-0-	766	3	19	9	Y	17	18	1			5
04	750	N	734	-0-	-16	-0-	715	3	19	9	Y	17	16	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	244	126	3	N	-0-					-0-
12	0		132	-0-	132	376	132	3	N	-0-					-0-
01	0		146	-0-	146	522	146	3	N	-0-					-0-
02	647	N	125	-0-	-522	-0-	125	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3	N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		295	-0-	295	660	295	3	N	-0-					-0-
12	0		382	-0-	382	1042	382	3	N	-0-					-0-
01	0		355	-0-	355	1397	355	3	N	-0-					-0-
02	2217	N	820	-0-	-1397	-0-	820	3	N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	3	N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	3	N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		709	-0-	709	1469	699	3	10 9	Y	9	8 1			4
12	0		703	-0-	703	2172	695	3	8 9	Y	7	9 1			2
01	0		760	-0-	760	2932	750	3	10 9	Y	9	9 1			2
02	2800	N	685	-0-	-2115	817	674	3	11 9	Y	10	9 1			3
03	1612	N	795	-0-	-817	-0-	785	3	10 9	Y	9	9 1			3
04	767	N	767	-0-	-0-	-0-	758	3	9 9	Y	8	8 1			3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	435	188	3	6 9	Y	5	5 1			2
12	0		180	-0-	180	615	176	3	4 9	Y	4	5 1			1
01	0		242	-0-	242	857	236	3	6 9	Y	5	5 1			1
02	1040	N	183	-0-	-857	-0-	176	3	7 9	Y	6	5 1			2
03	188	N	188	-0-	-0-	-0-	182	3	6 9	Y	5	5 1			2
04	210	N	180	-0-	-30	-0-	174	3	6 9	Y	5	5 1			2

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	368	168	3	4 9	Y	4	4 1			2
12	0		173	-0-	173	541	169	3	4 9	Y	4	5 1			1
01	0		178	-0-	178	719	172	3	6 9	Y	5	5 1			1
02	885	N	166	-0-	-719	-0-	159	3	7 9	Y	6	5 1			2
03	186	N	176	-0-	-10	-0-	172	3	4 9	Y	4	5 1			1
04	180	N	177	-0-	-3	-0-	171	3	6 9	Y	5	4 1			2

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	391	209	3	N	-0-					-0-
12	0		179	-0-	179	570	179	3	N	-0-					-0-
01	0		155	-0-	155	725	155	3	N	-0-					-0-
02	854	N	129	-0-	-725	-0-	129	3	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3	N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	536	268	3	N	-0-					-0-
12	0		263	-0-	263	799	263	3	N	-0-					-0-
01	0		255	-0-	255	1054	255	3	N	-0-					-0-
02	1282	N	228	-0-	-1054	-0-	228	3	N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	728	343	3			N	-0-					-0-
12	0		338	-0-	338	1066	338	3			N	-0-					-0-
01	0		335	-0-	335	1401	335	3			N	-0-					-0-
02	1649	N	248	-0-	-1401	-0-	248	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	221	112	3			N	-0-					-0-
12	0		152	-0-	152	373	152	3			N	-0-					-0-
01	0		148	-0-	148	521	148	3			N	-0-					-0-
02	652	N	131	-0-	-521	-0-	131	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	1182	674	3			N	-0-					-0-
12	0		650	-0-	650	1832	650	3			N	-0-					-0-
01	0		657	-0-	657	2489	657	3			N	-0-					-0-
02	2800	N	576	-0-	-2224	265	576	3			N	-0-					-0-
03	882	N	617	-0-	-265	-0-	617	3			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	730	337	3			N	-0-					-0-
12	0		353	-0-	353	1083	353	3			N	-0-					-0-
01	0		345	-0-	345	1428	345	3			N	-0-					-0-
02	1736	N	308	-0-	-1428	-0-	308	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1443	705	3			N	-0-					-0-
12	0		854	-0-	854	2297	854	3			N	-0-					-0-
01	0		755	-0-	755	3052	755	3			N	-0-					-0-
02	2800	N	693	-0-	-2107	945	693	3			N	-0-					-0-
03	1695	N	750	-0-	-945	-0-	750	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	921	443	3			N	-0-					-0-
12	0		437	-0-	437	1358	437	3			N	-0-					-0-
01	0		423	-0-	423	1781	423	3			N	-0-					-0-
02	2153	N	372	-0-	-1781	-0-	372	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		930	-0-	930	1768	930	3			N	-0-					-0-
12	0		946	-0-	946	2714	946	3			N	-0-					-0-
01	0		948	-0-	948	3662	948	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	1677	815	3			N	-0-					-0-
03	2547	N	870	-0-	-1677	-0-	870	3			N	-0-					-0-
04	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	736	334	3	4	9	Y	4	4	1			2
12	0		262	-0-	262	998	258	3	4	9	Y	4	5	1			1
01	0		274	-0-	274	1272	268	3	6	9	Y	5	5	1			1
02	1673	N	401	-0-	-1272	-0-	394	3	7	9	Y	6	5	1			2
03	357	N	357	-0-	-0-	-0-	353	3	4	9	Y	4	5	1			1
04	395	N	395	-0-	-0-	-0-	389	3	6	9	Y	5	4	1			2

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1264	572	3	14	9	Y	13	13	1			6
12	0		485	-0-	485	1749	471	3	14	9	Y	13	15	1			4
01	0		477	-0-	477	2226	460	3	17	9	Y	15	15	1			4
02	2650	N	424	-0-	-2226	-0-	406	3	18	9	Y	16	15	1			5
03	496	N	468	-0-	-28	-0-	453	3	15	9	Y	14	15	1			4
04	458	N	458	-0-	-0-	-0-	443	3	15	9	Y	14	13	1			5

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		736	-0-	736	736	701	3 35 9			N	32					366
12	0		745	-0-	745	1481	698	3 47 9			N	43	175	1	6	8	228
01	0		830	-0-	830	2311	777	3 53 9			N	48					276
02	2800	N	675	-0-	-2125	186	641	3 34 9			N	31	12	8			295
03	850	N	664	-0-	-186	-0-	628	3 36 9			N	33	176	1			152
04	824	N	824	-0-	-0-	-0-	739	3 85 9			N	77					229

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	58	28	3			N	-0-					-0-
12	0		27	-0-	27	85	27	3			N	-0-					-0-
01	0		30	-0-	30	115	30	3			N	-0-					-0-
02	142	N	27	-0-	-115	-0-	27	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	188	94	3			N	-0-					-0-
12	0		192	-0-	192	380	192	3			N	-0-					-0-
01	0		123	-0-	123	503	123	3			N	-0-					-0-
02	610	N	107	-0-	-503	-0-	107	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		566	-0-	566	1152	566	3			N	-0-					-0-
12	0		571	-0-	571	1723	571	3			N	-0-					-0-
01	0		584	-0-	584	2307	584	3			N	-0-					-0-
02	2800	N	527	-0-	-2273	34	527	3			N	-0-					-0-
03	608	N	574	-0-	-34	-0-	574	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		480	-0-	480	991	480	3			N	-0-					-0-
12	0		425	-0-	425	1416	425	3			N	-0-					-0-
01	0		500	-0-	500	1916	500	3			N	-0-					-0-
02	2337	N	421	-0-	-1916	-0-	421	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	1124	544	3			N	-0-					-0-
12	0		545	-0-	545	1669	545	3			N	-0-					-0-
01	0		551	-0-	551	2220	551	3			N	-0-					-0-
02	2710	N	490	-0-	-2220	-0-	490	3			N	-0-					-0-
03	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1253	589	3			N	-0-					-0-
12	0		554	-0-	554	1807	552	3	2	9	N	2	2	8			-0-
01	0		605	-0-	605	2412	605	3			N	-0-					-0-
02	2800	N	481	-0-	-2319	93	481	3			N	-0-					-0-
03	699	N	606	-0-	-93	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	812	300	3			N	-0-					-0-
12	0		556	-0-	556	1368	556	3			N	-0-					-0-
01	0		493	-0-	493	1861	493	3			N	-0-					-0-
02	2279	N	418	-0-	-1861	-0-	418	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	909	424	3			N	-0-					-0-
12	0		488	-0-	488	1397	488	3			N	-0-					-0-
01	0		502	-0-	502	1899	502	3			N	-0-					-0-
02	2325	N	426	-0-	-1899	-0-	426	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		797	-0-	797	1611	795	3	2	9	N	2	2	8			-0-
12	0		756	-0-	756	2367	756	3			N	-0-					-0-
*01	3100	N	839	-0-	-2261	106	832	3	7	9	N	6	6	8			-0-
*02	833	N	727	-0-	-106	-0-	727	3			N	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7	7	8			-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	573	270	3			N	-0-					-0-
12	0		268	-0-	268	841	268	3			N	-0-					-0-
01	0		274	-0-	274	1115	274	3			N	-0-					-0-
02	1347	N	232	-0-	-1115	-0-	232	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		904	-0-	904	1883	904	3			N	-0-					57
12	0		767	-0-	767	2650	767	3			N	-0-					57
01	0		776	-0-	776	3426	776	3			N	-0-					57
02	2800	N	743	-0-	-2057	1369	743	3			N	-0-					57
03	2150	N	781	-0-	-1369	-0-	781	3			N	-0-					57
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	901	432	3			N	-0-					-0-
12	0		425	-0-	425	1326	425	3			N	-0-					-0-
01	0		310	-0-	310	1636	310	3			N	-0-					-0-
02	2059	N	423	-0-	-1636	-0-	423	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		561	-0-	561	1112	561	3			N	-0-					-0-
12	0		572	-0-	572	1684	572	3			N	-0-					-0-
01	0		454	-0-	454	2138	454	3			N	-0-					-0-
02	2670	N	532	-0-	-2138	-0-	532	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
*04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	97	43	3			N	-0-					-0-
12	0		74	-0-	74	171	74	3			N	-0-					-0-
01	0		51	-0-	51	222	51	3			N	-0-					-0-
02	290	N	68	-0-	-222	-0-	68	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1101	-0-	1101	2267	1101	3			N	-0-					-0-
12	0		999	-0-	999	3266	999	3			N	-0-					-0-
01	0		1080	-0-	1080	4346	1080	3			N	-0-					-0-
02	2800	N	587	-0-	-2213	2133	587	3			N	-0-					-0-
03	3100	N	1344	-0-	-1756	377	1344	3			N	-0-					-0-
04	1601	N	1224	-0-	-377	-0-	1224	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1056	-0-	1056	1958	1056	3			N	-0-					-0-
12	0		910	-0-	910	2868	910	3			N	-0-					-0-
*01	3100	N	915	-0-	-2185	683	912	3	3	9	N	3	3	8			-0-
*02	1559	N	876	-0-	-683	-0-	876	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		932	-0-	932	1759	932	3			N	-0-					-0-
12	0		894	-0-	894	2653	894	3			N	-0-					-0-
01	0		850	-0-	850	3503	850	3			N	-0-					-0-
02	2800	N	825	-0-	-1975	1528	825	3			N	-0-					-0-
03	2344	N	816	-0-	-1528	-0-	816	3			N	-0-					-0-
04	810	N	639	-0-	-171	-0-	639	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	890	450	3			N	-0-					-0-
12	0		425	-0-	425	1315	425	3			N	-0-					-0-
01	0		404	-0-	404	1719	404	3			N	-0-					-0-
02	2125	N	406	-0-	-1719	-0-	406	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		679	-0-	679	1430	679	3			N	-0-					-0-
12	0		648	-0-	648	2078	648	3			N	-0-					-0-
01	0		687	-0-	687	2765	687	3			N	-0-					-0-
02	2800	N	358	-0-	-2442	323	358	3			N	-0-					-0-
03	1136	N	813	-0-	-323	-0-	813	3			N	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		899	-0-	899	1849	899	3			N	-0-					-0-
12	0		869	-0-	869	2718	869	3			N	-0-					-0-
01	0		907	-0-	907	3625	907	3			N	-0-					-0-
02	2800	N	807	-0-	-1993	1632	807	3			N	-0-					-0-
03	2467	N	835	-0-	-1632	-0-	835	3			N	-0-					-0-
04	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1174	565	3			N	-0-					-0-
12	0		595	-0-	595	1769	595	3			N	-0-					-0-
01	0		510	-0-	510	2279	510	3			N	-0-					-0-
02	2800	N	526	-0-	-2274	5	526	3			N	-0-					-0-
03	616	N	611	-0-	-5	-0-	611	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-	581	1175	564	3	17	9	Y	15	15	1			7
12	0		534	-0-	534	1709	517	3	17	9	Y	15	18	1			4
01	0		568	-0-	568	2277	548	3	20	9	Y	18	17	1			5
02	2727	N	450	-0-	-2277	-0-	430	3	20	9	Y	18	18	1			5
03	1098	N	1098	-0-	-0-	-0-	1078	3	20	9	Y	18	18	1			5
04	1162	N	1162	-0-	-0-	-0-	1144	3	18	9	Y	16	15	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		643	-0-	643	1250	643	3		N	-0-			-0-
12	0		672	-0-	672	1922	672	3		N	-0-			-0-
01	0		694	-0-	694	2616	694	3		N	-0-			-0-
02	2800	N	609	-0-	-2191	425	609	3		N	-0-			-0-
03	1063	N	638	-0-	-425	-0-	638	3		N	-0-			-0-
04	660	N	597	-0-	-63	-0-	597	3		N	-0-			-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		344	-0-	344	703	344	3		N	-0-			-0-
12	0		353	-0-	353	1056	353	3		N	-0-			-0-
01	0		356	-0-	356	1412	356	3		N	-0-			-0-
02	1730	N	318	-0-	-1412	-0-	318	3		N	-0-			-0-
03	353	N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
04	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		946	-0-	946	2044	946	3		N	-0-			-0-
12	0		807	-0-	807	2851	807	3		N	-0-			-0-
01	0		751	-0-	751	3602	751	3		N	-0-			-0-
02	2800	N	648	-0-	-2152	1450	648	3		N	-0-			-0-
03	2340	N	890	-0-	-1450	-0-	890	3		N	-0-			-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3		N	-0-			-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		163	-0-	163	364	163	3		N	-0-			-0-
12	0		162	-0-	162	526	162	3		N	-0-			-0-
01	0		218	-0-	218	744	218	3		N	-0-			-0-
02	911	N	167	-0-	-744	-0-	167	3		N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	294	3		N	-0-			-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1638	-0-	1638	2648	1638	3		N	-0-			-0-
12	0		1717	-0-	1717	4365	1717	3		N	-0-			-0-
01	0		1723	-0-	1723	6088	1723	3		N	-0-			-0-
02	2800	N	1511	-0-	-1289	4799	1511	3		N	-0-			-0-
03	3100	N	1670	-0-	-1430	3369	1670	3		N	-0-			-0-
04	3000	N	1582	-0-	-1418	1951	1582	3		N	-0-			-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		406	-0-	406	845	406	3		N	-0-			-0-
12	0		393	-0-	393	1238	393	3		N	-0-			-0-
01	0		403	-0-	403	1641	403	3		N	-0-			-0-
02	2012	N	371	-0-	-1641	-0-	371	3		N	-0-			-0-
03	425	N	425	-0-	-0-	-0-	425	3		N	-0-			-0-
04	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		695	-0-	695	1538	689	2	6	9	Y	5					58
12	0		681	-0-	681	2219	675	2	6	9	Y	5					63
01	0		705	-0-	705	2924	699	2	6	9	Y	5					68
02	2800	N	605	-0-	-2195	729	597	2	8	9	Y	7	1	8			74
03	1549	N	820	-0-	-729	-0-	816	2	4	9	Y	4					78
04	734	N	734	-0-	-0-	-0-	728	2	6	9	Y	5					83

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		529	-0-	529	637	529	3			N	-0-					-0-
12	0		366	-0-	366	1003	366	3			N	-0-					-0-
01	0		407	-0-	407	1410	407	3			N	-0-					-0-
02	1755	N	345	-0-	-1410	-0-	345	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		529	-0-	529	1037	529	3			N	-0-					-0-
12	0		550	-0-	550	1587	550	3			N	-0-					-0-
01	0		538	-0-	538	2125	538	3			N	-0-					-0-
02	2590	N	465	-0-	-2125	-0-	465	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	241	117	3	1	9	N	1	1	8			-0-
12	0		121	-0-	121	362	121	3			N	-0-					-0-
01	0		64	-0-	64	426	64	3			N	-0-					-0-
02	485	N	59	-0-	-426	-0-	59	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	171	122	3			N	-0-					-0-
12	0		97	-0-	97	268	97	3			N	-0-					-0-
01	0		95	-0-	95	363	95	3			N	-0-					-0-
02	447	N	84	-0-	-363	-0-	84	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	29	13	3			N	-0-					-0-
12	0		13	-0-	13	42	13	3			N	-0-					-0-
01	0		18	-0-	18	60	18	3			N	-0-					-0-
02	71	N	11	-0-	-60	-0-	11	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1424	-0-	1424	2910	1424	3			N	-0-					-0-
12	0		1432	-0-	1432	4342	1432	3			N	-0-					-0-
01	0		1468	-0-	1468	5810	1468	3			N	-0-					-0-
02	2800	N	1290	-0-	-1510	4300	1290	3			N	-0-					-0-
03	3100	N	1465	-0-	-1635	2665	1465	3			N	-0-					-0-
04	3000	N	1440	-0-	-1560	1105	1440	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		494	-0-	494	1195	482	3	12	9	Y	11	11	1			5
12	0		460	-0-	460	1655	449	3	11	9	Y	10	12	1			3
01	0		398	-0-	398	2053	385	3	13	9	Y	12	12	1			3
02	2721	N	668	-0-	-2053	-0-	654	3	14	9	Y	13	12	1			4
03	762	N	762	-0-	-0-	-0-	749	3	13	9	Y	12	12	1			4
04	741	N	741	-0-	-0-	-0-	729	3	12	9	Y	11	11	1			4

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487	1063	487	3			N	-0-					-0-
12	0		405	-0-	405	1468	405	3			N	-0-					-0-
01	0		413	-0-	413	1881	413	3			N	-0-					-0-
02	2216	N	335	-0-	-1881	-0-	335	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	239	117	3			N	-0-					-0-
12	0		132	-0-	132	371	132	3			N	-0-					-0-
01	0		119	-0-	119	490	119	3			N	-0-					-0-
02	598	N	108	-0-	-490	-0-	108	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1307	-0-	1307	2651	1299	3	8	9	N	7	6	1			6
12	0		1260	-0-	1260	3911	1251	3	9	9	N	8	6	1			8
01	0		1316	-0-	1316	5227	1307	3	9	9	N	8	6	1			10
02	2800	N	1199	-0-	-1601	3626	1189	3	10	9	N	9	12	1			7
03	3100	N	462	-0-	-2638	988	453	3	9	9	N	8	6	1			9
04	1445	N	457	-0-	-988	-0-	450	3	7	9	N	6	6	1			9

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		838	-0-	838	1678	818	3	20	9	Y	18	18	1			8
12	0		878	-0-	878	2556	858	3	20	9	Y	18	21	1			5
01	0		879	-0-	879	3435	856	3	23	9	Y	21	20	1			6
02	2800	N	728	-0-	-2072	1363	705	3	23	9	Y	21	21	1			6
03	2246	N	883	-0-	-1363	-0-	860	3	23	9	Y	21	21	1			6
04	840	N	816	-0-	-24	-0-	795	3	21	9	Y	19	18	1			7

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	69	34	3			N	-0-					-0-
12	0		46	-0-	46	115	46	3			N	-0-					-0-
01	0		35	-0-	35	150	35	3			N	-0-					-0-
02	185	N	35	-0-	-150	-0-	35	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1006	-0-	1006	2074	1005	3	1	9	Y	1	2	1			1
12	0		909	-0-	909	2983	907	3	2	9	Y	2	2	1			1
01	0		998	-0-	998	3981	996	3	2	9	Y	2	2	1			1
02	2800	N	886	-0-	-1914	2067	884	3	2	9	Y	2	2	1			1
03	3100	N	1066	-0-	-2034	33	1065	3	1	9	Y	1	2	1			-0-
04	1067	N	1034	-0-	-33	-0-	1032	3	2	9	Y	2					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		635	-0-	635	1307	628	3	7	9	Y	6	7	1			4
12	0		575	-0-	575	1882	567	3	8	9	Y	7	7	1			4
01	0		630	-0-	630	2512	622	3	8	9	Y	7	7	1			4
02	2800	N	560	-0-	-2240	272	553	3	7	9	Y	6	7	1			3
03	944	N	672	-0-	-272	-0-	665	3	7	9	Y	6	7	1			2
04	651	N	651	-0-	-0-	-0-	645	3	6	9	Y	5					7

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	454	222	3	1	9	N	1	1	1			1
12	0		215	-0-	215	669	214	3	1	9	N	1	1	1			1
01	0		225	-0-	225	894	224	3	1	9	N	1	1	1			1
02	1099	N	205	-0-	-894	-0-	204	3	1	9	N	1	1	1			1
03	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	1	1			1
04	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	1			1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	983	476	3	1	9	Y	1	1	1			1
12	0		431	-0-	431	1414	430	3	1	9	Y	1	1	1			1
01	0		473	-0-	473	1887	472	3	1	9	Y	1	1	1			1
02	2306	N	419	-0-	-1887	-0-	419	3			Y	-0-	1	1			-0-
03	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			-0-
04	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1					1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1062	-0-	1062	2188	1052	3	10	9	Y	9	11	1			6
12	0		960	-0-	960	3148	950	3	10	9	Y	9	10	1			5
01	0		1054	-0-	1054	4202	1043	3	11	9	Y	10	10	1			5
02	2800	N	935	-0-	-1865	2337	926	3	9	9	Y	8	9	1			4
03	3100	N	1124	-0-	-1976	361	1115	3	9	9	Y	8	10	1			2
04	1451	N	1090	-0-	-361	-0-	1081	3	9	9	Y	8					10

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	366	178	3	2	9	N	2	2	1			2
12	0		173	-0-	173	539	171	3	2	9	N	2	2	1			2
01	0		182	-0-	182	721	179	3	3	9	N	3	2	1			3
02	886	N	165	-0-	-721	-0-	163	3	2	9	N	2	3	1			2
03	186	N	184	-0-	-2	-0-	181	3	3	9	N	3	2	1			3
04	182	N	182	-0-	-0-	-0-	180	3	2	9	N	2	2	1			3

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	568	280	3			N	-0-					-0-
12	0		257	-0-	257	825	257	3			N	-0-					-0-
01	0		250	-0-	250	1075	250	3			N	-0-					-0-
02	1308	N	233	-0-	-1075	-0-	233	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	545	267	3	1	9	N	1	1	1			1
12	0		258	-0-	258	803	257	3	1	9	N	1	1	1			1
01	0		269	-0-	269	1072	268	3	1	9	N	1	1	1			1
02	1317	N	245	-0-	-1072	-0-	244	3	1	9	N	1	1	1			1
03	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	1			1
04	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1	1	1			1

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	635	307	3	1	9	Y	1	1	1			1
12	0		278	-0-	278	913	277	3	1	9	Y	1	1	1			1
01	0		305	-0-	305	1218	304	3	1	9	Y	1	1	1			1
02	1488	N	270	-0-	-1218	-0-	270	3			Y	-0-	1	1			-0-
03	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1	1	1			-0-
04	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					1

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		971	-0-	971	1771	971	3			N	-0-					-0-
12	0		831	-0-	831	2602	831	3			N	-0-					-0-
01	0		1033	-0-	1033	3635	1033	3			N	-0-					-0-
02	2800	N	944	-0-	-1856	1779	944	3			N	-0-					-0-
03	2936	N	1157	-0-	-1779	-0-	1157	3			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		927	-0-	927	1910	926	3	1	9	Y	1	1	1			1
12	0		836	-0-	836	2746	835	3	1	9	Y	1	1	1			1
01	0		918	-0-	918	3664	917	3	1	9	Y	1	1	1			1
02	2800	N	815	-0-	-1985	1679	815	3			Y	-0-	1	1			-0-
03	2661	N	982	-0-	-1679	-0-	981	3	1	9	Y	1	1	1			-0-
04	952	N	952	-0-	-0-	-0-	951	3	1	9	Y	1					1

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		657	-0-	657	1241	657	3			N	-0-					-0-
12	0		649	-0-	649	1890	649	3			N	-0-					-0-
01	0		677	-0-	677	2567	677	3			N	-0-					-0-
02	2800	N	591	-0-	-2209	358	591	3			N	-0-					-0-
03	944	N	586	-0-	-358	-0-	586	3			N	-0-					-0-
04	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		3	-0-	3	7	3	3			N	-0-					-0-
01	0		5	-0-	5	12	5	3			N	-0-					-0-
02	19	N	7	-0-	-12	-0-	7	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		479	-0-	479	970	467	3	12	9	N	11	10	1			9
12	0		462	-0-	462	1432	450	3	12	9	N	11	9	1			11
01	0		483	-0-	483	1915	470	3	13	9	N	12	9	1			14
02	2358	N	443	-0-	-1915	-0-	428	3	15	9	N	14	17	1			11
03	487	N	487	-0-	-0-	-0-	475	3	12	9	N	11	9	1			13
04	482	N	482	-0-	-0-	-0-	472	3	10	9	N	9	9	1			13

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	549	267	3	3	9	N	3	3	1			3
12	0		261	-0-	261	810	257	3	4	9	N	4	3	1			4
01	0		272	-0-	272	1082	268	3	4	9	N	4	3	1			5
02	1332	N	250	-0-	-1082	-0-	244	3	6	9	N	5	6	1			4
03	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3	3	1			4
04	273	N	273	-0-	-0-	-0-	270	3	3	9	N	3	3	1			4

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		637	-0-	637	1312	637	3			Y	-0-					-0-
12	0		575	-0-	575	1887	575	3			Y	-0-					-0-
01	0		631	-0-	631	2518	631	3			Y	-0-					-0-
02	2800	N	561	-0-	-2239	279	561	3			Y	-0-					-0-
03	954	N	675	-0-	-279	-0-	675	3			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	685	332	3	1	9	Y	1	1	1			-0-
12	0		301	-0-	301	986	300	3	1	9	Y	1	1	1			-0-
01	0		330	-0-	330	1316	329	3	1	9	Y	1	1	1			-0-
02	1610	N	294	-0-	-1316	-0-	293	3	1	9	Y	1	1	1			-0-
03	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1	1	1			-0-
04	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					1

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1077	-0-	1077	2191	1077	3			N	-0-					-0-
12	0		995	-0-	995	3186	995	3			N	-0-					-0-
01	0		1040	-0-	1040	4226	1040	3			N	-0-					-0-
02	2800	N	1002	-0-	-1798	2428	1002	3			N	-0-					-0-
03	3100	N	1021	-0-	-2079	349	1021	3			N	-0-					-0-
04	1415	N	1066	-0-	-349	-0-	1066	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	516	227	3			N	-0-					-0-
12	0		344	-0-	344	860	344	3			N	-0-					-0-
01	0		284	-0-	284	1144	284	3			N	-0-					-0-
02	1388	N	244	-0-	-1144	-0-	244	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

11	0		846	-0-	846	1668	846	3			N	-0-					-0-
12	0		853	-0-	853	2521	853	3			N	-0-					-0-
01	0		864	-0-	864	3385	864	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1334	749	3			N	-0-					-0-
03	2115	N	781	-0-	-1334	-0-	781	3			N	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

11	0		768	-0-	768	1557	756	3	12	9	N	11	10	1			9
12	0		740	-0-	740	2297	728	3	12	9	N	11	9	1			11
01	0		774	-0-	774	3071	761	3	13	9	N	12	9	1			14
02	2800	N	707	-0-	-2093	978	692	3	15	9	N	14	17	1			11
03	1760	N	782	-0-	-978	-0-	770	3	12	9	N	11	9	1			13
04	775	N	775	-0-	-0-	-0-	765	3	10	9	N	9	9	1			13

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

11	0		1199	-0-	1199	2374	1173	3	26	9	Y	24	23	1			11
12	0		1148	-0-	1148	3522	1125	3	23	9	Y	21	26	1			6
01	0		1158	-0-	1158	4680	1128	3	30	9	Y	27	26	1			7
02	2800	N	1051	-0-	-1749	2931	1021	3	30	9	Y	27	26	1			8
03	3100	N	1109	-0-	-1991	940	1080	3	29	9	Y	26	26	1			8
04	2010	N	1070	-0-	-940	-0-	1044	3	26	9	Y	24	23	1			9

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

11	0		364	-0-	364	737	356	3	8	9	N	7	6	1			6
12	0		352	-0-	352	1089	343	3	9	9	N	8	6	1			8
01	0		367	-0-	367	1456	358	3	9	9	N	8	6	1			10
02	1792	N	336	-0-	-1456	-0-	326	3	10	9	N	9	12	1			7
03	371	N	371	-0-	-0-	-0-	362	3	9	9	N	8	6	1			9
04	367	N	367	-0-	-0-	-0-	360	3	7	9	N	6	6	1			9

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1633	-0-	1633	3318	1633	3			N	-0-					-0-
12	0		1576	-0-	1576	4894	1576	3			N	-0-					-0-
01	0		1586	-0-	1586	6480	1586	3			N	-0-					-0-
02	2800	N	1503	-0-	-1297	5183	1503	3			N	-0-					-0-
03	3100	N	1620	-0-	-1480	3703	1620	3			N	-0-					-0-
04	3000	N	1567	-0-	-1433	2270	1567	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-	538	1081	538	3			N	-0-					-0-
12	0		511	-0-	511	1592	511	3			N	-0-					-0-
01	0		537	-0-	537	2129	537	3			N	-0-					-0-
02	2592	N	463	-0-	-2129	-0-	463	3			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		789	-0-	789	1664	789	3			N	-0-					-0-
12	0		780	-0-	780	2444	780	3			N	-0-					-0-
01	0		735	-0-	735	3179	735	3			N	-0-					-0-
02	2800	N	744	-0-	-2056	1123	744	3			N	-0-					-0-
03	1789	N	666	-0-	-1123	-0-	666	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	526	225	3			N	-0-					-0-
12	0		165	-0-	165	691	165	3			N	-0-					-0-
01	0		240	-0-	240	931	240	3			N	-0-					-0-
02	1123	N	192	-0-	-931	-0-	192	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	-0-	173	3	9	9	Y	8					31
12	0		189	-0-	189	189	179	3	10	9	Y	9					40
01	0		194	-0-	194	383	184	3	10	9	Y	9					49
02	554	N	171	-0-	-383	-0-	162	3	9	9	Y	8					57
03	172	N	172	-0-	-0-	-0-	164	3	8	9	Y	7					64
04	165	N	165	-0-	-0-	-0-	158	3	7	9	Y	6					70

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

11	0		261	-0-	261	507	252	3	9	9	Y	8					31
12	0		270	-0-	270	777	260	3	10	9	Y	9					40
01	0		278	-0-	278	1055	268	3	10	9	Y	9					49
02	1299	N	244	-0-	-1055	-0-	235	3	9	9	Y	8					57
03	279	N	246	-0-	-33	-0-	238	3	8	9	Y	7					64
04	270	N	237	-0-	-33	-0-	230	3	7	9	Y	6					70

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

11	0		79	-0-	79	154	79	3			Y	-0-					-0-
12	0		81	-0-	81	235	81	3			Y	-0-					-0-
01	0		84	-0-	84	319	84	3			Y	-0-					-0-
02	393	N	74	-0-	-319	-0-	74	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

11	0		949	-0-	949	1956	948	3	1	9	Y	1	2	1			1
12	0		858	-0-	858	2814	856	3	2	9	Y	2	2	1			1
01	0		941	-0-	941	3755	939	3	2	9	Y	2	2	1			1
02	2800	N	836	-0-	-1964	1791	834	3	2	9	Y	2	2	1			1
03	2797	N	1006	-0-	-1791	-0-	1005	3	1	9	Y	1	2	1			-0-
04	976	N	976	-0-	-0-	-0-	974	3	2	9	Y	2					2

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

11	0		319	-0-	319	646	311	3	8	9	N	7	6	1			6
12	0		309	-0-	309	955	300	3	9	9	N	8	6	1			8
01	0		322	-0-	322	1277	313	3	9	9	N	8	6	1			10
02	1572	N	295	-0-	-1277	-0-	285	3	10	9	N	9	12	1			7
03	326	N	326	-0-	-0-	-0-	317	3	9	9	N	8	6	1			9
04	322	N	322	-0-	-0-	-0-	315	3	7	9	N	6	6	1			9

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

11	0		1208	-0-	1208	2347	1208	3			N	-0-					-0-
12	0		1161	-0-	1161	3508	1161	3			N	-0-					-0-
*01	3100	N	-0-	-0-	-3100	408					N	2	2	8			-0-
02	1120	N	385	-0-	-735	-0-	385	3			N	-0-					-0-
03	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		465	-0-	465	951	465	3			N	-0-					-0-
12	0		541	-0-	541	1492	541	3			N	-0-					-0-
01	0		496	-0-	496	1988	496	3			N	-0-					-0-
02	2575	N	587	-0-	-1988	-0-	587	3			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

11	0		565	-0-	565	1165	553	3	12	9	N	11	11	1			5
12	0		557	-0-	557	1722	545	3	12	9	N	11	13	1			3
01	0		544	-0-	544	2266	531	3	13	9	N	12	12	1			3
02	2729	N	463	-0-	-2266	-0-	449	3	14	9	N	13	12	1			4
03	558	N	452	-0-	-106	-0-	439	3	13	9	N	12	12	1			4
04	540	N	367	-0-	-173	-0-	355	3	12	9	N	11	11	1			4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

11	0		433	-0-	433	875	423	3	10	9	N	9	8	1			7
12	0		417	-0-	417	1292	407	3	10	9	N	9	7	1			9
01	0		435	-0-	435	1727	425	3	10	9	N	9	7	1			11
02	2126	N	399	-0-	-1727	-0-	387	3	12	9	N	11	14	1			8
03	440	N	440	-0-	-0-	-0-	430	3	10	9	N	9	7	1			10
04	436	N	436	-0-	-0-	-0-	427	3	9	9	N	8	7	1			11

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

11	0		418	-0-	418	613	418	3			N	-0-					-0-
12	0		598	-0-	598	1211	598	3			N	-0-					-0-
01	0		499	-0-	499	1710	499	3			N	-0-					-0-
02	2112	N	402	-0-	-1710	-0-	402	3			N	-0-					-0-
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

11	0		674	-0-	674	1365	667	3	7	9	N	6	5	1			5
12	0		649	-0-	649	2014	642	3	7	9	N	6	5	1			6
01	0		679	-0-	679	2693	671	3	8	9	N	7	5	1			8
02	2800	N	619	-0-	-2181	512	611	3	8	9	N	7	9	1			6
03	1198	N	686	-0-	-512	-0-	679	3	7	9	N	6	5	1			7
04	681	N	681	-0-	-0-	-0-	675	3	6	9	N	5	5	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	601	289	3	8	9	N	7	6	1			6
12	0		287	-0-	287	888	278	3	9	9	N	8	6	1			8
01	0		300	-0-	300	1188	291	3	9	9	N	8	6	1			10
02	1463	N	275	-0-	-1188	-0-	265	3	10	9	N	9	12	1			7
03	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8	6	1			9
04	300	N	299	-0-	-1	-0-	292	3	7	9	N	6	6	1			9

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

11	0		453	-0-	453	917	445	3	8	9	N	7	6	1			6
12	0		437	-0-	437	1354	428	3	9	9	N	8	6	1			8
01	0		456	-0-	456	1810	447	3	9	9	N	8	6	1			10
02	2227	N	417	-0-	-1810	-0-	407	3	10	9	N	9	12	1			7
03	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8	6	1			9
04	457	N	457	-0-	-0-	-0-	450	3	7	9	N	6	6	1			9

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

11	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	643	294	3	8	9	Y	7	7	1			3
12	0		295	-0-	295	938	286	3	9	9	Y	8	9	1			2
01	0		344	-0-	344	1282	335	3	9	9	Y	8	8	1			2
02	1564	N	282	-0-	-1282	-0-	272	3	10	9	Y	9	8	1			3
03	310	N	295	-0-	-15	-0-	287	3	8	9	Y	7	8	1			2
04	330	N	300	-0-	-30	-0-	291	3	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	254	118	3	2	9	Y	2	2	1			1
12	0		47	-0-	47	301	45	3	2	9	Y	2	2	1			1
01	0		190	-0-	190	491	188	3	2	9	Y	2	2	1			1
02	612	N	121	-0-	-491	-0-	119	3	2	9	Y	2	2	1			1
03	129	N	129	-0-	-0-	-0-	127	3	2	9	Y	2	2	1			1
04	120	N	119	-0-	-1	-0-	117	3	2	9	Y	2	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	273	133	3	1	9	N	1	1	1			1
12	0		129	-0-	129	402	128	3	1	9	N	1	1	1			1
01	0		135	-0-	135	537	134	3	1	9	N	1	1	1			1
02	660	N	123	-0-	-537	-0-	122	3	1	9	N	1	1	1			1
03	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	1			1
04	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1	1	1			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		472	-0-	472	972	471	3	1	9	Y	1	1	1			1
12	0		426	-0-	426	1398	425	3	1	9	Y	1	1	1			1
01	0		468	-0-	468	1866	467	3	1	9	Y	1	1	1			1
02	2281	N	415	-0-	-1866	-0-	415	3			Y	-0-	1	1			-0-
03	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1	1	1			-0-
04	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1					1

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		886	-0-	886	1565	879	3	7	9	Y	6	6	1			3
12	0		777	-0-	777	2342	770	3	7	9	Y	6	7	1			2
01	0		912	-0-	912	3254	904	3	8	9	Y	7	7	1			2
02	2800	N	807	-0-	-1993	1261	799	3	8	9	Y	7	7	1			2
03	2129	N	868	-0-	-1261	-0-	860	3	8	9	Y	7	7	1			2
04	870	N	686	-0-	-184	-0-	679	3	7	9	Y	6	6	1			2

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1011	-0-	1011	2048	1002	3	9	9	Y	8	10	1			3
12	0		1001	-0-	1001	3049	992	3	9	9	Y	8	7	1			4
01	0		1021	-0-	1021	4070	1011	3	10	9	Y	9	9	1			4
02	2800	N	938	-0-	-1862	2208	927	3	11	9	Y	10	10	1			4
03	3100	N	1057	-0-	-2043	165	1045	3	12	9	Y	11	10	1			5
04	1191	N	1026	-0-	-165	-0-	1016	3	10	9	Y	9	10	1			4

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		604	-0-	604	1220	591	3	13	9	N	12	12	1			5
12	0		603	-0-	603	1823	591	3	12	9	N	11	13	1			3
01	0		522	-0-	522	2345	507	3	15	9	N	14	13	1			4
02	2800	N	602	-0-	-2198	147	588	3	14	9	N	13	13	1			4
03	834	N	687	-0-	-147	-0-	673	3	14	9	N	13	13	1			4
04	677	N	677	-0-	-0-	-0-	664	3	13	9	N	12	12	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		104	-0-	104	232	101	2	3	9	Y	3					52
12	0		109	-0-	109	341	106	2	3	9	Y	3					55
01	0		116	-0-	116	457	112	2	4	9	Y	4					59
02	588	N	131	-0-	-457	-0-	119	2	12	9	Y	11	4	8			66
03	103	N	103	-0-	-0-	-0-	99	2	4	9	Y	4					70
04	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2					72

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		1136	-0-	1136	2292	1107	3	29	9	Y	26	25	1			12
12	0		757	-0-	757	3049	731	3	26	9	Y	24	29	1			7
01	0		1186	-0-	1186	4235	1154	3	32	9	Y	29	28	1			8
02	2800	N	1089	-0-	-1711	2524	1056	3	33	9	Y	30	29	1			9
03	3100	N	1203	-0-	-1897	627	1172	3	31	9	Y	28	29	1			8
04	1777	N	1150	-0-	-627	-0-	1121	3	29	9	Y	26	25	1			9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	0		465	-0-	465	995	465	3			N	-0-					-0-
12	0		469	-0-	469	1464	469	3			N	-0-					-0-
01	0		475	-0-	475	1939	475	3			N	-0-					-0-
02	2358	N	419	-0-	-1939	-0-	419	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					-0-
02	272	N	136	-0-	-136	-0-	136	3			Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
01	DLQ G-10		301	-0-	301	301	301	3			Y	-0-					-0-
02	601	N	300	-0-	-301	-0-	300	3			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					71
12	434	N	-0-	-0-	-434	-0-					Y	-0-					71
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					71
02	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					71
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					71
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					71

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

11	0		275	-0-	275	547	275	2			N	-0-					-0-
12	0		278	-0-	278	825	278	2			N	-0-					-0-
01	0		290	-0-	290	1115	290	2			N	-0-					-0-
02	1366	N	251	-0-	-1115	-0-	251	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

11	0		252	-0-	252	561	252	2			Y	-0-					19
12	0		665	-0-	665	1226	665	2			Y	-0-					19
01	DLQ G-10		592	-0-	592	1818	592	2			Y	-0-					19
02	DLQ G-10		598	-0-	598	2416	598	2			Y	-0-					19
03	DLQ G-10		672	-0-	672	3088	672	2			Y	-0-					19
04	DLQ G-10		634	-0-	634	3722	634	3			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

11	0		173	-0-	173	386	173	2			Y	-0-					5
12	0		457	-0-	457	843	457	2			Y	-0-					5
01	DLQ G-10		580	-0-	580	1423	407	2	173	9	Y	157	157	1			5
02	DLQ G-10		411	-0-	411	1834	411	2			Y	-0-					5
03	DLQ G-10		462	-0-	462	2296	462	2			Y	-0-					5
04	DLQ G-10		436	-0-	436	2732	436	3			Y	-0-					5

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

11	0		95	-0-	95	211	95	2			Y	-0-					35
12	0		249	-0-	249	460	249	2			Y	-0-					35
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					35
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					35
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					35
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					35

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		626	-0-	626	626	626	3			N	-0-					-0-
01	0		600	-0-	600	1226	600	3			N	-0-					-0-
02	1975	N	749	-0-	-1226	-0-	749	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		57	-0-	57	57	57	3			N	-0-					-0-
01	0		249	-0-	249	306	249	3			N	-0-					-0-
02	544	N	238	-0-	-306	-0-	238	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

11	0		91	-0-	91	186	91	2			N	-0-					-0-
12	0		89	-0-	89	275	89	2			N	-0-					-0-
01	0		101	-0-	101	376	101	2			N	-0-					-0-
02	459	N	83	-0-	-376	-0-	83	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	598	292	2			N	-0-					-0-
12	0		289	-0-	289	887	289	2			N	-0-					-0-
01	0		296	-0-	296	1183	296	2			N	-0-					-0-
02	1444	N	261	-0-	-1183	-0-	261	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	16					63
12	403	N	-0-	-0-	-403	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					63
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					63
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					63

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					214
12	448	N	448	-0-	-0-	-0-	440	3	8	9	N	7					221
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					221
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					221
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					221
04	390	N	332	-0-	-58	-0-	302	3	30	9	N	27					248

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	150	3			Y	-0-					-0-
02	299	N	149	-0-	-150	-0-	149	3			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	3			Y	-0-					-0-
01	DLQ G-10		587	-0-	587	587	587	3			Y	-0-					-0-
02	1127	N	540	-0-	-587	-0-	540	3			Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		497	-0-	497	1027	497	2			Y	-0-					52
12	0		462	-0-	462	1489	462	2			Y	-0-					52
01	DLQ G-10		464	-0-	464	1953	464	2			Y	-0-					52
02	DLQ G-10		442	-0-	442	2395	442	2			Y	-0-					52
03	DLQ G-10		480	-0-	480	2875	480	2			Y	-0-					52
04	DLQ G-10		468	-0-	468	3343	468	3			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		363	-0-	363	769	363	2			Y	-0-					-0-
12	0		221	-0-	221	990	221	2			Y	-0-					-0-
01	DLQ G-10		141	-0-	141	1131	141	2			Y	-0-					-0-
02	DLQ G-10		149	-0-	149	1280	149	2			Y	-0-					-0-
03	DLQ G-10		166	-0-	166	1446	166	2			Y	-0-					-0-
04	DLQ G-10		176	-0-	176	1622	176	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		202	-0-	202	202	202	3			N	-0-					-0-
01	0		211	-0-	211	413	211	3			N	-0-					-0-
02	602	N	189	-0-	-413	-0-	189	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		331	-0-	331	331	331	3			N	-0-					-0-
01	0		282	-0-	282	613	282	3			N	-0-					-0-
02	882	N	269	-0-	-613	-0-	269	3			N	-0-					-0-
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					24
12		0	-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					24
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					24
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	156	-0-	156	338	156	2			N	-0-					-0-
12		0	149	-0-	149	487	149	2			N	-0-					-0-
01		0	115	-0-	115	602	115	2			N	-0-					-0-
02		818 N	216	-0-	-602	-0-	216	2			N	-0-					-0-
03		298 N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04		247 N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	223	-0-	223	472	223	2			Y	-0-					-0-
12		0	136	-0-	136	608	136	2			Y	-0-					-0-
01	DLQ	G-10	86	-0-	86	694	86	2			Y	-0-					-0-
02	DLQ	G-10	91	-0-	91	785	91	2			Y	-0-					-0-
03	DLQ	G-10	102	-0-	102	887	102	2			Y	-0-					-0-
04	DLQ	G-10	108	-0-	108	995	108	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	304	-0-	304	621	304	2			Y	-0-					57
12		0	305	-0-	305	926	305	2			Y	-0-					57
01	DLQ	G-10	315	-0-	315	1241	315	2			Y	-0-					57
02	DLQ	G-10	282	-0-	282	1523	282	2			Y	-0-					57
03	DLQ	G-10	322	-0-	322	1845	322	2			Y	-0-					57
04	DLQ	G-10	305	-0-	305	2150	305	3			Y	-0-					57

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		660 N	-0-	-0-	-660	-0-					N	11					68
12		651 N	-0-	-0-	-651	-0-					N	-0-					68
01		0 N	-0-	-0-	-0-	-0-					N	-0-					68
02		564 N	564	-0-	-0-	-0-	564	3			N	-0-					68
03		629 N	629	-0-	-0-	-0-	629	3			N	-0-					68
04		606 N	606	-0-	-0-	-0-	606	3			N	-0-					68

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12		62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01		49 N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02		60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03		70 N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04		37 N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	95	-0-	95	211	95	2			Y	-0-					26
12		0	249	-0-	249	460	249	2			Y	-0-					26
01	DLQ	G-10	222	-0-	222	682	222	2			Y	-0-					26
02	DLQ	G-10	224	-0-	224	906	224	2			Y	-0-					26
03	DLQ	G-10	252	-0-	252	1158	252	2			Y	-0-					26
04	DLQ	G-10	238	-0-	238	1396	238	3			Y	-0-					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	140	63	2			Y	-0-					28
12	0		166	-0-	166	306	166	2			Y	-0-					28
01	DLQ	G-10	148	-0-	148	454	148	2			Y	-0-					28
02	DLQ	G-10	150	-0-	150	604	150	2			Y	-0-					28
03	DLQ	G-10	168	-0-	168	772	168	2			Y	-0-					28
04	DLQ	G-10	159	-0-	159	931	159	3			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

11	0		158	-0-	158	351	158	2			Y	-0-					1
12	0		416	-0-	416	767	416	2			Y	-0-					1
01	DLQ	G-10	370	-0-	370	1137	370	2			Y	-0-					1
02	DLQ	G-10	374	-0-	374	1511	374	2			Y	-0-					1
03	DLQ	G-10	420	-0-	420	1931	420	2			Y	-0-					1
04	DLQ	G-10	396	-0-	396	2327	396	3			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

11	0		110	-0-	110	245	110	2			Y	-0-					4
12	0		291	-0-	291	536	291	2			Y	-0-					4
01	DLQ	G-10	259	-0-	259	795	259	2			Y	-0-					4
02	DLQ	G-10	262	-0-	262	1057	262	2			Y	-0-					4
03	DLQ	G-10	294	-0-	294	1351	294	2			Y	-0-					4
04	DLQ	G-10	277	-0-	277	1628	277	3			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

11	0		63	-0-	63	140	63	2			Y	-0-					8
12	0		166	-0-	166	306	166	2			Y	-0-					8
01	DLQ	G-10	148	-0-	148	454	148	2			Y	-0-					8
02	DLQ	G-10	150	-0-	150	604	150	2			Y	-0-					8
03	DLQ	G-10	168	-0-	168	772	168	2			Y	-0-					8
04	DLQ	G-10	159	-0-	159	931	159	3			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

11	0		79	-0-	79	176	79	2			Y	-0-					27
12	0		208	-0-	208	384	208	2			Y	-0-					27
01	DLQ	G-10	185	-0-	185	569	185	2			Y	-0-					27
02	DLQ	G-10	187	-0-	187	756	187	2			Y	-0-					27
03	DLQ	G-10	210	-0-	210	966	210	2			Y	-0-					27
04	DLQ	G-10	198	-0-	198	1164	198	3			Y	-0-					27

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

11	0		126	-0-	126	281	126	2			Y	-0-					37
12	0		332	-0-	332	613	332	2			Y	-0-					37
01	DLQ	G-10	296	-0-	296	909	296	2			Y	-0-					37
02	DLQ	G-10	299	-0-	299	1208	299	2			Y	-0-					37
03	DLQ	G-10	336	-0-	336	1544	336	2			Y	-0-					37
04	DLQ	G-10	317	-0-	317	1861	317	3			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

11	0		95	-0-	95	211	95	2			Y	-0-					37
12	0		249	-0-	249	460	249	2			Y	-0-					37
01	DLQ	G-10	222	-0-	222	682	222	2			Y	-0-					37
02	DLQ	G-10	224	-0-	224	906	224	2			Y	-0-					37
03	DLQ	G-10	252	-0-	252	1158	252	2			Y	-0-					37
04	DLQ	G-10	238	-0-	238	1396	238	3			Y	-0-					37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	211	95	2			Y	-0-					23
12	0		249	-0-	249	460	249	2			Y	-0-					23
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					23
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					23
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					23
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					23

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6	-0-	533	3	1	9	N	1					42
12	558	N	-0-	-0-	-558	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	504	N	444	-0-	-60	-0-	444	3			N	-0-					42
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					42
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					42

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	211	95	2			Y	-0-					7
12	0		249	-0-	249	460	249	2			Y	-0-					7
01	DLQ G-10		222	-0-	222	682	222	2			Y	-0-					7
02	DLQ G-10		224	-0-	224	906	224	2			Y	-0-					7
03	DLQ G-10		252	-0-	252	1158	252	2			Y	-0-					7
04	DLQ G-10		238	-0-	238	1396	238	3			Y	-0-					7

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0-	-0-	627	3	2	9	Y	2					9
12	620	N	-0-	-0-	-620	-0-					Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					9
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					9
04	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					9

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		302	-0-	302	302	302	3			N	-0-					-0-
01	0		354	-0-	354	656	354	3			N	-0-					-0-
02	986	N	330	-0-	-656	-0-	330	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					26
12	341	N	-0-	-0-	-341	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					26
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					26
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	-0-					163
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					163
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					163
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					163
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					163
04	750	N	748	-0-	-2	-0-	748	3			N	-0-					163

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	760	371	2			N	-0-					-0-
12	0		368	-0-	368	1128	368	2			N	-0-					-0-
01	0		376	-0-	376	1504	376	2			N	-0-					-0-
02	1836	N	332	-0-	-1504	-0-	332	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					137
12	1209	N	1131	-0-	-78	-0-	1131	3			N	-0-					137
01	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					137
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					137
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					137
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					137

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					103
12	713	N	-0-	-0-	-713	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					103
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					103
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					103

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					37
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					37
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					37
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					37
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					37
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					60
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					60
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					60
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					60
03	868	N	746	-0-	-122	-0-	746	3			N	-0-					60
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	948					N	-0-					-0-
12	0		1073	-0-	1073	2021	1073	3			N	-0-					-0-
01	0		901	-0-	901	2922	901	3			N	-0-					-0-
02	2800	N	728	-0-	-2072	850	728	3			N	-0-					-0-
03	1702	N	852	-0-	-850	-0-	852	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	908	3	1	9	N	1					122
12	930	N	-0-	-0-	-930	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	840	N	592	-0-	-248	-0-	592	3			N	-0-					122
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					122
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					122

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	330	-0-	-30	-0-	330	3			N	-0-					22
12	407	N	407	-0-	-0-	-0-	406	3	1	9	N	1					23
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					23
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					23
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					23
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	605	-0-	-85	-0-	605	3			N	-0-					258
12	752	N	752	-0-	-0-	-0-	744	3	8	9	N	7					265
01	682	N	678	-0-	-4	-0-	678	3			N	-0-					265
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					265
03	744	N	468	-0-	-276	-0-	468	3			N	-0-					265
04	660	N	534	-0-	-126	-0-	504	3	30	9	N	27					292

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	1034	3	2	9	N	2					170
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					170
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					170
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					170

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	689	-0-	-1	-0-	689	3			N	-0-					85
12	713	N	-0-	-0-	-713	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					85
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					85
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					64
12	558	N	-0-	-0-	-558	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	504	N	503	-0-	-1	-0-	503	3			N	-0-					64
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					113
12	217	N	-0-	-0-	-217	-0-					N	-0-					113
01	186	N	-0-	-0-	-186	-0-					N	-0-					113
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					113
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					113
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	92					N	-0-					-0-
12	0		-0-	-0-	-0-	92					N	-0-					-0-
01	0		-0-	-0-	-0-	92					N	-0-					-0-
02	174	N	82	-0-	-92	-0-	82	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	556					N	19					187
12	0		509	-0-	509	1065	509	3			N	-0-					187
01	0		561	-0-	561	1626	561	3			N	-0-					187
02	2188	N	562	-0-	-1626	-0-	562	3			N	-0-					187
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					187
04	540	N	454	-0-	-86	-0-	454	3			N	-0-					187

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	-0-	-0-	-1770	-0-					N	-0-					183
12	1829	N	1737	-0-	-92	-0-	1737	3			N	-0-					183
01	1798	N	1777	-0-	-21	-0-	1777	3			N	-0-					183
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					183
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					183
04	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	-0-	-0-	-1950	-0-					N	5					160
12	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					160
01	1922	N	1864	-0-	-58	-0-	1864	3			N	-0-					160
02	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					160
03	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					160
04	1800	N	1616	-0-	-184	-0-	1616	3			N	-0-					160

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					189
12	2015	N	1885	-0-	-130	-0-	1885	3			N	-0-					189
01	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					189
02	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					189
03	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					189
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					189

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					103
12	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					103
01	1395	N	1200	-0-	-195	-0-	1200	3			N	-0-					103
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					103
03	1395	N	1203	-0-	-192	-0-	1203	3			N	-0-					103
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					103

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					45
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					45
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					45
02	336	N	250	-0-	-86	-0-	250	3			N	-0-					45
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					45
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

11	315	N	315	-0-	-0-	-0-	313	3	2	9	N	2					46
12	310	N	-0-	-0-	-310	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					46
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					46
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					46

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

11	507	N	267	-0-	-240	-0-	267	1			N	-0-					-0-
12	0		203	-0-	203	203	203	1			N	-0-					-0-
01	0		127	-0-	127	330	127	1			N	-0-					-0-
02	548	N	218	-0-	-330	-0-	218	1			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

11	1391	N	717	-0-	-674	-0-	717	1			N	-0-					-0-
12	0		774	-0-	774	774	774	1			N	-0-					-0-
01	0		563	-0-	563	1337	563	1			N	-0-					-0-
02	1753	N	416	-0-	-1337	-0-	416	1			N	-0-					-0-
03	744	N	440	-0-	-304	-0-	440	1			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

11	0		212	-0-	212	465	212	1			N	-0-					-0-
12	0		148	-0-	148	613	148	1			N	-0-					-0-
01	0		89	-0-	89	702	89	1			N	-0-					-0-
02	860	N	158	-0-	-702	-0-	158	1			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	89	-0-	-104	-0-	89	1			N	-0-					-0-
12	0		86	-0-	86	86	86	1			N	-0-					-0-
01	0		92	-0-	92	178	92	1			N	-0-					-0-
02	273	N	95	-0-	-178	-0-	95	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1716	N	785	-0-	-931	-0-	785	1			N	-0-					-0-
12	0		638	-0-	638	638	638	1			N	-0-					-0-
01	0		631	-0-	631	1269	631	1			N	-0-					-0-
02	2130	N	861	-0-	-1269	-0-	861	1			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	1			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230	N	158	-0-	-72	-0-	158	1			N	-0-					-0-
12	0		61	-0-	61	61	61	1			N	-0-					-0-
01	0		196	-0-	196	257	196	1			N	-0-					-0-
02	490	N	233	-0-	-257	-0-	233	1			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		191	-0-	191	32062	191	1			Y	-0-					16
12	DLQ G-10		338	-0-	338	32400	338	1			Y	-0-					16
01	DLQ G-10		176	-0-	176	32576	176	1			Y	-0-					16
02	DLQ G-10		121	-0-	121	32697	121	1			Y	-0-					16
03	DLQ G-10		186	-0-	186	32883	186	1			Y	-0-					16
04	DLQ G-10		239	-0-	239	33122	239	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		34	-0-	34	9497	34	1			Y	-0-					17
12	DLQ G-10		102	-0-	102	9599	102	1			Y	-0-					17
01	DLQ G-10		122	-0-	122	9721	122	1			Y	-0-					17
02	DLQ G-10		103	-0-	103	9824	103	1			Y	-0-					17
03	DLQ G-10		117	-0-	117	9941	117	1			Y	-0-					17
04	DLQ G-10		111	-0-	111	10052	111	1			Y	-0-					17

RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	105	34	3			Y	-0-					-0-
12	0		110	-0-	110	215	110	3			Y	-0-					-0-
01	0		97	-0-	97	312	97	3			Y	-0-					-0-
02	351	N	39	-0-	-312	-0-	39	3			Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	269	71	3			Y	-0-					-0-
12	0		190	-0-	190	459	190	3			Y	-0-					-0-
01	0		206	-0-	206	665	206	3			Y	-0-					-0-
02	826	N	161	-0-	-665	-0-	161	3			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	650	384	3			Y	-0-					-0-
12	0		583	-0-	583	1233	583	3			Y	-0-					-0-
01	0		532	-0-	532	1765	532	3			Y	-0-					-0-
02	2211	N	446	-0-	-1765	-0-	446	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	637	301	3			Y	-0-					-0-
12	0		249	-0-	249	886	249	3			Y	-0-					-0-
01	0		354	-0-	354	1240	354	3			Y	-0-					-0-
02	1522	N	282	-0-	-1240	-0-	282	3			Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	98	53	3			Y	-0-					-0-
12	0		38	-0-	38	136	38	3			Y	-0-					-0-
01	0		38	-0-	38	174	38	3			Y	-0-					-0-
02	204	N	30	-0-	-174	-0-	30	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	193	84	3			Y	-0-					-0-
12	0		124	-0-	124	317	124	3			Y	-0-					-0-
01	0		118	-0-	118	435	118	3			Y	-0-					-0-
02	537	N	102	-0-	-435	-0-	102	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	327	169	3			Y	-0-					-0-
12	0		119	-0-	119	446	119	3			Y	-0-					-0-
01	0		87	-0-	87	533	87	3			Y	-0-					-0-
02	578	N	45	-0-	-533	-0-	45	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		315	-0-	315	643	315	3			Y	-0-					-0-
12	0		339	-0-	339	982	339	3			Y	-0-					-0-
01	0		333	-0-	333	1315	333	3			Y	-0-					-0-
02	1617	N	302	-0-	-1315	-0-	302	3			Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	786	368	3			Y	-0-					-0-
12	0		440	-0-	440	1226	440	3			Y	-0-					-0-
01	0		422	-0-	422	1648	422	3			Y	-0-					-0-
02	2043	N	395	-0-	-1648	-0-	395	3			Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	420	N	282	-0-	-138	-0-	282	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	273	-0-	-177	-0-	271	3	2	9	Y	2	2	1			32
12	372	N	124	-0-	-248	-0-	121	3	3	9	Y	3	3	1			32
01	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5	4	1			33
02	252	N	148	-0-	-104	-0-	144	3	4	9	Y	4	6	1			31
03	389	N	389	-0-	-0-	-0-	383	3	6	9	Y	5	4	1			32
*04	360	N	356	-0-	-4	-0-	350	3	6	9	Y	5	4	1			33

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	106	42	3			Y	-0-					-0-
12	0		87	-0-	87	193	87	3			Y	-0-					-0-
01	0		46	-0-	46	239	46	3			Y	-0-					-0-
02	326	N	87	-0-	-239	-0-	87	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		608	-0-	608	1148	608	3			Y	-0-					-0-
12	0		502	-0-	502	1650	502	3			Y	-0-					-0-
01	0		568	-0-	568	2218	568	3			Y	-0-					-0-
02	2800	N	608	-0-	-2192	26	608	3			Y	-0-					-0-
03	825	N	799	-0-	-26	-0-	799	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	761	369	3			Y	-0-					-0-
12	0		260	-0-	260	1021	260	3			Y	-0-					-0-
01	0		375	-0-	375	1396	375	3			Y	-0-					-0-
02	1722	N	326	-0-	-1396	-0-	326	3			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	114	45	3			Y	-0-					-0-
12	0		71	-0-	71	185	71	3			Y	-0-					-0-
01	0		63	-0-	63	248	63	3			Y	-0-					-0-
02	303	N	55	-0-	-248	-0-	55	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		643	-0-	643	1216	613	3	30	9	Y	27	20	1			33
12	0		630	-0-	630	1846	596	3	34	9	Y	31	39	1			25
01	0		652	-0-	652	2498	612	3	40	9	Y	36	31	1			30
02	2800	N	582	-0-	-2218	280	547	3	35	9	Y	32	42	1			20
03	914	N	634	-0-	-280	-0-	598	3	36	9	Y	33	31	1			22
*04	630	N	445	-0-	-185	-0-	403	3	42	9	Y	38	31	1			29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	135	-0-	-165	-0-	95	3	40	9	Y	36	26	1			28
12	310	N	225	-0-	-85	-0-	180	3	45	9	Y	41	51	1			18
01	341	N	192	-0-	-149	-0-	163	3	29	9	Y	26	22	1			22
02	140	N	109	-0-	-31	-0-	84	3	25	9	Y	23	30	1			15
03	217	N	166	-0-	-51	-0-	141	3	25	9	Y	23	22	1			16
*04	180	N	171	-0-	-9	-0-	140	3	31	9	Y	28	22	1			22

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

11	0		359	-0-	359	756	340	3	19	9	Y	17	12	1			41
12	0		545	-0-	545	1301	524	3	21	9	Y	19	24	1			36
01	1759	N	458	-0-	-1301	-0-	438	3	20	9	Y	18	16	1			38
02	432	N	432	-0-	-0-	-0-	414	3	18	9	Y	16	21	1			33
03	478	N	478	-0-	-0-	-0-	460	3	18	9	Y	16	16	1			33
*04	485	N	485	-0-	-0-	-0-	464	3	21	9	Y	19	16	1			36

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

11	0		331	-0-	331	630	331	3			Y	-0-					-0-
12	0		326	-0-	326	956	326	3			Y	-0-					-0-
01	0		314	-0-	314	1270	314	3			Y	-0-					-0-
02	1554	N	284	-0-	-1270	-0-	284	3			Y	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

11	0		209	-0-	209	386	209	3			Y	-0-					-0-
12	0		269	-0-	269	655	269	3			Y	-0-					-0-
01	0		202	-0-	202	857	202	3			Y	-0-					-0-
02	1009	N	152	-0-	-857	-0-	152	3			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

11	240	N	217	-0-	-23	-0-	217	3			Y	-0-					170
12	279	N	158	-0-	-121	-0-	158	3			Y	-0-					170
01	186	N	126	-0-	-60	-0-	126	3			Y	-0-					170
02	196	N	149	-0-	-47	-0-	149	3			Y	-0-					170
03	331	N	331	-0-	-0-	-0-	252	3	79	9	Y	72					242
*04	271	N	271	-0-	-0-	-0-	249	3	22	9	Y	20	173	1			89

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

11	0		53	-0-	53	103	40	3	13	9	Y	12					90
12	0		22	-0-	22	125	22	3			Y	-0-					90
01	0		42	-0-	42	167	38	3	4	9	Y	4					94
02	196	N	29	-0-	-167	-0-	29	3			Y	-0-					94
03	75	N	75	-0-	-0-	-0-	24	3	51	9	Y	46	102	1			38
*04	91	N	91	-0-	-0-	-0-	39	3	52	9	Y	47					85

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

11	0		652	-0-	652	1245	652	3			Y	-0-					-0-
12	0		582	-0-	582	1827	582	3			Y	-0-					-0-
01	0		724	-0-	724	2551	724	3			Y	-0-					-0-
02	2730	N	179	-0-	-2551	-0-	179	3			Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	-0-	411	3	8	9	Y	7	5	1			11
12	0		425	-0-	425	425	416	3	9	9	Y	8	10	1			9
01	893	N	468	-0-	-425	-0-	457	3	11	9	Y	10	9	1			10
02	432	N	432	-0-	-0-	-0-	422	3	10	9	Y	9	12	1			7
03	442	N	442	-0-	-0-	-0-	432	3	10	9	Y	9	9	1			7
*04	416	N	416	-0-	-0-	-0-	404	3	12	9	Y	11	9	1			9

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

11	0		865	-0-	865	1536	865	3			Y	-0-					-0-
12	0		808	-0-	808	2344	808	3			Y	-0-					-0-
01	0		983	-0-	983	3327	983	3			Y	-0-					-0-
02	2800	N	755	-0-	-2045	1282	755	3			Y	-0-					-0-
03	2100	N	818	-0-	-1282	-0-	818	3			Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

11	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3	2	1			4
12	341	N	254	-0-	-87	-0-	251	3	3	9	Y	3	4	1			3
01	424	N	424	-0-	-0-	-0-	418	3	6	9	Y	5	4	1			4
02	336	N	295	-0-	-41	-0-	291	3	4	9	Y	4	6	1			2
03	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5	4	1			3
04	1562	N	1562	-0-	-0-	-0-	1556	3	6	9	Y	5	4	1			4

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

11	0		907	-0-	907	1879	898	3	9	9	Y	8	6	1			21
12	0		774	-0-	774	2653	764	3	10	9	Y	9	11	1			19
01	0		1028	-0-	1028	3681	1015	3	13	9	Y	12	10	1			21
02	2800	N	966	-0-	-1834	1847	955	3	11	9	Y	10	14	1			17
03	2976	N	1129	-0-	-1847	-0-	1118	3	11	9	Y	10	10	1			17
04	1190	N	1190	-0-	-0-	-0-	1177	3	13	9	Y	12	10	1			19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

11	0		384	-0-	384	702	384	3			Y	-0-					-0-
12	0		345	-0-	345	1047	345	3			Y	-0-					-0-
01	0		402	-0-	402	1449	402	3			Y	-0-					-0-
02	1754	N	305	-0-	-1449	-0-	305	3			Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

11	0		1686	-0-	1686	3580	1686	3			Y	-0-					-0-
12	0		1788	-0-	1788	5368	1788	3			Y	-0-					-0-
01	0		1629	-0-	1629	6997	1629	3			Y	-0-					-0-
02	2800	N	1576	-0-	-1224	5773	1576	3			Y	-0-					-0-
03	3100	N	1565	-0-	-1535	4238	1565	3			Y	-0-					-0-
04	3000	N	1620	-0-	-1380	2858	1620	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

11	0		515	-0-	515	960	515	3			Y	-0-					-0-
12	0		473	-0-	473	1433	473	3			Y	-0-					-0-
01	0		424	-0-	424	1857	424	3			Y	-0-					-0-
02	2289	N	432	-0-	-1857	-0-	432	3			Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	31	22	3			N	-0-					165
12	0		7	-0-	7	38	7	3			N	-0-					165
01	0		6	-0-	6	44	6	3			N	-0-					165
02	55	N	11	-0-	-44	-0-	11	3			N	-0-					165
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					165
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	117	-0-	-123	-0-	117	3			Y	-0-					88
12	68	N	68	-0-	-0-	-0-	62	3	6	9	Y	5					93
01	93	N	67	-0-	-26	-0-	56	3	11	9	Y	10					103
02	112	N	25	-0-	-87	-0-	25	3			Y	-0-					103
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					103
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					103

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	144	55	3			Y	-0-					-0-
12	0		70	-0-	70	214	70	3			Y	-0-					-0-
01	0		58	-0-	58	272	58	3			Y	-0-					-0-
02	333	N	61	-0-	-272	-0-	61	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		382	-0-	382	763	382	3			Y	-0-					4
12	0		261	-0-	261	1024	261	3			Y	-0-					4
01	0		121	-0-	121	1145	121	3			Y	-0-					4
02	1363	N	218	-0-	-1145	-0-	218	3			Y	-0-					4
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1055	526	3			N	-0-					9
12	0		553	-0-	553	1608	553	3			N	-0-					9
01	0		551	-0-	551	2159	551	3			N	-0-					9
02	2436	N	277	-0-	-2159	-0-	277	3			N	-0-					9
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					9
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	371	138	3	13	9	Y	12					70
12	0		184	-0-	184	555	169	3	15	9	Y	14					84
01	0		154	-0-	154	709	140	3	14	9	Y	13					97
02	850	N	141	-0-	-709	-0-	124	3	17	9	Y	15					112
03	186	N	143	-0-	-43	-0-	134	3	9	9	Y	8					120
04	168	N	168	-0-	-0-	-0-	143	3	25	9	Y	23					143

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		601	-0-	601	1636	601	2			Y	-0-					105
12	0		646	-0-	646	2282	640	2	6	9	Y	5					110
01	0		405	-0-	405	2687	401	2	4	9	Y	4	107	1			7
02	2800	N	617	-0-	-2183	504	584	2	33	9	Y	30					37
03	958	N	454	-0-	-504	-0-	453	2	1	9	Y	1					38
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					38

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	642	205	2			Y	-0-					23
12	0		98	-0-	98	740	98	2			Y	-0-					23
01	0		633	-0-	633	1373	630	2	3	9	Y	3	25	1			1
02	1446	N	73	-0-	-1373	-0-	58	2	15	9	Y	14					15
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					15
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					15

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	1360	450	2			Y	-0-					30
12	0		400	-0-	400	1760	400	2			Y	-0-					30
01	0		605	-0-	605	2365	605	2			Y	-0-	20	1			5
02	2695	N	330	-0-	-2365	-0-	313	2	17	9	Y	15					20
03	670	N	670	-0-	-0-	-0-	668	2	2	9	Y	2					22
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					22

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		602	-0-	602	1953	600	2	2	9	Y	2					20
12	0		622	-0-	622	2575	620	2	2	9	Y	2					22
01	0		161	-0-	161	2736	150	2	11	9	Y	10	30	1			2
02	2800	N	617	-0-	-2183	553	603	2	14	9	Y	13					15
03	995	N	442	-0-	-553	-0-	440	2	2	9	Y	2					17
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					17

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	1230	244	3			N	-0-					9
12	0		364	-0-	364	1594	364	3			N	-0-					9
01	0		459	-0-	459	2053	459	3			N	-0-					9
02	2511	N	458	-0-	-2053	-0-	458	3			N	-0-					9
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	456	94	3			N	-0-					14
12	0		131	-0-	131	587	131	3			N	-0-					14
01	0		201	-0-	201	788	201	3			N	-0-					14
02	870	N	82	-0-	-788	-0-	82	3			N	-0-					14
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14
04	180	N	-0-	-0-	-180	-0-					N	-0-					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	164	25	3			N	-0-					-0-
12	0		1000	-0-	1000	1164	1000	3			N	-0-					-0-
01	0		351	-0-	351	1515	351	3			N	-0-					-0-
02	1885	N	370	-0-	-1515	-0-	370	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	567	110	3			N	-0-					14
12	0		223	-0-	223	790	223	3			N	-0-					14
01	0		193	-0-	193	983	193	3			N	-0-					14
02	1099	N	116	-0-	-983	-0-	116	3			N	-0-					14
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					14

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	547	144	3			N	-0-					14
12	0		189	-0-	189	736	189	3			N	-0-					14
01	0		153	-0-	153	889	153	3			N	-0-					14
02	914	N	25	-0-	-889	-0-	25	3			N	-0-					14
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					14
04	150	N	-0-	-0-	-150	-0-					N	-0-					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	1543	375	3			N	-0-					19
12	0		225	-0-	225	1768	225	3			N	-0-					19
01	0		293	-0-	293	2061	293	3			N	-0-					19
02	2554	N	493	-0-	-2061	-0-	493	3			N	-0-					19
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					19
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	221	36	3			N	-0-					20
12	0		220	-0-	220	441	220	3			N	-0-					20
01	0		296	-0-	296	737	296	3			N	-0-					20
02	1097	N	360	-0-	-737	-0-	360	3			N	-0-					20
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					20
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	2314	455	3			N	-0-					28
12	0		752	-0-	752	3066	752	3			N	-0-					28
01	0		1165	-0-	1165	4231	1165	3			N	-0-					28
02	2800	N	1171	-0-	-1629	2602	1171	3			N	-0-					28
03	3100	N	1374	-0-	-1726	876	1374	3			N	-0-					28
04	2148	N	1272	-0-	-876	-0-	1272	3			N	-0-					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	82	-0-	82	82	82	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	1171	248	3			N	-0-					57
12	0		355	-0-	355	1526	355	3			N	-0-					57
01	0		393	-0-	393	1919	393	3			N	-0-					57
02	2244	N	325	-0-	-1919	-0-	325	3			N	-0-					57
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					57
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					57

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		551	-0-	551	1041	551	2			N	-0-					-0-
12	0		684	-0-	684	1725	684	2			N	-0-					-0-
01	0		602	-0-	602	2327	602	2			N	-0-					-0-
02	2792	N	465	-0-	-2327	-0-	465	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

11	900	N	781	-0-	-119	-0-	781	2			N	-0-					-0-
12	899	N	783	-0-	-116	-0-	783	2			N	-0-					-0-
01	837	N	757	-0-	-80	-0-	757	2			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	113	113	3			N	-0-					-0-
12	203	N	90	-0-	-113	-0-	90	3			N	-0-					-0-
01	0		72	-0-	72	72	72	3			N	-0-					-0-
02	112	N	12	-0-	-100	-0-	12	3			N	-0-					-0-
03	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
12	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	20	1	283	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	22	1	312	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	21	1	298	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2285	-0-	2285	4781	2285	2			N	-0-					-0-
12	0		2381	-0-	2381	7162	2381	2			N	-0-					-0-
01	0		2339	-0-	2339	9501	2339	2			N	-0-					-0-
02	2800	N	2646	-0-	-154	9347	2646	2			N	-0-					-0-
03	3100	N	2865	-0-	-235	9112	2865	2			N	-0-					-0-
04	3000	N	2283	-0-	-717	8395	2283	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

11	0		-0-	-0-	-0-	-0-					N	2					57
12	0		-0-	-0-	-0-	-0-					N	1					58
01	0	N	-0-	-0-	-0-	-0-					N	1					59
02	26	N	26	-0-	-0-	-0-	25	3	1	9	N	1					60
*03	124	N	124	-0-	-0-	-0-	121	3	3	9	N	3					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

11	0		690	-0-	690	690	689	3	1	9	N	1					53
12	0		609	-0-	609	1299	608	3	1	9	N	1					54
01	1918	N	619	-0-	-1299	-0-	618	3	1	9	N	1					55
02	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					57
*03	33	N	33	-0-	-0-	-0-	30	3	3	9	N	3					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

11	0		1265	-0-	1265	2509	1265	3			N	-0-					-0-
12	0		1205	-0-	1205	3714	1205	3			N	-0-					-0-
01	0		1271	-0-	1271	4985	1271	3			N	-0-					-0-
02	2800	N	1095	-0-	-1705	3280	1095	3			N	-0-					-0-
03	3100	N	1028	-0-	-2072	1208	1028	3			N	-0-					-0-
04	2058	N	850	-0-	-1208	-0-	850	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

11	0		704	-0-	704	1301	704	3			N	-0-					-0-
12	0		718	-0-	718	2019	718	3			N	-0-					-0-
01	0		361	-0-	361	2380	361	3			N	-0-					-0-
02	2800	N	541	-0-	-2259	121	541	3			N	-0-					-0-
03	895	N	774	-0-	-121	-0-	774	3			N	-0-					-0-
*04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

11	0		531	-0-	531	1229	531	3			N	-0-					-0-
12	0		479	-0-	479	1708	479	3			N	-0-					-0-
*01	2017	N	309	-0-	-1708	-0-	306	3	3	9	N	3	3	8			-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	465	N	57	-0-	-408	-0-	57	3			N	-0-					-0-
04	300	N	47	-0-	-253	-0-	47	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1132	565	3			N	-0-					-0-
12	0		553	-0-	553	1685	553	3			N	-0-					-0-
01	0		370	-0-	370	2055	370	3			N	-0-					-0-
02	2599	N	544	-0-	-2055	-0-	544	3			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		881	-0-	881	1812	881	3			N	-0-					-0-
12	0		823	-0-	823	2635	823	3			N	-0-					-0-
01	0		402	-0-	402	3037	402	3			N	-0-					-0-
02	2800	N	906	-0-	-1894	1143	906	3			N	-0-					-0-
03	1912	N	769	-0-	-1143	-0-	769	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-	488	996	488	3			N	-0-					-0-
12	0		480	-0-	480	1476	480	3			N	-0-					-0-
01	0		99	-0-	99	1575	99	3			N	-0-					-0-
02	2148	N	573	-0-	-1575	-0-	573	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	2904	503	2	2	9	Y	2					63
12	0		589	-0-	589	3493	586	2	3	9	Y	3					66
01	0		571	-0-	571	4064	563	2	8	9	Y	7	72	1			1
02	2800	N	545	-0-	-2255	1809	543	2	2	9	Y	2					3
03	2407	N	598	-0-	-1809	-0-	596	2	2	9	Y	2					5
04	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					7

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	1059	318	2			N	-0-					74
12	0		275	-0-	275	1334	275	2			N	-0-					74
01	0		333	-0-	333	1667	333	2			N	-0-					74
02	2014	N	347	-0-	-1667	-0-	347	2			N	-0-					74
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					74
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		700	-0-	700	2212	699	2	1	9	N	1					207
12	0		657	-0-	657	2869	657	2			N	-0-					207
01	0		699	-0-	699	3568	695	2	4	9	N	4					211
02	2800	N	614	-0-	-2186	1382	602	2	12	9	N	11	185	1			37
03	2073	N	691	-0-	-1382	-0-	683	2	8	9	N	7					44
04	690	N	638	-0-	-52	-0-	632	2	6	9	N	5					49

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		813	-0-	813	2563	813	2			N	-0-					143
12	0		854	-0-	854	3417	854	2			N	-0-					143
01	0		844	-0-	844	4261	844	2			N	-0-					143
02	2800	N	766	-0-	-2034	2227	766	2			N	-0-					143
03	3072	N	845	-0-	-2227	-0-	845	2			N	-0-					143
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					143

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		758	-0-	758	4552	755	2	3	9	Y	3					122
12	0		883	-0-	883	5435	879	2	4	9	Y	4					126
01	0		846	-0-	846	6281	844	2	2	9	Y	2	105	1			23
02	2800	N	819	-0-	-1981	4300	815	2	4	9	Y	4					27
03	3100	N	900	-0-	-2200	2100	894	2	6	9	Y	5					32
04	3000	N	902	-0-	-2098	2	899	2	3	9	Y	3					35

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	343					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2021

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	225	N	119	-0-	-106	-0-	119	1			N	-0-					-0-
12	0		551	-0-	551	551	551	1			N	-0-					-0-
01	0		83	-0-	83	634	83	1			N	-0-					-0-
02	702	N	68	-0-	-634	-0-	68	1			N	-0-					-0-
03	341	N	114	-0-	-227	-0-	114	1			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

11	0		404	-0-	404	1213	34	1	366	3	Y	4	2	1			10
							4	9									
12	0		417	-0-	417	1630	35	1	380	3	Y	2	4	1			8
							2	9									
01	0		431	-0-	431	2061	36	1	387	3	Y	7	4	1			11
							8	9									
02	2731	N	670	-0-	-2061	-0-	58	1	602	3	Y	9	11	1			9
							10	9									
03	423	N	423	-0-	-0-	-0-	37	1	379	3	Y	6	6	1			9
							7	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					9

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

11	0		83	-0-	83	595	7	1	76	3	Y	-0-					-0-
12	0		48	-0-	48	643	4	1	44	3	Y	-0-					-0-
01	T. A.		47	-0-	47	690	4	1	43	3	Y	-0-					-0-
02	T. A.		33	-0-	33	723	3	1	30	3	Y	-0-					-0-
03	T. A.		39	-0-	39	762	3	1	36	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	762					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

11	0		117	-0-	117	323	10	1	105	3	Y	2	1	1			3
							2	9									
12	0		119	-0-	119	442	10	1	109	3	Y	-0-	1	1			2
01	0		118	-0-	118	560	10	1	106	3	Y	2	1	1			3
							2	9									
02	657	N	97	-0-	-560	-0-	8	1	88	3	Y	1	2	1			2
							1	9									
03	117	N	117	-0-	-0-	-0-	10	1	105	3	Y	2	2	1			2
							2	9									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	1242	36	1	390	3	Y	9	4	1			20
							10	9									
12	0		413	-0-	413	1655	35	1	378	3	Y	-0-	7	1			13
01	0		451	-0-	451	2106	38	1	407	3	Y	5	6	1			12
							6	9									
02	2499	N	393	-0-	-2106	-0-	34	1	350	3	Y	8	10	1			10
							9	9									
03	407	N	407	-0-	-0-	-0-	36	1	367	3	Y	4	6	1			8
							4	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					8

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

11	0		10	-0-	10	30	1	1	9	3	Y	-0-					-0-
12	0		10	-0-	10	40	1	1	9	3	Y	-0-					-0-
01	0		11	-0-	11	51	1	1	10	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

11	0		125	-0-	125	413	11	1	114	3	Y	-0-					-0-
12	0		116	-0-	116	529	10	1	106	3	Y	-0-					-0-
01	0		115	-0-	115	644	10	1	105	3	Y	-0-					-0-
02	735	N	91	-0-	-644	-0-	8	1	83	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		457	-0-	457	1403	39	1	418	3	Y	-0-					-0-
12	0		447	-0-	447	1850	38	1	409	3	Y	-0-					-0-
01	0		459	-0-	459	2309	39	1	420	3	Y	-0-					-0-
02	2603	N	294	-0-	-2309	-0-	26	1	268	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1090	-0-	1090	2869	92 12	1 9	986	3	Y	11	4	1			20
12	0		992	-0-	992	3861	84 2	1 9	906	3	Y	2	7	1			15
01	0		958	-0-	958	4819	80 19	1 9	859	3	Y	17	9	1			23
02	5631	X	812	-0-	-4819	-0-	70 10	1 9	732	3	Y	9	18	1			14
03	1116	X	888	-0-	-228	-0-	77 19	1 9	792	3	Y	17	12	1	2	8	17
04	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					17

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					3
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					3
01	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					3
02	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-	3	1			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	9 1	1 9	179	3	Y	1	1	1			59
12	185	N	185	-0-	-0-	-0-	9 1	1 9	175	3	Y	1	1	1			59
01	187	N	187	-0-	-0-	-0-	10 2	1 9	175	3	Y	2	2	1			59
02	177	N	177	-0-	-0-	-0-	10 1	1 9	166	3	Y	1	52	1			8
03	195	N	195	-0-	-0-	-0-	11 1	1 9	183	3	Y	1	1	1			8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	601	23	1	252	3	Y	-0-	7	1			52
12	0		214	-0-	214	815	18	1	196	3	Y	-0-	20	1			32
01	0		211	-0-	211	1026	18	1	193	3	Y	-0-	13	1			19
02	1208	N	182	-0-	-1026	-0-	16	1	166	3	Y	-0-	13	1			6
03	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-	2	1			4
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	921	25	1	274	3	Y	4	2	1			9
							4	9									
12	0		321	-0-	321	1242	27	1	293	3	Y	1	3	1			7
							1	9									
01	0		337	-0-	337	1579	28	1	303	3	Y	5	4	1			8
							6	9									
02	1850	N	271	-0-	-1579	-0-	23	1	245	3	Y	3	6	1			5
							3	9									
03	320	N	320	-0-	-0-	-0-	28	1	286	3	Y	5	4	1			6
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	117					Y	-0-					-0-
12	14B2 EXT		81	-0-	81	198	13	1	68	3	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	198					Y	-0-					-0-
02	198	X	-0-	-0-	-198	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	926	42	1	225	3	Y	10					32
							11	9									
12	0		129	-0-	129	1055	20	1	106	3	Y	3	28	1			7
							3	9									
01	1255	N	200	-0-	-1055	-0-	28	1	164	3	Y	7	3	8			11
							8	9									
02	185	N	185	-0-	-0-	-0-	27	1	151	3	Y	6	15	1			2
							7	9									
03	204	N	204	-0-	-0-	-0-	32	1	169	3	Y	3					5
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1077	-0-	1077	1322	53	1	1015	3	Y	8	5	1			4
							9	9									
12	0		481	-0-	481	1803	24	1	454	3	Y	3	3	1			4
							3	9									
01	2224	X	421	-0-	-1803	-0-	22	1	397	3	Y	2	4	1			2
							2	9									
02	365	X	365	-0-	-0-	-0-	21	1	341	3	Y	3	2	1			3
							3	9									
03	1116	X	336	-0-	-780	-0-	18	1	317	3	Y	1	2	1			2
							1	9									
04	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	155	4	1	41	3	Y	2	1	1			3
							2	9									
12	0		44	-0-	44	199	4	1	40	3	Y	-0-	1	1			2
01	0		45	-0-	45	244	4	1	41	3	Y	-0-	1	1			1
02	284	N	40	-0-	-244	-0-	3	1	36	3	Y	1	1	1			1
							1	9									
03	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	1	1			1
							1	9									
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1205	-0-	1205	3321	101	1	1091	3	Y	12	5	1			28
							13	9									
12	0		1181	-0-	1181	4502	100	1	1077	3	Y	4	11	1			21
							4	9									
01	0		1159	-0-	1159	5661	97	1	1041	3	Y	19	11	1			29
							21	9									
02	2800	N	1015	-0-	-1785	3876	88	1	915	3	Y	11	22	1			18
							12	9									
03	3100	N	1144	-0-	-1956	1920	100	1	1023	3	Y	19	15	1			22
							21	9									
04	1110	N	NO RPT	-0-	-1110	810					Y	NO RPT					22

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	1238	44	1	472	3	Y	3	1	1			9
							3	9									
12	0		561	-0-	561	1799	48	1	511	3	Y	2	3	1			8
							2	9									
01	0		375	-0-	375	2174	31	1	335	3	Y	8	4	1			12
							9	9									
02	2667	N	493	-0-	-2174	-0-	43	1	446	3	Y	4	9	1			7
							4	9									
03	124	N	124	-0-	-0-	-0-	11	1	110	3	Y	3	4	1			6
							3	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	275	7	1	72	3	Y	2	1	1			5
							2	9									
12	0		81	-0-	81	356	7	1	74	3	Y	-0-	2	1			3
01	0		95	-0-	95	451	8	1	86	3	Y	1	1	1			3
							1	9									
02	524	N	73	-0-	-451	-0-	6	1	66	3	Y	1	2	1			2
							1	9									
03	454	N	454	-0-	-0-	-0-	40	1	407	3	Y	6	3	1			5
							7	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	1154	31	1	338	3	Y	1	1	1			3
							1	9									
12	0		550	-0-	550	1704	46	1	498	3	Y	5	2	1			6
							6	9									
01	0		473	-0-	473	2177	39	1	423	3	Y	10	4	1			12
							11	9									
02	2577	N	400	-0-	-2177	-0-	35	1	362	3	Y	3	9	1			6
							3	9									
03	413	N	413	-0-	-0-	-0-	36	1	366	3	Y	10	6	1			10
							11	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					10

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

11	0		599	-0-	599	1881	85	1	514	3	N	-0-					-0-
12	0		646	-0-	646	2527	81	1	565	3	N	-0-					-0-
01	3100	N	656	-0-	-2444	83	85	1	571	3	N	-0-					-0-
02	620	N	537	-0-	-83	-0-	80	1	457	3	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	84	1	524	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

11	0		509	-0-	509	1648	42	1	453	3	Y	13	6	1			33
							14	9									
12	0		525	-0-	525	2173	45	1	480	3	Y	-0-	12	1			21
01	0		514	-0-	514	2687	43	1	467	3	Y	4	9	1			16
							4	9									
02	2800	N	445	-0-	-2355	332	38	1	394	3	Y	12	13	1			15
							13	9									
03	829	N	497	-0-	-332	-0-	44	1	449	3	Y	4	8	1			11
							4	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					11

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

11	0		318	-0-	318	1010	16	1	299	3	Y	3					9
							3	9									
12	0		472	-0-	472	1482	24	1	446	3	Y	2	1	1			10
							2	9									
01	1821	N	339	-0-	-1482	-0-	18	1	320	3	Y	1	2	1			9
							1	9									
02	272	N	272	-0-	-0-	-0-	16	1	254	3	Y	2	9	1			2
							2	9									
03	247	N	247	-0-	-0-	-0-	13	1	232	3	Y	2	1	1			3
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		868	-0-		868	2513	43	1 8 9	817	3	Y	7	7	1			5
12	0		848	-0-		848	3361	43	1 6 9	799	3	Y	5	5	1			5
01	3100	N	817	-0-		-2283	1078	43	1 6 9	768	3	Y	5	6	1			4
02	1755	N	677	-0-		-1078	-0-	39	1 7 9	631	3	Y	6	4	1			6
03	837	N	837	-0-		-0-	-0-	46	1 4 9	787	3	Y	4	4	1			6
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					6

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2158	N	696	-0-		-1462	-0-	96	1 20 9	580	3	N	18	1	8			180
12	676	N	676	-0-		-0-	-0-	83	1 12 9	581	3	N	11	178	1			13
01	92	N	92	-0-		-0-	-0-	12	1	80	3	N	-0-					13
02	52	N	52	-0-		-0-	-0-	8	1	44	3	N	-0-					13
03	203	N	203	-0-		-0-	-0-	28	1	175	3	N	-0-					13
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-		181	622	181	3			Y	-0-					-0-
12	0		214	-0-		214	836	214	3			Y	-0-					-0-
01	1034	N	198	-0-		-836	-0-	198	3			Y	-0-					-0-
02	154	N	154	-0-		-0-	-0-	154	3			Y	-0-					-0-
03	147	N	147	-0-		-0-	-0-	147	3			Y	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		772	-0-		772	2251	38	1 15 9	719	3	Y	14	3	1			30
12	0		715	-0-		715	2966	36	1 8 9	671	3	Y	7	2	1			35
01	3100	N	817	-0-		-2283	683	43	1 7 9	767	3	Y	6	5	1			36
02	1380	N	697	-0-		-683	-0-	39	1 20 9	638	3	Y	18	44	1	1	8	10
03	811	N	811	-0-		-0-	-0-	44	1 11 9	756	3	Y	10	5	1			15
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					15

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-		194	512	10	1 1 9	183	3	Y	1	1	1			1
12	0		186	-0-		186	698	9	1 2 9	175	3	Y	2	1	1			2
01	890	N	192	-0-		-698	-0-	10	1 1 9	181	3	Y	1	1	1			2
02	167	N	167	-0-		-0-	-0-	10	1 1 9	156	3	Y	1	2	1			1
03	203	N	203	-0-		-0-	-0-	11	1 1 9	191	3	Y	1	1	1			1
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		985	-0-	985	2393	84	1	901	3	Y	-0-					-0-
12	0		1115	-0-	1115	3508	95	1	1020	3	Y	-0-					-0-
01	0		1217	-0-	1217	4725	103	1	1114	3	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2792	76	1	791	3	Y	-0-					-0-
03	3100	N	836	-0-	-2264	528	74	1	762	3	Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		940	-0-	940	2611	79 14	1 9	847	3	Y	13	6	1			32
12	0		894	-0-	894	3505	76 2	1 9	816	3	Y	2	12	1			22
01	0		739	-0-	739	4244	62 10	1 9	667	3	Y	9	10	1			21
02	2800	N	728	-0-	-2072	2172	62 14	1 9	652	3	Y	13	17	1			17
03	2971	N	799	-0-	-2172	-0-	70 10	1 9	719	3	Y	9	10	1			16
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					16

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	572	184	3			Y	-0-					-0-
12	0		193	-0-	193	765	193	3			Y	-0-					-0-
01	959	N	194	-0-	-765	-0-	194	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	262	6 1	1 9	112	3	Y	1	1	1			1
12	0		122	-0-	122	384	6 1	1 9	115	3	Y	1	1	1			1
01	1253	N	869	-0-	-384	-0-	46 8	1 9	815	3	Y	7	3	1			5
02	209	N	209	-0-	-0-	-0-	12 2	1 9	195	3	Y	2	4	1			3
03	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-	2	1			1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	486	8	1	159	3	Y	-0-					-0-
12	0		166	-0-	166	652	8	1	158	3	Y	-0-					-0-
01	824	N	172	-0-	-652	-0-	9	1	163	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		977	-0-	977	2842	47 28	1 9	902	3	Y	25	3	1			56
12	0		953	-0-	953	3795	48 11	1 9	894	3	Y	10	3	1			63
01	3100	N	1017	-0-	-2083	1712	53 10	1 9	954	3	Y	9	8	1			64
02	2584	N	872	-0-	-1712	-0-	49 30	1 9	793	3	Y	27	77	1	1	8	14
03	1014	N	1014	-0-	-0-	-0-	55 19	1 9	940	3	Y	17	8	1			23
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	222	4 1	1 9	69	3	Y	1	1	1			-0-
12	0		73	-0-	73	295	4	1	69	3	Y	-0-					-0-
01	368	N	73	-0-	-295	-0-	4	1	69	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4 1	1 9	60	3	Y	1					1
03	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1421	-0-	1421	3324	43 553	1 9	825	3	Y	503	513	1			298
12	0		1136	-0-	1136	4460	37 397	1 9	702	3	Y	361	375	1			284
01	3100	N	1005	-0-	-2095	2365	29 454	1 9	522	3	Y	413	394	1	1	8	303
02	2800	N	867	-0-	-1933	432	25 441	1 9	401	3	Y	401	388	1			316
03	1296	N	864	-0-	-432	-0-	24 420	1 9	420	3	Y	382	376	1			322
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					322

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	1202	19 3	1 9	365	3	Y	3	2	1			3
12	0		388	-0-	388	1590	20 2	1 9	366	3	Y	2	2	1			3
01	1970	N	380	-0-	-1590	-0-	20 2	1 9	358	3	Y	2	3	1			2
02	335	N	335	-0-	-0-	-0-	19 3	1 9	313	3	Y	3	2	1			3
03	379	N	379	-0-	-0-	-0-	21 1	1 9	357	3	Y	1	2	1			2
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	25					Y	-0-					-0-
12	0		-0-	-0-	-0-	25					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	25					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487	1356	24	1	457	3	Y	5	3	1			9
							6	9									
12	0		472	-0-	472	1828	24	1	445	3	Y	3	2	1			10
							3	9									
01	2322	N	494	-0-	-1828	-0-	26	1	466	3	Y	2	3	1			9
							2	9									
02	411	N	411	-0-	-0-	-0-	24	1	384	3	Y	3	9	1			3
							3	9									
03	503	N	503	-0-	-0-	-0-	27	1	472	3	Y	4	2	1			5
							4	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	392	5	1	100	3	Y	1	1	1			6
							1	9									
12	0		98	-0-	98	490	5	1	92	3	Y	1					7
							1	9									
01	589	N	99	-0-	-490	-0-	5	1	94	3	Y	-0-	1	1			6
02	77	N	77	-0-	-0-	-0-	4	1	71	3	Y	2	7	1	1	8	1
							2	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					2
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	328	6	1	69	3	Y	-0-					-0-
12	0		38	-0-	38	366	3	1	35	3	Y	-0-					-0-
01	0		68	-0-	68	434	6	1	62	3	Y	-0-					-0-
02	560	N	126	-0-	-434	-0-	11	1	115	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	311	8	1	85	3	Y	-0-					-0-
12	0		92	-0-	92	403	8	1	84	3	Y	-0-					-0-
01	0		95	-0-	95	498	8	1	87	3	Y	-0-					-0-
02	577	N	79	-0-	-498	-0-	7	1	72	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	305	84	3			Y	-0-					12
12	0		100	-0-	100	405	100	3			Y	-0-					12
01	473	N	68	-0-	-405	-0-	68	3			Y	-0-					12
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					12
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					12
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		559	-0-	559	1710	28	1 6 9	525	3	Y	5	5	1			4
12	0		522	-0-	522	2232	26	1 2 9	494	3	Y	2	3	1			3
01	2813	N	581	-0-	-2232	-0-	31	1 3 9	547	3	Y	3	4	1			2
02	495	N	495	-0-	-0-	-0-	28	1 6 9	461	3	Y	5	3	1			4
03	570	N	570	-0-	-0-	-0-	31	1 2 9	537	3	Y	2	3	1			3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	X	618	-0-	-0-	-0-	30	1 7 9	581	3	Y	6	5	1			5
12	621	X	621	-0-	-0-	-0-	31	1 1 9	589	3	Y	1	3	1			3
01	219	N	219	-0-	-0-	-0-	12	1 1 9	206	3	Y	1	3	1			1
02	20	N	20	-0-	-0-	-0-	1	1 2 9	17	3	Y	2	2	1	1	8	1
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		497	-0-	497	1315	25	1 3 9	469	3	Y	3	4	1			2
12	0		397	-0-	397	1712	20	1 2 9	375	3	Y	2	2	1			2
01	2107	N	395	-0-	-1712	-0-	21	1 3 9	371	3	Y	3	3	1			2
02	788	N	788	-0-	-0-	-0-	45	1 8 9	735	3	Y	7	4	1			5
03	712	N	712	-0-	-0-	-0-	39	1 3 9	670	3	Y	3	4	1			4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					3
12	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
01	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	1541	12	1 2 9	222	3	Y	2	3	1			2
12	0		243	-0-	243	1784	12	1	231	3	Y	-0-	1	1			1
01	1922	N	138	-0-	-1784	-0-	7	1 1 9	130	3	Y	1	1	1			1
02	1025	N	1025	-0-	-0-	-0-	59	1 11 9	955	3	Y	10	3	1			8
03	1360	N	1360	-0-	-0-	-0-	74	1 7 9	1279	3	Y	6	6	1			8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	769	12	1	233	3	Y	1	1	1			1
							1	9									
12	0		118	-0-	118	887	6	1	111	3	Y	1	1	1			1
							1	9									
01	948	N	61	-0-	-887	-0-	3	1	58	3	Y	-0-	1	1			-0-
02	301	N	301	-0-	-0-	-0-	17	1	281	3	Y	3	1	1			2
							3	9									
03	171	N	171	-0-	-0-	-0-	9	1	161	3	Y	1	1	1			2
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	724	15	1	288	3	Y	1	6	1			2
							1	9									
12	0		381	-0-	381	1105	19	1	359	3	Y	3	2	1			3
							3	9									
01	1388	N	283	-0-	-1105	-0-	15	1	266	3	Y	2	3	1			2
							2	9									
02	236	N	236	-0-	-0-	-0-	14	1	221	3	Y	1	1	1			2
							1	9									
03	699	N	699	-0-	-0-	-0-	38	1	658	3	Y	3	2	1			3
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	45	3	1	17	3	Y	1					2
							1	9									
12	0		25	-0-	25	70	4	1	21	3	Y	-0-	1	1			1
01	93	N	23	-0-	-70	-0-	3	1	20	3	Y	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		833	-0-	833	2392	41	1	784	3	Y	7	7	1			5
							8	9									
12	0		760	-0-	760	3152	38	1	718	3	Y	4	4	1			5
							4	9									
01	3100	N	725	-0-	-2375	777	38	1	681	3	Y	5	6	1			4
							6	9									
02	1385	N	608	-0-	-777	-0-	35	1	567	3	Y	5	4	1			5
							6	9									
03	748	N	748	-0-	-0-	-0-	41	1	704	3	Y	3	4	1			4
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	810	3	1	54	3	Y	-0-	2	1			1
12	0		16	-0-	16	826	1	1	15	3	Y	-0-	1	1			-0-
01	832	N	6	-0-	-826	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		905	-0-	905	2632	45	1	854	3	Y	5	6	1			5
							6	9									
12	0		1100	-0-	1100	3732	55	1	1037	3	Y	7	5	1			7
							8	9									
01	3100	N	574	-0-	-2526	1206	30	1	538	3	Y	5	9	1			3
							6	9									
02	1805	N	599	-0-	-1206	-0-	35	1	560	3	Y	4	3	1			4
							4	9									
03	634	N	634	-0-	-0-	-0-	35	1	596	3	Y	3	3	1			4
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		655	-0-	655	2034	32	1	616	3	Y	6	6	1			4
							7	9									
12	0		688	-0-	688	2722	35	1	649	3	Y	4	4	1			4
							4	9									
01	3100	N	736	-0-	-2364	358	39	1	691	3	Y	5	6	1			3
							6	9									
02	935	N	577	-0-	-358	-0-	33	1	538	3	Y	5	4	1			4
							6	9									
03	635	N	635	-0-	-0-	-0-	35	1	597	3	Y	3	4	1			3
							3	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	1289	54	1	326	3	N	-0-					-0-
12	0		369	-0-	369	1658	46	1	323	3	N	-0-					-0-
01	2021	N	363	-0-	-1658	-0-	47	1	316	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	41	1	235	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	58	1	366	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	226	4	1	74	3	Y	1	1	1			1
							1	9									
12	0		74	-0-	74	300	4	1	70	3	Y	-0-					1
01	373	N	73	-0-	-300	-0-	4	1	69	3	Y	-0-	1	1			-0-
02	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1					1
							1	9									
03	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	440	11	1	124	3	Y	12	5	1			26
							13	9									
12	0		131	-0-	131	571	11	1	120	3	Y	-0-	9	1			17
01	0		135	-0-	135	706	11	1	123	3	Y	1	7	1			11
							1	9									
02	833	N	127	-0-	-706	-0-	10	1	106	3	Y	10	9	1			12
							11	9									
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-	5	1			7
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	418	7	1	127	3	Y	1	1	1			1
							1	9									
12	0		136	-0-	136	554	7	1	128	3	Y	1	1	1			1
							1	9									
01	687	N	133	-0-	-554	-0-	7	1	125	3	Y	1	1	1			1
							1	9									
02	116	N	116	-0-	-0-	-0-	7	1	108	3	Y	1	1	1			1
							1	9									
03	134	N	134	-0-	-0-	-0-	7	1	126	3	Y	1	1	1			1
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	1006	21	1	294	3	N	2	4	1			4
							2	9									
12	0		339	-0-	339	1345	23	1	312	3	N	4	3	1			5
							4	9									
01	0		332	-0-	332	1677	23	1	303	3	N	5	8	1			2
							6	9									
02	1980	N	303	-0-	-1677	-0-	20	1	279	3	N	4	2	1			4
							4	9									
03	335	N	335	-0-	-0-	-0-	22	1	306	3	N	6	5	1	2	8	3
							7	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1132	-0-	1132	3199	94	1	1017	3	Y	19	8	1			45
							21	9									
12	0		964	-0-	964	4163	82	1	881	3	Y	1	16	1			30
							1	9									
01	0		1111	-0-	1111	5274	93	1	1003	3	Y	14	14	1			30
							15	9									
02	2800	N	1056	-0-	-1744	3530	91	1	946	3	Y	17	24	1			23
							19	9									
03	3100	N	1075	-0-	-2025	1505	94	1	967	3	Y	13	15	1			21
							14	9									
04	1080	N	NO RPT	-0-	-1080	425					Y	NO RPT					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	76	1	460	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	65	1	456	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	70	1	470	3	N	1	1	8			-0-
							1	9									
02	456	N	456	-0-	-0-	-0-	68	1	387	3	N	1	1	8			-0-
							1	9									
03	615	N	615	-0-	-0-	-0-	85	1	530	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	1082	17	1	325	3	Y	2	2	1			2
							2	9									
12	0		337	-0-	337	1419	17	1	318	3	Y	2	2	1			2
							2	9									
01	1776	N	357	-0-	-1419	-0-	19	1	336	3	Y	2	3	1			1
							2	9									
02	353	N	353	-0-	-0-	-0-	20	1	329	3	Y	4	2	1			3
							4	9									
03	388	N	388	-0-	-0-	-0-	21	1	366	3	Y	1	2	1			2
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1228	-0-	1228	3590	61	1	1159	3	Y	7	11	1			7
							8	9									
12	0		1647	-0-	1647	5237	83	1	1550	3	Y	13	9	1			11
							14	9									
01	3100	N	1517	-0-	-1583	3654	80	1	1420	3	Y	15	17	1			9
							17	9									
02	2800	N	1349	-0-	-1451	2203	78	1	1258	3	Y	12	10	1			11
							13	9									
03	3100	N	1278	-0-	-1822	381	70	1	1200	3	Y	7	9	1			9
							8	9									
04	0	N	NO RPT	-0-	-0-	381					Y	NO RPT					9

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	57	1	1	15	3	Y	-0-					-0-
12	0		15	-0-	15	72	1	1	14	3	Y	-0-					-0-
01	103	N	31	-0-	-72	-0-	2	1	29	3	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		600	-0-	600	1812	50	1	543	3	Y	6	3	1			16
							7	9									
12	0		624	-0-	624	2436	53	1	569	3	Y	2	6	1			12
							2	9									
01	0		656	-0-	656	3092	55	1	589	3	Y	11	7	1			16
							12	9									
02	2800	N	562	-0-	-2238	854	48	1	506	3	Y	7	13	1			10
							8	9									
03	1486	N	632	-0-	-854	-0-	55	1	565	3	Y	11	9	1			12
							12	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	39	1	1	11	3	Y	-0-	1	1			-0-
12	0		13	-0-	13	52	1	1	12	3	Y	-0-					-0-
01	63	N	11	-0-	-52	-0-	1	1	10	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	0		1338	-0-	1338	4280	204 33	1 9	1101	3	Y	30					101
12	0		1384	-0-	1384	5664	219 35	1 9	1130	3	Y	32	90	1			43
01	3100	N	1287	-0-	-1813	3851	181 35	1 9	1071	3	Y	32					75
02	2800	N	1372	-0-	-1428	2423	202 35	1 9	1135	3	Y	32	97	1			10
03	3100	N	1343	-0-	-1757	666	210 32	1 9	1101	3	Y	29					39
04	0	N	NO RPT	-0-	-0-	666					Y	NO RPT					39

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

11	0		147	-0-	147	431	12 1	1 9	134	3	Y	1	1	1			3
12	0		94	-0-	94	525	8	1	86	3	Y	-0-	1	1			2
01	0		188	-0-	188	713	16 4	1 9	168	3	Y	4	1	1	2	8	3
02	1082	N	369	-0-	-713	-0-	32 8	1 9	329	3	Y	7	3	1			7
03	193	N	193	-0-	-0-	-0-	17 1	1 9	175	3	Y	1	3	1			5
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-		66	254	6	1	60	3	Y	-0-					1
12	0		211	-0-		211	465	18	1	192	3	Y	1					2
								1	9									
01	0		211	-0-		211	676	18	1	189	3	Y	4	2	1			4
								4	9									
02	746	N	70	-0-		-676	-0-	6	1	64	3	Y	-0-	1	1			3
03	68	N	68	-0-		-0-	-0-	6	1	62	3	Y	-0-	1	1			2
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					2

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		590	-0-		590	1837	62	1	528	3	N	-0-					115
12	0		599	-0-		599	2436	65	1	534	3	N	-0-					115
01	0		609	-0-		609	3045	76	1	533	3	N	-0-					115
02	2800	N	532	-0-		-2268	777	81	1	451	3	N	-0-					115
03	1375	N	598	-0-		-777	-0-	87	1	511	3	N	-0-					115
04	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-		43	94	4	1	39	3	Y	-0-					-0-
12	0		8	-0-		8	102	1	1	7	3	Y	-0-					-0-
01	0		16	-0-		16	118	1	1	15	3	Y	-0-					-0-
02	118	N	-0-	-0-		-118	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-		174	563	25	1	149	3	N	-0-					90
12	0		237	-0-		237	800	30	1	207	3	N	-0-					90
01	1001	N	201	-0-		-800	-0-	26	1	175	3	N	-0-					90
02	187	N	187	-0-		-0-	-0-	28	1	159	3	N	-0-					90
03	254	N	254	-0-		-0-	-0-	35	1	219	3	N	-0-					90
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		492	-0-		492	1315	42	1	450	3	Y	-0-					82
12	0		531	-0-		531	1846	45	1	486	3	Y	-0-					82
01	0		513	-0-		513	2359	44	1	469	3	Y	-0-					82
02	2800	N	462	-0-		-2338	21	40	1	422	3	Y	-0-					82
03	496	N	475	-0-		-21	-0-	42	1	433	3	Y	-0-					82
04	510	N	NO RPT	-0-		-510	-0-					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1329	-0-		1329	3737	113	1	1216	3	Y	-0-					60
12	0		1805	-0-		1805	5542	143	1	1541	3	Y	110	35	1			135
								121	9									
01	0		1025	-0-		1025	6567	87	1	936	3	Y	2	61	1			76
								2	9									
02	2800	N	1230	-0-		-1570	4997	100	1	1047	3	Y	75	96	1			55
								83	9									
03	3100	N	1167	-0-		-1933	3064	103	1	1061	3	Y	3	34	1			24
								3	9									
04	990	N	NO RPT	-0-		-990	2074					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		828	-0-	828	2551	70	1	758	3	N	-0-					339
12	0		850	-0-	850	3401	72	1	770	3	N	7					346
							8	9									
01	0		845	-0-	845	4246	71	1	766	3	N	7					353
							8	9									
02	2800	N	746	-0-	-2054	2192	65	1	680	3	N	1					354
							1	9									
03	3021	N	829	-0-	-2192	-0-	73	1	746	3	N	9					363
							10	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					363

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

11	0		2053	-0-	2053	5777	2046	3	7	9	N	6					218
12	0		2011	-0-	2011	7788	1971	3	40	9	N	36	179	1			75
01	0		1679	-0-	1679	9467	1656	3	23	9	N	21	4	8			92
02	11259	X	1792	-0-	-9467	-0-	1764	3	28	9	N	25					117
03	2170	X	1797	-0-	-373	-0-	1774	3	23	9	N	21					138
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					138

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

11	0		12	-0-	12	43	2	1	10	3	N	-0-					5
12	0		15	-0-	15	58	2	1	13	3	N	-0-					5
01	67	N	9	-0-	-58	-0-	1	1	8	3	N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

*06	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
*07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	34	-0-	34	327	34	3			N	-0-					-0-
12	0	W	50	-0-	50	377	50	3			N	-0-					-0-
01	0	W	22	-0-	22	-0-	22	3			N	-0-					-0-
02	0	W	30	-0-	30	-0-	30	3			N	-0-					-0-
*03	0	W	46	-0-	46	46	46	3			N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	46					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

11	0		299	-0-	299	575	299	2			N	-0-					157
12	0		343	-0-	343	918	343	2			N	-0-					157
01	0		383	-0-	383	1301	383	2			N	-0-					157
02	1642	N	341	-0-	-1301	-0-	341	2			N	-0-					157
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					157
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

11	0		197	-0-	197	406	194	2	3	9	Y	3					12
12	571	N	165	-0-	-406	-0-	163	2	2	9	Y	2					14
01	0		202	-0-	202	202	200	2	2	9	Y	2					16
02	369	N	167	-0-	-202	-0-	165	2	2	9	Y	2					18
03	177	N	177	-0-	-0-	-0-	176	2	1	9	Y	1	14	1			5
*04	287	N	287	-0-	-0-	-0-	285	2	2	9	Y	2					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	374	184	2	3	9	Y	3					6
12	526	N	152	-0-	-374	-0-	150	2	2	9	Y	2					8
01	0		189	-0-	189	189	187	2	2	9	Y	2					10
02	333	N	144	-0-	-189	-0-	142	2	2	9	Y	2					12
03	163	N	163	-0-	-0-	-0-	162	2	1	9	Y	1	13	1			-0-
04	180	N	173	-0-	-7	-0-	171	2	2	9	Y	2					2

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0-	-0-	514	2	8	9	Y	7					13
12	477	N	477	-0-	-0-	-0-	470	2	7	9	Y	6					19
01	0		536	-0-	536	536	529	2	7	9	Y	6					25
02	981	N	445	-0-	-536	-0-	438	2	7	9	Y	6					31
03	464	N	464	-0-	-0-	-0-	458	2	6	9	Y	5	36	1			-0-
*04	487	N	487	-0-	-0-	-0-	481	2	6	9	Y	5					5

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	591	288	2			N	-0-					-0-
12	818	N	227	-0-	-591	-0-	227	2			N	-0-					-0-
01	0		289	-0-	289	289	289	2			N	-0-					-0-
02	525	N	236	-0-	-289	-0-	236	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	949	451	2	7	9	Y	6					18
12	1379	N	430	-0-	-949	-0-	424	2	6	9	Y	5					23
01	0		457	-0-	457	457	451	2	6	9	Y	5					28
02	797	N	340	-0-	-457	-0-	336	2	4	9	Y	4					32
03	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2	32	1			2
*04	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					7

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	277	119	2			N	-0-					-0-
12	371	N	94	-0-	-277	-0-	94	2			N	-0-					-0-
01	0		109	-0-	109	109	109	2			N	-0-					-0-
02	193	N	84	-0-	-109	-0-	84	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	304	145	2	2	9	Y	2					6
12	510	N	206	-0-	-304	-0-	204	2	2	9	Y	2					8
01	0		152	-0-	152	152	150	2	2	9	Y	2					10
02	361	N	209	-0-	-152	-0-	206	2	3	9	Y	3					13
03	217	N	88	-0-	-129	-0-	88	2			Y	-0-	7	1			6
04	150	N	113	-0-	-37	-0-	112	2	1	9	Y	1					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	192	90	2			N	-0-					-0-
12	264	N	72	-0-	-192	-0-	72	2			N	-0-					-0-
01	0		130	-0-	130	130	130	2			N	-0-					-0-
02	244	N	114	-0-	-130	-0-	114	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	684	335	2	6	9	Y	5					11
12	964	N	280	-0-	-684	-0-	277	2	3	9	Y	3					14
01	0		346	-0-	346	346	342	2	4	9	Y	4					18
02	713	N	367	-0-	-346	-0-	361	2	6	9	Y	5					23
03	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2	23	1			2
04	330	N	314	-0-	-16	-0-	311	2	3	9	Y	3					5

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	252	97	2			N	-0-					-0-
12	335	N	83	-0-	-252	-0-	83	2			N	-0-					-0-
01	0		140	-0-	140	140	140	2			N	-0-					-0-
02	265	N	125	-0-	-140	-0-	125	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	869	288	2	4	9	Y	4					11
12	1217	N	348	-0-	-869	-0-	344	2	4	9	Y	4					15
01	0		177	-0-	177	177	175	2	2	9	Y	2					17
02	516	N	339	-0-	-177	-0-	335	2	4	9	Y	4					21
03	310	N	161	-0-	-149	-0-	161	2			Y	-0-	13	1			8
*04	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3					11

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	863	414	2	7	9	Y	6					12
12	1340	N	477	-0-	-863	-0-	470	2	7	9	Y	6					18
01	0		430	-0-	430	430	424	2	6	9	Y	5					23
02	775	N	345	-0-	-430	-0-	341	2	4	9	Y	4					27
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-	12	1			15
*04	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4					19

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	28	13	2			Y	-0-					-0-
12	44	N	16	-0-	-28	-0-	16	2			Y	-0-					-0-
01	0		2	-0-	2	2	2	2			Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	712	338	2	6	9	Y	5					12
12	992	N	280	-0-	-712	-0-	277	2	3	9	Y	3					15
01	0		355	-0-	355	355	349	2	6	9	Y	5					20
02	651	N	296	-0-	-355	-0-	293	2	3	9	Y	3					23
03	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2	25	1			-0-
04	330	N	325	-0-	-5	-0-	323	2	2	9	Y	2					2

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
12	0		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
01	0		56	-0-	56	81	2	1	54	3	Y	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
12	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-
01	0		84	-0-	84	176	4	1	80	3	N	-0-					-0-
02	258	N	82	-0-	-176	-0-	4	1	78	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
12	0		177	-0-	177	177	9	1	168	3	N	-0-					-0-
01	0		404	-0-	404	581	19	1	385	3	N	-0-					-0-
02	699	N	118	-0-	-581	-0-	5	1	113	3	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-					-0-
12	0		340	-0-	340	340	16	1	324	3	Y	-0-					-0-
01	0		280	-0-	280	620	12	1	268	3	Y	-0-					-0-
02	794	N	174	-0-	-620	-0-	8	1	166	3	Y	-0-					-0-
03	341	N	184	-0-	-157	-0-	10	1	174	3	Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	13	1	231	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					-0-
12	0		407	-0-	407	407	19	1	388	3	Y	-0-					-0-
01	0		449	-0-	449	856	21	1	428	3	Y	-0-					-0-
02	1276	N	420	-0-	-856	-0-	19	1	401	3	Y	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	37	1	644	3	Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

11	931	N	931	-0-	-0-	-0-	41	1	890	3	Y	-0-					-0-
12	0		952	-0-	952	952	45	1	907	3	Y	-0-					-0-
01	0		654	-0-	654	1606	30	1	624	3	Y	-0-					-0-
02	2308	N	702	-0-	-1606	-0-	32	1	670	3	Y	-0-					-0-
03	837	N	564	-0-	-273	-0-	29	1	535	3	Y	-0-					-0-
04	955	N	955	-0-	-0-	-0-	52	1	903	3	Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
12	0		102	-0-	102	102	4	1	98	3	Y	-0-					-0-
01	0		70	-0-	70	172	3	1	67	3	Y	-0-					-0-
02	265	N	93	-0-	-172	-0-	4	1	89	3	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

11	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-					-0-
12	0		371	-0-	371	371	17	1	354	3	Y	-0-					-0-
01	0		385	-0-	385	756	17	1	368	3	Y	-0-					-0-
02	1106	N	350	-0-	-756	-0-	16	1	334	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	23	1	430	3	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	51	1	892	3	Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	272	N	125	-0-	-147	-0-	5	1	120	3	Y	-0-			-0-
12	155	N	128	-0-	-27	-0-	6	1	122	3	Y	-0-			-0-
01	0		210	-0-	210	210	9	1	201	3	Y	-0-			-0-
02	292	N	82	-0-	-210	-0-	4	1	78	3	Y	-0-			-0-
03	124	N	36	-0-	-88	-0-	2	1	34	3	Y	-0-			-0-
04	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

11	212	N	90	-0-	-122	-0-	4	1	86	3	Y	-0-			-0-
12	124	N	92	-0-	-32	-0-	4	1	88	3	Y	-0-			-0-
01	0		135	-0-	135	135	6	1	129	3	Y	-0-			-0-
02	198	N	63	-0-	-135	-0-	2	1	61	3	Y	-0-			-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-			-0-
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-			-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

11	592	N	212	-0-	-380	-0-	10	1	202	3	Y	-0-			-0-
12	279	N	216	-0-	-63	-0-	10	1	206	3	Y	-0-			-0-
01	0		340	-0-	340	340	15	1	325	3	Y	-0-			-0-
02	462	N	122	-0-	-340	-0-	5	1	117	3	Y	-0-			-0-
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-			-0-
04	330	N	123	-0-	-207	-0-	7	1	116	3	Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

11	540	N	329	-0-	-211	-0-	14	1	315	3	Y	-0-			-0-
12	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-			-0-
01	0		442	-0-	442	442	21	1	421	3	Y	-0-			-0-
02	573	N	131	-0-	-442	-0-	6	1	125	3	Y	-0-			-0-
03	341	N	237	-0-	-104	-0-	12	1	225	3	Y	-0-			-0-
04	387	N	387	-0-	-0-	-0-	21	1	366	3	Y	-0-			-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

11	211	N	86	-0-	-125	-0-	4	1	82	3	Y	-0-			-0-
12	186	N	87	-0-	-99	-0-	4	1	83	3	Y	-0-			-0-
01	0		104	-0-	104	104	4	1	100	3	Y	-0-			-0-
02	170	N	66	-0-	-104	-0-	3	1	63	3	Y	-0-			-0-
03	93	N	49	-0-	-44	-0-	3	1	46	3	Y	-0-			-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

11	692	N	300	-0-	-392	-0-	13	1	287	3	Y	-0-			-0-
12	372	N	306	-0-	-66	-0-	14	1	292	3	Y	-0-			-0-
01	0		442	-0-	442	442	20	1	422	3	Y	-0-			-0-
02	537	N	95	-0-	-442	-0-	4	1	91	3	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-			-0-
04	369	N	369	-0-	-0-	-0-	20	1	349	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1605	N	773	-0-	-832	-0-	34	1	739	3	Y	-0-			-0-
12	790	N	790	-0-	-0-	-0-	37	1	753	3	Y	-0-			-0-
01	0		870	-0-	870	870	39	1	831	3	Y	-0-			-0-
02	1243	N	373	-0-	-870	-0-	17	1	356	3	Y	-0-			-0-
03	775	N	262	-0-	-513	-0-	13	1	249	3	Y	-0-			-0-
04	840	N	436	-0-	-404	-0-	24	1	412	3	Y	-0-			-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

11	898	N	330	-0-	-568	-0-	14	1	316	3	Y	-0-			-0-
12	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-			-0-
01	0		263	-0-	263	263	12	1	251	3	Y	-0-			-0-
02	1348	N	1085	-0-	-263	-0-	50	1	1035	3	Y	-0-			-0-
03	773	N	773	-0-	-0-	-0-	40	1	733	3	Y	-0-			-0-
04	564	N	564	-0-	-0-	-0-	31	1	533	3	Y	-0-			-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

11	3000	N	1501	-0-	-1499	55	66	1	1435	3	Y	-0-			-0-
12	1645	N	1590	-0-	-55	-0-	74	1	1516	3	Y	-0-			-0-
01	0		1398	-0-	1398	1398	64	1	1334	3	Y	-0-			-0-
02	2800	N	1564	-0-	-1236	162	71	1	1493	3	Y	-0-			-0-
03	1789	N	1627	-0-	-162	-0-	83	1	1544	3	Y	-0-			-0-
04	1579	N	1579	-0-	-0-	-0-	86	1	1493	3	Y	-0-			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

11	468	N	97	-0-	-371	-0-	5	1	92	3	Y	-0-			-0-
12	248	N	99	-0-	-149	-0-	5	1	94	3	Y	-0-			-0-
01	0		353	-0-	353	353	16	1	337	3	Y	-0-			-0-
02	478	N	125	-0-	-353	-0-	6	1	119	3	Y	-0-			-0-
03	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-			-0-
04	330	N	85	-0-	-245	-0-	4	1	81	3	Y	-0-			-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

11	818	N	354	-0-	-464	-0-	16	1	338	3	Y	-0-			-0-
12	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-			-0-
01	0		349	-0-	349	349	16	1	333	3	Y	-0-			-0-
02	645	N	296	-0-	-349	-0-	14	1	282	3	Y	-0-			-0-
03	478	N	478	-0-	-0-	-0-	24	1	454	3	Y	-0-			-0-
*04	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-			-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

11	280	N	154	-0-	-126	-0-	7	1	147	3	Y	-0-			-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-			-0-
01	0		154	-0-	154	154	7	1	147	3	Y	-0-			-0-
02	230	N	76	-0-	-154	-0-	4	1	72	3	Y	-0-			-0-
03	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-			-0-
04	120	N	59	-0-	-61	-0-	3	1	56	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	437	N	193	-0-	-244	-0-	8	1	185	3	Y	-0-					-0-
12	310	N	198	-0-	-112	-0-	9	1	189	3	Y	-0-					-0-
01	0		193	-0-	193	193	9	1	184	3	Y	-0-					-0-
02	320	N	127	-0-	-193	-0-	6	1	121	3	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	5	1	99	3	Y	-0-					-0-
04	180	N	133	-0-	-47	-0-	8	1	125	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	183	-0-	-278	-0-	8	1	175	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
01	0		205	-0-	205	205	9	1	196	3	Y	-0-					-0-
02	279	N	74	-0-	-205	-0-	3	1	71	3	Y	-0-					-0-
03	186	N	64	-0-	-122	-0-	4	1	60	3	Y	-0-					-0-
04	180	N	38	-0-	-142	-0-	2	1	36	3	Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	449	-0-	-451	-0-	20	1	429	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-					-0-
01	0		578	-0-	578	578	26	1	552	3	Y	-0-					-0-
02	1001	N	423	-0-	-578	-0-	19	1	404	3	Y	-0-					-0-
03	465	N	204	-0-	-261	-0-	11	1	193	3	Y	-0-					-0-
04	570	N	286	-0-	-284	-0-	16	1	270	3	Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	153	-0-	-166	-0-	7	1	146	3	Y	-0-					-0-
12	186	N	153	-0-	-33	-0-	7	1	146	3	Y	-0-					-0-
01	0		362	-0-	362	362	16	1	346	3	Y	-0-					-0-
02	451	N	89	-0-	-362	-0-	4	1	85	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	17	1	290	3	Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	84	-0-	-78	-0-	4	1	80	3	Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
01	0		85	-0-	85	85	4	1	81	3	Y	-0-					-0-
02	127	N	42	-0-	-85	-0-	2	1	40	3	Y	-0-					-0-
03	93	N	32	-0-	-61	-0-	1	1	31	3	Y	-0-					-0-
04	90	N	36	-0-	-54	-0-	2	1	34	3	Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	241	11	1	230	3	Y	-0-					-0-
12	487	N	246	-0-	-241	-0-	11	1	235	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	187	8	1	179	3	Y	-0-					-0-
12	379	N	192	-0-	-187	-0-	9	1	183	3	Y	-0-					-0-
01	0		213	-0-	213	213	9	1	204	3	Y	-0-					-0-
02	308	N	95	-0-	-213	-0-	4	1	91	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
04	210	N	117	-0-	-93	-0-	7	1	110	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	210	9	1	201	3	Y	-0-					-0-
12	425	N	215	-0-	-210	-0-	10	1	205	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		540	-0-	540	540	24	1	516	3	Y	-0-					-0-
12	1025	N	485	-0-	-540	-0-	22	1	463	3	Y	-0-					-0-
01	0		383	-0-	383	383	17	1	366	3	Y	-0-					-0-
02	873	N	490	-0-	-383	-0-	22	1	468	3	Y	-0-					-0-
03	496	N	398	-0-	-98	-0-	20	1	378	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	19	1	327	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0		82	-0-	82	82	4	1	78	3	Y	-0-					-0-
02	203	N	121	-0-	-82	-0-	5	1	116	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	37	1	1	36	3	Y	-0-					-0-
12	217	N	38	-0-	-179	-0-	2	1	36	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	168	8	1	160	3	Y	-0-					-0-
12	339	N	171	-0-	-168	-0-	8	1	163	3	Y	-0-					-0-
01	0		346	-0-	346	346	16	1	330	3	Y	-0-					-0-
02	582	N	236	-0-	-346	-0-	11	1	225	3	Y	-0-					-0-
03	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	7	1	119	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

11	0		817	-0-	817	817	36	1	781	3	Y	-0-					-0-
12	1652	N	835	-0-	-817	-0-	39	1	796	3	Y	-0-					-0-
01	0		780	-0-	780	780	35	1	745	3	Y	-0-					-0-
02	1366	N	586	-0-	-780	-0-	27	1	559	3	Y	-0-					-0-
03	837	N	136	-0-	-701	-0-	7	1	129	3	Y	-0-					-0-
04	750	N	260	-0-	-490	-0-	14	1	246	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

11	0		1741	-0-	1741	1741	76	1	1665	3	Y	-0-					-0-
12	3100	N	1780	-0-	-1320	421	83	1	1697	3	Y	-0-					-0-
01	0		1332	-0-	1332	1753	61	1	1271	3	Y	-0-					-0-
02	2800	N	1119	-0-	-1681	72	51	1	1068	3	Y	-0-					-0-
03	1147	N	293	-0-	-854	-0-	15	1	278	3	Y	-0-					-0-
04	1110	N	506	-0-	-604	-0-	27	1	479	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

11	0		143	-0-	143	143	6	1	137	3	Y	-0-					-0-
12	0		148	-0-	148	291	6	1	142	3	Y	-0-					-0-
01	0		133	-0-	133	424	6	1	127	3	Y	-0-					-0-
02	568	N	144	-0-	-424	-0-	7	1	137	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

11	0		205	-0-	205	205	9	1	196	3	Y	-0-					-0-
12	0		209	-0-	209	414	10	1	199	3	Y	-0-					-0-
01	0		769	-0-	769	1183	35	1	734	3	Y	-0-					-0-
02	1636	N	453	-0-	-1183	-0-	21	1	432	3	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	2	1	23	3	Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	105	1	1943	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	381	17	1	364	3	Y	-0-					-0-
12	0		389	-0-	389	770	18	1	371	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	770					Y	-0-					-0-
02	852	N	82	-0-	-770	-0-	4	1	78	3	Y	-0-					-0-
03	248	N	45	-0-	-203	-0-	2	1	43	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		513	-0-	513	513	23	1	490	3	Y	-0-					-0-
12	0		524	-0-	524	1037	24	1	500	3	Y	-0-					-0-
01	0		684	-0-	684	1721	31	1	653	3	Y	-0-					-0-
02	2322	N	601	-0-	-1721	-0-	28	1	573	3	Y	-0-					-0-
03	527	N	131	-0-	-396	-0-	7	1	124	3	Y	-0-					-0-
04	660	N	323	-0-	-337	-0-	18	1	305	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	58	2	1	56	3	Y	-0-					-0-
12	0		680	-0-	680	738	32	1	648	3	Y	-0-					-0-
01	0		519	-0-	519	1257	24	1	495	3	Y	-0-					-0-
02	1829	N	572	-0-	-1257	-0-	26	1	546	3	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

11	0		84	-0-	84	84	4	1	80	3	Y	-0-					-0-
12	0		86	-0-	86	170	4	1	82	3	Y	-0-					-0-
01	0		141	-0-	141	311	6	1	135	3	Y	-0-					-0-
02	439	N	128	-0-	-311	-0-	6	1	122	3	Y	-0-					-0-
03	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

11	0		1804	-0-	1804	1804	79	1	1725	3	Y	-0-					-0-
12	0		1993	-0-	1993	3797	93	1	1900	3	Y	-0-					-0-
01	0		1740	-0-	1740	5537	80	1	1660	3	Y	-0-					-0-
02	2800	N	1911	-0-	-889	4648	87	1	1824	3	Y	-0-					-0-
03	3100	N	2013	-0-	-1087	3561	103	1	1910	3	Y	-0-					-0-
04	3000	N	1988	-0-	-1012	2549	108	1	1880	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

11	0		108	-0-	108	108	5	1	103	3	Y	-0-					-0-
12	0		110	-0-	110	218	5	1	105	3	Y	-0-					-0-
01	0		164	-0-	164	382	7	1	157	3	Y	-0-					-0-
02	472	N	90	-0-	-382	-0-	4	1	86	3	Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	2	1	25	3	Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	5	1	75	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

11	0		556	-0-	556	556	24	1	532	3	Y	-0-					-0-
12	0		569	-0-	569	1125	27	1	542	3	Y	-0-					-0-
01	0		754	-0-	754	1879	34	1	720	3	Y	-0-					-0-
02	2419	N	540	-0-	-1879	-0-	24	1	516	3	Y	-0-					-0-
03	558	N	153	-0-	-405	-0-	8	1	145	3	Y	-0-					-0-
04	690	N	367	-0-	-323	-0-	20	1	347	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

11	0		1698	-0-	1698	1698	74	1	1624	3	Y	-0-					-0-
12	0		1658	-0-	1658	3356	77	1	1581	3	Y	-0-					-0-
01	0		1445	-0-	1445	4801	66	1	1379	3	Y	-0-					-0-
02	2800	N	875	-0-	-1925	2876	40	1	835	3	Y	-0-					-0-
03	3100	N	1807	-0-	-1293	1583	93	1	1714	3	Y	-0-					-0-
*04	3000	N	1563	-0-	-1437	146	85	1	1478	3	Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

11	0		258	-0-	258	258	11	1	247	3	Y	-0-					-0-
12	0		264	-0-	264	522	12	1	252	3	Y	-0-					-0-
01	0		377	-0-	377	899	17	1	360	3	Y	-0-					-0-
02	1272	N	373	-0-	-899	-0-	17	1	356	3	Y	-0-					-0-
03	279	N	85	-0-	-194	-0-	4	1	81	3	Y	-0-					-0-
04	360	N	202	-0-	-158	-0-	11	1	191	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	545	24	1	521	3	Y	-0-					-0-
12	0		557	-0-	557	1102	26	1	531	3	Y	-0-					-0-
01	0		513	-0-	513	1615	23	1	490	3	Y	-0-					-0-
02	2117	N	502	-0-	-1615	-0-	23	1	479	3	Y	-0-					-0-
03	155	N	112	-0-	-43	-0-	6	1	106	3	Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	13	1	225	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
12	0		44	-0-	44	87	2	1	42	3	Y	-0-					-0-
01	0		25	-0-	25	112	1	1	24	3	Y	-0-					-0-
02	116	N	4	-0-	-112	-0-	4	3			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
12	0		35	-0-	35	70	1	1	34	3	Y	-0-					-0-
01	0		14	-0-	14	84	14	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	277	12	1	265	3	Y	-0-					-0-
12	0		283	-0-	283	560	13	1	270	3	Y	-0-					-0-
01	0		290	-0-	290	850	13	1	277	3	Y	-0-					-0-
02	1112	N	262	-0-	-850	-0-	12	1	250	3	Y	-0-					-0-
03	279	N	218	-0-	-61	-0-	11	1	207	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	13	1	237	3	Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	242	11	1	231	3	Y	-0-					-0-
12	0		247	-0-	247	489	11	1	236	3	Y	-0-					-0-
01	0		252	-0-	252	741	12	1	240	3	Y	-0-					-0-
02	1006	N	265	-0-	-741	-0-	12	1	253	3	Y	-0-					-0-
03	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-
04	180	N	116	-0-	-64	-0-	6	1	110	3	Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	480	10	1	222	3	Y	-0-					-0-
12	0		237	-0-	237	717	11	1	226	3	Y	-0-					-0-
01	0		194	-0-	194	911	9	1	185	3	Y	-0-					-0-
02	1007	N	96	-0-	-911	-0-	4	1	92	3	Y	-0-					-0-
03	248	N	57	-0-	-191	-0-	3	1	54	3	Y	-0-					-0-
04	180	N	144	-0-	-36	-0-	8	1	136	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	351	7	1	164	3	Y	-0-					-0-
12	0		208	-0-	208	559	10	1	198	3	Y	-0-					-0-
01	0		209	-0-	209	768	10	1	199	3	Y	-0-					-0-
02	1202	N	434	-0-	-768	-0-	19	1	415	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	23	1	432	3	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	30	1	512	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	66	2	1	58	3	Y	-0-					-0-
12	0		62	-0-	62	128	3	1	59	3	Y	-0-					-0-
01	0		16	-0-	16	144	1	1	15	3	Y	-0-					-0-
02	187	N	43	-0-	-144	-0-	2	1	41	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		376	-0-	376	851	17	1	359	3	Y	-0-					-0-
12	0		453	-0-	453	1304	21	1	432	3	Y	-0-					-0-
01	0		323	-0-	323	1627	15	1	308	3	Y	-0-					-0-
02	1925	N	298	-0-	-1627	-0-	13	1	285	3	Y	-0-					-0-
03	465	N	401	-0-	-64	-0-	20	1	381	3	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	18	1	311	3	Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	495	6	1	131	3	Y	-0-					-0-
12	0		140	-0-	140	635	6	1	134	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	635					Y	-0-					-0-
02	635	N	-0-	-0-	-635	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	658	18	1	384	3	Y	-0-					-0-
12	0		410	-0-	410	1068	19	1	391	3	Y	-0-					-0-
01	0		296	-0-	296	1364	13	1	283	3	Y	-0-					-0-
02	1505	N	141	-0-	-1364	-0-	6	1	135	3	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	22	1	404	3	Y	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	61	1	1062	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	713	15	1	321	3	Y	-0-					-0-
12	0		375	-0-	375	1088	18	1	357	3	Y	-0-					-0-
01	0		326	-0-	326	1414	14	1	312	3	Y	-0-					-0-
02	1768	N	354	-0-	-1414	-0-	16	1	338	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	15	1	271	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		924	-0-	924	1740	41	1	883	3	Y	-0-					-0-
12	0		1076	-0-	1076	2816	50	1	1026	3	Y	-0-					-0-
01	0		427	-0-	427	3243	19	1	408	3	Y	-0-					-0-
02	2800	N	1249	-0-	-1551	1692	57	1	1192	3	Y	-0-					-0-
03	2458	N	766	-0-	-1692	-0-	39	1	727	3	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	37	1	640	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	280	5	1	121	3	Y	-0-					-0-
12	0		138	-0-	138	418	6	1	132	3	Y	-0-					-0-
01	0		139	-0-	139	557	6	1	133	3	Y	-0-					-0-
02	695	N	138	-0-	-557	-0-	6	1	132	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	477	9	1	195	3	Y	-0-					-0-
12	0		198	-0-	198	675	9	1	189	3	Y	-0-					-0-
01	0		169	-0-	169	844	8	1	161	3	Y	-0-					-0-
02	1028	N	184	-0-	-844	-0-	8	1	176	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	52	1	1	23	3	Y	-0-					26
12	0		23	-0-	23	75	1	1	22	3	Y	-0-					26
01	0		24	-0-	24	99	1	1	23	3	Y	-0-					26
02	111	N	12	-0-	-99	-0-	1	1	11	3	Y	-0-					26
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					26
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	366	10	1	210	3	Y	-0-					51
12	0		204	-0-	204	570	9	1	195	3	Y	-0-					51
01	0		198	-0-	198	768	9	1	188	3	Y	1					52
							1	9									
02	952	N	184	-0-	-768	-0-	8	1	175	3	Y	1					53
							1	9									
03	217	N	164	-0-	-53	-0-	8	1	155	3	Y	1					54
							1	9									
04	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					54

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		465	-0-	465	940	20	1	442	3	Y	3	61	1			3
							3	9									
12	0		461	-0-	461	1401	21	1	438	3	Y	2					5
							2	9									
01	0		482	-0-	482	1883	21	1	448	3	Y	12					17
							13	9									
02	2317	N	434	-0-	-1883	-0-	19	1	412	3	Y	3					20
							3	9									
03	465	N	406	-0-	-59	-0-	20	1	383	3	Y	3					23
							3	9									
04	480	N	338	-0-	-142	-0-	18	1	319	3	Y	1					24
							1	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	678	14	1	304	3	Y	3					62
							3	9									
12	0		321	-0-	321	999	14	1	303	3	Y	4	57	1			9
							4	9									
01	0		296	-0-	296	1295	13	1	280	3	Y	3					12
							3	9									
02	1516	N	221	-0-	-1295	-0-	10	1	208	3	Y	3					15
							3	9									
03	310	N	256	-0-	-54	-0-	12	1	236	3	Y	7					22
							8	9									
04	300	N	217	-0-	-83	-0-	11	1	203	3	Y	3					25
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	1026	21	1	460	3	Y	2					42
							2	9									
12	0		527	-0-	527	1553	24	1	494	3	Y	8					50
							9	9									
01	0		521	-0-	521	2074	23	1	491	3	Y	6					56
							7	9									
02	2547	N	473	-0-	-2074	-0-	21	1	446	3	Y	5					61
							6	9									
03	527	N	433	-0-	-94	-0-	21	1	403	3	Y	8					69
							9	9									
04	510	N	387	-0-	-123	-0-	21	1	364	3	Y	2	71	1			-0-
							2	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

11	0		374	-0-	374	691	16	1	358	3	Y	-0-					41
12	0		405	-0-	405	1096	18	1	387	3	Y	-0-					41
01	0		360	-0-	360	1456	16	1	344	3	Y	-0-					41
02	1760	N	304	-0-	-1456	-0-	14	1	289	3	Y	1					42
							1	9									
03	372	N	349	-0-	-23	-0-	17	1	332	3	Y	-0-					42
04	360	N	333	-0-	-27	-0-	18	1	315	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

11	0		169	-0-	169	376	7	1	162	3	Y	-0-					21
12	0		198	-0-	198	574	9	1	189	3	Y	-0-					21
01	0		200	-0-	200	774	9	1	189	3	Y	2					23
							2	9									
02	949	N	175	-0-	-774	-0-	8	1	167	3	Y	-0-					23
03	186	N	177	-0-	-9	-0-	9	1	168	3	Y	-0-					23
04	180	N	175	-0-	-5	-0-	9	1	164	3	Y	2					25
							2	9									

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

11	0		212	-0-	212	427	9	1	203	3	N	-0-					46
12	0		212	-0-	212	639	10	1	202	3	N	-0-					46
01	0		171	-0-	171	810	8	1	163	3	N	-0-					46
02	933	N	123	-0-	-810	-0-	6	1	117	3	N	-0-					46
03	217	N	139	-0-	-78	-0-	7	1	132	3	N	-0-					46
04	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					46

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

11	1275	N	1275	-0-	-0-	-0-	56	1	1219	3	N	-0-					-0-
12	0		1410	-0-	1410	1410	65	1	1345	3	N	-0-					-0-
01	0		1204	-0-	1204	2614	55	1	1149	3	N	-0-					-0-
02	2800	N	1290	-0-	-1510	1104	59	1	1231	3	N	-0-					-0-
03	2538	N	1434	-0-	-1104	-0-	74	1	1360	3	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	78	1	1354	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

11	0		124	-0-	124	228	5	1	119	3	Y	-0-					42
12	0		138	-0-	138	366	6	1	132	3	Y	-0-					42
01	0		113	-0-	113	479	5	1	108	3	Y	-0-					42
02	581	N	102	-0-	-479	-0-	5	1	97	3	Y	-0-					42
03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					42
04	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	403	9	1	199	3	Y	-0-					31
12	0		214	-0-	214	617	10	1	204	3	Y	-0-					31
01	0		144	-0-	144	761	6	1	138	3	Y	-0-					31
02	901	N	140	-0-	-761	-0-	6	1	134	3	Y	-0-					31
03	217	N	177	-0-	-40	-0-	9	1	168	3	Y	-0-					31
04	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	477	10	1	230	3	Y	-0-					42
12	0		334	-0-	334	811	15	1	319	3	Y	-0-					42
01	0		225	-0-	225	1036	10	1	215	3	Y	-0-					42
02	1311	N	275	-0-	-1036	-0-	12	1	263	3	Y	-0-					42
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									
04	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					43

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	408	9	1	192	3	Y	-0-					30
12	0		200	-0-	200	608	9	1	191	3	Y	-0-					30
01	0		189	-0-	189	797	8	1	181	3	Y	-0-					30
02	974	N	177	-0-	-797	-0-	8	1	169	3	Y	-0-					30
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					30
04	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	407	8	1	187	3	N	-0-					8
12	0		187	-0-	187	594	9	1	178	3	N	-0-					8
01	0		200	-0-	200	794	9	1	190	3	N	1					9
							1	9									
02	967	N	173	-0-	-794	-0-	8	1	165	3	N	-0-					9
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					9
04	180	N	131	-0-	-49	-0-	7	1	124	3	N	-0-					9

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	197	4	1	91	3	N	-0-					39
12	0		91	-0-	91	288	4	1	87	3	N	-0-					39
01	0		89	-0-	89	377	4	1	85	3	N	-0-					39
02	429	N	52	-0-	-377	-0-	2	1	50	3	N	-0-					39
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					39
04	90	N	47	-0-	-43	-0-	3	1	44	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	43	1	1	28	3	N	-0-					13
12	0		211	-0-	211	254	10	1	201	3	N	-0-					13
01	0		77	-0-	77	331	3	1	74	3	N	-0-					13
02	400	N	69	-0-	-331	-0-	3	1	66	3	N	-0-					13
03	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					13
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	208	5	1	101	3	Y	2					49
							2	9									
12	0		90	-0-	90	298	4	1	86	3	Y	-0-					49
01	0		91	-0-	91	389	4	1	86	3	Y	1					50
							1	9									
02	486	N	97	-0-	-389	-0-	4	1	92	3	Y	1					51
							1	9									
03	96	N	96	-0-	-0-	-0-	5	1	88	3	Y	3					54
							3	9									
04	90	N	87	-0-	-3	-0-	5	1	81	3	Y	1					55
							1	9									

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	914	19	1	425	3	Y	2					78
							2	9									
12	0		447	-0-	447	1361	20	1	426	3	Y	1	67	1			12
							1	9									
01	0		443	-0-	443	1804	20	1	423	3	Y	-0-					12
02	2258	N	454	-0-	-1804	-0-	20	1	433	3	Y	1					13
							1	9									
03	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1					14
							1	9									
04	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1					15
							1	9									

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	293	6	1	138	3	Y	-0-					37
12	0		143	-0-	143	436	7	1	136	3	Y	-0-					37
01	0		142	-0-	142	578	6	1	136	3	Y	-0-					37
02	709	N	131	-0-	-578	-0-	6	1	125	3	Y	-0-					37
03	155	N	129	-0-	-26	-0-	6	1	123	3	Y	-0-					37
04	150	N	124	-0-	-26	-0-	7	1	117	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	630	14	1	303	3	Y	-0-					3
12	0		344	-0-	344	974	16	1	328	3	Y	-0-					3
01	0		407	-0-	407	1381	18	1	389	3	Y	-0-					3
02	1752	N	371	-0-	-1381	-0-	17	1	354	3	Y	-0-					3
03	355	N	355	-0-	-0-	-0-	18	1	337	3	Y	-0-					3
04	330	N	206	-0-	-124	-0-	11	1	195	3	Y	-0-					3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	517	11	1	253	3	Y	-0-					61
12	0		280	-0-	280	797	13	1	265	3	Y	2	53	1			10
							2	9									
01	0		275	-0-	275	1072	12	1	261	3	Y	2					12
							2	9									
02	1320	N	248	-0-	-1072	-0-	11	1	236	3	Y	1					13
							1	9									
03	279	N	249	-0-	-30	-0-	12	1	235	3	Y	2					15
							2	9									
04	270	N	260	-0-	-10	-0-	14	1	246	3	Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		116	-0-	116	239	5	1	111	3	Y	-0-			39
12	0		117	-0-	117	356	5	1	112	3	Y	-0-			39
01	0		124	-0-	124	480	5	1	116	3	Y	3			42
							3	9							
02	567	N	87	-0-	-480	-0-	4	1	83	3	Y	-0-			42
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-			42
04	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-			42

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		491	-0-	491	994	21	1	461	3	Y	8			36
							9	9							
12	0		482	-0-	482	1476	22	1	457	3	Y	3			39
							3	9							
01	0		497	-0-	497	1973	22	1	474	3	Y	1			40
							1	9							
02	2389	N	416	-0-	-1973	-0-	19	1	395	3	Y	2			42
							2	9							
03	496	N	422	-0-	-74	-0-	21	1	394	3	Y	6			48
							7	9							
04	480	N	454	-0-	-26	-0-	24	1	429	3	Y	1			49
							1	9							

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		645	-0-	645	1299	28	1	613	3	Y	4			73
							4	9							
12	0		651	-0-	651	1950	29	1	616	3	Y	5			78
							6	9							
01	0		648	-0-	648	2598	29	1	613	3	Y	5			83
							6	9							
02	2800	N	586	-0-	-2214	384	26	1	558	3	Y	2			85
							2	9							
03	988	N	604	-0-	-384	-0-	30	1	566	3	Y	7			92
							8	9							
04	630	N	567	-0-	-63	-0-	30	1	530	3	Y	6			98
							7	9							

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		71	-0-	71	148	3	1	68	3	Y	-0-			16
12	0		73	-0-	73	221	3	1	70	3	Y	-0-			16
01	0		72	-0-	72	293	3	1	69	3	Y	-0-			16
02	365	N	72	-0-	-293	-0-	3	1	63	3	Y	5			21
							6	9							
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-			21
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			21

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		845	-0-	845	1701	36	1	806	3	Y	3			77
							3	9							
12	0		843	-0-	843	2544	38	1	801	3	Y	4	73 1		8
							4	9							
01	0		826	-0-	826	3370	37	1	787	3	Y	2			10
							2	9							
02	2800	N	797	-0-	-2003	1367	36	1	757	3	Y	4			14
							4	9							
03	2143	N	776	-0-	-1367	-0-	38	1	724	3	Y	13			27
							14	9							
04	810	N	777	-0-	-33	-0-	41	1	732	3	Y	4			31
							4	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	604	13	1	286	3	Y	-0-					19
12	0		304	-0-	304	908	14	1	290	3	Y	-0-					19
01	0		302	-0-	302	1210	13	1	287	3	Y	2					21
							2	9									
02	1478	N	268	-0-	-1210	-0-	12	1	256	3	Y	-0-					21
03	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-					21
04	300	N	262	-0-	-38	-0-	14	1	248	3	Y	-0-					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	128	2	1	51	3	Y	-0-					29
12	0		69	-0-	69	197	3	1	66	3	Y	-0-					29
01	0		62	-0-	62	259	3	1	59	3	Y	-0-					29
02	316	N	57	-0-	-259	-0-	3	1	54	3	Y	-0-					29
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					29
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	537	11	1	252	3	Y	1					49
							1	9									
12	0		273	-0-	273	810	12	1	261	3	Y	-0-					49
01	0		269	-0-	269	1079	12	1	256	3	Y	1					50
							1	9									
02	1325	N	246	-0-	-1079	-0-	11	1	234	3	Y	1					51
							1	9									
03	279	N	246	-0-	-33	-0-	12	1	231	3	Y	3					54
							3	9									
04	270	N	232	-0-	-38	-0-	12	1	220	3	Y	-0-					54

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	401	8	1	184	3	Y	1					41
							1	9									
12	0		184	-0-	184	585	8	1	176	3	Y	-0-					41
01	0		183	-0-	183	768	8	1	175	3	Y	-0-					41
02	934	N	166	-0-	-768	-0-	7	1	159	3	Y	-0-					41
03	200	N	200	-0-	-0-	-0-	10	1	186	3	Y	4					45
							4	9									
04	216	N	216	-0-	-0-	-0-	11	1	202	3	Y	3					48
							3	9									

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		543	-0-	543	1101	23	1	519	3	Y	1					61
							1	9									
12	0		549	-0-	549	1650	25	1	523	3	Y	1	50	1			12
							1	9									
01	0		554	-0-	554	2204	25	1	528	3	Y	1					13
							1	9									
02	2766	N	562	-0-	-2204	-0-	25	1	534	3	Y	3					16
							3	9									
03	558	N	525	-0-	-33	-0-	26	1	493	3	Y	5					21
							6	9									
04	540	N	484	-0-	-56	-0-	26	1	457	3	Y	1					22
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	587	12	1	273	3	Y	-0-					52
12	0		295	-0-	295	882	13	1	282	3	Y	-0-					52
01	0		290	-0-	290	1172	13	1	276	3	Y	1					53
							1	9									
02	1470	N	298	-0-	-1172	-0-	13	1	284	3	Y	1					54
							1	9									
03	310	N	297	-0-	-13	-0-	15	1	280	3	Y	2					56
							2	9									
04	297	N	297	-0-	-0-	-0-	16	1	279	3	Y	2					58
							2	9									

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	656	6	1	134	3	Y	2					32
							2	9									
12	0		134	-0-	134	790	6	1	126	3	Y	2					34
							2	9									
01	0		130	-0-	130	920	6	1	121	3	Y	3					37
							3	9									
02	1049	N	129	-0-	-920	-0-	6	1	120	3	Y	3					40
							3	9									
03	131	N	131	-0-	-0-	-0-	6	1	116	3	Y	8					48
							9	9									
04	130	N	130	-0-	-0-	-0-	7	1	119	3	Y	4					52
							4	9									

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	607	13	1	282	3	Y	1					41
							1	9									
12	0		311	-0-	311	918	14	1	295	3	Y	2					43
							2	9									
01	0		289	-0-	289	1207	13	1	274	3	Y	2					45
							2	9									
02	1457	N	250	-0-	-1207	-0-	11	1	238	3	Y	1					46
							1	9									
03	310	N	271	-0-	-39	-0-	13	1	254	3	Y	4					50
							4	9									
04	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					50

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	156	4	1	80	3	Y	-0-					23
12	0		90	-0-	90	246	4	1	86	3	Y	-0-					23
01	0		69	-0-	69	315	3	1	66	3	Y	-0-					23
02	383	N	68	-0-	-315	-0-	3	1	65	3	Y	-0-					23
03	93	N	64	-0-	-29	-0-	3	1	61	3	Y	-0-					23
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-	369	802	16	1	346	3	Y	6					51
							7	9									
12	0		375	-0-	375	1177	17	1	358	3	Y	-0-					51
01	0		354	-0-	354	1531	16	1	336	3	Y	2					53
							2	9									
02	1845	N	314	-0-	-1531	-0-	14	1	300	3	Y	-0-					53
03	372	N	279	-0-	-93	-0-	14	1	265	3	Y	-0-					53
04	330	N	240	-0-	-90	-0-	13	1	227	3	Y	-0-					53

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	521	11	1	237	3	Y	-0-					9
12	0		257	-0-	257	778	12	1	245	3	Y	-0-					9
01	0		246	-0-	246	1024	11	1	235	3	Y	-0-					9
02	1248	N	224	-0-	-1024	-0-	10	1	214	3	Y	-0-					9
03	248	N	224	-0-	-24	-0-	11	1	213	3	Y	-0-					9
04	240	N	218	-0-	-22	-0-	12	1	206	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	310	7	1	160	3	Y	1					37
							1	9									
12	0		169	-0-	169	479	8	1	160	3	Y	1					38
							1	9									
01	0		151	-0-	151	630	7	1	144	3	Y	-0-					38
02	758	N	128	-0-	-630	-0-	6	1	121	3	Y	1					39
							1	9									
03	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1					40
							1	9									
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					40

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	400	9	1	196	3	Y	-0-					14
12	0		226	-0-	226	626	10	1	214	3	Y	2					16
							2	9									
01	0		238	-0-	238	864	10	1	218	3	Y	9					25
							10	9									
02	1064	N	200	-0-	-864	-0-	9	1	190	3	Y	1					26
							1	9									
03	217	N	191	-0-	-26	-0-	9	1	180	3	Y	2					28
							2	9									
04	210	N	207	-0-	-3	-0-	11	1	194	3	Y	2					30
							2	9									

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	355	7	1	166	3	Y	-0-					38
12	0		178	-0-	178	533	8	1	170	3	Y	-0-					38
01	0		277	-0-	277	810	12	1	265	3	Y	-0-					38
02	1064	N	254	-0-	-810	-0-	11	1	243	3	Y	-0-					38
03	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					38
04	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	561	12	1	270	3	Y	-0-					34
12	0		291	-0-	291	852	13	1	278	3	Y	-0-					34
01	0		292	-0-	292	1144	13	1	279	3	Y	-0-					34
02	1448	N	304	-0-	-1144	-0-	14	1	290	3	Y	-0-					34
03	279	N	255	-0-	-24	-0-	13	1	241	3	Y	1					35
							1	9									
04	272	N	272	-0-	-0-	-0-	14	1	257	3	Y	1					36
							1	9									

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	347	8	1	170	3	Y	-0-					12
12	0		210	-0-	210	557	10	1	200	3	Y	-0-					12
01	0		190	-0-	190	747	8	1	182	3	Y	-0-					12
02	921	N	174	-0-	-747	-0-	8	1	166	3	Y	-0-					12
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					12
04	180	N	166	-0-	-14	-0-	9	1	157	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	701	15	1	326	3	Y	1					80
							1	9									
12	0		326	-0-	326	1027	15	1	310	3	Y	1	67	1			14
							1	9									
01	0		345	-0-	345	1372	15	1	328	3	Y	2					16
							2	9									
02	1690	N	318	-0-	-1372	-0-	14	1	303	3	Y	1					17
							1	9									
03	341	N	317	-0-	-24	-0-	16	1	297	3	Y	4					21
							4	9									
04	330	N	308	-0-	-22	-0-	16	1	291	3	Y	1					22
							1	9									

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		705	-0-	705	1368	30	1	673	3	Y	2					48
							2	9									
12	0		702	-0-	702	2070	32	1	666	3	Y	4					52
							4	9									
01	0		705	-0-	705	2775	31	1	671	3	Y	3					55
							3	9									
02	2800	N	655	-0-	-2145	630	29	1	624	3	Y	2					57
							2	9									
03	1282	N	652	-0-	-630	-0-	32	1	614	3	Y	5					62
							6	9									
04	690	N	616	-0-	-74	-0-	33	1	581	3	Y	2					64
							2	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	448	9	1	192	3	Y	1					6
							1	9									
12	0		209	-0-	209	657	9	1	199	3	Y	1					7
							1	9									
01	0		197	-0-	197	854	9	1	184	3	Y	4					11
							4	9									
02	1098	N	244	-0-	-854	-0-	11	1	232	3	Y	1					12
							1	9									
03	245	N	245	-0-	-0-	-0-	12	1	230	3	Y	3					15
							3	9									
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	285	6	1	132	3	Y	-0-					12
12	0		138	-0-	138	423	6	1	132	3	Y	-0-					12
01	0		139	-0-	139	562	6	1	133	3	Y	-0-					12
02	689	N	127	-0-	-562	-0-	6	1	121	3	Y	-0-					12
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					12
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	255	5	1	120	3	Y	-0-					45
12	0		131	-0-	131	386	6	1	125	3	Y	-0-					45
01	0		126	-0-	126	512	6	1	120	3	Y	-0-					45
02	627	N	115	-0-	-512	-0-	5	1	110	3	Y	-0-					45
03	124	N	110	-0-	-14	-0-	5	1	103	3	Y	2					47
							2	9									
04	120	N	109	-0-	-11	-0-	6	1	102	3	Y	1					48
							1	9									

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-	549	1123	24	1	523	3	Y	2					18
							2	9									
12	0		530	-0-	530	1653	24	1	506	3	Y	-0-					18
01	0		496	-0-	496	2149	22	1	472	3	Y	2					20
							2	9									
02	2603	N	454	-0-	-2149	-0-	20	1	433	3	Y	1					21
							1	9									
03	527	N	448	-0-	-79	-0-	22	1	423	3	Y	3					24
							3	9									
04	480	N	452	-0-	-28	-0-	24	1	427	3	Y	1					25
							1	9									

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	420	9	1	189	3	Y	-0-					61
12	0		189	-0-	189	609	9	1	179	3	Y	1					62
							1	9									
01	0		155	-0-	155	764	7	1	148	3	Y	-0-					62
02	934	N	170	-0-	-764	-0-	8	1	162	3	Y	-0-					62
03	186	N	167	-0-	-19	-0-	8	1	157	3	Y	2					64
							2	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					64

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	94	2	1	40	3	Y	-0-					7
12	0		45	-0-	45	139	2	1	43	3	Y	-0-					7
01	0		64	-0-	64	203	3	1	61	3	Y	-0-					7
02	256	N	53	-0-	-203	-0-	2	1	51	3	Y	-0-					7
03	31	N	28	-0-	-3	-0-	1	1	26	3	Y	1					8
							1	9									
04	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					8

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	195	5	1	113	3	Y	-0-					6
12	0		86	-0-	86	281	4	1	82	3	Y	-0-					6
01	0		96	-0-	96	377	4	1	92	3	Y	-0-					6
02	483	N	106	-0-	-377	-0-	5	1	101	3	Y	-0-					6
03	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					6
04	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	719	15	1	338	3	Y	1					73
							1	9									
12	0		344	-0-	344	1063	16	1	328	3	Y	-0-					73
01	0		342	-0-	342	1405	15	1	323	3	Y	4					77
							4	9									
02	1715	N	310	-0-	-1405	-0-	14	1	294	3	Y	2					79
							2	9									
03	341	N	305	-0-	-36	-0-	15	1	289	3	Y	1					80
							1	9									
04	330	N	286	-0-	-44	-0-	15	1	271	3	Y	-0-	69	1			11

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1221	26	1	569	3	Y	3					55
							3	9									
12	0		601	-0-	601	1822	27	1	572	3	Y	2	47	1			10
							2	9									
01	0		623	-0-	623	2445	27	1	573	3	Y	21					31
							23	9									
02	2800	N	567	-0-	-2233	212	25	1	535	3	Y	6					37
							7	9									
03	753	N	541	-0-	-212	-0-	27	1	511	3	Y	3					40
							3	9									
04	600	N	524	-0-	-76	-0-	28	1	492	3	Y	4					44
							4	9									

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	328	7	1	153	3	N	-0-					37
12	0		162	-0-	162	490	7	1	155	3	N	-0-					37
01	0		162	-0-	162	652	7	1	155	3	N	-0-					37
02	798	N	146	-0-	-652	-0-	7	1	139	3	N	-0-					37
03	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					37
04	150	N	17	-0-	-133	-0-	1	1	16	3	N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					32
12	0		171	-0-	171	171	8	1	163	3	N	-0-					32
01	0		21	-0-	21	192	1	1	20	3	N	-0-					32
02	204	N	12	-0-	-192	-0-	1	1	11	3	N	-0-					32
03	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					32
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	457	10	1	219	3	N	-0-					42
12	0		232	-0-	232	689	11	1	221	3	N	-0-					42
01	0		85	-0-	85	774	4	1	81	3	N	-0-					42
02	838	N	64	-0-	-774	-0-	3	1	61	3	N	-0-					42
03	217	N	54	-0-	-163	-0-	3	1	51	3	N	-0-					42
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	511	11	1	240	3	N	-0-					41
12	0		254	-0-	254	765	12	1	242	3	N	-0-					41
01	0		251	-0-	251	1016	11	1	240	3	N	-0-					41
02	1248	N	232	-0-	-1016	-0-	10	1	222	3	N	-0-					41
03	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					41
04	240	N	226	-0-	-14	-0-	12	1	214	3	N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		853	-0-	853	1734	37	1	816	3	N	-0-					19
12	0		842	-0-	842	2576	38	1	804	3	N	-0-					19
01	0		855	-0-	855	3431	38	1	817	3	N	-0-					19
02	2800	N	767	-0-	-2033	1398	35	1	732	3	N	-0-					19
03	2178	N	780	-0-	-1398	-0-	39	1	741	3	N	-0-					19
04	840	N	742	-0-	-98	-0-	40	1	702	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

11	0		15	-0-	15	162	1	1	14	3	N	-0-					41
12	0		88	-0-	88	250	4	1	84	3	N	-0-					41
01	0		28	-0-	28	278	1	1	27	3	N	-0-					41
02	357	N	79	-0-	-278	-0-	4	1	75	3	N	-0-					41
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					41
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

11	0		246	-0-	246	512	11	1	235	3	Y	-0-					30
12	0		266	-0-	266	778	12	1	254	3	Y	-0-					30
01	0		253	-0-	253	1031	11	1	242	3	Y	-0-					30
02	1262	N	231	-0-	-1031	-0-	10	1	221	3	Y	-0-					30
03	279	N	225	-0-	-54	-0-	11	1	214	3	Y	-0-					30
04	240	N	222	-0-	-18	-0-	12	1	210	3	Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

11	0		350	-0-	350	660	15	1	334	3	Y	1					41
							1	9									
12	0		351	-0-	351	1011	16	1	335	3	Y	-0-					41
01	0		347	-0-	347	1358	15	1	330	3	Y	2					43
							2	9									
02	1658	N	300	-0-	-1358	-0-	13	1	284	3	Y	3					46
							3	9									
03	341	N	327	-0-	-14	-0-	16	1	304	3	Y	6					52
							7	9									
04	330	N	315	-0-	-15	-0-	17	1	296	3	Y	2					54
							2	9									

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

11	0		271	-0-	271	545	12	1	258	3	Y	1					24
							1	9									
12	0		290	-0-	290	835	13	1	277	3	Y	-0-					24
01	0		275	-0-	275	1110	12	1	263	3	Y	-0-					24
02	1360	N	250	-0-	-1110	-0-	11	1	239	3	Y	-0-					24
03	279	N	250	-0-	-29	-0-	12	1	238	3	Y	-0-					24
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-					24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

11	0		145	-0-	145	294	6	1	139	3	Y	-0-					22
12	0		132	-0-	132	426	6	1	126	3	Y	-0-					22
01	0		99	-0-	99	525	4	1	95	3	Y	-0-					22
02	661	N	136	-0-	-525	-0-	6	1	130	3	Y	-0-					22
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					22
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	434	9	1	206	3	Y	-0-					16
12	0		223	-0-	223	657	10	1	213	3	Y	-0-					16
01	0		211	-0-	211	868	9	1	202	3	Y	-0-					16
02	1063	N	195	-0-	-868	-0-	9	1	186	3	Y	-0-					16
03	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					16
04	210	N	204	-0-	-6	-0-	11	1	193	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	369	8	1	172	3	Y	-0-					6
12	0		27	-0-	27	396	1	1	26	3	Y	-0-					6
01	0		221	-0-	221	617	10	1	211	3	Y	-0-					6
02	778	N	161	-0-	-617	-0-	7	1	154	3	Y	-0-					6
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					6
04	210	N	158	-0-	-52	-0-	8	1	150	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		386	-0-	386	786	17	1	369	3	N	-0-					23
12	0		393	-0-	393	1179	18	1	375	3	N	-0-					23
01	0		377	-0-	377	1556	17	1	360	3	N	-0-					23
02	1919	N	363	-0-	-1556	-0-	16	1	347	3	N	-0-					23
03	403	N	340	-0-	-63	-0-	17	1	323	3	N	-0-					23
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					23

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	95	1	1	32	3	Y	-0-					27
12	0		45	-0-	45	140	2	1	42	3	Y	1					28
							1	9									
01	0		45	-0-	45	185	2	1	42	3	Y	1					29
							1	9									
02	215	N	30	-0-	-185	-0-	1	1	29	3	Y	-0-					29
03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					29
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					29

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	708	14	1	311	3	N	-0-					27
12	0		403	-0-	403	1111	18	1	385	3	N	-0-					27
01	0		335	-0-	335	1446	15	1	320	3	N	-0-					27
02	1709	N	263	-0-	-1446	-0-	12	1	251	3	N	-0-					27
03	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					27
04	330	N	318	-0-	-12	-0-	17	1	301	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	949	23	1	499	3	Y	-0-					5
12	0		460	-0-	460	1409	21	1	439	3	Y	-0-					5
01	0		523	-0-	523	1932	23	1	496	3	Y	4					9
							4	9									
02	2375	N	443	-0-	-1932	-0-	20	1	423	3	Y	-0-					9
03	465	N	439	-0-	-26	-0-	22	1	417	3	Y	-0-					9
04	510	N	405	-0-	-105	-0-	21	1	378	3	Y	5					14
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	876	19	1	418	3	Y	-0-					52
12	0		445	-0-	445	1321	20	1	425	3	Y	-0-					52
01	0		443	-0-	443	1764	20	1	423	3	Y	-0-					52
02	2162	N	398	-0-	-1764	-0-	18	1	380	3	Y	-0-					52
03	434	N	402	-0-	-32	-0-	20	1	382	3	Y	-0-					52
04	420	N	390	-0-	-30	-0-	21	1	369	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	503	11	1	236	3	N	-0-					55
12	0		248	-0-	248	751	11	1	237	3	N	-0-					55
01	0		248	-0-	248	999	11	1	237	3	N	-0-					55
02	1221	N	222	-0-	-999	-0-	10	1	212	3	N	-0-					55
03	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					55
04	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	129	3	1	60	3	N	-0-					15
12	0		57	-0-	57	186	3	1	54	3	N	-0-					15
01	0		60	-0-	60	246	3	1	57	3	N	-0-					15
02	310	N	64	-0-	-246	-0-	3	1	61	3	N	-0-					15
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					15
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					15

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	220	5	1	106	3	Y	-0-					29
12	0		112	-0-	112	332	5	1	107	3	Y	-0-					29
01	0		111	-0-	111	443	5	1	106	3	Y	-0-					29
02	529	N	86	-0-	-443	-0-	4	1	82	3	Y	-0-					29
03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					29
04	120	N	60	-0-	-60	-0-	3	1	57	3	Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	517	11	1	244	3	Y	-0-					41
12	0		265	-0-	265	782	12	1	253	3	Y	-0-					41
01	0		257	-0-	257	1039	11	1	246	3	Y	-0-					41
02	1276	N	237	-0-	-1039	-0-	11	1	225	3	Y	1					42
							1	9									
03	279	N	236	-0-	-43	-0-	12	1	223	3	Y	1					43
							1	9									
04	240	N	233	-0-	-7	-0-	12	1	220	3	Y	1					44
							1	9									

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	903	19	1	427	3	Y	2					30
							2	9									
12	0		455	-0-	455	1358	21	1	432	3	Y	2					32
							2	9									
01	0		459	-0-	459	1817	20	1	436	3	Y	3					35
							3	9									
02	2235	N	418	-0-	-1817	-0-	19	1	397	3	Y	2					37
							2	9									
03	465	N	422	-0-	-43	-0-	21	1	398	3	Y	3					40
							3	9									
04	450	N	395	-0-	-55	-0-	21	1	374	3	Y	-0-					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	920	20	1	435	3	N	16					69
							18	9									
12	0		524	-0-	524	1444	23	1	483	3	N	16					85
							18	9									
01	0		482	-0-	482	1926	21	1	454	3	N	6	63	1			28
							7	9									
02	2386	N	460	-0-	-1926	-0-	20	1	434	3	N	5					33
							6	9									
03	527	N	422	-0-	-105	-0-	21	1	399	3	N	2					35
							2	9									
04	480	N	412	-0-	-68	-0-	22	1	387	3	N	3					38
							3	9									

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

11	0		131	-0-	131	280	6	1	125	3	N	-0-					9
12	0		129	-0-	129	409	6	1	123	3	N	-0-					9
01	0		130	-0-	130	539	6	1	124	3	N	-0-					9
02	658	N	119	-0-	-539	-0-	5	1	114	3	N	-0-					9
03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					9
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

11	0		85	-0-	85	184	4	1	81	3	Y	-0-					13
12	0		111	-0-	111	295	5	1	106	3	Y	-0-					13
01	0		98	-0-	98	393	4	1	94	3	Y	-0-					13
02	469	N	76	-0-	-393	-0-	3	1	72	3	Y	1					14
							1	9									
03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					14
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

11	0		109	-0-	109	224	5	1	104	3	Y	-0-					33
12	0		110	-0-	110	334	5	1	105	3	Y	-0-					33
01	0		109	-0-	109	443	5	1	104	3	Y	-0-					33
02	545	N	102	-0-	-443	-0-	5	1	97	3	Y	-0-					33
03	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					33
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

11	0		126	-0-	126	234	5	1	121	3	Y	-0-					34
12	0		-0-	-0-	-0-	234					Y	-0-					34
01	0		80	-0-	80	314	4	1	76	3	Y	-0-					34
02	411	N	97	-0-	-314	-0-	4	1	93	3	Y	-0-					34
03	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					34
04	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	106	4	1	94	3	Y	7					12
							8	9									
12	0		87	-0-	87	193	4	1	74	3	Y	8					20
							9	9									
01	0		66	-0-	66	259	3	1	57	3	Y	5					25
							6	9									
02	306	N	47	-0-	-259	-0-	2	1	38	3	Y	6					31
							7	9									
03	93	N	17	-0-	-76	-0-	9	3	8	9	Y	7	26	1			12
04	60	N	18	-0-	-42	-0-	1	1	14	3	Y	3					15
							3	9									

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1061	23	1	499	3	Y	-0-					-0-
12	0		516	-0-	516	1577	24	1	492	3	Y	-0-					-0-
01	0		503	-0-	503	2080	22	1	481	3	Y	-0-					-0-
02	2542	N	462	-0-	-2080	-0-	21	1	441	3	Y	-0-					-0-
03	527	N	333	-0-	-194	-0-	17	1	316	3	Y	-0-					-0-
04	480	N	176	-0-	-304	-0-	9	1	167	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		386	-0-	386	784	17	1	369	3	Y	-0-					102
12	0		353	-0-	353	1137	16	1	337	3	Y	-0-					102
01	0		443	-0-	443	1580	20	1	423	3	Y	-0-					102
02	1946	N	366	-0-	-1580	-0-	16	1	350	3	Y	-0-					102
03	345	N	345	-0-	-0-	-0-	17	1	328	3	Y	-0-					102
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					102

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	318	7	1	156	3	Y	-0-					10
12	0		167	-0-	167	485	8	1	159	3	Y	-0-					10
01	0		169	-0-	169	654	8	1	161	3	Y	-0-					10
02	806	N	152	-0-	-654	-0-	7	1	145	3	Y	-0-					10
03	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					10
04	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	52	2	3			Y	-0-					28
12	0		13	-0-	13	65	1	1	12	3	Y	-0-					28
01	0		8	-0-	8	73	8	3			Y	-0-					28
02	96	N	23	-0-	-73	-0-	1	1	22	3	Y	-0-					28
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					28
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	24	1	1	15	3	Y	-0-					27
12	0		19	-0-	19	43	1	1	18	3	Y	-0-					27
01	0		39	-0-	39	82	2	1	37	3	Y	-0-					27
02	136	N	54	-0-	-82	-0-	2	1	52	3	Y	-0-					27
03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					27
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	715	13	1	294	3	Y	-0-	73	1			4
12	0		362	-0-	362	1077	16	1	345	3	Y	1					5
							1	9									
01	0		399	-0-	399	1476	18	1	380	3	Y	1					6
							1	9									
02	1841	N	365	-0-	-1476	-0-	16	1	348	3	Y	1					7
							1	9									
03	365	N	365	-0-	-0-	-0-	18	1	345	3	Y	2					9
							2	9									
04	376	N	376	-0-	-0-	-0-	19	1	346	3	Y	10					19
							11	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	462	10	1	213	3	Y	-0-	60	1			14
12	0		260	-0-	260	722	12	1	248	3	Y	-0-					14
01	0		243	-0-	243	965	11	1	232	3	Y	-0-					14
02	1200	N	235	-0-	-965	-0-	11	1	224	3	Y	-0-					14
03	248	N	210	-0-	-38	-0-	10	1	199	3	Y	1					15
							1	9									
04	240	N	222	-0-	-18	-0-	12	1	209	3	Y	1					16
							1	9									

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	202	4	1	90	3	Y	1					89
							1	9									
12	0		110	-0-	110	312	5	1	105	3	Y	-0-	84	1			5
01	0		113	-0-	113	425	5	1	107	3	Y	1					6
							1	9									
02	525	N	100	-0-	-425	-0-	4	1	95	3	Y	1					7
							1	9									
03	124	N	101	-0-	-23	-0-	5	1	95	3	Y	1					8
							1	9									
04	120	N	98	-0-	-22	-0-	5	1	92	3	Y	1					9
							1	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	340	7	1	160	3	Y	-0-					24
12	0		175	-0-	175	515	8	1	166	3	Y	1					25
							1	9									
01	0		172	-0-	172	687	8	1	163	3	Y	1					26
							1	9									
02	829	N	142	-0-	-687	-0-	6	1	135	3	Y	1					27
							1	9									
03	186	N	151	-0-	-35	-0-	7	1	143	3	Y	1					28
							1	9									
04	180	N	138	-0-	-42	-0-	7	1	130	3	Y	1					29
							1	9									

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	1121	24	1	531	3	Y	-0-					5
12	0		544	-0-	544	1665	25	1	519	3	Y	-0-					5
01	0		541	-0-	541	2206	24	1	517	3	Y	-0-					5
02	2691	N	485	-0-	-2206	-0-	22	1	463	3	Y	-0-					5
03	558	N	524	-0-	-34	-0-	26	1	498	3	Y	-0-					5
04	510	N	465	-0-	-45	-0-	25	1	440	3	Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	636	13	1	290	3	Y	-0-					10
12	0		306	-0-	306	942	14	1	290	3	Y	2					12
							2	9									
01	0		304	-0-	304	1246	13	1	288	3	Y	3					15
							3	9									
02	1515	N	269	-0-	-1246	-0-	12	1	255	3	Y	2					17
							2	9									
03	310	N	262	-0-	-48	-0-	13	1	246	3	Y	3					20
							3	9									
04	300	N	249	-0-	-51	-0-	13	1	233	3	Y	3					23
							3	9									

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	102	2	1	48	3	Y	-0-					66
12	0		51	-0-	51	153	2	1	49	3	Y	-0-					66
01	0		50	-0-	50	203	2	1	48	3	Y	-0-					66
02	249	N	46	-0-	-203	-0-	2	1	44	3	Y	-0-					66
03	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					66
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		685	-0-	685	1074	29	1	648	3	N	7					88
							8	9									
12	0		755	-0-	755	1829	34	1	721	3	N	-0-					88
01	0		699	-0-	699	2528	31	1	660	3	N	7					95
							8	9									
02	2800	N	543	-0-	-2257	271	24	1	519	3	N	-0-					95
03	880	N	609	-0-	-271	-0-	30	1	577	3	N	2	42	1			55
							2	9									
04	690	N	610	-0-	-80	-0-	32	1	572	3	N	5					60
							6	9									

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	90	1	1	17	3	N	6					46
							7	9									
12	0		84	-0-	84	174	1	1	27	3	N	51					97
							56	9									
01	0		36	-0-	36	210	1	1	21	3	N	13	103	1			7
							14	9									
02	348	N	138	-0-	-210	-0-	2	1	41	3	N	86					93
							95	9									
03	51	N	51	-0-	-0-	-0-	3	3	48	9	N	44	137	1			-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	621	13	1	277	3	N	-0-					72
12	0		301	-0-	301	922	13	1	282	3	N	5					77
							6	9									
01	0		313	-0-	313	1235	14	1	293	3	N	5	74	1			8
							6	9									
02	1529	N	294	-0-	-1235	-0-	13	1	274	3	N	6					14
							7	9									
03	287	N	287	-0-	-0-	-0-	14	1	267	3	N	5					19
							6	9									
04	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2					21
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	249					N	-0-					22
12	0		620	-0-	620	869	28	1	592	3	N	-0-					22
01	0		229	-0-	229	1098	10	1	219	3	N	-0-					22
02	1126	N	28	-0-	-1098	-0-	1	1	27	3	N	-0-					22
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					22
04	180	N	15	-0-	-165	-0-	1	1	14	3	N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	1109	19	1	431	3	N	-0-					53
12	0		395	-0-	395	1504	18	1	377	3	N	-0-					53
01	0		380	-0-	380	1884	17	1	363	3	N	-0-					53
02	2221	N	337	-0-	-1884	-0-	15	1	322	3	N	-0-					53
03	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-					53
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-					53

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		542	-0-	542	1185	23	1	519	3	N	-0-					67
12	0		539	-0-	539	1724	25	1	514	3	N	-0-					67
01	0		587	-0-	587	2311	26	1	561	3	N	-0-					67
02	2703	N	392	-0-	-2311	-0-	18	1	374	3	N	-0-					67
03	527	N	465	-0-	-62	-0-	23	1	442	3	N	-0-					67
04	570	N	450	-0-	-120	-0-	24	1	426	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	356	7	1	160	3	N	-0-					19
12	0		184	-0-	184	540	8	1	176	3	N	-0-					19
01	0		185	-0-	185	725	8	1	177	3	N	-0-					19
02	896	N	171	-0-	-725	-0-	8	1	163	3	N	-0-					19
03	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					19
04	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	91	4	1	80	3	Y	-0-					58
12	0		123	-0-	123	214	6	1	117	3	Y	-0-					58
01	0		133	-0-	133	347	6	1	127	3	Y	-0-					58
02	467	N	120	-0-	-347	-0-	5	1	115	3	Y	-0-					58
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-	9	1			49
04	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					49

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	534	9	1	193	3	Y	-0-					63
12	0		117	-0-	117	651	5	1	112	3	Y	-0-					63
01	0		163	-0-	163	814	7	1	156	3	Y	-0-					63
02	1144	N	330	-0-	-814	-0-	15	1	315	3	Y	-0-					63
03	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-	9	1			54
04	150	N	143	-0-	-7	-0-	8	1	135	3	Y	-0-					54

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	116	2	1	52	3	N	-0-					13
12	0		59	-0-	59	175	3	1	56	3	N	-0-					13
01	0		59	-0-	59	234	3	1	56	3	N	-0-					13
02	288	N	54	-0-	-234	-0-	2	1	52	3	N	-0-					13
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					13
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	575	12	1	272	3	N	-0-					16
12	0		288	-0-	288	863	13	1	275	3	N	-0-					16
01	0		294	-0-	294	1157	13	1	281	3	N	-0-					16
02	1396	N	239	-0-	-1157	-0-	11	1	228	3	N	-0-					16
03	279	N	255	-0-	-24	-0-	13	1	242	3	N	-0-					16
04	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	515	11	1	242	3	N	-0-					39
12	0		254	-0-	254	769	12	1	242	3	N	-0-					39
01	0		250	-0-	250	1019	11	1	239	3	N	-0-					39
02	1249	N	230	-0-	-1019	-0-	10	1	220	3	N	-0-					39
03	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					39
04	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278	567	12	1	266	3	N	-0-					9
12	0		282	-0-	282	849	13	1	269	3	N	-0-					9
01	0		276	-0-	276	1125	12	1	264	3	N	-0-					9
02	1391	N	266	-0-	-1125	-0-	12	1	254	3	N	-0-					9
03	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					9
04	270	N	262	-0-	-8	-0-	14	1	248	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	334	7	1	161	3	N	-0-					17
12	0		201	-0-	201	535	9	1	192	3	N	-0-					17
01	0		181	-0-	181	716	8	1	173	3	N	-0-					17
02	899	N	183	-0-	-716	-0-	8	1	175	3	N	-0-					17
03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					17
04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	822	17	1	387	3	N	-0-					50
12	0		387	-0-	387	1209	18	1	369	3	N	-0-					50
01	0		381	-0-	381	1590	17	1	364	3	N	-0-					50
02	1933	N	343	-0-	-1590	-0-	15	1	328	3	N	-0-					50
03	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-					50
04	360	N	335	-0-	-25	-0-	18	1	317	3	N	-0-					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	997	21	1	469	3	N	-0-					21
12	0		426	-0-	426	1423	19	1	407	3	N	-0-					21
01	0		550	-0-	550	1973	24	1	517	3	N	8					29
							9	9									
02	2448	N	475	-0-	-1973	-0-	21	1	454	3	N	-0-					29
03	473	N	473	-0-	-0-	-0-	23	1	446	3	N	4					33
							4	9									
04	540	N	454	-0-	-86	-0-	24	1	426	3	N	4					37
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	550	12	1	267	3	N	-0-					31
12	0		271	-0-	271	821	12	1	259	3	N	-0-					31
01	0		264	-0-	264	1085	12	1	252	3	N	-0-					31
02	1322	N	237	-0-	-1085	-0-	11	1	226	3	N	-0-					31
03	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					31
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

11	0		-0-	-0-	-0-	37					N	-0-					23
12	0		12	-0-	12	49	1	1	11	3	N	-0-					23
01	0		-0-	-0-	-0-	49					N	-0-					23
02	58	N	9	-0-	-49	-0-	9	3			N	-0-					23
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					23
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

11	0		1544	-0-	1544	2832	67	1	1477	3	N	-0-					14
12	0		1020	-0-	1020	3852	47	1	973	3	N	-0-					14
01	0		1061	-0-	1061	4913	47	1	1014	3	N	-0-					14
02	2800	N	987	-0-	-1813	3100	44	1	943	3	N	-0-					14
03	3100	N	1059	-0-	-2041	1059	53	1	1006	3	N	-0-					14
04	2219	N	1160	-0-	-1059	-0-	60	1	1066	3	N	31					45
							34	9									

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

11	0		166	-0-	166	338	7	1	159	3	N	-0-					14
12	0		174	-0-	174	512	8	1	166	3	N	-0-					14
01	0		175	-0-	175	687	8	1	167	3	N	-0-					14
02	871	N	184	-0-	-687	-0-	8	1	176	3	N	-0-					14
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					14
04	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

11	0		138	-0-	138	282	6	1	132	3	Y	-0-					20
12	0		126	-0-	126	408	6	1	120	3	Y	-0-					20
01	0		147	-0-	147	555	7	1	139	3	Y	1					21
							1	9									
02	675	N	120	-0-	-555	-0-	5	1	114	3	Y	1					22
							1	9									
03	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1					23
							1	9									
04	150	N	-0-	-0-	-150	-0-					Y	1					24

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

11	0		355	-0-	355	680	15	1	338	3	N	2					32
							2	9									
12	0		424	-0-	424	1104	19	1	404	3	N	1					33
							1	9									
01	0		411	-0-	411	1515	18	1	385	3	N	7					40
							8	9									
02	1849	N	334	-0-	-1515	-0-	15	1	318	3	N	1					41
							1	9									
03	310	N	230	-0-	-80	-0-	11	1	218	3	N	1					42
							1	9									
04	347	N	347	-0-	-0-	-0-	18	1	327	3	N	2					44
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	668	16	1	344	3	N	-0-					55
12	0		275	-0-	275	943	13	1	262	3	N	-0-					55
01	0		292	-0-	292	1235	13	1	272	3	N	6					61
							7	9									
02	1526	N	291	-0-	-1235	-0-	13	1	278	3	N	-0-					61
03	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-					61
04	270	N	259	-0-	-11	-0-	13	1	237	3	N	8					69
							9	9									

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	310	7	1	149	3	Y	-0-					42
12	0		253	-0-	253	563	11	1	236	3	Y	5					47
							6	9									
01	0		170	-0-	170	733	8	1	162	3	Y	-0-					47
02	958	N	225	-0-	-733	-0-	10	1	208	3	Y	6					53
							7	9									
03	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					53
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					53

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	367	8	1	170	3	Y	-0-					15
12	0		175	-0-	175	542	8	1	167	3	Y	-0-					15
01	0		184	-0-	184	726	8	1	176	3	Y	-0-					15
02	939	N	213	-0-	-726	-0-	10	1	203	3	Y	-0-					15
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					15
04	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	383	8	1	175	3	N	-0-					17
12	0		165	-0-	165	548	8	1	157	3	N	-0-					17
01	0		171	-0-	171	719	8	1	163	3	N	-0-					17
02	856	N	137	-0-	-719	-0-	6	1	131	3	N	-0-					17
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					17
04	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	162	3	1	77	3	Y	1					34
							1	9									
12	0		79	-0-	79	241	4	1	75	3	Y	-0-					34
01	0		72	-0-	72	313	3	1	68	3	Y	1					35
							1	9									
02	378	N	65	-0-	-313	-0-	3	1	61	3	Y	1					36
							1	9									
03	93	N	76	-0-	-17	-0-	4	1	72	3	Y	-0-					36
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					36

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	119	3	1	56	3	N	-0-					14
12	0		59	-0-	59	178	3	1	56	3	N	-0-					14
01	0		58	-0-	58	236	3	1	55	3	N	-0-					14
02	267	N	31	-0-	-236	-0-	1	1	30	3	N	-0-					14
03	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					14
04	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	317	7	1	145	3	N	-0-					21
12	0		137	-0-	137	454	6	1	131	3	N	-0-					21
01	0		145	-0-	145	599	6	1	139	3	N	-0-					21
02	726	N	127	-0-	-599	-0-	6	1	121	3	N	-0-					21
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					21
04	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	442	10 1	1 9	212	3	Y	1					41
12	0		222	-0-	222	664	10 1	1 9	211	3	Y	1					42
01	0		218	-0-	218	882	10 1	1 9	207	3	Y	1					43
02	1074	N	192	-0-	-882	-0-	9 1	1 9	182	3	Y	1					44
03	217	N	186	-0-	-31	-0-	9 2	1 9	175	3	Y	2					46
04	210	N	186	-0-	-24	-0-	10 1	1 9	175	3	Y	1					47

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	421	9 1	1 9	197	3	Y	1					32
12	0		187	-0-	187	608	9	1	178	3	Y	-0-					32
01	0		223	-0-	223	831	10	1	213	3	Y	-0-					32
02	1026	N	195	-0-	-831	-0-	9	1	186	3	Y	-0-					32
03	215	N	215	-0-	-0-	-0-	11	1	204	3	Y	-0-					32
04	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					32

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		548	-0-	548	1107	24 2	1 9	522	3	Y	2					16
12	0		566	-0-	566	1673	26 2	1 9	538	3	Y	2					18
01	0		449	-0-	449	2122	20 3	1 9	426	3	Y	3					21
02	2564	N	442	-0-	-2122	-0-	20 1	1 9	421	3	Y	1					22
03	558	N	529	-0-	-29	-0-	26 4	1 9	499	3	Y	4					26
04	509	N	509	-0-	-0-	-0-	27 1	1 9	481	3	Y	1					27

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1241	26	1	586	3	N	-0-					9
12	0		558	-0-	558	1799	25	1	533	3	N	-0-					9
01	0		583	-0-	583	2382	26	1	557	3	N	-0-					9
02	2800	N	457	-0-	-2343	39	21	1	436	3	N	-0-					9
03	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					9
04	570	N	496	-0-	-74	-0-	26	1	470	3	N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		362	-0-	362	746	16	1	346	3	N	-0-					71
12	0		391	-0-	391	1137	18	1	373	3	N	-0-					71
01	0		374	-0-	374	1511	17	1	357	3	N	-0-					71
02	1856	N	345	-0-	-1511	-0-	16	1	329	3	N	-0-					71
03	403	N	330	-0-	-73	-0-	16	1	314	3	N	-0-					71
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					71

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		899	-0-	899	1154	39	1	860	3	N	-0-					16
12	0		1807	-0-	1807	2961	82	1	1725	3	N	-0-					16
01	0		1955	-0-	1955	4916	87	1	1868	3	N	-0-					16
02	2800	N	2255	-0-	-545	4371	101	1	2154	3	N	-0-					16
03	3100	N	2411	-0-	-689	3682	120	1	2291	3	N	-0-					16
04	3000	N	2900	-0-	-100	3582	155	1	2745	3	N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	803	17	1	374	3	N	-0-					66
12	0		366	-0-	366	1169	17	1	349	3	N	-0-					66
01	0		401	-0-	401	1570	17	1	370	3	N	13					79
							14	9									
02	1926	N	356	-0-	-1570	-0-	16	1	340	3	N	-0-					79
03	372	N	293	-0-	-79	-0-	15	1	278	3	N	-0-					79
04	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					79

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	125	3	1	58	3	N	-0-					4
12	0		59	-0-	59	184	3	1	56	3	N	-0-					4
01	0		58	-0-	58	242	3	1	55	3	N	-0-					4
02	295	N	53	-0-	-242	-0-	2	1	51	3	N	-0-					4
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					4
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	304	7	1	145	3	Y	-0-					35
12	0		156	-0-	156	460	7	1	149	3	Y	-0-					35
01	0		149	-0-	149	609	7	1	142	3	Y	-0-					35
02	759	N	150	-0-	-609	-0-	7	1	143	3	Y	-0-					35
03	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					35
04	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	301	2	1	54	3	N	-0-					35
12	0		255	-0-	255	556	12	1	243	3	N	-0-					35
01	0		104	-0-	104	660	5	1	99	3	N	-0-					35
02	705	N	45	-0-	-660	-0-	2	1	43	3	N	-0-					35
03	248	N	65	-0-	-183	-0-	3	1	62	3	N	-0-					35
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	219	5	1	104	3	Y	-0-					23
12	0		102	-0-	102	321	5	1	97	3	Y	-0-					23
01	0		108	-0-	108	429	5	1	103	3	Y	-0-					23
02	514	N	85	-0-	-429	-0-	4	1	81	3	Y	-0-					23
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					23
04	90	N	87	-0-	-3	-0-	5	1	82	3	Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

11	0		366	-0-	366	904	16	1	350	3	N	-0-					51
12	0		333	-0-	333	1237	15	1	318	3	N	-0-					51
01	0		339	-0-	339	1576	15	1	324	3	N	-0-					51
02	1879	N	303	-0-	-1576	-0-	14	1	289	3	N	-0-					51
03	341	N	319	-0-	-22	-0-	16	1	303	3	N	-0-					51
04	330	N	281	-0-	-49	-0-	15	1	266	3	N	-0-					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

11	0		343	-0-	343	701	15	1	327	3	Y	1					22
							1	9									
12	0		340	-0-	340	1041	15	1	324	3	Y	1					23
							1	9									
01	0		295	-0-	295	1336	13	1	281	3	Y	1					24
							1	9									
02	1695	N	359	-0-	-1336	-0-	16	1	343	3	Y	-0-					24
03	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1					25
							1	9									
04	356	N	356	-0-	-0-	-0-	19	1	335	3	Y	2					27
							2	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

11	0		231	-0-	231	519	10	1	221	3	N	-0-					43
12	0		262	-0-	262	781	12	1	250	3	N	-0-					43
01	0		270	-0-	270	1051	12	1	258	3	N	-0-					43
02	1310	N	259	-0-	-1051	-0-	12	1	247	3	N	-0-					43
03	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					43
04	270	N	269	-0-	-1	-0-	14	1	255	3	N	-0-					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

11	0		539	-0-	539	1109	23	1	507	3	N	8					51
							9	9									
12	0		535	-0-	535	1644	24	1	511	3	N	-0-					51
01	0		531	-0-	531	2175	24	1	507	3	N	-0-					51
02	2654	N	479	-0-	-2175	-0-	22	1	457	3	N	-0-					51
03	527	N	501	-0-	-26	-0-	24	1	455	3	N	20					71
							22	9									
04	510	N	438	-0-	-72	-0-	23	1	413	3	N	2					73
							2	9									

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

11	0		526	-0-	526	1377	23	1	503	3	N	-0-					95
12	0		858	-0-	858	2235	39	1	819	3	N	-0-					95
01	0		627	-0-	627	2862	28	1	599	3	N	-0-					95
02	2800	N	494	-0-	-2306	556	22	1	472	3	N	-0-					95
03	1018	N	462	-0-	-556	-0-	23	1	439	3	N	-0-					95
04	600	N	472	-0-	-128	-0-	25	1	447	3	N	-0-					95

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	165	4	1	97	3	N	-0-					20
12	0		102	-0-	102	267	5	1	97	3	N	-0-					20
01	0		103	-0-	103	370	5	1	98	3	N	-0-					20
02	468	N	98	-0-	-370	-0-	4	1	94	3	N	-0-					20
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					20
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	938	20	1	443	3	N	-0-					20
12	0		465	-0-	465	1403	21	1	444	3	N	-0-					20
01	0		455	-0-	455	1858	20	1	435	3	N	-0-					20
02	2267	N	409	-0-	-1858	-0-	18	1	391	3	N	-0-					20
03	465	N	405	-0-	-60	-0-	20	1	385	3	N	-0-					20
04	450	N	408	-0-	-42	-0-	22	1	386	3	N	-0-					20

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	306	6	1	142	3	N	-0-					14
12	0		152	-0-	152	458	7	1	145	3	N	-0-					14
01	0		152	-0-	152	610	7	1	145	3	N	-0-					14
02	730	N	120	-0-	-610	-0-	5	1	115	3	N	-0-					14
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					14
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
12	0		29	-0-	29	29	1	1	28	3	N	-0-					-0-
01	0		-0-	-0-	-0-	29					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	594	13	1	280	3	N	-0-					55
12	0		279	-0-	279	873	13	1	266	3	N	-0-					55
01	0		284	-0-	284	1157	13	1	271	3	N	-0-					55
02	1406	N	249	-0-	-1157	-0-	11	1	238	3	N	-0-					55
03	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					55
04	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					55

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	258	4	1	79	3	N	-0-					19
12	0		297	-0-	297	555	14	1	283	3	N	-0-					19
01	0		435	-0-	435	990	19	1	416	3	N	-0-					19
02	1328	N	338	-0-	-990	-0-	15	1	323	3	N	-0-					19
03	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					19
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	810	16	1	350	3	N	-0-					68
12	0		390	-0-	390	1200	18	1	372	3	N	-0-					68
01	0		372	-0-	372	1572	17	1	355	3	N	-0-					68
02	1907	N	335	-0-	-1572	-0-	15	1	320	3	N	-0-					68
03	403	N	338	-0-	-65	-0-	17	1	321	3	N	-0-					68
04	360	N	324	-0-	-36	-0-	17	1	307	3	N	-0-					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	726	15	1	335	3	Y	7					37
							8	9									
12	0		365	-0-	365	1091	16	1	343	3	Y	5					42
							6	9									
01	0		375	-0-	375	1466	16	1	350	3	Y	8					50
							9	9									
02	1783	N	317	-0-	-1466	-0-	14	1	294	3	Y	8					58
							9	9									
03	372	N	336	-0-	-36	-0-	16	1	311	3	Y	8					66
							9	9									
04	360	N	339	-0-	-21	-0-	17	1	304	3	Y	16	82	1			-0-
							18	9									

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

11	0		31	-0-	31	61	1	1	30	3	N	-0-					35
12	0		23	-0-	23	84	1	1	22	3	N	-0-					35
01	0		32	-0-	32	116	1	1	31	3	N	-0-					35
02	145	N	29	-0-	-116	-0-	1	1	28	3	N	-0-					35
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					35
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

11	0		158	-0-	158	320	7	1	151	3	N	-0-					35
12	0		157	-0-	157	477	7	1	150	3	N	-0-					35
01	0		156	-0-	156	633	7	1	149	3	N	-0-					35
02	777	N	144	-0-	-633	-0-	6	1	138	3	N	-0-					35
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					35
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					35

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

11	0		-0-	-0-	-0-	-0-					N	-0-					28
12	0		167	-0-	167	167	8	1	159	3	N	-0-					28
01	0		166	-0-	166	333	7	1	159	3	N	-0-					28
02	438	N	105	-0-	-333	-0-	5	1	100	3	N	-0-					28
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					28
04	150	N	62	-0-	-88	-0-	3	1	59	3	N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

11	0		217	-0-	217	440	9	1	208	3	N	-0-					32
12	0		271	-0-	271	711	12	1	259	3	N	-0-					32
01	0		276	-0-	276	987	12	1	261	3	N	3					35
							3	9									
02	1228	N	241	-0-	-987	-0-	11	1	230	3	N	-0-					35
03	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					35
04	270	N	265	-0-	-5	-0-	14	1	251	3	N	-0-					35

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

11	0		432	-0-	432	1017	19	1	413	3	N	-0-					81
12	0		477	-0-	477	1494	22	1	455	3	N	-0-					81
01	0		248	-0-	248	1742	11	1	237	3	N	-0-					81
02	2232	N	490	-0-	-1742	-0-	22	1	468	3	N	-0-					81
03	465	N	406	-0-	-59	-0-	20	1	386	3	N	-0-					81
04	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	529	11	1	249	3	N	-0-					20
12	0		264	-0-	264	793	12	1	252	3	N	-0-					20
01	0		265	-0-	265	1058	12	1	253	3	N	-0-					20
02	1297	N	239	-0-	-1058	-0-	11	1	228	3	N	-0-					20
03	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					20
04	270	N	240	-0-	-30	-0-	13	1	227	3	N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	749	16	1	363	3	N	-0-					25
12	0		377	-0-	377	1126	17	1	360	3	N	-0-					25
01	0		403	-0-	403	1529	18	1	382	3	N	3					28
							3	9									
02	1887	N	358	-0-	-1529	-0-	16	1	342	3	N	-0-					28
03	372	N	300	-0-	-72	-0-	15	1	285	3	N	-0-					28
04	390	N	289	-0-	-101	-0-	15	1	274	3	N	-0-					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		319	-0-	319	652	14	1	305	3	Y	-0-					42
12	0		319	-0-	319	971	15	1	304	3	Y	-0-					42
01	0		299	-0-	299	1270	13	1	286	3	Y	-0-					42
02	1543	N	273	-0-	-1270	-0-	12	1	261	3	Y	-0-					42
03	310	N	256	-0-	-54	-0-	13	1	243	3	Y	-0-					42
04	352	N	352	-0-	-0-	-0-	19	1	333	3	Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	257	5	1	103	3	N	-0-					38
12	0		90	-0-	90	347	4	1	86	3	N	-0-					38
01	0		55	-0-	55	402	2	1	53	3	N	-0-					38
02	466	N	64	-0-	-402	-0-	3	1	61	3	N	-0-					38
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					38
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					10
12	0		68	-0-	68	68	3	1	65	3	N	-0-					10
01	0		59	-0-	59	127	3	1	56	3	N	-0-					10
02	139	N	12	-0-	-127	-0-	1	1	11	3	N	-0-					10
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					10
04	897	N	897	-0-	-0-	-0-	48	1	849	3	N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	321	7	1	165	3	N	-0-					24
12	0		151	-0-	151	472	7	1	144	3	N	-0-					24
01	0		143	-0-	143	615	6	1	137	3	N	-0-					24
02	727	N	112	-0-	-615	-0-	5	1	107	3	N	-0-					24
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					24
04	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	389	8	1	181	3	Y	1					43
							1	9									
12	0		178	-0-	178	567	8	1	169	3	Y	1					44
							1	9									
01	0		187	-0-	187	754	8	1	178	3	Y	1					45
							1	9									
02	919	N	165	-0-	-754	-0-	7	1	157	3	Y	1					46
							1	9									
03	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					47
							1	9									
04	180	N	165	-0-	-15	-0-	9	1	155	3	Y	1					48
							1	9									

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

11	0		488	-0-	488	1031	21	1	467	3	N	-0-					53
12	0		475	-0-	475	1506	22	1	453	3	N	-0-					53
01	0		482	-0-	482	1988	21	1	461	3	N	-0-					53
02	2422	N	434	-0-	-1988	-0-	20	1	414	3	N	-0-					53
03	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					53
04	480	N	423	-0-	-57	-0-	23	1	400	3	N	-0-					53

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

11	0		325	-0-	325	544	14	1	311	3	N	-0-					34
12	0		715	-0-	715	1259	33	1	682	3	N	-0-					34
01	0		314	-0-	314	1573	14	1	300	3	N	-0-					34
02	1921	N	348	-0-	-1573	-0-	16	1	332	3	N	-0-					34
03	496	N	285	-0-	-211	-0-	14	1	271	3	N	-0-					34
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					34

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

11	0		248	-0-	248	485	11	1	236	3	Y	1					34
							1	9									
12	0		258	-0-	258	743	12	1	246	3	Y	-0-					34
01	0		258	-0-	258	1001	11	1	245	3	Y	2					36
							2	9									
02	1212	N	211	-0-	-1001	-0-	9	1	202	3	Y	-0-					36
03	248	N	206	-0-	-42	-0-	10	1	195	3	Y	1					37
							1	9									
04	243	N	243	-0-	-0-	-0-	13	1	224	3	Y	5					42
							6	9									

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

11	0		20	-0-	20	47	1	1	17	3	N	2					43
							2	9									
12	0		28	-0-	28	75	1	1	27	3	N	-0-					43
01	0		34	-0-	34	109	2	1	32	3	N	-0-					43
02	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-					43
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					43
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1012	22	1	477	3	N	-0-					13
12	0		550	-0-	550	1562	25	1	525	3	N	-0-					13
01	0		503	-0-	503	2065	22	1	481	3	N	-0-					13
02	2528	N	463	-0-	-2065	-0-	21	1	442	3	N	-0-					13
03	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					13
04	480	N	446	-0-	-34	-0-	24	1	422	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	166	4	1	78	3	N	-0-					42
12	0		84	-0-	84	250	4	1	80	3	N	-0-					42
01	0		85	-0-	85	335	4	1	81	3	N	-0-					42
02	409	N	74	-0-	-335	-0-	3	1	71	3	N	-0-					42
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					42
04	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	817	17	1	381	3	Y	2					19
							2	9									
12	0		400	-0-	400	1217	18	1	374	3	Y	7					26
							8	9									
01	0		396	-0-	396	1613	17	1	375	3	Y	4					30
							4	9									
02	1973	N	360	-0-	-1613	-0-	16	1	341	3	Y	3					33
							3	9									
03	403	N	350	-0-	-53	-0-	17	1	332	3	Y	1					34
							1	9									
04	390	N	338	-0-	-52	-0-	18	1	318	3	Y	2					36
							2	9									

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	290	6	1	136	3	Y	-0-					70
12	0		145	-0-	145	435	7	1	138	3	Y	-0-	61	1			9
01	0		137	-0-	137	572	6	1	130	3	Y	1					10
							1	9									
02	698	N	126	-0-	-572	-0-	6	1	119	3	Y	1					11
							1	9									
03	155	N	128	-0-	-27	-0-	6	1	122	3	Y	-0-					11
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					11

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	748	16	1	352	3	N	-0-					36
12	0		386	-0-	386	1134	18	1	368	3	N	-0-					36
01	0		375	-0-	375	1509	17	1	358	3	N	-0-					36
02	1849	N	340	-0-	-1509	-0-	15	1	325	3	N	-0-					36
03	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					36
04	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	306	7	1	147	3	N	-0-					19
12	0		163	-0-	163	469	7	1	156	3	N	-0-					19
01	0		190	-0-	190	659	8	1	182	3	N	-0-					19
02	814	N	155	-0-	-659	-0-	7	1	148	3	N	-0-					19
03	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					19
04	180	N	131	-0-	-49	-0-	7	1	124	3	N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	820	17	1	386	3	Y	5					49
							6	9									
12	0		408	-0-	408	1228	19	1	389	3	Y	-0-					49
01	0		399	-0-	399	1627	18	1	378	3	Y	3					52
							3	9									
02	2116	N	489	-0-	-1627	-0-	22	1	467	3	Y	-0-					52
03	403	N	356	-0-	-47	-0-	18	1	338	3	Y	-0-					52
04	390	N	383	-0-	-7	-0-	20	1	354	3	Y	8	38	1			22
							9	9									

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	645	11	1	253	3	N	-0-					31
12	0		202	-0-	202	847	9	1	193	3	N	-0-					31
01	0		204	-0-	204	1051	9	1	195	3	N	-0-					31
02	1252	N	201	-0-	-1051	-0-	9	1	192	3	N	-0-					31
03	252	N	252	-0-	-0-	-0-	12	1	231	3	N	8					39
							9	9									
04	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					39

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	338	7	1	157	3	N	-0-					34
12	0		180	-0-	180	518	8	1	172	3	N	-0-					34
01	0		160	-0-	160	678	7	1	153	3	N	-0-					34
02	835	N	157	-0-	-678	-0-	7	1	150	3	N	-0-					34
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					34
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		266	-0-	266	549	11	1	252	3	Y	3					19
							3	9									
12	0		246	-0-	246	795	11	1	233	3	Y	2					21
							2	9									
01	0		244	-0-	244	1039	10	1	225	3	Y	8					29
							9	9									
02	1245	N	206	-0-	-1039	-0-	9	1	196	3	Y	1					30
							1	9									
03	248	N	209	-0-	-39	-0-	10	1	191	3	Y	7					37
							8	9									
04	240	N	178	-0-	-62	-0-	9	1	168	3	Y	1					38
							1	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		743	-0-	743	1515	32	1	709	3	N	2					43
							2	9									
12	0		705	-0-	705	2220	32	1	670	3	N	3					46
							3	9									
01	0		766	-0-	766	2986	34	1	722	3	N	9					55
							10	9									
02	2800	N	668	-0-	-2132	854	30	1	638	3	N	-0-					55
03	1386	N	532	-0-	-854	-0-	26	1	503	3	N	3					58
							3	9									
04	750	N	702	-0-	-48	-0-	37	1	661	3	N	4					62
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	337	7	1	146	3	Y	-0-					25
12	0		173	-0-	173	510	8	1	165	3	Y	-0-					25
01	0		155	-0-	155	665	7	1	147	3	Y	1					26
							1	9									
02	827	N	162	-0-	-665	-0-	7	1	155	3	Y	-0-					26
03	186	N	166	-0-	-20	-0-	8	1	156	3	Y	2					28
							2	9									
04	150	N	104	-0-	-46	-0-	6	1	98	3	Y	-0-					28

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	306	6	1	130	3	Y	-0-					57
12	0		158	-0-	158	464	7	1	151	3	Y	-0-					57
01	0		139	-0-	139	603	6	1	131	3	Y	2					59
							2	9									
02	774	N	171	-0-	-603	-0-	8	1	163	3	Y	-0-					59
03	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					59
04	126	N	126	-0-	-0-	-0-	7	1	118	3	Y	1					60
							1	9									

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	254	5	1	119	3	N	-0-					30
12	0		122	-0-	122	376	6	1	116	3	N	-0-					30
01	0		124	-0-	124	500	6	1	118	3	N	-0-					30
02	614	N	114	-0-	-500	-0-	5	1	109	3	N	-0-					30
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					30
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	218	5	1	103	3	Y	-0-					38
12	0		99	-0-	99	317	5	1	94	3	Y	-0-					38
01	0		125	-0-	125	442	6	1	119	3	Y	-0-					38
02	545	N	103	-0-	-442	-0-	5	1	98	3	Y	-0-					38
03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					38
04	120	N	98	-0-	-22	-0-	5	1	93	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	338	7	1	161	3	Y	-0-					30
12	0		160	-0-	160	498	7	1	153	3	Y	-0-					30
01	0		175	-0-	175	673	8	1	167	3	Y	-0-					30
02	831	N	158	-0-	-673	-0-	7	1	151	3	Y	-0-					30
03	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					30
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	726	15	1	334	3	N	-0-					23
12	0		373	-0-	373	1099	17	1	356	3	N	-0-					23
01	0		362	-0-	362	1461	16	1	346	3	N	-0-					23
02	1720	N	259	-0-	-1461	-0-	12	1	247	3	N	-0-					23
03	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					23
04	360	N	337	-0-	-23	-0-	18	1	319	3	N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	972	21	1	456	3	Y	-0-					80
12	0		496	-0-	496	1468	23	1	473	3	Y	-0-					80
01	0		467	-0-	467	1935	21	1	446	3	Y	-0-					80
02	2353	N	418	-0-	-1935	-0-	19	1	399	3	Y	-0-					80
03	496	N	426	-0-	-70	-0-	21	1	405	3	Y	-0-	9	1			71
04	450	N	405	-0-	-45	-0-	22	1	383	3	Y	-0-					71

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

11	0		315	-0-	315	641	14	1	301	3	Y	-0-					20
12	0		315	-0-	315	956	14	1	301	3	Y	-0-					20
01	0		319	-0-	319	1275	14	1	304	3	Y	1					21
							1	9									
02	1531	N	256	-0-	-1275	-0-	12	1	244	3	Y	-0-					21
03	310	N	276	-0-	-34	-0-	14	1	262	3	Y	-0-					21
04	300	N	283	-0-	-17	-0-	15	1	268	3	Y	-0-					21

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

11	0		999	-0-	999	3040	43	1	956	3	N	-0-					43
12	0		329	-0-	329	3369	15	1	314	3	N	-0-					43
01	0		407	-0-	407	3776	18	1	389	3	N	-0-					43
02	2800	N	836	-0-	-1964	1812	38	1	798	3	N	-0-					43
03	2693	N	881	-0-	-1812	-0-	44	1	837	3	N	-0-					43
04	360	N	273	-0-	-87	-0-	15	1	258	3	N	-0-					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

11	0		188	-0-	188	382	8	1	180	3	Y	-0-					16
12	0		187	-0-	187	569	9	1	178	3	Y	-0-					16
01	0		189	-0-	189	758	8	1	181	3	Y	-0-					16
02	932	N	174	-0-	-758	-0-	8	1	166	3	Y	-0-					16
03	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					16
04	212	N	212	-0-	-0-	-0-	11	1	201	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

11	0		394	-0-	394	804	17	1	377	3	Y	-0-					24
12	0		413	-0-	413	1217	19	1	394	3	Y	-0-					24
01	0		394	-0-	394	1611	17	1	375	3	Y	2					26
							2	9									
02	1966	N	355	-0-	-1611	-0-	16	1	339	3	Y	-0-					26
03	372	N	366	-0-	-6	-0-	18	1	348	3	Y	-0-					26
04	360	N	353	-0-	-7	-0-	19	1	334	3	Y	-0-					26

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

11	0		94	-0-	94	191	4	1	90	3	Y	-0-					24
12	0		96	-0-	96	287	4	1	92	3	Y	-0-					24
01	0		96	-0-	96	383	4	1	92	3	Y	-0-					24
02	458	N	75	-0-	-383	-0-	3	1	72	3	Y	-0-					24
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					24
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	608	13	1	284	3	Y	-0-					34
12	0		289	-0-	289	897	13	1	276	3	Y	-0-					34
01	0		284	-0-	284	1181	13	1	271	3	Y	-0-					34
02	1439	N	258	-0-	-1181	-0-	12	1	246	3	Y	-0-					34
03	279	N	247	-0-	-32	-0-	12	1	235	3	Y	-0-					34
04	270	N	247	-0-	-23	-0-	13	1	234	3	Y	-0-					34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

11	0		154	-0-	154	291	7	1	147	3	Y	-0-					16
12	0		169	-0-	169	460	8	1	161	3	Y	-0-					16
01	0		254	-0-	254	714	11	1	243	3	Y	-0-					16
02	921	N	207	-0-	-714	-0-	9	1	198	3	Y	-0-					16
03	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					16
04	180	N	151	-0-	-29	-0-	8	1	143	3	Y	-0-					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

11	0		247	-0-	247	529	10 7	1 9	230	3	N	6					35
12	0		268	-0-	268	797	12 2	1 9	254	3	N	2					37
01	0		402	-0-	402	1199	17 29	1 9	356	3	N	26					63
02	1588	N	389	-0-	-1199	-0-	17 3	1 9	369	3	N	3					66
03	407	N	407	-0-	-0-	-0-	19 20	1 9	368	3	N	18					84
04	330	N	310	-0-	-20	-0-	16 13	1 9	281	3	N	12					96

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

11	0		456	-0-	456	960	20	1	436	3	N	-0-					110
12	0		428	-0-	428	1388	19 1	1 9	408	3	N	1					111
01	0		454	-0-	454	1842	20 11	1 9	423	3	N	10	107	1			14
02	2275	N	433	-0-	-1842	-0-	19 6	1 9	408	3	N	5					19
03	438	N	438	-0-	-0-	-0-	22 2	1 9	414	3	N	2					21
04	484	N	484	-0-	-0-	-0-	26 1	1 9	457	3	N	1					22

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

11	0		585	-0-	585	1182	25 1	1 9	559	3	Y	1					19
12	0		567	-0-	567	1749	26 1	1 9	540	3	Y	1					20
01	0		602	-0-	602	2351	27 2	1 9	573	3	Y	2					22
02	2800	N	530	-0-	-2270	81	24 2	1 9	504	3	Y	2					24
03	558	N	475	-0-	-83	-0-	24 2	1 9	449	3	Y	2					26
04	570	N	528	-0-	-42	-0-	28 1	1 9	499	3	Y	1					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		489	-0-	489	985	21	1	467	3	Y	1					9
							1	9									
12	0		511	-0-	511	1496	23	1	488	3	Y	-0-					9
01	0		508	-0-	508	2004	23	1	484	3	Y	1					10
							1	9									
02	2463	N	459	-0-	-2004	-0-	21	1	438	3	Y	-0-					10
03	496	N	457	-0-	-39	-0-	23	1	434	3	Y	-0-					10
04	480	N	453	-0-	-27	-0-	24	1	429	3	Y	-0-					10

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	326	7	1	151	3	Y	-0-					27
12	0		170	-0-	170	496	8	1	162	3	Y	-0-					27
01	0		165	-0-	165	661	7	1	158	3	Y	-0-					27
02	813	N	152	-0-	-661	-0-	7	1	145	3	Y	-0-					27
03	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					27
04	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	584	11	1	235	3	N	-0-					44
12	0		256	-0-	256	840	12	1	244	3	N	-0-					44
01	0		219	-0-	219	1059	10	1	209	3	N	-0-					44
02	1251	N	192	-0-	-1059	-0-	9	1	183	3	N	-0-					44
03	248	N	215	-0-	-33	-0-	11	1	204	3	N	-0-					44
04	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	236	6	1	137	3	N	-0-					19
12	0		98	-0-	98	334	4	1	94	3	N	-0-					19
01	0		142	-0-	142	476	6	1	136	3	N	-0-					19
02	557	N	81	-0-	-476	-0-	4	1	77	3	N	-0-					19
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					19
04	150	N	48	-0-	-102	-0-	3	1	45	3	N	-0-					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	45	1	1	17	3	Y	-0-					21
12	0		24	-0-	24	69	1	1	23	3	Y	-0-					21
01	0		28	-0-	28	97	1	1	27	3	Y	-0-					21
02	116	N	19	-0-	-97	-0-	1	1	18	3	Y	-0-					21
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	863	18	1	405	3	Y	1					36
							1	9									
12	0		428	-0-	428	1291	19	1	408	3	Y	1					37
							1	9									
01	0		413	-0-	413	1704	18	1	393	3	Y	2					39
							2	9									
02	2092	N	388	-0-	-1704	-0-	17	1	370	3	Y	1					40
							1	9									
03	434	N	314	-0-	-120	-0-	16	1	297	3	Y	1					41
							1	9									
04	390	N	236	-0-	-154	-0-	13	1	223	3	Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	471	6	1	133	3	Y	-0-					71
12	0		291	-0-	291	762	13	1	278	3	Y	-0-					71
01	0		323	-0-	323	1085	14	1	309	3	Y	-0-					71
02	1353	N	268	-0-	-1085	-0-	12	1	256	3	Y	-0-					71
03	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-	9	1			62
04	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-					62

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	219	4	1	85	3	Y	-0-					13
12	0		60	-0-	60	279	3	1	57	3	Y	-0-					13
01	0		85	-0-	85	364	4	1	81	3	Y	-0-					13
02	445	N	81	-0-	-364	-0-	4	1	77	3	Y	-0-					13
03	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					13
04	90	N	43	-0-	-47	-0-	2	1	41	3	Y	-0-					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					16
12	0		-0-	-0-	-0-	-0-					N	-0-					16
01	0		-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	546	12	1	265	3	N	2					25
							2	9									
12	0		279	-0-	279	825	13	1	266	3	N	-0-					25
01	0		283	-0-	283	1108	13	1	270	3	N	-0-					25
02	1353	N	245	-0-	-1108	-0-	11	1	234	3	N	-0-					25
03	279	N	216	-0-	-63	-0-	11	1	205	3	N	-0-					25
04	276	N	276	-0-	-0-	-0-	14	1	254	3	N	7					32
							8	9									

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	705	15	1	332	3	N	-0-					6
12	0		347	-0-	347	1052	16	1	328	3	N	3					9
							3	9									
01	0		346	-0-	346	1398	15	1	331	3	N	-0-					9
02	1726	N	328	-0-	-1398	-0-	15	1	313	3	N	-0-					9
03	341	N	314	-0-	-27	-0-	16	1	298	3	N	-0-					9
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					9

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1060	23	1	500	3	N	-0-					55
12	0		527	-0-	527	1587	24	1	503	3	N	-0-					55
01	0		532	-0-	532	2119	24	1	508	3	N	-0-					55
02	2587	N	468	-0-	-2119	-0-	21	1	447	3	N	-0-					55
03	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					55
04	510	N	434	-0-	-76	-0-	23	1	411	3	N	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		568	-0-	568	568	24	1	538	3	Y	5					13
							6	9									
12	0		563	-0-	563	1131	25	1	529	3	Y	8					21
							9	9									
01	0		551	-0-	551	1682	24	1	523	3	Y	4					25
							4	9									
02	2193	N	511	-0-	-1682	-0-	23	1	481	3	Y	6					31
							7	9									
03	558	N	529	-0-	-29	-0-	26	1	495	3	Y	7	26	1			12
							8	9									
04	540	N	511	-0-	-29	-0-	27	1	481	3	Y	3					15
							3	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

11	0		293	-0-	293	596	13	1	280	3	Y	-0-					19
12	0		329	-0-	329	925	15	1	314	3	Y	-0-					19
01	0		321	-0-	321	1246	14	1	301	3	Y	5					24
							6	9									
02	1503	N	257	-0-	-1246	-0-	12	1	244	3	Y	1					25
							1	9									
03	310	N	277	-0-	-33	-0-	14	1	262	3	Y	1					26
							1	9									
04	300	N	267	-0-	-33	-0-	14	1	253	3	Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

11	0		88	-0-	88	176	4	1	84	3	Y	-0-					42
12	0		89	-0-	89	265	4	1	85	3	Y	-0-					42
01	0		89	-0-	89	354	4	1	85	3	Y	-0-					42
02	433	N	79	-0-	-354	-0-	4	1	75	3	Y	-0-					42
03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					42
04	90	N	44	-0-	-46	-0-	2	1	42	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

11	0		571	-0-	571	960	25	1	546	3	Y	-0-					53
12	0		414	-0-	414	1374	19	1	395	3	Y	-0-					53
01	0		398	-0-	398	1772	18	1	380	3	Y	-0-					53
02	1990	N	218	-0-	-1772	-0-	10	1	208	3	Y	-0-					53
03	403	N	224	-0-	-179	-0-	11	1	213	3	Y	-0-					53
04	390	N	265	-0-	-125	-0-	14	1	251	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

11	0		1335	-0-	1335	2611	58	1	1277	3	N	-0-					90
12	0		1260	-0-	1260	3871	57	1	1201	3	N	2					92
							2	9									
01	0		1170	-0-	1170	5041	52	1	1118	3	N	-0-					92
02	2800	N	847	-0-	-1953	3088	38	1	809	3	N	-0-					92
03	3100	N	489	-0-	-2611	477	24	1	465	3	N	-0-					92
04	1080	N	333	-0-	-747	-0-	18	1	315	3	N	-0-					92

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

11	0		163	-0-	163	331	7	1	156	3	N	-0-					28
12	0		155	-0-	155	486	7	1	148	3	N	-0-					28
01	0		163	-0-	163	649	7	1	156	3	N	-0-					28
02	804	N	155	-0-	-649	-0-	7	1	148	3	N	-0-					28
03	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					28
04	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	374					Y	-0-					83
12	0		-0-	-0-	-0-	374					Y	-0-					83
01	0		629	-0-	629	1003	28	1	601	3	Y	-0-					83
02	1380	N	377	-0-	-1003	-0-	17	1	360	3	Y	-0-					83
03	459	N	459	-0-	-0-	-0-	23	1	436	3	Y	-0-	9	1			74
04	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					74

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	368	8	1	175	3	Y	-0-					-0-
12	0		181	-0-	181	549	8	1	173	3	Y	-0-					-0-
01	0		181	-0-	181	730	8	1	173	3	Y	-0-					-0-
02	895	N	165	-0-	-730	-0-	7	1	158	3	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	8	1	158	3	Y	-0-					-0-
04	180	N	66	-0-	-114	-0-	4	1	62	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		452	-0-	452	866	20	1	432	3	N	-0-					28
12	0		461	-0-	461	1327	21	1	440	3	N	-0-					28
01	0		338	-0-	338	1665	15	1	323	3	N	-0-					28
02	1979	N	314	-0-	-1665	-0-	14	1	300	3	N	-0-					28
03	465	N	234	-0-	-231	-0-	12	1	222	3	N	-0-					28
04	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	292	6	1	138	3	Y	-0-					27
12	0		137	-0-	137	429	6	1	131	3	Y	-0-					27
01	0		136	-0-	136	565	6	1	130	3	Y	-0-					27
02	688	N	123	-0-	-565	-0-	6	1	117	3	Y	-0-					27
03	124	N	122	-0-	-2	-0-	6	1	116	3	Y	-0-					27
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	437	9	1	205	3	N	-0-					38
12	0		192	-0-	192	629	9	1	183	3	N	-0-					38
01	0		244	-0-	244	873	11	1	233	3	N	-0-					38
02	1088	N	215	-0-	-873	-0-	10	1	205	3	N	-0-					38
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					38
04	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	730	15	1	333	3	Y	-0-					50
12	0		378	-0-	378	1108	17	1	360	3	Y	1					51
							1	9									
01	0		321	-0-	321	1429	14	1	300	3	Y	6					57
							7	9									
02	1778	N	349	-0-	-1429	-0-	16	1	333	3	Y	-0-					57
03	372	N	363	-0-	-9	-0-	18	1	345	3	Y	-0-					57
04	329	N	329	-0-	-0-	-0-	17	1	299	3	Y	12	59	1			10
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	669	13	1	291	3	Y	-0-					33
12	0		357	-0-	357	1026	16	1	341	3	Y	-0-					33
01	0		355	-0-	355	1381	16	1	339	3	Y	-0-					33
02	1697	N	316	-0-	-1381	-0-	14	1	302	3	Y	-0-					33
03	372	N	318	-0-	-54	-0-	16	1	302	3	Y	-0-					33
04	330	N	311	-0-	-19	-0-	17	1	294	3	Y	-0-					33

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	248	5 1	1 9	114	3	Y	1					44
12	0		122	-0-	122	370	6	1	116	3	Y	-0-					44
01	0		124	-0-	124	494	5 1	1 9	118	3	Y	1					45
02	596	N	102	-0-	-494	-0-	5 1	1 9	96	3	Y	1					46
03	124	N	99	-0-	-25	-0-	5 2	1 9	92	3	Y	2					48
04	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					48

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					20
12	0		-0-	-0-	-0-	-0-					Y	-0-					20
01	0		4	-0-	4	4	4	3			Y	-0-					20
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					20
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					20
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	182	4 1	1 9	90	3	Y	1					57
12	0		92	-0-	92	274	4	1	88	3	Y	-0-					57
01	0		93	-0-	93	367	4 1	1 9	88	3	Y	1					58
02	457	N	90	-0-	-367	-0-	4 1	1 9	85	3	Y	1					59
03	93	N	85	-0-	-8	-0-	4 1	1 9	80	3	Y	1					60
04	90	N	86	-0-	-4	-0-	5 1	1 9	80	3	Y	1					61

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-	527	1188	23	1	504	3	N	-0-					32
12	0		17	-0-	17	1205	1	1	16	3	N	-0-					32
01	0		499	-0-	499	1704	22	1	477	3	N	-0-					32
02	2044	N	340	-0-	-1704	-0-	15	1	325	3	N	-0-					32
03	31	N	-0-	-0-	-31	-0-					N	-0-					32
04	643	N	643	-0-	-0-	-0-	34	1	609	3	N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		585	-0-	585	773	25	1	560	3	Y	-0-					-0-
12	0		541	-0-	541	1314	25	1	516	3	Y	-0-					-0-
01	0		635	-0-	635	1949	28	1	607	3	Y	-0-					-0-
02	2416	N	467	-0-	-1949	-0-	21	1	446	3	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	29	1	556	3	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	34	1	603	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	487	10	1	232	3	Y	-0-					43
12	0		229	-0-	229	716	10	1	219	3	Y	-0-					43
01	0		219	-0-	219	935	10	1	209	3	Y	-0-					43
02	1162	N	227	-0-	-935	-0-	10	1	217	3	Y	-0-					43
03	233	N	233	-0-	-0-	-0-	12	1	221	3	Y	-0-					43
04	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	130	3	1	59	3	N	-0-					15
12	0		59	-0-	59	189	3	1	56	3	N	-0-					15
01	0		64	-0-	64	253	3	1	61	3	N	-0-					15
02	305	N	52	-0-	-253	-0-	2	1	50	3	N	-0-					15
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					15
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					15

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	673	14	1	317	3	N	-0-					50
12	0		330	-0-	330	1003	15	1	315	3	N	-0-					50
01	0		329	-0-	329	1332	15	1	314	3	N	-0-					50
02	1630	N	298	-0-	-1332	-0-	13	1	285	3	N	-0-					50
03	341	N	305	-0-	-36	-0-	15	1	290	3	N	-0-					50
04	330	N	79	-0-	-251	-0-	4	1	75	3	N	-0-					50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	57					N	-0-					14
12	0		67	-0-	67	124	3	1	64	3	N	-0-					14
01	0		-0-	-0-	-0-	124					N	-0-					14
02	257	N	133	-0-	-124	-0-	6	1	127	3	N	-0-					14
03	62	N	-0-	-0-	-62	-0-					N	-0-					14
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	623	13	1	296	3	Y	-0-					8
12	0		302	-0-	302	925	14	1	288	3	Y	-0-					8
01	0		293	-0-	293	1218	13	1	280	3	Y	-0-					8
02	1499	N	281	-0-	-1218	-0-	13	1	268	3	Y	-0-					8
03	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					8
04	270	N	265	-0-	-5	-0-	14	1	251	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	1055	22	1	476	3	Y	2					86
							2	9									
12	0		488	-0-	488	1543	22	1	466	3	Y	-0-					86
01	0		450	-0-	450	1993	20	1	428	3	Y	2					88
							2	9									
02	2409	N	416	-0-	-1993	-0-	19	1	394	3	Y	3					91
							3	9									
03	496	N	448	-0-	-48	-0-	22	1	424	3	Y	2					93
							2	9									
04	550	N	550	-0-	-0-	-0-	29	1	519	3	Y	2	85	1			10
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	455	10	1	220	3	Y	-0-					25
12	0		240	-0-	240	695	11	1	229	3	Y	-0-					25
01	0		236	-0-	236	931	11	1	225	3	Y	-0-					25
02	1152	N	221	-0-	-931	-0-	10	1	211	3	Y	-0-					25
03	248	N	220	-0-	-28	-0-	11	1	209	3	Y	-0-					25
04	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-					25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

11	0		391	-0-	391	841	17	1	374	3	Y	-0-					57
12	0		390	-0-	390	1231	18	1	372	3	Y	-0-					57
01	0		313	-0-	313	1544	14	1	299	3	Y	-0-					57
02	1936	N	392	-0-	-1544	-0-	18	1	374	3	Y	-0-					57
03	403	N	342	-0-	-61	-0-	17	1	325	3	Y	-0-					57
04	341	N	341	-0-	-0-	-0-	18	1	323	3	Y	-0-					57

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

11	0		114	-0-	114	253	5	1	109	3	Y	-0-					10
12	0		102	-0-	102	355	5	1	97	3	Y	-0-					10
01	0		96	-0-	96	451	4	1	92	3	Y	-0-					10
02	541	N	90	-0-	-451	-0-	4	1	86	3	Y	-0-					10
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					10
04	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

11	0		376	-0-	376	758	16	1	359	3	Y	1					81
							1	9									
12	0		363	-0-	363	1121	17	1	345	3	Y	1	77	1			5
							1	9									
01	0		344	-0-	344	1465	15	1	329	3	Y	-0-					5
02	1770	N	305	-0-	-1465	-0-	14	1	290	3	Y	1					6
							1	9									
03	372	N	273	-0-	-99	-0-	13	1	258	3	Y	2					8
							2	9									
04	330	N	238	-0-	-92	-0-	13	1	225	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

11	0		182	-0-	182	379	8	1	172	3	Y	2					28
							2	9									
12	0		199	-0-	199	578	9	1	190	3	Y	-0-					28
01	0		186	-0-	186	764	8	1	178	3	Y	-0-					28
02	940	N	176	-0-	-764	-0-	8	1	168	3	Y	-0-					28
03	186	N	179	-0-	-7	-0-	9	1	170	3	Y	-0-					28
04	180	N	167	-0-	-13	-0-	9	1	158	3	Y	-0-					28

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

11	0		496	-0-	496	998	21	1	475	3	N	-0-					42
12	0		511	-0-	511	1509	23	1	488	3	N	-0-					42
01	0		453	-0-	453	1962	20	1	433	3	N	-0-					42
02	2290	N	328	-0-	-1962	-0-	15	1	313	3	N	-0-					42
03	496	N	427	-0-	-69	-0-	21	1	406	3	N	-0-					42
04	450	N	182	-0-	-268	-0-	10	1	172	3	N	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		1	-0-	1	1	1	3			N	-0-					30
01	0		1	-0-	1	2	1	3			N	-0-					30
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					30
03	1	N	-0-	-0-	-1	-0-					N	-0-					30
04	1	N	-0-	-0-	-1	-0-					N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	617	13	1	293	3	N	-0-					5
12	0		300	-0-	300	917	14	1	286	3	N	-0-					5
01	0		295	-0-	295	1212	13	1	282	3	N	-0-					5
02	1476	N	264	-0-	-1212	-0-	12	1	252	3	N	-0-					5
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					5
04	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	648	14	1	307	3	N	-0-					22
12	0		377	-0-	377	1025	17	1	360	3	N	-0-					22
01	0		2419	-0-	2419	3444	108	1	2311	3	N	-0-					22
02	2800	N	360	-0-	-2440	1004	16	1	344	3	N	-0-					22
03	1291	N	287	-0-	-1004	-0-	14	1	273	3	N	-0-					22
04	390	N	288	-0-	-102	-0-	15	1	273	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		389	-0-	389	788	17	1	372	3	Y	-0-					20
12	0		387	-0-	387	1175	18	1	369	3	Y	-0-					20
01	0		375	-0-	375	1550	17	1	358	3	Y	-0-					20
02	1896	N	346	-0-	-1550	-0-	16	1	330	3	Y	-0-					20
03	372	N	356	-0-	-16	-0-	18	1	338	3	Y	-0-					20
04	360	N	343	-0-	-17	-0-	18	1	325	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	132	3	1	62	3	Y	-0-					37
12	0		68	-0-	68	200	3	1	65	3	Y	-0-					37
01	0		63	-0-	63	263	3	1	60	3	Y	-0-					37
02	325	N	62	-0-	-263	-0-	3	1	59	3	Y	-0-					37
03	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					37
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	524	11	1	241	3	Y	-0-					8
12	0		239	-0-	239	763	11	1	228	3	Y	-0-					8
01	0		249	-0-	249	1012	11	1	238	3	Y	-0-					8
02	1232	N	220	-0-	-1012	-0-	10	1	210	3	Y	-0-					8
03	248	N	245	-0-	-3	-0-	12	1	233	3	Y	-0-					8
04	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		768	-0-	768	1503	33	1	729	3	Y	5					24
							6	9									
12	0		776	-0-	776	2279	35	1	732	3	Y	8					32
							9	9									
01	0		762	-0-	762	3041	34	1	720	3	Y	7					39
							8	9									
02	2800	N	719	-0-	-2081	960	32	1	680	3	Y	6					45
							7	9									
03	1671	N	711	-0-	-960	-0-	35	1	661	3	Y	14					59
							15	9									
04	750	N	594	-0-	-156	-0-	29	1	508	3	Y	52	111	1			-0-
							57	9									

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

11	0		1379	-0-	1379	2758	60	1	1319	3	N	-0-					55
12	0		1337	-0-	1337	4095	61	1	1276	3	N	-0-					55
01	0		1010	-0-	1010	5105	45	1	965	3	N	-0-					55
02	2800	N	1150	-0-	-1650	3455	52	1	1098	3	N	-0-					55
03	3100	N	783	-0-	-2317	1138	39	1	744	3	N	-0-					55
04	1367	N	229	-0-	-1138	-0-	12	1	217	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

11	0		303	-0-	303	581	13	1	290	3	N	-0-					42
12	0		284	-0-	284	865	13	1	271	3	N	-0-					42
01	0		300	-0-	300	1165	13	1	287	3	N	-0-					42
02	1466	N	301	-0-	-1165	-0-	14	1	287	3	N	-0-					42
03	279	N	136	-0-	-143	-0-	6	1	121	3	N	8					50
							9	9									
04	300	N	216	-0-	-84	-0-	11	1	202	3	N	3					53
							3	9									

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

11	0		14	-0-	14	29	1	1	13	3	N	-0-					3
12	0		13	-0-	13	42	1	1	12	3	N	-0-					3
01	0		-0-	-0-	-0-	42					N	-0-					3
02	67	N	25	-0-	-42	-0-	1	1	24	3	N	-0-					3
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					3
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

11	0		166	-0-	166	358	7	1	159	3	Y	-0-					64
12	0		195	-0-	195	553	9	1	186	3	Y	-0-					64
01	0		121	-0-	121	674	5	1	116	3	Y	-0-					64
02	827	N	153	-0-	-674	-0-	7	1	146	3	Y	-0-					64
03	186	N	149	-0-	-37	-0-	7	1	142	3	Y	-0-					64
04	120	N	115	-0-	-5	-0-	6	1	107	3	Y	2	60	1			6
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	979	20	1	451	3	Y	2					47
							2	9									
12	0		474	-0-	474	1453	22	1	452	3	Y	-0-	41	1			6
01	0		453	-0-	453	1906	20	1	433	3	Y	-0-					6
02	2246	N	340	-0-	-1906	-0-	15	1	323	3	Y	2					8
							2	9									
03	465	N	390	-0-	-75	-0-	19	1	371	3	Y	-0-					8
04	450	N	363	-0-	-87	-0-	19	1	344	3	Y	-0-					8

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		695	-0-	695	1528	30	1	665	3	Y	-0-					-0-
12	0		1170	-0-	1170	2698	53	1	1117	3	Y	-0-					-0-
01	0		690	-0-	690	3388	31	1	659	3	Y	-0-					-0-
02	2800	N	574	-0-	-2226	1162	26	1	548	3	Y	-0-					-0-
03	1725	N	563	-0-	-1162	-0-	28	1	535	3	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	42	1	745	3	Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	661	14	1	310	3	Y	1					4
							1	9									
12	0		289	-0-	289	950	13	1	276	3	Y	-0-					4
01	0		318	-0-	318	1268	14	1	304	3	Y	-0-					4
02	1520	N	252	-0-	-1268	-0-	11	1	241	3	Y	-0-					4
03	279	N	273	-0-	-6	-0-	14	1	259	3	Y	-0-					4
04	300	N	280	-0-	-20	-0-	15	1	265	3	Y	-0-					4

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	487	10	1	231	3	N	-0-					48
12	0		223	-0-	223	710	10	1	213	3	N	-0-					48
01	0		145	-0-	145	855	6	1	139	3	N	-0-					48
02	1059	N	204	-0-	-855	-0-	9	1	195	3	N	-0-					48
03	217	N	-0-	-0-	-217	-0-					N	-0-					48
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		976	-0-	976	2286	42	1	934	3	N	-0-					16
12	0		887	-0-	887	3173	40	1	847	3	N	-0-					16
01	0		847	-0-	847	4020	38	1	809	3	N	-0-					16
02	2800	N	749	-0-	-2051	1969	34	1	715	3	N	-0-					16
03	2700	N	731	-0-	-1969	-0-	36	1	695	3	N	-0-					16
04	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1025	22	1	489	3	Y	3					41
							3	9									
12	0		498	-0-	498	1523	23	1	473	3	Y	2					43
							2	9									
01	0		498	-0-	498	2021	22	1	473	3	Y	3					46
							3	9									
02	2487	N	466	-0-	-2021	-0-	21	1	441	3	Y	4					50
							4	9									
03	496	N	444	-0-	-52	-0-	22	1	415	3	Y	6					56
							7	9									
04	480	N	376	-0-	-104	-0-	20	1	354	3	Y	2					58
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	798	17	1	377	3	N	-0-					7
12	0		401	-0-	401	1199	18	1	383	3	N	-0-					7
01	0		398	-0-	398	1597	18	1	380	3	N	-0-					7
02	1959	N	362	-0-	-1597	-0-	16	1	346	3	N	-0-					7
03	403	N	360	-0-	-43	-0-	18	1	342	3	N	-0-					7
04	390	N	348	-0-	-42	-0-	19	1	329	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

11	0		124	-0-	124	302	5	1	119	3	Y	-0-					14
12	0		198	-0-	198	500	9	1	189	3	Y	-0-					14
01	0		217	-0-	217	717	10	1	207	3	Y	-0-					14
02	886	N	169	-0-	-717	-0-	8	1	161	3	Y	-0-					14
03	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					14
04	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

11	0		443	-0-	443	900	19	1	424	3	N	-0-					52
12	0		486	-0-	486	1386	22	1	464	3	N	-0-					52
01	0		422	-0-	422	1808	19	1	401	3	N	2					54
							2	9									
02	2213	N	405	-0-	-1808	-0-	18	1	387	3	N	-0-					54
03	496	N	401	-0-	-95	-0-	20	1	381	3	N	-0-					54
04	420	N	399	-0-	-21	-0-	21	1	367	3	N	10					64
							11	9									

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

11	0		107	-0-	107	230	5	1	102	3	Y	-0-					38
12	0		102	-0-	102	332	5	1	97	3	Y	-0-					38
01	0		110	-0-	110	442	5	1	105	3	Y	-0-					38
02	542	N	100	-0-	-442	-0-	4	1	96	3	Y	-0-					38
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					38
04	120	N	96	-0-	-24	-0-	5	1	91	3	Y	-0-					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

11	0		398	-0-	398	828	17	1	380	3	Y	1					52
							1	9									
12	0		422	-0-	422	1250	19	1	403	3	Y	-0-	44	1			8
01	0		399	-0-	399	1649	18	1	381	3	Y	-0-					8
02	2000	N	351	-0-	-1649	-0-	16	1	332	3	Y	3					11
							3	9									
03	434	N	255	-0-	-179	-0-	13	1	242	3	Y	-0-					11
04	390	N	324	-0-	-66	-0-	17	1	307	3	Y	-0-					11

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

11	0		418	-0-	418	840	18	1	400	3	Y	-0-					28
12	0		407	-0-	407	1247	19	1	388	3	Y	-0-					28
01	0		416	-0-	416	1663	19	1	397	3	Y	-0-					28
02	2269	N	606	-0-	-1663	-0-	27	1	579	3	Y	-0-					28
03	403	N	377	-0-	-26	-0-	19	1	358	3	Y	-0-					28
04	390	N	348	-0-	-42	-0-	19	1	329	3	Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	759	15	1	332	3	Y	-0-					11
12	0		352	-0-	352	1111	16	1	336	3	Y	-0-					11
01	0		353	-0-	353	1464	16	1	335	3	Y	2					13
							2	9									
02	1785	N	321	-0-	-1464	-0-	14	1	306	3	Y	1					14
							1	9									
03	341	N	321	-0-	-20	-0-	16	1	302	3	Y	3					17
							3	9									
04	330	N	298	-0-	-32	-0-	16	1	281	3	Y	1					18
							1	9									

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	235	4	1	97	3	N	-0-					34
12	0		125	-0-	125	360	6	1	119	3	N	-0-					34
01	0		125	-0-	125	485	6	1	119	3	N	-0-					34
02	593	N	108	-0-	-485	-0-	5	1	103	3	N	-0-					34
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					34
04	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					34

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		808	-0-	808	1833	35	1	773	3	Y	-0-					16
12	0		981	-0-	981	2814	45	1	936	3	Y	-0-					16
01	0		965	-0-	965	3779	43	1	922	3	Y	-0-					16
02	2800	N	916	-0-	-1884	1895	41	1	874	3	Y	1					17
							1	9									
03	2831	N	936	-0-	-1895	-0-	46	1	887	3	Y	3					20
							3	9									
04	870	N	870	-0-	-0-	-0-	46	1	821	3	Y	3					23
							3	9									

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					41
12	0		-0-	-0-	-0-	-0-					Y	-0-					41
01	0		-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	296	6	1	138	3	Y	-0-					5
12	0		143	-0-	143	439	7	1	136	3	Y	-0-					5
01	0		140	-0-	140	579	6	1	134	3	Y	-0-					5
02	708	N	129	-0-	-579	-0-	6	1	123	3	Y	-0-					5
03	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					5
04	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	38	1	1	20	3	Y	-0-					21
12	0		25	-0-	25	63	1	1	24	3	Y	-0-					21
01	0		26	-0-	26	89	1	1	25	3	Y	-0-					21
02	96	N	7	-0-	-89	-0-	7	3			Y	-0-					21
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					21
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	1087	22	1	497	3	Y	-0-					52
12	0		514	-0-	514	1601	23	1	490	3	Y	1					53
							1	9									
01	0		488	-0-	488	2089	22	1	465	3	Y	1					54
							1	9									
02	2524	N	435	-0-	-2089	-0-	20	1	415	3	Y	-0-					54
03	527	N	444	-0-	-83	-0-	22	1	422	3	Y	-0-					54
04	480	N	429	-0-	-51	-0-	23	1	404	3	Y	2	49	1			7
							2	9									

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	457	12	1	268	3	Y	-0-					17
12	0		280	-0-	280	737	13	1	267	3	Y	-0-					17
01	0		237	-0-	237	974	11	1	226	3	Y	-0-					17
02	1192	N	218	-0-	-974	-0-	10	1	208	3	Y	-0-					17
03	279	N	216	-0-	-63	-0-	11	1	205	3	Y	-0-					17
04	240	N	227	-0-	-13	-0-	12	1	215	3	Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	464	9	1	207	3	Y	-0-					65
12	0		213	-0-	213	677	10	1	203	3	Y	-0-	46	1			19
01	0		216	-0-	216	893	10	1	206	3	Y	-0-					19
02	1095	N	202	-0-	-893	-0-	9	1	193	3	Y	-0-					19
03	217	N	201	-0-	-16	-0-	10	1	190	3	Y	1					20
							1	9									
04	210	N	193	-0-	-17	-0-	10	1	182	3	Y	1					21
							1	9									

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	631	12	1	256	3	Y	-0-					35
12	0		315	-0-	315	946	14	1	301	3	Y	-0-					35
01	0		281	-0-	281	1227	13	1	268	3	Y	-0-					35
02	1488	N	261	-0-	-1227	-0-	12	1	249	3	Y	-0-					35
03	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					35
04	270	N	202	-0-	-68	-0-	11	1	191	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	186	4	1	87	3	Y	-0-					3
12	0		91	-0-	91	277	4	1	87	3	Y	-0-					3
01	0		89	-0-	89	366	4	1	85	3	Y	-0-					3
02	451	N	85	-0-	-366	-0-	4	1	81	3	Y	-0-					3
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					3
04	90	N	78	-0-	-12	-0-	4	1	74	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	365	8	1	174	3	N	1					60
							1	9									
12	0		188	-0-	188	553	9	1	179	3	N	-0-					60
01	0		179	-0-	179	732	8	1	171	3	N	-0-					60
02	948	N	216	-0-	-732	-0-	9	1	194	3	N	12					72
							13	9									
03	186	N	173	-0-	-13	-0-	9	1	163	3	N	1					73
							1	9									
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					73

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	232	5	1	108	3	Y	-0-					10
12	0		109	-0-	109	341	5	1	104	3	Y	-0-					10
01	0		114	-0-	114	455	5	1	109	3	Y	-0-					10
02	561	N	106	-0-	-455	-0-	5	1	101	3	Y	-0-					10
03	124	N	104	-0-	-20	-0-	5	1	99	3	Y	-0-					10
04	120	N	94	-0-	-26	-0-	5	1	89	3	Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	260	6	1	133	3	Y	-0-					32
12	0		131	-0-	131	391	6	1	125	3	Y	-0-					32
01	0		125	-0-	125	516	6	1	118	3	Y	1					33
							1	9									
02	643	N	127	-0-	-516	-0-	6	1	121	3	Y	-0-					33
03	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1					34
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					34

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	1056	7	1	151	3	Y	-0-					13
12	0		154	-0-	154	1210	7	1	147	3	Y	-0-					13
01	0		158	-0-	158	1368	7	1	151	3	Y	-0-					13
02	1507	N	139	-0-	-1368	-0-	6	1	133	3	Y	-0-					13
03	155	N	140	-0-	-15	-0-	7	1	133	3	Y	-0-					13
04	150	N	134	-0-	-16	-0-	7	1	127	3	Y	-0-					13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	8	4	3			Y	-0-					4
12	0		2	-0-	2	10	2	3			Y	-0-					4
01	0		2	-0-	2	12	2	3			Y	-0-					4
02	13	N	1	-0-	-12	-0-	1	3			Y	-0-					4
03	2	N	-0-	-0-	-2	-0-					Y	-0-					4
04	2	N	-0-	-0-	-2	-0-					Y	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	276	6	1	126	3	Y	-0-					5
12	0		156	-0-	156	432	7	1	149	3	Y	-0-					5
01	0		152	-0-	152	584	7	1	145	3	Y	-0-					5
02	729	N	145	-0-	-584	-0-	7	1	138	3	Y	-0-					5
03	155	N	139	-0-	-16	-0-	7	1	132	3	Y	-0-					5
04	150	N	144	-0-	-6	-0-	8	1	135	3	Y	1					6
							1	9									

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	606	13	1	296	3	N	-0-					49
12	0		290	-0-	290	896	13	1	277	3	N	-0-					49
01	0		345	-0-	345	1241	15	1	330	3	N	-0-					49
02	1636	N	395	-0-	-1241	-0-	18	1	377	3	N	-0-					49
03	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					49
04	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					49

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	311	7	1	155	3	Y	-0-					24
12	0		174	-0-	174	485	8	1	166	3	Y	-0-					24
01	0		164	-0-	164	649	7	1	157	3	Y	-0-					24
02	798	N	149	-0-	-649	-0-	7	1	142	3	Y	-0-					24
03	186	N	149	-0-	-37	-0-	7	1	141	3	Y	1					25
							1	9									
04	150	N	146	-0-	-4	-0-	8	1	137	3	Y	1					26
							1	9									

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	447	10	1	215	3	Y	3					8
							3	9									
12	0		244	-0-	244	691	11	1	233	3	Y	-0-					8
01	0		279	-0-	279	970	11	1	233	3	Y	32					40
							35	9									
02	1216	N	246	-0-	-970	-0-	10	1	205	3	Y	28					68
							31	9									
03	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					68
04	211	N	211	-0-	-0-	-0-	10	1	179	3	Y	20					88
							22	9									

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	345	8	1	174	3	Y	-0-					9
12	0		176	-0-	176	521	8	1	168	3	Y	-0-					9
01	0		167	-0-	167	688	7	1	160	3	Y	-0-					9
02	824	N	136	-0-	-688	-0-	6	1	130	3	Y	-0-					9
03	186	N	123	-0-	-63	-0-	6	1	117	3	Y	-0-					9
04	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		666	-0-	666	1290	29	1	633	3	Y	4					53
							4	9									
12	0		694	-0-	694	1984	32	1	662	3	Y	-0-					53
01	0		669	-0-	669	2653	29	1	631	3	Y	8					61
							9	9									
02	2800	N	609	-0-	-2191	462	27	1	582	3	Y	-0-					61
03	1060	N	598	-0-	-462	-0-	30	1	568	3	Y	-0-					61
04	660	N	589	-0-	-71	-0-	31	1	545	3	Y	12	65	1			8
							13	9									

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	985	22	1	489	3	Y	-0-					29
12	0		466	-0-	466	1451	21	1	445	3	Y	-0-					29
01	0		436	-0-	436	1887	19	1	417	3	Y	-0-					29
02	2463	N	576	-0-	-1887	-0-	26	1	550	3	Y	-0-					29
03	663	N	663	-0-	-0-	-0-	33	1	630	3	Y	-0-					29
04	500	N	500	-0-	-0-	-0-	27	1	473	3	Y	-0-					29

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		200	-0-	200	314	9	1	191	3	Y	-0-					27
12	0		147	-0-	147	461	7	1	140	3	Y	-0-					27
01	0		117	-0-	117	578	5	1	112	3	Y	-0-					27
02	753	N	175	-0-	-578	-0-	8	1	167	3	Y	-0-					27
03	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					27
04	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	257	5	1	113	3	Y	1					52
							1	9									
12	0		139	-0-	139	396	6	1	133	3	Y	-0-					52
01	0		141	-0-	141	537	6	1	134	3	Y	1					53
							1	9									
02	660	N	123	-0-	-537	-0-	5	1	117	3	Y	1					54
							1	9									
03	124	N	122	-0-	-2	-0-	6	1	115	3	Y	1					55
							1	9									
04	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					55

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		972	-0-	972	2009	42	1	926	3	Y	4					32
							4	9									
12	0		961	-0-	961	2970	44	1	917	3	Y	-0-					32
01	0		981	-0-	981	3951	43	1	921	3	Y	15					47
							17	9									
02	2800	N	808	-0-	-1992	1959	36	1	772	3	Y	-0-					47
03	2864	N	905	-0-	-1959	-0-	45	1	860	3	Y	-0-					47
04	960	N	718	-0-	-242	-0-	36	1	646	3	Y	33	80	1			-0-
							36	9									

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	246	4	1	97	3	Y	-0-					24
12	0		125	-0-	125	371	6	1	119	3	Y	-0-					24
01	0		124	-0-	124	495	6	1	118	3	Y	-0-					24
02	606	N	111	-0-	-495	-0-	5	1	106	3	Y	-0-					24
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					24
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	445	9	1	207	3	Y	-0-					3
12	0		211	-0-	211	656	10	1	201	3	Y	-0-					3
01	0		211	-0-	211	867	9	1	202	3	Y	-0-					3
02	1057	N	190	-0-	-867	-0-	9	1	181	3	Y	-0-					3
03	217	N	174	-0-	-43	-0-	9	1	165	3	Y	-0-					3
04	210	N	207	-0-	-3	-0-	11	1	196	3	Y	-0-					3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1019	-0-	1019	2092	44	1	975	3	N	-0-					40
12	0		963	-0-	963	3055	44	1	919	3	N	-0-					40
01	0		944	-0-	944	3999	42	1	902	3	N	-0-					40
02	2800	N	817	-0-	-1983	2016	37	1	780	3	N	-0-					40
03	2787	N	771	-0-	-2016	-0-	38	1	733	3	N	-0-					40
04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	170	7	1	157	3	Y	5					12
							6	9									
12	0		188	-0-	188	358	8	1	171	3	Y	8					20
							9	9									
01	0		170	-0-	170	528	7	1	157	3	Y	5					25
							6	9									
02	693	N	165	-0-	-528	-0-	7	1	151	3	Y	6					31
							7	9									
03	186	N	172	-0-	-14	-0-	8	1	156	3	Y	7	26	1			12
							8	9									
04	190	N	190	-0-	-0-	-0-	10	1	177	3	Y	3					15
							3	9									

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	579	12	1	261	3	Y	-0-					29
12	0		304	-0-	304	883	14	1	290	3	Y	-0-					29
01	0		314	-0-	314	1197	14	1	300	3	Y	-0-					29
02	1496	N	299	-0-	-1197	-0-	13	1	286	3	Y	-0-					29
03	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					29
04	270	N	268	-0-	-2	-0-	14	1	254	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	542	11	1	249	3	Y	-0-					42
12	0		267	-0-	267	809	12	1	255	3	Y	-0-					42
01	0		259	-0-	259	1068	12	1	247	3	Y	-0-					42
02	1299	N	231	-0-	-1068	-0-	10	1	221	3	Y	-0-					42
03	279	N	235	-0-	-44	-0-	12	1	223	3	Y	-0-					42
04	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		569	-0-	569	1184	24	1	539	3	Y	5					28
							6	9									
12	0		545	-0-	545	1729	25	1	520	3	Y	-0-					28
01	0		576	-0-	576	2305	26	1	550	3	Y	-0-					28
02	2800	N	536	-0-	-2264	41	24	1	499	3	Y	12					40
							13	9									
03	558	N	511	-0-	-47	-0-	25	1	486	3	Y	-0-					40
04	570	N	504	-0-	-66	-0-	27	1	477	3	Y	-0-					40

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		600	-0-	600	1237	26	1	571	3	Y	3					31
							3	9									
12	0		400	-0-	400	1637	18	1	376	3	Y	5					36
							6	9									
01	0		376	-0-	376	2013	17	1	359	3	Y	-0-					36
02	2582	N	569	-0-	-2013	-0-	25	1	538	3	Y	5					41
							6	9									
03	403	N	371	-0-	-32	-0-	18	1	353	3	Y	-0-					41
04	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					41

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	624	3	1	61	3	N	-0-					57
12	0		505	-0-	505	1129	23	1	482	3	N	-0-					57
01	0		467	-0-	467	1596	21	1	446	3	N	-0-					57
02	2099	N	503	-0-	-1596	-0-	23	1	480	3	N	-0-					57
03	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					57
04	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					57

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	514	11	1	240	3	Y	3					43
							3	9									
12	0		272	-0-	272	786	12	1	260	3	Y	-0-					43
01	0		251	-0-	251	1037	11	1	237	3	Y	3					46
							3	9									
02	1207	N	170	-0-	-1037	-0-	8	1	162	3	Y	-0-					46
03	279	N	78	-0-	-201	-0-	4	1	74	3	Y	-0-					46
04	240	N	221	-0-	-19	-0-	12	1	207	3	Y	2					48
							2	9									

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	172	2	1	54	3	Y	-0-					24
12	0		117	-0-	117	289	5	1	112	3	Y	-0-					24
01	0		109	-0-	109	398	5	1	104	3	Y	-0-					24
02	493	N	95	-0-	-398	-0-	4	1	91	3	Y	-0-					24
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					24
04	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	775	18	1	405	3	N	-0-					8
12	0		413	-0-	413	1188	19	1	394	3	N	-0-					8
01	0		392	-0-	392	1580	17	1	375	3	N	-0-					8
02	1845	N	265	-0-	-1580	-0-	12	1	253	3	N	-0-					8
03	403	N	221	-0-	-182	-0-	11	1	210	3	N	-0-					8
04	390	N	98	-0-	-292	-0-	5	1	93	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	864	19	1	410	3	N	-0-					15
12	0		347	-0-	347	1211	16	1	331	3	N	-0-					15
01	0		374	-0-	374	1585	17	1	357	3	N	-0-					15
02	1962	N	377	-0-	-1585	-0-	17	1	360	3	N	-0-					15
03	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					15
04	379	N	379	-0-	-0-	-0-	20	1	359	3	N	-0-					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	375	8	1	175	3	Y	-0-					13
12	0		178	-0-	178	553	8	1	170	3	Y	-0-					13
01	0		182	-0-	182	735	8	1	174	3	Y	-0-					13
02	892	N	157	-0-	-735	-0-	7	1	150	3	Y	-0-					13
03	186	N	161	-0-	-25	-0-	8	1	153	3	Y	-0-					13
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	337	7	1	151	3	N	2					13
							2	9									
12	0		166	-0-	166	503	8	1	158	3	N	-0-					13
01	0		164	-0-	164	667	7	1	157	3	N	-0-					13
02	995	N	328	-0-	-667	-0-	15	1	313	3	N	-0-					13
03	226	N	226	-0-	-0-	-0-	11	1	212	3	N	3					16
							3	9									
04	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					16

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	553	10	1	224	3	Y	-0-					33
12	0		470	-0-	470	1023	21	1	449	3	Y	-0-					33
01	0		433	-0-	433	1456	19	1	414	3	Y	-0-					33
02	1953	N	497	-0-	-1456	-0-	22	1	475	3	Y	-0-					33
03	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					33
04	399	N	399	-0-	-0-	-0-	21	1	378	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	474	10	1	226	3	Y	1					11
							1	9									
12	0		218	-0-	218	692	10	1	206	3	Y	2					13
							2	9									
01	0		141	-0-	141	833	6	1	133	3	Y	2					15
							2	9									
02	1069	N	236	-0-	-833	-0-	11	1	224	3	Y	1					16
							1	9									
03	235	N	235	-0-	-0-	-0-	12	1	222	3	Y	1					17
							1	9									
04	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	900	20	1	435	3	Y	-0-					5
12	0		405	-0-	405	1305	18	1	387	3	Y	-0-					5
01	0		402	-0-	402	1707	18	1	382	3	Y	2					7
							2	9									
02	2148	N	441	-0-	-1707	-0-	20	1	421	3	Y	-0-					7
03	403	N	366	-0-	-37	-0-	18	1	348	3	Y	-0-					7
04	403	N	403	-0-	-0-	-0-	20	1	358	3	Y	23					30
							25	9									

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		492	-0-	492	997	21	1	471	3	Y	-0-					33
12	0		536	-0-	536	1533	24	1	512	3	Y	-0-					33
01	0		521	-0-	521	2054	23	1	496	3	Y	2					35
							2	9									
02	2503	N	449	-0-	-2054	-0-	20	1	429	3	Y	-0-					35
03	496	N	441	-0-	-55	-0-	22	1	419	3	Y	-0-					35
04	480	N	410	-0-	-70	-0-	22	1	381	3	Y	6	21	1			20
							7	9									

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	437	9	1	199	3	N	-0-					33
12	0		145	-0-	145	582	7	1	138	3	N	-0-					33
01	0		65	-0-	65	647	3	1	62	3	N	-0-					33
02	706	N	59	-0-	-647	-0-	3	1	56	3	N	-0-					33
03	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					33
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1300	-0-	1300	2429	56	1	1237	3	Y	6					20
							7	9									
12	0		1314	-0-	1314	3743	59	1	1242	3	Y	12					32
							13	9									
01	0		1357	-0-	1357	5100	60	1	1297	3	Y	-0-					32
02	2800	N	1233	-0-	-1567	3533	55	1	1157	3	Y	19					51
							21	9									
03	3100	N	1315	-0-	-1785	1748	65	1	1250	3	Y	-0-					51
04	2953	N	1205	-0-	-1748	-0-	64	1	1141	3	Y	-0-					51

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1583	-0-	1583	3475	68	1	1509	3	Y	5					75
							6	9									
12	0		1712	-0-	1712	5187	77	1	1620	3	Y	14	89	1			-0-
							15	9									
01	0		1603	-0-	1603	6790	70	1	1511	3	Y	20					20
							22	9									
02	2800	N	1398	-0-	-1402	5388	63	1	1335	3	Y	-0-					20
03	3100	N	1322	-0-	-1778	3610	66	1	1256	3	Y	-0-					20
04	3000	N	992	-0-	-2008	1602	52	1	917	3	Y	21					41
							23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		928	-0-		928	1256	40	1	886	3	N	2					58
								2	9									
12	0		840	-0-		840	2096	38	1	795	3	N	6					64
								7	9									
01	0		726	-0-		726	2822	32	1	692	3	N	2	47	1			19
								2	9									
02	2800	N	686	-0-		-2114	708	31	1	653	3	N	2					21
								2	9									
03	1398	N	690	-0-		-708	-0-	34	1	649	3	N	6					27
								7	9									
04	690	N	658	-0-		-32	-0-	34	1	609	3	N	14					41
								15	9									

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		862	-0-		862	862	37	1	819	3	Y	5					12
								6	9									
12	0		742	-0-		742	1604	33	1	700	3	Y	8					20
								9	9									
01	0		868	-0-		868	2472	38	1	824	3	Y	5					25
								6	9									
02	2800	N	609	-0-		-2191	281	27	1	575	3	Y	6					31
								7	9									
03	859	N	578	-0-		-281	-0-	28	1	542	3	Y	7	26	1			12
								8	9									
04	840	N	567	-0-		-273	-0-	30	1	534	3	Y	3					15
								3	9									

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		583	-0-		583	1163	25	1	558	3	N	-0-					53
12	0		525	-0-		525	1688	24	1	501	3	N	-0-					53
01	0		571	-0-		571	2259	25	1	545	3	N	1					54
								1	9									
02	2755	N	496	-0-		-2259	-0-	22	1	474	3	N	-0-					54
03	527	N	487	-0-		-40	-0-	24	1	463	3	N	-0-					54
04	540	N	463	-0-		-77	-0-	25	1	438	3	N	-0-					54

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-		76	154	3	1	73	3	N	-0-					28
12	0		75	-0-		75	229	3	1	72	3	N	-0-					28
01	0		23	-0-		23	252	1	1	22	3	N	-0-					28
02	261	N	9	-0-		-252	-0-	9	3			N	-0-					28
03	62	N	13	-0-		-49	-0-	1	1	12	3	N	-0-					28
04	42	N	42	-0-		-0-	-0-	2	1	40	3	N	-0-					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-		506	1070	22	1	484	3	N	-0-					53
12	0		577	-0-		577	1647	26	1	551	3	N	-0-					53
01	0		584	-0-		584	2231	26	1	558	3	N	-0-					53
02	2736	N	505	-0-		-2231	-0-	23	1	482	3	N	-0-					53
03	589	N	548	-0-		-41	-0-	27	1	521	3	N	-0-					53
04	570	N	433	-0-		-137	-0-	23	1	410	3	N	-0-					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	111	5	1	106	3	N	-0-					16
12	0		7	-0-	7	118	7	3			N	-0-					16
01	0		7	-0-	7	125	7	3			N	-0-					16
02	128	N	3	-0-	-125	-0-	3	3			N	-0-					16
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					16
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		433	-0-	433	1210	19	1	414	3	N	-0-					13
12	0		567	-0-	567	1777	26	1	541	3	N	-0-					13
01	0		695	-0-	695	2472	31	1	664	3	N	-0-					13
02	2800	N	521	-0-	-2279	193	23	1	498	3	N	-0-					13
03	824	N	631	-0-	-193	-0-	31	1	600	3	N	-0-					13
04	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1019	22	1	484	3	N	2					25
							2	9									
12	0		539	-0-	539	1558	25	1	514	3	N	-0-					25
01	0		470	-0-	470	2028	21	1	446	3	N	3					28
							3	9									
02	2483	N	455	-0-	-2028	-0-	20	1	433	3	N	2					30
							2	9									
03	527	N	443	-0-	-84	-0-	22	1	421	3	N	-0-					30
04	450	N	447	-0-	-3	-0-	24	1	423	3	N	-0-					30

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1036	22	1	483	3	N	-0-					55
12	0		460	-0-	460	1496	21	1	433	3	N	5					60
							6	9									
01	0		491	-0-	491	1987	22	1	469	3	N	-0-					60
02	2433	N	446	-0-	-1987	-0-	20	1	426	3	N	-0-					60
03	449	N	449	-0-	-0-	-0-	22	1	427	3	N	-0-					60
04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					60

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1065	-0-	1065	2159	46	1	1012	3	Y	6					16
							7	9									
12	0		1075	-0-	1075	3234	49	1	1016	3	Y	9					25
							10	9									
01	0		1048	-0-	1048	4282	47	1	1001	3	Y	-0-					25
02	2800	N	963	-0-	-1837	2445	43	1	905	3	Y	14					39
							15	9									
03	3100	N	933	-0-	-2167	278	46	1	887	3	Y	-0-					39
04	1128	N	850	-0-	-278	-0-	45	1	805	3	Y	-0-					39

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	284	6	1	130	3	N	-0-					37
12	0		204	-0-	204	488	9	1	195	3	N	-0-					37
01	0		135	-0-	135	623	6	1	129	3	N	-0-					37
02	752	N	129	-0-	-623	-0-	6	1	123	3	N	-0-					37
03	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-					37
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		616	-0-	616	616	26	1	584	3	Y	5					14
							6	9									
12	0		1004	-0-	1004	1620	45	1	951	3	Y	7					21
							8	9									
01	0		1249	-0-	1249	2869	55	1	1190	3	Y	4					25
							4	9									
02	2800	N	1028	-0-	-1772	1097	46	1	975	3	Y	6					31
							7	9									
03	2172	N	1075	-0-	-1097	-0-	53	1	1014	3	Y	7	26	1			12
							8	9									
04	791	N	791	-0-	-0-	-0-	42	1	746	3	Y	3					15
							3	9									

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1549	-0-	1549	3204	67	1	1474	3	N	7					101
							8	9									
12	0		1594	-0-	1594	4798	72	1	1511	3	N	10					111
							11	9									
01	0		1597	-0-	1597	6395	71	1	1513	3	N	12	102	1			21
							13	9									
02	2800	N	1327	-0-	-1473	4922	59	1	1260	3	N	7					28
							8	9									
03	3100	N	1327	-0-	-1773	3149	66	1	1259	3	N	2					30
							2	9									
04	3000	N	1303	-0-	-1697	1452	69	1	1219	3	N	14					44
							15	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	540	12	1	268	3	N	-0-					22
12	0		248	-0-	248	788	11	1	237	3	N	-0-					22
01	0		278	-0-	278	1066	12	1	266	3	N	-0-					22
02	1536	N	470	-0-	-1066	-0-	21	1	449	3	N	-0-					22
03	1024	N	1024	-0-	-0-	-0-	51	1	973	3	N	-0-					22
04	1293	N	1293	-0-	-0-	-0-	69	1	1224	3	N	-0-					22

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2854	-0-	2854	5922	123	1	2729	3	N	2					45
							2	9									
12	0		2895	-0-	2895	8817	132	1	2763	3	N	-0-					45
01	0		2908	-0-	2908	11725	129	1	2777	3	N	2					47
							2	9									
02	14241	X	2516	-0-	-11725	-0-	113	1	2403	3	N	-0-					47
03	3069	X	2566	-0-	-503	-0-	128	1	2438	3	N	-0-					47
04	2850	X	2371	-0-	-479	-0-	126	1	2244	3	N	1					48
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461	-0-	461	983	20	1	440	3	Y	1					67
							1	9									
12	0		499	-0-	499	1482	23	1	474	3	Y	2					69
							2	9									
01	0		494	-0-	494	1976	22	1	468	3	Y	4					73
							4	9									
02	2429	N	453	-0-	-1976	-0-	20	1	432	3	Y	1					74
							1	9									
03	496	N	453	-0-	-43	-0-	22	1	428	3	Y	3					77
							3	9									
04	480	N	448	-0-	-32	-0-	24	1	420	3	Y	4					81
							4	9									

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

11	0		332	-0-	332	631	14	1	316	3	Y	2					55
							2	9									
12	0		281	-0-	281	912	13	1	266	3	Y	2					57
							2	9									
01	0		421	-0-	421	1333	19	1	402	3	Y	-0-					57
02	1563	N	230	-0-	-1333	-0-	10	1	220	3	Y	-0-					57
03	279	N	259	-0-	-20	-0-	13	1	246	3	Y	-0-					57
04	330	N	329	-0-	-1	-0-	16	1	291	3	Y	20					77
							22	9									

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

11	0		1265	-0-	1265	1996	54	1	1202	3	N	8					38
							9	9									
12	0		1079	-0-	1079	3075	49	1	1020	3	N	9					47
							10	9									
01	0		1036	-0-	1036	4111	46	1	982	3	N	7					54
							8	9									
02	2800	N	974	-0-	-1826	2285	43	1	918	3	N	12					66
							13	9									
03	3100	N	882	-0-	-2218	67	43	1	828	3	N	10					76
							11	9									
04	800	N	733	-0-	-67	-0-	39	1	686	3	N	7					83
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	202	4	1	82	3	N	105					105
							116	9									
12	0		-0-	-0-	-0-	202					N	-0-					105
01	0		-0-	-0-	-0-	202					N	12					117
02	202	N	-0-	-0-	-202	-0-					N	-0-					117
03	326	N	326	-0-	-0-	-0-	10	1	192	3	N	113					230
							124	9									
04	326	N	326	-0-	-0-	-0-	5	1	81	3	N	218					448
							240	9									

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

11	90	#	52	-0-	-38	-0-	52	2			Y	-0-					-0-
12	124	#	51	-0-	-73	-0-	51	2			Y	-0-					-0-
01	124	#	48	-0-	-76	-0-	48	2			Y	-0-					-0-
02	112	#	81	-0-	-31	-0-	81	2			Y	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
04	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

11	0		175	-0-	175	307	174	2	1	9	Y	1					80
12	0		173	-0-	173	480	173	2			Y	-0-					80
01	0		145	-0-	145	625	145	2			Y	-0-					80
02	773	R	148	-0-	-625	-0-	139	2	9	9	Y	8					88
03	129	R	129	-0-	-0-	-0-	128	2	1	9	Y	1					89
04	150	#	118	-0-	-32	-0-	118	2			Y	-0-					89

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

11	0		189	-0-	189	377	189	3			Y	-0-					24
12	0		238	-0-	238	615	232	3	6	9	Y	5					29
01	0		208	-0-	208	823	206	3	2	9	Y	2					31
02	1012	R	189	-0-	-823	-0-	188	3	1	9	Y	1					32
03	217	#	202	-0-	-15	-0-	200	3	2	9	Y	2					34
04	210	#	183	-0-	-27	-0-	182	3	1	9	Y	1					35

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

11	0		760	-0-	760	1579	759	2	1	9	N	1					16
12	0		793	-0-	793	2372	790	2	3	9	N	3					19
01	0		820	-0-	820	3192	812	2	8	9	N	7	17	1			9
02	3923	R	731	-0-	-3192	-0-	729	2	2	9	N	2					11
03	801	R	801	-0-	-0-	-0-	799	2	2	9	N	2					13
04	749	R	749	-0-	-0-	-0-	748	2	1	9	N	1					14

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1071	-0-		1071	2229	1056	2	15	9	N	14					139
12	0		1151	-0-		1151	3380	1114	2	37	9	N	34					173
01	0		1244	-0-		1244	4624	1169	2	75	9	N	68	153	1			88
02	5691	R	1067	-0-		-4624	-0-	1044	2	23	9	N	21					109
03	1057	R	1057	-0-		-0-	-0-	1036	2	21	9	N	19					128
04	744	R	744	-0-		-0-	-0-	727	2	17	9	N	15					143

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-		348	348	279	3	69	9	Y	63	46	1			52
12	0		373	-0-		373	721	293	3	80	9	Y	73	91	1			34
01	0		449	-0-		449	1170	359	3	90	9	Y	82	71	1			45
02	1368	R	198	-0-		-1170	-0-	119	3	79	9	Y	72	96	1			21
03	372	#	322	-0-		-50	-0-	241	3	81	9	Y	74	71	1			24
04	379	R	379	-0-		-0-	-0-	283	3	96	9	Y	87	71	1			40

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	R	491	-0-		-0-	-0-	467	3	24	9	N	22	16	1			42
12	434	#	367	-0-		-67	-0-	338	3	29	9	N	26	32	1			36
01	0		119	-0-		119	119	87	3	32	9	N	29	25	1			40
02	692	R	573	-0-		-119	-0-	545	3	28	9	N	25	34	1			31
03	615	R	615	-0-		-0-	-0-	586	3	29	9	N	26	25	1			32
*04	420	#	410	-0-		-10	-0-	376	3	34	9	N	31	25	1			38

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		626	-0-		626	626	617	3	9	9	Y	8	6	1			10
12	0		669	-0-		669	1295	659	3	10	9	Y	9	11	1			8
01	0		697	-0-		697	1992	686	3	11	9	Y	10	9	1			9
02	2650	R	658	-0-		-1992	-0-	648	3	10	9	Y	9	12	1			6
03	674	R	674	-0-		-0-	-0-	664	3	10	9	Y	9	9	1			6
*04	821	R	821	-0-		-0-	-0-	809	3	12	9	Y	11	9	1			8

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	R	131	-0-		-0-	-0-	125	3	6	9	N	5					18
12	188	R	188	-0-		-0-	-0-	188	3			N	-0-					18
01	186	#	139	-0-		-47	-0-	137	3	2	9	N	2					20
02	168	#	129	-0-		-39	-0-	129	3			N	-0-					20
03	186	#	120	-0-		-66	-0-	92	3	28	9	N	25	44	1			1
*04	180	#	142	-0-		-38	-0-	113	3	29	9	N	26					27

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		108	-0-		108	13225	108	1			N	-0-					26
12	0		108	-0-		108	13333	108	1			N	-0-					26
01	0		112	-0-		112	13445	112	1			N	-0-					26
02	0		98	-0-		98	13543	98	1			N	-0-					26
03	0		238	-0-		238	13781	238	1			N	-0-					26
04	0		109	-0-		109	13890	109	1			N	-0-					26

OZONA, NW. (SPRABERRY) //CONT.// 67999 666 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	R	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	0		155	-0-	155	155	155	3			N	-0-					-0-
01	0		115	-0-	115	270	115	3			N	-0-					-0-
02	309	R	39	-0-	-270	-0-	39	3			N	-0-					-0-
03	248	#	57	-0-	-191	-0-	57	3			N	-0-					-0-
04	240	#	130	-0-	-110	-0-	130	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	700	-0-	700	700	700	2			Y	-0-					-0-
12		0	1604	-0-	1604	2304	1604	2			Y	-0-					-0-
01	3100	N	1341	-0-	-1759	545	1341	2			Y	-0-					-0-
02	1658	N	1113	-0-	-545	-0-	1113	2			Y	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
*04	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	349	-0-	349	349	349	2			Y	-0-					-0-
12		0	801	-0-	801	1150	801	2			Y	-0-					-0-
01	1819	N	669	-0-	-1150	-0-	669	2			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
03	806	N	668	-0-	-138	-0-	668	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2023

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	1209	N	1045	-0-	-164	-0-	1045	2			N	-0-					-0-
01	1240	N	798	-0-	-442	-0-	798	2			N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					Y	1					7
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	6	1			1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/20/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

11	898	X	898	-0-	-0-	-0-	898	2			N	-0-					1
12	783	X	783	-0-	-0-	-0-	783	2			N	-0-					1
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					1
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					1
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					1
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

11	2500	N	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-
12	2480	N	2061	-0-	-419	-0-	2061	2			Y	-0-					-0-
01	2728	X	1365	-0-	-1363	-0-	1365	2			Y	-0-					-0-
02	2464	X	2228	-0-	-236	-0-	2228	2			Y	-0-					-0-
03	2728	X	2282	-0-	-446	-0-	2282	2			Y	-0-					-0-
04	2490	X	2349	-0-	-141	-0-	2349	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

11	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					-0-
12	1054	N	901	-0-	-153	-0-	901	2			N	-0-					-0-
01	1116	N	607	-0-	-509	-0-	607	2			N	-0-					-0-
02	980	N	953	-0-	-27	-0-	953	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	659	-0-	-31	-0-	659	2			N	-0-					88
12	682	N	594	-0-	-88	-0-	594	2			N	-0-					88
01	744	N	459	-0-	-285	-0-	459	2			N	-0-					88
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					88
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					88
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	713	N	485	-0-	-228	-0-	485	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	976	-0-	-104	-0-	976	2			N	-0-					-0-
12	1116	N	869	-0-	-247	-0-	869	2			N	-0-					-0-
01	1054	N	597	-0-	-457	-0-	597	2			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2571	-0-	-369	-0-	2571	2			N	-0-					-0-
12	2883	X	2164	-0-	-719	-0-	2164	2			N	-0-					-0-
01	2883	X	2321	-0-	-562	-0-	2321	2			N	-0-					-0-
02	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2821	X	2717	-0-	-104	-0-	2717	2			N	-0-					-0-
04	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
01	2015	N	1441	-0-	-574	-0-	1441	2			N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		627	-0-	627	1326	627	3			N	-0-					-0-
12	0		613	-0-	613	1939	613	3			N	-0-					-0-
01	0		632	-0-	632	2571	632	3			N	-0-					-0-
02	2800	N	524	-0-	-2276	295	524	3			N	-0-					-0-
03	1003	N	708	-0-	-295	-0-	708	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	647	331	3			N	-0-					-0-
12	0		329	-0-	329	976	329	3			N	-0-					-0-
01	0		321	-0-	321	1297	321	3			N	-0-					-0-
02	1528	N	231	-0-	-1297	-0-	231	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	218	109	3			N	-0-					-0-
12	0		112	-0-	112	330	112	3			N	-0-					-0-
01	0		113	-0-	113	443	113	3			N	-0-					-0-
02	539	N	96	-0-	-443	-0-	96	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	150	107	3			N	-0-					-0-
12	0		140	-0-	140	290	140	3			N	-0-					-0-
01	0		58	-0-	58	348	58	3			N	-0-					-0-
02	498	N	150	-0-	-348	-0-	150	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	651	326	3			N	-0-					-0-
12	0		277	-0-	277	928	277	3			N	-0-					-0-
01	0		391	-0-	391	1319	391	3			N	-0-					-0-
02	1633	N	314	-0-	-1319	-0-	314	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

11	0		30	-0-	30	48	30	3			N	-0-					-0-
12	0		23	-0-	23	71	23	3			N	-0-					-0-
01	0		34	-0-	34	105	34	3			N	-0-					-0-
02	132	N	27	-0-	-105	-0-	27	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

11	0		87	-0-	87	136	87	3			N	-0-					-0-
12	0		66	-0-	66	202	66	3			N	-0-					-0-
01	0		38	-0-	38	240	38	3			N	-0-					-0-
02	345	N	105	-0-	-240	-0-	105	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

11	0		72	-0-	72	125	72	3			N	-0-					-0-
12	0		61	-0-	61	186	61	3			N	-0-					-0-
01	0		37	-0-	37	223	37	3			N	-0-					-0-
02	288	N	65	-0-	-223	-0-	65	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

11	0		66	-0-	66	119	66	3			N	-0-					-0-
12	0		53	-0-	53	172	53	3			N	-0-					-0-
01	0		64	-0-	64	236	64	3			N	-0-					-0-
02	282	N	46	-0-	-236	-0-	46	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	714	355	3			N	-0-					-0-
12	0		382	-0-	382	1096	382	3			N	-0-					-0-
01	0		406	-0-	406	1502	406	3			N	-0-					-0-
02	1866	N	364	-0-	-1502	-0-	364	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		707	-0-	707	1181	707	3			N	-0-					-0-
12	0		714	-0-	714	1895	714	3			N	-0-					-0-
01	0		345	-0-	345	2240	345	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	264	824	3			N	-0-					-0-
03	1006	N	742	-0-	-264	-0-	742	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		570	-0-	570	870	570	3			N	-0-					-0-
12	0		420	-0-	420	1290	420	3			N	-0-					-0-
01	0		194	-0-	194	1484	194	3			N	-0-					-0-
02	1892	N	408	-0-	-1484	-0-	408	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		615	-0-	615	1090	615	3			N	-0-					-0-
12	0		587	-0-	587	1677	587	3			N	-0-					-0-
01	0		263	-0-	263	1940	263	3			N	-0-					-0-
02	2552	N	612	-0-	-1940	-0-	612	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1976	-0-	1976	3313	1976	3			N	-0-					-0-
12	0		1671	-0-	1671	4984	1671	3			N	-0-					-0-
01	0		840	-0-	840	5824	840	3			N	-0-					-0-
02	2800	N	1995	-0-	-805	5019	1995	3			N	-0-					-0-
03	3100	N	1718	-0-	-1382	3637	1718	3			N	-0-					-0-
04	3000	N	1613	-0-	-1387	2250	1613	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

11	0		244	-0-	244	499	244	3			Y	-0-					-0-
12	0		233	-0-	233	732	233	3			Y	-0-					-0-
01	0		227	-0-	227	959	227	3			Y	-0-					-0-
02	1166	N	207	-0-	-959	-0-	207	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

11	0		515	-0-	515	1139	515	3			N	-0-					-0-
12	0		527	-0-	527	1666	527	3			N	-0-					-0-
01	0		461	-0-	461	2127	461	3			N	-0-					-0-
02	2566	N	439	-0-	-2127	-0-	439	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	925	456	3			Y	-0-					11
12	0		413	-0-	413	1338	413	3			Y	-0-					11
01	0		422	-0-	422	1760	422	3			Y	-0-					11
02	2141	N	381	-0-	-1760	-0-	381	3			Y	-0-					11
03	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					11
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					11

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

11	0		8	-0-	8	10	8	3			Y	-0-					-0-
12	0		8	-0-	8	18	8	3			Y	-0-					-0-
01	0		20	-0-	20	38	20	3			Y	-0-					-0-
02	49	N	11	-0-	-38	-0-	11	3			Y	-0-					-0-
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

11		0	167	-0-	167	286	161	3	6	9	Y	5					61
12		0	169	-0-	169	455	159	3	10	9	Y	9					70
01		615 N	160	-0-	-455	-0-	150	3	10	9	Y	9					79
02		154 N	154	-0-	-0-	-0-	143	3	11	9	Y	10					89
03		181 N	181	-0-	-0-	-0-	170	3	11	9	Y	10					99
04		151 N	151	-0-	-0-	-0-	140	3	11	9	Y	10					109

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

11		0	811	-0-	811	1775	811	3			Y	-0-					-0-
12		0	881	-0-	881	2656	881	3			Y	-0-					-0-
01	DLQ	G-10	1033	-0-	1033	3689	1033	3			Y	-0-					-0-
02	DLQ	G-10	752	-0-	752	4441	752	3			Y	-0-					-0-
03	DLQ	G-10	883	-0-	883	5324	883	3			Y	-0-					-0-
04	DLQ	G-10	841	-0-	841	6165	841	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		665	-0-	665	1341	665	3			N	-0-					-0-
12	0		583	-0-	583	1924	583	3			N	-0-					-0-
01	0		597	-0-	597	2521	597	3			N	-0-					-0-
02	2800	N	731	-0-	-2069	452	731	3			N	-0-					-0-
03	1195	N	743	-0-	-452	-0-	743	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		515	-0-	515	1038	515	3			N	-0-					-0-
12	0		458	-0-	458	1496	458	3			N	-0-					-0-
01	0		451	-0-	451	1947	451	3			N	-0-					-0-
02	2576	N	629	-0-	-1947	-0-	629	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	351	176	3			Y	-0-					13
12	0		95	-0-	95	446	95	3			Y	-0-					13
01	0		82	-0-	82	528	82	3			Y	-0-					13
02	664	N	136	-0-	-528	-0-	136	3			Y	-0-					13
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					13
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1399	-0-	1399	2988	1399	3			Y	-0-					-0-
12	0		1298	-0-	1298	4286	1298	3			Y	-0-					-0-
01	0		1322	-0-	1322	5608	1322	3			Y	-0-					-0-
02	2800	N	1320	-0-	-1480	4128	1320	3			Y	-0-					-0-
03	3100	N	1481	-0-	-1619	2509	1481	3			Y	-0-					-0-
04	3000	N	1425	-0-	-1575	934	1425	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	242	123	3			N	-0-					-0-
12	0		126	-0-	126	368	126	3			N	-0-					-0-
01	0		116	-0-	116	484	116	3			N	-0-					-0-
02	574	N	90	-0-	-484	-0-	90	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		451	-0-	451	986	451	3			N	-0-					-0-
12	0		456	-0-	456	1442	456	3			N	-0-					-0-
01	0		371	-0-	371	1813	371	3			N	-0-					-0-
02	2194	N	381	-0-	-1813	-0-	381	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

11		0	116	-0-	116	214	116	3			Y	-0-					-0-
12		0	101	-0-	101	315	101	3			Y	-0-					-0-
01		0	104	-0-	104	419	104	3			Y	-0-					-0-
02		500 N	81	-0-	-419	-0-	81	3			Y	-0-					-0-
03		105 N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04		90 N	61	-0-	-29	-0-	61	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

11		0	250	-0-	250	527	250	3			Y	-0-					4
12		0	274	-0-	274	801	274	3			Y	-0-					4
01		0	233	-0-	233	1034	233	3			Y	-0-					4
02		1175 N	141	-0-	-1034	-0-	141	3			Y	-0-					4
03		279 N	2	-0-	-277	-0-	2	3			Y	-0-					4
04		240 N	1	-0-	-239	-0-	1	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

11		0	270	-0-	270	476	270	3			N	-0-					-0-
12		0	253	-0-	253	729	253	3			N	-0-					-0-
01		0	252	-0-	252	981	252	3			N	-0-					-0-
02		1182 N	201	-0-	-981	-0-	201	3			N	-0-					-0-
03		268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04		240 N	168	-0-	-72	-0-	168	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

11		0	918	-0-	918	1870	918	3			N	-0-					-0-
12		0	895	-0-	895	2765	895	3			N	-0-					-0-
01		0	845	-0-	845	3610	845	3			N	-0-					-0-
02		2800 N	786	-0-	-2014	1596	786	3			N	-0-					-0-
03		2554 N	958	-0-	-1596	-0-	958	3			N	-0-					-0-
04		893 N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320	560	320	3			N	-0-					5
12	0		338	-0-	338	898	338	3			N	-0-					5
01	0		358	-0-	358	1256	358	3			N	-0-					5
02	1563	N	307	-0-	-1256	-0-	307	3			N	-0-					5
03	341	N	194	-0-	-147	-0-	194	3			N	-0-					5
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3715	-0-	3715	7453	3715	3			N	-0-					274
12	0		4182	-0-	4182	11635	4182	3			N	-0-					274
01	0		3488	-0-	3488	15123	3488	3			N	-0-					274
02	18789	X	3666	-0-	-15123	-0-	3653	3	13	9	N	12					286
03	4185	X	3992	-0-	-193	-0-	3983	3	9	9	N	8					294
04	4050	X	3956	-0-	-94	-0-	3954	3	2	9	N	2					296

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	234	59	3			N	-0-					-0-
12	0		26	-0-	26	260	26	3			N	-0-					-0-
01	0		31	-0-	31	291	31	3			N	-0-					-0-
02	311	N	20	-0-	-291	-0-	20	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	475	224	3			Y	-0-					-0-
12	0		308	-0-	308	783	308	3			Y	-0-					-0-
01	0		325	-0-	325	1108	325	3			Y	-0-					-0-
02	1415	N	307	-0-	-1108	-0-	307	3			Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

11	0		132	-0-		132	693	132	3			N	-0-					-0-
12	0		153	-0-		153	846	153	3			N	-0-					-0-
01	0		242	-0-		242	1088	242	3			N	-0-					-0-
02	1276	N	188	-0-		-1088	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-		-0-	-0-	201	3			N	-0-					-0-
04	240	N	190	-0-		-50	-0-	190	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

11	0		838	-0-		838	6258	838	3			N	-0-					-0-
12	0		960	-0-		960	7218	960	3			N	-0-					-0-
01	3100	N	1476	-0-		-1624	5594	1476	3			N	-0-					-0-
02	2800	N	1170	-0-		-1630	3964	1170	3			N	-0-					-0-
03	3100	N	1083	-0-		-2017	1947	1083	3			N	-0-					-0-
04	3000	N	1544	-0-		-1456	491	1544	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

11	576	N	576	-0-		-0-	-0-	573	3	3	9	N	3					57
12	559	N	559	-0-		-0-	-0-	558	3	1	9	N	1					58
01	517	N	517	-0-		-0-	-0-	516	3	1	9	N	1					59
02	504	N	281	-0-		-223	-0-	280	3	1	9	N	1					60
03	558	N	305	-0-		-253	-0-	305	3			N	-0-					60
04	533	N	533	-0-		-0-	-0-	532	3	1	9	N	1					61

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

11	146	N	146	-0-		-0-	-0-	146	3			N	-0-					20
12	116	N	116	-0-		-0-	-0-	116	3			N	-0-					20
01	170	N	170	-0-		-0-	-0-	170	3			N	-0-					20
02	140	N	120	-0-		-20	-0-	120	3			N	-0-					20
03	146	N	146	-0-		-0-	-0-	146	3			N	-0-					20
04	156	N	156	-0-		-0-	-0-	156	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

11	0		314	-0-		314	752	314	3			N	-0-					-0-
12	0		319	-0-		319	1071	319	3			N	-0-					-0-
01	0		313	-0-		313	1384	313	3			N	-0-					-0-
02	1658	N	274	-0-		-1384	-0-	274	3			N	-0-					-0-
03	320	N	320	-0-		-0-	-0-	320	3			N	-0-					-0-
04	348	N	348	-0-		-0-	-0-	348	3			N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

11	0		193	-0-	193	352	41	1	152	2	Y	-0-					-0-
12	0		225	-0-	225	577	68	1	157	2	Y	-0-					-0-
01	920	N	343	-0-	-577	-0-	71	1	272	2	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
*04	300	N	256	-0-	-44	-0-	17	1	239	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

11	0		1713	-0-	1713	3546	364	1	1337	2	Y	11	16	1			4
							12	9									
12	0		1805	-0-	1805	5351	545	1	1252	2	Y	7	5	1			6
							8	9									
01	3100	N	2752	-0-	-348	5003	571	1	2171	2	Y	9	9	1			6
							10	9									
02	2800	N	1822	-0-	-978	4025	1811	2	11	9	Y	10	9	1			7
03	3100	N	2287	-0-	-813	3212	136	1	2140	2	Y	10	13	1			4
							11	9									
*04	3000	N	2057	-0-	-943	2269	135	1	1912	2	Y	9	9	1			4
							10	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

11	0		381	-0-	381	835	82	1	299	2	Y	-0-					-0-
12	0		382	-0-	382	1217	116	1	266	2	Y	-0-					-0-
01	1800	N	583	-0-	-1217	-0-	121	1	462	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	29	1	455	2	Y	-0-					-0-
*04	510	N	435	-0-	-75	-0-	29	1	406	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

11	0		85	-0-	85	176	18	1	67	2	N	-0-					-0-
12	0		90	-0-	90	266	27	1	63	2	N	-0-					-0-
01	403	N	137	-0-	-266	-0-	29	1	108	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	919	2	1	9	N	1					178
12	930	N	930	-0-	-0-	-0-	929	2	1	9	N	1					179
01	992	N	895	-0-	-97	-0-	894	2	1	9	N	1					180
*02	868	N	803	-0-	-65	-0-	803	2			N	-0-					180
*03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					180
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					180

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 04/19/2023

NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	45	21	3			N	-0-					11
12	0		8	-0-	8	53	8	3			N	-0-					11
01	0		25	-0-	25	78	25	3			N	-0-					11
02	81	N	3	-0-	-78	-0-	3	3			N	-0-					11
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					11
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		973	-0-	973	1995	973	3			N	-0-					22
12	0		1000	-0-	1000	2995	1000	3			N	-0-					22
01	3100	N	1011	-0-	-2089	906	1011	3			N	-0-					22
02	1812	N	906	-0-	-906	-0-	906	3			N	-0-					22
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					22
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 12/10/2021 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1056	-0-	-114	B -0-	1056	2			N	-0-					-0-
12	1066	N	1066	-0-	-0-	B -0-	1066	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	B -0-	1121	2			N	-0-					-0-
02	1079	N	1079	-0-	-0-	B -0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1175	N	1175	-0-	-0-	B -0-	1175	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	B -0-	1110	2			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	1051	355	2			N	-0-					-0-
12	1096	N	45	-0-	-1051	-0-	45	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	502	268	2			Y	-0-					-0-
12	0		351	-0-	351	853	351	2			Y	-0-					-0-
01	DLQ G-10		149	-0-	149	1002	149	2			Y	-0-					-0-
02	DLQ G-10		261	-0-	261	1263	261	2			Y	-0-					-0-
03	DLQ G-10		341	-0-	341	1604	341	2			Y	-0-					-0-
04	DLQ G-10		282	-0-	282	1886	282	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	401	214	2			Y	-0-					39
12	0		280	-0-	280	681	280	2			Y	-0-					39
01	DLQ G-10		119	-0-	119	800	119	2			Y	-0-					39
02	DLQ G-10		209	-0-	209	1009	209	2			Y	-0-					39
03	DLQ G-10		273	-0-	273	1282	273	2			Y	-0-					39
04	DLQ G-10		226	-0-	226	1508	226	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					36
12	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					36
01	DLQ G-10		567	-0-	567	567	567	2			Y	-0-					36
02	DLQ G-10		991	-0-	991	1558	991	2			Y	-0-					36
03	DLQ G-10		1297	-0-	1297	2855	1297	2			Y	-0-					36
04	DLQ G-10		1076	-0-	1076	3931	1072	2	4	9	Y	4	4	8			36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		356	-0-	356	839	356	2			N	-0-					22
12	0		297	-0-	297	1136	297	2			N	-0-					22
01	0		297	-0-	297	1433	297	2			N	-0-					22
02	2212	N	779	-0-	-1433	-0-	779	2			N	-0-					22
03	310	N	166	-0-	-144	-0-	166	2			N	-0-					22
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1177	-0-	1177	2206	1177	2			N	-0-					20
12	0		1542	-0-	1542	3748	1542	2			N	-0-					20
01	0		656	-0-	656	4404	656	2			N	-0-					20
02	2800	N	1148	-0-	-1652	2752	1148	2			N	-0-					20
03	3100	N	1502	-0-	-1598	1154	1502	2			N	-0-					20
04	2395	N	1241	-0-	-1154	-0-	1241	2			N	-0-					20

NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6296	-0-	6296	12895	268 22	1 9	6006	2	N	20					57
12	0		6380	-0-	6380	19275	356 17	1 9	6007	2	N	15					72
01	0		6451	-0-	6451	25726	349 8	1 9	6094	2	N	7					79
02	31020	X	5294	-0-	-25726	-0-	324 3	1 9	4967	2	N	3					82
03	6603	X	5300	-0-	-1303	-0-	324 9	1 9	4967	2	N	8					90
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					90

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2415	N	2415	-0-	-0-	-0-	145	1	2270	2	Y	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	129	1	1969	2	Y	-0-					-0-
01	2325	N	2208	-0-	-117	-0-	131	1	2077	2	Y	-0-					-0-
02	2295	N	2295	-0-	-0-	-0-	140	1	2155	2	Y	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	157	1	2317	2	Y	-0-					-0-
04	2130	N	2110	-0-	-20	-0-	133	1	1977	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2109	-0-	-21	-0-	127 2	1 9	1980	2	Y	2	1	1			290
12	2139	N	1954	-0-	-185	-0-	120 3	1 9	1831	2	Y	3	3	1			290
01	2127	N	2127	-0-	-0-	-0-	126 3	1 9	1998	2	Y	3	4	1			289
02	1960	N	1834	-0-	-126	-0-	112 2	1 9	1720	2	Y	2	2	1			289
03	2051	N	2051	-0-	-0-	-0-	130 3	1 9	1918	2	Y	3	3	1			289
04	2070	N	1951	-0-	-119	-0-	122 4	1 9	1825	2	Y	4	3	1			290

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4206	X	4206	-0-	-0-	-0-	244 146	1 9	3816	2	Y	133	52	1			166
12	4278	X	4193	-0-	-85	-0-	248 156	1 9	3789	2	Y	142	138	1			170
01	4427	X	4427	-0-	-0-	-0-	254 139	1 9	4034	2	Y	126	214	1			82
02	4037	X	4037	-0-	-0-	-0-	237 160	1 9	3640	2	Y	145	106	1			121
03	4451	X	4451	-0-	-0-	-0-	271 175	1 9	4005	2	Y	159	155	1			125
04	4214	X	4214	-0-	-0-	-0-	255 154	1 9	3805	2	Y	140	127	1			138

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	508	-0-	-32	-0-	30	1	476	2	Y	2	1	1			3
							2	9									
12	521	N	521	-0-	-0-	-0-	32	1	486	2	Y	3	3	1			3
							3	9									
01	527	N	509	-0-	-18	-0-	30	1	476	2	Y	3	4	1			2
							3	9									
02	486	N	486	-0-	-0-	-0-	30	1	454	2	Y	2	2	1			2
							2	9									
03	527	N	526	-0-	-1	-0-	33	1	490	2	Y	3	3	1			2
							3	9									
04	480	N	452	-0-	-28	-0-	28	1	420	2	Y	4	3	1			3
							4	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

11	450	N	398	-0-	-52	-0-	24	1	374	2	N	-0-					28
12	465	N	375	-0-	-90	-0-	23	1	352	2	N	-0-					28
01	465	N	356	-0-	-109	-0-	21	1	335	2	N	-0-					28
02	364	N	308	-0-	-56	-0-	19	1	289	2	N	-0-					28
03	372	N	363	-0-	-9	-0-	23	1	340	2	N	-0-					28
04	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

11	990	N	953	-0-	-37	-0-	57	1	896	2	N	-0-					-0-
12	961	N	796	-0-	-165	-0-	49	1	747	2	N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	62	1	987	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	57	1	872	2	N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	61	1	908	2	N	-0-					-0-
04	1020	N	927	-0-	-93	-0-	58	1	869	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

11	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2	1	1			3
							2	9									
12	0		381	-0-	381	381	23	1	355	2	Y	3	3	1			3
							3	9									
01	0		373	-0-	373	754	22	1	348	2	Y	3	4	1			2
							3	9									
02	1040	N	286	-0-	-754	-0-	17	1	267	2	Y	2	2	1			2
							2	9									
03	372	N	318	-0-	-54	-0-	20	1	295	2	Y	3	3	1			2
							3	9									
04	360	N	309	-0-	-51	-0-	19	1	286	2	Y	4	3	1			3
							4	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1769	-0-	-571		-0-	103	1	1608	2	Y	53	21	1			66
								58	9									
12	2387	N	2320	-0-	-67		-0-	139	1	2118	2	Y	57	55	1			68
								63	9									
01	2219	N	2219	-0-	-0-		-0-	128	1	2035	2	Y	51	86	1			33
								56	9									
02	2431	N	2431	-0-	-0-		-0-	145	1	2223	2	Y	57	42	1			48
								63	9									
03	2411	N	2411	-0-	-0-		-0-	148	1	2193	2	Y	64	62	1			50
								70	9									
04	2160	N	2153	-0-	-7		-0-	131	1	1960	2	Y	56	51	1			55
								62	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1942	-0-	1942		3758	98	1	1532	2	Y	284	223	1			371
								312	9									
12	0		1880	-0-	1880		5638	94	1	1438	2	Y	316	276	1			411
								348	9									
01	0		1911	-0-	1911		7549	96	1	1521	2	Y	267	429	1			249
								294	9									
02	2800	N	1679	-0-	-1121		6428	82	1	1257	2	Y	309	211	1			347
								340	9									
03	3100	N	1789	-0-	-1311		5117	90	1	1336	2	Y	330	310	1			367
								363	9									
04	3000	N	1767	-0-	-1233		3884	91	1	1355	2	Y	292	255	1			404
								321	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		827	-0-	827		1604	50	1	777	2	Y	-0-	60	1			4
12	0		739	-0-	739		2343	45	1	694	2	Y	-0-					4
01	0		747	-0-	747		3090	44	1	703	2	Y	-0-					4
02	2800	N	610	-0-	-2190		900	37	1	573	2	Y	-0-					4
03	1580	N	680	-0-	-900		-0-	43	1	637	2	Y	-0-					4
04	639	N	639	-0-	-0-		-0-	40	1	599	2	Y	-0-					4

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2292	X	2292	-0-	-0-		-0-	138	1	2154	2	Y	-0-					-0-
12	2325	X	1762	-0-	-563		-0-	108	1	1654	2	Y	-0-					-0-
01	2480	X	2309	-0-	-171		-0-	137	1	2172	2	Y	-0-					-0-
02	2285	X	2285	-0-	-0-		-0-	140	1	2145	2	Y	-0-					-0-
03	2480	X	2296	-0-	-184		-0-	145	1	2151	2	Y	-0-					-0-
04	2220	N	2031	-0-	-189		-0-	128	1	1903	2	Y	-0-					-0-

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	598	-0-	-62		-0-	36	1	560	2	Y	2	1	1			3
								2	9									
12	0		253	-0-	253		253	15	1	235	2	Y	3	3	1			3
								3	9									
01	0		681	-0-	681		934	40	1	638	2	Y	3	4	1			2
								3	9									
02	1502	N	568	-0-	-934		-0-	35	1	531	2	Y	2	2	1			2
								2	9									
03	640	N	640	-0-	-0-		-0-	40	1	597	2	Y	3	3	1			2
								3	9									
04	660	N	618	-0-	-42		-0-	39	1	575	2	Y	4	3	1			3
								4	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1380	-0-	-30	-0-	83	1	1297	2	Y	-0-					8
12	0		1313	-0-	1313	1313	81	1	1232	2	Y	-0-					8
01	0		1492	-0-	1492	2805	88	1	1404	2	Y	-0-					8
02	2800	N	1130	-0-	-1670	1135	69	1	1061	2	Y	-0-					8
03	2494	N	1359	-0-	-1135	-0-	86	1	1273	2	Y	-0-					8
04	1410	N	1410	-0-	-0-	-0-	89	1	1321	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	808	-0-	-152	-0-	49	1	759	2	Y	-0-					31
12	847	N	847	-0-	-0-	-0-	52	1	795	2	Y	-0-					31
01	897	N	897	-0-	-0-	-0-	53	1	844	2	Y	-0-					31
02	1098	N	1098	-0-	-0-	-0-	67	1	1031	2	Y	-0-					31
03	1146	N	1146	-0-	-0-	-0-	73	1	1073	2	Y	-0-					31
04	1114	N	1114	-0-	-0-	-0-	70	1	1044	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1698	-0-	-72	-0-	102	1	1594	2	Y	2	1	1			3
							2	9									
12	1765	N	1765	-0-	-0-	-0-	108	1	1654	2	Y	3	3	1			3
							3	9									
01	1603	N	1603	-0-	-0-	-0-	95	1	1505	2	Y	3	4	1			2
							3	9									
02	1610	N	1610	-0-	-0-	-0-	98	1	1510	2	Y	2	2	1			2
							2	9									
03	1955	N	1955	-0-	-0-	-0-	124	1	1828	2	Y	3	3	1			2
							3	9									
04	1866	N	1866	-0-	-0-	-0-	117	1	1745	2	Y	4	3	1			3
							4	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	46	1	725	2	Y	-0-	4	1			189
12	651	N	519	-0-	-132	-0-	32	1	487	2	Y	-0-	2	1			187
01	887	N	887	-0-	-0-	-0-	53	1	834	2	Y	-0-	1	1			186
02	795	N	795	-0-	-0-	-0-	49	1	746	2	Y	-0-					186
03	685	N	685	-0-	-0-	-0-	43	1	642	2	Y	-0-					186
04	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3723	X	3723	-0-	-0-	-0-	224	1	3499	2	N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	231	1	3535	2	N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	207	1	3292	2	N	-0-					-0-
02	2902	X	2902	-0-	-0-	-0-	177	1	2725	2	N	-0-					-0-
03	3098	X	3098	-0-	-0-	-0-	196	1	2902	2	N	-0-					-0-
04	2940	X	2878	-0-	-62	-0-	181	1	2697	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	741	7	1	103	2	Y	-0-					13
12	0		136	-0-	136	877	8	1	128	2	Y	-0-					13
01	0		82	-0-	82	959	5	1	77	2	Y	-0-					13
02	1182	N	223	-0-	-959	-0-	14	1	209	2	Y	-0-					13
03	124	N	99	-0-	-25	-0-	6	1	93	2	Y	-0-					13
04	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

11	0		-0-	-0-	-0-	8					Y	-0-					-0-
12	0		-0-	-0-	-0-	8					Y	-0-					-0-
01	0		1	-0-	1	9	1	2			Y	-0-					-0-
02	16	N	7	-0-	-9	-0-	7	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

11	2160	N	1998	-0-	-162	-0-	1977	2	21	9	Y	19					115
12	2232	N	1669	-0-	-563	-0-	208	1	1461	2	Y	-0-					115
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					115
02	2800	N	1749	-0-	-1051	682	1749	2			Y	-0-					115
03	2706	N	2024	-0-	-682	-0-	2024	2			Y	-0-					115
04	1975	N	1975	-0-	-0-	-0-	1961	2	14	9	Y	13					128

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

11	4	N	-0-	-0-	-4	-0-					Y	-0-					73
12	4	N	-0-	-0-	-4	-0-					Y	-0-					73
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					73
02	1	N	-0-	-0-	-1	-0-					Y	-0-					73
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					73
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4158	-0-	4158	8077	4157	2	1	9	N	1					123
12	0		1812	-0-	1812	9889	226	1	1584	2	N	2					125
							2	9									
01	0		2350	-0-	2350	12239	2350	2			N	-0-					125
02	17042	X	4803	-0-	-12239	-0-	4803	2			N	-0-					125
03	5121	X	5121	-0-	-0-	-0-	5121	2			N	-0-					125
04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					125

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	2			Y	-0-					73
12	124	N	95	-0-	-29	-0-	12	1	83	2	Y	-0-					73
01	DLQ G-10		90	-0-	90	90	90	2			Y	-0-					73
02	181	N	91	-0-	-90	-0-	91	2			Y	-0-					73
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					73
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					82
12	449	N	449	-0-	-0-	-0-	56	1	393	2	N	-0-					82
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					82
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					82
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					82

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		472	-0-	472	844	472	2			N	-0-					2
12	0		267	-0-	267	1111	33	1	234	2	N	-0-					2
01	0		2505	-0-	2505	3616	2505	2			N	-0-					2
02	2800	N	268	-0-	-2532	1084	268	2			N	-0-					2
03	1421	N	337	-0-	-1084	-0-	337	2			N	-0-					2
04	360	N	325	-0-	-35	-0-	325	2			N	-0-					2

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1458	-0-	1458	1458	1446	2	12	9	Y	11					45
12		0	1146	-0-	1146	2604	143	1	1003	2	Y	-0-					45
01	DLQ	G-10	1423	-0-	1423	4027	1423	2			Y	-0-					45
02	2700	N	1488	-0-	-1212	2815	1488	2			Y	-0-					45
03	3100	N	2184	-0-	-916	1899	2184	2			Y	-0-					45
04	3000	N	1887	-0-	-1113	786	1887	2			Y	-0-					45

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

11		0	197	-0-	197	372	197	2			N	-0-					24
12		0	168	-0-	168	540	21	1	147	2	N	-0-					24
01		0	244	-0-	244	784	244	2			N	-0-					24
02	943	N	159	-0-	-784	-0-	159	2			N	-0-					24
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					24
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

11	210	N	162	-0-	-48	-0-	162	2			N	-0-					7
12	155	N	137	-0-	-18	-0-	17	1	120	2	N	-0-					7
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					7
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					7
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

11		0	816	-0-	816	1594	796	2	20	9	N	18	1	1			97
12		0	800	-0-	800	2394	99	1	694	2	N	6	1	1			102
							7	9									
01		0	800	-0-	800	3194	792	2	8	9	N	7	1	1			108
02	2800	N	849	-0-	-1951	1243	768	2	81	9	N	74	1	1			181
03	2071	N	828	-0-	-1243	-0-	767	2	61	9	N	55	3	1			233
04	780	N	726	-0-	-54	-0-	682	2	44	9	N	40	179	1			94

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	16	-0-	16	16	16	2			N	-0-					94
03	14B2	EXT	156	-0-	156	172	156	2			N	-0-					94
04	14B2	EXT	116	-0-	116	288	116	2			N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

11	1800	X	1709	-0-	-91	-0-	1709	2			Y	-0-					36
12	1939	X	1939	-0-	-0-	-0-	242	1	1697	2	Y	-0-					36
01	DLQ	G-10	2505	-0-	2505	2505	2505	2			Y	-0-					36
02	2800	N	1868	-0-	-932	1573	1868	2			Y	-0-					36
03	2376	N	803	-0-	-1573	-0-	803	2			Y	-0-					36
04	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					36

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1311	-0-	1311	2093	1269	2	42	9	N	38	27	1			254
12	3076	N	983	-0-	-2093	-0-	117	1	823	2	N	39	199	1	1	8	93
							43	9									
01	0		832	-0-	832	832	743	2	89	9	N	81	27	1			147
02	1506	N	674	-0-	-832	-0-	613	2	61	9	N	55	17	1			185
03	992	N	209	-0-	-783	-0-	152	2	57	9	N	52	54	1			183
04	922	N	922	-0-	-0-	-0-	879	2	43	9	N	39	38	1			184

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

11	0		874	-0-	874	874	874	2			N	-0-					181
12	0		536	-0-	536	1410	67	1	469	2	N	-0-					181
01	0		659	-0-	659	2069	647	2	12	9	N	11	165	1			27
02	2348	N	279	-0-	-2069	-0-	279	2			N	-0-					27
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					27
04	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					28

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

11	3090	X	2691	-0-	-399	-0-	2657	2	34	9	N	31	18	1			92
12	3193	X	2028	-0-	-1165	-0-	251	1	1765	2	N	11	10	1			93
							12	9									
01	2914	X	2732	-0-	-182	-0-	2711	2	21	9	N	19	18	1			94
02	2520	X	2508	-0-	-12	-0-	2490	2	18	9	N	16	11	1			99
03	2790	X	2557	-0-	-233	-0-	2520	2	37	9	N	34	36	1			97
04	2700	X	2549	-0-	-151	-0-	2416	2	133	9	N	121	26	1			192

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

11	3000	N	3004	-0-	4	4	2951	2	53	9	N	48	18	1			214
12	2549	N	2545	-0-	-4	-0-	311	1	2182	2	N	47	10	1			251
							52	9									
01	2201	N	1730	-0-	-471	-0-	1662	2	68	9	N	62	205	1			108
02	2405	N	2405	-0-	-0-	-0-	2366	2	39	9	N	35	11	1			132
03	3100	N	3425	-0-	325	325	3355	2	70	9	N	64	36	1			160
04	2962	N	2637	-0-	-325	-0-	2575	2	62	9	N	56	25	1			191

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	N	2801	-0-	-0-	-0-	2767	2	34	9	N	31	18	1			142
12	2790	N	1878	-0-	-912	-0-	231	1	1619	2	N	25	10	1			157
							28	9									
01	2604	N	1999	-0-	-605	-0-	1954	2	45	9	N	41	18	1			180
02	2604	N	2604	-0-	-0-	-0-	2550	2	54	9	N	49	11	1			218
03	2891	N	2891	-0-	-0-	-0-	2854	2	37	9	N	34	36	1			216
*04	2735	N	2735	-0-	-0-	-0-	2641	2	94	9	N	85	211	1	2	8	88

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2
12	279	N	224	-0-	-55	-0-	224	2			Y	-0-					2
01	DLQ G-10		310	-0-	310	310	310	2			Y	-0-					2
02	DLQ G-10		277	-0-	277	587	277	2			Y	-0-					2
03	DLQ G-10		301	-0-	301	888	301	2			Y	-0-					2
04	DLQ G-10		484	-0-	484	1372	291	2	193	9	Y	175	175	1			2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		763	-0-	763	1794	763	2			Y	-0-					26
12	0		637	-0-	637	2431	637	2			Y	-0-					26
01	DLQ G-10		637	-0-	637	3068	637	2			Y	-0-					26
02	DLQ G-10		1670	-0-	1670	4738	1670	2			Y	-0-					26
03	DLQ G-10		356	-0-	356	5094	356	2			Y	-0-					26
04	DLQ G-10		383	-0-	383	5477	383	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1337	-0-	1337	2120	1337	2			N	-0-					-0-
12	0		1009	-0-	1009	3129	1009	2			N	-0-					-0-
01	0		1394	-0-	1394	4523	1394	2			N	-0-					-0-
02	2800	N	1246	-0-	-1554	2969	1246	2			N	-0-					-0-
03	3100	N	1356	-0-	-1744	1225	1356	2			N	-0-					-0-
04	2534	N	1309	-0-	-1225	-0-	1309	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	382 -0-	382	898	382	2			Y	-0-					24
12			0	319 -0-	319	1217	319	2			Y	-0-					24
01	DLQ	G-10		318 -0-	318	1535	318	2			Y	-0-					24
02	DLQ	G-10		835 -0-	835	2370	835	2			Y	-0-					24
03	DLQ	G-10		178 -0-	178	2548	178	2			Y	-0-					24
04	DLQ	G-10		192 -0-	192	2740	192	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1043 -0-	1043	2453	1043	2			Y	-0-					26
12			0	871 -0-	871	3324	871	2			Y	-0-					26
01	DLQ	G-10		870 -0-	870	4194	870	2			Y	-0-					26
02	DLQ	G-10		2282 -0-	2282	6476	2282	2			Y	-0-					26
03	DLQ	G-10		486 -0-	486	6962	486	2			Y	-0-					26
04	DLQ	G-10		524 -0-	524	7486	524	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	238 -0-	238	238	238	2			Y	-0-					5
12	417	N		179 -0-	-238	-0-	179	2			Y	-0-					5
01	DLQ	G-10		248 -0-	248	248	248	2			Y	-0-					5
02	DLQ	G-10		222 -0-	222	470	222	2			Y	-0-					5
03	DLQ	G-10		241 -0-	241	711	241	2			Y	-0-					5
04	DLQ	G-10		233 -0-	233	944	233	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	475 -0-	475	475	475	2			N	-0-					-0-
12	834	N		359 -0-	-475	-0-	359	2			N	-0-					-0-
01	496	N		496 -0-	-0-	-0-	496	2			N	-0-					-0-
02	443	N		443 -0-	-0-	-0-	443	2			N	-0-					-0-
03	482	N		482 -0-	-0-	-0-	482	2			N	-0-					-0-
*04	466	N		466 -0-	-0-	-0-	466	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N		446 -0-	-0-	-0-	446	2			Y	-0-					3
12	403	N		336 -0-	-67	-0-	336	2			Y	-0-					3
01	DLQ	G-10		465 -0-	465	465	465	2			Y	-0-					3
02	DLQ	G-10		415 -0-	415	880	415	2			Y	-0-					3
03	DLQ	G-10		452 -0-	452	1332	452	2			Y	-0-					3
04	DLQ	G-10		436 -0-	436	1768	436	2			Y	-0-					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	327 -0-	327	520	327	2			Y	-0-					37
12			0	247 -0-	247	767	247	2			Y	-0-					37
01	DLQ	G-10		341 -0-	341	1108	341	2			Y	-0-					37
02	DLQ	G-10		313 -0-	313	1421	305	2	8	9	Y	7	7	8			37
03	DLQ	G-10		331 -0-	331	1752	331	2			Y	-0-					37
04	DLQ	G-10		324 -0-	324	2076	320	2	4	9	Y	4	4	8			37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	654 -0-	654	1037	654	2			Y	-0-					9
12			0	493 -0-	493	1530	493	2			Y	-0-					9
01	DLQ	G-10		681 -0-	681	2211	681	2			Y	-0-					9
02	DLQ	G-10		609 -0-	609	2820	609	2			Y	-0-					9
03	DLQ	G-10		663 -0-	663	3483	663	2			Y	-0-					9
04	DLQ	G-10		640 -0-	640	4123	640	2			Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
12	341	N	291	-0-	-50	-0-	291	2			Y	-0-					-0-
01	DLQ G-10		403	-0-	403	403	403	2			Y	-0-					-0-
02	DLQ G-10		360	-0-	360	763	360	2			Y	-0-					-0-
03	DLQ G-10		392	-0-	392	1155	392	2			Y	-0-					-0-
04	DLQ G-10		378	-0-	378	1533	378	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1010	-0-	1010	1601	1010	2			N	-0-					-0-
12	0		762	-0-	762	2363	762	2			N	-0-					-0-
01	0		1053	-0-	1053	3416	1053	2			N	-0-					-0-
02	2800	N	942	-0-	-1858	1558	942	2			N	-0-					-0-
03	2583	N	1025	-0-	-1558	-0-	1025	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	-0-	40	1	620	2	Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	34	1	526	2	Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	37	1	595	2	Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
03	558	N	538	-0-	-20	-0-	34	1	504	2	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1067	N	1067	-0-	-0-	-0-	64	1	1003	2	Y	-0-					-0-
12	1023	N	891	-0-	-132	-0-	55	1	836	2	Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	69	1	1088	2	Y	-0-					-0-
02	980	N	899	-0-	-81	-0-	55	1	844	2	Y	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	67	1	987	2	Y	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	72	1	1070	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
12	341	N	339	-0-	-2	-0-	21	1	318	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		625	-0-	625	1233	38	1	587	2	Y	-0-					-0-
12	0		661	-0-	661	1894	41	1	620	2	Y	-0-					-0-
01	0		618	-0-	618	2512	37	1	581	2	Y	-0-					-0-
02	2800	N	691	-0-	-2109	403	42	1	649	2	Y	-0-					-0-
03	1015	N	612	-0-	-403	-0-	39	1	573	2	Y	-0-					-0-
04	600	N	514	-0-	-86	-0-	32	1	482	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		472	-0-	472	974	28	1	444	2	Y	-0-					-0-
12	0		440	-0-	440	1414	27	1	413	2	Y	-0-					-0-
01	0		496	-0-	496	1910	29	1	467	2	Y	-0-					-0-
02	2307	N	397	-0-	-1910	-0-	24	1	373	2	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	29	1	422	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	34	1	538	2	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	34	1	525	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	36	1	566	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	37	1	574	2	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	36	1	528	2	Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	69	1	1074	2	Y	-0-					-0-
12	620	N	598	-0-	-22	-0-	37	1	561	2	Y	-0-					-0-
01	645	N	645	-0-	-0-	-0-	38	1	607	2	Y	-0-					-0-
02	616	N	555	-0-	-61	-0-	34	1	520	2	Y	1					1
							1	9									
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					1
04	630	N	584	-0-	-46	-0-	37	1	547	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	332	-0-	-778	-0-	20	1	312	2	Y	-0-					-0-
12	1147	N	866	-0-	-281	-0-	53	1	813	2	Y	-0-					-0-
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-					-0-
02	524	N	524	-0-	-0-	-0-	32	1	492	2	Y	-0-					-0-
03	868	N	706	-0-	-162	-0-	45	1	661	2	Y	-0-					-0-
04	966	N	966	-0-	-0-	-0-	61	1	905	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1388	N	1388	-0-	-0-	-0-	83	1	1305	2	N	-0-					-0-
12	1333	N	1263	-0-	-70	-0-	78	1	1185	2	N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	77	1	1219	2	N	-0-					-0-
02	1288	N	1137	-0-	-151	-0-	69	1	1068	2	N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	83	1	1228	2	N	-0-					-0-
04	1260	N	1259	-0-	-1	-0-	79	1	1180	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1199	-0-	-31	-0-	72	1	1127	2	N	-0-					-0-
12	1271	N	1185	-0-	-86	-0-	73	1	1112	2	N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	75	1	1184	2	N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	67	1	1030	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	80	1	1180	2	N	-0-					-0-
04	1230	N	1190	-0-	-40	-0-	75	1	1115	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					-0-
01	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1076	-0-	1076	2105	65	1	1011	2	Y	-0-					-0-
12	0		870	-0-	870	2975	53	1	817	2	Y	-0-					-0-
01	0		1051	-0-	1051	4026	62	1	989	2	Y	-0-					-0-
02	2800	N	978	-0-	-1822	2204	59	1	911	2	Y	7					7
							8	9									
03	3100	N	935	-0-	-2165	39	59	1	876	2	Y	-0-					7
04	1024	N	985	-0-	-39	-0-	62	1	923	2	Y	-0-					7

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	948	28	1	434	2	Y	-0-					-0-
12	0		395	-0-	395	1343	24	1	371	2	Y	-0-					-0-
01	0		367	-0-	367	1710	22	1	345	2	Y	-0-					-0-
02	2042	N	332	-0-	-1710	-0-	20	1	312	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	21	1	313	2	Y	-0-					-0-
04	300	N	208	-0-	-92	-0-	13	1	195	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	9	1	137	2	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	8	1	121	2	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		645	-0-	645	1255	39	1	606	2	N	-0-					58
12	0		584	-0-	584	1839	36	1	548	2	N	-0-					58
01	0		635	-0-	635	2474	38	1	597	2	N	-0-					58
02	2800	N	931	-0-	-1869	605	57	1	874	2	N	-0-					58
03	1299	N	694	-0-	-605	-0-	44	1	650	2	N	-0-					58
04	625	N	625	-0-	-0-	-0-	39	1	586	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	207	7	1	110	2	Y	-0-					34
12	0		12	-0-	12	219	1	1	11	2	Y	-0-					34
01	0		292	-0-	292	511	17	1	275	2	Y	-0-					34
02	2043	N	1532	-0-	-511	-0-	94	1	1438	2	Y	-0-					34
03	1875	N	1875	-0-	-0-	-0-	119	1	1756	2	Y	-0-					34
04	990	N	990	-0-	-0-	-0-	57	1	845	2	Y	80	2	1			112
							88	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	35	1	540	2	Y	2	1	1			3
							2	9									
12	620	N	620	-0-	-0-	-0-	38	1	579	2	Y	3	3	1			3
							3	9									
01	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	4	1			2
							3	9									
02	356	N	356	-0-	-0-	-0-	22	1	332	2	Y	2	2	1			2
							2	9									
03	519	N	519	-0-	-0-	-0-	33	1	483	2	Y	3	3	1			2
							3	9									
04	554	N	554	-0-	-0-	-0-	35	1	515	2	Y	4	3	1			3
							4	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

11	0		377	-0-	377	921	23	1	354	2	Y	-0-					-0-
12	0		325	-0-	325	1246	20	1	305	2	Y	-0-					-0-
01	0		469	-0-	469	1715	28	1	441	2	Y	-0-					-0-
02	2042	N	327	-0-	-1715	-0-	20	1	307	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

11	0		752	-0-	752	1509	45	1	707	2	N	-0-					25
12	0		746	-0-	746	2255	46	1	700	2	N	-0-					25
01	0		780	-0-	780	3035	46	1	734	2	N	-0-					25
02	2800	N	755	-0-	-2045	990	46	1	709	2	N	-0-					25
03	1739	N	749	-0-	-990	-0-	47	1	702	2	N	-0-					25
04	750	N	707	-0-	-43	-0-	44	1	663	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

11	2550	X	2007	-0-	-543	-0-	121	1	1886	2	Y	-0-					-0-
12	2325	N	2216	-0-	-109	-0-	136	1	2080	2	Y	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	143	1	2265	2	Y	-0-					-0-
02	2221	N	2221	-0-	-0-	-0-	136	1	2085	2	Y	-0-					-0-
03	2349	N	2349	-0-	-0-	-0-	149	1	2200	2	Y	-0-					-0-
04	2340	N	2283	-0-	-57	-0-	143	1	2140	2	Y	-0-					-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

11	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	87	-0-	-933	-0-	5	1	71	2	Y	10	10	1			17
							11	9									
12	868	N	78	-0-	-790	-0-	5	1	70	2	Y	3	14	1			6
							3	9									
01	744	N	4	-0-	-740	-0-	1	2	3	9	Y	3	7	1			2
02	462	N	462	-0-	-0-	-0-	28	1	432	2	Y	2	2	1			2
							2	9									
03	1250	N	1250	-0-	-0-	-0-	79	1	1168	2	Y	3	3	1			2
							3	9									
04	1011	N	1011	-0-	-0-	-0-	63	1	944	2	Y	4	3	1			3
							4	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

11	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	19	1	290	2	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

11	1350	N	1267	-0-	-83	-0-	76	1	1191	2	Y	-0-					-0-
12	1271	N	1133	-0-	-138	-0-	70	1	1063	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	91	1	1448	2	Y	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	90	1	1388	2	Y	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	103	1	1530	2	Y	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	92	1	1367	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

11	0		536	-0-	536	1115	32	1	504	2	Y	-0-					-0-
12	0		528	-0-	528	1643	32	1	496	2	Y	-0-					-0-
01	0		647	-0-	647	2290	38	1	609	2	Y	-0-					-0-
02	2800	N	550	-0-	-2250	40	34	1	516	2	Y	-0-					-0-
03	633	N	593	-0-	-40	-0-	38	1	555	2	Y	-0-					-0-
04	540	N	539	-0-	-1	-0-	34	1	505	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

11	145	N	145	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	8	1	121	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	18	1	275	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
12	341	N	335	-0-	-6	-0-	21	1	314	2	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	23	1	343	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
12	403	N	377	-0-	-26	-0-	23	1	354	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	25	1	393	2	Y	76					76
							84	9									
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					76
03	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					76
04	458	N	458	-0-	-0-	-0-	29	1	429	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0-	-0-	38	1	599	2	Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	37	1	565	2	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	39	1	621	2	Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	46	1	687	2	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	52	1	773	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	27	1	424	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
01	372	N	371	-0-	-1	-0-	22	1	349	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
03	547	N	547	-0-	-0-	-0-	35	1	512	2	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	20	1	316	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	20	1	295	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1288	-0-	-32	-0-	77	1	1211	2	N	-0-					15
12	1333	N	1249	-0-	-84	-0-	77	1	1172	2	N	-0-					15
01	1336	N	1336	-0-	-0-	-0-	79	1	1257	2	N	-0-					15
02	1204	N	1178	-0-	-26	-0-	72	1	1106	2	N	-0-					15
03	1300	N	1300	-0-	-0-	-0-	82	1	1218	2	N	-0-					15
04	1290	N	1237	-0-	-53	-0-	78	1	1159	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	603	18	1	281	2	Y	-0-					-0-
12	0		286	-0-	286	889	18	1	268	2	Y	-0-					-0-
01	0		268	-0-	268	1157	16	1	252	2	Y	-0-					-0-
02	1407	N	250	-0-	-1157	-0-	15	1	235	2	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	398	-0-	-82	-0-	24	1	374	2	Y	-0-	3	1			-0-
12	527	N	494	-0-	-33	-0-	30	1	464	2	Y	-0-					-0-
01	558	N	524	-0-	-34	-0-	31	1	493	2	Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	35	1	514	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	32	1	481	2	Y	-0-					-0-

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	103	6	1	97	2	Y	-0-					-0-
12	0		-0-	-0-	-0-	103					Y	-0-					-0-
01	0		-0-	-0-	-0-	103					Y	-0-					-0-
02	213	N	110	-0-	-103	-0-	7	1	103	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		599	-0-	599	1069	36	1	563	2	Y	-0-					-0-
12	0		628	-0-	628	1697	39	1	589	2	Y	-0-					-0-
01	0		636	-0-	636	2333	38	1	598	2	Y	-0-					-0-
02	2800	N	565	-0-	-2235	98	35	1	530	2	Y	-0-					-0-
03	626	N	528	-0-	-98	-0-	33	1	495	2	Y	-0-					-0-
04	600	N	518	-0-	-82	-0-	33	1	485	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	11	1	174	2	Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	11	1	161	2	Y	-0-					-0-
01	217	N	137	-0-	-80	-0-	8	1	129	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	898	-0-	-2	-0-	54	1	844	2	Y	-0-					-0-
12	930	N	877	-0-	-53	-0-	54	1	823	2	Y	-0-					-0-
01	952	N	952	-0-	-0-	-0-	56	1	896	2	Y	-0-					-0-
02	840	N	831	-0-	-9	-0-	51	1	780	2	Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	70	1	1042	2	Y	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	72	1	1077	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0-	-0-	56	1	872	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	56	1	855	2	Y	-0-					-0-
01	930	N	930	-0-	-0-	-0-	55	1	875	2	Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	42	1	650	2	Y	1					1
							1	9									
03	866	N	866	-0-	-0-	-0-	55	1	811	2	Y	-0-					1
04	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		693	-0-	693	1396	42	1	651	2	Y	-0-					-0-
12	0		661	-0-	661	2057	41	1	620	2	Y	-0-					-0-
01	0		706	-0-	706	2763	42	1	664	2	Y	-0-					-0-
02	2800	N	626	-0-	-2174	589	38	1	588	2	Y	-0-					-0-
03	1273	N	684	-0-	-589	-0-	43	1	641	2	Y	-0-					-0-
04	690	N	643	-0-	-47	-0-	40	1	603	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0		-0-	-0-	-0-	-0-					Y	-0-					15
01	0		-0-	-0-	-0-	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	516	15	1	237	2	Y	-0-					-0-
12	0		241	-0-	241	757	15	1	226	2	Y	-0-					-0-
01	0		268	-0-	268	1025	16	1	252	2	Y	-0-					-0-
02	1244	N	219	-0-	-1025	-0-	13	1	206	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	892	26	1	403	2	Y	-0-					-0-
12	0		420	-0-	420	1312	26	1	394	2	Y	-0-					-0-
01	0		443	-0-	443	1755	26	1	417	2	Y	-0-					-0-
02	2160	N	405	-0-	-1755	-0-	25	1	380	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	28	1	420	2	Y	-0-					-0-
04	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

11	0		1452	-0-	1452	2692	87	1	1365	2	Y	-0-					-0-
12	0		1025	-0-	1025	3717	63	1	962	2	Y	-0-					-0-
01	0		1323	-0-	1323	5040	78	1	1245	2	Y	-0-					-0-
02	2800	N	880	-0-	-1920	3120	54	1	826	2	Y	-0-					-0-
03	3100	N	929	-0-	-2171	949	59	1	870	2	Y	-0-					-0-
04	1910	N	961	-0-	-949	-0-	60	1	901	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

11	611	N	611	-0-	-0-	-0-	37	1	574	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	36	1	555	2	Y	-0-					-0-
01	0		634	-0-	634	634	38	1	596	2	Y	-0-					-0-
02	1184	N	550	-0-	-634	-0-	34	1	516	2	Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	40	1	585	2	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	37	1	554	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

11	0		376	-0-	376	743	23	1	353	2	Y	-0-					-0-
12	0		358	-0-	358	1101	22	1	336	2	Y	-0-					-0-
01	0		309	-0-	309	1410	18	1	291	2	Y	-0-					-0-
02	1668	N	258	-0-	-1410	-0-	16	1	242	2	Y	-0-					-0-
03	372	N	323	-0-	-49	-0-	20	1	303	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

11	240	N	231	-0-	-9	-0-	14	1	217	2	Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	14	1	207	2	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	14	1	229	2	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	12	1	189	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

11	960	N	955	-0-	-5	-0-	57	1	898	2	Y	-0-					-0-
12	992	N	716	-0-	-276	-0-	44	1	672	2	Y	-0-					-0-
01	1023	N	897	-0-	-126	-0-	53	1	844	2	Y	-0-					-0-
02	896	N	807	-0-	-89	-0-	49	1	758	2	Y	-0-					-0-
03	843	N	843	-0-	-0-	-0-	53	1	790	2	Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	890	27	1	423	2	Y	-0-					-0-
12	0		444	-0-	444	1334	27	1	417	2	Y	-0-					-0-
01	0		388	-0-	388	1722	23	1	365	2	Y	-0-					-0-
02	2086	N	364	-0-	-1722	-0-	22	1	342	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	24	1	354	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

11	902	N	902	-0-	-0-	-0-	54	1	848	2	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
01	906	N	906	-0-	-0-	-0-	54	1	852	2	Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	34	1	527	2	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	40	1	596	2	Y	-0-					-0-
04	763	N	763	-0-	-0-	-0-	48	1	715	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

11	528	N	528	-0-	-0-	-0-	32	1	496	2	Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	32	1	486	2	Y	1					1
							1	9									
03	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					1
04	521	N	521	-0-	-0-	-0-	33	1	488	2	Y	-0-					1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

11	150	N	63	-0-	-87	-0-	4	1	59	2	Y	-0-					-0-
12	155	N	58	-0-	-97	-0-	4	1	54	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

11	958	N	958	-0-	-0-	-0-	58	1	900	2	Y	-0-	1	1			-0-
12	992	N	917	-0-	-75	-0-	56	1	861	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	61	1	964	2	Y	-0-					-0-
02	896	N	738	-0-	-158	-0-	45	1	693	2	Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	60	1	890	2	Y	-0-					-0-
04	990	N	864	-0-	-126	-0-	54	1	810	2	Y	-0-					-0-

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

11	0		187	-0-	187	512	11	1	176	2	Y	-0-					-0-
12	0		108	-0-	108	620	7	1	101	2	Y	-0-					-0-
01	0		94	-0-	94	714	6	1	88	2	Y	-0-					-0-
02	777	N	63	-0-	-714	-0-	4	1	59	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	547	17	1	262	2	Y	-0-					-0-
12	0		303	-0-	303	850	19	1	284	2	Y	-0-					-0-
01	0		206	-0-	206	1056	12	1	194	2	Y	-0-					-0-
02	1256	N	200	-0-	-1056	-0-	12	1	188	2	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	12	1	184	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	189	6	1	86	2	Y	-0-					-0-
12	0		97	-0-	97	286	6	1	91	2	Y	-0-					-0-
01	0		72	-0-	72	358	4	1	68	2	Y	-0-					-0-
02	413	N	55	-0-	-358	-0-	3	1	52	2	Y	-0-					-0-
03	93	N	35	-0-	-58	-0-	2	1	33	2	Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
12	0		6	-0-	6	24	6	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	24					Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1497	-0-	1497	2457	90	1	1407	2	Y	-0-					-0-
12	0		1475	-0-	1475	3932	91	1	1384	2	Y	-0-					-0-
01	0		1063	-0-	1063	4995	63	1	1000	2	Y	-0-					-0-
02	2800	N	1086	-0-	-1714	3281	66	1	1019	2	Y	1					1
							1	9									
03	3100	N	1684	-0-	-1416	1865	107	1	1577	2	Y	-0-					1
04	3000	N	1302	-0-	-1698	167	82	1	1220	2	Y	-0-					1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	15	1	225	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	N	468	-0-	-0-	-0-	28	1	440	2	Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	56	1	859	2	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	31	1	496	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	30	1	464	2	Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	893	-0-	-7	-0-	54	1	839	2	Y	-0-					-0-
12	961	N	715	-0-	-246	-0-	44	1	671	2	Y	-0-					-0-
01	0		1047	-0-	1047	1047	62	1	985	2	Y	-0-					-0-
02	2254	N	1207	-0-	-1047	-0-	74	1	1133	2	Y	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	100	1	1479	2	Y	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	92	1	1373	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		765	-0-	765	1538	46	1	719	2	Y	-0-					-0-
12	0		735	-0-	735	2273	45	1	690	2	Y	-0-					-0-
01	0		800	-0-	800	3073	47	1	753	2	Y	-0-					-0-
02	2800	N	610	-0-	-2190	883	37	1	573	2	Y	-0-					-0-
03	1643	N	760	-0-	-883	-0-	48	1	712	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	45	1	676	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	193	-0-	-167	-0-	12	1	181	2	Y	-0-					-0-
12	248	N	198	-0-	-50	-0-	12	1	186	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	14	1	200	2	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	12	1	177	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	286	9	1	135	2	Y	-0-					-0-
12	0		110	-0-	110	396	7	1	103	2	Y	-0-					-0-
01	0		20	-0-	20	416	1	1	19	2	Y	-0-					-0-
02	417	N	1	-0-	-416	-0-	1	2			Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1075	-0-	1075	2170	65	1	1010	2	Y	-0-					-0-
12	0		1046	-0-	1046	3216	64	1	982	2	Y	-0-					-0-
01	0		1149	-0-	1149	4365	68	1	1081	2	Y	-0-					-0-
02	2800	N	1023	-0-	-1777	2588	61	1	942	2	Y	18					18
							20	9									
03	3100	N	1112	-0-	-1988	600	70	1	1042	2	Y	-0-					18
04	1663	N	1063	-0-	-600	-0-	67	1	996	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

11	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
12	434	N	392	-0-	-42	-0-	24	1	368	2	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

11	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	33	1	518	2	Y	-0-					-0-
02	280	N	162	-0-	-118	-0-	10	1	152	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

11	360	N	305	-0-	-55	-0-	18	1	287	2	Y	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	27	1	425	2	Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	30	1	437	2	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

11	1469	N	1469	-0-	-0-	-0-	85 59	1 9	1325	2	Y	54	17	1			64
12	1166	N	1166	-0-	-0-	-0-	68 63	1 9	1035	2	Y	57	53	1			68
01	1240	N	613	-0-	-627	-0-	33 55	1 9	525	2	Y	50	85	1			33
02	1316	N	423	-0-	-893	-0-	22 63	1 9	338	2	Y	57	42	1			48
03	1178	N	505	-0-	-673	-0-	29 51	1 9	425	2	Y	46	58	1			36
04	600	N	378	-0-	-222	-0-	23 15	1 9	340	2	Y	14	36	1			14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	-0-	104	1	1628	2	Y	-0-	67	1			42
12	1798	N	1627	-0-	-171	-0-	100	1	1527	2	Y	-0-	35	1			7
01	1860	N	1804	-0-	-56	-0-	107	1	1697	2	Y	-0-	7	1			-0-
02	1624	N	1620	-0-	-4	-0-	95	1	1452	2	Y	66					66
							73	9									
03	1750	N	1750	-0-	-0-	-0-	111	1	1639	2	Y	-0-					66
04	1740	N	1728	-0-	-12	-0-	109	1	1619	2	Y	-0-					66

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	908	-0-	-52	-0-	55	1	853	2	Y	-0-					-0-
12	992	N	872	-0-	-120	-0-	54	1	818	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	58	1	925	2	Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	52	1	795	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	60	1	884	2	Y	-0-					-0-
04	960	N	887	-0-	-73	-0-	56	1	831	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	46	1	721	2	Y	2	1	1			3
							2	9									
12	0		687	-0-	687	687	42	1	642	2	Y	3	3	1			3
							3	9									
01	0		894	-0-	894	1581	53	1	838	2	Y	3	4	1			2
							3	9									
02	2293	N	712	-0-	-1581	-0-	43	1	667	2	Y	2	2	1			2
							2	9									
03	801	N	801	-0-	-0-	-0-	51	1	747	2	Y	3	3	1			2
							3	9									
04	780	N	697	-0-	-83	-0-	44	1	649	2	Y	4	3	1			3
							4	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		520	-0-	520	997	31	1	489	2	Y	-0-					-0-
12	0		525	-0-	525	1522	32	1	493	2	Y	-0-					-0-
01	0		502	-0-	502	2024	30	1	472	2	Y	-0-					-0-
02	2473	N	449	-0-	-2024	-0-	27	1	422	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	29	1	432	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	93	1	1451	2	Y	26	10	1			33
							29	9									
12	1532	N	1532	-0-	-0-	-0-	92	1	1408	2	Y	29	28	1			34
							32	9									
01	1656	N	1656	-0-	-0-	-0-	96	1	1532	2	Y	25	43	1			16
							28	9									
02	1534	N	1534	-0-	-0-	-0-	92	1	1410	2	Y	29	21	1			24
							32	9									
03	1623	N	1623	-0-	-0-	-0-	101	1	1487	2	Y	32	31	1			25
							35	9									
04	1562	N	1562	-0-	-0-	-0-	96	1	1435	2	Y	28	25	1			28
							31	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		515	-0-	515	577	31	1	484	2	Y	-0-					-0-
12	0		483	-0-	483	1060	30	1	453	2	Y	-0-					-0-
01	0		207	-0-	207	1267	12	1	195	2	Y	-0-					-0-
02	1603	N	336	-0-	-1267	-0-	21	1	315	2	Y	-0-					-0-
03	575	N	575	-0-	-0-	-0-	36	1	539	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	134	1	2088	2	N	2	1	1			3
							2	9									
12	2026	N	2026	-0-	-0-	-0-	124	1	1899	2	N	3	3	1			3
							3	9									
01	2373	N	2373	-0-	-0-	-0-	134	1	2123	2	N	105	4	1			104
							116	9									
02	1945	N	1945	-0-	-0-	-0-	119	1	1823	2	N	3	2	1			105
							3	9									
03	2102	N	2102	-0-	-0-	-0-	133	1	1966	2	N	3	3	1			105
							3	9									
04	1978	N	1978	-0-	-0-	-0-	124	1	1851	2	N	3	3	1			105
							3	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	55	1	853	2	Y	26	10	1			33
							29	9									
12	0		1291	-0-	1291	1291	77	1	1182	2	Y	29	28	1			34
							32	9									
01	0		1239	-0-	1239	2530	72	1	1139	2	Y	25	43	1			16
							28	9									
02	2800	N	979	-0-	-1821	709	58	1	889	2	Y	29	21	1			24
							32	9									
03	1792	N	1083	-0-	-709	-0-	66	1	982	2	Y	32	31	1			25
							35	9									
04	1044	N	1044	-0-	-0-	-0-	64	1	949	2	Y	28	25	1			28
							31	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	155	4	1	59	2	Y	-0-					-0-
12	0		223	-0-	223	378	14	1	209	2	Y	-0-					-0-
01	0		58	-0-	58	436	3	1	55	2	Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	5	1	73	2	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	6	1	89	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1665	-0-	-195	-0-	100	1	1565	2	Y	-0-	1	1			-0-
12	1922	N	571	-0-	-1351	-0-	35	1	536	2	Y	-0-					-0-
01	2015	N	135	-0-	-1880	-0-	8	1	127	2	Y	-0-					-0-
02	1568	N	59	-0-	-1509	-0-	4	1	55	2	Y	-0-					-0-
03	558	N	25	-0-	-533	-0-	2	1	23	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	89	1	1398	2	Y	62	52	1			95
							68	9									
12	1604	N	1604	-0-	-0-	-0-	93	1	1415	2	Y	87	79	1			103
							96	9									
01	1448	N	1448	-0-	-0-	-0-	78	1	1231	2	Y	126	147	1			82
							139	9									
02	1162	N	1162	-0-	-0-	-0-	68	1	1048	2	Y	42					124
							46	9									
03	1275	N	1275	-0-	-0-	-0-	81	1	1194	2	Y	-0-	35	1			89
04	1200	N	893	-0-	-307	-0-	56	1	837	2	Y	-0-					89

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0-	-0-	41	1	641	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	36	1	577	2	Y	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	67	1	1030	2	Y	1					1
							1	9									
03	310	N	295	-0-	-15	-0-	19	1	276	2	Y	-0-					1
04	300	N	174	-0-	-126	-0-	11	1	163	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	118	-0-	-332	-0-	7	1	111	2	Y	-0-					-0-
12	172	X	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
01	124	X	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
02	497	X	497	-0-	-0-	-0-	24	1	366	2	Y	97					97
							107	9									
03	609	N	609	-0-	-0-	-0-	39	1	570	2	Y	-0-					97
04	509	N	509	-0-	-0-	-0-	32	1	477	2	Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		813	-0-	813	1634	49	1	764	2	Y	-0-					-0-
12	0		315	-0-	315	1949	19	1	296	2	Y	-0-					-0-
01	0		436	-0-	436	2385	26	1	410	2	Y	-0-					-0-
02	2767	N	382	-0-	-2385	-0-	23	1	359	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
04	420	N	384	-0-	-36	-0-	24	1	360	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	914	-0-	-436	-0-	55	1	857	2	Y	2	1	1			3
							2	9									
12	0		1260	-0-	1260	1260	77	1	1180	2	Y	3	3	1			3
							3	9									
01	0		1546	-0-	1546	2806	91	1	1452	2	Y	3	4	1			2
							3	9									
02	2800	N	1210	-0-	-1590	1216	74	1	1134	2	Y	2	2	1			2
							2	9									
03	2525	N	1309	-0-	-1216	-0-	83	1	1223	2	Y	3	3	1			2
							3	9									
04	1500	N	1134	-0-	-366	-0-	71	1	1059	2	Y	4	3	1			3
							4	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

11	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	36	1	548	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	18	1	263	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

11	635	N	635	-0-	-0-	-0-	38	1	597	2	Y	-0-					-0-
12	620	N	601	-0-	-19	-0-	37	1	564	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	41	1	650	2	Y	-0-					-0-
02	560	N	464	-0-	-96	-0-	28	1	436	2	Y	-0-					-0-
03	589	N	348	-0-	-241	-0-	22	1	326	2	Y	-0-					-0-
04	600	N	378	-0-	-222	-0-	24	1	354	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

11	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	24	1	365	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	23	1	352	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	27	1	403	2	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

11	479	N	479	-0-	-0-	-0-	29	1	450	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	28	1	419	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

11	600	N	537	-0-	-63	-0-	32	1	505	2	Y	-0-					-0-
12	527	N	381	-0-	-146	-0-	23	1	358	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	34	1	544	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	32	1	499	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	310	9	1	145	2	Y	-0-					-0-
12	0		140	-0-	140	450	9	1	131	2	Y	-0-					-0-
01	0		154	-0-	154	604	9	1	145	2	Y	-0-					-0-
02	744	N	140	-0-	-604	-0-	9	1	131	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		714	-0-	714	1319	43	1	671	2	Y	-0-					-0-
12	0		619	-0-	619	1938	38	1	581	2	Y	-0-					-0-
01	0		457	-0-	457	2395	27	1	430	2	Y	-0-					-0-
02	2776	N	381	-0-	-2395	-0-	23	1	358	2	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	42	1	617	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	36	1	536	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0-	-0-	37	1	576	2	Y	-0-					-0-
12	589	N	581	-0-	-8	-0-	36	1	545	2	Y	-0-					-0-
01	589	N	560	-0-	-29	-0-	33	1	527	2	Y	-0-					-0-
02	560	N	544	-0-	-16	-0-	33	1	511	2	Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	39	1	580	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	35	1	524	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1047	30	1	469	2	Y	-0-					-0-
12	0		500	-0-	500	1547	31	1	469	2	Y	-0-					-0-
01	0		529	-0-	529	2076	31	1	498	2	Y	-0-					-0-
02	2539	N	463	-0-	-2076	-0-	28	1	435	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	36	1	538	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-
12	434	N	344	-0-	-90	-0-	21	1	323	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	21	1	335	2	Y	76					76
							84	9									
02	392	N	301	-0-	-91	-0-	18	1	283	2	Y	-0-					76
03	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					76
04	330	N	303	-0-	-27	-0-	19	1	284	2	Y	-0-					76

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	30	1	464	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	22	1	351	2	Y	22					22
							24	9									
02	465	N	465	-0-	-0-	-0-	28	1	437	2	Y	-0-					22
03	465	N	423	-0-	-42	-0-	27	1	396	2	Y	-0-					22
04	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-	488	981	29	1	459	2	Y	-0-					-0-
12	0		435	-0-	435	1416	27	1	408	2	Y	-0-					-0-
01	0		522	-0-	522	1938	31	1	491	2	Y	-0-					-0-
02	2380	N	442	-0-	-1938	-0-	27	1	415	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	436	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	488	-0-	-82	-0-	29	1	459	2	Y	-0-					-0-
12	589	N	474	-0-	-115	-0-	29	1	445	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	26	1	400	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	29	1	434	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	N	851	-0-	-0-	-0-	51	1	800	2	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	50	1	758	2	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					-0-
02	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
03	859	N	859	-0-	-0-	-0-	54	1	805	2	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	21	1	319	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	17	1	258	2	Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	16	1	235	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	34	1	536	2	Y	2	1	1			3
							2	9									
12	495	N	495	-0-	-0-	-0-	30	1	462	2	Y	3	3	1			3
							3	9									
01	508	N	508	-0-	-0-	-0-	30	1	475	2	Y	3	4	1			2
							3	9									
02	532	N	498	-0-	-34	-0-	30	1	466	2	Y	2	2	1			2
							2	9									
03	619	N	619	-0-	-0-	-0-	39	1	577	2	Y	3	3	1			2
							3	9									
04	522	N	522	-0-	-0-	-0-	33	1	485	2	Y	4	3	1			3
							4	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1345	-0-	1345	2693	81	1	1264	2	Y	-0-					-0-
12	0		1346	-0-	1346	4039	83	1	1263	2	Y	-0-					-0-
01	0		1550	-0-	1550	5589	92	1	1458	2	Y	-0-					-0-
02	2800	N	1304	-0-	-1496	4093	80	1	1224	2	Y	-0-					-0-
03	3100	N	1396	-0-	-1704	2389	88	1	1308	2	Y	-0-					-0-
04	3000	N	1331	-0-	-1669	720	84	1	1247	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0-	-0-	116	1	1812	2	Y	-0-					1
12	2017	N	2017	-0-	-0-	-0-	124	1	1893	2	Y	-0-					1
01	2062	N	2062	-0-	-0-	-0-	122	1	1940	2	Y	-0-					1
02	1680	N	1504	-0-	-176	-0-	92	1	1412	2	Y	-0-					1
03	1904	N	1904	-0-	-0-	-0-	121	1	1783	2	Y	-0-					1
04	1800	N	1575	-0-	-225	-0-	99	1	1476	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1066	-0-	1066	2604	64	1	1002	2	Y	-0-					1
12	0		947	-0-	947	3551	58	1	889	2	Y	-0-					1
01	0		987	-0-	987	4538	58	1	929	2	Y	-0-					1
02	2800	N	874	-0-	-1926	2612	53	1	821	2	Y	-0-					1
03	3100	N	1044	-0-	-2056	556	66	1	978	2	Y	-0-					1
04	1605	N	1049	-0-	-556	-0-	66	1	983	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1528	-0-	1528	3439	92	1	1436	2	Y	-0-					-0-
12	0		1593	-0-	1593	5032	98	1	1495	2	Y	-0-					-0-
01	0		1809	-0-	1809	6841	107	1	1702	2	Y	-0-					-0-
02	2800	N	1995	-0-	-805	6036	122	1	1872	2	Y	1					1
							1	9									
03	3100	N	2191	-0-	-909	5127	139	1	2052	2	Y	-0-					1
04	3000	N	2091	-0-	-909	4218	131	1	1960	2	Y	-0-					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	965	-0-	-85	-0-	58	1	907	2	Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	83	1	1274	2	Y	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	81	1	1279	2	Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	71	1	1094	2	Y	8					8
							9	9									
03	1284	N	1284	-0-	-0-	-0-	81	1	1203	2	Y	-0-					8
04	1120	N	1120	-0-	-0-	-0-	70	1	1050	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	188	-0-	-52	-0-	11	1	177	2	Y	-0-					-0-
12	248	N	183	-0-	-65	-0-	11	1	172	2	Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	13	1	203	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	114	1	1777	2	Y	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	145	1	2216	2	Y	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	131	1	2083	2	Y	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	128	1	1964	2	Y	1					1
							1	9									
03	2108	N	2009	-0-	-99	-0-	127	1	1882	2	Y	-0-					1
04	2040	N	1909	-0-	-131	-0-	120	1	1789	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	14	1	214	2	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	15	1	222	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		417	-0-	417	837	25	1	392	2	Y	-0-					-0-
12	0		406	-0-	406	1243	25	1	381	2	Y	-0-					-0-
01	0		438	-0-	438	1681	26	1	412	2	Y	-0-					-0-
02	2062	N	381	-0-	-1681	-0-	23	1	358	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	26	1	388	2	Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	24	1	361	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29	-0-	38	1	593	2	Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	56	1	855	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	42	1	639	2	Y	1					1
							1	9									
03	899	N	756	-0-	-143	-0-	48	1	708	2	Y	-0-					1
04	1171	N	1171	-0-	-0-	-0-	74	1	1097	2	Y	-0-					1

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2755	N	2755	-0-	-0-	-0-	166	1	2589	2	Y	-0-					-0-
12	2790	N	2639	-0-	-151	-0-	162	1	2477	2	Y	-0-					-0-
01	2855	N	2855	-0-	-0-	-0-	169	1	2686	2	Y	-0-					-0-
02	2380	N	2205	-0-	-175	-0-	135	1	2070	2	Y	-0-					-0-
03	2809	N	2809	-0-	-0-	-0-	178	1	2631	2	Y	-0-					-0-
04	2636	N	2636	-0-	-0-	-0-	166	1	2470	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	848	-0-	-112	-0-	51	1	795	2	Y	2	1	1			3
							2	9									
12	1116	N	829	-0-	-287	-0-	51	1	775	2	Y	3	3	1			3
							3	9									
01	972	N	972	-0-	-0-	-0-	57	1	912	2	Y	3	4	1			2
							3	9									
02	1687	N	1687	-0-	-0-	-0-	103	1	1582	2	Y	2	2	1			2
							2	9									
03	983	N	983	-0-	-0-	-0-	62	1	918	2	Y	3	3	1			2
							3	9									
04	900	N	867	-0-	-33	-0-	54	1	809	2	Y	4	3	1			3
							4	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1151	-0-	-49	-0-	69	1	1073	2	Y	8	10	1			15
							9	9									
12	1240	N	1025	-0-	-215	-0-	63	1	959	2	Y	3	13	1			5
							3	9									
01	945	N	945	-0-	-0-	-0-	56	1	887	2	Y	2	5	1			2
							2	9									
02	926	N	926	-0-	-0-	-0-	56	1	868	2	Y	2	2	1			2
							2	9									
03	649	N	649	-0-	-0-	-0-	41	1	605	2	Y	3	3	1			2
							3	9									
04	1489	N	1489	-0-	-0-	-0-	93	1	1392	2	Y	4	3	1			3
							4	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	97	1	1515	2	Y	2	1	1			3
							2	9									
12	2015	N	1769	-0-	-246	-0-	108	1	1658	2	Y	3	3	1			3
							3	9									
01	1646	N	1646	-0-	-0-	-0-	97	1	1546	2	Y	3	4	1			2
							3	9									
02	1512	N	1355	-0-	-157	-0-	83	1	1270	2	Y	2	2	1			2
							2	9									
03	1767	N	1119	-0-	-648	-0-	71	1	1045	2	Y	3	3	1			2
							3	9									
04	1590	N	1415	-0-	-175	-0-	89	1	1322	2	Y	4	3	1			3
							4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	1390	41	1	645	2	Y	-0-					-0-
12	0		666	-0-	666	2056	41	1	625	2	Y	-0-					-0-
01	0		724	-0-	724	2780	43	1	681	2	Y	-0-					-0-
02	2800	N	674	-0-	-2126	654	41	1	633	2	Y	-0-					-0-
03	1311	N	657	-0-	-654	-0-	42	1	615	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	38	1	566	2	Y	-0-					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	99	1	1551	2	Y	2	1	1			3
							2	9									
12	2121	N	2121	-0-	-0-	-0-	130	1	1988	2	Y	3	3	1			3
							3	9									
01	2095	N	2095	-0-	-0-	-0-	124	1	1968	2	Y	3	4	1			2
							3	9									
02	2016	N	2016	-0-	-0-	-0-	123	1	1891	2	Y	2	2	1			2
							2	9									
03	1965	N	1965	-0-	-0-	-0-	124	1	1838	2	Y	3	3	1			2
							3	9									
04	2066	N	2066	-0-	-0-	-0-	130	1	1932	2	Y	4	3	1			3
							4	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	1752	2	12	9	N	11					47
12	1798	N	1013	-0-	-785	-0-	126	1	887	2	N	-0-					47
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					47
02	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2					49
03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					49
04	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					49

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					213
12	375	N	375	-0-	-0-	-0-	47	1	328	2	N	-0-					213
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					213
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					213
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					213
04	270	N	56	-0-	-214	-0-	56	2			N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	406	2	9	9	N	8					120
12	372	N	354	-0-	-18	-0-	44	1	310	2	N	-0-					120
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					120
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					120
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					120
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					120

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	16	1	267	2	N	4					36
							4	9									
12	151	N	151	-0-	-0-	-0-	9	1	142	2	N	-0-					36
01	284	N	284	-0-	-0-	-0-	35	1	248	2	N	1	1	1			36
							1	9									
02	238	N	238	-0-	-0-	-0-	14	1	224	2	N	-0-					36
03	155	N	59	-0-	-96	-0-	4	1	55	2	N	-0-	1	1			35
04	180	N	-0-	-0-	-180	-0-					N	1					36

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	371	370	2			N	-0-					98
12	0		13	-0-	13	384	1	1	10	2	N	2					100
							2	9									
01	444	N	60	-0-	-384	-0-	56	2	4	9	N	4	1	8			103
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					103
03	13	N	-0-	-0-	-13	-0-					N	-0-					103
04	30	N	-0-	-0-	-30	-0-					N	-0-					103

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		894	-0-	894	1779	894	3			Y	-0-					-0-
12	0		835	-0-	835	2614	835	3			Y	-0-					-0-
*01	3100	N	866	-0-	-2234	380	866	3			Y	-0-					-0-
*02	1229	N	849	-0-	-380	-0-	849	3			Y	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
04	780	N	542	-0-	-238	-0-	542	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF. 11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

11	20902	X	20902	-0-	-0-	-0-	49	1	19722	2	Y	371	357	0				330
							723	4	408	9								
12	23126	X	18652	-0-	-4474	-0-	42	1	11708	2	Y	354	440	0				244
							6513	4	389	9								
01	23126	X	19424	-0-	-3702	-0-	54	1	15450	2	Y	262	258	0				248
							3632	4	288	9								
02	19516	X	11304	-0-	-8212	-0-	55	1	10168	2	Y	63	255	0				56
							1012	4	69	9								
03	21607	X	18990	-0-	-2617	-0-	18436	2	289	4	Y	241	83	0				214
							265	9										
04	20910	X	16028	-0-	-4882	-0-	15617	2	1	4	Y	373	394	0				193
							410	9										

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	13	N	-0-	-0-	-13	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3002	-0-	2	2	3002	2			N	-0-					-0-
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
*03	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					64
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

11	5010	X	4250	-0-	-760	-0-	4250	2			N	-0-					-0-
12	4898	X	3559	-0-	-1339	-0-	3559	2			N	-0-					-0-
01	4898	X	3619	-0-	-1279	-0-	3619	2			N	-0-					-0-
02	3920	X	3142	-0-	-778	-0-	3142	2			N	-0-					-0-
*03	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

11	960	N	305	-0-	-655	-0-	292	3	13	9	N	12					67
12	0		1151	-0-	1151	1151	1145	3	6	9	N	5					72
01	0		1339	-0-	1339	2490	1297	3	42	9	N	38	1	8			109
02	2800	N	1135	-0-	-1665	825	1098	3	37	9	N	34					143
03	1731	N	906	-0-	-825	-0-	884	3	22	9	N	20					163
04	1260	N	1120	-0-	-140	-0-	1102	3	18	9	N	16					179

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

11	PF UNIT	127702	-0-	127702	1966133	125521	3	2181	9	Y	1983	1896	0							1251
12	PF UNIT	130422	-0-	130422	2096555	127956	3	2466	9	Y	2242	2224	0	252	1					1017
01	PF UNIT	133340	-0-	133340	2229895	130972	3	2368	9	Y	2153	1985	0	133	1					1052
02	PF UNIT	141479	-0-	141479	2371374	138972	3	2507	9	Y	2279	2127	0							1204
03	PF UNIT	153296	-0-	153296	2524670	150749	3	2547	9	Y	2315	2184	0							1335
04	PF UNIT	176052	-0-	176052	2700722	173435	3	2617	9	Y	2379	2411	0	250	1					1053

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

11	0	3841	-0-	3841	6282	2427	3	1414	9	Y	1285	1289	0			144
12	0	4419	-0-	4419	10701	3169	3	1250	9	Y	1136	1098	0			182
01	0	570	-0-	570	11271	430	3	140	9	Y	127	199	0			110
02	5124	1657	-0-	-3467	7804	1450	3	207	9	Y	188	212	0			86
03	5673	1488	-0-	-4185	3619	1421	3	67	9	Y	61					147
04	5490	2543	-0-	-2947	672	869	3	1674	9	Y	1522	1418	0			251

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	331	-0-	331	2297	331	3			Y	-0-					-0-
12	0	W	374	-0-	374	2671	374	3			Y	-0-					-0-
01	2680	N	9	-0-	-2671	-0-	9	3			Y	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	3			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

11	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

11	0		707	-0-	707	1413	707	2			N	-0-					15
12	0		731	-0-	731	2144	731	2			N	-0-					15
01	0		451	-0-	451	2595	451	2			N	-0-					15
02	2800	N	647	-0-	-2153	442	647	2			N	-0-					15
03	1171	N	729	-0-	-442	-0-	729	2			N	-0-					15
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

11	0		242	-0-	242	496	242	2			N	-0-					57
12	0		242	-0-	242	738	242	2			N	-0-					57
01	0		236	-0-	236	974	236	2			N	-0-					57
02	1196	N	222	-0-	-974	-0-	222	2			N	-0-					57
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					57
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	100	54	3			N	-0-					-0-
12	0		38	-0-	38	138	38	3			N	-0-					-0-
01	0		54	-0-	54	192	54	3			N	-0-					-0-
02	259	N	67	-0-	-192	-0-	67	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2457	-0-	-243	-0-	2457	3			N	-0-					41
12	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					41
01	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					41
02	2296	X	2224	-0-	-72	-0-	2224	3			N	-0-					41
03	2790	X	2744	-0-	-46	-0-	2744	3			N	-0-					41
04	2700	X	2192	-0-	-508	-0-	2192	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	H15	VIOL	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	H15	VIOL	452	-0-	452 B	452	452	2			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	119	-0-	-130 B	-0-	119	2			N	-0-					-0-
12	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
01	0		123	-0-	123 B	123	123	2			N	-0-					-0-
02	221	N	98	-0-	-123 B	-0-	98	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1925	-0-	-25	-0-	1925	2			N	-0-					-0-
12	2015	N	1765	-0-	-250	-0-	1765	2			N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
03	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
04	1980	N	1934	-0-	-46	-0-	1934	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	5					25
12	0		-0-	-0-	-0-	-0-					N	5					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	5					40
03	14B	DENY	5	-0-	5	5	5	2			N	-0-					40
04	14B2	EXT	3	-0-	3	8	3	2			N	-0-					40

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	5					25
12	0		-0-	-0-	-0-	-0-					N	5					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	3					38
03	14B	DENY	5	-0-	5	5	5	2			N	-0-					38
04	14B2	EXT	2	-0-	2	7	2	2			N	-0-					38

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	3					7
12	0		-0-	-0-	-0-	-0-					N	2					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					14
02	14B	DENY	-0-	-0-	-0-	-0-					N	3					17
03	14B	DENY	3	-0-	3	3	3	2			N	-0-					17
04	14B2	EXT	2	-0-	2	5	2	2			N	-0-					17

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

11	0		85	-0-	85	154	85	3			N	-0-					-0-
12	0		64	-0-	64	218	64	3			N	-0-					-0-
01	0		139	-0-	139	357	139	3			N	-0-					-0-
02	466	N	109	-0-	-357	-0-	109	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

11	0		99	-0-	99	376	99	3			N	-0-					-0-
12	0		134	-0-	134	510	134	3			N	-0-					-0-
01	0		219	-0-	219	729	219	3			N	-0-					-0-
02	960	N	231	-0-	-729	-0-	231	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

11	0		51	-0-	51	51	51	3			N	-0-					-0-
12	0		7	-0-	7	58	7	3			N	-0-					-0-
01	0		1	-0-	1	59	1	3			N	-0-					-0-
02	75	N	16	-0-	-59	-0-	16	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	537	175	3			N	-0-					-0-
12	0		130	-0-	130	667	130	3			N	-0-					-0-
01	0		115	-0-	115	782	115	3			N	-0-					-0-
02	1274	N	492	-0-	-782	-0-	492	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	376					N	-0-					-0-
12	0		203	-0-	203	579	203	3			N	-0-					-0-
01	0		262	-0-	262	841	262	3			N	-0-					-0-
02	1312	N	471	-0-	-841	-0-	471	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	2085	161	3			N	-0-					-0-
12	0		246	-0-	246	2331	246	3			N	-0-					-0-
01	0		574	-0-	574	2905	574	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	649	544	3			N	-0-					-0-
03	1853	N	1204	-0-	-649	-0-	1204	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1108	-0-	1108	2147	1108	3			N	-0-					-0-
12	0		399	-0-	399	2546	399	3			N	-0-					-0-
01	0		326	-0-	326	2872	326	3			N	-0-					-0-
02	2800	N	2514	-0-	-286	2586	2514	3			N	-0-					-0-
03	2880	N	294	-0-	-2586	-0-	294	3			N	-0-					-0-
04	330	N	145	-0-	-185	-0-	145	3			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	611					N	-0-					-0-
12	0		95	-0-	95	706	95	3			N	-0-					-0-
01	0		291	-0-	291	997	291	3			N	-0-					-0-
02	1455	N	458	-0-	-997	-0-	458	3			N	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	605	229	3			N	-0-					-0-
12	0		137	-0-	137	742	137	3			N	-0-					-0-
01	0		278	-0-	278	1020	278	3			N	-0-					-0-
02	1143	N	123	-0-	-1020	-0-	123	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		99	-0-	99	207	99	3			N	-0-					-0-
12	14B2 EXT		85	-0-	85	292	85	3			N	-0-					-0-
01	14B2 EXT		69	-0-	69	361	69	3			N	-0-					-0-
02	14B2 EXT		69	-0-	69	430	69	3			N	-0-					-0-
03	14B2 EXT		70	-0-	70	500	70	3			N	-0-					-0-
04	562	X	62	-0-	-500	-0-	62	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		393	-0-	393	673	393	3		N	-0-			-0-
12	0		146	-0-	146	819	146	3		N	-0-			-0-
01	0		183	-0-	183	1002	183	3		N	-0-			-0-
02	1114	N	112	-0-	-1002	-0-	112	3		N	-0-			-0-
03	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

11	0		392	-0-	392	1094	392	3		N	-0-			-0-
12	0		324	-0-	324	1418	324	3		N	-0-			-0-
01	0		663	-0-	663	2081	663	3		N	-0-			-0-
02	2512	N	431	-0-	-2081	-0-	431	3		N	-0-			-0-
03	643	N	643	-0-	-0-	-0-	643	3		N	-0-			-0-
04	1161	N	1161	-0-	-0-	-0-	1161	3		N	-0-			-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

11	0		522	-0-	522	1394	522	3		N	-0-			-0-
12	0		420	-0-	420	1814	420	3		N	-0-			-0-
01	0		785	-0-	785	2599	785	3		N	-0-			-0-
02	2800	N	698	-0-	-2102	497	698	3		N	-0-			-0-
03	1401	N	904	-0-	-497	-0-	904	3		N	-0-			-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3		N	-0-			-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

11	0		5	-0-	5	21	5	3		N	-0-			-0-
12	0		3	-0-	3	24	3	3		N	-0-			-0-
01	0		6	-0-	6	30	6	3		N	-0-			-0-
02	40	N	10	-0-	-30	-0-	10	3		N	-0-			-0-
03	26	N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
04	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

11	0		296	-0-	296	1072	296	3			N	-0-					-0-
12	0		315	-0-	315	1387	315	3			N	-0-					-0-
01	0		609	-0-	609	1996	609	3			N	-0-					-0-
02	2460	N	464	-0-	-1996	-0-	464	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

11	0		329	-0-	329	840	329	3			N	-0-					-0-
12	0		388	-0-	388	1228	388	3			N	-0-					-0-
01	0		307	-0-	307	1535	307	3			N	-0-					-0-
02	1776	N	241	-0-	-1535	-0-	241	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

11	0		611	-0-	611	806	611	3			N	-0-					-0-
12	0		132	-0-	132	938	132	3			N	-0-					-0-
01	0		143	-0-	143	1081	143	3			N	-0-					-0-
02	1350	N	269	-0-	-1081	-0-	269	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

11	0		725	-0-	725	1196	725	3			N	-0-					-0-
12	0		165	-0-	165	1361	165	3			N	-0-					-0-
01	0		406	-0-	406	1767	406	3			N	-0-					-0-
02	1956	N	189	-0-	-1767	-0-	189	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

11	0		34	-0-	34	68	34	3			N	-0-					-0-
12	0		34	-0-	34	102	34	3			N	-0-					-0-
01	0		73	-0-	73	175	73	3			N	-0-					-0-
02	226	N	51	-0-	-175	-0-	51	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

11	0		591	-0-	591	1498	591	3			N	-0-					-0-
12	0		363	-0-	363	1861	363	3			N	-0-					-0-
01	0		512	-0-	512	2373	512	3			N	-0-					-0-
02	2562	N	189	-0-	-2373	-0-	189	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	480	N	104	-0-	-376	-0-	104	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		52	-0-	52	271	52	3		N	-0-			-0-
12	0		189	-0-	189	460	189	3		N	-0-			-0-
01	0		75	-0-	75	535	75	3		N	-0-			-0-
02	559	N	24	-0-	-535	-0-	24	3		N	-0-			-0-
03	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
04	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	235				N	-0-			-0-
12	0		72	-0-	72	307	72	3		N	-0-			-0-
01	0		218	-0-	218	525	218	3		N	-0-			-0-
02	810	N	285	-0-	-525	-0-	285	3		N	-0-			-0-
03	608	N	608	-0-	-0-	-0-	608	3		N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		356	-0-	356	566	356	3		N	-0-			-0-
12	0		23	-0-	23	589	23	3		N	-0-			-0-
01	0		484	-0-	484	1073	484	3		N	-0-			-0-
02	1243	N	170	-0-	-1073	-0-	170	3		N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		447	-0-	447	1341	447	3		N	-0-			-0-
12	0		355	-0-	355	1696	355	3		N	-0-			-0-
01	0		510	-0-	510	2206	510	3		N	-0-			-0-
02	2424	N	218	-0-	-2206	-0-	218	3		N	-0-			-0-
03	564	N	564	-0-	-0-	-0-	564	3		N	-0-			-0-
04	328	N	328	-0-	-0-	-0-	328	3		N	-0-			-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	321				N	-0-			-0-
12	0		143	-0-	143	464	143	3		N	-0-			-0-
01	0		73	-0-	73	537	73	3		N	-0-			-0-
02	663	N	126	-0-	-537	-0-	126	3		N	-0-			-0-
03	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	680				N	-0-			-0-
12	0		688	-0-	688	1368	688	3		N	-0-			-0-
01	0		592	-0-	592	1960	592	3		N	-0-			-0-
02	2109	N	149	-0-	-1960	-0-	149	3		N	-0-			-0-
03	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-
04	570	N	44	-0-	-526	-0-	44	3		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	231	62	3			N	-0-					-0-
12	0		94	-0-	94	325	94	3			N	-0-					-0-
01	0		83	-0-	83	408	83	3			N	-0-					-0-
02	457	N	49	-0-	-408	-0-	49	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	103	60	3			N	-0-					-0-
12	0		43	-0-	43	146	43	3			N	-0-					-0-
01	0		343	-0-	343	489	343	3			N	-0-					-0-
02	502	N	13	-0-	-489	-0-	13	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	537	343	3			N	-0-					-0-
12	0		5	-0-	5	542	5	3			N	-0-					-0-
01	0		1	-0-	1	543	1	3			N	-0-					-0-
02	543	N	-0-	-0-	-543	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	521	174	3			N	-0-					-0-
12	0		45	-0-	45	566	45	3			N	-0-					-0-
01	0		27	-0-	27	593	27	3			N	-0-					-0-
02	686	N	93	-0-	-593	-0-	93	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		417	-0-	417	1044	417	3			N	-0-					-0-
12	0		396	-0-	396	1440	396	3			N	-0-					-0-
01	0		602	-0-	602	2042	602	3			N	-0-					-0-
02	2240	N	198	-0-	-2042	-0-	198	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	764	642	3			N	-0-					-0-
12	0		148	-0-	148	912	148	3			N	-0-					-0-
01	0		723	-0-	723	1635	723	3			N	-0-					-0-
02	2193	N	558	-0-	-1635	-0-	558	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		643	-0-	643	765	643	3			N	-0-					-0-
12	0		149	-0-	149	914	149	3			N	-0-					-0-
01	0		723	-0-	723	1637	723	3			N	-0-					-0-
02	2195	N	558	-0-	-1637	-0-	558	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	361	160	3			N	-0-					-0-
12	0		90	-0-	90	451	90	3			N	-0-					-0-
01	0		70	-0-	70	521	70	3			N	-0-					-0-
02	591	N	70	-0-	-521	-0-	70	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	23	23	3			N	-0-					-0-
12	0		13	-0-	13	36	13	3			N	-0-					-0-
01	0		15	-0-	15	51	15	3			N	-0-					-0-
02	70	N	19	-0-	-51	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	374	109	3			N	-0-					-0-
12	0		130	-0-	130	504	130	3			N	-0-					-0-
01	0		224	-0-	224	728	224	3			N	-0-					-0-
02	842	N	114	-0-	-728	-0-	114	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	951	274	3			N	-0-					-0-
12	0		419	-0-	419	1370	419	3			N	-0-					-0-
01	0		201	-0-	201	1571	201	3			N	-0-					-0-
02	2055	N	484	-0-	-1571	-0-	484	3			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	170	57	3			N	-0-					-0-
12	0		59	-0-	59	229	59	3			N	-0-					-0-
01	0		127	-0-	127	356	127	3			N	-0-					-0-
02	439	N	83	-0-	-356	-0-	83	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	854	280	3			N	-0-					-0-
12	0		373	-0-	373	1227	373	3			N	-0-					-0-
01	0		126	-0-	126	1353	126	3			N	-0-					-0-
02	1602	N	249	-0-	-1353	-0-	249	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	202	65	3			N	-0-					-0-
12	0		425	-0-	425	627	425	3			N	-0-					-0-
01	0		172	-0-	172	799	172	3			N	-0-					-0-
02	882	N	83	-0-	-799	-0-	83	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	50	31	3			N	-0-					-0-
12	0		5	-0-	5	55	5	3			N	-0-					-0-
01	0		160	-0-	160	215	160	3			N	-0-					-0-
02	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	379	159	3			N	-0-					-0-
12	0		183	-0-	183	562	183	3			N	-0-					-0-
01	0		281	-0-	281	843	281	3			N	-0-					-0-
02	861	N	18	-0-	-843	-0-	18	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	215	71	3			N	-0-					-0-
12	0		60	-0-	60	275	60	3			N	-0-					-0-
01	0		57	-0-	57	332	57	3			N	-0-					-0-
02	358	N	26	-0-	-332	-0-	26	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1002	541	3			N	-0-					-0-
12	0		304	-0-	304	1306	304	3			N	-0-					-0-
01	0		766	-0-	766	2072	766	3			N	-0-					-0-
02	2693	N	621	-0-	-2072	-0-	621	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	414	162	3			N	-0-					-0-
12	0		119	-0-	119	533	119	3			N	-0-					-0-
01	0		68	-0-	68	601	68	3			N	-0-					-0-
02	755	N	154	-0-	-601	-0-	154	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	509	171	3			N	-0-					-0-
12	0		87	-0-	87	596	87	3			N	-0-					-0-
01	0		40	-0-	40	636	40	3			N	-0-					-0-
02	682	N	46	-0-	-636	-0-	46	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	528	170	3			N	-0-					-0-
12	0		76	-0-	76	604	76	3			N	-0-					-0-
01	0		140	-0-	140	744	140	3			N	-0-					-0-
02	1035	N	291	-0-	-744	-0-	291	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	256	94	3			N	-0-					-0-
12	0		86	-0-	86	342	86	3			N	-0-					-0-
01	0		218	-0-	218	560	218	3			N	-0-					-0-
02	607	N	47	-0-	-560	-0-	47	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	191	61	3			N	-0-					-0-
12	0		6	-0-	6	197	6	3			N	-0-					-0-
01	0		133	-0-	133	330	133	3			N	-0-					-0-
02	537	N	207	-0-	-330	-0-	207	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	212	109	3			N	-0-					-0-
12	0		79	-0-	79	291	79	3			N	-0-					-0-
01	0		266	-0-	266	557	266	3			N	-0-					-0-
02	675	N	118	-0-	-557	-0-	118	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	24	24	3			N	-0-					-0-
12	0		-0-	-0-	-0-	24					N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	165	63	3			N	-0-					-0-
12	0		79	-0-	79	244	79	3			N	-0-					-0-
01	0		62	-0-	62	306	62	3			N	-0-					-0-
02	368	N	62	-0-	-306	-0-	62	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		600	-0-	600	1517	600	3			N	-0-					-0-
12	0		397	-0-	397	1914	397	3			N	-0-					-0-
01	0		470	-0-	470	2384	470	3			N	-0-					-0-
02	2621	N	237	-0-	-2384	-0-	237	3			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		587	-0-	587	1947	587	3			N	-0-					-0-
12	0		421	-0-	421	2368	421	3			N	-0-					-0-
01	0		960	-0-	960	3328	960	3			N	-0-					-0-
02	2800	N	603	-0-	-2197	1131	603	3			N	-0-					-0-
03	1910	N	779	-0-	-1131	-0-	779	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	305	134	3			N	-0-					-0-
12	0		31	-0-	31	336	31	3			N	-0-					-0-
01	0		109	-0-	109	445	109	3			N	-0-					-0-
02	466	N	21	-0-	-445	-0-	21	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	226	211	3			N	-0-					-0-
12	0		45	-0-	45	271	45	3			N	-0-					-0-
01	0		-0-	-0-	-0-	271					N	-0-					-0-
02	343	N	72	-0-	-271	-0-	72	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	137	50	3			N	-0-					-0-
12	0		56	-0-	56	193	56	3			N	-0-					-0-
01	0		60	-0-	60	253	60	3			N	-0-					-0-
02	313	N	60	-0-	-253	-0-	60	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	773	24	1	237	3	N	-0-					-0-
12	0		272	-0-	272	1045	25	1	247	3	N	-0-					-0-
01	0		274	-0-	274	1319	26	1	248	3	N	-0-					-0-
02	1564	N	245	-0-	-1319	-0-	22	1	223	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180 B	512	180	3			N	-0-					-0-
12	0		67	-0-	67 B	579	67	3			N	-0-					-0-
01	0		131	-0-	131 B	710	131	3			N	-0-					-0-
02	766	N	56	-0-	-710 B	-0-	56	3			N	-0-					-0-
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	16					N	-0-					-0-
12	0		-0-	-0-	-0- B	16					N	-0-					-0-
01	0		-0-	-0-	-0- B	16					N	-0-					-0-
02	16	N	-0-	-0-	-16 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330 B	1000	330	3			N	-0-					-0-
12	0		333	-0-	333 B	1333	333	3			N	-0-					-0-
01	0		633	-0-	633 B	1966	633	3			N	-0-					-0-
02	2494	N	528	-0-	-1966 B	-0-	528	3			N	-0-					-0-
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		837	-0-	837 B	2493	76	1	761	3	N	-0-					-0-
12	0		853	-0-	853 B	3346	78	1	775	3	N	-0-					-0-
01	0		881	-0-	881 B	4227	84	1	797	3	N	-0-					-0-
02	5009		782	-0-	-4227 B	-0-	71	1	711	3	N	-0-					-0-
03	867	N	867	-0-	-0- B	-0-	79	1	788	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	234	-0-	-655	-0-	234	2			Y	-0-					1
12	0		226	-0-	226	226	226	2			Y	-0-					1
01	DLQ G-10		220	-0-	220	446	220	2			Y	-0-					1
*02	468	N	22	-0-	-446	-0-	22	3			Y	-0-					1
*03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
04	210	N	3	-0-	-207	-0-	3	3			Y	-0-					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	43	-0-	-152	-0-	43	2			Y	-0-					-0-
12	0		40	-0-	40	40	40	2			Y	-0-					-0-
01	DLQ G-10		12	-0-	12	52	12	2			Y	-0-					-0-
*02	58	N	6	-0-	-52	-0-	6	3			Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

11	24	N	7	-0-	-17	-0-	7	2			Y	-0-					-0-
12	0		90	-0-	90	90	90	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	90					Y	-0-					-0-
*02	94	N	4	-0-	-90	-0-	4	3			Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

11	364	N	94	-0-	-270	-0-	94	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
*02	104	N	11	-0-	-93	-0-	11	3			Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

11	1221	N	318	-0-	-903	-0-	318	2			Y	-0-					1
12	0		292	-0-	292	292	292	2			Y	-0-					1
01	DLQ G-10		287	-0-	287	579	287	2			Y	-0-					1
*02	606	N	27	-0-	-579	-0-	27	3			Y	-0-					1
*03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					1
04	270	N	3	-0-	-267	-0-	3	3			Y	-0-					1

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

11	478	N	118	-0-	-360	-0-	115	2	3	9	Y	3					17
12	0		116	-0-	116	116	113	2	3	9	Y	3					20
01	DLQ G-10		133	-0-	133	249	131	2	2	9	Y	2					22
*02	262	N	13	-0-	-249	-0-	13	3			Y	-0-					22
*03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					22
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					22

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

11	513	N	130	-0-	-383	-0-	127	2	3	9	Y	3					20
12	0		141	-0-	141	141	137	2	4	9	Y	4					24
01	DLQ G-10		126	-0-	126	267	125	2	1	9	Y	1					25
*02	278	N	11	-0-	-267	-0-	11	3			Y	-0-					25
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					25
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					25

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

11	396	N	88	-0-	-308	-0-	86	2	2	9	Y	2					16
12	0		108	-0-	108	108	105	2	3	9	Y	3					19
01	DLQ G-10		131	-0-	131	239	129	2	2	9	Y	2					21
*02	251	N	12	-0-	-239	-0-	12	3			Y	-0-					21
*03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					21

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	59	-0-	-256	-0-	58	2	1	9	Y	1					8
12	0		81	-0-	81	81	79	2	2	9	Y	2					10
01	DLQ G-10		76	-0-	76	157	75	2	1	9	Y	1					11
*02	168	N	11	-0-	-157	-0-	11	3			Y	-0-					11
*03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					11
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					11

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1205	-0-	1205	2450	1202	3	3	9	N	3					133
12	0		896	-0-	896	3346	890	3	6	9	N	5					138
01	0		1139	-0-	1139	4485	1133	3	6	9	N	5					143
02	2800	N	629	-0-	-2171	2314	626	3	3	9	N	3					146
03	3100	N	1072	-0-	-2028	286	1059	3	13	9	N	12					158
04	1516	N	1230	-0-	-286	-0-	1224	3	6	9	N	5					163

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		412	-0-	412	2197	412	3			Y	-0-					-0-
12	0		422	-0-	422	2619	422	3			Y	-0-					-0-
01	0		413	-0-	413	3032	413	3			Y	-0-					-0-
02	2800	N	389	-0-	-2411	621	389	3			Y	-0-					-0-
03	1066	N	445	-0-	-621	-0-	445	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	638	-0-	-22	-0-	637	3	1	9	N	1					50
12	651	N	498	-0-	-153	-0-	497	3	1	9	N	1					51
01	651	N	277	-0-	-374	-0-	277	3			N	-0-					51
02	588	N	409	-0-	-179	-0-	408	3	1	9	N	1					52
03	496	N	-0-	-0-	-496	-0-					N	2					54
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					54

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	894	-0-	-944	-0-	894	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	7343	-0-	-277	-0-	519	1	6824	2	N	-0-					127
12	7874	X	7179	-0-	-695	-0-	507	1	6672	2	N	-0-	16	1			111
01	8029	X	7196	-0-	-833	-0-	512	1	6632	2	N	47					158
							52	9									
02	7252	X	6089	-0-	-1163	-0-	448	1	5619	2	N	20					178
							22	9									
03	8029	X	5975	-0-	-2054	-0-	443	1	5532	2	N	-0-	7	1			171
04	7350	X	5515	-0-	-1835	-0-	408	1	5107	2	N	-0-					171

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	373	-0-	-77	-0-	26	1	343	2	N	4					92
							4	9									
12	434	N	363	-0-	-71	-0-	25	1	334	2	N	4	24	1			72
							4	9									
01	527	N	420	-0-	-107	-0-	29	1	381	2	N	9					81
							10	9									
02	389	N	389	-0-	-0-	-0-	28	1	353	2	N	7					88
							8	9									
03	372	N	303	-0-	-69	-0-	22	1	275	2	N	5	22	1			71
							6	9									
04	420	N	365	-0-	-55	-0-	27	1	332	2	N	5					76
							6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	41	1	535	2	N	-0-					27
12	597	N	597	-0-	-0-	-0-	42	1	555	2	N	-0-					27
01	620	N	545	-0-	-75	-0-	39	1	506	2	N	-0-					27
02	532	N	526	-0-	-6	-0-	39	1	487	2	N	-0-					27
03	604	N	604	-0-	-0-	-0-	45	1	559	2	N	-0-					27
04	553	N	553	-0-	-0-	-0-	41	1	512	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1049	-0-	-31	-0-	74	1	975	2	N	-0-					48
12	1147	N	1056	-0-	-91	-0-	75	1	981	2	N	-0-					48
01	1116	N	1048	-0-	-68	-0-	75	1	973	2	N	-0-					48
02	980	N	949	-0-	-31	-0-	70	1	879	2	N	-0-					48
03	1054	N	1039	-0-	-15	-0-	77	1	962	2	N	-0-					48
04	1020	N	999	-0-	-21	-0-	74	1	925	2	N	-0-					48

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0-	-0-	41 1	1 9	535	2	N	1					43
12	575	N	575	-0-	-0-	-0-	41 1	1 9	533	2	N	1	2	1			42
01	582	N	582	-0-	-0-	-0-	42 1	1 9	539	2	N	1					43
02	532	N	532	-0-	-0-	-0-	39 1	1 9	492	2	N	1					44
03	637	N	637	-0-	-0-	-0-	42 66	1 9	529	2	N	60	2	1			102
04	563	N	563	-0-	-0-	-0-	42 1	1 9	520	2	N	1					103

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21	-0-	5	1	64	2	N	-0-					45
12	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					45
01	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					45
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					45
03	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					45
04	120	N	83	-0-	-37	-0-	6	1	77	2	N	-0-					45

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	67	1	888	2	N	-0-					40
12	961	N	959	-0-	-2	-0-	68	1	891	2	N	-0-					40
01	961	N	953	-0-	-8	-0-	68	1	885	2	N	-0-					40
02	868	N	868	-0-	-0-	-0-	64	1	804	2	N	-0-					40
03	961	N	942	-0-	-19	-0-	70	1	872	2	N	-0-					40
04	930	N	921	-0-	-9	-0-	68	1	853	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5482	-0-	-578	-0-	387	1	5095	2	N	-0-					127
12	6107	X	5490	-0-	-617	-0-	388	1	5102	2	N	-0-					127
01	6014	X	5387	-0-	-627	-0-	386	1	5001	2	N	-0-					127
02	5432	X	4847	-0-	-585	-0-	358	1	4489	2	N	-0-					127
03	5921	X	5239	-0-	-682	-0-	388	1	4851	2	N	-0-					127
04	5490	X	4990	-0-	-500	-0-	369	1	4621	2	N	-0-					127

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2212	-0-	-128	-0-	155	1	2036	2	N	19					202
							21	9									
12	2325	X	2097	-0-	-228	-0-	147	1	1936	2	N	13	80	1			135
							14	9									
01	2387	N	2077	-0-	-310	-0-	147	1	1908	2	N	20					155
							22	9									
02	2072	N	1875	-0-	-197	-0-	136	1	1706	2	N	30					185
							33	9									
03	2108	N	2020	-0-	-88	-0-	146	1	1831	2	N	39	86	1			138
							43	9									
04	2010	N	1929	-0-	-81	-0-	140	1	1756	2	N	30					168
							33	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

11	570	N	534	-0-	-36	-0-	38	1	496	2	N	-0-					53
12	589	N	525	-0-	-64	-0-	37	1	488	2	N	-0-					53
01	620	N	549	-0-	-71	-0-	39	1	510	2	N	-0-					53
02	504	N	485	-0-	-19	-0-	36	1	449	2	N	-0-					53
03	567	N	567	-0-	-0-	-0-	42	1	525	2	N	-0-					53
04	592	N	592	-0-	-0-	-0-	44	1	548	2	N	-0-					53

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

11	2340	X	2289	-0-	-51	-0-	161	1	2120	2	N	7					87
							8	9									
12	2418	X	2351	-0-	-67	-0-	166	1	2179	2	N	5	23	1			69
							6	9									
01	2704	N	2704	-0-	-0-	-0-	193	1	2504	2	N	6					75
							7	9									
02	2404	N	2404	-0-	-0-	-0-	177	1	2219	2	N	7					82
							8	9									
03	2649	N	2649	-0-	-0-	-0-	195	1	2444	2	N	9	23	1			68
							10	9									
04	2769	N	2769	-0-	-0-	-0-	204	1	2556	2	N	8					76
							9	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

11	4564	X	4564	-0-	-0-	-0-	322	1	4242	2	N	-0-					125
12	4774	X	4315	-0-	-459	-0-	305	1	4010	2	N	-0-					125
01	4774	X	4348	-0-	-426	-0-	311	1	4037	2	N	-0-					125
02	4312	X	3652	-0-	-660	-0-	270	1	3382	2	N	-0-					125
03	4712	X	4125	-0-	-587	-0-	306	1	3819	2	N	-0-					125
04	4560	X	4503	-0-	-57	-0-	333	1	4170	2	N	-0-					125

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

11	5820	X	5164	-0-	-656	-0-	365	1	4799	2	N	-0-					137
12	5735	X	5152	-0-	-583	-0-	364	1	4788	2	N	-0-	2	1			135
01	5890	X	5217	-0-	-673	-0-	374	1	4843	2	N	-0-					135
02	5320	X	4786	-0-	-534	-0-	354	1	4432	2	N	-0-					135
03	5890	X	5302	-0-	-588	-0-	393	1	4909	2	N	-0-					135
04	5160	X	5034	-0-	-126	-0-	373	1	4661	2	N	-0-					135

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					93
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					93
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
03	4	N	3	-0-	-1	-0-	3	2			N	-0-					93
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

11	3330	X	3157	-0-	-173	-0-	222	1	2923	2	N	11					272
							12	9									
12	3658	X	3643	-0-	-15	-0-	257	1	3377	2	N	8	36	1			244
							9	9									
01	3658	X	3610	-0-	-48	-0-	258	1	3340	2	N	11					255
							12	9									
02	3304	X	3165	-0-	-139	-0-	233	1	2915	2	N	15					270
							17	9									
03	3658	X	3341	-0-	-317	-0-	246	1	3074	2	N	19	42	1			247
							21	9									
04	3540	X	3383	-0-	-157	-0-	249	1	3116	2	N	16					263
							18	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

11	1770	X	1237	-0-	-533	-0-	87	1	1150	2	N	-0-					58
12	1488	X	1250	-0-	-238	-0-	88	1	1162	2	N	-0-					58
01	1457	N	1251	-0-	-206	-0-	90	1	1161	2	N	-0-					58
02	1157	N	1157	-0-	-0-	-0-	86	1	1071	2	N	-0-					58
03	1353	N	1353	-0-	-0-	-0-	100	1	1253	2	N	-0-					58
04	1256	N	1256	-0-	-0-	-0-	93	1	1163	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

11	7574	X	7574	-0-	-0-	-0-	535	1	7039	2	N	-0-					68
12	7905	X	7745	-0-	-160	-0-	547	1	7198	2	N	-0-					68
01	7967	X	7729	-0-	-238	-0-	554	1	7175	2	N	-0-					68
02	7196	X	6970	-0-	-226	-0-	515	1	6455	2	N	-0-					68
03	7967	X	7712	-0-	-255	-0-	571	1	7141	2	N	-0-					68
04	7560	X	7388	-0-	-172	-0-	547	1	6841	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1267	-0-	1267	2736	1081	3	186	9	Y	169					402
12	0		1770	-0-	1770	4506	1508	3	262	9	Y	238	345	1			295
01	0		1524	-0-	1524	6030	1348	3	176	9	Y	160	345	1			110
02	2800	N	1255	-0-	-1545	4485	1224	3	31	9	Y	28					138
03	3100	N	1426	-0-	-1674	2811	1329	3	97	9	Y	88					226
04	3000	N	1357	-0-	-1643	1168	1298	3	59	9	Y	54	174	1			106

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1004	2	121	9	N	110					110
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					110
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					110
03	3100	N	3254	-0-	154	154	3254	2			N	-0-					110
04	3000	N	3098	-0-	98	252	3098	2			N	-0-					110

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	172					Y	2					4
12	0		184	-0-	184	356	182	2	2	9	Y	2	4	1			2
01	535	N	179	-0-	-356	-0-	177	2	2	9	Y	2					4
02	100	N	100	-0-	-0-	-0-	99	2	1	9	Y	1	4	1			1
03	155	N	127	-0-	-28	-0-	125	2	2	9	Y	2					3
04	150	N	124	-0-	-26	-0-	123	2	1	9	Y	1					4

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	256	-0-	-44	-0-	256	2			N	-0-					100
12	279	#	272	-0-	-7	-0-	272	2			N	-0-					100
01	279	R	279	-0-	-0-	-0-	279	2			N	-0-					100
02	254	R	254	-0-	-0-	-0-	254	2			N	-0-					100
03	283	R	283	-0-	-0-	-0-	283	2			N	-0-					100
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	R	406	-0-	-0-	-0-	395	2	11	9	N	10					132
12	467	R	467	-0-	-0-	-0-	459	2	8	9	N	7					139
01	496	#	461	-0-	-35	-0-	458	2	3	9	N	3					142
02	448	#	426	-0-	-22	-0-	411	2	15	9	N	14					156
03	471	R	471	-0-	-0-	-0-	462	2	9	9	N	8					164
04	459	R	459	-0-	-0-	-0-	448	2	11	9	N	10					174

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	301	151	3	2	9	N	2					22
12	0		320	-0-	320	621	320	3			N	-0-					22
01	0		302	-0-	302	923	302	3			N	-0-					22
02	1248	R	325	-0-	-923	-0-	325	3			N	-0-					22
03	310	#	145	-0-	-165	-0-	145	3			N	-0-					22
04	300	#	280	-0-	-20	-0-	280	3			N	-0-					22

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	782	379	3			N	-0-					125
12	0		400	-0-	400	1182	400	3			N	-0-					125
01	0		406	-0-	406	1588	406	3			N	-0-					125
02	1940	R	352	-0-	-1588	-0-	352	3			N	-0-					125
03	403	#	270	-0-	-133	-0-	270	3			N	-0-					125
04	390	#	-0-	-0-	-390	-0-					N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	630	302	3			N	-0-					-0-
12	0		300	-0-	300	930	300	3			N	-0-					-0-
01	0		303	-0-	303	1233	303	3			N	-0-					-0-
02	1500	R	267	-0-	-1233	-0-	267	3			N	-0-					-0-
03	341	#	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		719	-0-	719	1483	84	1	635	3	N	-0-					42
12	0		635	-0-	635	2118	87	1	548	3	N	-0-					42
01	0		645	-0-	645	2763	87	1	556	3	N	2					44
							2	9									
02	3363	R	600	-0-	-2763	-0-	78	1	519	3	N	3					47
							3	9									
03	816	R	816	-0-	-0-	-0-	87	1	727	3	N	2					49
							2	9									
04	826	R	826	-0-	-0-	-0-	84	1	740	3	N	2					51
							2	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		513	-0-	513	1179	84	1	429	3	N	-0-					23
12	0		628	-0-	628	1807	87	1	541	3	N	-0-					23
01	0		586	-0-	586	2393	87	1	499	3	N	-0-					23
02	2928	R	535	-0-	-2393	-0-	78	1	457	3	N	-0-					23
03	651	#	633	-0-	-18	-0-	87	1	546	3	N	-0-					23
04	621	R	621	-0-	-0-	-0-	84	1	537	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		356	-0-	356	699	84	1	272	3	N	-0-					-0-
12	0		373	-0-	373	1072	87	1	286	3	N	-0-					-0-
01	0		365	-0-	365	1437	87	1	278	3	N	-0-					-0-
02	1764	R	327	-0-	-1437	-0-	78	1	249	3	N	-0-					-0-
03	343	R	343	-0-	-0-	-0-	87	1	256	3	N	-0-					-0-
04	354	R	354	-0-	-0-	-0-	84	1	270	3	N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	118	175	1			56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					58

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	340	340	2			N	-0-					39
12	0		822	-0-	822	1162	822	2			N	-0-					39
01	0		723	-0-	723	1885	723	2			N	-0-					39
02	2528	N	643	-0-	-1885	-0-	618	2	25	9	N	23					62
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					62
*04	670	N	670	-0-	-0-	-0-	662	2	8	9	N	7					69

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		655	-0-	655	1319	642	2	13	9	N	12					152
12	0		1423	-0-	1423	2742	1392	2	31	9	N	28	167	1			13
01	0		1523	-0-	1523	4265	1502	2	21	9	N	19					32
02	2800	N	1295	-0-	-1505	2760	1262	2	33	9	N	30					62
03	3100	N	1376	-0-	-1724	1036	1365	2	11	9	N	10					72
04	2339	N	1303	-0-	-1036	-0-	1303	2			N	-0-					72

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		363	-0-	363	363	363	3			N	-0-					33
12	0		226	-0-	226	589	226	2			N	-0-					33
01	0		118	-0-	118	707	118	3			N	-0-					33
02	1129	N	422	-0-	-707	-0-	422	3			N	-0-					33
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					33
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		874	-0-	874	1814	874	3			N	-0-					88
12	0		978	-0-	978	2792	978	2			N	-0-					88
01	0		843	-0-	843	3635	843	3			N	-0-					88
02	2800	N	781	-0-	-2019	1616	781	3			N	-0-					88
03	2400	N	784	-0-	-1616	-0-	784	3			N	-0-					88
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

11	0		645	-0-	645	1816	645	2			N	-0-					1
12	0		722	-0-	722	2538	722	2			N	-0-					1
01	0		-0-	-0-	-0-	2538					N	-0-					1
02	2538	N	-0-	-0-	-2538	-0-					N	-0-					1
03	620	N	-0-	-0-	-620	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

11	1560	N	1502	-0-	-58	-0-	1502	2			N	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
02	1400	N	991	-0-	-409	-0-	991	2			N	-0-					-0-
03	1612	N	1355	-0-	-257	-0-	1355	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

11	0		182	-0-	182	365	13	1	169	3	N	-0-					-0-
12	0		162	-0-	162	527	12	1	150	3	N	-0-					-0-
01	0		175	-0-	175	702	14	1	161	3	N	-0-					-0-
02	867	N	165	-0-	-702	-0-	8	1	157	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

11	0		420	-0-	420	842	420	2			N	-0-					-0-
12	1270	N	428	-0-	-842	-0-	428	2			N	-0-					-0-
01	0		493	-0-	493	493	493	2			N	-0-					-0-
02	930	N	437	-0-	-493	-0-	437	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

11	0		532	-0-	532	1105	532	2			N	-0-					-0-
12	1679	N	574	-0-	-1105	-0-	574	2			N	-0-					-0-
01	0		571	-0-	571	571	571	2			N	-0-					-0-
02	1070	N	499	-0-	-571	-0-	499	2			N	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1037	526	2			N	-0-					-0-
12	1599	N	562	-0-	-1037	-0-	562	2			N	-0-					-0-
01	0		559	-0-	559	559	559	2			N	-0-					-0-
02	1104	N	545	-0-	-559	-0-	545	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

11	0		523	-0-	523	1083	523	2			N	-0-					-0-
12	1644	N	561	-0-	-1083	-0-	561	2			N	-0-					-0-
01	0		558	-0-	558	558	558	2			N	-0-					-0-
02	1049	N	491	-0-	-558	-0-	491	2			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

11	1080	N	555	-0-	-525	-0-	555	2			N	-0-					18
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					18
01	0		539	-0-	539	539	539	2			N	-0-					18
02	1014	N	475	-0-	-539	-0-	475	2			N	-0-					18
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					18
04	510	N	508	-0-	-2	-0-	508	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

11	1089	N	543	-0-	-546	-0-	543	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	0		579	-0-	579	579	579	2			N	-0-					-0-
02	1089	N	510	-0-	-579	-0-	510	2			N	-0-					-0-
03	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

11	360	#	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	0		316	-0-	316	316	316	3			N	-0-					-0-
01	0		287	-0-	287	603	287	3			N	-0-					-0-
02	972	R	369	-0-	-603	-0-	369	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	0		964	-0-	964	964	964	3			N	-0-					-0-
01	0		982	-0-	982	1946	982	3			N	-0-					-0-
02	1946	N	-0-	-0-	-1946	-0-					N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

11	6450	#	655	-0-	-5795	-0-	655	3			Y	-0-					-0-
12	6665	#	2513	-0-	-4152	-0-	2513	3			Y	-0-					-0-
01	DLQ G-10		5072	-0-	5072	5072	5072	3			Y	-0-					-0-
02	DLQ G-10		5420	-0-	5420	10492	5420	3			Y	-0-					-0-
*03	15750		5348	-0-	-10402	90	5348	3			Y	-0-					-0-
04	5033	R	4943	-0-	-90	-0-	4943	3			Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2431	-0-	2431	4540	2406	2	25	9	Y	23					195
12	0		2409	-0-	2409	6949	2389	2	20	9	Y	18	187	1			26
01	0		2404	-0-	2404	9353	2385	2	19	9	Y	17					43
02	3276		2155	-0-	-1121	8232	2137	2	18	9	Y	16					59
*03	10621		2389	-0-	-8232	-0-	2354	2	35	9	Y	32					91
04	2430	#	2297	-0-	-133	-0-	2285	2	12	9	Y	11					102

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1854	N	1854	-0-	-0-	-0-	1854	6			N	-0-					-0-
12	0		1854	-0-	1854	1854	1854	6			N	-0-					-0-
01	0		1917	-0-	1917	3771	1917	6			N	-0-					-0-
02	2800	N	1158	-0-	-1642	2129	1158	6			N	-0-					-0-
03	3100	N	1390	-0-	-1710	419	1390	6			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1548	-0-	-372	-0-	1548	2			N	-0-					203
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					203
01	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					203
02	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					203
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					203
*04	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

11	270	N	218	-0-	-52	-0-	218	2			N	-0-					269
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					269
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					269
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					269
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					269
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

11	0		228	-0-	228	403	228	2			N	-0-					97
12	0		231	-0-	231	634	231	2			N	-0-					97
01	0		238	-0-	238	872	238	2			N	-0-					97
02	224	N	NO RPT	-0-	-224	648					N	NO RPT					97
03	217	N	NO RPT	-0-	-217	431					N	NO RPT					97
04	240	N	NO RPT	-0-	-240	191					N	NO RPT					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	0		334	-0-	334	334	334	2			N	-0-					-0-
01	0		306	-0-	306	640	306	2			N	-0-					-0-
02	959	N	319	-0-	-640	-0-	319	2			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	0		1112	-0-	1112	1112	1112	2			N	-0-					-0-
01	0		678	-0-	678	1790	678	2			N	-0-					-0-
02	2800	N	1074	-0-	-1726	64	1074	2			N	-0-					-0-
*03	1123	N	1059	-0-	-64	-0-	1059	2			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	0		304	-0-	304	304	304	2			N	-0-					-0-
01	0		229	-0-	229	533	229	2			N	-0-					-0-
02	860	N	327	-0-	-533	-0-	327	2			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	0		277	-0-	277	277	277	2			N	-0-					-0-
01	0		339	-0-	339	616	339	2			N	-0-					-0-
02	887	N	271	-0-	-616	-0-	271	2			N	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02	14B DENY		12	-0-	12	12	12	2			N	-0-					-0-
03	14B DENY		19	-0-	19	31	19	2			N	-0-					-0-
04	14B DENY		18	-0-	18	49	18	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B DENY		3	-0-	3	4	3	2			N	-0-					-0-
02	14B DENY		2	-0-	2	6	2	2			N	-0-					-0-
03	14B DENY		2	-0-	2	8	2	2			N	-0-					-0-
04	14B DENY		1	-0-	1	9	1	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	217	N	94	-0-	-123	-0-	94	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	14B	DENY	30	-0-	30	30	30	2			N	-0-					-0-
03	14B	DENY	34	-0-	34	64	34	2			N	-0-					-0-
04	14B	DENY	29	-0-	29	93	29	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC 073306

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	301	N	301	-0-	-0-	-0-	301	2		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	2		Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	212	N	212	-0-	-0-	-0-	212	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2		Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2		Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2		Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		774	-0-	774	1722	774	2			N	-0-					-0-
12	0		862	-0-	862	2584	862	2			N	-0-					-0-
01	0		819	-0-	819	3403	819	2			N	-0-					-0-
02	2800	N	741	-0-	-2059	1344	741	2			N	-0-					-0-
03	2103	N	759	-0-	-1344	-0-	759	2			N	-0-					-0-
04	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					102
12	0		29	-0-	29	29	29	2			N	-0-					102
01	0		2	-0-	2	31	2	2			N	-0-					102
02	69	N	38	-0-	-31	-0-	38	2			N	-0-					102
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					102
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					145
12	0		20	-0-	20	20	20	2			N	-0-					145
01	0		2	-0-	2	22	2	2			N	-0-					145
02	59	N	37	-0-	-22	-0-	37	2			N	-0-					145
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					145
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					200
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					200
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					200
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					200
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					200
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	0		307	-0-	307	307	307	2			N	-0-					-0-
01	0		26	-0-	26	333	26	2			N	-0-					-0-
02	816	N	483	-0-	-333	-0-	483	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		873	-0-	873	873	873	2			N	-0-					-0-
12	0		866	-0-	866	1739	866	2			N	-0-					-0-
01	0		874	-0-	874	2613	874	2			N	-0-					-0-
02	2613	N	-0-	-0-	-2613	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		557	-0-	557	557	557	2			N	-0-					-0-
12	0		503	-0-	503	1060	503	2			N	-0-					-0-
01	0		511	-0-	511	1571	511	2			N	-0-					-0-
02	1571	N	-0-	-0-	-1571	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
01	1085	N	852	-0-	-233	-0-	852	2			Y	-0-					-0-
02	980	N	798	-0-	-182	-0-	798	2			Y	-0-					-0-
03	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					-0-
04	810	N	177	-0-	-633	-0-	177	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
01	1054	N	797	-0-	-257	-0-	797	2			Y	-0-					-0-
02	784	N	746	-0-	-38	-0-	746	2			Y	-0-					-0-
03	992	N	852	-0-	-140	-0-	852	2			Y	-0-					-0-
04	780	N	141	-0-	-639	-0-	141	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			Y	-0-					-0-
03	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
04	180	N	41	-0-	-139	-0-	41	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	776	2			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
04	750	N	147	-0-	-603	-0-	147	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

11	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
01	465	N	313	-0-	-152	-0-	313	2			Y	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
01	930	N	505	-0-	-425	-0-	505	2			Y	-0-					-0-
02	840	N	473	-0-	-367	-0-	473	2			Y	-0-					-0-
03	930	N	447	-0-	-483	-0-	447	2			Y	-0-					-0-
04	480	N	101	-0-	-379	-0-	101	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1824	-0-	1824	3629	1824	2			Y	-0-					-0-
12	0		1145	-0-	1145	4774	1145	2			Y	-0-					-0-
01	0		1843	-0-	1843	6617	1843	2			Y	-0-					-0-
02	2800	N	1726	-0-	-1074	5543	1726	2			Y	-0-					-0-
03	3100	N	90	-0-	-3010	2533	90	2			Y	-0-					-0-
04	2533	N	-0-	-0-	-2533	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
04	660	N	132	-0-	-528	-0-	132	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
01	682	N	534	-0-	-148	-0-	534	2			Y	-0-					-0-
02	644	N	500	-0-	-144	-0-	500	2			Y	-0-					-0-
03	744	N	666	-0-	-78	-0-	666	2			Y	-0-					-0-
04	510	N	128	-0-	-382	-0-	128	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

11	0		648	-0-	648	2037	648	2			N	-0-					-0-
12	0		699	-0-	699	2736	699	2			N	-0-					-0-
01	0		721	-0-	721	3457	721	2			N	-0-					-0-
02	2800	N	573	-0-	-2227	1230	573	2			N	-0-					-0-
03	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	336	N	217	-0-	-119	-0-	217	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12/21/22

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2023 - WELL PLUGGED 2/15/2023

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023 - WELL PLUGGED 3/2/2023

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 2/27/2023

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
04	330	N	17	-0-	-313	-0-	17	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2023 - WELL PLUGGED 2/20/2023

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 3/7/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31	-0-	179	2			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	506	-0-	-154	-0-	506	2			Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
01	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
03	775	N	554	-0-	-221	-0-	554	2			Y	-0-					-0-
04	540	N	116	-0-	-424	-0-	116	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

11	479 N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	464 N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	477 N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	417 N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	372 N	280	-0-	-92	-0-	280	2			N	-0-					-0-
04	360 N	37	-0-	-323	-0-	37	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

11	578 N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	520 N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	558 N	546	-0-	-12	-0-	546	2			N	-0-					-0-
02	532 N	445	-0-	-87	-0-	445	2			N	-0-					-0-
03	527 N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	540 N	480	-0-	-60	-0-	480	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
04	780	N	528	-0-	-252	-0-	528	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

11	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

11	300	N	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

11	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	840	N	730	-0-	-110	-0-	730	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

11	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-			-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

11	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	775	N	367	-0-	-408	-0-	367	2			N	-0-					-0-
02	448	N	299	-0-	-149	-0-	299	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	525	-0-	-405	-0-	525	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	2		N	-0-			-0-
12	169	N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
01	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	137	2		N	-0-			-0-
*03	155	N	129	-0-	-26	-0-	129	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			N	-0-					-0-
*03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	2			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
02	308	N	225	-0-	-83	-0-	225	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220 N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	184 N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	234 N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	186 N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150 N	-0-	-0-	-150	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	392	N	268	-0-	-124	-0-	268	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2023 - WELL PLUGGED 1/12/2023

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
04	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					23
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					23
01	930	N	881	-0-	-49	-0-	881	2			N	-0-					23
02	1092	N	825	-0-	-267	-0-	825	2			N	-0-					23
03	1333	N	921	-0-	-412	-0-	921	2			N	-0-					23
04	840	N	131	-0-	-709	-0-	131	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	620	N	373	-0-	-247	-0-	373	2			N	-0-					-0-
02	644	N	349	-0-	-295	-0-	349	2			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
04	360	N	76	-0-	-284	-0-	76	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	355	-0-	-155	-0-	355	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
02	336	N	208	-0-	-128	-0-	208	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		651	-0-	651	1226	651	2			N	-0-					-0-
12	0		899	-0-	899	2125	899	2			N	-0-					-0-
01	0		650	-0-	650	2775	650	2			N	-0-					-0-
02	2800	N	608	-0-	-2192	583	608	2			N	-0-					-0-
03	1303	N	720	-0-	-583	-0-	720	2			N	-0-					-0-
04	330	N	88	-0-	-242	-0-	88	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	389	155	2			N	-0-					-0-
12	0		128	-0-	128	517	128	2			N	-0-					-0-
01	0		113	-0-	113	630	113	2			N	-0-					-0-
02	735	N	105	-0-	-630	-0-	105	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
04	1590	N	607	-0-	-983	-0-	607	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1530	N	272	-0-	-1258	-0-	272	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		106	-0-	106	106	106	2			N	-0-					-0-
02	205	X	99	-0-	-106	-0-	99	2			N	-0-					-0-
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	248	N	116	-0-	-132	-0-	116	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	308					N	-0-					-0-
12	0		181	-0-	181	489	181	2			N	-0-					-0-
01	0		-0-	-0-	-0-	489					N	-0-					-0-
02	489	N	-0-	-0-	-489	-0-					N	-0-					-0-
03	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	683	129	2			N	-0-					-0-
12	0		128	-0-	128	811	128	2			N	-0-					-0-
01	0		1125	-0-	1125	1936	1125	2			N	-0-					-0-
02	2800	N	984	-0-	-1816	120	984	2			N	-0-					-0-
03	774	N	654	-0-	-120	-0-	654	2			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	880	351	2			N	-0-					-0-
12	0		48	-0-	48	928	48	2			N	-0-					-0-
01	0		-0-	-0-	-0-	928					N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	153	-0-	-177	-0-	153	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	2			Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
02	392	N	235	-0-	-157	-0-	235	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	899	N	668	-0-	-231	-0-	668	2			N	-0-					-0-
02	812	N	545	-0-	-267	-0-	545	2			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*04	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	899	N	612	-0-	-287	-0-	612	2			N	-0-					-0-
02	840	N	499	-0-	-341	-0-	499	2			N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
02	364	N	280	-0-	-84	-0-	280	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	450	N	95	-0-	-355	-0-	95	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
01	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
03	1302	N	992	-0-	-310	-0-	992	3			N	-0-					-0-
04	1260	N	928	-0-	-332	-0-	928	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	728	N	598	-0-	-130	-0-	598	2			N	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
02	560	N	357	-0-	-203	-0-	357	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

11	270	N	158	-0-	-112	-0-	158	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	560	N	481	-0-	-79	-0-	481	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
02	756	N	697	-0-	-59	-0-	697	2			N	-0-					-0-
03	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
04	840	N	680	-0-	-160	-0-	680	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
02	616	N	518	-0-	-98	-0-	518	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

11	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	651	N	451	-0-	-200	-0-	451	3			N	-0-					-0-
04	750	N	478	-0-	-272	-0-	478	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					-0-
02	784	N	663	-0-	-121	-0-	663	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
04	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	756	N	629	-0-	-127	-0-	629	2			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					-0-
03	620	N	349	-0-	-271	-0-	349	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
01	558	N	397	-0-	-161	-0-	397	2			N	-0-			-0-
02	532	N	324	-0-	-208	-0-	324	2			N	-0-			-0-
03	434	N	310	-0-	-124	-0-	310	3			N	-0-			-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-			-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-			-0-
*04	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-			-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-			-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-			-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
*04	450	N	290	-0-	-160	-0-	290	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-			-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-			-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-			-0-
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-			-0-
*04	681	N	681	-0-	-0-	-0-	681	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	163	-0-	-17	-0-	163	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-			-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-			-0-
*04	534	N	534	-0-	-0-	-0-	534	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	672	-0-	-108	-0-	672	2			N	-0-			-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
01	962	N	962	-0-	-0-	-0-	962	2			N	-0-			-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
*04	780	N	706	-0-	-74	-0-	706	3			N	-0-			-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	413	-0-	-97	-0-	413	2			N	-0-			-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-			-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-			-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-			-0-
04	510	N	439	-0-	-71	-0-	439	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	336	N	276	-0-	-60	-0-	276	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	756	N	680	-0-	-76	-0-	680	2			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	810	N	372	-0-	-438	-0-	372	3			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	485					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	485					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					191
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					191
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					191
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					191
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	5					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	5					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTCO, LLC 676108
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	948	-0-	948	948	948	2			Y	-0-					10
12	DLQ	G-10	540	-0-	540	1488	540	2			Y	-0-					10
01	DLQ	G-10	225	-0-	225	1713	225	2			Y	-0-					10
02	DLQ	G-10	423	-0-	423	2136	423	2			Y	-0-					10
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	948	-0-	948	948	948	2			Y	-0-					14
12	DLQ	G-10	549	-0-	549	1497	549	2			Y	-0-					14
01	DLQ	G-10	433	-0-	433	1930	433	2			Y	-0-					14
02	DLQ	G-10	229	-0-	229	2159	229	2			Y	-0-					14
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1071	-0-	1071	1071	1071	2			Y	-0-					11
12	DLQ	G-10	596	-0-	596	1667	596	2			Y	-0-					11
01	DLQ	G-10	298	-0-	298	1965	298	2			Y	-0-					11
02	DLQ	G-10	448	-0-	448	2413	448	2			Y	-0-					11
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC //CONT.// 676108
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	836	-0-	836	836	836	2			Y	-0-					82
12	DLQ	G-10	570	-0-	570	1406	570	2			Y	-0-					82
01	DLQ	G-10	71	-0-	71	1477	71	2			Y	-0-					82
02	DLQ	G-10	393	-0-	393	1870	393	2			Y	-0-					82
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					82
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	461	-0-	461	461	461	2			Y	-0-					8
12	DLQ	G-10	230	-0-	230	691	230	2			Y	-0-					8
01	DLQ	G-10	22	-0-	22	713	22	2			Y	-0-					8
02	DLQ	G-10	-0-	-0-	-0-	713					Y	-0-					8
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	450	-0-	450	450	450	2			Y	-0-					9
12	DLQ	G-10	100	-0-	100	550	100	2			Y	-0-					9
01	DLQ	G-10	300	-0-	300	850	300	2			Y	-0-					9
02	DLQ	G-10	87	-0-	87	937	87	2			Y	-0-					9
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	706	-0-	706	706	706	2			Y	-0-					23
12	DLQ	G-10	389	-0-	389	1095	389	2			Y	-0-					23
01	DLQ	G-10	287	-0-	287	1382	287	2			Y	-0-					23
02	DLQ	G-10	113	-0-	113	1495	113	2			Y	-0-					23
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	153	153	14 1 9	1	138	2	Y	1	1	1			2
12			0	-0-	105	258	9 1 9	1	95	2	Y	1	1	1			2
01			0	-0-	153	411	12 1 9	1	140	2	Y	1	2	1			1
02	548	N	137	-0-	-411	-0-	10 1 9	1	126	2	Y	1	1	1			1
03	93	N	93	-0-	-0-	-0-	8 1	1	85	2	Y	-0-	1	1			-0-
04	150	N	70	-0-	-80	-0-	5 1	1	65	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

11	0		24	-0-	24	338	2	1	22	2	Y	-0-	1	1			-0-
12	0		59	-0-	59	397	5	1	53	2	Y	1					1
							1	9									
01	0		18	-0-	18	415	1	1	17	2	Y	-0-	1	1			-0-
02	430	N	15	-0-	-415	-0-	2	1	13	2	Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

11	0		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
12	0		106	-0-	106	119	9	1	96	2	Y	1					1
							1	9									
01	0		138	-0-	138	257	10	1	127	2	Y	1	1	1			1
							1	9									
02	364	N	107	-0-	-257	-0-	8	1	98	2	Y	1	1	1			1
							1	9									
03	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

11	0		-0-	-0-	-0-	6					Y	-0-					-0-
12	0		3	-0-	3	9	3	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

11	319	N	135	-0-	-184	-0-	132	2	3	9	Y	3					3
12	0		150	-0-	150	150	142	2	8	9	Y	7					10
01	0		162	-0-	162	312	159	2	3	9	Y	3					13
02	420	N	108	-0-	-312	-0-	106	2	2	9	Y	2					15
03	155	N	31	-0-	-124	-0-	27	2	4	9	Y	4	18	1			1
04	150	N	20	-0-	-130	-0-	20	2			Y	-0-					1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

11	870	N	381	-0-	-489	-0-	372	2	9	9	Y	8					8
12	589	N	384	-0-	-205	-0-	364	2	20	9	Y	18					26
01	527	N	426	-0-	-101	-0-	415	2	11	9	Y	10					36
02	364	N	301	-0-	-63	-0-	294	2	7	9	Y	6					42
03	372	N	96	-0-	-276	-0-	74	2	22	9	Y	20	48	1			14
04	420	N	104	-0-	-316	-0-	104	2			Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

11	0		148	-0-	148	215	146	2	2	9	Y	2					2
12	0		201	-0-	201	416	190	2	11	9	Y	10					12
01	0		174	-0-	174	590	174	2			Y	-0-					12
02	755	N	165	-0-	-590	-0-	162	2	3	9	Y	3					15
03	186	N	31	-0-	-155	-0-	27	2	4	9	Y	4	18	1			1
04	180	N	117	-0-	-63	-0-	117	2			Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	304	-0-	304	398	27 1 2 9		275	2	Y	2					2
12	14B2	EXT	63	-0-	63	461	5 1 1 9		57	2	Y	1	1	1			2
01	14B2	EXT	56	-0-	56	517	4 1		52	2	Y	-0-	2	1			-0-
02	14B2	EXT	48	-0-	48	565	5 1 1 9		42	2	Y	1					1
03	14B2	EXT	73	-0-	73	638	6 1		67	2	Y	-0-	1	1			-0-
04	14B2	EXT	102	-0-	102	740	8 1 1 9		93	2	Y	1	1	1			-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	24	2	1	22	2	Y	-0-					-0-
12	0		39	-0-	39	63	3	1	36	2	Y	-0-					-0-
01	0		42	-0-	42	105	3	1	39	2	Y	-0-					-0-
02	124	N	19	-0-	-105	-0-	2	1	17	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	125	11 1 1 9		113	2	Y	1	1	1			1
12	0		145	-0-	145	270	13 1 1 9		131	2	Y	1	1	1			1
01	0		160	-0-	160	430	12 1 2 9		146	2	Y	2	2	1			1
02	557	N	127	-0-	-430	-0-	10 1 1 9		116	2	Y	1	1	1			1
03	155	N	139	-0-	-16	-0-	12	1	127	2	Y	-0-	1	1			-0-
04	150	N	133	-0-	-17	-0-	10 1 1 9		122	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-		208	208	19	1 2 9	187	2	Y	2	1	1			2
12	0		159	-0-		159	367	14	1 1 9	144	2	Y	1	1	1			2
01	0		61	-0-		61	428	5	1	56	2	Y	-0-	2	1			-0-
02	498	N	70	-0-		-428	-0-	5	1 1 9	64	2	Y	1					1
03	155	N	74	-0-		-81	-0-	6	1	68	2	Y	-0-	1	1			-0-
04	67	N	67	-0-		-0-	-0-	5	1	62	2	Y	-0-					-0-

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-		247	247	22	1 2 9	223	2	Y	2	1	1			2
12	0		248	-0-		248	495	22	1 2 9	224	2	Y	2	1	1			3
01	0		246	-0-		246	741	19	1 1 9	226	2	Y	1	3	1			1
02	958	N	217	-0-		-741	-0-	17	1 2 9	198	2	Y	2	1	1			2
03	596	N	596	-0-		-0-	-0-	50	1 3 9	543	2	Y	3	3	1			2
04	210	N	137	-0-		-73	-0-	11	1	126	2	Y	-0-	2	1			-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-		224	224	20	1 2 9	202	2	Y	2	1	1			2
12	0		357	-0-		357	581	32	1 2 9	323	2	Y	2	1	1			3
01	0		371	-0-		371	952	29	1 3 9	339	2	Y	3	4	1			2
02	1255	N	303	-0-		-952	-0-	23	1 2 9	278	2	Y	2	2	1			2
03	279	N	279	-0-		-0-	-0-	24	1 2 9	253	2	Y	2	3	1			1
04	262	N	262	-0-		-0-	-0-	21	1 1 9	240	2	Y	1	1	1			1

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		639	-0-		639	639	57	1 4 9	578	2	Y	4	3	1			5
12	0		642	-0-		642	1281	56	1 7 9	579	2	Y	6	4	1			7
01	0		636	-0-		636	1917	50	1 3 9	583	2	Y	3	7	1			3
02	2477	N	560	-0-		-1917	-0-	44	1 4 9	512	2	Y	4	3	1			4
03	651	N	467	-0-		-184	-0-	40	1 3 9	424	2	Y	3	6	1			1
04	630	N	544	-0-		-86	-0-	42	1 4 9	498	2	Y	4	3	1			2

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	52	5	1	47	2	Y	-0-					-0-
12	0		100	-0-	100	152	9	1	90	2	Y	1					1
							1	9									
01	0		103	-0-	103	255	8	1	94	2	Y	1	1	1			1
							1	9									
02	302	N	47	-0-	-255	-0-	4	1	43	2	Y	-0-	1	1			-0-
03	93	N	93	-0-	-0-	-0-	8	1	84	2	Y	1	1	1			-0-
							1	9									
04	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1	1	1			-0-
							1	9									

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

11	0		63	-0-	63	63	6	1	56	2	Y	1	1	1			1
							1	9									
12	0		48	-0-	48	111	4	1	44	2	Y	-0-					1
01	0		42	-0-	42	153	3	1	39	2	Y	-0-	1	1			-0-
02	181	N	28	-0-	-153	-0-	3	1	25	2	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
04	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

11	0		357	-0-	357	357	32	1	323	2	Y	2	3	1			3
							2	9									
12	0		514	-0-	514	871	45	1	465	2	Y	4	2	1			5
							4	9									
01	0		447	-0-	447	1318	35	1	410	2	Y	2	5	1			2
							2	9									
02	1607	N	289	-0-	-1318	-0-	23	1	264	2	Y	2	2	1			2
							2	9									
03	527	N	325	-0-	-202	-0-	27	1	296	2	Y	2	3	1			1
							2	9									
04	420	N	284	-0-	-136	-0-	22	1	260	2	Y	2	2	1			1
							2	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

11	0		3	-0-	3	3	3	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
04	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	63	52	2			Y	-0-					-0-
12	0		10	-0-	10	73	9	2	1	9	Y	1					1
01	0		13	-0-	13	86	13	2			Y	-0-					1
02	94	N	8	-0-	-86	-0-	8	2			Y	-0-					1
03	10	N	4	-0-	-6	-0-	4	2			Y	-0-	1	1			-0-
04	13	N	1	-0-	-12	-0-	1	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

11	0		110	-0-	110	110	10	1	99	2	Y	1					1
							1	9									
12	0		67	-0-	67	177	6	1	60	2	Y	1	1	1			1
							1	9									
01	0		355	-0-	355	532	26	1	327	2	Y	2	1	1			2
							2	9									
02	733	N	201	-0-	-532	-0-	15	1	184	2	Y	2	2	1			2
							2	9									
03	240	N	240	-0-	-0-	-0-	20	1	219	2	Y	1	2	1			1
							1	9									
04	210	N	210	-0-	-0-	-0-	16	1	193	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
01	0		13	-0-	13	27	1	1	12	2	Y	-0-					-0-
02	0	K	31	-0-	31	58	2	1	29	2	Y	-0-					-0-
03	0	K	23	-0-	23	81	2	1	21	2	Y	-0-					-0-
04	0	K	18	-0-	18	99	1	1	17	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		120	-0-	120	188	11	1	109	2	Y	-0-					1
01	0		107	-0-	107	295	8	1	98	2	Y	1	1	1			1
							1	9									
02	405	N	110	-0-	-295	-0-	9	1	100	2	Y	1	1	1			1
							1	9									
03	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-	1	1			-0-
04	87	N	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

11	278	N	116	-0-	-162	-0-	114	2	2	9	Y	2					2
12	0		144	-0-	144	144	136	2	8	9	Y	7					9
01	0		162	-0-	162	306	159	2	3	9	Y	3					12
02	414	N	108	-0-	-306	-0-	106	2	2	9	Y	2					14
03	155	N	30	-0-	-125	-0-	27	2	3	9	Y	3	16	1			1
04	150	N	55	-0-	-95	-0-	55	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-		69	69	6	1	62	2	Y	1	1	1			1
								1	9									
12	0		30	-0-		30	99	3	1	27	2	Y	-0-	1	1			-0-
01	0		94	-0-		94	193	7	1	87	2	Y	-0-					-0-
02	272	N	79	-0-		-193	-0-	6	1	72	2	Y	1					1
								1	9									
03	69	N	69	-0-		-0-	-0-	6	1	63	2	Y	-0-	1	1			-0-
04	90	N	58	-0-		-32	-0-	5	1	53	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-		111	111	10	1	100	2	Y	1	1	1			1
								1	9									
12	0		148	-0-		148	259	13	1	134	2	Y	1	1	1			1
								1	9									
01	0		505	-0-		505	764	37	1	466	2	Y	2	1	1			2
								2	9									
02	1327	N	563	-0-		-764	-0-	44	1	515	2	Y	4	2	1			4
								4	9									
03	521	N	521	-0-		-0-	-0-	44	1	474	2	Y	3	6	1			1
								3	9									
04	372	N	372	-0-		-0-	-0-	29	1	340	2	Y	3	3	1			1
								3	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-		202	202	18	1	182	2	Y	2	1	1			2
								2	9									
12	0		245	-0-		245	447	22	1	222	2	Y	1	1	1			2
								1	9									
01	0		280	-0-		280	727	22	1	257	2	Y	1	2	1			1
								1	9									
02	927	N	200	-0-		-727	-0-	16	1	182	2	Y	2	1	1			2
								2	9									
03	236	N	236	-0-		-0-	-0-	20	1	215	2	Y	1	2	1			1
								1	9									
04	195	N	195	-0-		-0-	-0-	15	1	179	2	Y	1	1	1			1
								1	9									

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	232	-0-		-458	-0-	228	2	4	9	Y	4					4
12	310	N	198	-0-		-112	-0-	191	2	7	9	Y	6					10
01	248	N	182	-0-		-66	-0-	182	2			Y	-0-					10
02	245	N	245	-0-		-0-	-0-	241	2	4	9	Y	4					14
03	186	N	30	-0-		-156	-0-	28	2	2	9	Y	2	16	1			-0-
04	180	N	134	-0-		-46	-0-	134	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

11	0		14	-0-	14	14	1	1	13	2	Y	-0-					-0-
12	0		8	-0-	8	22	1	1	7	2	Y	-0-					-0-
01	0		9	-0-	9	31	1	1	8	2	Y	-0-					-0-
02	55	N	24	-0-	-31	-0-	3	1	21	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	11	1	122	2	Y	1	1	1			-0-
							1	9									
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

11	0		36	-0-	36	36	3	1	33	2	Y	-0-					-0-
12	0		38	-0-	38	74	3	1	35	2	Y	-0-					-0-
01	0		20	-0-	20	94	2	1	17	2	Y	1	1	1			-0-
							1	9									
02	158	N	64	-0-	-94	-0-	7	1	56	2	Y	1					1
							1	9									
03	247	N	247	-0-	-0-	-0-	21	1	224	2	Y	2	2	1			1
							2	9									
04	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

11	0		51	-0-	51	51	5	1	46	2	Y	-0-					-0-
12	0		24	-0-	24	75	2	1	22	2	Y	-0-					-0-
01	0		13	-0-	13	88	1	1	12	2	Y	-0-					-0-
02	101	N	13	-0-	-88	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	51	5	1	46	2	Y	-0-					-0-
12	0		37	-0-	37	88	3	1	34	2	Y	-0-					-0-
01	0		27	-0-	27	115	2	1	25	2	Y	-0-					-0-
02	115	N	-0-	-0-	-115	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

11	0		86	-0-	86	86	8	1	77	2	Y	1	1	1			1
							1	9									
12	0		38	-0-	38	124	3	1	35	2	Y	-0-	1	1			-0-
01	0		28	-0-	28	152	2	1	25	2	Y	1	1	1			-0-
							1	9									
02	224	N	72	-0-	-152	-0-	5	1	66	2	Y	1					1
							1	9									
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-	1	1			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

11	0		545	-0-	545	545	49	1	492	2	Y	4	3	1			5
							4	9									
12	0		648	-0-	648	1193	57	1	587	2	Y	4	3	1			6
							4	9									
01	0		633	-0-	633	1826	50	1	580	2	Y	3	6	1			3
							3	9									
02	2515	N	689	-0-	-1826	-0-	56	1	626	2	Y	6	3	1			6
							7	9									
03	700	N	700	-0-	-0-	-0-	59	1	637	2	Y	4	8	1			2
							4	9									
04	600	N	423	-0-	-177	-0-	33	1	387	2	Y	3	3	1			2
							3	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

11	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

11	0		432	-0-	432	432	39	1	389	2	Y	4	2	1			4
							4	9									
12	0		61	-0-	61	493	5	1	56	2	Y	-0-	2	1			2
01	0		144	-0-	144	637	12	1	131	2	Y	1	2	1			1
							1	9									
02	1057	N	420	-0-	-637	-0-	32	1	385	2	Y	3	1	1			3
							3	9									
03	376	N	376	-0-	-0-	-0-	32	1	342	2	Y	2	4	1			1
							2	9									
04	322	N	322	-0-	-0-	-0-	25	1	295	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	41	4	1	37	2	Y	-0-	1	1			-0-
12	0		130	-0-	130	171	12	1	117	2	Y	1					1
							1	9									
01	0		150	-0-	150	321	12	1	137	2	Y	1	1	1			1
							1	9									
02	500	N	179	-0-	-321	-0-	14	1	164	2	Y	1	1	1			1
							1	9									
03	179	N	179	-0-	-0-	-0-	15	1	163	2	Y	1	2	1			-0-
							1	9									
04	106	N	106	-0-	-0-	-0-	8	1	97	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	100	25	1	74	2	Y	1					1
							1	9									
12	0		95	-0-	95	195	23	1	72	2	Y	-0-					1
01	0		78	-0-	78	273	17	1	61	2	Y	-0-	1	1			-0-
02	370	N	97	-0-	-273	-0-	19	1	77	2	Y	1					1
							1	9									
03	97	N	97	-0-	-0-	-0-	23	1	74	2	Y	-0-	1	1			-0-
04	90	N	86	-0-	-4	-0-	20	1	66	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	39	10	1	29	2	Y	-0-					-0-
12	0		38	-0-	38	77	9	1	29	2	Y	-0-					-0-
01	0		32	-0-	32	109	7	1	25	2	Y	-0-					-0-
02	147	N	38	-0-	-109	-0-	7	1	31	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		104	-0-	104	104	25	1	79	2	Y	-0-					-0-
02	T. A.		191	-0-	191	295	37	1	153	2	Y	1					1
							1	9									
03	T. A.		170	-0-	170	465	40	1	129	2	Y	1	2	1			-0-
							1	9									
04	T. A.		140	-0-	140	605	33	1	106	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-		48	48	4	1	44	2	Y	-0-					-0-
12	0		12	-0-		12	60	1	1	11	2	Y	-0-					-0-
01	0		103	-0-		103	163	8	1	94	2	Y	1					1
								1	9									
02	205	N	42	-0-		-163	-0-	5	1	36	2	Y	1	1	1			1
								1	9									
03	15	N	15	-0-		-0-	-0-	1	1	14	2	Y	-0-	1	1			-0-
04	60	N	34	-0-		-26	-0-	2	1	32	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-		72	72	6	1	65	2	Y	1	1	1			1
								1	9									
12	0		143	-0-		143	215	13	1	130	2	Y	-0-					1
01	0		118	-0-		118	333	9	1	108	2	Y	1	1	1			1
								1	9									
02	472	N	139	-0-		-333	-0-	10	1	128	2	Y	1	1	1			1
								1	9									
03	101	N	101	-0-		-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-
04	90	N	83	-0-		-7	-0-	6	1	76	2	Y	1	1	1			-0-
								1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-		43	43	11	1	32	2	Y	-0-					-0-
12	0		58	-0-		58	101	14	1	44	2	Y	-0-					-0-
01	0		78	-0-		78	179	17	1	61	2	Y	-0-					-0-
02	221	N	42	-0-		-179	-0-	9	1	33	2	Y	-0-					-0-
03	62	N	33	-0-		-29	-0-	8	1	25	2	Y	-0-					-0-
04	60	N	44	-0-		-16	-0-	10	1	34	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-		88	88	8	1	79	2	Y	1					1
								1	9									
12	0		151	-0-		151	239	13	1	137	2	Y	1	1	1			1
								1	9									
01	0		97	-0-		97	336	8	1	89	2	Y	-0-	1	1			-0-
02	415	N	79	-0-		-336	-0-	6	1	72	2	Y	1					1
								1	9									
03	93	N	79	-0-		-14	-0-	7	1	72	2	Y	-0-	1	1			-0-
04	90	N	69	-0-		-21	-0-	5	1	64	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	510	-0-		-895	-0-	498	2	12	9	N	11					11
12	0		546	-0-		546	546	515	2	31	9	N	28					39
01	0		499	-0-		499	1045	487	2	12	9	N	11					50
02	1351	N	306	-0-		-1045	-0-	302	2	4	9	N	4					54
03	558	N	84	-0-		-474	-0-	75	2	9	9	N	8	60	1			2
04	480	N	68	-0-		-412	-0-	68	2			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		494	-0-	494	494	44	1	447	2	Y	3	2	1			4
							3	9									
12	0		502	-0-	502	996	44	1	454	2	Y	4	3	1			5
							4	9									
01	0		426	-0-	426	1422	33	1	391	2	Y	2	5	1			2
							2	9									
02	1892	N	470	-0-	-1422	-0-	37	1	429	2	Y	4	2	1			4
							4	9									
03	434	N	394	-0-	-40	-0-	33	1	359	2	Y	2	5	1			1
							2	9									
04	420	N	304	-0-	-116	-0-	24	1	278	2	Y	2	2	1			1
							2	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		8	-0-	8	11	8	2			N	-0-					-0-
01	0		15	-0-	15	26	15	2			N	-0-					-0-
02	40	N	14	-0-	-26	-0-	14	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

11	0	N	-0-	-0-	-0-	-0-					N	1	4	1			1
12	0	N	-0-	-0-	-0-	-0-					N	3					4
01	T. A.		-0-	-0-	-0-	-0-					N	2	4	1			2
02	T. A.		-0-	-0-	-0-	-0-					N	2					4
03	T. A.		-0-	-0-	-0-	-0-					N	1	4	1			1
04	T. A.		-0-	-0-	-0-	-0-					N	2					3

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

11	581	N	581	-0-	-0-	-0-	75	1	505	2	N	1	4	1			1
							1	9									
12	682	N	541	-0-	-141	-0-	64	1	474	2	N	3					4
							3	9									
01	589	N	587	-0-	-2	-0-	68	1	517	2	N	2	4	1			2
							2	9									
02	532	N	473	-0-	-59	-0-	56	1	415	2	N	2					4
							2	9									
03	545	N	545	-0-	-0-	-0-	59	1	485	2	N	1	4	1			1
							1	9									
*04	614	N	614	-0-	-0-	-0-	70	1	542	2	N	2					3
							2	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

11	1350	N	1145	-0-	-205	-0-	1120	2	25	9	N	23					23
12	1206	N	1206	-0-	-0-	-0-	1137	2	69	9	N	63					86
01	1380	N	1380	-0-	-0-	-0-	1354	2	26	9	N	24					110
02	1064	N	870	-0-	-194	-0-	856	2	14	9	N	13					123
03	1209	N	242	-0-	-967	-0-	213	2	29	9	N	26	143	1			6
04	1200	N	143	-0-	-1057	-0-	143	2			N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	154	14 1 9	1	140	2	Y	-0-	1	1			1
12	0		172	-0-	172	326	15 2 1 9	1	155	2	Y	2	1	1			2
01	0		218	-0-	218	544	17 1 1 9	1	200	2	Y	1	2	1			1
02	691	N	147	-0-	-544	-0-	12 1 1 9	1	134	2	Y	1	1	1			1
03	279	N	279	-0-	-0-	-0-	24 2 2 9	1	253	2	Y	2	2	1			1
04	210	N	125	-0-	-85	-0-	10 1	1	115	2	Y	-0-	1	1			-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	34	3 1	1	31	2	Y	-0-					-0-
12	0		20	-0-	20	54	2 1	1	18	2	Y	-0-					-0-
01	0		16	-0-	16	70	1 1	1	15	2	Y	-0-					-0-
02	88	N	18	-0-	-70	-0-	1 1	1	17	2	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	2 1	1	17	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1 1	1	14	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	220	20 1 1 9	1	199	2	Y	1	1	1			2
12	0		258	-0-	258	478	23 1 2 9	1	233	2	Y	2	1	1			3
01	0		308	-0-	308	786	24 1 2 9	1	282	2	Y	2	3	1			2
02	1073	N	287	-0-	-786	-0-	23 1 2 9	1	262	2	Y	2	2	1			2
03	338	N	338	-0-	-0-	-0-	29 1 2 9	1	307	2	Y	2	3	1			1
04	210	N	190	-0-	-20	-0-	15 1 1 9	1	174	2	Y	1	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-		169	169	15	1	153	2	Y	1	1	1			1
								1	9									
12	0		166	-0-		166	335	15	1	149	2	Y	2	1	1			2
								2	9									
01	0		162	-0-		162	497	12	1	149	2	Y	1	2	1			1
								1	9									
02	624	N	127	-0-		-497	-0-	10	1	116	2	Y	1	1	1			1
								1	9									
03	155	N	155	-0-		-0-	-0-	13	1	142	2	Y	-0-	1	1			-0-
04	189	N	189	-0-		-0-	-0-	14	1	173	2	Y	2	1	1			1
								2	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		27	-0-		27	27	1	1	26	2	Y	-0-					-0-
03	14B2 EXT		48	-0-		48	75	4	1	44	2	Y	-0-					-0-
04	14B2 EXT		16	-0-		16	91	1	1	15	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-		4	4	4	2			Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-		203	203	18	1	184	2	Y	1	1	1			1
								1	9									
12	0		373	-0-		373	576	33	1	336	2	Y	4	1	1			4
								4	9									
01	0		338	-0-		338	914	26	1	310	2	Y	2	4	1			2
								2	9									
02	1086	N	172	-0-		-914	-0-	14	1	157	2	Y	1	2	1			1
								1	9									
03	248	N	224	-0-		-24	-0-	19	1	203	2	Y	2	2	1			1
								2	9									
04	240	N	94	-0-		-146	-0-	7	1	87	2	Y	-0-	1	1			-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		27	-0-		27	27	2	1	25	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	2			Y	-0-					-0-
12	0		2	-0-	2	3	2	2			Y	-0-					-0-
01	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
04	T. A.		1	-0-	1	7	1	2			Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	40	4	1	36	2	Y	-0-					-0-
12	0		1	-0-	1	41	1	2			Y	-0-					-0-
01	0		2	-0-	2	43	2	2			Y	-0-					-0-
02	116	N	73	-0-	-43	-0-	6	1	66	2	Y	1					1
							1	9									
03	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	138	12	1	125	2	Y	1	1	1			1
							1	9									
12	0		137	-0-	137	275	12	1	124	2	Y	1	1	1			1
							1	9									
01	0		135	-0-	135	410	11	1	123	2	Y	1	1	1			1
							1	9									
02	516	N	106	-0-	-410	-0-	8	1	97	2	Y	1	1	1			1
							1	9									
03	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-	1	1			-0-
04	120	N	101	-0-	-19	-0-	8	1	92	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	33	3	1	30	2	Y	-0-					-0-
12	0		24	-0-	24	57	2	1	22	2	Y	-0-					-0-
01	0		70	-0-	70	127	5	1	65	2	Y	-0-					-0-
02	252	N	125	-0-	-127	-0-	9	1	115	2	Y	1					1
							1	9									
03	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	228	20	1 2 9	206	2	Y	2	1	1			2
12	0		224	-0-	224	452	20	1 1 9	203	2	Y	1	1	1			2
01	0		165	-0-	165	617	13	1 1 9	151	2	Y	1	2	1			1
02	761	N	144	-0-	-617	-0-	11	1 1 9	132	2	Y	1	1	1			1
03	155	N	149	-0-	-6	-0-	13	1 1 9	135	2	Y	1	2	1			-0-
04	150	N	116	-0-	-34	-0-	9	1 1 9	106	2	Y	1	1	1			-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

11	0		123	-0-	123	123	11	1 1 9	111	2	Y	1	1	1			1
12	0		166	-0-	166	289	15	1 2 9	149	2	Y	2	1	1			2
01	0		184	-0-	184	473	14	1 1 9	169	2	Y	1	2	1			1
02	641	N	168	-0-	-473	-0-	14	1 1 9	153	2	Y	1	1	1			1
03	205	N	205	-0-	-0-	-0-	17	1 2 9	186	2	Y	2	2	1			1
04	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		174	-0-	174	174	13	1 1 9	160	2	Y	1					1
02	T. A.		160	-0-	160	334	14	1 1 9	145	2	Y	1	1	1			1
03	T. A.		240	-0-	240	574	20	1 2 9	218	2	Y	2	2	1			1
04	T. A.		158	-0-	158	732	12	1	146	2	Y	-0-	1	1			-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

11	0		92	-0-	92	92	8	1	84	2	Y	-0-					1
12	0		69	-0-	69	161	6	1 1 9	62	2	Y	1	1	1			1
01	0		67	-0-	67	228	5	1	62	2	Y	-0-	1	1			-0-
02	301	N	73	-0-	-228	-0-	6	1 1 9	66	2	Y	1					1
03	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-	1	1			-0-
04	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		411	-0-	411	411	37	1 2 9	372	2	Y	2	2	1			3
12	0		354	-0-	354	765	31	1 3 9	320	2	Y	3	2	1			4
01	0		410	-0-	410	1175	32	1 2 9	376	2	Y	2	4	1			2
02	1519	N	344	-0-	-1175	-0-	27	1 3 9	314	2	Y	3	2	1			3
03	353	N	353	-0-	-0-	-0-	30	1 2 9	321	2	Y	2	4	1			1
04	390	N	297	-0-	-93	-0-	23	1 2 9	272	2	Y	2	2	1			1

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	40	4	1	36	2	Y	-0-					8
12	0		41	-0-	41	81	4	1	37	2	Y	-0-					8
01	0		41	-0-	41	122	3	1	38	2	Y	-0-					8
02	176	N	54	-0-	-122	-0-	4	1	50	2	Y	-0-					8
03	70	N	70	-0-	-0-	-0-	6	1 1 9	63	2	Y	1	1	1			8
04	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					8

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	83	7	1 1 9	75	2	Y	1					1
12	0		82	-0-	82	165	7	1	75	2	Y	-0-					1
01	0		81	-0-	81	246	6	1	75	2	Y	-0-	1	1			-0-
02	316	N	70	-0-	-246	-0-	5	1 1 9	64	2	Y	1					1
03	501	N	501	-0-	-0-	-0-	42	1 3 9	456	2	Y	3	2	1			2
04	551	N	551	-0-	-0-	-0-	43	1 4 9	504	2	Y	4	4	1			2

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	66	6	1	60	2	Y	-0-					-0-
12	0		44	-0-	44	110	4	1	40	2	Y	-0-					-0-
01	0		57	-0-	57	167	5	1	52	2	Y	-0-					-0-
02	205	N	38	-0-	-167	-0-	4	1	34	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1 1 9	40	2	Y	1	1	1			-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		362	-0-	362	362	32	1 2 9	328	2	Y	2	2	1			3
12	0		453	-0-	453	815	40	1 3 9	410	2	Y	3	2	1			4
01	0		314	-0-	314	1129	24	1 2 9	288	2	Y	2	4	1			2
02	1379	N	250	-0-	-1129	-0-	20	1 2 9	228	2	Y	2	2	1			2
03	418	N	418	-0-	-0-	-0-	35	1 2 9	381	2	Y	2	3	1			1
04	346	N	346	-0-	-0-	-0-	27	1 2 9	317	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	10 -0-	10	10	1	1	9	2	Y	-0-					-0-
12			0	15 -0-	15	25	1	1	14	2	Y	-0-					-0-
01		T. A.	9	-0-	9	34	1	1	8	2	Y	-0-					-0-
02		T. A.	8	-0-	8	42	1	1	7	2	Y	-0-					-0-
03		T. A.	8	-0-	8	50	1	1	7	2	Y	-0-					-0-
04		T. A.	7	-0-	7	57	1	1	6	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	371 -0-	371	371	33	1	336	2	Y	2	2	1			3
							2	9									
12			0	275 -0-	275	646	23	1	250	2	Y	2	2	1			3
							2	9									
01			0	370 -0-	370	1016	29	1	339	2	Y	2	3	1			2
							2	9									
02	1319	N	303	-0-	-1016	-0-	23	1	278	2	Y	2	2	1			2
							2	9									
03	297	N	297	-0-	-0-	-0-	25	1	270	2	Y	2	3	1			1
							2	9									
04	240	N	240	-0-	-0-	-0-	19	1	219	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	214 -0-	214	214	19	1	193	2	Y	2	1	1			2
							2	9									
12			0	81 -0-	81	295	7	1	74	2	Y	-0-	1	1			1
01			0	92 -0-	92	387	8	1	83	2	Y	1	1	1			1
							1	9									
02	393	N	6	-0-	-387	-0-	6	2			Y	-0-	1	1			-0-
03	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	4	1	48	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	109 -0-	109	109	10	1	98	2	Y	1	1	1			1
							1	9									
12			0	61 -0-	61	170	5	1	55	2	Y	1	1	1			1
							1	9									
01			0	125 -0-	125	295	10	1	114	2	Y	1	1	1			1
							1	9									
02	309	N	14	-0-	-295	-0-	2	1	12	2	Y	-0-	1	1			-0-
03	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
04	120	N	46	-0-	-74	-0-	4	1	42	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	-0-					Y	-0-	1	1			-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02		N	0	-0- -0-	-0-	-0-					Y	-0-					-0-
03		N	0	-0- -0-	-0-	-0-					Y	-0-					-0-
04		N	0	-0- -0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-		347	347	31	1	314	2	Y	2	2	1			3
									2 9									
12	0		372	-0-		372	719	33	1	336	2	Y	3	2	1			4
									3 9									
01	0		425	-0-		425	1144	35	1	388	2	Y	2	4	1			2
									2 9									
02	1469	N	325	-0-		-1144	-0-	25	1	297	2	Y	3	2	1			3
									3 9									
03	372	N	315	-0-		-57	-0-	27	1	287	2	Y	1	3	1			1
									1 9									
04	360	N	241	-0-		-119	-0-	20	1	219	2	Y	2	2	1			1
									2 9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

11	0		213	-0-		213	213	19	1	192	2	Y	2	2	1			2
									2 9									
12	0		225	-0-		225	438	20	1	204	2	Y	1	1	1			2
									1 9									
01	0		233	-0-		233	671	18	1	214	2	Y	1	2	1			1
									1 9									
02	904	N	233	-0-		-671	-0-	18	1	213	2	Y	2	1	1			2
									2 9									
03	217	N	185	-0-		-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	240	N	158	-0-		-82	-0-	12	1	145	2	Y	1	1	1			-0-
									1 9									

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

11	0		91	-0-		91	91	8	1	82	2	Y	1					1
									1 9									
12	0		151	-0-		151	242	14	1	136	2	Y	1	1	1			1
									1 9									
01	0		204	-0-		204	446	16	1	186	2	Y	2	2	1			1
									2 9									
02	743	N	297	-0-		-446	-0-	24	1	271	2	Y	2	1	1			2
									2 9									
03	301	N	301	-0-		-0-	-0-	25	1	274	2	Y	2	3	1			1
									2 9									
04	60	N	4	-0-		-56	-0-	4	2			Y	-0-	1	1			-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

11	0		24	-0-		24	24	2	1	22	2	Y	-0-					-0-
12	0		67	-0-		67	91	6	1	60	2	Y	1					1
									1 9									
01	0		61	-0-		61	152	5	1	56	2	Y	-0-	1	1			-0-
02	284	N	132	-0-		-152	-0-	9	1	122	2	Y	1					1
									1 9									
03	110	N	110	-0-		-0-	-0-	9	1	101	2	Y	-0-	1	1			-0-
04	60	N	49	-0-		-11	-0-	4	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-		130	130	12	1 1 9	117	2	Y	1	1	1			1
12	0		166	-0-		166	296	15	1 2 9	149	2	Y	2	1	1			2
01	0		188	-0-		188	484	15	1 1 9	172	2	Y	1	2	1			1
02	657	N	173	-0-		-484	-0-	13	1 1 9	159	2	Y	1	1	1			1
03	155	N	129	-0-		-26	-0-	11	1 1 9	117	2	Y	1	2	1			-0-
04	150	N	126	-0-		-24	-0-	10	1 1 9	115	2	Y	1	1	1			-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-		123	123	11	1 1 9	111	2	Y	1	1	1			1
12	0		124	-0-		124	247	11	1 1 9	112	2	Y	1	1	1			1
01	0		124	-0-		124	371	10	1 1 9	113	2	Y	1	1	1			1
02	472	N	101	-0-		-371	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	155	N	155	-0-		-0-	-0-	13	1 1 9	141	2	Y	1	1	1			1
04	194	N	194	-0-		-0-	-0-	15	1 1 9	178	2	Y	1	1	1			1

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-		328	328	29	1 2 9	297	2	Y	2	2	1			2
12	0		208	-0-		208	536	18	1 2 9	188	2	Y	2	2	1			2
01	0		149	-0-		149	685	12	1 1 9	136	2	Y	1	2	1			1
02	786	N	101	-0-		-685	-0-	8	1 1 9	92	2	Y	1	1	1			1
03	217	N	52	-0-		-165	-0-	4	1	48	2	Y	-0-	1	1			-0-
04	150	N	107	-0-		-43	-0-	8	1 1 9	98	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

11	0		348	-0-	348	348	31 2	1 9	315	2	Y	2	2	1			3
12	0		558	-0-	558	906	49 4	1 9	505	2	Y	4	2	1			5
01	0		221	-0-	221	1127	17 1	1 9	203	2	Y	1	5	1			1
02	1450	N	323	-0-	-1127	-0-	26 3	1 9	294	2	Y	3	1	1			3
03	403	N	264	-0-	-139	-0-	22 1	1 9	241	2	Y	1	3	1			1
04	217	N	217	-0-	-0-	-0-	17 1	1 9	199	2	Y	1	1	1			1

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

11	0		81	-0-	81	81	7 1	1 9	73	2	Y	1	1	1			1
12	0		54	-0-	54	135	5	1	49	2	Y	-0-					1
01	0		121	-0-	121	256	9 1	1 9	111	2	Y	1	1	1			1
02	403	N	147	-0-	-256	-0-	11 1	1 9	135	2	Y	1	1	1			1
03	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-	1	1			-0-
04	104	N	104	-0-	-0-	-0-	8 1	1 9	95	2	Y	1	1	1			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

11	0		114	-0-	114	114	10 1	1 9	103	2	Y	1					1
12	0		41	-0-	41	155	4 1	1 9	36	2	Y	1	1	1			1
01	14B2 EXT		16	-0-	16	171	1	1	15	2	Y	-0-	1	1			-0-
02	14B2 EXT		11	-0-	11	182	1	1	10	2	Y	-0-					-0-
03	14B2 EXT		44	-0-	44	226	4	1	40	2	Y	-0-					-0-
04	14B2 EXT		2	-0-	2	228	2	2			Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

11	0		27	-0-	27	27	2	1	25	2	Y	-0-					-0-
12	0		668	-0-	668	695	59 6	1 9	603	2	Y	5					5
01	14B2 EXT		396	-0-	396	1091	31 2	1 9	363	2	Y	2	5	1			2
02	14B2 EXT		469	-0-	469	1560	32 3	1 9	434	2	Y	3	2	1			3
03	14B2 EXT		425	-0-	425	1985	36 2	1 9	387	2	Y	2	4	1			1
04	14B2 EXT		360	-0-	360	2345	30 2	1 9	328	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	70	6	1	63	2	Y	1	1	1			8
							1	9									
12	0		5	-0-	5	75	4	2	1	9	Y	1	1	1			8
01	0		12	-0-	12	87	1	1	11	2	Y	-0-					8
02	87	N	-0-	-0-	-87	-0-					Y	-0-	1	1			7
03	5	N	-0-	-0-	-5	-0-					Y	-0-					7
04	12	N	-0-	-0-	-12	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	322	29	1	291	2	Y	2					2
							2	9									
12	0		57	-0-	57	379	5	1	51	2	Y	1	2	1			1
							1	9									
01	0		289	-0-	289	668	21	1	267	2	Y	1	1	1			1
							1	9									
02	984	N	316	-0-	-668	-0-	25	1	289	2	Y	2	1	1			2
							2	9									
03	268	N	268	-0-	-0-	-0-	23	1	243	2	Y	2	3	1			1
							2	9									
04	237	N	237	-0-	-0-	-0-	18	1	218	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
12	0		14	-0-	14	34	1	1	13	2	Y	-0-					-0-
01	0		6	-0-	6	40	1	1	5	2	Y	-0-					-0-
02	63	N	23	-0-	-40	-0-	3	1	20	2	Y	-0-					-0-
03	14	N	4	-0-	-10	-0-	4	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	134	12	1	121	2	Y	1	1	1			1
							1	9									
12	0		82	-0-	82	216	7	1	74	2	Y	1	1	1			1
							1	9									
01	0		60	-0-	60	276	5	1	55	2	Y	-0-	1	1			-0-
02	310	N	34	-0-	-276	-0-	3	1	31	2	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1	1	1			-0-
							1	9									
04	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

11	0		92	-0-	92	92	8	1	84	2	Y	-0-					1
12	0		137	-0-	137	229	12	1	124	2	Y	1	1	1			1
							1	9									
01	0		89	-0-	89	318	7	1	82	2	Y	-0-	1	1			-0-
02	386	N	68	-0-	-318	-0-	5	1	62	2	Y	1					1
							1	9									
03	93	N	63	-0-	-30	-0-	5	1	58	2	Y	-0-	1	1			-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

11	0		165	-0-	165	165	15	1	149	2	Y	1	1	1			1
							1	9									
12	0		166	-0-	166	331	15	1	149	2	Y	2	1	1			2
							2	9									
01	0		164	-0-	164	495	13	1	150	2	Y	1	2	1			1
							1	9									
02	639	N	144	-0-	-495	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	155	N	149	-0-	-6	-0-	13	1	135	2	Y	1	2	1			-0-
							1	9									
04	150	N	131	-0-	-19	-0-	10	1	120	2	Y	1	1	1			-0-
							1	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

11	0		22	-0-	22	22	2	1	20	2	Y	-0-	1	1			-0-
12	0		17	-0-	17	39	1	1	16	2	Y	-0-					-0-
01	0		48	-0-	48	87	4	1	44	2	Y	-0-					-0-
02	104	N	17	-0-	-87	-0-	1	1	16	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

11	0		167	-0-	167	167	15	1	151	2	Y	1	1	1			1
							1	9									
12	0		165	-0-	165	332	14	1	149	2	Y	2	1	1			2
							2	9									
01	0		154	-0-	154	486	12	1	141	2	Y	1	2	1			1
							1	9									
02	610	N	124	-0-	-486	-0-	9	1	114	2	Y	1	1	1			1
							1	9									
03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			-0-
04	150	N	123	-0-	-27	-0-	9	1	113	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	89	-0-	89	89	8	1 1 9	80	2	Y	1					1
01	14B2	EXT	33	-0-	33	122	3	1	30	2	Y	-0-	1	1			-0-
02	14B2	EXT	11	-0-	11	133	1	1	10	2	Y	-0-					-0-
03	14B2	EXT	3	-0-	3	136	3	2			Y	-0-					-0-
04	14B2	EXT	30	-0-	30	166	2	1	28	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	110	10	1 1 9	99	2	Y	1	1	1			1
12	0		159	-0-	159	269	14	1 1 9	144	2	Y	1	1	1			1
01	0		102	-0-	102	371	8	1 1 9	93	2	Y	1	1	1			1
02	444	N	73	-0-	-371	-0-	6	1 1 9	66	2	Y	1	1	1			1
03	155	N	103	-0-	-52	-0-	9	1	94	2	Y	-0-	1	1			-0-
04	111	N	111	-0-	-0-	-0-	9	1 1 9	101	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	145	13	1 1 9	131	2	Y	1	1	1			1
12	0		92	-0-	92	237	8	1 1 9	83	2	Y	1	1	1			1
01	0		-0-	-0-	-0-	237					Y	-0-	1	1			-0-
02	237	N	-0-	-0-	-237	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	257	23	1 1 9	233	2	Y	1	1	1			2
12	0		157	-0-	157	414	13	1 1 9	143	2	Y	1	1	1			2
01	0		246	-0-	246	660	19	1 1 9	226	2	Y	1	2	1			1
02	804	N	144	-0-	-660	-0-	11	1 1 9	132	2	Y	1	1	1			1
03	177	N	177	-0-	-0-	-0-	15	1 1 9	161	2	Y	1	2	1			-0-
04	139	N	139	-0-	-0-	-0-	11	1 1 9	127	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	4	-0-	4	4	4	2			Y	-0-					-0-
04	14B2	EXT	51	-0-	51	55	4	1	47	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	110	-0-	110	110	9	1	101	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	135	12	1	122	2	Y	1	1	1			9
							1	9									
12	0		205	-0-	205	340	18	1	186	2	Y	1	1	1			9
							1	9									
01	0		270	-0-	270	610	21	1	247	2	Y	2	2	1			9
							2	9									
02	881	N	271	-0-	-610	-0-	21	1	248	2	Y	2	1	1			10
							2	9									
03	252	N	252	-0-	-0-	-0-	21	1	230	2	Y	1	3	1			8
							1	9									
04	329	N	329	-0-	-0-	-0-	26	1	301	2	Y	2	2	1			8
							2	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		125	-0-	125	125	10	1	115	2	Y	-0-					-0-
04	T. A.		306	-0-	306	431	24	1	279	2	Y	3	2	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	373	94	1 2 9	277	2	Y	2	2	1			3
12	0		365	-0-	365	738	89	1 2 9	274	2	Y	2	2	1			3
01	0		298	-0-	298	1036	64	1 1 9	233	2	Y	1	3	1			1
02	1399	N	363	-0-	-1036	-0-	71	1 2 9	290	2	Y	2	1	1			2
03	372	N	323	-0-	-49	-0-	76	1 2 9	245	2	Y	2	3	1			1
04	300	N	234	-0-	-66	-0-	55	1	179	2	Y	-0-	1	1			-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	217	55	1 1 9	161	2	Y	1	1	1			1
12	0		224	-0-	224	441	54	1 2 9	168	2	Y	2	1	1			2
01	0		173	-0-	173	614	37	1 1 9	135	2	Y	1	2	1			1
02	824	N	210	-0-	-614	-0-	41	1 1 9	168	2	Y	1	1	1			1
03	217	N	187	-0-	-30	-0-	44	1 1 9	142	2	Y	1	2	1			-0-
04	180	N	124	-0-	-56	-0-	29	1 1 9	94	2	Y	1	1	1			-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	122	31	1 1 9	90	2	Y	1	1	1			1
12	0		111	-0-	111	233	27	1 1 9	83	2	Y	1	1	1			1
01	0		94	-0-	94	327	20	1	74	2	Y	-0-	1	1			-0-
02	442	N	115	-0-	-327	-0-	22	1 1 9	92	2	Y	1					1
03	124	N	101	-0-	-23	-0-	24	1	77	2	Y	-0-	1	1			-0-
04	90	N	37	-0-	-53	-0-	9	1	28	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	63	6	1	57	2	Y	-0-					1
12	0		34	-0-	34	97	3	1	31	2	Y	-0-	1	1			-0-
01	0		122	-0-	122	219	9	1 1 9	112	2	Y	1					1
02	327	N	108	-0-	-219	-0-	8	1 1 9	99	2	Y	1	1	1			1
03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	7	1 1 9	80	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	43	4	1	38	2	Y	1					1
							1	9									
12	0		68	-0-	68	111	6	1	62	2	Y	-0-	1	1			-0-
01	0		151	-0-	151	262	11	1	139	2	Y	1					1
							1	9									
02	315	N	53	-0-	-262	-0-	6	1	46	2	Y	1	1	1			1
							1	9									
03	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-	1	1			-0-
04	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	103	9	1	93	2	Y	1	1	1			1
							1	9									
12	0		103	-0-	103	206	9	1	93	2	Y	1	1	1			1
							1	9									
01	0		103	-0-	103	309	8	1	94	2	Y	1	1	1			1
							1	9									
02	347	N	38	-0-	-309	-0-	3	1	35	2	Y	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	4	1	51	2	Y	-0-					-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	61	15	1	46	2	Y	-0-					-0-
12	0		81	-0-	81	142	20	1	60	2	Y	1					1
							1	9									
01	0		90	-0-	90	232	18	1	72	2	Y	-0-	1	1			-0-
02	353	N	121	-0-	-232	-0-	26	1	94	2	Y	1					1
							1	9									
03	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-	1	1			-0-
04	86	N	86	-0-	-0-	-0-	20	1	66	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		266	-0-	266	266	24	1	240	2	Y	2	1	1			3
							2	9									
12	0		248	-0-	248	514	22	1	224	2	Y	2	2	1			3
							2	9									
01	0		253	-0-	253	767	20	1	231	2	Y	2	3	1			2
							2	9									
02	1164	N	397	-0-	-767	-0-	31	1	363	2	Y	3	1	1			4
							3	9									
03	397	N	397	-0-	-0-	-0-	34	1	361	2	Y	2	4	1			2
							2	9									
04	394	N	394	-0-	-0-	-0-	31	1	361	2	Y	2	2	1			2
							2	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	13					Y	-0-					-0-
12	0		-0-	-0-	-0-	13					Y	-0-					-0-
01	0		-0-	-0-	-0-	13					Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	197	50	1	146	2	Y	1					1
							1	9									
12	0		224	-0-	224	421	53	1	169	2	Y	2	1	1			2
							2	9									
01	0		245	-0-	245	666	52	1	192	2	Y	1	2	1			1
							1	9									
02	866	N	200	-0-	-666	-0-	34	1	165	2	Y	1	1	1			1
							1	9									
03	132	N	132	-0-	-0-	-0-	30	1	102	2	Y	-0-	1	1			-0-
04	60	N	38	-0-	-22	-0-	8	1	29	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	41	4	1	37	2	Y	-0-					-0-
12	0		41	-0-	41	82	4	1	37	2	Y	-0-					-0-
01	0		41	-0-	41	123	3	1	38	2	Y	-0-					-0-
02	182	N	59	-0-	-123	-0-	5	1	53	2	Y	1					1
							1	9									
03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-	1	1			-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	20	5	1	15	2	Y	-0-					-0-
12	0		19	-0-	19	39	5	1	14	2	Y	-0-					-0-
01	T. A.		15	-0-	15	54	3	1	12	2	Y	-0-					-0-
02	T. A.		19	-0-	19	73	4	1	15	2	Y	-0-					-0-
03	T. A.		17	-0-	17	90	4	1	13	2	Y	-0-					-0-
04	T. A.		12	-0-	12	102	3	1	9	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	148	13	1	134	2	Y	1	1	1			1
							1	9									
12	0		109	-0-	109	257	10	1	98	2	Y	1	1	1			1
							1	9									
01	0		498	-0-	498	755	36	1	460	2	Y	2	1	1			2
							2	9									
02	910	N	155	-0-	-755	-0-	12	1	142	2	Y	1	2	1			1
							1	9									
03	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1	2	1			-0-
							1	9									
04	180	N	119	-0-	-61	-0-	9	1	109	2	Y	1	1	1			-0-
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	226	20	1 1 9	205	2	Y	1	1	1			2
12	0		205	-0-	205	431	18	1 1 9	186	2	Y	1	1	1			2
01	0		186	-0-	186	617	15	1 1 9	170	2	Y	1	2	1			1
02	817	N	200	-0-	-617	-0-	16	1 2 9	182	2	Y	2	1	1			2
03	217	N	204	-0-	-13	-0-	17	1 1 9	186	2	Y	1	2	1			1
04	180	N	164	-0-	-16	-0-	13	1 1 9	150	2	Y	1	1	1			1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	124	11	1 1 9	112	2	Y	1	1	1			1
12	0		32	-0-	32	156	3	1 1 9	28	2	Y	1	1	1			1
01	0		93	-0-	93	249	7	1	86	2	Y	-0-	1	1			-0-
02	305	N	56	-0-	-249	-0-	4	1	52	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	6	1 1 9	64	2	Y	1	1	1			-0-
04	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	455	41	1 3 9	411	2	Y	3	2	1			4
12	0		454	-0-	454	909	40	1 4 9	410	2	Y	4	3	1			5
01	0		412	-0-	412	1321	32	1 2 9	378	2	Y	2	5	1			2
02	1754	N	433	-0-	-1321	-0-	34	1 3 9	396	2	Y	3	2	1			3
03	409	N	409	-0-	-0-	-0-	35	1 3 9	371	2	Y	3	5	1			1
04	390	N	303	-0-	-87	-0-	24	1 2 9	277	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
12	0		12	-0-	12	24	1	1	11	2	Y	-0-					-0-
01	0		32	-0-	32	56	3	1	29	2	Y	-0-					-0-
02	87	N	31	-0-	-56	-0-	2	1	29	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	227	20	1	205	2	Y	2	2	1			2
							2	9									
12	0		261	-0-	261	488	23	1	236	2	Y	2	1	1			3
							2	9									
01	0		358	-0-	358	846	28	1	328	2	Y	2	3	1			2
							2	9									
02	1163	N	317	-0-	-846	-0-	22	1	293	2	Y	2	2	1			2
							2	9									
03	266	N	266	-0-	-0-	-0-	22	1	242	2	Y	2	3	1			1
							2	9									
04	300	N	245	-0-	-55	-0-	19	1	224	2	Y	2	2	1			1
							2	9									

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	186	17	1	168	2	Y	1	1	1			2
							1	9									
12	0		162	-0-	162	348	14	1	147	2	Y	1	1	1			2
							1	9									
01	0		134	-0-	134	482	10	1	123	2	Y	1	2	1			1
							1	9									
02	597	N	115	-0-	-482	-0-	9	1	104	2	Y	2	1	1			2
							2	9									
03	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-	1	1			1
04	120	N	104	-0-	-16	-0-	8	1	95	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		215	-0-	215	283	19	1	195	2	Y	1					2
							1	9									
01	0		225	-0-	225	508	18	1	206	2	Y	1	2	1			1
							1	9									
02	708	N	200	-0-	-508	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	168	N	168	-0-	-0-	-0-	14	1	154	2	Y	-0-	2	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1	87	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	207	19	1	187	2	Y	1	1	1			2
							1	9									
12	0		206	-0-	206	413	18	1	187	2	Y	1	1	1			2
							1	9									
01	0		220	-0-	220	633	17	1	202	2	Y	1	2	1			1
							1	9									
02	669	N	36	-0-	-633	-0-	3	1	33	2	Y	-0-	1	1			-0-
03	217	N	205	-0-	-12	-0-	17	1	186	2	Y	2	1	1			1
							2	9									
04	210	N	158	-0-	-52	-0-	12	1	146	2	Y	-0-	1	1			-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		178	-0-	178	317	16	1	161	2	Y	1	1	1			1
							1	9									
12	14B2 EXT		160	-0-	160	477	14	1	144	2	Y	2	1	1			2
							2	9									
01	0		123	-0-	123	600	10	1	112	2	Y	1	2	1			1
							1	9									
02	715	N	115	-0-	-600	-0-	9	1	105	2	Y	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	105	-0-	-15	-0-	8	1	96	2	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	350	31	1	316	2	Y	3	2	1			3
							3	9									
12	0		342	-0-	342	692	30	1	309	2	Y	3	2	1			4
							3	9									
01	0		337	-0-	337	1029	26	1	309	2	Y	2	4	1			2
							2	9									
02	1279	N	250	-0-	-1029	-0-	20	1	228	2	Y	2	2	1			2
							2	9									
03	341	N	240	-0-	-101	-0-	20	1	218	2	Y	2	3	1			1
							2	9									
04	330	N	216	-0-	-114	-0-	17	1	198	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-		186	186	17	1	167	2	Y	2	1	1			2
								2	9									
12	0		182	-0-		182	368	16	1	165	2	Y	1	1	1			2
								1	9									
01	0		180	-0-		180	548	14	1	165	2	Y	1	2	1			1
								1	9									
02	683	N	135	-0-		-548	-0-	11	1	123	2	Y	1	1	1			1
								1	9									
03	186	N	128	-0-		-58	-0-	11	1	117	2	Y	-0-	1	1			-0-
04	180	N	115	-0-		-65	-0-	9	1	105	2	Y	1	1	1			-0-
								1	9									

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-		115	115	10	1	104	2	Y	1	1	1			1
								1	9									
12	0		173	-0-		173	288	15	1	157	2	Y	1	1	1			1
								1	9									
01	0		162	-0-		162	450	13	1	148	2	Y	1	1	1			1
								1	9									
02	608	N	158	-0-		-450	-0-	12	1	145	2	Y	1	1	1			1
								1	9									
03	186	N	165	-0-		-21	-0-	14	1	150	2	Y	1	2	1			-0-
								1	9									
04	162	N	162	-0-		-0-	-0-	13	1	148	2	Y	1	1	1			-0-
								1	9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	91	-0-		-59	-0-	89	2	2	9	Y	2					2
12	155	N	134	-0-		-21	-0-	126	2	8	9	Y	7					9
01	T. A.		194	-0-		194	194	191	2	3	9	Y	3					12
02	T. A.		127	-0-		127	321	125	2	2	9	Y	2					14
03	T. A.		38	-0-		38	359	32	2	6	9	Y	5	18	1			1
04	T. A.		13	-0-		13	372	13	2			Y	-0-					1

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-		223	223	20	1	201	2	Y	2	1	1			2
								2	9									
12	0		222	-0-		222	445	20	1	201	2	Y	1	1	1			2
								1	9									
01	0		189	-0-		189	634	15	1	172	2	Y	2	3	1			1
								2	9									
02	815	N	181	-0-		-634	-0-	14	1	166	2	Y	1	1	1			1
								1	9									
03	186	N	138	-0-		-48	-0-	12	1	125	2	Y	1	2	1			-0-
								1	9									
04	180	N	103	-0-		-77	-0-	8	1	94	2	Y	1	1	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-		63	63	5	1	57	2	Y	1	1	1			1
								1	9									
12	0		178	-0-		178	241	16	1	161	2	Y	1	1	1			1
								1	9									
01	0		96	-0-		96	337	7	1	89	2	Y	-0-	1	1			-0-
02	451	N	114	-0-		-337	-0-	8	1	105	2	Y	1					1
								1	9									
03	186	N	99	-0-		-87	-0-	8	1	91	2	Y	-0-	1	1			-0-
04	90	N	60	-0-		-30	-0-	5	1	55	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	55	-0-		-275	-0-	54	2	1	9	Y	1					1
12	248	N	45	-0-		-203	-0-	44	2	1	9	Y	1					2
01	62	N	37	-0-		-25	-0-	37	2			Y	-0-					2
02	56	N	23	-0-		-33	-0-	23	2			Y	-0-					2
03	31	N	9	-0-		-22	-0-	8	2	1	9	Y	1	3	1			-0-
04	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-		16	16	4	1	12	2	Y	-0-					-0-
12	0		179	-0-		179	195	37	1	140	2	Y	2					2
								2	9									
01	0		638	-0-		638	833	127	1	508	2	Y	3	2	1			3
								3	9									
02	1051	N	218	-0-		-833	-0-	57	1	159	2	Y	2	3	1			2
								2	9									
03	212	N	212	-0-		-0-	-0-	48	1	163	2	Y	1	3	1			-0-
								1	9									
04	120	N	120	-0-		-0-	-0-	28	1	91	2	Y	1	1	1			-0-
								1	9									

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	123	11	1 9	111	2	Y	1	1	1			1
12	0		103	-0-	103	226	9	1 9	93	2	Y	1	1	1			1
01	0		105	-0-	105	331	8	1 9	96	2	Y	1	1	1			1
02	475	N	144	-0-	-331	-0-	11	1 9	132	2	Y	1	1	1			1
03	149	N	149	-0-	-0-	-0-	13	1 9	135	2	Y	1	2	1			-0-
04	119	N	119	-0-	-0-	-0-	9	1 9	109	2	Y	1	1	1			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	311	28	1 3 9	280	2	Y	3	2	1			3
12	0		286	-0-	286	597	25	1 2 9	259	2	Y	2	2	1			3
01	0		203	-0-	203	800	16	1 1 9	186	2	Y	1	3	1			1
02	991	N	191	-0-	-800	-0-	15	1 1 9	175	2	Y	1	1	1			1
03	279	N	205	-0-	-74	-0-	17	1 2 9	186	2	Y	2	2	1			1
04	210	N	153	-0-	-57	-0-	12	1	141	2	Y	-0-	1	1			-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	227	20	1 1 9	206	2	Y	1	1	1			2
12	0		225	-0-	225	452	20	1 1 9	204	2	Y	1	1	1			2
01	0		189	-0-	189	641	15	1 1 9	173	2	Y	1	2	1			1
02	833	N	192	-0-	-641	-0-	15	1 2 9	175	2	Y	2	1	1			2
03	217	N	185	-0-	-32	-0-	16	1	169	2	Y	-0-	2	1			-0-
04	180	N	151	-0-	-29	-0-	12	1 1 9	138	2	Y	1	1	1			-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	175	16	1 2 9	157	2	Y	2	1	1			2
12	0		410	-0-	410	585	36	1 3 9	371	2	Y	3	1	1			4
01	0		331	-0-	331	916	26	1 2 9	303	2	Y	2	4	1			2
02	1205	N	289	-0-	-916	-0-	23	1 2 9	264	2	Y	2	2	1			2
03	353	N	353	-0-	-0-	-0-	30	1 2 9	321	2	Y	2	3	1			1
04	282	N	282	-0-	-0-	-0-	22	1 2 9	258	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	209	19	1	189	2	Y	1	1	1			2
							1	9									
12	0		264	-0-	264	473	23	1	239	2	Y	2	1	1			3
							2	9									
01	0		144	-0-	144	617	11	1	132	2	Y	1	3	1			1
							1	9									
02	744	N	127	-0-	-617	-0-	10	1	116	2	Y	1	1	1			1
							1	9									
03	217	N	149	-0-	-68	-0-	13	1	136	2	Y	-0-	1	1			-0-
04	150	N	138	-0-	-12	-0-	11	1	126	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

11	0		70	-0-	70	622	69	2	1	9	Y	1					1
12	0		27	-0-	27	649	25	2	2	9	Y	2					3
01	0		69	-0-	69	718	69	2			Y	-0-					3
02	753	N	35	-0-	-718	-0-	35	2			Y	-0-					3
03	54	N	54	-0-	-0-	-0-	45	2	9	9	Y	8	9	1			2
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

11	0		259	-0-	259	259	23	1	234	2	Y	2	1	1			2
							2	9									
12	0		220	-0-	220	479	20	1	198	2	Y	2	2	1			2
							2	9									
01	0		264	-0-	264	743	21	1	242	2	Y	1	2	1			1
							1	9									
02	1016	N	273	-0-	-743	-0-	20	1	251	2	Y	2	1	1			2
							2	9									
03	251	N	251	-0-	-0-	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	176	-0-	-94	-0-	15	1	161	2	Y	-0-	1	1			-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

11	0		1	-0-	1	1	1	2			N	-0-					-0-
12	0		1	-0-	1	2	1	2			N	-0-					-0-
01	0		2	-0-	2	4	2	2			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

11	0		198	-0-	198	198	18	1	178	2	Y	2	1	1			2
							2	9									
12	0		154	-0-	154	352	14	1	139	2	Y	1	1	1			2
							1	9									
01	0		76	-0-	76	428	6	1	70	2	Y	-0-	2	1			-0-
02	474	N	46	-0-	-428	-0-	5	1	40	2	Y	1					1
							1	9									
03	155	N	86	-0-	-69	-0-	7	1	79	2	Y	-0-	1	1			-0-
04	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1	1	1			-0-
							1	9									

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

11	0		233	-0-	233	233	21	1	210	2	Y	2	2	1			2
							2	9									
12	0		368	-0-	368	601	33	1	333	2	Y	2	1	1			3
							2	9									
01	0		287	-0-	287	888	22	1	263	2	Y	2	4	1			1
							2	9									
02	1123	N	235	-0-	-888	-0-	18	1	215	2	Y	2	1	1			2
							2	9									
03	279	N	251	-0-	-28	-0-	21	1	228	2	Y	2	3	1			1
							2	9									
04	270	N	199	-0-	-71	-0-	16	1	183	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	53	-0-	53	53	5	1	48	2	Y	-0-					-0-
01	14B2	EXT	26	-0-	26	79	2	1	24	2	Y	-0-					-0-
02	14B2	EXT	15	-0-	15	94	1	1	14	2	Y	-0-					-0-
03	14B2	EXT	14	-0-	14	108	1	1	13	2	Y	-0-					-0-
04	14B2	EXT	13	-0-	13	121	1	1	12	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	211	19	1	191	2	Y	1	1	1			2
							1	9									
12	0		329	-0-	329	540	29	1	298	2	Y	2	1	1			3
							2	9									
01	0		308	-0-	308	848	24	1	282	2	Y	2	3	1			2
							2	9									
02	1133	N	285	-0-	-848	-0-	23	1	260	2	Y	2	2	1			2
							2	9									
03	307	N	307	-0-	-0-	-0-	26	1	279	2	Y	2	3	1			1
							2	9									
04	283	N	283	-0-	-0-	-0-	22	1	259	2	Y	2	2	1			1
							2	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	311	28	1	280	2	Y	3	2	1			3
							3	9									
12	0		393	-0-	393	704	35	1	355	2	Y	3	2	1			4
							3	9									
01	0		404	-0-	404	1108	32	1	370	2	Y	2	4	1			2
							2	9									
02	1459	N	351	-0-	-1108	-0-	28	1	320	2	Y	3	2	1			3
							3	9									
03	403	N	310	-0-	-93	-0-	26	1	282	2	Y	2	4	1			1
							2	9									
04	390	N	241	-0-	-149	-0-	19	1	220	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-		197	197	50	1 1 9	146	2	Y	1	1	1			1
12	0		193	-0-		193	390	47	1 2 9	144	2	Y	2	1	1			2
01	0		158	-0-		158	548	34	1 1 9	123	2	Y	1	2	1			1
02	739	N	191	-0-		-548	-0-	37	1 1 9	153	2	Y	1	1	1			1
03	244	N	244	-0-		-0-	-0-	58	1 1 9	185	2	Y	1	2	1			-0-
04	480	N	480	-0-		-0-	-0-	113	1 3 9	364	2	Y	3	2	1			1

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-		163	163	41	1 1 9	121	2	Y	1	1	1			1
12	0		252	-0-		252	415	61	1 2 9	189	2	Y	2	1	1			2
01	0		241	-0-		241	656	51	1 1 9	189	2	Y	1	2	1			1
02	823	N	167	-0-		-656	-0-	37	1 1 9	129	2	Y	1	1	1			1
03	221	N	221	-0-		-0-	-0-	52	1 1 9	168	2	Y	1	2	1			-0-
04	180	N	162	-0-		-18	-0-	38	1 1 9	123	2	Y	1	1	1			-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-		291	291	26	1 1 9	264	2	Y	1	1	1			2
12	0		449	-0-		449	740	40	1 4 9	405	2	Y	4	2	1			4
01	0		451	-0-		451	1191	35	1 2 9	414	2	Y	2	4	1			2
02	1605	N	414	-0-		-1191	-0-	33	1 3 9	378	2	Y	3	2	1			3
03	498	N	498	-0-		-0-	-0-	42	1 3 9	453	2	Y	3	5	1			1
04	470	N	470	-0-		-0-	-0-	37	1 3 9	430	2	Y	3	3	1			1

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-		227	227	20	1 1 9	206	2	Y	1	1	1			2
12	0		280	-0-		280	507	25	1 2 9	253	2	Y	2	1	1			3
01	0		308	-0-		308	815	24	1 2 9	282	2	Y	2	3	1			2
02	1082	N	267	-0-		-815	-0-	21	1 2 9	244	2	Y	2	2	1			2
03	248	N	94	-0-		-154	-0-	8	1 1 9	85	2	Y	1	3	1			-0-
04	280	N	280	-0-		-0-	-0-	23	1 2 9	255	2	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	4	4	2			Y	-0-					-0-
12	0		64	-0-	64	68	6	1	57	2	Y	1					1
							1	9									
01		T. A.	313	-0-	313	381	23	1	288	2	Y	2	1	1			2
							2	9									
02		T. A.	419	-0-	419	800	30	1	387	2	Y	2	1	1			3
							2	9									
03		T. A.	382	-0-	382	1182	32	1	348	2	Y	2	4	1			1
							2	9									
04		T. A.	275	-0-	275	1457	21	1	252	2	Y	2	2	1			1
							2	9									

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

11	14B2 EXT	98	-0-	98	301	9	1	88	2	Y	1	1	1			1
						1	9										
12	14B2 EXT	257	-0-	257	558	23	1	232	2	Y	2	1	1			2
						2	9										
01	0	239	-0-	239	797	19	1	219	2	Y	1	2	1			1
						1	9										
02	969	N	172	-0-	-797	-0-	14	1	157	2	Y	1	1	1			1
							1	9									
03	124	N	107	-0-	-17	-0-	9	1	97	2	Y	1	2	1			-0-
							1	9									
04	120	N	108	-0-	-12	-0-	8	1	99	2	Y	1	1	1			-0-
							1	9									

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

11	0	138	-0-	138	138	12	1	125	2	Y	1	1	1			1
						1	9										
12	0	137	-0-	137	275	12	1	124	2	Y	1	1	1			1
						1	9										
01	0	135	-0-	135	410	11	1	123	2	Y	1	1	1			1
						1	9										
02	461	N	51	-0-	-410	-0-	4	1	47	2	Y	-0-	1	1			-0-
03	124	N	49	-0-	-75	-0-	4	1	44	2	Y	1	1	1			-0-
							1	9									
04	120	N	44	-0-	-76	-0-	3	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	60	5	1	54	2	Y	1					1
							1	9									
12	0		44	-0-	44	104	4	1	40	2	Y	-0-	1	1			-0-
01	0		141	-0-	141	245	10	1	129	2	Y	2	1	1			1
							2	9									
02	371	N	126	-0-	-245	-0-	9	1	116	2	Y	1	1	1			1
							1	9									
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	286	26	1	258	2	Y	2	2	1			2
							2	9									
12	0		290	-0-	290	576	26	1	261	2	Y	3	2	1			3
							3	9									
01	0		286	-0-	286	862	22	1	263	2	Y	1	3	1			1
							1	9									
02	1115	N	253	-0-	-862	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
03	312	N	312	-0-	-0-	-0-	26	1	284	2	Y	2	3	1			1
							2	9									
04	270	N	227	-0-	-43	-0-	18	1	207	2	Y	2	2	1			1
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	391	35	1	354	2	Y	2	2	1			3
							2	9									
12	0		393	-0-	393	784	35	1	355	2	Y	3	2	1			4
							3	9									
01	0		389	-0-	389	1173	30	1	357	2	Y	2	4	1			2
							2	9									
02	1550	N	377	-0-	-1173	-0-	29	1	345	2	Y	3	2	1			3
							3	9									
03	403	N	390	-0-	-13	-0-	33	1	355	2	Y	2	4	1			1
							2	9									
04	390	N	330	-0-	-60	-0-	26	1	302	2	Y	2	2	1			1
							2	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2	2	2			Y	-0-					-0-
12	0		55	-0-	55	57	5	1	50	2	Y	-0-					-0-
01	0		1	-0-	1	58	1	2			Y	-0-					-0-
02	78	N	20	-0-	-58	-0-	2	1	18	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-		110	110	10	1	99	2	Y	1					1
								1	9									
12	0		74	-0-		74	184	7	1	66	2	Y	1	1	1			1
								1	9									
01	0		595	-0-		595	779	42	1	550	2	Y	3	1	1			3
								3	9									
02	1207	N	428	-0-		-779	-0-	32	1	393	2	Y	3	3	1			3
								3	9									
03	349	N	349	-0-		-0-	-0-	29	1	318	2	Y	2	4	1			1
								2	9									
04	276	N	276	-0-		-0-	-0-	21	1	253	2	Y	2	2	1			1
								2	9									

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

11	0		21	-0-		21	21	2	1	19	2	Y	-0-					-0-
12	0		41	-0-		41	62	4	1	37	2	Y	-0-					-0-
01	0		40	-0-		40	102	3	1	37	2	Y	-0-					-0-
02	124	N	22	-0-		-102	-0-	2	1	20	2	Y	-0-					-0-
03	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	15	-0-		-15	-0-	1	1	14	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

11	0		221	-0-		221	221	20	1	200	2	Y	1	1	1			2
								1	9									
12	0		275	-0-		275	496	24	1	249	2	Y	2	1	1			3
								2	9									
01	0		336	-0-		336	832	26	1	308	2	Y	2	3	1			2
								2	9									
02	1139	N	307	-0-		-832	-0-	24	1	281	2	Y	2	2	1			2
								2	9									
03	248	N	236	-0-		-12	-0-	20	1	215	2	Y	1	3	1			-0-
								1	9									
04	240	N	210	-0-		-30	-0-	16	1	192	2	Y	2	1	1			1
								2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

11	0		227	-0-		227	227	20	1	206	2	Y	1	1	1			2
								1	9									
12	0		270	-0-		270	497	24	1	244	2	Y	2	1	1			3
								2	9									
01	0		308	-0-		308	805	24	1	282	2	Y	2	3	1			2
								2	9									
02	1128	N	323	-0-		-805	-0-	27	1	293	2	Y	3	2	1			3
								3	9									
03	441	N	441	-0-		-0-	-0-	37	1	402	2	Y	2	4	1			1
								2	9									
04	376	N	376	-0-		-0-	-0-	29	1	345	2	Y	2	2	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	71	6	1	65	2	Y	-0-					1
12	0		71	-0-	71	142	6	1	65	2	Y	-0-					1
01	0		67	-0-	67	209	5	1	62	2	Y	-0-	1	1			-0-
02	274	N	65	-0-	-209	-0-	5	1	60	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1	1	1			-0-
							1	9									
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

11	0		79	-0-	79	79	20	1	58	2	Y	1					1
							1	9									
12	0		77	-0-	77	156	19	1	58	2	Y	-0-					1
01	0		63	-0-	63	219	14	1	49	2	Y	-0-	1	1			-0-
02	295	N	76	-0-	-219	-0-	15	1	61	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	15	1	51	2	Y	1	1	1			-0-
							1	9									
04	89	N	89	-0-	-0-	-0-	21	1	68	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

11	0		41	-0-	41	41	4	1	37	2	Y	-0-					-0-
12	0		36	-0-	36	77	3	1	33	2	Y	-0-					-0-
01	0		55	-0-	55	132	4	1	51	2	Y	-0-					-0-
02	186	N	54	-0-	-132	-0-	4	1	50	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	5	1	51	2	Y	1	1	1			-0-
							1	9									
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

11	0		339	-0-	339	339	30	1	306	2	Y	3	2	1			3
							3	9									
12	0		173	-0-	173	512	15	1	157	2	Y	1	2	1			2
							1	9									
01	0		349	-0-	349	861	27	1	320	2	Y	2	2	1			2
							2	9									
02	1222	N	361	-0-	-861	-0-	28	1	330	2	Y	3	2	1			3
							3	9									
03	213	N	213	-0-	-0-	-0-	18	1	194	2	Y	1	3	1			1
							1	9									
04	300	N	205	-0-	-95	-0-	16	1	188	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	38	-0-	38	38	3	1	35	2	Y	-0-					-0-
12		0	30	-0-	30	68	3	1	27	2	Y	-0-					-0-
01	T. A.		152	-0-	152	220	12	1	139	2	Y	1					1
							1	9									
02	T. A.		181	-0-	181	401	13	1	167	2	Y	1	1	1			1
							1	9									
03	T. A.		139	-0-	139	540	12	1	126	2	Y	1	2	1			-0-
							1	9									
04	T. A.		130	-0-	130	670	10	1	119	2	Y	1	1	1			-0-
							1	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	145	-0-	145	145	13	1	131	2	Y	1	1	1			1
							1	9									
12		0	164	-0-	164	309	14	1	148	2	Y	2	1	1			2
							2	9									
01		0	125	-0-	125	434	10	1	114	2	Y	1	2	1			1
							1	9									
02	597	N	163	-0-	-434	-0-	13	1	149	2	Y	1	1	1			1
							1	9									
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									
04	135	N	135	-0-	-0-	-0-	11	1	123	2	Y	1	1	1			-0-
							1	9									

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	48	-0-	48	48	4	1	44	2	Y	-0-					-0-
12		0	-0-	-0-	-0-	48					Y	-0-					-0-
01		0	52	-0-	52	100	4	1	48	2	Y	-0-					-0-
02	182	N	82	-0-	-100	-0-	8	1	73	2	Y	1					1
							1	9									
03	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-	1	1			-0-
04	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	131	-0-	131	131	12	1	118	2	Y	1					1
							1	9									
12		0	151	-0-	151	282	13	1	136	2	Y	2	1	1			2
							2	9									
01		0	258	-0-	258	540	18	1	239	2	Y	1	2	1			1
							1	9									
02	551	N	11	-0-	-540	-0-	1	1	10	2	Y	-0-	1	1			-0-
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	73	7	1	65	2	Y	1	1	1			1
							1	9									
12	0		98	-0-	98	171	9	1	88	2	Y	1	1	1			1
							1	9									
01	0		331	-0-	331	502	25	1	304	2	Y	2	1	1			2
							2	9									
02	800	N	298	-0-	-502	-0-	22	1	274	2	Y	2	2	1			2
							2	9									
03	310	N	310	-0-	-0-	-0-	26	1	282	2	Y	2	3	1			1
							2	9									
04	267	N	267	-0-	-0-	-0-	21	1	244	2	Y	2	2	1			1
							2	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		226	-0-	226	453	20	1	205	2	Y	1	1	1			2
							1	9									
01	0		226	-0-	226	679	18	1	207	2	Y	1	2	1			1
							1	9									
02	879	N	200	-0-	-679	-0-	16	1	182	2	Y	2	1	1			2
							2	9									
03	217	N	204	-0-	-13	-0-	17	1	186	2	Y	1	2	1			1
							1	9									
04	210	N	172	-0-	-38	-0-	14	1	158	2	Y	-0-	1	1			-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	66	6	1	60	2	Y	-0-					1
12	0		184	-0-	184	250	16	1	167	2	Y	1					2
							1	9									
01	0		166	-0-	166	416	13	1	152	2	Y	1	2	1			1
							1	9									
02	596	N	180	-0-	-416	-0-	14	1	165	2	Y	1	1	1			1
							1	9									
03	167	N	167	-0-	-0-	-0-	14	1	152	2	Y	1	2	1			-0-
							1	9									
04	126	N	126	-0-	-0-	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	101	9	1	91	2	Y	1	1	1			1
							1	9									
12	0		15	-0-	15	116	1	1	14	2	Y	-0-	1	1			-0-
01	0		182	-0-	182	298	13	1	168	2	Y	1					1
							1	9									
02	418	N	120	-0-	-298	-0-	10	1	109	2	Y	1	1	1			1
							1	9									
03	144	N	144	-0-	-0-	-0-	12	1	132	2	Y	-0-	1	1			-0-
04	127	N	127	-0-	-0-	-0-	10	1	116	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-		92	92	8	1 1 9	83	2	Y	1					1
12	0		99	-0-		99	191	9	1	90	2	Y	-0-					1
01	0		401	-0-		401	592	31	1 2 9	368	2	Y	2	1	1			2
02	841	N	249	-0-		-592	-0-	18	1 2 9	229	2	Y	2	2	1			2
03	276	N	276	-0-		-0-	-0-	23	1 2 9	251	2	Y	2	3	1			1
04	251	N	251	-0-		-0-	-0-	19	1 2 9	230	2	Y	2	2	1			1

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-		368	368	33	1 2 9	333	2	Y	2	1	1			3
12	0		393	-0-		393	761	35	1 3 9	355	2	Y	3	2	1			4
01	0		389	-0-		389	1150	30	1 2 9	357	2	Y	2	4	1			2
02	1494	N	344	-0-		-1150	-0-	27	1 3 9	314	2	Y	3	2	1			3
03	494	N	494	-0-		-0-	-0-	42	1 2 9	450	2	Y	2	4	1			1
04	421	N	421	-0-		-0-	-0-	33	1 3 9	385	2	Y	3	3	1			1

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-		206	206	18	1 2 9	186	2	Y	2	1	1			2
12	0		206	-0-		206	412	18	1 1 9	187	2	Y	1	1	1			2
01	0		205	-0-		205	617	16	1 1 9	188	2	Y	1	2	1			1
02	797	N	180	-0-		-617	-0-	14	1 1 9	165	2	Y	1	1	1			1
03	217	N	198	-0-		-19	-0-	17	1 2 9	179	2	Y	2	2	1			1
04	210	N	187	-0-		-23	-0-	15	1 1 9	171	2	Y	1	1	1			1

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-		352	352	31	1 3 9	318	2	Y	3	2	1			3
12	0		352	-0-		352	704	31	1 3 9	318	2	Y	3	2	1			4
01	0		349	-0-		349	1053	27	1 2 9	320	2	Y	2	4	1			2
02	1472	N	419	-0-		-1053	-0-	33	1 3 9	383	2	Y	3	2	1			3
03	428	N	428	-0-		-0-	-0-	36	1 3 9	389	2	Y	3	5	1			1
04	330	N	303	-0-		-27	-0-	24	1 2 9	277	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-	663	663	59	1	598	2	Y	5	4	1			6
							6	9									
12	0		406	-0-	406	1069	34	1	369	2	Y	3	4	1			5
							3	9									
01	0		780	-0-	780	1849	61	1	715	2	Y	4	5	1			4
							4	9									
02	2381	N	532	-0-	-1849	-0-	41	1	487	2	Y	4	4	1			4
							4	9									
03	501	N	501	-0-	-0-	-0-	42	1	456	2	Y	3	6	1			1
							3	9									
04	660	N	427	-0-	-233	-0-	34	1	390	2	Y	3	3	1			1
							3	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	58	5	1	52	2	Y	1					1
							1	9									
12	0		65	-0-	65	123	6	1	59	2	Y	-0-					1
01	0		33	-0-	33	156	3	1	30	2	Y	-0-	1	1			-0-
02	163	N	7	-0-	-156	-0-	1	1	6	2	Y	-0-					-0-
03	62	N	19	-0-	-43	-0-	2	1	17	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	124	11	1	112	2	Y	1					1
							1	9									
12	0		53	-0-	53	177	5	1	47	2	Y	1	1	1			1
							1	9									
01	0		190	-0-	190	367	15	1	174	2	Y	1	1	1			1
							1	9									
02	511	N	144	-0-	-367	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
03	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-	1	1			-0-
04	120	N	59	-0-	-61	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	107	10	1	96	2	Y	1					1
							1	9									
12	0		171	-0-	171	278	15	1	154	2	Y	2	1	1			2
							2	9									
01	0		247	-0-	247	525	19	1	227	2	Y	1	2	1			1
							1	9									
02	805	N	280	-0-	-525	-0-	22	1	256	2	Y	2	1	1			2
							2	9									
03	273	N	273	-0-	-0-	-0-	23	1	248	2	Y	2	3	1			1
							2	9									
04	227	N	227	-0-	-0-	-0-	18	1	208	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	503	-0-	503	503	44	1	455	2	Y	4					4
							4	9									
01	14B2	EXT	356	-0-	356	859	28	1	326	2	Y	2	4	1			2
							2	9									
02	14B2	EXT	259	-0-	259	1118	19	1	238	2	Y	2	2	1			2
							2	9									
03	14B2	EXT	181	-0-	181	1299	15	1	166	2	Y	-0-	2	1			-0-
04	14B2	EXT	118	-0-	118	1417	9	1	108	2	Y	1	1	1			-0-
							1	9									

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	381	34	1	344	2	Y	3	2	1			3
							3	9									
12	0		307	-0-	307	688	27	1	278	2	Y	2	2	1			3
							2	9									
01	0		360	-0-	360	1048	28	1	330	2	Y	2	3	1			2
							2	9									
02	1346	N	298	-0-	-1048	-0-	23	1	273	2	Y	2	2	1			2
							2	9									
03	339	N	339	-0-	-0-	-0-	29	1	308	2	Y	2	3	1			1
							2	9									
04	360	N	263	-0-	-97	-0-	22	1	239	2	Y	2	2	1			1
							2	9									

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	92	8	1	83	2	Y	1					1
							1	9									
12	0		31	-0-	31	123	3	1	28	2	Y	-0-	1	1			-0-
01	0		59	-0-	59	182	4	1	54	2	Y	1	1	1			-0-
							1	9									
02	233	N	51	-0-	-182	-0-	4	1	47	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									
04	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		120	-0-	120	188	11	1	109	2	Y	-0-					1
01	0		133	-0-	133	321	10	1	122	2	Y	1	1	1			1
							1	9									
02	438	N	117	-0-	-321	-0-	9	1	107	2	Y	1	1	1			1
							1	9									
03	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-	1	1			-0-
04	97	N	97	-0-	-0-	-0-	8	1	88	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	68	6	1	61	2	Y	1					1
							1	9									
12	0		90	-0-	90	158	8	1	82	2	Y	-0-					1
01	0		53	-0-	53	211	4	1	49	2	Y	-0-	1	1			-0-
02	258	N	47	-0-	-211	-0-	4	1	43	2	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	39	2	Y	1	1	1			-0-
							1	9									
04	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

11	0		166	-0-	166	166	15	1	150	2	Y	1	1	1			1
							1	9									
12	0		202	-0-	202	368	18	1	182	2	Y	2	1	1			2
							2	9									
01	0		237	-0-	237	605	19	1	217	2	Y	1	2	1			1
							1	9									
02	824	N	219	-0-	-605	-0-	16	1	201	2	Y	2	1	1			2
							2	9									
03	186	N	154	-0-	-32	-0-	13	1	141	2	Y	-0-	2	1			-0-
04	180	N	131	-0-	-49	-0-	10	1	120	2	Y	1	1	1			-0-
							1	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		131	-0-	131	358	11	1	119	2	Y	1	1	1			2
							1	9									
01	0		175	-0-	175	533	14	1	160	2	Y	1	2	1			1
							1	9									
02	658	N	125	-0-	-533	-0-	10	1	114	2	Y	1	1	1			1
							1	9									
03	124	N	120	-0-	-4	-0-	10	1	110	2	Y	-0-	1	1			-0-
04	180	N	92	-0-	-88	-0-	7	1	84	2	Y	1	1	1			-0-
							1	9									

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

11	0		210	-0-	210	210	19	1	189	2	Y	2	1	1			2
							2	9									
12	0		271	-0-	271	481	24	1	245	2	Y	2	1	1			3
							2	9									
01	0		324	-0-	324	805	25	1	297	2	Y	2	3	1			2
							2	9									
02	968	N	163	-0-	-805	-0-	13	1	149	2	Y	1	2	1			1
							1	9									
03	206	N	206	-0-	-0-	-0-	17	1	187	2	Y	2	2	1			1
							2	9									
04	204	N	204	-0-	-0-	-0-	16	1	187	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-		353	353	32	1 3 9	318	2	Y	3	2	1			3
12	0		371	-0-		371	724	33	1 3 9	335	2	Y	3	2	1			4
01	0		328	-0-		328	1052	26	1 2 9	300	2	Y	2	4	1			2
02	1323	N	271	-0-		-1052	-0-	21	1 2 9	248	2	Y	2	2	1			2
03	341	N	279	-0-		-62	-0-	24	1 2 9	253	2	Y	2	3	1			1
04	330	N	235	-0-		-95	-0-	18	1 2 9	215	2	Y	2	2	1			1

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-		268	268	24	1 1 9	243	2	Y	1	1	1			2
12	0		258	-0-		258	526	23	1 3 9	232	2	Y	3	2	1			3
01	T. A.		246	-0-		246	772	19	1 1 9	226	2	Y	1	3	1			1
02	T. A.		180	-0-		180	952	13	1 1 9	166	2	Y	1	1	1			1
03	T. A.		189	-0-		189	1141	16	1 2 9	171	2	Y	2	2	1			1
04	T. A.		124	-0-		124	1265	10	1	114	2	Y	-0-	1	1			-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	9	-0-		-201	-0-	1	1 4 9	4	2	N	4	10	1			4
12	59	N	59	-0-		-0-	-0-	5	1 4 9	50	2	N	4					8
01	T. A.		144	-0-		144	144	16	1 7 9	121	2	N	6	10	1			4
02	T. A.		172	-0-		172	316	20	1 6 9	146	2	N	5					9
03	T. A.		252	-0-		252	568	27	1 3 9	222	2	N	3	9	1			3
04	T. A.		393	-0-		393	961	44	1 3 9	346	2	N	3					6

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-		293	293	26	1 3 9	264	2	Y	3	2	1			3
12	0		367	-0-		367	660	32	1 3 9	332	2	Y	3	2	1			4
01	0		245	-0-		245	905	19	1 1 9	225	2	Y	1	4	1			1
02	1085	N	180	-0-		-905	-0-	14	1 1 9	165	2	Y	1	1	1			1
03	341	N	196	-0-		-145	-0-	16	1 2 9	178	2	Y	2	2	1			1
04	240	N	170	-0-		-70	-0-	13	1	157	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		115	-0-	115	115	11	1	103	2	Y	1					1
							1	9									
01	0		66	-0-	66	181	6	1	60	2	Y	-0-	1	1			-0-
02	181	N	-0-	-0-	-181	-0-					Y	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		215	-0-	215	442	19	1	194	2	Y	2	2	1			2
							2	9									
01	0		219	-0-	219	661	17	1	201	2	Y	1	2	1			1
							1	9									
02	780	N	119	-0-	-661	-0-	13	1	105	2	Y	1	1	1			1
							1	9									
03	217	N	130	-0-	-87	-0-	11	1	118	2	Y	1	2	1			-0-
							1	9									
04	210	N	77	-0-	-133	-0-	6	1	70	2	Y	1	1	1			-0-
							1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

11	0		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
12	0		21	-0-	21	41	2	1	19	2	Y	-0-					-0-
01	T. A.		21	-0-	21	62	2	1	19	2	Y	-0-					-0-
02	T. A.		18	-0-	18	80	1	1	17	2	Y	-0-					-0-
03	T. A.		19	-0-	19	99	2	1	17	2	Y	-0-					-0-
04	T. A.		23	-0-	23	122	2	1	21	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

11	0		174	-0-	174	174	16	1	157	2	Y	1	1	1			1
							1	9									
12	0		185	-0-	185	359	16	1	167	2	Y	2	1	1			2
							2	9									
01	0		164	-0-	164	523	13	1	150	2	Y	1	2	1			1
							1	9									
02	651	N	128	-0-	-523	-0-	10	1	117	2	Y	1	1	1			1
							1	9									
03	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-	1	1			-0-
04	150	N	125	-0-	-25	-0-	10	1	114	2	Y	1	1	1			-0-
							1	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	48	4	1	44	2	Y	-0-					1
12	0		82	-0-	82	130	7	1	75	2	Y	-0-					1
01	0		81	-0-	81	211	6	1	75	2	Y	-0-	1	1			-0-
02	265	N	54	-0-	-211	-0-	4	1	50	2	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	5	1	59	2	Y	1	1	1			-0-
							1	9									
04	90	N	48	-0-	-42	-0-	4	1	44	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	469	42	1	424	2	Y	3	3	1			4
							3	9									
12	0		476	-0-	476	945	42	1	430	2	Y	4	3	1			5
							4	9									
01	0		491	-0-	491	1436	38	1	451	2	Y	2	5	1			2
							2	9									
02	1869	N	433	-0-	-1436	-0-	34	1	396	2	Y	3	2	1			3
							3	9									
03	474	N	474	-0-	-0-	-0-	40	1	431	2	Y	3	5	1			1
							3	9									
04	480	N	398	-0-	-82	-0-	31	1	364	2	Y	3	3	1			1
							3	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	11	1	1	10	2	Y	-0-	1	1			-0-
12	0		13	-0-	13	24	1	1	12	2	Y	-0-					-0-
01	0		47	-0-	47	71	3	1	44	2	Y	-0-					-0-
02	123	N	52	-0-	-71	-0-	4	1	48	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	56	2	Y	1	1	1			-0-
							1	9									
04	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	227	20	1	206	2	Y	1	1	1			2
							1	9									
12	0		144	-0-	144	371	12	1	131	2	Y	1	1	1			2
							1	9									
01	0		880	-0-	880	1251	68	1	806	2	Y	5	2	1			5
							6	9									
02	2029	N	778	-0-	-1251	-0-	59	1	712	2	Y	6	5	1			6
							7	9									
03	187	N	187	-0-	-0-	-0-	16	1	170	2	Y	1	7	1			-0-
							1	9									
04	270	N	126	-0-	-144	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
12	0		9	-0-	9	32	1	1	8	2	Y	-0-					-0-
01	T. A.		7	-0-	7	39	1	1	6	2	Y	-0-					-0-
02	T. A.		8	-0-	8	47	1	1	7	2	Y	-0-					-0-
03	T. A.		18	-0-	18	65	2	1	16	2	Y	-0-					-0-
04	T. A.		43	-0-	43	108	4	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	147	13	1	133	2	Y	1	1	1			1
							1	9									
12	0		171	-0-	171	318	15	1	154	2	Y	2	1	1			2
							2	9									
01	0		209	-0-	209	527	16	1	192	2	Y	1	2	1			1
							1	9									
02	779	N	252	-0-	-527	-0-	19	1	231	2	Y	2	1	1			2
							2	9									
03	224	N	224	-0-	-0-	-0-	19	1	203	2	Y	2	3	1			1
							2	9									
04	209	N	209	-0-	-0-	-0-	16	1	192	2	Y	1	1	1			1
							1	9									

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

11	0		105	-0-	105	105	27	1	78	2	Y	-0-					1
12	0		153	-0-	153	258	38	1	115	2	Y	-0-					1
01	0		122	-0-	122	380	26	1	95	2	Y	1	1	1			1
							1	9									
02	519	N	139	-0-	-380	-0-	26	1	112	2	Y	1	1	1			1
							1	9									
03	118	N	118	-0-	-0-	-0-	28	1	90	2	Y	-0-	1	1			-0-
04	90	N	63	-0-	-27	-0-	15	1	48	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		7	-0-	7	7	1	1	6	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

11	210	N	138	-0-	-72	-0-	18	1	120	2	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	28	1	207	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	24	1	185	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	20	1	149	2	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	2	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	14	1	108	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	41	1	274	2	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	40	1	295	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	37	1	284	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	20	1	164	2	N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	33	1	252	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	37	1	252	2	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	33	1	241	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	34	1	257	2	N	-0-					-0-
02	280	N	251	-0-	-29	-0-	30	1	221	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	36	1	295	2	N	-0-					-0-
04	270	N	214	-0-	-56	-0-	24	1	190	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	35	1	236	2	N	2	5	1			2
							2	9									
12	372	N	230	-0-	-142	-0-	27	1	201	2	N	2					4
							2	9									
01	279	N	213	-0-	-66	-0-	24	1	186	2	N	3	5	1			2
							3	9									
02	252	N	186	-0-	-66	-0-	22	1	161	2	N	3					5
							3	9									
03	217	N	216	-0-	-1	-0-	23	1	191	2	N	2	5	1			2
							2	9									
04	210	N	205	-0-	-5	-0-	23	1	181	2	N	1					3
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	412	-0-	-68	-0-	53	1	359	2	N	-0-					-0-
12	434	N	378	-0-	-56	-0-	45	1	333	2	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	37	1	284	2	N	-0-					-0-
02	364	N	283	-0-	-81	-0-	34	1	249	2	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	41	1	338	2	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	31	1	239	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	161	-0-	-169	-0-	21	1	140	2	N	-0-					-0-
12	341	N	152	-0-	-189	-0-	18	1	134	2	N	-0-					-0-
01	279	N	168	-0-	-111	-0-	19	1	149	2	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-
03	155	N	131	-0-	-24	-0-	14	1	117	2	N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	20	1	156	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0		10	-0-	10	15	10	2	N	-0-			-0-
12	0		17	-0-	17	32	16	2 1 9	N	1			1
01	0		16	-0-	16	48	16	2	N	-0-			1
02	61	N	13	-0-	-48	-0-	12	2 1 9	N	1			2
03	31	N	3	-0-	-28	-0-	3	2	N	-0-	2	1	-0-
04	30	N	3	-0-	-27	-0-	3	2	N	-0-			-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

11	0		228	-0-	228	228	20	1 2 9	206	2	Y	2	2	1	2
12	0		229	-0-	229	457	20	1 1 9	208	2	Y	1	1	1	2
01	0		305	-0-	305	762	24	1 2 9	279	2	Y	2	2	1	2
02	1033	N	271	-0-	-762	-0-	21	1 2 9	248	2	Y	2	2	1	2
03	217	N	196	-0-	-21	-0-	16	1 2 9	178	2	Y	2	3	1	1
04	270	N	201	-0-	-69	-0-	16	1 1 9	184	2	Y	1	1	1	1

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

11	447	N	447	-0-	-0-	-0-	58	1 2 9	387	2	N	2	5	1	2
12	651	N	322	-0-	-329	-0-	38	1 2 9	282	2	N	2			4
01	465	N	307	-0-	-158	-0-	35	1 3 9	269	2	N	3	5	1	2
02	420	N	208	-0-	-212	-0-	25	1 2 9	181	2	N	2			4
03	333	N	333	-0-	-0-	-0-	36	1 1 9	296	2	N	1	4	1	1
*04	320	N	320	-0-	-0-	-0-	36	1 2 9	282	2	N	2			3

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

11	480	N	354	-0-	-126	-0-	46	1	308	2	N	-0-			-0-
12	465	N	295	-0-	-170	-0-	34	1	261	2	N	-0-			-0-
01	372	N	366	-0-	-6	-0-	42	1	324	2	N	-0-			-0-
02	336	N	277	-0-	-59	-0-	33	1	244	2	N	-0-			-0-
03	549	N	549	-0-	-0-	-0-	58	1	491	2	N	-0-			-0-
*04	455	N	455	-0-	-0-	-0-	50	1	405	2	N	-0-			-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	6	2	1	9	N	1	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	14	1	1	13	2	N	-0-					-0-
12	0		24	-0-	24	38	2	1	22	2	N	-0-					-0-
01	0		21	-0-	21	59	2	1	19	2	N	-0-					-0-
02	79	N	20	-0-	-59	-0-	2	1	18	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	145	13	1	131	2	Y	1	1	1			1
							1	9									
12	0		140	-0-	140	285	12	1	127	2	Y	1	1	1			1
							1	9									
01	0		20	-0-	20	305	2	1	18	2	Y	-0-	1	1			-0-
02	305	N	-0-	-0-	-305	-0-					Y	-0-					-0-
03	155	N	18	-0-	-137	-0-	2	1	16	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	345	31	1	312	2	Y	2	1	1			3
							2	9									
12	0		476	-0-	476	821	42	1	430	2	Y	4	2	1			5
							4	9									
01	0		472	-0-	472	1293	37	1	433	2	Y	2	5	1			2
							2	9									
02	1760	N	467	-0-	-1293	-0-	36	1	427	2	Y	4	2	1			4
							4	9									
03	448	N	448	-0-	-0-	-0-	38	1	408	2	Y	2	5	1			1
							2	9									
04	324	N	324	-0-	-0-	-0-	25	1	297	2	Y	2	2	1			1
							2	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	158	14	1	143	2	Y	1	1	1			1
							1	9									
12	0		83	-0-	83	241	7	1	75	2	Y	1	1	1			1
							1	9									
01	0		87	-0-	87	328	7	1	80	2	Y	-0-	1	1			-0-
02	459	N	131	-0-	-328	-0-	10	1	120	2	Y	1					1
							1	9									
03	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-	1	1			-0-
04	90	N	82	-0-	-8	-0-	6	1	75	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-		87	87	8	1	78	2	N	1	2	1			1
								1	9									
12	0		268	-0-		268	355	23	1	243	2	N	2	1	1			2
								2	9									
01	0		212	-0-		212	567	16	1	195	2	N	1	2	1			1
								1	9									
02	777	N	210	-0-		-567	-0-	16	1	192	2	N	2	1	1			2
								2	9									
03	248	N	196	-0-		-52	-0-	17	1	179	2	N	-0-	2	1			-0-
04	210	N	66	-0-		-144	-0-	4	1	61	2	N	1	1	1			-0-
								1	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-		250	250	22	1	226	2	Y	2	1	1			3
								2	9									
12	0		203	-0-		203	453	18	1	184	2	Y	1	1	1			3
								1	9									
01	T. A.		226	-0-		226	679	18	1	207	2	Y	1	2	1			2
								1	9									
02	T. A.		194	-0-		194	873	15	1	178	2	Y	1	1	1			2
								1	9									
03	T. A.		187	-0-		187	1060	16	1	170	2	Y	1	2	1			1
								1	9									
04	T. A.		207	-0-		207	1267	16	1	190	2	Y	1	1	1			1
								1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	7	19	1			6
12	14B2 EXT		-0-	-0-		-0-	-0-					N	9					15
01	14B2 EXT		-0-	-0-		-0-	-0-					N	10	18	1			7
02	14B2 EXT		-0-	-0-		-0-	-0-					N	10					17
03	14B2 EXT		-0-	-0-		-0-	-0-					N	6	17	1			6
04	14B DENY		-0-	-0-		-0-	-0-					N	5					11

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-		-0-	-0-	73	1	491	2	N	-0-					-0-
12	527	N	406	-0-		-121	-0-	48	1	358	2	N	-0-					-0-
01	496	N	444	-0-		-52	-0-	51	1	393	2	N	-0-					-0-
02	476	N	432	-0-		-44	-0-	52	1	380	2	N	-0-					-0-
03	415	N	415	-0-		-0-	-0-	44	1	371	2	N	-0-					-0-
04	420	N	389	-0-		-31	-0-	44	1	345	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	2	5	1			2
12	283	N	283	-0-		-0-	-0-	29	1	252	2	N	2					4
								2	9									
01	T. A.		979	-0-		979	979	113	1	863	2	N	3	5	1			2
								3	9									
02	T. A.		769	-0-		769	1748	92	1	675	2	N	2					4
								2	9									
03	T. A.		786	-0-		786	2534	85	1	700	2	N	1	4	1			1
								1	9									
04	T. A.		694	-0-		694	3228	79	1	613	2	N	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2	5	1			2
12	144	N	144	-0-	-0-	-0-	15	1	127	2	N	2					4
							2	9									
01	T. A.		298	-0-	298	298	34	1	261	2	N	3	5	1			2
							3	9									
02	T. A.		194	-0-	194	492	23	1	169	2	N	2					4
							2	9									
03	T. A.		106	-0-	106	598	11	1	94	2	N	1	4	1			1
							1	9									
04	T. A.		169	-0-	169	767	18	1	149	2	N	2					3
							2	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

11	290	N	290	-0-	-0-	-0-	36	1	254	2	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-					-0-
01	T. A.		538	-0-	538	538	62	1	476	2	N	-0-					-0-
02	T. A.		679	-0-	679	1217	81	1	598	2	N	-0-					-0-
03	T. A.		888	-0-	888	2105	96	1	792	2	N	-0-					-0-
04	T. A.		687	-0-	687	2792	78	1	609	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

11	0		70	-0-	70	70	6	1	63	2	N	1					1
							1	9									
12	0		23	-0-	23	93	2	1	21	2	N	-0-	1	1			-0-
01	0		23	-0-	23	116	2	1	21	2	N	-0-					-0-
02	150	N	34	-0-	-116	-0-	3	1	31	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

11	0		67	-0-	67	67	6	1	61	2	N	-0-					-0-
12	0		21	-0-	21	88	2	1	19	2	N	-0-					-0-
01	0		37	-0-	37	125	3	1	34	2	N	-0-					-0-
02	150	N	25	-0-	-125	-0-	3	1	22	2	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

11	870	N	571	-0-	-299	-0-	74	1	497	2	N	-0-					-0-
12	1209	N	459	-0-	-750	-0-	55	1	404	2	N	-0-					-0-
01	899	N	429	-0-	-470	-0-	50	1	379	2	N	-0-					-0-
02	532	N	384	-0-	-148	-0-	46	1	338	2	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	49	1	405	2	N	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	48	1	377	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	33	1	232	2	N	3					3
							3	9									
12	447	N	447	-0-	-0-	-0-	57	1	383	2	N	6					9
							7	9									
01	14B2	EXT	-0-	-0-	-0-	-0-					N	7	11	1			5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	333	8	1	57	2	N	-0-					-0-
12	0		69	-0-	69	402	8	1	61	2	N	-0-					-0-
01	0		71	-0-	71	473	8	1	63	2	N	-0-					-0-
02	530	N	57	-0-	-473	-0-	7	1	50	2	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		536	-0-	536	536	69	1	466	2	N	1	4	1			1
							1	9									
12	0		532	-0-	532	1068	63	1	466	2	N	3					4
							3	9									
01	0		578	-0-	578	1646	66	1	510	2	N	2	4	1			2
							2	9									
02	2251	N	605	-0-	-1646	-0-	72	1	531	2	N	2					4
							2	9									
03	570	N	570	-0-	-0-	-0-	61	1	508	2	N	1	4	1			1
							1	9									
04	596	N	596	-0-	-0-	-0-	68	1	526	2	N	2					3
							2	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1205	-0-		1205	2523	156	1 4 9	1045	2	N	4	9	1			3
12	0		1106	-0-		1106	3629	135	1 4 9	967	2	N	4					7
01	0		971	-0-		971	4600	112	1 4 9	855	2	N	4	8	1			3
02	2800	N	827	-0-		-1973	2627	98	1 6 9	723	2	N	5					8
03	3100	N	846	-0-		-2254	373	88	1 3 9	755	2	N	3	8	1			3
04	1298	N	925	-0-		-373	-0-	105	1 2 9	818	2	N	2					5

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		952	-0-		952	1935	123	1 4 9	825	2	N	4	9	1			3
12	0		926	-0-		926	2861	111	1 4 9	811	2	N	4					7
01	0		911	-0-		911	3772	105	1 4 9	802	2	N	4	8	1			3
02	2800	N	689	-0-		-2111	1661	82	1 6 9	601	2	N	5					8
03	2074	N	413	-0-		-1661	-0-	44	1 3 9	366	2	N	3	8	1			3
04	870	N	511	-0-		-359	-0-	58	1 2 9	451	2	N	2					5

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	67					N	-0-					-0-
12	0		-0-	-0-		-0-	67					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	67					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	67					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	67					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	67					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		650	-0-		650	2429	84	1	566	2	N	-0-					-0-
12	0		409	-0-		409	2838	49	1	360	2	N	-0-					-0-
01	0		470	-0-		470	3308	55	1	415	2	N	-0-					-0-
02	2800	N	574	-0-		-2226	1082	69	1	505	2	N	-0-					-0-
03	1785	N	703	-0-		-1082	-0-	76	1	627	2	N	-0-					-0-
04	627	N	627	-0-		-0-	-0-	71	1	556	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	302 -0-	302	302	39	1	263	2	N	-0-					-0-
12			0	99 -0-	99	401	11	1	88	2	N	-0-					-0-
01	T. A.			10 -0-	10	411	1	1	9	2	N	-0-					-0-
02	T. A.			25 -0-	25	436	3	1	22	2	N	-0-					-0-
03	T. A.			-0- -0-	-0-	436					N	-0-					-0-
04	T. A.			11 -0-	11	447	1	1	10	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

11			0	473 -0-	473	882	62	1	411	2	N	-0-					-0-
12			0	628 -0-	628	1510	75	1	553	2	N	-0-					-0-
01			0	641 -0-	641	2151	74	1	567	2	N	-0-					-0-
02	2651	N	500	-0-	-2151	-0-	60	1	440	2	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	73	1	597	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	75	1	585	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

11			0	954 -0-	954	954	124	1	829	2	N	1	4	1			1
							1	9									
12			0	955 -0-	955	1909	114	1	838	2	N	3					4
							3	9									
01			0	946 -0-	946	2855	109	1	835	2	N	2	4	1			2
							2	9									
02	2800	N	766	-0-	-2034	821	91	1	673	2	N	2					4
							2	9									
03	1616	N	795	-0-	-821	-0-	85	1	709	2	N	1	4	1			1
							1	9									
04	930	N	864	-0-	-66	-0-	98	1	764	2	N	2					3
							2	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

11			0	-0- -0-	-0-	-0-					N	-0-	1	1			-0-
12			0	-0- -0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT		-0- -0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT		81 -0-	81	81	7	1	74	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

11			0	1585 -0-	1585	1585	206	1	1378	2	N	1	4	1			1
							1	9									
12			0	1466 -0-	1466	3051	175	1	1288	2	N	3					4
							3	9									
01			0	1431 -0-	1431	4482	165	1	1264	2	N	2	4	1			2
							2	9									
02	2800	N	1234	-0-	-1566	2916	147	1	1085	2	N	2					4
							2	9									
03	3100	N	1226	-0-	-1874	1042	132	1	1093	2	N	1	4	1			1
							1	9									
04	2418	N	1376	-0-	-1042	-0-	156	1	1218	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

11	488	N	488	-0-	-0-	-0-	63	1	423	2	N	2	5	1			2
							2	9									
12	540	N	540	-0-	-0-	-0-	64	1	474	2	N	2					4
							2	9									
01	542	N	542	-0-	-0-	-0-	62	1	477	2	N	3	5	1			2
							3	9									
02	506	N	506	-0-	-0-	-0-	60	1	443	2	N	3					5
							3	9									
03	498	N	498	-0-	-0-	-0-	54	1	442	2	N	2	5	1			2
							2	9									
*04	538	N	538	-0-	-0-	-0-	61	1	476	2	N	1					3
							1	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

11	0		-0-	-0-	-0-	84					N	-0-					-0-
12	0		-0-	-0-	-0-	84					N	-0-					-0-
01	0		232	-0-	232	316	27	1	205	2	N	-0-					-0-
02	369	N	53	-0-	-316	-0-	6	1	47	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	19	1	160	2	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	19	1	151	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

11	0		520	-0-	520	983	67	1	453	2	N	-0-					-0-
12	0		465	-0-	465	1448	55	1	410	2	N	-0-					-0-
01	0		413	-0-	413	1861	47	1	366	2	N	-0-					-0-
02	2010	N	149	-0-	-1861	-0-	18	1	131	2	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	58	1	478	2	N	-0-					-0-
04	390	N	330	-0-	-60	-0-	38	1	292	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

11	0		101	-0-	101	101	12	1	89	2	N	-0-					-0-
12	0		1017	-0-	1017	1118	125	1	892	2	N	-0-					-0-
01	T. A.		265	-0-	265	1383	30	1	235	2	N	-0-					-0-
02	T. A.		33	-0-	33	1416	4	1	29	2	N	-0-					-0-
03	T. A.		7	-0-	7	1423	1	1	6	2	N	-0-					-0-
04	T. A.		253	-0-	253	1676	29	1	224	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		767	-0-	767	767	69	1	691	2	N	6	4	1			7
							7	9									
12	0		498	-0-	498	1265	42	1	453	2	N	3	4	1			6
							3	9									
01	0		-0-	-0-	-0-	1265					N	-0-	6	1			-0-
02	1801	N	536	-0-	-1265	-0-	41	1	491	2	N	4					4
							4	9									
03	496	N	399	-0-	-97	-0-	34	1	363	2	N	2	5	1			1
							2	9									
04	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2	2	1			1
							2	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

11	0		-0-	-0-	-0-	42					N	-0-					-0-
12	0		44	-0-	44	86	44	2			N	-0-					-0-
01	0		66	-0-	66	152	66	2			N	-0-					-0-
02	240	N	88	-0-	-152	-0-	88	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

11	96	N	96	-0-	-0-	-0-	12	1	84	2	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	11	1	80	2	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	9	1	66	2	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

11	390	N	390	-0-	-0-	-0-	51	1	339	2	N	-0-					-0-
12	403	N	293	-0-	-110	-0-	35	1	258	2	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	34	1	258	2	N	-0-					-0-
02	364	N	242	-0-	-122	-0-	29	1	213	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	33	1	268	2	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	21	1	163	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	23	2	1	21	2	N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	23					N	-0-					-0-
01	T. A.		10	-0-	10	33	1	1	9	2	N	-0-					-0-
02	T. A.		30	-0-	30	63	3	1	27	2	N	-0-					-0-
03	T. A.		75	-0-	75	138	6	1	68	2	N	1	1	1			-0-
							1	9									
04	T. A.		60	-0-	60	198	5	1	55	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

11	270	N	133	-0-	-137	-0-	17	1	114	2	N	2	5	1			2
							2	9									
12	310	N	134	-0-	-176	-0-	16	1	116	2	N	2					4
							2	9									
01	248	N	186	-0-	-62	-0-	21	1	162	2	N	3	5	1			2
							3	9									
02	176	N	176	-0-	-0-	-0-	21	1	152	2	N	3					5
							3	9									
03	244	N	244	-0-	-0-	-0-	26	1	216	2	N	2	5	1			2
							2	9									
*04	282	N	282	-0-	-0-	-0-	32	1	249	2	N	1					3
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

11	570	N	269	-0-	-301	-0-	35	1	234	2	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	60	1	442	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	52	1	395	2	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	42	1	350	2	N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	45	1	349	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

11	0		287	-0-	287	287	26	1	260	2	N	1	1	1			2
							1	9									
12	0		227	-0-	227	514	20	1	205	2	N	2	2	1			2
							2	9									
01	0		239	-0-	239	753	19	1	218	2	N	2	3	1			1
							2	9									
02	953	N	200	-0-	-753	-0-	16	1	182	2	N	2	1	1			2
							2	9									
03	217	N	193	-0-	-24	-0-	16	1	177	2	N	-0-	2	1			-0-
04	240	N	156	-0-	-84	-0-	12	1	143	2	N	1	1	1			-0-
							1	9									

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

11	386	N	386	-0-	-0-	-0-	50	1	336	2	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	44	1	322	2	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	42	1	324	2	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	35	1	259	2	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	43	1	352	2	N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	41	1	317	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	355	-0-	-65	-0-	46	1 9	308	2	N	1	4	1			1
12	434	N	338	-0-	-96	-0-	40	1 3 9	295	2	N	3					4
01	403	N	354	-0-	-49	-0-	41	1 2 9	311	2	N	2	4	1			2
02	336	N	284	-0-	-52	-0-	34	1 2 9	248	2	N	2					4
03	341	N	329	-0-	-12	-0-	35	1 1 9	293	2	N	1	4	1			1
04	330	N	277	-0-	-53	-0-	31	1 2 9	244	2	N	2					3

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

11	0		325	-0-	325	863	42	1	283	2	N	-0-					-0-
12	0		277	-0-	277	1140	33	1	244	2	N	-0-					-0-
01	0		292	-0-	292	1432	34	1	258	2	N	-0-					-0-
02	1660	N	228	-0-	-1432	-0-	27	1	201	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	30	1	248	2	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	23	1	175	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

11	0		280	-0-	280	280	25	1 2 9	253	2	N	2	1	1			2
12	0		8	-0-	8	288	1	1	7	2	N	-0-	1	1			1
01	0		199	-0-	199	487	15	1 1 9	183	2	N	1	1	1			1
02	558	N	71	-0-	-487	-0-	5	1 1 9	65	2	N	1	1	1			1
03	8	N	-0-	-0-	-8	-0-					N	-0-	1	1			-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	550	21	1	142	2	N	-0-					-0-
12	0		318	-0-	318	868	36	1	282	2	N	-0-					-0-
01	0		351	-0-	351	1219	41	1	310	2	N	-0-					-0-
02	1544	N	325	-0-	-1219	-0-	39	1	286	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	51	1	418	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	51	1	398	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	1298	59	1	396	2	N	-0-					-0-
12	0		570	-0-	570	1868	68	1	502	2	N	-0-					-0-
01	0		580	-0-	580	2448	67	1	513	2	N	-0-					-0-
02	2800	N	513	-0-	-2287	161	61	1	452	2	N	-0-					-0-
03	831	N	670	-0-	-161	-0-	73	1	597	2	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	101	1	790	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	605	39	1	268	2	N	-0-					-0-
12	0		428	-0-	428	1033	50	1	378	2	N	-0-					-0-
01	0		509	-0-	509	1542	59	1	450	2	N	-0-					-0-
02	2166	N	624	-0-	-1542	-0-	75	1	549	2	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	84	1	687	2	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	64	1	497	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		8	-0-	8	8	1	1	7	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	17	43	1			15
12	0		-0-	-0-	-0-	-0-					N	20					35
01	T. A.		51	-0-	51	51	3 24	1 9	24	2	N	22	41	1			16
02	T. A.		25	-0-	25	76	1	2	24	9	N	22					38
03	T. A.		28	-0-	28	104	1 15	1 9	12	2	N	14	39	1			13
04	T. A.		23	-0-	23	127	1 13	1 9	9	2	N	12					25

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	763	43	1	288	2	N	-0-					-0-
12	0		406	-0-	406	1169	50	1	356	2	N	-0-					-0-
01	0		353	-0-	353	1522	41	1	312	2	N	-0-					-0-
02	2120	N	598	-0-	-1522	-0-	72	1	526	2	N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	91	1	747	2	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	90	1	702	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	1296	67	1	452	2	N	-0-					-0-
12	0		555	-0-	555	1851	64	1	491	2	N	-0-					-0-
01	0		904	-0-	904	2755	104	1	800	2	N	-0-					-0-
02	2800	N	774	-0-	-2026	729	93	1	681	2	N	-0-					-0-
03	1594	N	865	-0-	-729	-0-	94	1	771	2	N	-0-					-0-
04	840	N	708	-0-	-132	-0-	80	1	628	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

11	0		195	-0-	195	416	25	1	170	2	N	-0-					-0-
12	0		184	-0-	184	600	22	1	162	2	N	-0-					-0-
01	0		186	-0-	186	786	22	1	164	2	N	-0-					-0-
02	958	N	172	-0-	-786	-0-	21	1	151	2	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	22	1	179	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	19	1	146	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

11	0		277	-0-	277	277	70 2	1 9	205	2	N	2	2	1			2
12	0		173	-0-	173	450	42 1	1 9	130	2	N	1	1	1			2
01	T. A.		142	-0-	142	592	31 1	1 9	110	2	N	1	2	1			1
02	T. A.		206	-0-	206	798	43 1	1 9	162	2	N	1	1	1			1
03	T. A.		221	-0-	221	1019	52 1	1 9	168	2	N	1	2	1			-0-
04	T. A.		173	-0-	173	1192	41 1	1 9	131	2	N	1	1	1			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

11	0		293	-0-	293	635	38	1	255	2	N	-0-					-0-
12	0		297	-0-	297	932	35	1	262	2	N	-0-					-0-
01	0		365	-0-	365	1297	42	1	323	2	N	-0-					-0-
02	1679	N	382	-0-	-1297	-0-	46	1	336	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	44	1	358	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	48	1	379	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		16	-0-	16	16	2	1	14	2	N	-0-					-0-
04	T. A.		212	-0-	212	228	24	1	188	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

11	0		227	-0-	227	462	29	1	198	2	N	-0-					-0-
12	0		538	-0-	538	1000	64	1	474	2	N	-0-					-0-
01	0		657	-0-	657	1657	76	1	581	2	N	-0-					-0-
02	2229	N	572	-0-	-1657	-0-	68	1	504	2	N	-0-					-0-
03	248	N	201	-0-	-47	-0-	22	1	179	2	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	31	1	245	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	1179	72	1	481	2	N	-0-					-0-
12	0		517	-0-	517	1696	62	1	455	2	N	-0-					-0-
01	0		578	-0-	578	2274	67	1	511	2	N	-0-					-0-
02	2800	N	1065	-0-	-1735	539	118	1	947	2	N	-0-					-0-
03	2254	N	1715	-0-	-539	-0-	186	1	1529	2	N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	191	1	1489	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	1017	59	1	396	2	N	-0-					-0-
12	0		343	-0-	343	1360	41	1	302	2	N	-0-					-0-
01	T. A.		371	-0-	371	1731	43	1	328	2	N	-0-					-0-
02	T. A.		290	-0-	290	2021	35	1	255	2	N	-0-					-0-
03	T. A.		369	-0-	369	2390	40	1	329	2	N	-0-					-0-
04	T. A.		429	-0-	429	2819	49	1	380	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	65	8	1	57	2	N	-0-					-0-
12	0		111	-0-	111	176	14	1	97	2	N	-0-					-0-
01	T. A.		116	-0-	116	292	13	1	103	2	N	-0-					-0-
02	T. A.		100	-0-	100	392	12	1	88	2	N	-0-					-0-
03	T. A.		50	-0-	50	442	4	1	46	2	N	-0-					-0-
04	T. A.		27	-0-	27	469	3	1	24	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	9	1	81	2	N	-0-					-0-
01	14B2 EXT		244	-0-	244	244	28	1	216	2	N	-0-					-0-
02	14B2 EXT		101	-0-	101	345	12	1	89	2	N	-0-					-0-
03	14B2 EXT		45	-0-	45	390	5	1	40	2	N	-0-					-0-
04	14B DENY		54	-0-	54	444	6	1	48	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	801	-0-	-249	-0-	104	1	696	2	N	1	4	1			1
							1	9									
12	1271	N	751	-0-	-520	-0-	89	1	659	2	N	3					4
							3	9									
01	930	N	765	-0-	-165	-0-	88	1	675	2	N	2	4	1			2
							2	9									
02	756	N	685	-0-	-71	-0-	82	1	601	2	N	2					4
							2	9									
03	744	N	726	-0-	-18	-0-	78	1	647	2	N	1	4	1			1
							1	9									
04	750	N	541	-0-	-209	-0-	61	1	478	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	125	1	839	2	N	1	4	1			1
							1	9									
12	807	N	807	-0-	-0-	-0-	98	1	706	2	N	3					4
							3	9									
01	775	N	509	-0-	-266	-0-	59	1	448	2	N	2	4	1			2
							2	9									
02	756	N	507	-0-	-249	-0-	61	1	444	2	N	2					4
							2	9									
03	806	N	486	-0-	-320	-0-	53	1	432	2	N	1	4	1			1
							1	9									
04	480	N	410	-0-	-70	-0-	46	1	362	2	N	2					3
							2	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

11	0	N	-0-	-0-	-0-	-0-					N	3	7	1			2
12	217	N	217	-0-	-0-	-0-	22	1	192	2	N	3					5
							3	9									
01	14B2 EXT		822	-0-	822	822	95	1	724	2	N	3	6	1			2
							3	9									
02	14B2 EXT		573	-0-	573	1395	68	1	501	2	N	4					6
							4	9									
03	14B2 EXT		641	-0-	641	2036	69	1	570	2	N	2	6	1			2
							2	9									
04	14B DENY		311	-0-	311	2347	35	1	274	2	N	2					4
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

11	0		227	-0-	227	530	29	1	198	2	N	-0-					-0-
12	0		339	-0-	339	869	40	1	299	2	N	-0-					-0-
01	0		455	-0-	455	1324	53	1	402	2	N	-0-					-0-
02	1777	N	453	-0-	-1324	-0-	54	1	399	2	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	40	1	329	2	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	42	1	329	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

11	0		470	-0-	470	1106	62	1	408	2	N	-0-					-0-
12	0		330	-0-	330	1436	40	1	290	2	N	-0-					-0-
01	0		499	-0-	499	1935	58	1	441	2	N	-0-					-0-
02	2292	N	357	-0-	-1935	-0-	43	1	314	2	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	56	1	436	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

11	611	N	611	-0-	-0-	-0-	79	1	532	2	N	-0-					-0-
12	651	N	545	-0-	-106	-0-	65	1	480	2	N	-0-					-0-
01	589	N	550	-0-	-39	-0-	64	1	486	2	N	-0-					-0-
02	560	N	492	-0-	-68	-0-	59	1	433	2	N	-0-					-0-
03	558	N	546	-0-	-12	-0-	59	1	487	2	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	56	1	434	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	322	-0-	-38	-0-	42	1	280	2	N	-0-					-0-
12	403	N	304	-0-	-99	-0-	36	1	268	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	43	1	324	2	N	-0-					-0-
02	308	N	184	-0-	-124	-0-	22	1	162	2	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	32	1	266	2	N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	43	1	336	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	218	-0-	-142	-0-	28	1	190	2	N	-0-					-0-
12	217	N	177	-0-	-40	-0-	21	1	156	2	N	-0-					-0-
01	279	N	138	-0-	-141	-0-	16	1	122	2	N	-0-					-0-
02	196	N	68	-0-	-128	-0-	8	1	60	2	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	23	1	192	2	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	24	1	187	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	7	1	1	6	2	N	-0-					-0-
12	0		8	-0-	8	15	1	1	7	2	N	-0-					-0-
01	0		27	-0-	27	42	2	1	25	2	N	-0-					-0-
02	79	N	37	-0-	-42	-0-	4	1	33	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	289					N	-0-					-0-
12	0		-0-	-0-	-0-	289					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	107	9	1	97	2	N	1	2	1			1
							1	9									
12	0		199	-0-	199	306	17	1	181	2	N	1	1	1			1
							1	9									
01	0		118	-0-	118	424	10	1	106	2	N	2	2	1			1
							2	9									
02	424	N	-0-	-0-	-424	-0-					N	-0-	1	1			-0-
03	186	N	158	-0-	-28	-0-	13	1	144	2	N	1					1
							1	9									
04	232	N	232	-0-	-0-	-0-	18	1	212	2	N	2	2	1			1
							2	9									

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	35	3	1	32	2	N	-0-					-0-
12	0		11	-0-	11	46	1	1	10	2	N	-0-					-0-
01	0		96	-0-	96	142	8	1	88	2	N	-0-					-0-
02	149	N	7	-0-	-142	-0-	1	1	6	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		415	-0-	415	415	37	1	374	2	N	4	2	1			4
							4	9									
12	0		428	-0-	428	843	38	1	388	2	N	2	2	1			4
							2	9									
01	0		305	-0-	305	1148	24	1	279	2	N	2	4	1			2
							2	9									
02	1311	N	163	-0-	-1148	-0-	13	1	149	2	N	1	2	1			1
							1	9									
03	403	N	167	-0-	-236	-0-	14	1	152	2	N	1	2	1			-0-
							1	9									
04	300	N	185	-0-	-115	-0-	14	1	169	2	N	2	1	1			1
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		68	-0-	68	68	6	1	62	2	N	-0-					-0-
02	325	N	257	-0-	-68	-0-	20	1	235	2	N	2					2
							2	9									
03	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-	2	1			-0-
04	107	N	107	-0-	-0-	-0-	8	1	98	2	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	41	4	1	37	2	N	-0-					-0-
12	0		40	-0-	40	81	4	1	36	2	N	-0-					-0-
01	0		-0-	-0-	-0-	81					N	-0-					-0-
02	81	N	-0-	-0-	-81	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	60	5	1	54	2	N	1					1
							1	9									
12	0		61	-0-	61	121	5	1	56	2	N	-0-					1
01	0		61	-0-	61	182	5	1	56	2	N	-0-	1	1			-0-
02	219	N	37	-0-	-182	-0-	3	1	34	2	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	307	28	1	277	2	N	2	2	1			3
							2	9									
12	0		297	-0-	297	604	26	1	269	2	N	2	2	1			3
							2	9									
01	0		350	-0-	350	954	26	1	322	2	N	2	3	1			2
							2	9									
02	1275	N	321	-0-	-954	-0-	23	1	296	2	N	2	2	1			2
							2	9									
03	312	N	312	-0-	-0-	-0-	26	1	284	2	N	2	3	1			1
							2	9									
04	330	N	301	-0-	-29	-0-	23	1	276	2	N	2	2	1			1
							2	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	197	18	1	177	2	N	2	1	1			2
							2	9									
12	0		287	-0-	287	484	25	1	260	2	N	2	1	1			3
							2	9									
01	0		165	-0-	165	649	13	1	151	2	N	1	3	1			1
							1	9									
02	728	N	79	-0-	-649	-0-	6	1	72	2	N	1	1	1			1
							1	9									
03	155	N	66	-0-	-89	-0-	6	1	60	2	N	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	6	1	72	2	N	1	1	1			-0-
							1	9									

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	341	30	1	308	2	N	3	1	1			3
							3	9									
12	0		516	-0-	516	857	46	1	467	2	N	3	1	1			5
							3	9									
01	0		513	-0-	513	1370	40	1	470	2	N	3	5	1			3
							3	9									
02	1718	N	348	-0-	-1370	-0-	27	1	318	2	N	3	3	1			3
							3	9									
03	310	N	310	-0-	-0-	-0-	26	1	282	2	N	2	4	1			1
							2	9									
04	287	N	287	-0-	-0-	-0-	22	1	263	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	34	-0-	34	34	3	1	31	2	N	-0-					-0-
12		0	-0-	-0-	-0-	34					N	-0-					-0-
01		0	-0-	-0-	-0-	34					N	-0-					-0-
02	51	N	17	-0-	34	-0-	2	1	15	2	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	188	-0-	188	188	17 2	1 9	169	2	N	2	1	1			2
12		0	226	-0-	226	414	20 1	1 9	205	2	N	1	1	1			2
01	T. A.		203	-0-	203	617	16 1	1 9	186	2	N	1	2	1			1
02	T. A.		127	-0-	127	744	10 1	1 9	116	2	N	1	1	1			1
03	T. A.		125	-0-	125	869	11	1	114	2	N	-0-	1	1			-0-
04	T. A.		111	-0-	111	980	9 1	1 9	101	2	N	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

11	0		29	-0-	29	42	29	2			N	-0-					-0-
12	0		48	-0-	48	90	48	2			N	-0-					-0-
01	0		9	-0-	9	99	9	2			N	-0-					-0-
02	109	N	10	-0-	-99	-0-	9	2	1	9	N	1					1
03	62	N	6	-0-	-56	-0-	6	2			N	-0-	1	1			-0-
04	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

11	0		187	-0-	187	187	17	1	168	2	N	2	1	1			2
							2	9									
12	0		247	-0-	247	434	22	1	224	2	N	1	1	1			2
							1	9									
01	0		184	-0-	184	618	14	1	169	2	N	1	2	1			1
							1	9									
02	762	N	144	-0-	-618	-0-	11	1	132	2	N	1	1	1			1
							1	9									
03	186	N	163	-0-	-23	-0-	14	1	148	2	N	1	2	1			-0-
							1	9									
04	180	N	143	-0-	-37	-0-	11	1	130	2	N	2	1	1			1
							2	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

11	0		278	-0-	278	278	25	1	251	2	N	2	2	1			2
							2	9									
12	0		353	-0-	353	631	31	1	319	2	N	3	2	1			3
							3	9									
01	T. A.		315	-0-	315	946	25	1	288	2	N	2	3	1			2
							2	9									
02	T. A.		289	-0-	289	1235	23	1	264	2	N	2	2	1			2
							2	9									
03	T. A.		333	-0-	333	1568	28	1	303	2	N	2	3	1			1
							2	9									
04	T. A.		265	-0-	265	1833	21	1	242	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	1016	55	1	368	2	N	-0-					-0-
12	0		615	-0-	615	1631	73	1	542	2	N	-0-					-0-
01	0		611	-0-	611	2242	70	1	541	2	N	-0-					-0-
02	2716	N	474	-0-	-2242	-0-	57	1	417	2	N	-0-					-0-
03	620	N	463	-0-	-157	-0-	50	1	413	2	N	-0-					-0-
04	600	N	565	-0-	-35	-0-	64	1	501	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	6	17	1			6
12	506	N	506	-0-	-0-	-0-	52	1	445	2	N	8					14
							9	9									
01	14B2	EXT	798	-0-	798	798	91	1	697	2	N	9	17	1			6
							10	9									
02	14B2	EXT	471	-0-	471	1269	55	1	406	2	N	9					15
							10	9									
03	14B2	EXT	1040	-0-	1040	2309	112	1	921	2	N	6	16	1			5
							7	9									
04	14B	DENY	486	-0-	486	2795	55	1	425	2	N	5					10
							6	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	13	1	1	12	2	N	-0-					-0-
12	0		35	-0-	35	48	3	1	32	2	N	-0-					-0-
01	0		22	-0-	22	70	2	1	20	2	N	-0-					-0-
02	89	N	19	-0-	-70	-0-	1	1	18	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	69	-0-	69	69	6	1	63	2	N	-0-	1	1			1
12		0	72	-0-	72	141	6	1	65	2	N	1	1	1			1
							1	9									
01	T. A.		10	-0-	10	151	1	1	8	2	N	1	1	1			1
							1	9									
02	T. A.		66	-0-	66	217	7	1	58	2	N	1					2
							1	9									
03	T. A.		163	-0-	163	380	14	1	148	2	N	1	2	1			1
							1	9									
04	T. A.		9	-0-	9	389	1	1	8	2	N	-0-					1

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	41	-0-	41	41	4	1	37	2	N	-0-					1
12		0	66	-0-	66	107	6	1	60	2	N	-0-					1
01	T. A.		81	-0-	81	188	6	1	74	2	N	1	1	1			1
							1	9									
02	T. A.		54	-0-	54	242	5	1	49	2	N	-0-					1
03	T. A.		64	-0-	64	306	5	1	58	2	N	1	1	1			1
							1	9									
04	T. A.		54	-0-	54	360	4	1	50	2	N	-0-					1

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	35	-0-	-55	-0-	34	2	1	9	N	1					1
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					1
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					1
02	28	N	28	-0-	-0-	-0-	27	2	1	9	N	1					2
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

11	0		271	-0-	271	271	24 2 9	1	245	2	N	2	2	1			2
12	0		349	-0-	349	620	31 3 9	1	315	2	N	3	2	1			3
01	0		265	-0-	265	885	21 1 9	1	243	2	N	1	3	1			1
02	1065	N	180	-0-	-885	-0-	14 1 9	1	165	2	N	1	1	1			1
03	310	N	196	-0-	-114	-0-	16 2 9	1	178	2	N	2	2	1			1
04	270	N	182	-0-	-88	-0-	14 1 9	1	167	2	N	1	1	1			1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

11	0		325	-0-	325	325	324	2	1	9	N	1	1	1			2
12	0		332	-0-	332	657	331	2	1	9	N	1	1	1			2
01	0		400	-0-	400	1057	399	2	1	9	N	1	2	1			1
02	1423	N	366	-0-	-1057	-0-	364	2	2	9	N	2	1	1			2
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-	2	1			-0-
04	360	N	299	-0-	-61	-0-	297	2	2	9	N	2	1	1			1

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

11	0		104	-0-	104	104	9 1 9	1	94	2	N	1	1	1			1
12	0		123	-0-	123	227	11 1 9	1	111	2	N	1	1	1			1
01	0		99	-0-	99	326	8	1	91	2	N	-0-	1	1			-0-
02	354	N	28	-0-	-326	-0-	3	1	25	2	N	-0-					-0-
03	124	N	93	-0-	-31	-0-	8 1 9	1	84	2	N	1	1	1			-0-
04	90	N	80	-0-	-10	-0-	6 1 9	1	73	2	N	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	119	11	1	107	2	N	1	1	1			1
							1	9									
12	0		86	-0-	86	205	8	1	78	2	N	-0-					1
01	0		299	-0-	299	504	23	1	274	2	N	2	1	1			2
							2	9									
02	737	N	233	-0-	-504	-0-	18	1	213	2	N	2	2	1			2
							2	9									
03	247	N	247	-0-	-0-	-0-	21	1	224	2	N	2	3	1			1
							2	9									
04	300	N	177	-0-	-123	-0-	14	1	162	2	N	1	1	1			1
							1	9									

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		34	-0-	34	34	3	1	31	2	N	-0-					-0-
01	0		16	-0-	16	50	1	1	15	2	N	-0-					-0-
02	85	N	35	-0-	-50	-0-	4	1	31	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					66
12	0		-0-	-0-	-0-	-0-					N	-0-					66
01	0		-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		163	-0-	163	163	163	2			N	-0-					-0-
01	0		54	-0-	54	217	54	2			N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		290	-0-	290	290	290	2			N	-0-					-0-
01	0		54	-0-	54	344	54	2			N	-0-					-0-
02	344	N	-0-	-0-	-344	-0-					N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		34	-0-	34	34	34	2			N	-0-					-0-
01	0		400	-0-	400	434	400	2			N	-0-					-0-
02	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	195					N	-0-					-0-
12	0		235	-0-	235	430	235	2			N	-0-					-0-
01	0		98	-0-	98	528	98	2			N	-0-					-0-
02	528	N	-0-	-0-	-528	-0-					N	-0-					-0-
03	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1051	-0-	-209	-0-	2	1	1049	2	N	-0-					-0-
12	1302	N	1080	-0-	-222	-0-	1080	2			N	-0-					-0-
01	1302	N	1054	-0-	-248	-0-	1054	2			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	2	1	949	2	N	-0-					-0-
03	1085	N	982	-0-	-103	-0-	982	2			N	-0-					-0-
04	1020	N	213	-0-	-807	-0-	213	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0-	-0-	4	1	1302	2	N	-0-					-0-
12	1426	N	1330	-0-	-96	-0-	4	1	1326	2	N	-0-					-0-
01	1395	N	1224	-0-	-171	-0-	3	1	1221	2	N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	4	1	1323	2	N	-0-					-0-
*03	1449	N	1449	-0-	-0-	-0-	4	1	1445	2	N	-0-					-0-
04	1170	N	335	-0-	-835	-0-	1	1	334	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3118	-0-	118	118	6	1	3112	2	N	-0-					-0-
12	2170	N	1948	-0-	-222	-0-	4	1	1944	2	N	-0-					-0-
01	2899	N	2899	-0-	-0-	-0-	6	1	2893	2	N	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	6	1	2871	2	N	-0-					-0-
*03	2710	X	2710	-0-	-0-	-0-	5	1	2705	2	N	-0-					-0-
04	2400	X	504	-0-	-1896	-0-	1	1	503	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC 825820
EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

11	14B2	EXT	40	-0-	40	126	40	3			N	-0-					-0-
12	14B2	EXT	53	-0-	53	179	53	3			N	-0-					-0-
01	14B2	EXT	74	-0-	74	253	74	3			N	-0-					-0-
02	14B2	EXT	86	-0-	86	339	86	3			N	-0-					-0-
03	14B2	EXT	113	-0-	113	452	113	3			N	-0-					-0-
04	546	X	94	-0-	-452	-0-	94	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

11	0		40	-0-	40	442	40	3			N	-0-					-0-
12	0		53	-0-	53	495	53	3			N	-0-					-0-
01	0		74	-0-	74	569	74	3			N	-0-					-0-
02	655	N	86	-0-	-569	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

11	0		110	-0-	110	401	110	3			N	-0-					-0-
12	0		94	-0-	94	495	94	3			N	-0-					-0-
01	0		94	-0-	94	589	94	3			N	-0-					-0-
02	854	N	265	-0-	-589	-0-	265	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

11	0		210	-0-	210	630	210	3			N	-0-					-0-
12	0		210	-0-	210	840	210	3			N	-0-					-0-
01	0		210	-0-	210	1050	210	3			N	-0-					-0-
02	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	139	40	3			N	-0-					-0-
12	0		53	-0-	53	192	53	3			N	-0-					-0-
01	0		74	-0-	74	266	74	3			N	-0-					-0-
02	352	N	86	-0-	-266	-0-	86	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	810	199	3			N	-0-					-0-
12	0		267	-0-	267	1077	267	3			N	-0-					-0-
01	0		373	-0-	373	1450	373	3			N	-0-					-0-
02	1881	N	431	-0-	-1450	-0-	431	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		1	-0-	1	1	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	76	31	3			N	-0-					-0-
12	0		29	-0-	29	105	29	3			N	-0-					-0-
01	0		30	-0-	30	135	30	3			N	-0-					-0-
02	159	N	24	-0-	-135	-0-	24	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	40	3	1	37	3	N	-0-					-0-
12	0		19	-0-	19	59	2	1	17	3	N	-0-					-0-
01	0		19	-0-	19	78	2	1	17	3	N	-0-					-0-
02	86	N	8	-0-	-78	-0-	1	1	7	3	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

11	0		16	-0-	16	83	16	3			N	-0-					-0-
12	0		38	-0-	38	121	38	3			N	-0-					-0-
01	0		89	-0-	89	210	89	3			N	-0-					-0-
02	252	N	42	-0-	-210	-0-	42	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	47 -0-	47	132	47	3			Y	-0-					-0-
12			0	48 -0-	48	180	48	3			Y	-0-					-0-
01			0	21 -0-	21	201	21	3			Y	-0-					-0-
02	205	N	4	-0-	-201	-0-	4	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	69 -0-	69	195	69	3			N	-0-					-0-
12			0	85 -0-	85	280	85	3			N	-0-					-0-
01			0	71 -0-	71	351	71	3			N	-0-					-0-
02	424	N	73	-0-	-351	-0-	73	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	344 -0-	344	895	25	1	319	3	Y	-0-					-0-
12			0	453 -0-	453	1348	35	1	394	3	Y	22					22
							24	9									
01			0	310 -0-	310	1658	26	1	284	3	Y	-0-					22
02	2035	N	377	-0-	-1658	-0-	28	1	349	3	Y	-0-					22
03	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					22
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					22

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	144	50	3			Y	-0-					-0-
12	0		65	-0-	65	209	65	3			Y	-0-					-0-
01	0		48	-0-	48	257	1	1	47	3	Y	-0-					-0-
02	318	N	61	-0-	-257	-0-	61	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	75	1	1	21	3	Y	-0-					-0-
12	0		21	-0-	21	96	21	3			Y	-0-					-0-
01	0		7	-0-	7	103	7	3			Y	-0-					-0-
02	103	N	-0-	-0-	-103	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
12	403	N	357	-0-	-46	-0-	34	1	323	3	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	62	1	426	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

11	0		221	-0-	221	671	19	1	198	3	N	4					5
							4	9									
12	0		231	-0-	231	902	15	1	216	3	N	-0-	5	1			-0-
01	0		241	-0-	241	1143	15	1	219	3	N	6	5	1			1
							7	9									
02	1312	N	169	-0-	-1143	-0-	10	1	146	3	N	12					13
							13	9									
03	142	N	142	-0-	-0-	-0-	10	1	131	3	N	1					14
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					14

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

11	0		38	-0-	38	114	3	1	35	3	Y	-0-					2
12	0		38	-0-	38	152	2	1	36	3	Y	-0-					2
01	0		39	-0-	39	191	3	1	36	3	Y	-0-					2
02	226	N	35	-0-	-191	-0-	3	1	32	3	Y	-0-					2
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		377	-0-	377	1111	51	1	326	3	N	-0-			-0-
12	0		426	-0-	426	1537	46	1	380	3	N	-0-			-0-
01	0		426	-0-	426	1963	45	1	381	3	N	-0-			-0-
02	2357	N	394	-0-	-1963	-0-	42	1	352	3	N	-0-			-0-
03	414	N	414	-0-	-0-	-0-	46	1	368	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

11	0		109	-0-	109	424	15	1	94	3	Y	-0-			-0-
12	0		109	-0-	109	533	16	1	93	3	Y	-0-			-0-
01	0		113	-0-	113	646	16	1	97	3	Y	-0-			-0-
02	742	N	96	-0-	-646	-0-	14	1	82	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	15	1	87	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

11	0		261	-0-	261	819	19	1	242	3	Y	-0-			-0-
12	0		264	-0-	264	1083	21	1	243	3	Y	-0-			-0-
01	0		244	-0-	244	1327	21	1	223	3	Y	-0-			-0-
02	1549	N	222	-0-	-1327	-0-	16	1	206	3	Y	-0-			-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	90	3	1	30	3	Y	-0-					-0-
12	0		29	-0-	29	119	3	1	26	3	Y	-0-					-0-
01	0		31	-0-	31	150	3	1	28	3	Y	-0-					-0-
02	178	N	28	-0-	-150	-0-	2	1	26	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1467	44	1	427	3	Y	-0-					-0-
12	0		495	-0-	495	1962	53	1	442	3	Y	-0-					-0-
01	0		493	-0-	493	2455	47	1	446	3	Y	-0-					-0-
02	2800	N	425	-0-	-2375	80	33	1	392	3	Y	-0-					-0-
03	598	N	518	-0-	-80	-0-	42	1	476	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	230	8	1	75	3	Y	-0-					-0-
12	0		100	-0-	100	330	11	1	89	3	Y	-0-					-0-
01	0		95	-0-	95	425	9	1	86	3	Y	-0-					-0-
02	480	N	55	-0-	-425	-0-	4	1	51	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	18	1	171	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	325	-0-	-65	-0-	89	1	235	3	N	1	6	1	1	8	2
							1	9									
12	403	N	376	-0-	-27	-0-	105	1	259	3	N	11					13
							12	9									
01	408	N	408	-0-	-0-	-0-	97	1	296	3	N	14	4	8			23
							15	9									
02	431	N	431	-0-	-0-	-0-	115	1	316	3	N	-0-	17	1			6
03	424	N	424	-0-	-0-	-0-	110	1	307	3	N	6					12
							7	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					12

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	623	203	3			N	-0-					-0-
12	0		207	-0-	207	830	207	3			N	-0-					-0-
01	0		188	-0-	188	1018	188	3			N	-0-					-0-
02	1212	N	194	-0-	-1018	-0-	194	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	716	252	3			N	-0-					-0-
12	0		267	-0-	267	983	267	3			N	-0-					-0-
01	0		233	-0-	233	1216	233	3			N	-0-					-0-
02	1465	N	249	-0-	-1216	-0-	249	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		249	-0-	249	734	24	1	225	3	Y	-0-			6
12	0		222	-0-	222	956	21	1	201	3	Y	-0-			6
01	0		239	-0-	239	1195	21	1	218	3	Y	-0-			6
02	1415	N	220	-0-	-1195	-0-	20	1	200	3	Y	-0-			6
03	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-			6
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			6

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		184	-0-	184	549	17	1	167	3	Y	-0-			-0-
12	0		40	-0-	40	589	4	1	36	3	Y	-0-			-0-
01	0		1	-0-	1	590	1	3			Y	-0-			-0-
02	615	N	25	-0-	-590	-0-	2	1	23	3	Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-			-0-
12	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-			-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-			-0-
02	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-			-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-			-0-
12	155	N	126	-0-	-29	-0-	12	1	114	3	Y	-0-			-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-			-0-
02	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-			-0-
03	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		47	-0-	47	142	47	3			Y	-0-			-0-
12	0		55	-0-	55	197	55	3			Y	-0-			-0-
01	0		44	-0-	44	241	1	1	43	3	Y	-0-			-0-
02	286	N	45	-0-	-241	-0-	45	3			Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-		68	173	68	3			N	-0-					-0-
12	0		81	-0-		81	254	81	3			N	-0-					-0-
01	0		80	-0-		80	334	80	3			N	-0-					-0-
02	404	N	70	-0-		-334	-0-	70	3			N	-0-					-0-
03	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

11	0		62	-0-		62	194	5	1	57	3	N	-0-					-0-
12	0		65	-0-		65	259	5	1	60	3	N	-0-					-0-
01	0		65	-0-		65	324	6	1	59	3	N	-0-					-0-
02	382	N	58	-0-		-324	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-		-0-	-0-	6	1	59	3	N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

11	0		445	-0-	445	1360	77 11	1 9	357	3	Y	10					20
12	0		446	-0-	446	1806	71 23	1 9	352	3	Y	21	29	1			12
01	0		466	-0-	466	2272	75 19	1 9	372	3	Y	17					29
02	2665	N	393	-0-	-2272	-0-	59 11	1 9	323	3	Y	10	37	1			2
03	438	N	438	-0-	-0-	-0-	60 23	1 9	355	3	Y	21					23
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					23

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

11	0		152	-0-	152	705	27	1	125	3	Y	-0-					-0-
12	0		287	-0-	287	992	48	1	239	3	Y	-0-					-0-
01	0		359	-0-	359	1351	60	1	299	3	Y	-0-					-0-
02	1744	N	393	-0-	-1351	-0-	61	1	332	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	56	1	334	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

11	T. A.		311	-0-	311	311	311	3			Y	-0-					-0-
12	T. A.		565	-0-	565	876	565	3			Y	-0-					-0-
01	T. A.		374	-0-	374	1250	374	3			Y	-0-					-0-
02	T. A.		437	-0-	437	1687	437	3			Y	-0-					-0-
03	T. A.		471	-0-	471	2158	471	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2158					Y	NO RPT					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	538	23	1	160	3	Y	-0-					-0-
12	0		198	-0-	198	736	27	1	171	3	Y	-0-					-0-
01	0		189	-0-	189	925	17	1	172	3	Y	-0-					-0-
02	1106	N	181	-0-	-925	-0-	15	1	166	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	513	20	1	245	3	N	-0-					-0-
12	0		667	-0-	667	1180	52	1	615	3	N	-0-					-0-
01	0		633	-0-	633	1813	47	1	586	3	N	-0-					-0-
02	2267	N	454	-0-	-1813	-0-	36	1	418	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		679	-0-	679	2075	52	1	627	3	N	-0-					-0-
12	0		723	-0-	723	2798	56	1	667	3	N	-0-					-0-
01	0		798	-0-	798	3596	59	1	739	3	N	-0-					-0-
02	2800	N	805	-0-	-1995	1601	64	1	741	3	N	-0-					-0-
03	2312	N	711	-0-	-1601	-0-	54	1	657	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	141	49	3			N	-0-					-0-
12	0		49	-0-	49	190	49	3			N	-0-					-0-
01	0		50	-0-	50	240	50	3			N	-0-					-0-
02	280	N	40	-0-	-240	-0-	40	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		150	-0-	150	459	11	1	139	3	N	-0-			-0-
12	0		166	-0-	166	625	13	1	153	3	N	-0-			-0-
01	0		154	-0-	154	779	11	1	143	3	N	-0-			-0-
02	917	N	138	-0-	-779	-0-	11	1	127	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

11	0		216	-0-	216	672	16	1	200	3	Y	-0-			-0-
12	0		225	-0-	225	897	18	1	207	3	Y	-0-			-0-
01	0		225	-0-	225	1122	19	1	206	3	Y	-0-			-0-
02	1334	N	212	-0-	-1122	-0-	16	1	196	3	Y	-0-			-0-
03	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

11	0		259	-0-	259	681	6	1	253	3	Y	-0-			-0-
12	0		221	-0-	221	902	4	1	217	3	Y	-0-			-0-
01	0		202	-0-	202	1104	5	1	197	3	Y	-0-			-0-
02	1280	N	176	-0-	-1104	-0-	4	1	172	3	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	5	1	183	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

11	0		38	-0-	38	222	5	1	33	3	Y	-0-			-0-
12	0		46	-0-	46	268	5	1	41	3	Y	-0-			-0-
01	T. A.		43	-0-	43	311	5	1	38	3	Y	-0-			-0-
02	T. A.		32	-0-	32	343	3	1	29	3	Y	-0-			-0-
03	T. A.		43	-0-	43	386	5	1	38	3	Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	386					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	279	6	1	84	3	N	-0-					-0-
12	0		92	-0-	92	371	6	1	86	3	N	-0-					-0-
01	0		89	-0-	89	460	6	1	83	3	N	-0-					-0-
02	537	N	77	-0-	-460	-0-	5	1	72	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	168	4	1	53	3	Y	-0-					-0-
12	0		42	-0-	42	210	3	1	39	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	210					Y	-0-					-0-
02	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	367	9	1	109	3	Y	-0-					-0-
12	0		123	-0-	123	490	10	1	113	3	Y	-0-					-0-
01	0		122	-0-	122	612	10	1	112	3	Y	-0-					-0-
02	722	N	110	-0-	-612	-0-	8	1	102	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	189	5	1	57	3	Y	-0-					-0-
12	0		64	-0-	64	253	4	1	60	3	Y	-0-					-0-
01	0		64	-0-	64	317	5	1	59	3	Y	-0-					-0-
02	375	N	58	-0-	-317	-0-	4	1	54	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	1186	25	1	350	3	N	-0-					-0-
12	0		370	-0-	370	1556	25	1	345	3	N	-0-					-0-
01	0		332	-0-	332	1888	24	1	308	3	N	-0-					-0-
02	2164	N	276	-0-	-1888	-0-	18	1	258	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

11	0		78	-0-	78	233	6	1	72	3	N	-0-					-0-
12	0		119	-0-	119	352	9	1	110	3	N	-0-					-0-
01	0		280	-0-	280	632	21	1	259	3	N	-0-					-0-
02	931	N	299	-0-	-632	-0-	24	1	275	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

11	0		101	-0-	101	308	9	1	92	3	N	-0-					-0-
12	0		102	-0-	102	410	9	1	93	3	N	-0-					-0-
01	0		102	-0-	102	512	9	1	93	3	N	-0-					-0-
02	610	N	98	-0-	-512	-0-	8	1	90	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

11	0		44	-0-	44	139	3	1	41	3	N	-0-					-0-
12	0		48	-0-	48	187	3	1	45	3	N	-0-					-0-
01	0		51	-0-	51	238	4	1	47	3	N	-0-					-0-
02	282	N	44	-0-	-238	-0-	3	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

11	0		6	-0-	6	51	6	2			Y	-0-					-0-
12	0		7	-0-	7	58	7	2			Y	-0-					-0-
01	0		208	-0-	208	266	208	2			Y	-0-					-0-
02	455	N	189	-0-	-266	-0-	189	2			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	232	6	1	75	3	Y	-0-					-0-
12	0		80	-0-	80	312	6	1	74	3	Y	-0-					-0-
01	0		82	-0-	82	394	6	1	76	3	Y	-0-					-0-
02	467	N	73	-0-	-394	-0-	6	1	67	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	283	12	1	81	3	Y	-0-					-0-
12	0		96	-0-	96	379	13	1	83	3	Y	-0-					-0-
01	0		80	-0-	80	459	7	1	72	3	Y	1					1
							1	9									
02	571	N	112	-0-	-459	-0-	9	1	103	3	Y	-0-					1
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-	1	1			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	54	1	1	15	3	N	-0-					-0-
12	0		17	-0-	17	71	1	1	16	3	N	-0-					-0-
01	0		15	-0-	15	86	1	1	14	3	N	-0-					-0-
02	101	N	15	-0-	-86	-0-	1	1	14	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	99	3	1	31	3	N	-0-					-0-
12	0		35	-0-	35	134	3	1	32	3	N	-0-					-0-
01	0		37	-0-	37	171	3	1	34	3	N	-0-					-0-
02	199	N	28	-0-	-171	-0-	2	1	26	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	190	5	1	56	3	N	-0-					-0-
12	0		62	-0-	62	252	5	1	57	3	N	-0-					-0-
01	0		63	-0-	63	315	6	1	57	3	N	-0-					-0-
02	371	N	56	-0-	-315	-0-	5	1	51	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	109	3	1	32	3	Y	-0-					-0-
12	0		36	-0-	36	145	2	1	34	3	Y	-0-					-0-
01	0		35	-0-	35	180	3	1	32	3	Y	-0-					-0-
02	211	N	31	-0-	-180	-0-	2	1	29	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		1	-0-	1	2	1	3			N	-0-					-0-
01	0		1	-0-	1	3	1	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	1274	57	1	389	3	N	-0-	2	1			-0-
12	0		451	-0-	451	1725	54	1	397	3	N	-0-					-0-
01	0		467	-0-	467	2192	61	1	406	3	N	-0-					-0-
02	2620	N	428	-0-	-2192	-0-	55	1	373	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	58	1	412	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		31	-0-	31	92	4	1	27	3	N	-0-			-0-
12	0		28	-0-	28	120	3	1	25	3	N	-0-			-0-
01	0		24	-0-	24	144	3	1	21	3	N	-0-			-0-
02	165	N	21	-0-	-144	-0-	3	1	18	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

11	0	-0-	-0-	-0-	-0-						N	-0-			-0-
12	0	13	-0-	13	13	1	1	12	3		N	-0-			-0-
01	0	-0-	-0-	-0-	13						N	-0-			-0-
02	13	N -0-	-0-	-13	-0-						N	-0-			-0-
03	0	N -0-	-0-	-0-	-0-						N	-0-			-0-
04	0	N NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

11	149	N 149	-0-	-0-	-0-	8	1	141	3		N	-0-			-0-
12	160	N 160	-0-	-0-	-0-	15	1	145	3		N	-0-			-0-
01	146	N 146	-0-	-0-	-0-	9	1	137	3		N	-0-			-0-
02	135	N 135	-0-	-0-	-0-	17	1	118	3		N	-0-			-0-
03	148	N 148	-0-	-0-	-0-	14	1	134	3		N	-0-			-0-
04	150	N NO RPT	-0-	-150	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

11	0	579	-0-	579	1696	57	1	522	3		N	-0-			1
12	0	522	-0-	522	2218	31	1	491	3		N	-0-			1
01	0	550	-0-	550	2768	550	3				N	-0-			1
02	2800	N 515	-0-	-2285	483	515	3				N	-0-			1
03	1064	N 581	-0-	-483	-0-	581	3				N	-0-			1
04	270	N NO RPT	-0-	-270	-0-						N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		5	-0-	5	30	1	1	4	3	N	-0-			-0-
12	0		14	-0-	14	44	2	1	12	3	N	-0-			-0-
01	0		9	-0-	9	53	1	1	8	3	N	-0-			-0-
02	63	N	10	-0-	-53	-0-	1	1	9	3	N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		67	-0-	67	194	9	1	58	3	N	-0-			-0-
12	0		69	-0-	69	263	8	1	61	3	N	-0-			-0-
01	0		64	-0-	64	327	8	1	56	3	N	-0-			-0-
02	388	N	61	-0-	-327	-0-	8	1	53	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		91	-0-	91	224	91	2			Y	-0-			-0-
12	0		98	-0-	98	322	98	2			Y	-0-			-0-
01	0		108	-0-	108	430	108	2			Y	-0-			-0-
02	524	N	94	-0-	-430	-0-	94	2			Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		238	-0-	238	732	22	1	216	3	Y	-0-			-0-
12	0		255	-0-	255	987	27	1	228	3	Y	-0-			-0-
01	0		251	-0-	251	1238	24	1	227	3	Y	-0-			-0-
02	1447	N	209	-0-	-1238	-0-	16	1	193	3	Y	-0-			-0-
03	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		92	-0-	92	242	92	2			Y	-0-			-0-
12	0		109	-0-	109	351	109	2			Y	-0-			-0-
01	0		121	-0-	121	472	121	2			Y	-0-			-0-
02	581	N	109	-0-	-472	-0-	109	2			Y	-0-			-0-
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		32	-0-	32	88	3	1	29	3	Y	-0-			-0-
12	0		35	-0-	35	123	4	1	31	3	Y	-0-			-0-
01	0		34	-0-	34	157	3	1	31	3	Y	-0-			-0-
02	186	N	29	-0-	-157	-0-	2	1	27	3	Y	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		14	-0-	14	14	1	1	13	3	Y	-0-			-0-
02	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

11	0		300	-0-	300	774	300	2			Y	-0-			-0-
12	0		350	-0-	350	1124	350	2			Y	-0-			-0-
01	0		354	-0-	354	1478	354	2			Y	-0-			-0-
02	1793	N	315	-0-	-1478	-0-	315	2			Y	-0-			-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

11	0		102	-0-	102	306	8	1	94	3	Y	-0-			-0-
12	0		115	-0-	115	421	8	1	107	3	Y	-0-			-0-
01	0		239	-0-	239	660	19	1	220	3	Y	-0-			-0-
02	870	N	210	-0-	-660	-0-	17	1	193	3	Y	-0-			-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

11	0		166	-0-	166	512	13	1	153	3	N	-0-			-0-
12	0		170	-0-	170	682	13	1	157	3	N	-0-			-0-
01	0		165	-0-	165	847	12	1	153	3	N	-0-			-0-
02	1012	N	165	-0-	-847	-0-	13	1	152	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

11	0		179	-0-	179	590	14	1	165	3	N	-0-			-0-
12	0		259	-0-	259	849	20	1	239	3	N	-0-			-0-
01	0		226	-0-	226	1075	17	1	209	3	N	-0-			-0-
02	1276	N	201	-0-	-1075	-0-	16	1	185	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	222	6	1	66	3	Y	-0-					-0-
12	0		75	-0-	75	297	4	1	71	3	Y	-0-					-0-
01	0		76	-0-	76	373	6	1	70	3	Y	-0-					-0-
02	440	N	67	-0-	-373	-0-	5	1	62	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	-0-	9	1	145	3	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	15	1	142	3	Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	571	28	1	131	3	Y	-0-					3
12	0		70	-0-	70	641	12	1	58	3	Y	-0-	3	1			-0-
01	0		97	-0-	97	738	16	1	81	3	Y	-0-					-0-
02	834	N	96	-0-	-738	-0-	15	1	81	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	12	4	3			Y	-0-					-0-
12	0		7	-0-	7	19	1	1	6	3	Y	-0-					-0-
01	0		8	-0-	8	27	1	1	7	3	Y	-0-					-0-
02	34	N	7	-0-	-27	-0-	1	1	6	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		666	-0-	666	2073	51	1	615	3	N	-0-	1	1			1
12	0		686	-0-	686	2759	53	1	630	3	N	3	1	1			3
							3	9									
01	0		682	-0-	682	3441	50	1	629	3	N	3	4	1			2
							3	9									
02	2800	N	619	-0-	-2181	1260	49	1	568	3	N	2	1	1			3
							2	9									
03	1964	N	704	-0-	-1260	-0-	53	1	647	3	N	4	3	1			4
							4	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	606	37	1	169	3	Y	-0-					-0-
12	0		212	-0-	212	818	35	1	177	3	Y	-0-					-0-
01	0		223	-0-	223	1041	38	1	185	3	Y	-0-					-0-
02	1248	N	207	-0-	-1041	-0-	32	1	175	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	6 -0-	6	24	6	3			Y	-0-					-0-
12			0	7 -0-	7	31	7	3			Y	-0-					-0-
01			0	40 -0-	40	71	3	1	37	3	Y	-0-					-0-
02	99	N	28	-0-	-71	-0-	2	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

11			0	6 -0-	6	28	1	1	5	3	Y	-0-					-0-
12			0	4 -0-	4	32	4	3			Y	-0-					-0-
01	T. A.			3 -0-	3	35	3	3			Y	-0-					-0-
02	T. A.			6 -0-	6	41	1	1	5	3	Y	-0-					-0-
03	T. A.			5 -0-	5	46	1	1	4	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	46					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

11			0	380 -0-	380	1787	68	1	312	3	Y	-0-					18
12			0	718 -0-	718	2505	120	1	598	3	Y	-0-	17	1			1
01			0	901 -0-	901	3406	151	1	747	3	Y	3	3	8			1
							3	9									
02	2800	N	983	-0-	-1817	1589	153	1	830	3	Y	-0-	1	1			-0-
03	2564	N	975	-0-	-1589	-0-	141	1	834	3	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

11			0	22 -0-	22	67	2	1	20	3	Y	-0-					-0-
12			0	40 -0-	40	107	3	1	37	3	Y	-0-					-0-
01			0	20 -0-	20	127	2	1	18	3	Y	-0-					-0-
02	145	N	18	-0-	-127	-0-	2	1	16	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

11			0	83 -0-	83	187	7	1	76	3	Y	-0-					-0-
12			0	83 -0-	83	270	5	1	78	3	Y	-0-					-0-
01			0	76 -0-	76	346	6	1	70	3	Y	-0-					-0-
02	417	N	71	-0-	-346	-0-	16	1	55	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	19	1	56	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	180	50	2			Y	-0-					-0-
12	0		36	-0-	36	216	36	2			Y	-0-					-0-
01	0		39	-0-	39	255	39	2			Y	-0-					-0-
02	285	N	30	-0-	-255	-0-	30	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	110	35	2			Y	-0-					-0-
12	0		35	-0-	35	145	35	2			Y	-0-					-0-
01	0		33	-0-	33	178	33	2			Y	-0-					-0-
02	213	N	35	-0-	-178	-0-	35	2			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	389	8	1	115	3	N	-0-					-0-
12	0		126	-0-	126	515	9	1	117	3	N	-0-					-0-
01	0		124	-0-	124	639	9	1	115	3	N	-0-					-0-
02	750	N	111	-0-	-639	-0-	7	1	104	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	272	71	3			Y	-0-					-0-
12	0		119	-0-	119	391	119	3			Y	-0-					-0-
01	0		106	-0-	106	497	106	3			Y	-0-					-0-
02	567	N	70	-0-	-497	-0-	70	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	305	7	1	87	3	N	-0-					-0-
12	0		106	-0-	106	411	8	1	98	3	N	-0-					-0-
01	0		104	-0-	104	515	8	1	96	3	N	-0-					-0-
02	634	N	119	-0-	-515	-0-	9	1	110	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	206	7	1	60	3	N	-0-					-0-
12	0		63	-0-	63	269	4	1	59	3	N	-0-					-0-
01	0		62	-0-	62	331	62	3			N	-0-					-0-
02	385	N	54	-0-	-331	-0-	54	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		86	-0-		86	254	86	2			Y	-0-			-0-
12	0		66	-0-		66	320	66	2			Y	-0-			-0-
01	0		33	-0-		33	353	33	2			Y	-0-			-0-
02	413	N	60	-0-		-353	-0-	60	2			Y	-0-			-0-
03	82	N	82	-0-		-0-	-0-	82	2			Y	-0-			-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		114	-0-		114	322	3	1	111	3	Y	-0-			-0-
12	0		108	-0-		108	430	2	1	106	3	Y	-0-			-0-
01	0		119	-0-		119	549	3	1	116	3	Y	-0-			-0-
02	676	N	127	-0-		-549	-0-	3	1	124	3	Y	-0-			-0-
03	112	N	112	-0-		-0-	-0-	3	1	109	3	Y	-0-			-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		156	-0-		156	497	20	1	136	3	Y	-0-			-0-
12	0		158	-0-		158	655	17	1	141	3	Y	-0-			-0-
01	0		160	-0-		160	815	18	1	142	3	Y	-0-			-0-
02	949	N	134	-0-		-815	-0-	13	1	121	3	Y	-0-			-0-
03	147	N	147	-0-		-0-	-0-	17	1	130	3	Y	-0-			-0-
04	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		6	-0-		6	20	6	3			N	-0-			-0-
12	0		9	-0-		9	29	1	1	8	3	N	-0-			-0-
01	0		5	-0-		5	34	5	3			N	-0-			-0-
02	37	N	3	-0-		-34	-0-	3	3			N	-0-			-0-
03	4	N	4	-0-		-0-	-0-	4	3			N	-0-			-0-
04	5	N	NO RPT	-0-		-5	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	389	7	1	46	3	Y	1	1	1			1
							1	9									
12	0		60	-0-	60	449	6	1	52	3	Y	2	1	1			2
							2	9									
01	T. A.		82	-0-	82	531	9	1	72	3	Y	1	2	1			1
							1	9									
02	T. A.		66	-0-	66	597	6	1	58	3	Y	2					3
							2	9									
03	T. A.		72	-0-	72	669	8	1	63	3	Y	1	2	1			2
							1	9									
04	T. A.		NO RPT	-0-	-0-	669					Y	NO RPT					2

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

11	0		11	-0-	11	39	1	1	10	3	Y	-0-					-0-
12	0		10	-0-	10	49	1	1	9	3	Y	-0-					-0-
01	0		10	-0-	10	59	2	1	8	3	Y	-0-					-0-
02	68	N	9	-0-	-59	-0-	1	1	8	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

11	0		79	-0-	79	205	79	3			Y	-0-					-0-
12	0		83	-0-	83	288	83	3			Y	-0-					-0-
01	0		80	-0-	80	368	80	3			Y	-0-					-0-
02	427	N	59	-0-	-368	-0-	59	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

11	0		66	-0-	66	210	5	1	61	3	N	-0-					-0-
12	0		156	-0-	156	366	12	1	144	3	N	-0-					-0-
01	0		72	-0-	72	438	6	1	66	3	N	-0-					-0-
02	506	N	68	-0-	-438	-0-	5	1	63	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		13	-0-	13	21	1	1	12	3	N	-0-			-0-
12	0		23	-0-	23	44	2	1	21	3	N	-0-			-0-
01	0		13	-0-	13	57	1	1	12	3	N	-0-			-0-
02	88	N	31	-0-	-57	-0-	2	1	29	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

11	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-			-0-
01	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-			-0-
02	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

11	0		32	-0-	32	135	2	1	30	3	Y	-0-			-0-
12	0		30	-0-	30	165	2	1	28	3	Y	-0-			-0-
01	0		19	-0-	19	184	2	1	17	3	Y	-0-			-0-
02	209	N	25	-0-	-184	-0-	2	1	23	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

11	0		-0-	-0-	-0-	8					Y	-0-			-0-
12	0		-0-	-0-	-0-	8					Y	-0-			-0-
01	0		5	-0-	5	13	5	2			Y	-0-			-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

11	0		354	-0-	354	1051	27	1	327	3	N	-0-			-0-
12	0		354	-0-	354	1405	28	1	326	3	N	-0-			-0-
01	0		459	-0-	459	1864	34	1	425	3	N	-0-			-0-
02	2215	N	351	-0-	-1864	-0-	28	1	323	3	N	-0-			-0-
03	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	304	93	2			Y	-0-					-0-
12	0		97	-0-	97	401	97	2			Y	-0-					-0-
01	0		101	-0-	101	502	101	2			Y	-0-					-0-
02	591	N	89	-0-	-502	-0-	89	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	173					N	-0-					1
12	0		127	-0-	127	300	12	1	115	3	N	-0-	1	1			-0-
01	0		154	-0-	154	454	15	1	139	3	N	-0-					-0-
02	577	N	123	-0-	-454	-0-	12	1	111	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	989	330	2			Y	-0-					1
12	0		327	-0-	327	1316	327	2			Y	-0-					1
01	0		338	-0-	338	1654	338	2			Y	-0-					1
02	1723	N	69	-0-	-1654	-0-	69	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	689	224	2			Y	-0-					-0-
12	0		233	-0-	233	922	233	2			Y	-0-					-0-
01	0		242	-0-	242	1164	242	2			Y	-0-					-0-
02	1395	N	231	-0-	-1164	-0-	231	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	367	8	1	113	3	N	-0-					-0-
12	0		126	-0-	126	493	9	1	117	3	N	-0-					-0-
01	0		123	-0-	123	616	9	1	114	3	N	-0-					-0-
02	726	N	110	-0-	-616	-0-	7	1	103	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		398	-0-	398	1250	42	1	356	3	Y	-0-			-0-
12	0		383	-0-	383	1633	49	1	334	3	Y	-0-			-0-
01	0		396	-0-	396	2029	74	1	322	3	Y	-0-			-0-
02	2370	N	341	-0-	-2029	-0-	53	1	288	3	Y	-0-			-0-
03	399	N	399	-0-	-0-	-0-	45	1	354	3	Y	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

11	0		85	-0-	85	237	85	2			Y	-0-			-0-
12	0		87	-0-	87	324	87	2			Y	-0-			-0-
01	0		86	-0-	86	410	86	2			Y	-0-			-0-
02	481	N	71	-0-	-410	-0-	71	2			Y	-0-			-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

11	0		56	-0-	56	158	56	3			Y	-0-			-0-
12	0		43	-0-	43	201	43	3			Y	-0-			-0-
01	0		62	-0-	62	263	62	3			Y	-0-			-0-
02	312	N	49	-0-	-263	-0-	49	3			Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

11	0		25	-0-	25	73	25	3			Y	-0-			-0-
12	0		24	-0-	24	97	24	3			Y	-0-			-0-
01	0		25	-0-	25	122	25	3			Y	-0-			-0-
02	142	N	20	-0-	-122	-0-	20	3			Y	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

11	0		222	-0-	222	557	222	2			Y	-0-			-0-
12	0		263	-0-	263	820	263	2			Y	-0-			-0-
01	0		263	-0-	263	1083	263	2			Y	-0-			-0-
02	1321	N	238	-0-	-1083	-0-	238	2			Y	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

11	0		72	-0-	72	213	5	1	67	3	Y	-0-			-0-
12	0		71	-0-	71	284	5	1	66	3	Y	-0-			-0-
01	0		75	-0-	75	359	6	1	69	3	Y	-0-			-0-
02	426	N	67	-0-	-359	-0-	5	1	62	3	Y	-0-			-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		19	-0-	19	54	1	1	18	3	N	-0-			-0-
12	0		19	-0-	19	73	1	1	18	3	N	-0-			-0-
01	0		19	-0-	19	92	1	1	18	3	N	-0-			-0-
02	110	N	18	-0-	-92	-0-	1	1	17	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		368	-0-	368	1150	25	1	343	3	N	-0-			-0-
12	0		391	-0-	391	1541	27	1	364	3	N	-0-			-0-
01	0		393	-0-	393	1934	28	1	365	3	N	-0-			-0-
02	2285	N	351	-0-	-1934	-0-	23	1	328	3	N	-0-			-0-
03	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		91	-0-	91	310	2	1	89	3	Y	-0-			-0-
12	0		68	-0-	68	378	1	1	67	3	Y	-0-			-0-
01	0		85	-0-	85	463	2	1	83	3	Y	-0-			-0-
02	544	N	81	-0-	-463	-0-	2	1	79	3	Y	-0-			-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		454	-0-	454	1432	454	3			Y	-0-			-0-
12	0		454	-0-	454	1886	454	3			Y	-0-			-0-
01	0		467	-0-	467	2353	467	3			Y	-0-			-0-
02	2774	N	421	-0-	-2353	-0-	421	3			Y	-0-			-0-
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	94					Y	-0-			-0-
12	0		-0-	-0-	-0-	94					Y	-0-			-0-
01	0		-0-	-0-	-0-	94					Y	-0-			-0-
02	94	N	-0-	-0-	-94	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		96	-0-		96	290	11	1	85	3	Y	-0-			-0-
12	0		97	-0-		97	387	12	1	85	3	Y	-0-			-0-
01	0		96	-0-		96	483	11	1	85	3	Y	-0-			-0-
02	566	N	83	-0-		-483	-0-	9	1	74	3	Y	-0-			-0-
03	94	N	94	-0-		-0-	-0-	10	1	84	3	Y	-0-			-0-
04	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		147	-0-		147	470	147	3			Y	-0-			-0-
12	0		151	-0-		151	621	151	3			Y	-0-			-0-
01	0		153	-0-		153	774	153	3			Y	-0-			-0-
02	919	N	145	-0-		-774	-0-	145	3			Y	-0-			-0-
03	162	N	162	-0-		-0-	-0-	162	3			Y	-0-			-0-
04	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		117	-0-		117	352	13	1	104	3	Y	-0-			-0-
12	0		99	-0-		99	451	12	1	87	3	Y	-0-			-0-
01	0		61	-0-		61	512	7	1	54	3	Y	-0-			-0-
02	605	N	93	-0-		-512	-0-	10	1	83	3	Y	-0-			-0-
03	97	N	97	-0-		-0-	-0-	10	1	87	3	Y	-0-			-0-
04	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		54	-0-		54	170	4	1	50	3	N	-0-			-0-
12	0		51	-0-		51	221	3	1	48	3	N	-0-			-0-
01	0		31	-0-		31	252	2	1	29	3	N	-0-			-0-
02	279	N	27	-0-		-252	-0-	2	1	25	3	N	-0-			-0-
03	53	N	53	-0-		-0-	-0-	4	1	49	3	N	-0-			-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	70	2	1	21	3	N	-0-					-0-
12	0		23	-0-	23	93	2	1	21	3	N	-0-					-0-
01	0		20	-0-	20	113	2	1	18	3	N	-0-					-0-
02	132	N	19	-0-	-113	-0-	2	1	17	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	187	5	1	57	3	Y	-0-					-0-
12	0		61	-0-	61	248	4	1	57	3	Y	-0-					-0-
01	0		63	-0-	63	311	5	1	58	3	Y	-0-					-0-
02	368	N	57	-0-	-311	-0-	5	1	52	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	646	210	2			Y	-0-					-0-
12	0		212	-0-	212	858	212	2			Y	-0-					-0-
01	0		213	-0-	213	1071	213	2			Y	-0-					-0-
02	1265	N	194	-0-	-1071	-0-	194	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	422	10	1	125	3	Y	-0-					-0-
12	0		140	-0-	140	562	11	1	129	3	Y	-0-					-0-
01	0		140	-0-	140	702	12	1	128	3	Y	-0-					-0-
02	831	N	129	-0-	-702	-0-	10	1	119	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	339	10	1	105	3	N	-0-					-0-
12	0		113	-0-	113	452	11	1	102	3	N	-0-					-0-
01	0		130	-0-	130	582	12	1	117	3	N	1	1	8			-0-
							1	9									
02	688	N	106	-0-	-582	-0-	10	1	96	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	35	13	3			Y	-0-					-0-
12	0		11	-0-	11	46	11	3			Y	-0-					-0-
01	0		9	-0-	9	55	9	3			Y	-0-					-0-
02	63	N	8	-0-	-55	-0-	8	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	1323	40	1	406	3	N	-0-					-0-
12	0		432	-0-	432	1755	45	1	387	3	N	-0-					-0-
01	0		446	-0-	446	2201	43	1	403	3	N	-0-					-0-
02	2610	N	409	-0-	-2201	-0-	40	1	369	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	244	2	1	80	3	Y	-0-					-0-
12	0		82	-0-	82	326	1	1	81	3	Y	-0-					-0-
01	0		85	-0-	85	411	2	1	83	3	Y	-0-					-0-
02	484	N	73	-0-	-411	-0-	2	1	71	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	458	8	1	125	2	Y	-0-					-0-
12	0		132	-0-	132	590	8	1	124	2	Y	-0-					-0-
01	0		160	-0-	160	750	10	1	150	2	Y	-0-					-0-
02	828	N	78	-0-	-750	-0-	5	1	73	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2771	-0-	-109	-0-	170	1	2601	2	Y	-0-					-0-
12	3286	X	3238	-0-	-48	-0-	193	1	3045	2	Y	-0-					-0-
01	3286	X	2948	-0-	-338	-0-	180	1	2766	2	Y	2	2	8			-0-
							2	9									
02	3216	X	3216	-0-	-0-	-0-	219	1	2997	2	Y	-0-					-0-
03	3421	X	3421	-0-	-0-	-0-	241	1	3180	2	Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		416	-0-	416	1283	22	1	394	3	Y	-0-					-0-
12	0		425	-0-	425	1708	22	1	368	3	Y	32	32	8			-0-
							35	9									
01	0		469	-0-	469	2177	34	1	432	3	Y	3	3	8			-0-
							3	9									
02	2621	N	444	-0-	-2177	-0-	27	1	417	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	29	1	439	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	44	1	1	13	3	N	-0-					-0-
12	0		14	-0-	14	58	1	1	13	3	N	-0-					-0-
01	0		15	-0-	15	73	1	1	14	3	N	-0-					-0-
02	86	N	13	-0-	-73	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		2	-0-	2	6	2	2			Y	-0-					-0-
03	T. A.		12	-0-	12	18	1	1	11	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	18					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	282	7	1	88	3	N	-0-					-0-
12	0		98	-0-	98	380	7	1	91	3	N	-0-					-0-
01	0		99	-0-	99	479	7	1	92	3	N	-0-					-0-
02	569	N	90	-0-	-479	-0-	7	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

11	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
12	0		8	-0-	8	17	1	1	7	3	N	-0-					-0-
01	0		19	-0-	19	36	1	1	18	3	N	-0-					-0-
02	50	N	14	-0-	-36	-0-	1	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

11	0		286	-0-	286	824	286	2			Y	-0-					1
12	0		230	-0-	230	1054	230	2			Y	-0-					1
01	0		245	-0-	245	1299	245	2			Y	-0-					1
02	1475	N	176	-0-	-1299	-0-	176	2			Y	-0-					1
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		2	-0-	2	5	2	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

11	0		171	-0-	171	540	12	1	159	3	Y	-0-					-0-
12	0		139	-0-	139	679	10	1	129	3	Y	-0-					-0-
01	0		195	-0-	195	874	14	1	181	3	Y	-0-					-0-
02	1034	N	160	-0-	-874	-0-	3	1	157	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

11	0		-0-	-0-	-0-	101					Y	-0-					-0-
12	0		-0-	-0-	-0-	101					Y	-0-					-0-
01	0		-0-	-0-	-0-	101					Y	-0-					-0-
02	101	N	-0-	-0-	-101	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	265	4	1	91	3	N	-0-					-0-
12	0		114	-0-	114	379	5	1	109	3	N	-0-					-0-
01	0		114	-0-	114	493	5	1	109	3	N	-0-					-0-
02	594	N	101	-0-	-493	-0-	5	1	96	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	60	2 1	1 9	20	3	N	1	1	1			3
12	0		22	-0-	22	82	2	1	20	3	N	-0-	2	1			1
01	0		22	-0-	22	104	2	1	20	3	N	-0-					1
02	125	N	21	-0-	-104	-0-	2	1	19	3	N	-0-					1
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	822	27	1	211	3	N	-0-					-0-
12	0		238	-0-	238	1060	30	1	208	3	N	-0-					-0-
01	0		226	-0-	226	1286	30	1	196	3	N	-0-					-0-
02	1508	N	222	-0-	-1286	-0-	32	1	190	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	40	1	197	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	579	33 1	1 9	228	3	Y	1	1	1			1
12	0		189	-0-	189	768	25 1	1 9	163	3	Y	1	1	1			1
01	0		182	-0-	182	950	16	1	166	3	Y	-0-					1
02	1156	N	206	-0-	-950	-0-	17 1	1 9	188	3	Y	1	1	1			1
03	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

11	0		55	-0-	55	176	6	1	49	3	N	-0-					-0-
12	0		56	-0-	56	232	7	1	49	3	N	-0-					-0-
01	0		47	-0-	47	279	6	1	41	3	N	-0-					-0-
02	315	N	36	-0-	-279	-0-	5	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

11	0		210	-0-	210	654	14	1	196	3	N	-0-					-0-
12	0		215	-0-	215	869	15	1	200	3	N	-0-					-0-
01	0		212	-0-	212	1081	15	1	197	3	N	-0-					-0-
02	1272	N	191	-0-	-1081	-0-	13	1	178	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

11	0		12	-0-	12	38	1	1	11	2	Y	-0-					-0-
12	0		6	-0-	6	44	6	2			Y	-0-					-0-
01	0		21	-0-	21	65	1	1	20	2	Y	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

11	0		151	-0-	151	475	7	1	144	3	N	-0-					-0-
12	0		154	-0-	154	629	7	1	147	3	N	-0-					-0-
01	0		152	-0-	152	781	7	1	145	3	N	-0-					-0-
02	914	N	133	-0-	-781	-0-	6	1	127	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

11	0		283	-0-	283	869	19	1	264	3	N	-0-					-0-
12	0		289	-0-	289	1158	20	1	269	3	N	-0-					-0-
01	0		285	-0-	285	1443	20	1	265	3	N	-0-					-0-
02	1705	N	262	-0-	-1443	-0-	17	1	245	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	32	2	1	29	2	Y	-0-					-0-
12	0		26	-0-	26	58	2	1	24	2	Y	-0-					-0-
01	0		1	-0-	1	59	1	2			Y	-0-					-0-
02	74	N	15	-0-	-59	-0-	1	1	14	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		807	-0-	807	2846	39	1	768	3	Y	-0-					31
12	0		878	-0-	878	3724	42	1	836	3	Y	-0-					31
01	0		292	-0-	292	4016	15	1	274	3	Y	3					34
							3	9									
02	2800	N	157	-0-	-2643	1373	9	1	148	3	Y	-0-					34
03	1551	N	178	-0-	-1373	-0-	10	1	168	3	Y	-0-	19	1			15
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					15

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	1066	23	1	263	2	Y	-0-					-0-
12	0		250	-0-	250	1316	31	1	219	2	Y	-0-					-0-
01	0		221	-0-	221	1537	27	1	194	2	Y	-0-					-0-
02	1706	N	169	-0-	-1537	-0-	24	1	145	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	23	1	151	2	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	434	10	1	135	3	N	-0-					-0-
12	0		151	-0-	151	585	10	1	141	3	N	-0-					-0-
01	0		149	-0-	149	734	11	1	138	3	N	-0-					-0-
02	869	N	135	-0-	-734	-0-	9	1	126	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	213	5	1	68	3	N	-0-					-0-
12	0		73	-0-	73	286	5	1	68	3	N	-0-					-0-
01	0		74	-0-	74	360	5	1	69	3	N	-0-					-0-
02	424	N	64	-0-	-360	-0-	4	1	60	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	1498	35	1	448	3	N	-0-	4	1			11
12	0		520	-0-	520	2018	37	1	483	3	N	-0-	6	1			5
01	0		553	-0-	553	2571	39	1	514	3	N	-0-	2	1			3
02	2800	N	491	-0-	-2309	262	37	1	454	3	N	-0-					3
03	628	N	366	-0-	-262	-0-	26	1	340	3	N	-0-					3
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	26	1	1	15	3	Y	-0-					-0-
12	0		7	-0-	7	33	7	3			Y	-0-					-0-
01	0		13	-0-	13	46	1	1	12	3	Y	-0-					-0-
02	51	N	5	-0-	-46	-0-	5	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	397	15	1	114	3	N	-0-					-0-
12	0		129	-0-	129	526	16	1	113	3	N	-0-					-0-
01	0		128	-0-	128	654	17	1	111	3	N	-0-					-0-
02	771	N	117	-0-	-654	-0-	17	1	100	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	564	188	2			Y	-0-					-0-
12	0		476	-0-	476	1040	476	2			Y	-0-					-0-
01	0		757	-0-	757	1797	757	2			Y	-0-					-0-
02	2710	N	913	-0-	-1797	-0-	913	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	137	50	2			Y	-0-					-0-
12	0		53	-0-	53	190	53	2			Y	-0-					-0-
01	0		51	-0-	51	241	51	2			Y	-0-					-0-
02	288	N	47	-0-	-241	-0-	47	2			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	470	10	1	144	3	N	-0-					-0-
12	0		159	-0-	159	629	11	1	148	3	N	-0-					-0-
01	0		160	-0-	160	789	11	1	149	3	N	-0-					-0-
02	935	N	146	-0-	-789	-0-	10	1	136	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	129	2	1	40	3	N	-0-					-0-
12	0		43	-0-	43	172	2	1	41	3	N	-0-					-0-
01	0		43	-0-	43	215	2	1	41	3	N	-0-					-0-
02	253	N	38	-0-	-215	-0-	2	1	36	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	403	8	1	102	3	Y	4	17	1			5
							4	9									
12	0		99	-0-	99	502	7	1	92	3	Y	-0-					5
01	0		103	-0-	103	605	7	1	93	3	Y	3					8
							3	9									
02	689	N	84	-0-	-605	-0-	2	1	80	3	Y	2					10
							2	9									
03	88	N	88	-0-	-0-	-0-	3	1	81	3	Y	4					14
							4	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					14

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	336	7	1	104	3	N	-0-					-0-
12	0		111	-0-	111	447	8	1	103	3	N	-0-					-0-
01	0		98	-0-	98	545	7	1	91	3	N	-0-					-0-
02	636	N	91	-0-	-545	-0-	6	1	85	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	205	4	1	62	3	N	-0-					-0-
12	0		68	-0-	68	273	5	1	63	3	N	-0-					-0-
01	0		63	-0-	63	336	4	1	59	3	N	-0-					-0-
02	395	N	59	-0-	-336	-0-	4	1	55	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		789	-0-	789	2304	48	1	741	2	Y	-0-					-0-
12	0		600	-0-	600	2904	36	1	564	2	Y	-0-					-0-
01	0		885	-0-	885	3789	54	1	831	2	Y	-0-					-0-
02	2800	N	697	-0-	-2103	1686	47	1	650	2	Y	-0-					-0-
03	2341	N	655	-0-	-1686	-0-	46	1	609	2	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	478	28	1	218	3	N	-0-					-0-
12	0		-0-	-0-	-0-	478					N	-0-					-0-
01	0		250	-0-	250	728	33	1	216	3	N	1	1	8			-0-
							1	9									
02	1034	N	306	-0-	-728	-0-	44	1	262	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	54	1	269	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	299	15	1	201	3	Y	-0-	10	1			1
12	0		158	-0-	158	457	11	1	147	3	Y	-0-					1
01	0		150	-0-	150	607	11	1	139	3	Y	-0-					1
02	773	N	166	-0-	-607	-0-	3	1	163	3	Y	-0-					1
03	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	516	7	1	149	3	N	-0-					-0-
12	0		156	-0-	156	672	7	1	149	3	N	-0-					-0-
01	0		154	-0-	154	826	7	1	147	3	N	-0-					-0-
02	963	N	137	-0-	-826	-0-	6	1	131	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	777	14	1	247	3	Y	-0-					-0-
12	0		255	-0-	255	1032	14	1	241	3	Y	-0-					-0-
01	0		261	-0-	261	1293	19	1	242	3	Y	-0-					-0-
02	1541	N	248	-0-	-1293	-0-	15	1	233	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	79	25	3			Y	-0-					-0-
12	0		10	-0-	10	89	10	3			Y	-0-					-0-
01	0		6	-0-	6	95	6	3			Y	-0-					-0-
02	95	N	-0-	-0-	-95	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	462	159	3			Y	-0-					1
12	0		169	-0-	169	631	169	3			Y	-0-					1
01	0		142	-0-	142	773	2	1	140	3	Y	-0-					1
02	918	N	145	-0-	-773	-0-	145	3			Y	-0-					1
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1472	20	1	8	2	N	-0-					-0-
							443	3									
12	0		443	-0-	443	1915	20	1	423	3	N	-0-					-0-
01	0		436	-0-	436	2351	20	1	8	2	N	-0-					-0-
							408	3									
02	2746	N	395	-0-	-2351	-0-	18	1	377	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	21	1	18	2	N	-0-					-0-
							429	3									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	498	9	1	156	3	N	-0-					-0-
12	0		170	-0-	170	668	12	1	158	3	N	-0-					-0-
01	0		169	-0-	169	837	11	1	158	3	N	-0-					-0-
02	988	N	151	-0-	-837	-0-	11	1	140	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	414	6	1	122	3	N	-0-					-0-
12	0		132	-0-	132	546	6	1	126	3	N	-0-					-0-
01	0		126	-0-	126	672	6	1	120	3	N	-0-					-0-
02	783	N	111	-0-	-672	-0-	5	1	106	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1033	33	1	308	3	Y	-0-					2
12	0		232	-0-	232	1265	22	1	210	3	Y	-0-					2
01	0		213	-0-	213	1478	19	1	194	3	Y	-0-					2
02	1703	N	225	-0-	-1478	-0-	20	1	205	3	Y	-0-					2
03	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	626	223	3			Y	-0-					-0-
12	0		219	-0-	219	845	219	3			Y	-0-					-0-
01	0		180	-0-	180	1025	3	1	177	3	Y	-0-					-0-
02	1207	N	182	-0-	-1025	-0-	182	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	48	2	1	14	3	N	-0-					-0-
12	0		16	-0-	16	64	2	1	14	3	N	-0-					-0-
01	0		16	-0-	16	80	2	1	14	3	N	-0-					-0-
02	95	N	15	-0-	-80	-0-	2	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	529	21 1	1 9	149	3	Y	1	1	1			1
12	0		178	-0-	178	707	24 1	1 9	153	3	Y	1	1	1			1
01	0		178	-0-	178	885	16	1	162	3	Y	-0-					1
02	1026	N	141	-0-	-885	-0-	12 1	1 9	128	3	Y	1	1	1			1
03	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	119					Y	-0-					1
12	0		-0-	-0-	-0-	119					Y	-0-					1
01	0		-0-	-0-	-0-	119					Y	-0-					1
02	119	N	-0-	-0-	-119	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	166	4	1	51	3	Y	-0-					-0-
12	0		53	-0-	53	219	4	1	49	3	Y	-0-					-0-
01	0		52	-0-	52	271	4	1	48	3	Y	-0-					-0-
02	317	N	46	-0-	-271	-0-	1	1	45	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	701	90 9	1 9	61	3	Y	8	37	1			10
12	0		93	-0-	93	794	58	1	35	3	Y	-0-					10
01	0		85	-0-	85	879	76 2	1 9	7	3	Y	2					12
02	949	N	70	-0-	-879	-0-	62 2	1 9	6	3	Y	2					14
03	96	N	96	-0-	-0-	-0-	76 4	1 9	16	3	Y	4					18
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					18

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	1066	33	1	320	3	Y	-0-					-0-
12	0		411	-0-	411	1477	44	1	367	3	Y	-0-					-0-
01	0		521	-0-	521	1998	49	1	472	3	Y	-0-					-0-
02	2536	N	538	-0-	-1998	-0-	42	1	496	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	40	1	456	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	106	3	1	32	2	Y	-0-					-0-
12	0		35	-0-	35	141	4	1	31	2	Y	-0-					-0-
01	0		36	-0-	36	177	4	1	32	2	Y	-0-					-0-
02	210	N	33	-0-	-177	-0-	5	1	28	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	706	11 3	1 9	232	3	N	3	8	1			7
12	0		247	-0-	247	953	11	1	236	3	N	-0-					7
01	0		243	-0-	243	1196	11 2	1 9	230	3	N	2	5	1			4
02	1409	N	213	-0-	-1196	-0-	10 1	1 9	202	3	N	1					5
03	238	N	238	-0-	-0-	-0-	11 4	1 9	223	3	N	4	5	1			4
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	640	25 1	1 9	196	3	Y	1	1	8			-0-
12	0		162	-0-	162	802	19	1	143	3	Y	-0-					-0-
01	0		236	-0-	236	1038	27 1	1 9	208	3	Y	1	1	8			-0-
02	1226	N	188	-0-	-1038	-0-	20	1	168	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	15 2	1 9	122	3	Y	2	2	8			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		428	-0-	428	1320	32 4	1 9	392	3	N	4	3	1			5
12	0		503	-0-	503	1823	39	1	464	3	N	-0-	3	1			2
01	0		450	-0-	450	2273	33 3	1 9	414	3	N	3	3	1			2
02	2640	N	367	-0-	-2273	-0-	29 3	1 9	335	3	N	3	2	1			3
03	108	N	108	-0-	-0-	-0-	8 1	1 9	99	3	N	1	3	1			1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	873	21	1	253	3	N	-0-					1
12	0		300	-0-	300	1173	23	1	277	3	N	-0-	1	1			-0-
01	0		357	-0-	357	1530	26 6	1 9	325	3	N	5	3	1			2
02	1853	N	323	-0-	-1530	-0-	26 1	1 9	296	3	N	1	1	1			2
03	355	N	355	-0-	-0-	-0-	27 2	1 9	326	3	N	2	2	1			2
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-		37	121	2	1	35	3	Y	-0-					-0-
12	0		34	-0-		34	155	2	1	32	3	Y	-0-					-0-
01	0		42	-0-		42	197	3	1	39	3	Y	-0-					-0-
02	233	N	36	-0-		-197	-0-	2	1	34	3	Y	-0-					-0-
03	39	N	39	-0-		-0-	-0-	2	1	37	3	Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-		273	723	35	1	237	3	N	1	1	1			2
								1	9									
12	0		237	-0-		237	960	28	1	208	3	N	1					3
								1	9									
01	0		236	-0-		236	1196	31	1	203	3	N	2					5
								2	9									
02	1415	N	219	-0-		-1196	-0-	28	1	188	3	N	3	4	1			4
								3	9									
03	239	N	239	-0-		-0-	-0-	29	1	208	3	N	2	5	1			1
								2	9									
04	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-		519	1461	32	1	487	2	Y	-0-					-0-
12	0		385	-0-		385	1846	23	1	362	2	Y	-0-					-0-
01	0		699	-0-		699	2545	43	1	656	2	Y	-0-					-0-
02	2800	N	391	-0-		-2409	136	27	1	364	2	Y	-0-					-0-
03	528	N	392	-0-		-136	-0-	28	1	364	2	Y	-0-					-0-
04	690	N	NO RPT	-0-		-690	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-		-0-	-0-	139	3			Y	-0-					-0-
12	305	N	305	-0-		-0-	-0-	305	3			Y	-0-					-0-
01	140	N	140	-0-		-0-	-0-	140	3			Y	-0-					-0-
02	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					-0-
03	71	N	71	-0-		-0-	-0-	71	3			Y	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	238	11 1 9		64	3	Y	1					2
12	0		74	-0-	74	312	11 1		63	3	Y	-0-					2
01	0		79	-0-	79	391	11 1		68	3	Y	-0-					2
02	466	N	75	-0-	-391	-0-	11 1 9		63	3	Y	1					3
03	68	N	68	-0-	-0-	-0-	10 1		58	3	Y	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	569	24 1		164	3	N	-0-					-0-
12	0		189	-0-	189	758	23 1		166	3	N	-0-					-0-
01	0		181	-0-	181	939	24 1		157	3	N	-0-					-0-
02	1121	N	182	-0-	-939	-0-	23 1		159	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	24 1		169	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	94	3 1		26	3	Y	-0-					-0-
12	0		38	-0-	38	132	4 1		34	3	Y	-0-					-0-
01	0		44	-0-	44	176	4 1		40	3	Y	-0-					-0-
02	221	N	45	-0-	-176	-0-	4 1		41	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4 1		44	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	1039	25	1	438	3	Y	-0-					-0-
12	0		720	-0-	720	1759	50	1	670	3	Y	-0-					-0-
01	0		663	-0-	663	2422	43	1	620	3	Y	-0-					-0-
02	2711	N	289	-0-	-2422	-0-	20	1	269	3	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	535	9	1	163	3	Y	-0-					-0-
12	0		183	-0-	183	718	13	1	170	3	Y	-0-					-0-
01	0		185	-0-	185	903	12	1	173	3	Y	-0-					-0-
02	1148	N	245	-0-	-903	-0-	17	1	228	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	276	8	1	79	3	Y	-0-					-0-
12	0		120	-0-	120	396	13	1	107	3	Y	-0-					-0-
01	0		120	-0-	120	516	11	1	109	3	Y	-0-					-0-
02	610	N	94	-0-	-516	-0-	7	1	87	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	772	226	2			N	-0-					-0-
12	0		171	-0-	171	943	171	2			N	-0-					-0-
01	0		244	-0-	244	1187	244	2			N	-0-					-0-
02	1380	N	193	-0-	-1187	-0-	193	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	712	11	1	249	3	Y	-0-					-0-
12	0		258	-0-	258	970	12	1	246	3	Y	-0-					-0-
01	0		267	-0-	267	1237	12	1	255	3	Y	-0-					-0-
02	1470	N	233	-0-	-1237	-0-	11	1	222	3	Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	16	1	311	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	519	138	2			N	-0-					-0-
12	0		376	-0-	376	895	376	2			N	-0-					-0-
01	0		321	-0-	321	1216	321	2			N	-0-					-0-
02	1612	N	396	-0-	-1216	-0-	396	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1058	-0-	1058	3336	128	1	930 3	N	-0-					-0-
12			0	939	-0-	939	4275	148	1	791 3	N	-0-					-0-
01			0	1199	-0-	1199	5474	244	1	955 3	N	-0-					-0-
02	2800	N		1106	-0-	-1694	3780	171	1	935 3	N	-0-					-0-
03	3100	N		963	-0-	-2137	1643	142	1	821 3	N	-0-					-0-
04	1170	N	NO RPT		-0-	-1170	473				N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	52	-0-	52	89	7	1	45 3	N	-0-					-0-
12			0	37	-0-	37	126	4	1	33 3	N	-0-					-0-
01			0	36	-0-	36	162	4	1	32 3	N	-0-					-0-
02	194	N		32	-0-	-162	-0-	3	1	29 3	N	-0-					-0-
03	35	N		35	-0-	-0-	-0-	4	1	31 3	N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-				N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	45	-0-	45	154	7	1	38 3	Y	-0-					-0-
12			0	46	-0-	46	200	7	1	39 3	Y	-0-					-0-
01			0	36	-0-	36	236	6	1	30 3	Y	-0-					-0-
02	264	N		28	-0-	-236	-0-	5	1	23 3	Y	-0-					-0-
03	39	N		39	-0-	-0-	-0-	6	1	33 3	Y	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-				Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	975	-0-	975	2965	118	1	857 3	N	-0-					-0-
12			0	666	-0-	666	3631	105	1	561 3	N	-0-					-0-
01			0	696	-0-	696	4327	142	1	554 3	N	-0-					-0-
02	2800	N		772	-0-	-2028	2299	119	1	653 3	N	-0-					-0-
03	3100	N		825	-0-	-2275	24	122	1	703 3	N	-0-					-0-
04	600	N	NO RPT		-0-	-600	-0-				N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		813	-0-	813	2133	98	1	715	3	N	-0-					-0-
12	0		624	-0-	624	2757	98	1	526	3	N	-0-					-0-
01	0		603	-0-	603	3360	123	1	480	3	N	-0-					-0-
02	2800	N	668	-0-	-2132	1228	103	1	565	3	N	-0-					-0-
03	1926	N	698	-0-	-1228	-0-	103	1	595	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

11	0		475	-0-	475	897	21	1	454	3	N	-0-	1	1			-0-
12	0		433	-0-	433	1330	20	1	413	3	N	-0-					-0-
01	0		468	-0-	468	1798	22	1	446	3	N	-0-					-0-
02	2205	N	407	-0-	-1798	-0-	19	1	388	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

11	0		45	-0-	45	142	7	1	38	3	Y	-0-					-0-
12	0		46	-0-	46	188	7	1	39	3	Y	-0-					-0-
01	0		39	-0-	39	227	6	1	33	3	Y	-0-					-0-
02	264	N	37	-0-	-227	-0-	6	1	31	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

11	0		460	-0-	460	1358	49	1	411	3	Y	-0-					-0-
12	0		446	-0-	446	1804	33	1	413	3	Y	-0-					-0-
01	0		407	-0-	407	2211	27	1	380	3	Y	-0-					-0-
02	2648	N	437	-0-	-2211	-0-	32	1	405	3	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	51	1	431	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

11	0		303	-0-	303	874	13	1	290	3	N	-0-					-0-
12	0		315	-0-	315	1189	14	1	301	3	N	-0-					-0-
01	0		295	-0-	295	1484	14	1	281	3	N	-0-					-0-
02	1728	N	244	-0-	-1484	-0-	11	1	233	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

11	0		258	-0-	258	798	32	1	226	3	Y	-0-	5	1			2
12	0		264	-0-	264	1062	36	1	228	3	Y	-0-	1	1			1
01	0		263	-0-	263	1325	24	1	239	3	Y	-0-					1
02	1666	N	341	-0-	-1325	-0-	28	1	313	3	Y	-0-					1
03	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-	1	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

11	0		99	-0-	99	301	98	1	1	2	Y	-0-					-0-
12	0		162	-0-	162	463	109	1	53	2	Y	-0-					-0-
01	0		222	-0-	222	685	116	1	106	2	Y	-0-					-0-
02	829	N	144	-0-	-685	-0-	99	1	45	2	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		526	-0-	526	1588	64	1	462	3	N	-0-			-0-
12	0		373	-0-	373	1961	59	1	314	3	N	-0-			-0-
01	0		378	-0-	378	2339	77	1	301	3	N	-0-			-0-
02	2752	N	413	-0-	-2339	-0-	64	1	349	3	N	-0-			-0-
03	438	N	438	-0-	-0-	-0-	65	1	373	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		157	-0-	157	453	19	1	138	3	N	-0-			-0-
12	0		128	-0-	128	581	20	1	108	3	N	-0-			-0-
01	0		160	-0-	160	741	33	1	127	3	N	-0-			-0-
02	878	N	137	-0-	-741	-0-	21	1	116	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	20	1	117	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		93	-0-	93	234	11	1	82	3	N	-0-			-0-
12	0		49	-0-	49	283	8	1	41	3	N	-0-			-0-
01	0		63	-0-	63	346	13	1	50	3	N	-0-			-0-
02	398	N	52	-0-	-346	-0-	8	1	44	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		171	-0-	171	526	9	1	162	3	Y	-0-			-0-
12	0		180	-0-	180	706	13	1	167	3	Y	-0-			-0-
01	0		178	-0-	178	884	12	1	166	3	Y	-0-			-0-
02	1064	N	180	-0-	-884	-0-	13	1	167	3	Y	-0-			-0-
03	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		46	-0-	46	141	3	1	43	3	N	-0-			-0-
12	0		46	-0-	46	187	3	1	43	3	N	-0-			-0-
01	0		45	-0-	45	232	3	1	42	3	N	-0-			-0-
02	273	N	41	-0-	-232	-0-	3	1	38	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1290	-0-	1290	3731	121	1	1169	3	Y	-0-			-0-
12	0		1350	-0-	1350	5081	144	1	1206	3	Y	-0-			-0-
01	0		1321	-0-	1321	6402	125	1	1196	3	Y	-0-			-0-
02	2800	N	1073	-0-	-1727	4675	84	1	989	3	Y	-0-			-0-
03	3100	N	1314	-0-	-1786	2889	106	1	1208	3	Y	-0-			-0-
04	1290	N	NO RPT	-0-	-1290	1599					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	936	23	1	282	3	N	-0-					-0-
12	0		309	-0-	309	1245	24	1	285	3	N	-0-					-0-
01	0		309	-0-	309	1554	23	1	286	3	N	-0-					-0-
02	1862	N	308	-0-	-1554	-0-	24	1	284	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1641	39 1	1 9	468	3	N	1	1	1			2
12	0		554	-0-	554	2195	43 1	1 9	510	3	N	1	2	1			1
01	0		598	-0-	598	2793	44 9	1 9	545	3	N	8	5	1			4
02	2800	N	501	-0-	-2299	494	40 1	1 9	460	3	N	1	2	1			3
03	1004	N	510	-0-	-494	-0-	38 3	1 9	469	3	N	3	3	1			3
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	844	12	1	256	3	N	-0-					-0-
12	0		261	-0-	261	1105	12	1	249	3	N	-0-					-0-
01	0		277	-0-	277	1382	13	1	264	3	N	-0-					-0-
02	1629	N	247	-0-	-1382	-0-	11	1	236	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	1201	29	1	354	3	N	-0-					-0-
12	0		409	-0-	409	1610	32	1	377	3	N	-0-					-0-
01	0		409	-0-	409	2019	30	1	379	3	N	-0-					-0-
02	2385	N	366	-0-	-2019	-0-	29	1	337	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	37	1	1	9	3	N	-0-					-0-
12	0		11	-0-	11	48	1	1	10	3	N	-0-					-0-
01	0		12	-0-	12	60	1	1	11	3	N	-0-					-0-
02	70	N	10	-0-	-60	-0-	1	1	9	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1272	-0-	1272	3986	97	1	1175	3	N	-0-	8	1			5
12	0		1824	-0-	1824	5810	140	1	1656	3	N	25	6	1			24
							28	9									
01	0		1376	-0-	1376	7186	102	1	1273	3	N	1	21	1			4
							1	9									
02	2800	N	1237	-0-	-1563	5623	98	1	1136	3	N	3	3	1			4
							3	9									
03	3100	N	1422	-0-	-1678	3945	106	1	1298	3	N	16	6	1			14
							18	9									
04	1320	N	NO RPT	-0-	-1320	2625					N	NO RPT					14

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	302	6	1	70	3	N	-0-					-0-
12	0		143	-0-	143	445	11	1	132	3	N	-0-					-0-
01	0		485	-0-	485	930	36	1	449	3	N	-0-					-0-
02	1173	N	243	-0-	-930	-0-	19	1	224	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	1420	29	1	354	3	N	-0-					-0-
12	0		543	-0-	543	1963	42	1	501	3	N	-0-					-0-
01	0		580	-0-	580	2543	43	1	537	3	N	-0-					-0-
02	2800	N	581	-0-	-2219	324	46	1	535	3	N	-0-					-0-
03	902	N	578	-0-	-324	-0-	44	1	534	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	454	11	1	134	3	N	-0-					-0-
12	0		163	-0-	163	617	13	1	150	3	N	-0-					-0-
01	0		124	-0-	124	741	9	1	115	3	N	-0-					-0-
02	858	N	117	-0-	-741	-0-	9	1	108	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

11	0		351	-0-	351	1063	19	1	332	3	Y	-0-					-0-
12	0		339	-0-	339	1402	24	1	315	3	Y	-0-					-0-
01	0		365	-0-	365	1767	24	1	341	3	Y	-0-					-0-
02	2121	N	354	-0-	-1767	-0-	25	1	329	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

11	0		120	-0-	120	356	9 1	1 9	110	3	N	1	1	1			2
12	0		137	-0-	137	493	10	1	127	3	N	-0-	1	1			1
01	0		146	-0-	146	639	10	1	136	3	N	-0-	1	1			-0-
02	772	N	133	-0-	-639	-0-	10	1	123	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

11	0		156	-0-	156	482	12	1	144	3	N	-0-					-0-
12	0		190	-0-	190	672	15	1	175	3	N	-0-					-0-
01	0		322	-0-	322	994	24	1	298	3	N	-0-					-0-
02	1205	N	211	-0-	-994	-0-	17	1	194	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		69	-0-	69	69	5	1	64	3	Y	-0-					-0-
*01	299		230	-0-	-69	-0-	15	1	215	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	765	10	1	211	3	Y	-0-					-0-
12	0		263	-0-	263	1028	12	1	251	3	Y	-0-					-0-
01	0		280	-0-	280	1308	13	1	267	3	Y	-0-					-0-
02	1566	N	258	-0-	-1308	-0-	12	1	246	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	14	1	273	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	629	18	1	216	3	N	-0-					-0-
12	0		269	-0-	269	898	21	1	248	3	N	-0-					-0-
01	0		251	-0-	251	1149	19	1	232	3	N	-0-					-0-
02	1368	N	219	-0-	-1149	-0-	17	1	202	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	818	15	1	262	3	Y	-0-					-0-
12	0		263	-0-	263	1081	15	1	248	3	Y	-0-					-0-
01	0		180	-0-	180	1261	13	1	167	3	Y	-0-					-0-
02	1444	N	183	-0-	-1261	-0-	11	1	172	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	691	12	1	213	3	Y	-0-					-0-
12	0		224	-0-	224	915	16	1	208	3	Y	-0-					-0-
01	0		225	-0-	225	1140	15	1	210	3	Y	-0-					-0-
02	1345	N	205	-0-	-1140	-0-	14	1	191	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	383	20 2	1 9	106	3	N	2					4
12	0		130	-0-	130	513	20 1	1 9	109	3	N	1					5
01	0		124	-0-	124	637	20	1	104	3	N	-0-	5	1			-0-
02	754	N	117	-0-	-637	-0-	20 1	1 9	96	3	N	1					1
03	125	N	125	-0-	-0-	-0-	19	1	106	3	N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	44	1	1	4	3	N	-0-					-0-
12	0		9	-0-	9	53	1	1	8	3	N	-0-					-0-
01	0		-0-	-0-	-0-	53					N	-0-					-0-
02	53	N	-0-	-0-	-53	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	62	25	3			N	-0-					-0-
12	0		25	-0-	25	87	25	3			N	-0-					-0-
01	0		29	-0-	29	116	29	3			N	-0-					-0-
02	135	N	19	-0-	-116	-0-	19	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1343	-0-	1343	4179	98	1	1245	3	Y	-0-					-0-
12	0		1373	-0-	1373	5552	109	1	1244	3	Y	18					18
							20	9									
01	0		1362	-0-	1362	6914	116	1	1246	3	Y	-0-					18
02	2800	N	1194	-0-	-1606	5308	88	1	1106	3	Y	-0-					18
03	3100	N	1292	-0-	-1808	3500	96	1	1196	3	Y	-0-					18
04	1320	N	NO RPT	-0-	-1320	2180					Y	NO RPT					18

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	1099	43	1	315	3	N	-0-					-0-
12	0		809	-0-	809	1908	127	1	682	3	N	-0-					-0-
01	0		462	-0-	462	2370	94	1	368	3	N	-0-					-0-
02	2559	N	189	-0-	-2370	-0-	29	1	160	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	42	1	239	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	561	25	1	160	3	N	-0-					-0-
12	0		192	-0-	192	753	21	1	171	3	N	-0-					-0-
01	0		198	-0-	198	951	21	1	177	3	N	-0-					-0-
02	1156	N	205	-0-	-951	-0-	22	1	183	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	2001	95	1	686	3	N	-0-					-0-
12	0		501	-0-	501	2502	79	1	422	3	N	-0-					-0-
01	0		532	-0-	532	3034	108	1	424	3	N	-0-					-0-
02	2800	N	666	-0-	-2134	900	103	1	563	3	N	-0-					-0-
03	1570	N	670	-0-	-900	-0-	99	1	571	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2 EXT		99	-0-	99	100	99	3			Y	-0-					-0-
01	14B2 EXT		152	-0-	152	252	152	3			Y	-0-					-0-
02	14B2 EXT		10	-0-	10	262	10	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	262					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	262					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	389	12	1	130	3	N	-0-					-0-
12	0		141	-0-	141	530	12	1	129	3	N	-0-					-0-
01	0		128	-0-	128	658	11	1	117	3	N	-0-					-0-
02	788	N	130	-0-	-658	-0-	11	1	119	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	519	167	3			N	-0-					-0-
12	0		169	-0-	169	688	169	3			N	-0-					-0-
01	0		70	-0-	70	758	70	3			N	-0-					-0-
02	758	N	-0-	-0-	-758	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2023

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
03	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

11	0		202	-0-	202	585	17	1	185	3	Y	-0-					-0-
12	0		215	-0-	215	800	215	3			Y	-0-					-0-
01	0		174	-0-	174	974	8	1	166	3	Y	-0-					-0-
02	1184	N	210	-0-	-974	-0-	19	1	191	3	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

11	0		123	-0-	123	403	7	1	116	3	N	-0-					27
12	0		117	-0-	117	520	9	1	108	3	N	-0-					27
01	0		101	-0-	101	621	7	1	94	3	N	-0-					27
02	739	N	118	-0-	-621	-0-	12	1	106	3	N	-0-					27
03	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					27
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

11	0		82	-0-	82	252	5	1	77	3	N	-0-					-0-
12	0		84	-0-	84	336	6	1	78	3	N	-0-					-0-
01	0		84	-0-	84	420	5	1	79	3	N	-0-					-0-
02	496	N	76	-0-	-420	-0-	8	1	68	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

11	0		7	-0-	7	14	7	3			N	-0-					-0-
12	0		9	-0-	9	23	1	1	8	3	N	-0-					-0-
01	0		4	-0-	4	27	4	3			N	-0-					-0-
02	43	N	16	-0-	-27	-0-	2	1	14	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

11	0		1115	-0-	1115	3661	122	1	992	3	N	1	1	8			-0-
							1	9									
12	0		1167	-0-	1167	4828	120	1	1047	3	N	-0-					-0-
01	0		1233	-0-	1233	6061	109	1	1124	3	N	-0-					-0-
02	2800	N	1106	-0-	-1694	4367	93	1	1013	3	N	-0-					-0-
03	3100	N	1179	-0-	-1921	2446	98	1	1081	3	N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	1246					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

11	0		30	-0-	30	59	2	1	28	3	Y	-0-					-0-
12	0		20	-0-	20	79	1	1	19	3	Y	-0-					-0-
01	0		14	-0-	14	93	1	1	13	3	Y	-0-					-0-
02	104	N	11	-0-	-93	-0-	1	1	10	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		172	-0-	172	368	8	1	164	3	Y	-0-			-0-
12	0		183	-0-	183	551	8	1	175	3	Y	-0-			-0-
01	0		182	-0-	182	733	8	1	174	3	Y	-0-			-0-
02	895	N	162	-0-	-733	-0-	7	1	155	3	Y	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		60	-0-	60	171	3	1	57	3	Y	-0-			-0-
12	0		58	-0-	58	229	3	1	55	3	Y	-0-			-0-
01	0		53	-0-	53	282	2	1	51	3	Y	-0-			-0-
02	317	N	35	-0-	-282	-0-	2	1	33	3	Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		182	-0-	182	602	15	1	167	3	N	-0-			-0-
12	0		182	-0-	182	784	15	1	167	3	N	-0-			-0-
01	0		192	-0-	192	976	17	1	175	3	N	-0-			-0-
02	1140	N	164	-0-	-976	-0-	14	1	150	3	N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		143	-0-	143	431	143	3			N	-0-			-0-
12	0		160	-0-	160	591	160	3			N	-0-			-0-
01	0		158	-0-	158	749	158	3			N	-0-			-0-
02	897	N	148	-0-	-749	-0-	148	3			N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		157	-0-	157	486	157	3			Y	-0-			-0-
12	0		160	-0-	160	646	160	3			Y	-0-			-0-
01	0		165	-0-	165	811	165	3			Y	-0-			-0-
02	926	N	115	-0-	-811	-0-	115	3			Y	-0-			-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	69	3	1	16	3	Y	-0-					-0-
12	0		20	-0-	20	89	3	1	17	3	Y	-0-					-0-
01	0		20	-0-	20	109	3	1	17	3	Y	-0-					-0-
02	129	N	20	-0-	-109	-0-	3	1	17	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

11	0		170	-0-	170	403	170	3			Y	-0-					-0-
12	0		154	-0-	154	557	154	3			Y	-0-					-0-
01	0		165	-0-	165	722	165	3			Y	-0-					-0-
02	898	N	176	-0-	-722	-0-	176	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	2	1	195	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

11	0		813	-0-	813	2623	39	1	774	3	Y	-0-					52
12	0		834	-0-	834	3457	41	1	793	3	Y	-0-					52
01	0		857	-0-	857	4314	46	1	811	3	Y	-0-					52
02	2800	N	840	-0-	-1960	2354	46	1	794	3	Y	-0-					52
03	3100	N	749	-0-	-2351	3	43	1	706	3	Y	-0-					52
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					52

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

11	14B2 EXT	11	-0-	11	12	1	1	10	3	Y	-0-					-0-	
12	14B2 EXT	9	-0-	9	21	1	1	8	3	Y	-0-					-0-	
01	14B2 EXT	10	-0-	10	31	1	1	9	3	Y	-0-					-0-	
02	14B2 EXT	8	-0-	8	39	1	1	7	3	Y	-0-					-0-	
03	14B2 EXT	11	-0-	11	50	1	1	10	3	Y	-0-					-0-	
04	14B2 EXT	NO RPT	-0-	-0-	50					Y	NO RPT					-0-	

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-	352	1079	352	3			Y	-0-					-0-
12	0		365	-0-	365	1444	365	3			Y	-0-					-0-
01	0		371	-0-	371	1815	371	3			Y	-0-					-0-
02	2163	N	348	-0-	-1815	-0-	348	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	576	191	3			Y	-0-					-0-
12	0		202	-0-	202	778	202	3			Y	-0-					-0-
01	0		193	-0-	193	971	193	3			Y	-0-					-0-
02	1167	N	196	-0-	-971	-0-	196	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	585	21	1	175	3	Y	-0-					-0-
12	0		213	-0-	213	798	16	1	197	3	Y	-0-					-0-
01	0		163	-0-	163	961	11	1	152	3	Y	-0-					-0-
02	1143	N	182	-0-	-961	-0-	13	1	169	3	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	22	1	188	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	403	128	3			N	-0-					-0-
12	0		125	-0-	125	528	125	3			N	-0-					-0-
01	0		103	-0-	103	631	103	3			N	-0-					-0-
02	1203	N	572	-0-	-631	-0-	572	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	955	27	1	258	3	Y	-0-					-0-
12	0		631	-0-	631	1586	67	1	564	3	Y	-0-					-0-
01	0		410	-0-	410	1996	39	1	371	3	Y	-0-					-0-
02	2349	N	353	-0-	-1996	-0-	28	1	325	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	41	1	469	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		267	-0-	267	823	14	1	253	3	N	-0-			-0-
12	0		271	-0-	271	1094	19	1	252	3	N	-0-			-0-
01	0		272	-0-	272	1366	18	1	254	3	N	-0-			-0-
02	1610	N	244	-0-	-1366	-0-	17	1	227	3	N	-0-			-0-
03	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

11	0		33	-0-	33	61	3	1	30	3	N	-0-			-0-
12	0		16	-0-	16	77	1	1	15	3	N	-0-			-0-
01	0		31	-0-	31	108	2	1	29	3	N	-0-			-0-
02	155	N	47	-0-	-108	-0-	3	1	44	3	N	-0-			-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

11	0		267	-0-	267	826	267	3			N	-0-			-0-
12	0		341	-0-	341	1167	341	3			N	-0-			-0-
01	0		630	-0-	630	1797	630	3			N	-0-			-0-
02	2102	N	305	-0-	-1797	-0-	305	3			N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

11	0		313	-0-	313	958	21	1	292	3	N	-0-			-0-
12	0		320	-0-	320	1278	22	1	298	3	N	-0-			-0-
01	0		336	-0-	336	1614	24	1	312	3	N	-0-			-0-
02	1912	N	298	-0-	-1614	-0-	20	1	278	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

11	0		64	-0-	64	207	7	1	57	3	Y	-0-					-0-
12	0		56	-0-	56	263	7	1	49	3	Y	-0-					-0-
01	0		45	-0-	45	308	5	1	40	3	Y	-0-					-0-
02	354	N	46	-0-	-308	-0-	5	1	41	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

11	0		88	-0-	88	269	4	1	84	3	N	-0-					-0-
12	0		87	-0-	87	356	4	1	83	3	N	-0-					-0-
01	0		86	-0-	86	442	4	1	82	3	N	-0-					-0-
02	520	N	78	-0-	-442	-0-	4	1	74	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

11	0		257	-0-	257	823	36	1	221	3	Y	-0-					2
12	0		261	-0-	261	1084	38	1	222	3	Y	1					3
							1	9									
01	0		282	-0-	282	1366	40	1	242	3	Y	-0-					3
02	1615	N	249	-0-	-1366	-0-	37	1	211	3	Y	1					4
							1	9									
03	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					4
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

11	0		287	-0-	287	793	287	3			N	-0-					-0-
12	0		302	-0-	302	1095	302	3			N	-0-					-0-
01	0		107	-0-	107	1202	107	3			N	-0-					-0-
02	1552	N	350	-0-	-1202	-0-	350	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

11	0		123	-0-	123	403	123	3			N	-0-					-0-
12	0		121	-0-	121	524	121	3			N	-0-					-0-
01	0		40	-0-	40	564	40	3			N	-0-					-0-
02	655	N	91	-0-	-564	-0-	91	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	494	174	3			N	-0-					-0-
12	0		19	-0-	19	513	19	3			N	-0-					-0-
01	0		94	-0-	94	607	94	3			N	-0-					-0-
02	737	N	130	-0-	-607	-0-	130	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	826	24	1	265	3	Y	-0-					1
12	0		273	-0-	273	1099	16	1	257	3	Y	-0-					1
01	0		258	-0-	258	1357	19	1	239	3	Y	-0-					1
02	1592	N	235	-0-	-1357	-0-	17	1	218	3	Y	-0-					1
03	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	253	7	1	69	3	N	-0-					-0-
12	0		74	-0-	74	327	7	1	67	3	N	-0-					-0-
01	0		74	-0-	74	401	7	1	67	3	N	-0-					-0-
02	465	N	64	-0-	-401	-0-	6	1	58	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	373	102	1	25	3	Y	-0-					1
12	0		136	-0-	136	509	106	1	30	3	Y	-0-					1
01	0		131	-0-	131	640	105	1	25	3	Y	1					2
							1	9									
02	754	N	114	-0-	-640	-0-	95	1	19	3	Y	-0-					2
03	115	N	115	-0-	-0-	-0-	103	1	12	3	Y	-0-					2
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	424	141	3			Y	-0-					-0-
12	0		147	-0-	147	571	147	3			Y	-0-					-0-
01	0		143	-0-	143	714	143	3			Y	-0-					-0-
02	834	N	120	-0-	-714	-0-	120	3			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	487	21	1	218	3	N	2					2
							2	9									
12	0		110	-0-	110	597	7	1	103	3	N	-0-	2	1			-0-
01	0		240	-0-	240	837	14	1	205	3	N	19	17	1			2
							21	9									
02	1016	N	179	-0-	-837	-0-	11	1	157	3	N	10					12
							11	9									
03	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					12
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					12

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	725	22	1	225	3	N	-0-					-0-
12	0		243	-0-	243	968	23	1	220	3	N	-0-					-0-
01	0		261	-0-	261	1229	25	1	236	3	N	-0-					-0-
02	1459	N	230	-0-	-1229	-0-	23	1	207	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	24	1	238	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	259	10	1	75	3	Y	-0-					-0-
12	0		87	-0-	87	346	10	1	77	3	Y	-0-					-0-
01	0		88	-0-	88	434	10	1	78	3	Y	-0-					-0-
02	506	N	72	-0-	-434	-0-	8	1	64	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	1437	37	1	421	3	Y	-0-	2	1			2
12	0		467	-0-	467	1904	31	1	432	3	Y	4	1	1			5
							4	9									
01	0		466	-0-	466	2370	29	1	436	3	Y	1	4	1			2
							1	9									
02	2783	N	413	-0-	-2370	-0-	26	1	386	3	Y	1	1	1			2
							1	9									
03	483	N	483	-0-	-0-	-0-	42	1	437	3	Y	4	2	1			4
							4	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-	581	1801	44 1	1 9	536	3	N	1	1	1			1
12	0		652	-0-	652	2453	51 2	1 9	599	3	N	2	1	1			2
01	0		758	-0-	758	3211	56 6	1 9	696	3	N	5	4	1			3
02	2800	N	586	-0-	-2214	997	46 2	1 9	538	3	N	2	2	1			3
03	1598	N	601	-0-	-997	-0-	45 3	1 9	553	3	N	3	3	1			3
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		556	-0-	556	1653	556	2			Y	-0-					-0-
12	0		531	-0-	531	2184	531	2			Y	-0-					-0-
01	0		517	-0-	517	2701	517	2			Y	-0-					-0-
02	2800	N	477	-0-	-2323	378	477	2			Y	-0-					-0-
03	919	N	541	-0-	-378	-0-	541	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	272	7	1	82	3	Y	-0-					12
12	0		98	-0-	98	370	6	1	92	3	Y	-0-					12
01	0		97	-0-	97	467	7	1	90	3	Y	-0-					12
02	557	N	90	-0-	-467	-0-	7	1	83	3	Y	-0-					12
03	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					12
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	872	23	1	258	3	Y	-0-					5
12	0		287	-0-	287	1159	17	1	270	3	Y	-0-					5
01	0		290	-0-	290	1449	22	1	268	3	Y	-0-					5
02	1712	N	263	-0-	-1449	-0-	19	1	244	3	Y	-0-					5
03	277	N	277	-0-	-0-	-0-	24	1	253	3	Y	-0-					5
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1679	-0-	1679	3590	264 51	1 9	1364	3	Y	46	46	8			-0-
12	0		1648	-0-	1648	5238	231 53	1 9	1364	3	Y	48	48	8			-0-
01	0		1539	-0-	1539	6777	250	1	1289	3	Y	-0-					-0-
02	2800	N	1292	-0-	-1508	5269	216	1	1076	3	Y	-0-					-0-
03	3100	N	1334	-0-	-1766	3503	249	1	1085	3	Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	2003					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	182	3	1	59	3	N	-0-					-0-
12	0		64	-0-	64	246	3	1	61	3	N	-0-					-0-
01	0		63	-0-	63	309	3	1	60	3	N	-0-					-0-
02	366	N	57	-0-	-309	-0-	3	1	54	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	164	52	1	1	3	Y	-0-					-0-
12	0		56	-0-	56	220	54	1	2	3	Y	-0-					-0-
01	0		56	-0-	56	276	54	1	2	3	Y	-0-					-0-
02	326	N	50	-0-	-276	-0-	48	1	2	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	54	1	1	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	170	3	1	54	3	Y	-0-					-0-
12	0		59	-0-	59	229	3	1	56	3	Y	-0-					-0-
01	0		64	-0-	64	293	3	1	61	3	Y	-0-					-0-
02	345	N	52	-0-	-293	-0-	2	1	50	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	840	7	1	264	3	Y	-0-					-0-
12	0		286	-0-	286	1126	5	1	281	3	Y	-0-					-0-
01	0		329	-0-	329	1455	8	1	321	3	Y	-0-					-0-
02	1709	N	254	-0-	-1455	-0-	6	1	248	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	7	1	270	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	220	3	1	38	3	Y	-0-					2
12	0		30	-0-	30	250	2	1	28	3	Y	-0-					2
01	0		192	-0-	192	442	14	1	178	3	Y	-0-					2
02	753	N	311	-0-	-442	-0-	23	1	288	3	Y	-0-					2
03	286	N	286	-0-	-0-	-0-	25	1	260	3	Y	1					3
							1	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	53	19	3			N	-0-					-0-
12	0		20	-0-	20	73	20	3			N	-0-					-0-
01	0		39	-0-	39	112	39	3			N	-0-					-0-
02	135	N	23	-0-	-112	-0-	23	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	11	4	3			Y	-0-					-0-
12	0		4	-0-	4	15	4	3			Y	-0-					-0-
01	0		5	-0-	5	20	5	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	0		163	-0-	163	163	16	1	147	3	Y	-0-					1
01	0		882	-0-	882	1045	119	1	763	3	Y	-0-	1	1			-0-
02	1622	N	577	-0-	-1045	-0-	104	1	473	3	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	113	1	446	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	545	206	3			N	-0-					-0-
12	0		216	-0-	216	761	216	3			N	-0-					-0-
01	0		362	-0-	362	1123	362	3			N	-0-					-0-
02	1621	N	498	-0-	-1123	-0-	498	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		415	-0-	415	1177	415	3			N	-0-					-0-
12	0		549	-0-	549	1726	549	3			N	-0-					-0-
01	0		316	-0-	316	2042	316	3			N	-0-					-0-
02	2250	N	208	-0-	-2042	-0-	208	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	17	8	3			Y	-0-					-0-
12	0		66	-0-	66	83	3	1	63	3	Y	-0-					-0-
01	0		14	-0-	14	97	1	1	13	3	Y	-0-					-0-
02	114	N	17	-0-	-97	-0-	1	1	16	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	773	24	1	234	3	Y	-0-					-0-
12	0		273	-0-	273	1046	29	1	244	3	Y	-0-					-0-
01	0		267	-0-	267	1313	25	1	242	3	Y	-0-					-0-
02	1533	N	220	-0-	-1313	-0-	17	1	203	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	474	146	3			N	-0-					-0-
12	0		133	-0-	133	607	133	3			N	-0-					-0-
01	0		136	-0-	136	743	136	3			N	-0-					-0-
02	884	N	141	-0-	-743	-0-	141	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	28	3	3			N	-0-					-0-
12	0		1	-0-	1	29	1	3			N	-0-					-0-
01	0		4	-0-	4	33	4	3			N	-0-					-0-
02	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	8	2	3			Y	-0-					2
12	0		4	-0-	4	12	4	3			Y	-0-					2
01	0		1	-0-	1	13	1	3			Y	-0-					2
02	14	N	1	-0-	-13	-0-	1	3			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	512	16	1	153	3	Y	-0-					-0-
12	0		165	-0-	165	677	18	1	147	3	Y	-0-					-0-
01	0		176	-0-	176	853	17	1	159	3	Y	-0-					-0-
02	994	N	141	-0-	-853	-0-	11	1	130	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	610	8	1	182	3	Y	-0-					-0-
12	0		186	-0-	186	796	8	1	178	3	Y	-0-					-0-
01	0		173	-0-	173	969	8	1	165	3	Y	-0-					-0-
02	1087	N	118	-0-	-969	-0-	5	1	113	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	444	14	1	156	3	Y	-0-					-0-
12	0		170	-0-	170	614	11	1	159	3	Y	-0-					-0-
01	0		178	-0-	178	792	11	1	167	3	Y	-0-					-0-
02	946	N	154	-0-	-792	-0-	10	1	144	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	705	10	1	212	3	Y	-0-					-0-
12	0		206	-0-	206	911	9	1	197	3	Y	-0-					-0-
01	0		229	-0-	229	1140	11	1	218	3	Y	-0-					-0-
02	1338	N	198	-0-	-1140	-0-	9	1	189	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	209	8	1	88	3	Y	-0-					-0-
12	0		69	-0-	69	278	5	1	64	3	Y	-0-					-0-
01	0		86	-0-	86	364	5	1	81	3	Y	-0-					-0-
02	479	N	115	-0-	-364	-0-	7	1	108	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1022	27 1	1 9	304	3	Y	1	1	1			1
12	0		386	-0-	386	1408	26 2	1 9	358	3	Y	2	1	1			2
01	0		518	-0-	518	1926	32 2	1 9	484	3	Y	2	2	1			2
02	2273	N	347	-0-	-1926	-0-	22 1	1 9	324	3	Y	1	1	1			2
03	351	N	351	-0-	-0-	-0-	30 2	1 9	319	3	Y	2	2	1			2
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	548	56	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	548					Y	-0-					-0-
01	0		-0-	-0-	-0-	548					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	548					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	548					Y	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	548					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	16	4	3			Y	-0-					24
12	0		3	-0-	3	19	3	3			Y	-0-					24
01	0		4	-0-	4	23	4	3			Y	-0-					24
02	27	N	4	-0-	-23	-0-	4	3			Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2023

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

11	0		9	-0-	9	27	1	1	8	3	Y	-0-					-0-
12	0		3	-0-	3	30	3	3			Y	-0-					-0-
01	0		1	-0-	1	31	1	3			Y	-0-					-0-
02	40	N	9	-0-	-31	-0-	1	1	8	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

11	0		85	-0-	85	288	7	1	78	3	Y	-0-					-0-
12	0		96	-0-	96	384	6	1	90	3	Y	-0-					-0-
01	0		123	-0-	123	507	9	1	114	3	Y	-0-					-0-
02	627	N	120	-0-	-507	-0-	9	1	111	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

11	0		313	-0-	313	931	313	3			N	-0-					-0-
12	0		322	-0-	322	1253	322	3			N	-0-					-0-
01	0		283	-0-	283	1536	283	3			N	-0-					-0-
02	1851	N	315	-0-	-1536	-0-	315	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	106	4	1	49	3	Y	-0-					-0-
12	0		70	-0-	70	176	6	1	64	3	Y	-0-					-0-
01	0		81	-0-	81	257	7	1	74	3	Y	-0-					-0-
02	287	N	30	-0-	-257	-0-	2	1	28	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	11	1	135	3	Y	-0-					-0-
12	186	N	119	-0-	-67	-0-	10	1	109	3	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	14	1	1	2	Y	-0-					-0-
							150	3									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	280	7	1	86	3	Y	-0-					-0-
12	0		107	-0-	107	387	9	1	98	3	Y	-0-					-0-
01	0		112	-0-	112	499	9	1	103	3	Y	-0-					-0-
02	599	N	100	-0-	-499	-0-	9	1	91	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		1	-0-	1	1	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		291	-0-	291	892	7	1	284	3	Y	-0-			-0-
12	0		268	-0-	268	1160	4	1	264	3	Y	-0-			-0-
01	0		281	-0-	281	1441	7	1	274	3	Y	-0-			-0-
02	1698	N	257	-0-	-1441	-0-	6	1	251	3	Y	-0-			-0-
03	276	N	276	-0-	-0-	-0-	7	1	269	3	Y	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		163	-0-	163	521	4	1	159	3	Y	-0-			-0-
12	0		162	-0-	162	683	3	1	159	3	Y	-0-			-0-
01	0		167	-0-	167	850	4	1	163	3	Y	-0-			-0-
02	998	N	148	-0-	-850	-0-	4	1	144	3	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	4	1	163	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		62	-0-	62	190	5	1	57	3	N	-0-			-0-
12	0		69	-0-	69	259	5	1	64	3	N	-0-			-0-
01	0		70	-0-	70	329	5	1	65	3	N	-0-			-0-
02	396	N	67	-0-	-329	-0-	5	1	62	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		50	-0-	50	156	4	1	46	3	Y	-0-			-0-
12	0		53	-0-	53	209	4	1	49	3	Y	-0-			-0-
01	0		57	-0-	57	266	4	1	53	3	Y	-0-			-0-
02	313	N	47	-0-	-266	-0-	3	1	44	3	Y	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		94	-0-	94	276	7	1	87	3	N	-0-			-0-
12	0		105	-0-	105	381	8	1	97	3	N	-0-			-0-
01	0		104	-0-	104	485	8	1	96	3	N	-0-			-0-
02	581	N	96	-0-	-485	-0-	7	1	89	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		279	-0-	279	845	20	1	259	3	Y	-0-			-0-
12	0		276	-0-	276	1121	22	1	254	3	Y	-0-			-0-
01	0		166	-0-	166	1287	14	1	152	3	Y	-0-			-0-
02	1287	N	-0-	-0-	-1287	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		201	-0-	201	301	15	1	186	3	Y	-0-			-0-
12	0		153	-0-	153	454	12	1	141	3	Y	-0-			-0-
01	0		131	-0-	131	585	11	1	120	3	Y	-0-			-0-
02	687	N	102	-0-	-585	-0-	8	1	94	3	Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	1466	55	1	379	3	Y	-0-					-0-
12	0		413	-0-	413	1879	44	1	369	3	Y	-0-					-0-
01	0		402	-0-	402	2281	45	1	357	3	Y	-0-					-0-
02	2629	N	348	-0-	-2281	-0-	35	1	313	3	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	45	1	343	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	215	6	1	65	3	N	1					1
							1	9									
12	0		73	-0-	73	288	5	1	68	3	N	-0-	1	1			-0-
01	0		74	-0-	74	362	5	1	69	3	N	-0-					-0-
02	435	N	73	-0-	-362	-0-	4	1	54	3	N	14					14
							15	9									
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					14
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					14

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	57	3	1	17	3	N	-0-					-0-
12	0		13	-0-	13	70	1	1	12	3	N	-0-					-0-
01	0		17	-0-	17	87	2	1	15	3	N	-0-					-0-
02	104	N	17	-0-	-87	-0-	2	1	15	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	983	33	1	241	3	N	-0-					-0-
12	0		158	-0-	158	1141	25	1	133	3	N	-0-					-0-
01	0		336	-0-	336	1477	68	1	268	3	N	-0-					-0-
02	1732	N	255	-0-	-1477	-0-	39	1	216	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	29	1	169	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	254	8	1	74	3	Y	-0-					-0-
12	0		83	-0-	83	337	9	1	74	3	Y	-0-					-0-
01	0		77	-0-	77	414	7	1	70	3	Y	-0-					-0-
02	480	N	66	-0-	-414	-0-	5	1	61	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

11	0		308	-0-	308	1263	26	1	282	3	Y	-0-					1
12	0		270	-0-	270	1533	16	1	252	3	Y	2					3
							2	9									
01	0		234	-0-	234	1767	18	1	216	3	Y	-0-	2	1			1
02	1955	N	188	-0-	-1767	-0-	14	1	173	3	Y	1					2
							1	9									
03	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

11	0		298	-0-	298	922	25	1	273	3	Y	-0-					-0-
12	0		303	-0-	303	1225	18	1	285	3	Y	-0-					-0-
01	0		298	-0-	298	1523	22	1	276	3	Y	-0-					-0-
02	1800	N	277	-0-	-1523	-0-	20	1	257	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

11	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
12	0		12	-0-	12	23	2	1	10	3	N	-0-					-0-
01	0		311	-0-	311	334	63	1	248	3	N	-0-					-0-
02	487	N	153	-0-	-334	-0-	24	1	129	3	N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

11	0		97	-0-	97	303	4	1	93	3	N	-0-					2
12	0		99	-0-	99	402	4	1	95	3	N	-0-					2
01	0		100	-0-	100	502	5	1	95	3	N	-0-					2
02	593	N	91	-0-	-502	-0-	4	1	87	3	N	-0-					2
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

11	0		289	-0-	289	910	24	1	265	3	Y	-0-					-0-
12	0		300	-0-	300	1210	18	1	282	3	Y	-0-					-0-
01	0		292	-0-	292	1502	22	1	270	3	Y	-0-					-0-
02	1775	N	273	-0-	-1502	-0-	20	1	253	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	25	1	264	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		29	-0-	29	90	2	1	27	3	N	-0-			-0-
12	0		31	-0-	31	121	3	1	28	3	N	-0-			-0-
01	0		30	-0-	30	151	3	1	27	3	N	-0-			-0-
02	178	N	27	-0-	-151	-0-	2	1	25	3	N	-0-			-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		266	-0-	266	825	266	3			Y	-0-			1
12	0		719	-0-	719	1544	719	3			Y	-0-			1
01	0		593	-0-	593	2137	9	1	584	3	Y	-0-			1
02	2686	N	549	-0-	-2137	-0-	549	3			Y	-0-			1
03	567	N	567	-0-	-0-	-0-	567	3			Y	-0-			1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		152	-0-	152	455	11	1	141	3	N	-0-			-0-
12	0		160	-0-	160	615	11	1	149	3	N	-0-			-0-
01	0		142	-0-	142	757	10	1	132	3	N	-0-			-0-
02	902	N	145	-0-	-757	-0-	11	1	134	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		221	-0-	221	695	17	1	204	3	N	-0-			-0-
12	0		203	-0-	203	898	16	1	187	3	N	-0-			-0-
01	0		199	-0-	199	1097	15	1	184	3	N	-0-			-0-
02	1349	N	252	-0-	-1097	-0-	20	1	232	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		60	-0-	60	62	5	1	55	2	Y	-0-			-0-
12	0		55	-0-	55	117	7	1	48	2	Y	-0-			-0-
01	0		70	-0-	70	187	9	1	61	2	Y	-0-			-0-
02	187	N	-0-	-0-	-187	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	372 -0-	372	2369	29	1	343	2	Y	-0-					-0-
12			0	-0- -0-	-0-	2369					Y	-0-					-0-
01	T. A.		164	-0-	164	2533	20	1	144	2	Y	-0-					-0-
02	T. A.		414	-0-	414	2947	60	1	354	2	Y	-0-					-0-
03	T. A.		447	-0-	447	3394	59	1	386	2	Y	2	2	8			-0-
							2	9									
04	T. A.		NO RPT	-0-	-0-	3394					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	6 -0-	6	34	6	3			Y	-0-					-0-
12			0	10 -0-	10	44	1	1	9	3	Y	-0-					-0-
01			0	7 -0-	7	51	1	1	6	3	Y	-0-					-0-
02		62	N	11 -0-	-51	-0-	1	1	10	3	Y	-0-					-0-
03		11	N	11 -0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04		7	N	NO RPT -0-	-7	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	671 -0-	671	1998	132	1	536	3	Y	3					14
							3	9									
12			0	623 -0-	623	2621	128	1	495	3	Y	-0-					14
01			0	478 -0-	478	3099	98	1	380	3	Y	-0-					14
02		2800	N	613 -0-	-2187	912	126	1	487	3	Y	-0-					14
03		1632	N	720 -0-	-912	-0-	141	1	578	3	Y	1	8	1			7
							1	9									
04		450	N	NO RPT -0-	-450	-0-					Y	NO RPT					7

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	360 -0-	360	1107	31	1	329	3	N	-0-					-0-
12			0	380 -0-	380	1487	25	1	355	3	N	-0-					-0-
01			0	386 -0-	386	1873	24	1	362	3	N	-0-					-0-
02		2179	N	306 -0-	-1873	-0-	19	1	287	3	N	-0-					-0-
03		337	N	337 -0-	-0-	-0-	24	1	313	3	N	-0-					-0-
04		360	N	NO RPT -0-	-360	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	273 -0-	273	841	34	1	239	3	Y	-0-	2	1			1
12			0	304 -0-	304	1145	40	1	257	3	Y	6	2	1			5
							7	9									
01			0	294 -0-	294	1439	27	1	267	3	Y	-0-					5
02		1681	N	242 -0-	-1439	-0-	20	1	221	3	Y	1	2	1			4
							1	9									
03		273	N	273 -0-	-0-	-0-	23	1	250	3	Y	-0-	2	1			2
04		270	N	NO RPT -0-	-270	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	214	7	1	68	3	N	-0-					-0-
12	0		67	-0-	67	281	6	1	61	3	N	-0-					-0-
01	0		79	-0-	79	360	8	1	71	3	N	-0-					-0-
02	430	N	70	-0-	-360	-0-	7	1	63	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	22					Y	-0-					-0-
12	0		-0-	-0-	-0-	22					Y	-0-					-0-
01	0		28	-0-	28	50	2	1	26	3	Y	-0-					-0-
02	58	N	8	-0-	-50	-0-	1	1	7	3	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	85	2	1	25	3	N	-0-					-0-
12	0		28	-0-	28	113	2	1	26	3	N	-0-					-0-
01	0		29	-0-	29	142	3	1	26	3	N	-0-					-0-
02	168	N	26	-0-	-142	-0-	2	1	24	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	372	17	1	106	3	N	-0-					-0-
12	0		127	-0-	127	499	14	1	113	3	N	-0-					-0-
01	0		128	-0-	128	627	14	1	114	3	N	-0-					-0-
02	746	N	119	-0-	-627	-0-	13	1	106	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	705	232	3			N	-0-					-0-
12	0		239	-0-	239	944	239	3			N	-0-					-0-
01	0		90	-0-	90	1034	90	3			N	-0-					-0-
02	1034	N	-0-	-0-	-1034	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

11	0		67	-0-	67	245	5	1	62	3	N	-0-					1
12	0		126	-0-	126	371	9	1	117	3	N	-0-	1	1			-0-
01	0		90	-0-	90	461	6	1	84	3	N	-0-					-0-
02	572	N	111	-0-	-461	-0-	8	1	103	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

11	0		342	-0-	342	1186	26	1	316	3	N	-0-					-0-
12	0		362	-0-	362	1548	28	1	334	3	N	-0-					-0-
01	0		361	-0-	361	1909	27	1	334	3	N	-0-					-0-
02	2378	N	469	-0-	-1909	-0-	37	1	432	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

11	0		114	-0-	114	347	9	1	101	3	N	4					9
							4	9									
12	0		118	-0-	118	465	10	1	106	3	N	2	4	1			7
							2	9									
01	0		119	-0-	119	584	10	1	103	3	N	5	3	1			9
							6	9									
02	688	N	104	-0-	-584	-0-	9	1	95	3	N	-0-					9
03	118	N	118	-0-	-0-	-0-	11	1	105	3	N	2	4	1			7
							2	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					7

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

11	0		152	-0-	152	434	8	1	144	3	Y	-0-					-0-
12	0		112	-0-	112	546	6	1	106	3	Y	-0-					-0-
01	0		142	-0-	142	688	10	1	132	3	Y	-0-					-0-
02	735	N	47	-0-	-688	-0-	3	1	44	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	689	11	1	235	3	N	1	1	1			1
							1	9									
12	0		215	-0-	215	904	10	1	205	3	N	-0-					1
01	0		223	-0-	223	1127	10	1	213	3	N	-0-	1	1			-0-
02	1343	N	216	-0-	-1127	-0-	10	1	206	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	175	5	1	53	3	N	-0-					-0-
12	0		60	-0-	60	235	5	1	55	3	N	-0-					-0-
01	0		58	-0-	58	293	5	1	53	3	N	-0-					-0-
02	345	N	52	-0-	-293	-0-	4	1	48	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	622	11	1	196	3	Y	-0-					-0-
12	0		168	-0-	168	790	9	1	159	3	Y	-0-					-0-
01	0		168	-0-	168	958	12	1	156	3	Y	-0-					-0-
02	1102	N	144	-0-	-958	-0-	9	1	135	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	539	9	1	130	2	Y	-0-					-0-
12	0		110	-0-	110	649	7	1	103	2	Y	-0-					-0-
01	0		59	-0-	59	708	4	1	55	2	Y	-0-					-0-
02	751	N	43	-0-	-708	-0-	3	1	40	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	313	5	1	98	3	N	-0-					-0-
12	0		103	-0-	103	416	5	1	98	3	N	-0-					-0-
01	0		103	-0-	103	519	5	1	98	3	N	-0-					-0-
02	611	N	92	-0-	-519	-0-	4	1	88	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		222	-0-	222	696	10	1	212	3	N	-0-			-0-
12	0		238	-0-	238	934	11	1	227	3	N	-0-			-0-
01	0		229	-0-	229	1163	11	1	218	3	N	-0-			-0-
02	1360	N	197	-0-	-1163	-0-	9	1	188	3	N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

11	0		399	-0-	399	1246	30	1	369	3	N	-0-			-0-
12	0		411	-0-	411	1657	32	1	379	3	N	-0-			-0-
01	0		406	-0-	406	2063	30	1	376	3	N	-0-			-0-
02	2407	N	344	-0-	-2063	-0-	27	1	317	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	30	1	373	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

11	0		61	-0-	61	189	5	1	56	3	N	-0-			-0-
12	0		62	-0-	62	251	5	1	57	3	N	-0-			-0-
01	0		65	-0-	65	316	5	1	60	3	N	-0-			-0-
02	372	N	56	-0-	-316	-0-	4	1	52	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

11	0		52	-0-	52	152	1	1	51	3	Y	-0-			-0-
12	0		52	-0-	52	204	1	1	51	3	Y	-0-			-0-
01	0		52	-0-	52	256	1	1	51	3	Y	-0-			-0-
02	302	N	46	-0-	-256	-0-	1	1	45	3	Y	-0-			-0-
03	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

11	0		183	-0-	183	559	11	1	172	2	Y	-0-			-0-
12	0		191	-0-	191	750	11	1	180	2	Y	-0-			-0-
01	0		193	-0-	193	943	12	1	181	2	Y	-0-			-0-
02	1105	N	162	-0-	-943	-0-	11	1	151	2	Y	-0-			-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1621	23	1	508	3	N	1	2	1			1
							1	9									
12	0		554	-0-	554	2175	25	1	528	3	N	1					2
							1	9									
01	0		543	-0-	543	2718	25	1	517	3	N	1	2	1			1
							1	9									
02	2800	N	487	-0-	-2313	405	22	1	465	3	N	-0-					1
03	939	N	534	-0-	-405	-0-	25	1	509	3	N	-0-	1	1			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	184	3	1	105	3	Y	-0-					-0-
12	0		113	-0-	113	297	2	1	111	3	Y	-0-					-0-
01	0		116	-0-	116	413	3	1	113	3	Y	-0-					-0-
02	467	N	54	-0-	-413	-0-	1	1	53	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	194	1	1	72	2	Y	-0-					-0-
							15	3									
12	0		135	-0-	135	329	1	1	117	2	Y	-0-					-0-
							17	3									
01	0		128	-0-	128	457	2	1	100	2	Y	-0-					-0-
							26	3									
02	557	N	100	-0-	-457	-0-	2	1	78	2	Y	-0-					-0-
							20	3									
03	93	N	93	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
							31	3									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	58					Y	-0-					-0-
12	0		41	-0-	41	99	2	1	39	3	Y	-0-					-0-
01	0		61	-0-	61	160	5	1	56	3	Y	-0-					-0-
02	204	N	44	-0-	-160	-0-	3	1	41	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	23	1	1	10	3	N	-0-					1
12	0		14	-0-	14	37	1	1	13	3	N	-0-					1
01	0		16	-0-	16	53	1	1	15	3	N	-0-					1
02	67	N	14	-0-	-53	-0-	1	1	13	3	N	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1351	-0-	1351	4099	83	1	1268	2	Y	-0-					-0-
12	0		1395	-0-	1395	5494	83	1	1312	2	Y	-0-					-0-
01	0		202	-0-	202	5696	12	1	190	2	Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	2896					Y	-0-					-0-
03	2896	N	-0-	-0-	-2896	-0-					Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	44	1	1	15	3	N	-0-					-0-
12	0		14	-0-	14	58	1	1	13	3	N	-0-					-0-
01	0		14	-0-	14	72	1	1	13	3	N	-0-					-0-
02	85	N	13	-0-	-72	-0-	1	1	12	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	341	7	1	104	2	Y	-0-					-0-
12	0		121	-0-	121	462	7	1	114	2	Y	-0-					-0-
01	0		132	-0-	132	594	8	1	124	2	Y	-0-					-0-
02	698	N	104	-0-	-594	-0-	7	1	97	2	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	107	3	1	33	3	N	-0-					-0-
12	0		33	-0-	33	140	2	1	31	3	N	-0-					-0-
01	0		37	-0-	37	177	3	1	34	3	N	-0-					-0-
02	211	N	34	-0-	-177	-0-	3	1	31	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1280	98	1	345	3	Y	-0-					-0-
12	0		471	-0-	471	1751	72	1	399	3	Y	-0-					-0-
01	0		134	-0-	134	1885	8	1	126	3	Y	-0-					-0-
02	1885	N	-0-	-0-	-1885	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	328	8	1	101	3	N	-0-					-0-
12	0		111	-0-	111	439	8	1	103	3	N	-0-					-0-
01	0		107	-0-	107	546	8	1	99	3	N	-0-					-0-
02	644	N	98	-0-	-546	-0-	7	1	91	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

11	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

11	0		50	-0-	50	75	2	1	48	3	N	-0-					-0-
12	0		35	-0-	35	110	2	1	33	3	N	-0-					-0-
01	0		30	-0-	30	140	1	1	29	3	N	-0-					-0-
02	165	N	25	-0-	-140	-0-	1	1	24	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

11	0		37	-0-	37	104	3	1	34	3	N	-0-					-0-
12	0		36	-0-	36	140	3	1	33	3	N	-0-					-0-
01	0		33	-0-	33	173	2	1	31	3	N	-0-					-0-
02	205	N	32	-0-	-173	-0-	2	1	30	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

11	0		400	-0-	400	1324	45	1	355	3	N	-0-					-0-
12	0		481	-0-	481	1805	60	1	421	3	N	-0-					-0-
01	0		520	-0-	520	2325	68	1	452	3	N	-0-					-0-
02	2773	N	448	-0-	-2325	-0-	64	1	384	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	81	1	403	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

11	0		77	-0-	77	220	9	1	68	3	N	-0-					-0-
12	0		81	-0-	81	301	10	1	71	3	N	-0-					-0-
01	0		46	-0-	46	347	6	1	40	3	N	-0-					-0-
02	443	N	96	-0-	-347	-0-	14	1	82	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	370	12	1	111	3	Y	-0-					-0-
12	0		134	-0-	134	504	14	1	120	3	Y	-0-					-0-
01	0		142	-0-	142	646	13	1	129	3	Y	-0-					-0-
02	764	N	118	-0-	-646	-0-	9	1	109	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	58	25	3			N	-0-					-0-
12	0		29	-0-	29	87	29	3			N	-0-					-0-
01	0		60	-0-	60	147	60	3			N	-0-					-0-
02	187	N	40	-0-	-147	-0-	40	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	385	10	1	116	3	N	-0-					-0-
12	0		79	-0-	79	464	6	1	73	3	N	-0-					-0-
01	0		161	-0-	161	625	12	1	149	3	N	-0-					-0-
02	780	N	155	-0-	-625	-0-	12	1	143	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2	4	2	2			Y	-0-					-0-
12	14B2 EXT		5	-0-	5	9	5	2			Y	-0-					-0-
01	0		6	-0-	6	15	6	2			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	2			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	796	21	1	240	2	Y	-0-					-0-
12	0		258	-0-	258	1054	32	1	226	2	Y	-0-					-0-
01	0		260	-0-	260	1314	32	1	228	2	Y	-0-					-0-
02	1543	N	229	-0-	-1314	-0-	33	1	196	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	475	181	3			Y	-0-					-0-
12	0		153	-0-	153	628	153	3			Y	-0-					-0-
01	0		112	-0-	112	740	112	3			Y	-0-					-0-
02	906	N	166	-0-	-740	-0-	166	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	305	6	1	86	3	N	-0-	1	1			1
12	0		43	-0-	43	348	3	1	39	3	N	1	1	1			1
							1	9									
01	0		116	-0-	116	464	8	1	107	3	N	1	2	1			-0-
							1	9									
02	563	N	99	-0-	-464	-0-	6	1	90	3	N	3	1	1			2
							3	9									
03	108	N	108	-0-	-0-	-0-	7	1	98	3	N	3	3	1			2
							3	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	437	8	1	118	3	N	-0-					-0-
12	0		137	-0-	137	574	9	1	128	3	N	-0-					-0-
01	0		128	-0-	128	702	9	1	119	3	N	-0-					-0-
02	813	N	111	-0-	-702	-0-	7	1	104	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	661	27	1	186	3	N	-0-	2	1			-0-
12	0		217	-0-	217	878	26	1	191	3	N	-0-					-0-
01	0		206	-0-	206	1084	27	1	179	3	N	-0-					-0-
02	1273	N	189	-0-	-1084	-0-	24	1	165	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	5	1	196	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	5	1	187	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1338	-0-	1338	1932	102	1	1236	3	N	-0-					-0-
12			0	145	-0-	145	2077	11	1	134	3	N	-0-					-0-
01			0	107	-0-	107	2184	8	1	99	3	N	-0-					-0-
02	2268	N		84	-0-	-2184	-0-	7	1	77	3	N	-0-					-0-
03	102	N		102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
04	90	N	NO RPT		-0-	-90	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	2					Y	-0-					-0-
02		2 X	-0-	-0-		-2	-0-					Y	-0-					-0-
03		0 N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04		0 N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	62	-0-	62	119	3	1	59	3	N	-0-					-0-
12			0	109	-0-	109	228	8	1	101	3	N	-0-					-0-
01			0	46	-0-	46	274	3	1	43	3	N	-0-					-0-
02	282	N		8	-0-	-274	-0-	1	1	7	3	N	-0-					-0-
03	5	N		5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	31	-0-	31	89	3	1	28	3	Y	-0-					4
12			0	31	-0-	31	120	2	1	29	3	Y	-0-					4
01			0	32	-0-	32	152	2	1	30	3	Y	-0-					4
02	178	N		26	-0-	-152	-0-	2	1	24	3	Y	-0-					4
03	31	N		31	-0-	-0-	-0-	3	1	28	3	Y	-0-					4
04	30	N	NO RPT		-0-	-30	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	N	896	-0-	-0-	-0-	51	1	845	3	N	-0-	19	1			8
12	688	N	688	-0-	-0-	-0-	65	1	615	3	N	7					15
							8	9									
01	906	N	906	-0-	-0-	-0-	55	1	840	3	N	10	3	8			22
							11	9									
02	801	N	801	-0-	-0-	-0-	101	1	699	3	N	1	16	1			7
							1	9									
03	865	N	865	-0-	-0-	-0-	81	1	776	3	N	7					14
							8	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

11	0		3	-0-	3	30	3	3			Y	-0-					-0-
12	0		3	-0-	3	33	3	3			Y	-0-					-0-
01	0		3	-0-	3	36	3	3			Y	-0-					-0-
02	39	N	3	-0-	-36	-0-	3	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

11	0		169	-0-	169	506	22	1	146	3	N	1	2	1			1
							1	9									
12	0		149	-0-	149	655	18	1	131	3	N	-0-					1
01	0		132	-0-	132	787	17	1	115	3	N	-0-					1
02	890	N	103	-0-	-787	-0-	13	1	90	3	N	-0-	1	1			-0-
03	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

11	0		342	-0-	342	1043	15	1	326	3	N	1	2	1			1
							1	9									
12	0		297	-0-	297	1340	13	1	283	3	N	1					2
							1	9									
01	0		327	-0-	327	1667	15	1	309	3	N	3	2	1			3
							3	9									
02	1986	N	319	-0-	-1667	-0-	15	1	303	3	N	1					4
							1	9									
03	350	N	350	-0-	-0-	-0-	16	1	330	3	N	4	4	1			4
							4	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	174	3	1	67	3	N	1	1	1			1
							1	9									
12	0		68	-0-	68	242	3	1	65	3	N	-0-					1
01	0		66	-0-	66	308	3	1	62	3	N	1	1	1			1
							1	9									
02	359	N	51	-0-	-308	-0-	2	1	49	3	N	-0-					1
03	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1	1	1			1
							1	9									
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	144	4	1	43	3	N	-0-					-0-
12	0		50	-0-	50	194	4	1	46	3	N	-0-					-0-
01	0		61	-0-	61	255	5	1	56	3	N	-0-					-0-
02	332	N	77	-0-	-255	-0-	7	1	70	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		978	-0-	978	978	43	1	935	3	N	-0-					-0-
12	0		796	-0-	796	1774	36	1	760	3	N	-0-					-0-
01	0		585	-0-	585	2359	27	1	558	3	N	-0-					-0-
02	2787	N	428	-0-	-2359	-0-	20	1	408	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	179	3	1	55	3	N	-0-					-0-
12	0		60	-0-	60	239	3	1	57	3	N	-0-					-0-
01	0		56	-0-	56	295	3	1	53	3	N	-0-					-0-
02	348	N	53	-0-	-295	-0-	2	1	51	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	582	28	1	192	3	N	-0-					-0-
12	0		268	-0-	268	850	32	1	236	3	N	-0-					-0-
01	0		253	-0-	253	1103	33	1	220	3	N	-0-					-0-
02	1333	N	230	-0-	-1103	-0-	29	1	201	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		262	-0-	262	810	17	1	245	3	N	-0-			-0-
12	0		270	-0-	270	1080	18	1	252	3	N	-0-			-0-
01	0		268	-0-	268	1348	19	1	249	3	N	-0-			-0-
02	1588	N	240	-0-	-1348	-0-	16	1	224	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		117	-0-	117	353	8	1	109	3	N	-0-			-0-
12	0		120	-0-	120	473	8	1	112	3	N	-0-			-0-
01	0		121	-0-	121	594	9	1	112	3	N	-0-			-0-
02	702	N	108	-0-	-594	-0-	7	1	101	3	N	-0-			-0-
03	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		102	-0-	102	319	7	1	95	3	N	-0-			-0-
12	0		97	-0-	97	416	7	1	90	3	N	-0-			-0-
01	0		77	-0-	77	493	5	1	72	3	N	-0-			-0-
02	558	N	65	-0-	-493	-0-	5	1	60	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		138	-0-	138	422	18	1	120	3	N	-0-			-0-
12	0		141	-0-	141	563	17	1	124	3	N	-0-			-0-
01	0		128	-0-	128	691	17	1	111	3	N	-0-			-0-
02	817	N	126	-0-	-691	-0-	16	1	110	3	N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		48	-0-	48	151	6	1	42	3	N	-0-			-0-
12	0		50	-0-	50	201	6	1	44	3	N	-0-			-0-
01	0		46	-0-	46	247	6	1	40	3	N	-0-			-0-
02	289	N	42	-0-	-247	-0-	5	1	37	3	N	-0-			-0-
03	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		83	-0-	83	263	9	1	74	3	N	-0-			-0-
12	0		85	-0-	85	348	11	1	74	3	N	-0-			-0-
01	0		85	-0-	85	433	11	1	74	3	N	-0-			-0-
02	509	N	76	-0-	-433	-0-	11	1	65	3	N	-0-			-0-
03	85	N	85	-0-	-0-	-0-	14	1	71	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	45	-0-	45		142	5	1	40	3	N	-0-				-0-
12			0	43	-0-	43		185	5	1	38	3	N	-0-				-0-
01			0	26	-0-	26		211	3	1	23	3	N	-0-				-0-
02	211	N	-0-	-0-		-211		-0-					N	-0-				-0-
03	38	N	38	-0-		-0-		-0-	6	1	32	3	N	-0-				-0-
04	30	N	NO RPT	-0-		-30		-0-					N	NO RPT				-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-				-0-
04	14B2	EXT	NO RPT	-0-		-0-		-0-					Y	NO RPT				-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	44	-0-	44		140	3	1	41	3	Y	-0-				-0-
12			0	46	-0-	46		186	4	1	42	3	Y	-0-				-0-
01			0	46	-0-	46		232	4	1	42	3	Y	-0-				-0-
02	273	N	41	-0-		-232		-0-	3	1	38	3	Y	-0-				-0-
03	11	N	11	-0-		-0-		-0-	1	1	10	3	Y	-0-				-0-
04	30	N	NO RPT	-0-		-30		-0-					Y	NO RPT				-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-		-0-		-0-					N	-0-				-0-
04	14B2	EXT	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	76	-0-	76		391	7	1	69	3	Y	-0-				-0-
12			0	72	-0-	72		463	7	1	65	3	Y	-0-				-0-
01	T.	A.		71	-0-	71		534	6	1	65	3	Y	-0-				-0-
02	T.	A.		65	-0-	65		599	6	1	59	3	Y	-0-				-0-
03	T.	A.		74	-0-	74		673	7	1	67	3	Y	-0-				-0-
04	T.	A.	NO RPT		-0-	-0-		673					Y	NO RPT				-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	13	-0-	13		21	1	1	12	3	Y	-0-				-0-
12			0	18	-0-	18		39	2	1	16	3	Y	-0-				-0-
01			0	15	-0-	15		54	1	1	14	3	Y	-0-				-0-
02	65	N	11	-0-		-54		-0-	1	1	10	3	Y	-0-				-0-
03	3	N	3	-0-		-0-		-0-	3	3			Y	-0-				-0-
04	15	N	NO RPT	-0-		-15		-0-					Y	NO RPT				-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	34	-0-	34		108	4	1	30	3	Y	-0-				-0-
12			0	40	-0-	40		148	4	1	36	3	Y	-0-				-0-
01			0	24	-0-	24		172	3	1	21	3	Y	-0-				-0-
02	172	N	-0-	-0-		-172		-0-					Y	-0-				-0-
03	10	N	10	-0-		-0-		-0-	1	1	9	3	Y	-0-				-0-
04	30	N	NO RPT	-0-		-30		-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	560	11	1	74	3	Y	1	1	1			3
							1	9									
12	0		5	-0-	5	565	1	1	4	3	Y	-0-	1	1			2
01	0		-0-	-0-	-0-	565					Y	-0-	1	1			1
02	565	N	-0-	-0-	-565	-0-					Y	-0-					1
03	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-	1	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	127	1	481	3	N	-0-	14	1			5
12	630	N	630	-0-	-0-	-0-	151	1	473	3	N	5					10
							6	9									
01	559	N	559	-0-	-0-	-0-	129	1	424	3	N	5					15
							6	9									
02	489	N	489	-0-	-0-	-0-	141	1	347	3	N	1	11	1			5
							1	9									
03	527	N	527	-0-	-0-	-0-	141	1	382	3	N	4					9
							4	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					9

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	203	5	1	55	3	N	-0-					-0-
12	0		41	-0-	41	244	4	1	37	3	N	-0-					-0-
01	0		19	-0-	19	263	2	1	17	3	N	-0-					-0-
02	293	N	30	-0-	-263	-0-	3	1	27	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	29	1	280	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	34	1	1	10	3	N	-0-					-0-
12	0		15	-0-	15	49	1	1	14	3	N	-0-					-0-
01	0		16	-0-	16	65	1	1	15	3	N	-0-					-0-
02	79	N	14	-0-	-65	-0-	1	1	13	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	976	17	1	306	3	Y	-0-					-0-
12	0		302	-0-	302	1278	17	1	285	3	Y	-0-					-0-
01	0		343	-0-	343	1621	25	1	318	3	Y	-0-					-0-
02	1919	N	298	-0-	-1621	-0-	18	1	280	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	19	1	286	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	293	18	1	230	3	Y	-0-					-0-
12	0		173	-0-	173	466	14	1	159	3	Y	-0-					-0-
01	0		162	-0-	162	628	13	1	149	3	Y	-0-					-0-
02	771	N	143	-0-	-628	-0-	12	1	131	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	1316	31	1	393	3	Y	-0-					-0-
12	0		407	-0-	407	1723	33	1	374	3	Y	-0-					-0-
01	0		409	-0-	409	2132	34	1	375	3	Y	-0-					-0-
02	2526	N	394	-0-	-2132	-0-	34	1	360	3	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	28	6	3			Y	-0-					-0-
12	0		10	-0-	10	38	1	1	9	3	Y	-0-					-0-
01	0		13	-0-	13	51	1	1	12	3	Y	-0-					-0-
02	60	N	9	-0-	-51	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	241	8	1	105	3	Y	-0-					-0-
12	0		90	-0-	90	331	7	1	83	3	Y	-0-					-0-
01	0		90	-0-	90	421	7	1	83	3	Y	-0-					-0-
02	495	N	74	-0-	-421	-0-	6	1	68	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	542	-0-	-28	-0-	39	1	503	3	Y	-0-			-0-
12	535	N	535	-0-	-0-	-0-	43	1	492	3	Y	-0-			-0-
01	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-			-0-
02	485	N	485	-0-	-0-	-0-	42	1	443	3	Y	-0-			-0-
*03	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

11	0		1511	-0-	1511	4617	224	1	1287	2	Y	-0-			-0-
12	0		1487	-0-	1487	6104	225	1	1262	2	Y	-0-			-0-
01	0		1456	-0-	1456	7560	225	1	1231	2	Y	-0-			-0-
02	2800	N	1267	-0-	-1533	6027	208	1	1059	2	Y	-0-			-0-
03	3100	N	1446	-0-	-1654	4373	236	1	1210	2	Y	-0-			-0-
04	1410	N	NO RPT	-0-	-1410	2963					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

11	0		547	-0-	547	1819	40	1	507	3	Y	-0-			-0-
12	0		476	-0-	476	2295	38	1	438	3	Y	-0-			-0-
01	0		468	-0-	468	2763	38	1	430	3	Y	-0-			-0-
02	2800	N	411	-0-	-2389	374	35	1	376	3	Y	-0-			-0-
03	801	N	427	-0-	-374	-0-	37	1	390	3	Y	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

11	0		495	-0-	495	1530	38	1	457	3	N	-0-			-0-
12	0		503	-0-	503	2033	39	1	464	3	N	-0-			-0-
01	0		499	-0-	499	2532	37	1	462	3	N	-0-			-0-
02	2800	N	454	-0-	-2346	186	36	1	418	3	N	-0-			-0-
03	701	N	515	-0-	-186	-0-	39	1	476	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

11	0		75	-0-	75	445	7	1	68	3	N	-0-			-0-
12	0		426	-0-	426	871	41	1	385	3	N	-0-			-0-
01	0		364	-0-	364	1235	35	1	329	3	N	-0-			-0-
02	1528	N	293	-0-	-1235	-0-	29	1	264	3	N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

11	0		125	-0-	125	819	8	1	117	2	Y	-0-			-0-
12	0		119	-0-	119	938	7	1	112	2	Y	-0-			-0-
01	14B2 EXT		135	-0-	135	1073	8	1	127	2	Y	-0-			-0-
02	14B2 EXT		118	-0-	118	1191	8	1	110	2	Y	-0-			-0-
03	14B2 EXT		128	-0-	128	1319	9	1	119	2	Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	1319					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		88	-0-	88	231	5	1	83	2	Y	-0-			-0-
12	0		86	-0-	86	317	5	1	81	2	Y	-0-			-0-
01	0		110	-0-	110	427	7	1	103	2	Y	-0-			-0-
02	527	N	100	-0-	-427	-0-	7	1	93	2	Y	-0-			-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		31	-0-	31	105	3	1	28	3	Y	-0-			-0-
12	0		34	-0-	34	139	2	1	32	3	Y	-0-			-0-
01	0		34	-0-	34	173	3	1	31	3	Y	-0-			-0-
02	203	N	30	-0-	-173	-0-	2	1	28	3	Y	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
02	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		7	-0-	7	7	7	3			Y	-0-			-0-
03	14B2 EXT		149	-0-	149	156	9	1	140	3	Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	156					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 02/09/2023																

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

11	0		126	-0-	126	717	16	1	110	3	Y	-0-	2	1			5
12	0		505	-0-	505	1222	53	1	438	3	Y	13	5	1			13
							14	9									
01	0		314	-0-	314	1536	35	1	277	3	Y	2	9	1			6
							2	9									
02	1704	N	168	-0-	-1536	-0-	16	1	148	3	Y	4					10
							4	9									
03	235	N	235	-0-	-0-	-0-	27	1	202	3	Y	5	8	1			7
							6	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					7

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

11	0		192	-0-	192	512	18	1	174	3	Y	-0-					-0-
12	0		261	-0-	261	773	28	1	233	3	Y	-0-					-0-
01	0		256	-0-	256	1029	24	1	232	3	Y	-0-					-0-
02	1248	N	219	-0-	-1029	-0-	17	1	202	3	Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	21	1	235	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

11	0		140	-0-	140	423	3	1	137	3	Y	-0-					-0-
12	0		137	-0-	137	560	2	1	135	3	Y	-0-					-0-
01	0		134	-0-	134	694	3	1	131	3	Y	-0-					-0-
02	819	N	125	-0-	-694	-0-	3	1	122	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	382	10	1	107	3	Y	-0-					2
12	0		119	-0-	119	501	7	1	112	3	Y	-0-					2
01	0		122	-0-	122	623	9	1	113	3	Y	-0-					2
02	735	N	112	-0-	-623	-0-	8	1	104	3	Y	-0-					2
03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					2
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	64	1	1	20	3	N	-0-					-0-
12	0		20	-0-	20	84	1	1	19	3	N	-0-					-0-
01	0		20	-0-	20	104	1	1	19	3	N	-0-					-0-
02	121	N	17	-0-	-104	-0-	1	1	16	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	440	12	1	134	3	Y	-0-					1
12	0		150	-0-	150	590	9	1	141	3	Y	-0-					1
01	0		142	-0-	142	732	11	1	131	3	Y	-0-					1
02	854	N	122	-0-	-732	-0-	9	1	113	3	Y	-0-					1
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	455	4	1	147	3	Y	-0-					-0-
12	0		153	-0-	153	608	3	1	150	3	Y	-0-					-0-
01	0		149	-0-	149	757	3	1	146	3	Y	-0-					-0-
02	889	N	132	-0-	-757	-0-	3	1	129	3	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	4	1	143	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	211	4	1	42	2	Y	-0-					-0-
12	0		42	-0-	42	253	5	1	37	2	Y	-0-					-0-
01	0		42	-0-	42	295	5	1	37	2	Y	-0-					-0-
02	331	N	36	-0-	-295	-0-	5	1	31	2	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	6	1	37	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	512	12	1	142	2	Y	-0-					-0-
12	0		157	-0-	157	669	20	1	137	2	Y	-0-					-0-
01	0		150	-0-	150	819	18	1	132	2	Y	-0-					-0-
02	966	N	147	-0-	-819	-0-	21	1	126	2	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	20	1	134	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-		130	303	16	1	114	3	Y	-0-					-0-
12	0		91	-0-		91	394	10	1	81	3	Y	-0-					-0-
01	0		-0-	-0-		-0-	394					Y	-0-					-0-
02	394	N	-0-	-0-		-394	-0-					Y	-0-					-0-
03	139	N	139	-0-		-0-	-0-	16	1	123	3	Y	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-		192	589	26	1	166	3	N	-0-					-0-
12	0		198	-0-		198	787	21	1	177	3	N	-0-					-0-
01	0		207	-0-		207	994	22	1	185	3	N	-0-					-0-
02	1182	N	188	-0-		-994	-0-	20	1	168	3	N	-0-					-0-
03	177	N	177	-0-		-0-	-0-	20	1	157	3	N	-0-					-0-
04	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-		129	402	9	1	120	3	Y	-0-					-0-
12	0		126	-0-		126	528	10	1	116	3	Y	-0-					-0-
01	0		133	-0-		133	661	11	1	122	3	Y	-0-					-0-
02	792	N	131	-0-		-661	-0-	11	1	120	3	Y	-0-					-0-
03	172	N	172	-0-		-0-	-0-	15	1	157	3	Y	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-		2	4	2	3			Y	-0-					-0-
12	0		3	-0-		3	7	3	3			Y	-0-					-0-
01	0		1	-0-		1	8	1	3			Y	-0-					-0-
02	10	N	2	-0-		-8	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
04	1	N	NO RPT	-0-		-1	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-		-0-	-0-	4	1	63	3	N	-0-					-0-
12	70	N	70	-0-		-0-	-0-	7	1	63	3	N	-0-					-0-
01	67	N	67	-0-		-0-	-0-	4	1	63	3	N	-0-					-0-
02	63	N	63	-0-		-0-	-0-	8	1	55	3	N	-0-					-0-
03	69	N	69	-0-		-0-	-0-	7	1	62	3	N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-		18	47	1	1	17	3	Y	-0-					-0-
12	0		36	-0-		36	83	3	1	33	3	Y	-0-					-0-
01	0		44	-0-		44	127	4	1	40	3	Y	-0-					-0-
02	166	N	39	-0-		-127	-0-	3	1	36	3	Y	-0-					-0-
03	46	N	46	-0-		-0-	-0-	4	1	42	3	Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	86	2	1	26	3	N	-0-					-0-
12	0		29	-0-	29	115	2	1	27	3	N	-0-					-0-
01	0		29	-0-	29	144	2	1	27	3	N	-0-					-0-
02	170	N	26	-0-	-144	-0-	2	1	24	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		444	-0-	444	1322	30	1	414	3	N	-0-	6	1			3
12	0		454	-0-	454	1776	31	1	423	3	N	-0-	2	1			1
01	0		453	-0-	453	2229	32	1	421	3	N	-0-	1	1			-0-
02	2636	N	407	-0-	-2229	-0-	27	1	380	3	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	206	5	1	62	3	N	-0-					-0-
12	0		66	-0-	66	272	5	1	61	3	N	-0-					-0-
01	0		68	-0-	68	340	5	1	63	3	N	-0-					-0-
02	399	N	59	-0-	-340	-0-	4	1	55	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	674	14	1	202	3	N	1	2	1			2
							1	9									
12	0		227	-0-	227	901	15	1	206	3	N	5	2	1			5
							6	9									
01	0		222	-0-	222	1123	16	1	204	3	N	2	6	1			1
							2	9									
02	1326	N	203	-0-	-1123	-0-	13	1	183	3	N	6	2	1			5
							7	9									
03	224	N	224	-0-	-0-	-0-	14	1	201	3	N	8	8	1			5
							9	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	204	4	1	62	3	N	-0-					-0-
12	0		70	-0-	70	274	5	1	65	3	N	-0-					-0-
01	0		68	-0-	68	342	5	1	63	3	N	-0-					-0-
02	402	N	60	-0-	-342	-0-	4	1	56	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	245	6	1	82	3	N	-0-					-0-
12	0		85	-0-	85	330	6	1	79	3	N	-0-					-0-
01	0		86	-0-	86	416	6	1	80	3	N	-0-					-0-
02	493	N	77	-0-	-416	-0-	5	1	72	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-		367	1137	24	1 3 9	340	3	N	3	5	1			5
12	0		369	-0-		369	1506	25	1 4 9	340	3	N	4	4	1			5
01	0		370	-0-		370	1876	26	1 8 9	336	3	N	7	9	1			3
02	2195	N	319	-0-		-1876	-0-	21	1 4 9	294	3	N	4	2	1			5
03	305	N	305	-0-		-0-	-0-	20	1 6 9	279	3	N	5	6	1			4
04	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					4

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-		395	819	55	1 2 9	338	3	Y	2					3
12	0		356	-0-		356	1175	52	1	304	3	Y	-0-					3
01	0		383	-0-		383	1558	54	1 1 9	328	3	Y	1					4
02	1897	N	339	-0-		-1558	-0-	51	1	288	3	Y	-0-					4
03	342	N	342	-0-		-0-	-0-	49	1 1 9	292	3	Y	1					5
04	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					5

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-		-1	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-		108	208	108	3			Y	-0-					-0-
12	0		83	-0-		83	291	83	3			Y	-0-					-0-
01	0		114	-0-		114	405	114	3			Y	-0-					-0-
02	511	N	106	-0-		-405	-0-	106	3			Y	-0-					-0-
03	101	N	101	-0-		-0-	-0-	101	3			Y	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-		377	1171	43	1	334	3	N	-0-					-0-
12	0		382	-0-		382	1553	47	1	335	3	N	-0-					-0-
01	0		389	-0-		389	1942	51	1	338	3	N	-0-					-0-
02	2302	N	360	-0-		-1942	-0-	51	1	309	3	N	-0-					-0-
03	404	N	404	-0-		-0-	-0-	68	1	336	3	N	-0-					-0-
04	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-		296	395	21	1	275	3	N	-0-					-0-
12	0		168	-0-		168	563	12	1	156	3	N	-0-					-0-
01	0		99	-0-		99	662	7	1	92	3	N	-0-					-0-
02	746	N	84	-0-		-662	-0-	6	1	78	3	N	-0-					-0-
03	85	N	85	-0-		-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		61	-0-	61	185	4	1	57	3	N	-0-			-0-
12	0		65	-0-	65	250	5	1	60	3	N	-0-			-0-
01	0		73	-0-	73	323	5	1	68	3	N	-0-			-0-
02	387	N	64	-0-	-323	-0-	5	1	59	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		32	-0-	32	83	2	1	30	3	N	-0-			-0-
12	0		32	-0-	32	115	2	1	30	3	N	-0-			-0-
01	0		33	-0-	33	148	2	1	31	3	N	-0-			-0-
02	178	N	30	-0-	-148	-0-	2	1	28	3	N	-0-			-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		1	-0-	1	1	1	3			N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		44	-0-	44	136	4	1	40	3	N	-0-			-0-
12	0		45	-0-	45	181	4	1	41	3	N	-0-			-0-
01	0		45	-0-	45	226	4	1	41	3	N	-0-			-0-
02	265	N	39	-0-	-226	-0-	3	1	36	3	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4	-0-	4	12	4	3			N	-0-			1
12	0		4	-0-	4	16	4	3			N	-0-	1	1	-0-
01	0		4	-0-	4	20	4	3			N	-0-			-0-
02	24	N	4	-0-	-20	-0-	4	3			N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		55	-0-	55	166	4	1	51	3	N	-0-			-0-
12	0		56	-0-	56	222	4	1	52	3	N	-0-			-0-
01	0		57	-0-	57	279	4	1	53	3	N	-0-			-0-
02	329	N	50	-0-	-279	-0-	4	1	46	3	N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		130	-0-	130	400	9	1	121	3	N	-0-			-0-
12	0		134	-0-	134	534	9	1	125	3	N	-0-			-0-
01	0		133	-0-	133	667	9	1	124	3	N	-0-			-0-
02	786	N	119	-0-	-667	-0-	8	1	111	3	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	454	10	1	145	3	N	-0-					-0-
12	0		162	-0-	162	616	11	1	151	3	N	-0-					-0-
01	0		161	-0-	161	777	11	1	150	3	N	-0-					-0-
02	922	N	145	-0-	-777	-0-	10	1	135	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	171	4	1	50	3	N	-0-					-0-
12	0		55	-0-	55	226	4	1	51	3	N	-0-					-0-
01	0		55	-0-	55	281	4	1	51	3	N	-0-					-0-
02	330	N	49	-0-	-281	-0-	3	1	46	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	1363	38	1	418	3	Y	-0-					-0-
12	0		471	-0-	471	1834	28	1	443	3	Y	-0-					-0-
01	0		466	-0-	466	2300	35	1	431	3	Y	-0-					-0-
02	2719	N	419	-0-	-2300	-0-	31	1	388	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	755	60	1	468	3	N	2	7	1			6
							2	9									
12	0		429	-0-	429	1184	53	1	376	3	N	-0-					6
01	0		435	-0-	435	1619	57	1	378	3	N	-0-	4	5			2
02	2030	N	411	-0-	-1619	-0-	54	1	326	3	N	28					30
							31	9									
03	438	N	438	-0-	-0-	-0-	73	1	363	3	N	2					32
							2	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					32

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	192	5	1	58	3	N	-0-					-0-
12	0		67	-0-	67	259	5	1	62	3	N	-0-					-0-
01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	386	N	61	-0-	-325	-0-	5	1	56	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1723	50	1	391	3	N	2	25	1			21
							2	9									
12	0		445	-0-	445	2168	55	1	390	3	N	-0-					21
01	0		620	-0-	620	2788	81	1	536	3	N	3	14	5			10
							3	9									
02	2800	N	670	-0-	-2130	658	95	1	568	3	N	6					16
							7	9									
03	1402	N	744	-0-	-658	-0-	122	1	609	3	N	12					28
							13	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					28

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	545	9	1	164	3	N	-0-					-0-
12	0		171	-0-	171	716	12	1	159	3	N	-0-					-0-
01	0		164	-0-	164	880	11	1	153	3	N	-0-					-0-
02	1037	N	157	-0-	-880	-0-	11	1	146	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	1230	44	1	348	3	N	-0-					-0-
12	0		410	-0-	410	1640	51	1	359	3	N	-0-					-0-
01	0		406	-0-	406	2046	53	1	353	3	N	-0-					-0-
02	2411	N	365	-0-	-2046	-0-	52	1	313	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	68	1	337	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	346	7	1	103	3	N	-0-					-0-
12	0		111	-0-	111	457	8	1	103	3	N	-0-					-0-
01	0		109	-0-	109	566	8	1	101	3	N	-0-					-0-
02	667	N	101	-0-	-566	-0-	7	1	94	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	916	26	1	203	3	N	-0-					-0-
12	0		265	-0-	265	1181	33	1	232	3	N	-0-					-0-
01	0		278	-0-	278	1459	36	1	241	3	N	1	1	8			-0-
							1	9									
02	1719	N	260	-0-	-1459	-0-	37	1	223	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	66	1	329	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	224	6	1	55	3	Y	-0-					-0-
12	0		71	-0-	71	295	7	1	64	3	Y	-0-					-0-
01	0		76	-0-	76	371	7	1	69	3	Y	-0-					-0-
02	438	N	67	-0-	-371	-0-	6	1	61	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	449	4	1	143	3	Y	-0-					-0-
12	0		139	-0-	139	588	2	1	137	3	Y	-0-					-0-
01	0		142	-0-	142	730	3	1	139	3	Y	-0-					-0-
02	843	N	113	-0-	-730	-0-	3	1	110	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	1126	24	1	342	3	N	-0-					-0-
12	0		379	-0-	379	1505	26	1	353	3	N	-0-					-0-
01	0		376	-0-	376	1881	27	1	349	3	N	-0-					-0-
02	2217	N	336	-0-	-1881	-0-	22	1	314	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	464	17	1	135	3	N	-0-					-0-
12	0		164	-0-	164	628	20	1	144	3	N	-0-					-0-
01	0		167	-0-	167	795	22	1	145	3	N	-0-					-0-
02	948	N	153	-0-	-795	-0-	22	1	131	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	28	1	140	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	472	9	1	129	3	N	5	8	1			8
							6	9									
12	0		140	-0-	140	612	9	1	130	3	N	1	6	1			3
							1	9									
01	0		124	-0-	124	736	9	1	113	3	N	2	4	1			1
							2	9									
02	846	N	110	-0-	-736	-0-	7	1	101	3	N	2	1	1			2
							2	9									
03	122	N	122	-0-	-0-	-0-	8	1	113	3	N	1	2	1			1
							1	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

11	0		117	-0-	117	309	87	1	30	3	Y	-0-	17	1			1
12	0		77	-0-	77	386	45	1	32	3	Y	-0-					1
01	0		108	-0-	108	494	74	1	34	3	Y	-0-					1
02	591	N	97	-0-	-494	-0-	66	1	31	3	Y	-0-					1
03	113	N	113	-0-	-0-	-0-	77	1	36	3	Y	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

11	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

11	0		168	-0-	168	514	11	1	157	3	N	-0-					-0-
12	0		176	-0-	176	690	12	1	164	3	N	-0-					-0-
01	0		173	-0-	173	863	12	1	161	3	N	-0-					-0-
02	1020	N	157	-0-	-863	-0-	10	1	147	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

11	0		139	-0-	139	320	6	1	133	3	N	-0-					-0-
12	0		179	-0-	179	499	8	1	171	3	N	-0-					-0-
01	0		101	-0-	101	600	5	1	96	3	N	-0-					-0-
02	650	N	50	-0-	-600	-0-	2	1	48	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		88	-0-	88	268	10	1	78	3	N	-0-			-0-
12	0		89	-0-	89	357	11	1	78	3	N	-0-			-0-
01	0		51	-0-	51	408	7	1	44	3	N	-0-			-0-
02	504	N	96	-0-	-408	-0-	14	1	82	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		38	-0-	38	119	4	1	34	3	N	-0-			-0-
12	0		39	-0-	39	158	5	1	34	3	N	-0-			-0-
01	0		39	-0-	39	197	5	1	34	3	N	-0-			-0-
02	232	N	35	-0-	-197	-0-	5	1	30	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		148	-0-	148	452	13	1	135	3	N	-0-			-0-
12	0		159	-0-	159	611	11	1	148	3	N	-0-			-0-
01	0		149	-0-	149	760	9	1	140	3	N	-0-			-0-
02	911	N	151	-0-	-760	-0-	10	1	141	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		83	-0-	83	248	9	1	74	3	N	-0-			-0-
12	0		87	-0-	87	335	11	1	76	3	N	-0-			-0-
01	0		48	-0-	48	383	6	1	42	3	N	-0-			-0-
02	383	N	-0-	-0-	-383	-0-					N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		44	-0-	44	139	5	1	39	3	N	-0-			-0-
12	0		46	-0-	46	185	6	1	40	3	N	-0-			-0-
01	0		24	-0-	24	209	3	1	21	3	N	-0-			-0-
02	270	N	61	-0-	-209	-0-	9	1	52	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	8	1	40	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		140	-0-	140	419	9	1	131	3	N	-0-			-0-
12	0		141	-0-	141	560	10	1	131	3	N	-0-			-0-
01	0		139	-0-	139	699	10	1	129	3	N	-0-			-0-
02	821	N	122	-0-	-699	-0-	8	1	114	3	N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	40	1	1	12	3	N	-0-					-0-
12	0		14	-0-	14	54	1	1	13	3	N	-0-					-0-
01	0		13	-0-	13	67	1	1	12	3	N	-0-					-0-
02	79	N	12	-0-	-67	-0-	1	1	11	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	345	12	1	94	3	N	-0-					-0-
12	0		111	-0-	111	456	14	1	97	3	N	-0-					-0-
01	0		129	-0-	129	585	17	1	112	3	N	-0-					-0-
02	704	N	119	-0-	-585	-0-	17	1	102	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	18	1	92	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	967	19 8	1 9	270	3	N	7	9	1			10
12	0		296	-0-	296	1263	20 1	1 9	275	3	N	1	7	1			4
01	0		350	-0-	350	1613	24 9	1 9	317	3	N	8	9	1			3
02	1933	N	320	-0-	-1613	-0-	21 4	1 9	295	3	N	4	2	1			5
03	352	N	352	-0-	-0-	-0-	23 7	1 9	322	3	N	6	7	1			4
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	425	13	1	133	3	N	-0-					-0-
12	0		143	-0-	143	568	14	1	129	3	N	-0-					-0-
01	0		155	-0-	155	723	15 1	1 9	139	3	N	1	1	8			-0-
02	858	N	135	-0-	-723	-0-	13	1	122	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		470	-0-	470	1425	31	1	439	3	N	-0-					-0-
12	0		488	-0-	488	1913	33	1	455	3	N	-0-					-0-
01	0		478	-0-	478	2391	34	1	444	3	N	-0-					-0-
02	2800	N	429	-0-	-2371	20	28	1	401	3	N	-0-					-0-
03	499	N	479	-0-	-20	-0-	32	1	447	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	-0-		-0-	-0-	-0-					N	-0-					-0-
12	0	-0-		-0-	-0-	-0-					N	-0-					-0-
01	0	-0-		-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

11	0		326	-0-		326	989	22	1	304	3	N	-0-					-0-
12	0		333	-0-		333	1322	23	1	310	3	N	-0-					-0-
01	0		332	-0-		332	1654	24	1	308	3	N	-0-					-0-
02	1948	N	294	-0-		-1654	-0-	19	1	275	3	N	-0-					-0-
03	331	N	331	-0-		-0-	-0-	22	1	309	3	N	-0-					-0-
04	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

11	0		181	-0-		181	558	23	1	158	3	N	-0-					-0-
12	0		141	-0-		141	699	17	1	124	3	N	-0-					-0-
01	0		153	-0-		153	852	20	1	133	3	N	-0-					-0-
02	1017	N	165	-0-		-852	-0-	21	1	144	3	N	-0-					-0-
03	181	N	181	-0-		-0-	-0-	22	1	159	3	N	-0-					-0-
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

11	0		604	-0-		604	1766	49	1	532	3	N	21	1	8			44
								23	9									
12	0		619	-0-		619	2385	52	1	561	3	N	5	17	1			32
								6	9									
01	0		562	-0-		562	2947	48	1	491	3	N	21	13	1			40
								23	9									
02	2800	N	487	-0-		-2313	634	41	1	443	3	N	3					43
								3	9									
03	1184	N	550	-0-		-634	-0-	52	1	490	3	N	7	19	1			31
								8	9									
04	540	N	NO RPT	-0-		-540	-0-					N	NO RPT					31

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

11	0		30	-0-		30	93	1	1	29	3	N	-0-					-0-
12	0		30	-0-		30	123	1	1	29	3	N	-0-					-0-
01	0		30	-0-		30	153	1	1	29	3	N	-0-					-0-
02	180	N	27	-0-		-153	-0-	1	1	26	3	N	-0-					-0-
03	30	N	30	-0-		-0-	-0-	1	1	29	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	333	-0-	-147	-0-	18	1	315	3	Y	-0-					-0-
12	496	X	329	-0-	-167	-0-	17	1	298	3	Y	13	13	8			-0-
							14	9									
01	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	589	4	1	63	3	Y	-0-					-0-
12	0		35	-0-	35	624	2	1	33	3	Y	-0-					-0-
01	0		47	-0-	47	671	3	1	44	3	Y	-0-					-0-
02	739	N	68	-0-	-671	-0-	4	1	64	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	779	17	1	237	3	N	-0-					-0-
12	0		266	-0-	266	1045	18	1	248	3	N	-0-					-0-
01	0		320	-0-	320	1365	23	1	297	3	N	-0-					-0-
02	1610	N	245	-0-	-1365	-0-	16	1	229	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		664	-0-	664	2027	62	1	602	3	Y	-0-					-0-
12	0		696	-0-	696	2723	74	1	622	3	Y	-0-					-0-
01	0		713	-0-	713	3436	68	1	645	3	Y	-0-					-0-
02	2800	N	585	-0-	-2215	1221	46	1	539	3	Y	-0-					-0-
03	1887	N	666	-0-	-1221	-0-	54	1	612	3	Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		836	-0-	836	2519	142	1	654	3	Y	36					61
							40	9									
12	0		872	-0-	872	3391	142	1	705	3	Y	23	68	1			16
							25	9									
01	0		848	-0-	848	4239	139	1	685	3	Y	22					38
							24	9									
02	2800	N	781	-0-	-2019	2220	116	1	628	3	Y	34	68	1			4
							37	9									
03	3025	N	805	-0-	-2220	-0-	113	1	668	3	Y	22					26
							24	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					26

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	178	4	1	57	3	N	-0-					-0-
12	0		55	-0-	55	233	4	1	51	3	N	-0-					-0-
01	0		147	-0-	147	380	10	1	137	3	N	-0-					-0-
02	438	N	58	-0-	-380	-0-	4	1	54	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	516	15	1	149	3	Y	-0-					-0-
12	0		175	-0-	175	691	19	1	156	3	Y	-0-					-0-
01	0		173	-0-	173	864	16	1	157	3	Y	-0-					-0-
02	1017	N	153	-0-	-864	-0-	12	1	141	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	339	13	1	127	3	Y	-0-					-0-
12	0		162	-0-	162	501	17	1	145	3	Y	-0-					-0-
01	0		177	-0-	177	678	17	1	160	3	Y	-0-					-0-
02	783	N	105	-0-	-678	-0-	8	1	97	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	367	11	1	103	3	Y	-0-					-0-
12	0		408	-0-	408	775	44	1	364	3	Y	-0-					-0-
01	0		255	-0-	255	1030	24	1	231	3	Y	-0-					-0-
02	1246	N	216	-0-	-1030	-0-	17	1	199	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405	1232	38	1	367	3	Y	-0-					-0-
12	0		377	-0-	377	1609	40	1	337	3	Y	-0-					-0-
01	0		149	-0-	149	1758	14	1	135	3	Y	-0-					-0-
02	1921	N	163	-0-	-1758	-0-	13	1	150	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		596	-0-	596	1966	64	1	532	3	Y	-0-					-0-
12	0		814	-0-	814	2780	61	1	753	3	Y	-0-					-0-
01	0		605	-0-	605	3385	40	1	565	3	Y	-0-					-0-
02	2800	N	683	-0-	-2117	1268	50	1	633	3	Y	-0-					-0-
03	1767	N	499	-0-	-1268	-0-	53	1	446	3	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

11	0		63	-0-	63	189	7	1	56	3	Y	-0-			-0-
12	0		59	-0-	59	248	4	1	55	3	Y	-0-			-0-
01	0		50	-0-	50	298	3	1	47	3	Y	-0-			-0-
02	353	N	55	-0-	-298	-0-	4	1	51	3	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

11	0		142	-0-	142	436	25	1	117	3	Y	-0-			-0-
12	0		117	-0-	117	553	20	1	97	3	Y	-0-			-0-
01	0		171	-0-	171	724	29	1	142	3	Y	-0-			-0-
02	906	N	182	-0-	-724	-0-	28	1	154	3	Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

11	0		4	-0-	4	16	4	3			Y	-0-			-0-
12	0		3	-0-	3	19	3	3			Y	-0-			-0-
01	0		5	-0-	5	24	5	3			Y	-0-			-0-
02	28	N	4	-0-	-24	-0-	4	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	87	-0-	87	312	12	1	75	3	Y	-0-					-0-
12			0	90	-0-	90	402	13	1	77	3	Y	-0-					-0-
01			0	103	-0-	103	505	15	1	88	3	Y	-0-					-0-
02	594	N		89	-0-	-505	-0-	13	1	76	3	Y	-0-					-0-
03	109	N		109	-0-	-0-	-0-	16	1	93	3	Y	-0-					-0-
04	90	N	NO RPT		-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	14	-0-	14	52	14	3			Y	-0-					-0-
12			0	14	-0-	14	66	14	3			Y	-0-					-0-
01			0	59	-0-	59	125	59	3			Y	-0-					-0-
02	130	N		5	-0-	-125	-0-	5	3			Y	-0-					-0-
03	23	N		23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	N	NO RPT		-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	136	-0-	136	409	136	3			Y	-0-					-0-
12			0	135	-0-	135	544	135	3			Y	-0-					-0-
01			0	141	-0-	141	685	141	3			Y	-0-					-0-
02	810	N		125	-0-	-685	-0-	125	3			Y	-0-					-0-
03	135	N		135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	150	N	NO RPT		-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	54	-0-	54	150	1	1	53	3	Y	-0-					-0-
12			0	42	-0-	42	192	1	1	41	3	Y	-0-					-0-
01			0	41	-0-	41	233	1	1	40	3	Y	-0-					-0-
02	265	N		32	-0-	-233	-0-	1	1	31	3	Y	-0-					-0-
03	38	N		38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	15	1	140	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		336	-0-	336	1473	60	1	276	3	Y	-0-					-0-
12	0		317	-0-	317	1790	53	1	264	3	Y	-0-					-0-
01	0		300	-0-	300	2090	51	1	249	3	Y	-0-					-0-
02	2347	N	257	-0-	-2090	-0-	40	1	217	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	48	1	282	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1212	55	1	348	3	N	-0-					21
12	0		396	-0-	396	1608	42	1	345	3	N	8	12	1			17
							9	9									
01	0		106	-0-	106	1714	11	1	95	3	N	-0-					17
02	2016	N	302	-0-	-1714	-0-	32	1	264	3	N	5					22
							6	9									
03	282	N	282	-0-	-0-	-0-	31	1	251	3	N	-0-					22
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					22

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	339	15	1	96	3	N	-0-					-0-
12	0		116	-0-	116	455	13	1	103	3	N	-0-					-0-
01	0		128	-0-	128	583	14	1	114	3	N	-0-					-0-
02	688	N	105	-0-	-583	-0-	11	1	94	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	814	28	1	193	3	Y	-0-					-0-
12	0		145	-0-	145	959	16	1	129	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	959					Y	-0-					-0-
02	959	N	-0-	-0-	-959	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	37	1	283	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	283	29	1	132	3	Y	-0-					1
12	0		151	-0-	151	434	25	1	126	3	Y	-0-	1	1			-0-
01	0		65	-0-	65	499	11	1	54	3	Y	-0-					-0-
02	525	N	26	-0-	-499	-0-	4	1	22	3	Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	95	1	563	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	5	-0-	5	11	5	3			Y	-0-					-0-
12			0	-0-	-0-	-0-	11					Y	-0-					-0-
01	T. A.			3	-0-	3	14	3	3			Y	-0-					-0-
02	T. A.			5	-0-	5	19	5	3			Y	-0-					-0-
03	T. A.			5	-0-	5	24	5	3			Y	-0-					-0-
04	T. A.		NO RPT		-0-	-0-	24					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	132	-0-	132	412	10	1	122	3	Y	-0-					-0-
12			0	127	-0-	127	539	10	1	117	3	Y	-0-					-0-
01			0	125	-0-	125	664	11	1	114	3	Y	-0-					-0-
02	776	N		112	-0-	-664	-0-	8	1	104	3	Y	-0-					-0-
03	120	N		120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
04	120	N	NO RPT		-0-	-120	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	92	-0-	92	338	6	1	86	2	Y	-0-					-0-
12			0	90	-0-	90	428	5	1	85	2	Y	-0-					-0-
01			0	88	-0-	88	516	5	1	83	2	Y	-0-					-0-
02	602	N		86	-0-	-516	-0-	6	1	80	2	Y	-0-					-0-
03	98	N		98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
04	90	N	NO RPT		-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	27	-0-	27	368	2	1	25	3	Y	-0-					-0-
12			0	58	-0-	58	426	5	1	53	3	Y	-0-					-0-
01	T. A.			179	-0-	179	605	15	1	164	3	Y	-0-					-0-
02	T. A.			109	-0-	109	714	59	1	50	3	Y	-0-					-0-
03	T. A.			64	-0-	64	778	5	1	59	3	Y	-0-					-0-
04	T. A.		NO RPT		-0-	-0-	778					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	167	-0-	167	696	12	1	155	3	Y	-0-					-0-
12			0	173	-0-	173	869	14	1	159	3	Y	-0-					-0-
01			0	181	-0-	181	1050	15	1	166	3	Y	-0-					-0-
02	1208	N		158	-0-	-1050	-0-	12	1	146	3	Y	-0-					-0-
03	182	N		182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
04	180	N	NO RPT		-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	4	4	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	4					Y	-0-					-0-
01	0		-0-	-0-	-0-	4					Y	-0-					-0-
02	21	N	17	-0-	-4	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	334	10	1	58	3	Y	-0-					1
12	0		62	-0-	62	396	9	1	53	3	Y	-0-					1
01	0		58	-0-	58	454	8	1	50	3	Y	-0-					1
02	501	N	47	-0-	-454	-0-	7	1	40	3	Y	-0-					1
03	99	N	99	-0-	-0-	-0-	14	1	84	3	Y	1					2
							1	9									
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	786	48	1	292	3	Y	3					5
							3	9									
12	0		495	-0-	495	1281	72	1	423	3	Y	-0-					5
01	0		359	-0-	359	1640	51	1	308	3	Y	-0-					5
02	1953	N	313	-0-	-1640	-0-	47	1	265	3	Y	1					6
							1	9									
03	310	N	310	-0-	-0-	-0-	45	1	264	3	Y	1					7
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
02	14B2 EXT		5	-0-	5	9	5	3			Y	-0-					-0-
03	14B2 EXT		3	-0-	3	12	3	3			Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		502	-0-	502	1360	22	1	480	3	N	-0-	2	1			1
12	0		443	-0-	443	1803	20	1	417	3	N	5					6
							6	9									
01	0		434	-0-	434	2237	20	1	413	3	N	1	5	1			2
							1	9									
02	2625	N	388	-0-	-2237	-0-	18	1	370	3	N	-0-					2
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-	1	1			1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	137	2	1	44	3	N	-0-					-0-
12	0		47	-0-	47	184	2	1	45	3	N	-0-					-0-
01	0		48	-0-	48	232	2	1	46	3	N	-0-					-0-
02	275	N	43	-0-	-232	-0-	2	1	41	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	660					Y	-0-					-0-
12	0		3	-0-	3	663	3	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	663					Y	-0-					-0-
02	665	N	2	-0-	-663	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	281	92	3			N	-0-					-0-
12	0		96	-0-	96	377	96	3			N	-0-					-0-
01	0		59	-0-	59	436	59	3			N	-0-					-0-
02	536	N	100	-0-	-436	-0-	100	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	29	29	3			N	-0-					-0-
12	0		68	-0-	68	97	68	3			N	-0-					-0-
01	0		52	-0-	52	149	52	3			N	-0-					-0-
02	216	N	67	-0-	-149	-0-	67	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	897	321	3			N	-0-					-0-
12	0		262	-0-	262	1159	262	3			N	-0-					-0-
01	0		218	-0-	218	1377	218	3			N	-0-					-0-
02	1723	N	346	-0-	-1377	-0-	346	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	247	80	3			N	-0-					-0-
12	0		112	-0-	112	359	112	3			N	-0-					-0-
01	0		117	-0-	117	476	117	3			N	-0-					-0-
02	571	N	95	-0-	-476	-0-	95	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	94	26	3			N	-0-					-0-
12	0		32	-0-	32	126	32	3			N	-0-					-0-
01	0		40	-0-	40	166	40	3			N	-0-					-0-
02	219	N	53	-0-	-166	-0-	53	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	209	68	3			N	-0-					-0-
12	0		70	-0-	70	279	70	3			N	-0-					-0-
01	0		66	-0-	66	345	66	3			N	-0-					-0-
02	412	N	67	-0-	-345	-0-	67	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	521	168	3			N	-0-					-0-
12	0		172	-0-	172	693	172	3			N	-0-					-0-
01	0		73	-0-	73	766	73	3			N	-0-					-0-
02	766	N	-0-	-0-	-766	-0-					N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	613	109	3			N	-0-					-0-
12	0		-0-	-0-	-0-	613					N	-0-					-0-
01	0		218	-0-	218	831	218	3			N	-0-					-0-
02	1160	N	329	-0-	-831	-0-	329	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		193	-0-	193	615	193	3			N	-0-			-0-
12	0		208	-0-	208	823	208	3			N	-0-			-0-
01	0		186	-0-	186	1009	186	3			N	-0-			-0-
02	1143	N	134	-0-	-1009	-0-	134	3			N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

11	0		39	-0-	39	119	2	1	37	3	N	-0-			-0-
12	0		39	-0-	39	158	2	1	37	3	N	-0-			-0-
01	0		39	-0-	39	197	2	1	37	3	N	-0-			-0-
02	232	N	35	-0-	-197	-0-	2	1	33	3	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

11	0		319	-0-	319	974	319	3			N	-0-			-0-
12	0		320	-0-	320	1294	320	3			N	-0-			-0-
01	0		296	-0-	296	1590	296	3			N	-0-			-0-
02	1912	N	322	-0-	-1590	-0-	322	3			N	-0-			-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

11	0		9	-0-	9	50	1	1	8	3	Y	-0-			-0-
12	0		21	-0-	21	71	3	1	18	3	Y	-0-			-0-
01	0		33	-0-	33	104	5	1	28	3	Y	-0-			-0-
02	126	N	22	-0-	-104	-0-	3	1	19	3	Y	-0-			-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

11	0		497	-0-	497	1634	70	1	426	3	Y	1			5
							1	9							
12	0		474	-0-	474	2108	69	1	404	3	Y	1			6
							1	9							
01	0		507	-0-	507	2615	72	1	434	3	Y	1			7
							1	9							
02	2800	N	449	-0-	-2351	264	67	1	381	3	Y	1			8
							1	9							
03	265	N	1	-0-	-264	-0-	1	3			Y	-0-			8
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	92	25	3			N	-0-					-0-
12	0		-0-	-0-	-0-	92					N	-0-					-0-
01	0		38	-0-	38	130	38	3			N	-0-					-0-
02	159	N	29	-0-	-130	-0-	29	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	103	34	3			N	-0-					-0-
12	0		28	-0-	28	131	28	3			N	-0-					-0-
01	0		25	-0-	25	156	25	3			N	-0-					-0-
02	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	350	10	1	110	3	Y	-0-					-0-
12	0		126	-0-	126	476	8	1	118	3	Y	-0-					-0-
01	0		127	-0-	127	603	10	1	117	3	Y	-0-					-0-
02	733	N	130	-0-	-603	-0-	10	1	120	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	748	13	1	226	3	N	-0-					-0-
12	0		189	-0-	189	937	13	1	176	3	N	-0-					-0-
01	0		209	-0-	209	1146	14	1	195	3	N	-0-					-0-
02	1376	N	230	-0-	-1146	-0-	16	1	214	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	905	24	1	262	3	Y	-0-					-0-
12	0		296	-0-	296	1201	18	1	278	3	Y	-0-					-0-
01	0		292	-0-	292	1493	22	1	270	3	Y	-0-					-0-
02	1777	N	284	-0-	-1493	-0-	21	1	263	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		546	-0-	546	1984	546	2			N	-0-					-0-
12	0		406	-0-	406	2390	406	2			N	-0-					-0-
01	0		734	-0-	734	3124	734	2			N	-0-					-0-
02	2800	N	671	-0-	-2129	995	671	2			N	-0-					-0-
03	1556	N	561	-0-	-995	-0-	561	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

11	0		121	-0-	121	399	9	1	112	3	Y	-0-					-0-
12	0		112	-0-	112	511	8	1	104	3	Y	-0-					-0-
01	0		117	-0-	117	628	8	1	109	3	Y	-0-					-0-
02	735	N	107	-0-	-628	-0-	2	1	105	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

11	0		52	-0-	52	188	3 11	1 9	38	3	Y	10	38	1			10
12	0		31	-0-	31	219	2	1	29	3	Y	-0-					10
01	0		45	-0-	45	264	3	1	42	3	Y	-0-					10
02	326	N	62	-0-	-264	-0-	1 13	1 9	48	3	Y	12					22
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					22
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					22

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

11	0		112	-0-	112	342	3	1	109	3	Y	-0-					-0-
12	0		108	-0-	108	450	2	1	106	3	Y	-0-					-0-
01	0		106	-0-	106	556	2	1	104	3	Y	-0-					-0-
02	651	N	95	-0-	-556	-0-	2	1	93	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	841	7	1	285	3	Y	-0-					-0-
12	0		295	-0-	295	1136	5	1	290	3	Y	-0-					-0-
01	0		288	-0-	288	1424	7	1	281	3	Y	-0-					-0-
02	1676	N	252	-0-	-1424	-0-	6	1	246	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

11	0		113	-0-	113	372	14	1	99	3	Y	-0-					-0-
12	0		103	-0-	103	475	11	1	92	3	Y	-0-					-0-
01	0		117	-0-	117	592	13	1	104	3	Y	-0-					-0-
02	692	N	100	-0-	-592	-0-	10	1	90	3	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

11	0		86	-0-	86	283	11	1	75	3	Y	-0-	1	1			1
12	0		97	-0-	97	380	10	1	84	3	Y	3	1	1			3
							3	9									
01	0		78	-0-	78	458	9	1	69	3	Y	-0-	2	1			1
02	541	N	83	-0-	-458	-0-	8	1	73	3	Y	2					3
							2	9									
03	88	N	88	-0-	-0-	-0-	10	1	77	3	Y	1	2	1			2
							1	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

11	0		66	-0-	66	202	10	1	55	3	N	1					2
							1	9									
12	0		66	-0-	66	268	10	1	56	3	N	-0-					2
01	0		63	-0-	63	331	10	1	53	3	N	-0-	2	1			-0-
02	391	N	60	-0-	-331	-0-	10	1	49	3	N	1					1
							1	9									
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

11	0		6	-0-	6	11	1	1	5	3	N	-0-					-0-
12	0		5	-0-	5	16	1	1	4	3	N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	16					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	16					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	16					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

11	0		8	-0-	8	79	8	3			N	-0-					-0-
12	0		7	-0-	7	86	7	3			N	-0-					-0-
01	0		59	-0-	59	145	59	3			N	-0-					-0-
02	231	N	86	-0-	-145	-0-	86	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

11	0		152	-0-	152	468	13	1	139	3	Y	-0-					-0-
12	0		155	-0-	155	623	9	1	146	3	Y	-0-					-0-
01	0		161	-0-	161	784	12	1	149	3	Y	-0-					-0-
02	928	N	144	-0-	-784	-0-	11	1	133	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

11	0		16	-0-	16	1503	1	1	15	3	Y	-0-					10
12	0		-0-	-0-	-0-	1503					Y	-0-					10
01	0		-0-	-0-	-0-	1503					Y	-0-					10
02	1503	X	-0-	-0-	-1503	-0-					Y	-0-					10
03	93	X	-0-	-0-	-93	-0-					Y	-0-					10
04	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

11	0		461	-0-	461	1414	461	3			N	-0-					-0-
12	0		474	-0-	474	1888	474	3			N	-0-					-0-
01	0		427	-0-	427	2315	427	3			N	-0-					-0-
02	2771	N	456	-0-	-2315	-0-	456	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

11	0		399	-0-	399	1230	28	1	371	3	Y	-0-					-0-
12	0		393	-0-	393	1623	28	1	365	3	Y	-0-					-0-
01	0		398	-0-	398	2021	28	1	370	3	Y	-0-					-0-
02	2365	N	344	-0-	-2021	-0-	7	1	337	3	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	15	1	363	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

11	0		189	-0-	189	576	5	1	184	3	Y	-0-					-0-
12	0		178	-0-	178	754	3	1	175	3	Y	-0-					-0-
01	0		183	-0-	183	937	4	1	179	3	Y	-0-					-0-
02	1097	N	160	-0-	-937	-0-	4	1	156	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	5	1	186	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

11	0		39	-0-	39	153	39	3			N	-0-					-0-
12	0		180	-0-	180	333	180	3			N	-0-					-0-
01	0		124	-0-	124	457	124	3			N	-0-					-0-
02	575	N	118	-0-	-457	-0-	118	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

11	0		370	-0-	370	1146	370	3			N	-0-					-0-
12	0		336	-0-	336	1482	336	3			N	-0-					-0-
01	0		318	-0-	318	1800	318	3			N	-0-					-0-
02	2128	N	328	-0-	-1800	-0-	328	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	94	6	1	65	3	Y	-0-					1
12	0		134	-0-	134	228	11	1	123	3	Y	-0-					1
01	0		60	-0-	60	288	5	1	55	3	Y	-0-	1	1			-0-
02	364	N	76	-0-	-288	-0-	7	1	69	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	801	36	1	219	3	Y	1					2
							1	9									
12	0		250	-0-	250	1051	36	1	214	3	Y	-0-					2
01	0		270	-0-	270	1321	38	1	231	3	Y	1					3
							1	9									
02	1566	N	245	-0-	-1321	-0-	37	1	208	3	Y	-0-					3
03	269	N	269	-0-	-0-	-0-	39	1	229	3	Y	1					4
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	377	85	1	16	3	Y	-0-					-0-
12	0		311	-0-	311	688	75	1	236	3	Y	-0-					-0-
01	T. A.		562	-0-	562	1250	108	1	447	3	Y	6	6	8			-0-
							7	9									
02	T. A.		431	-0-	431	1681	69	1	362	3	Y	-0-					-0-
03	T. A.		379	-0-	379	2060	75	1	304	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2060					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	518	169	3			N	-0-					-0-
12	0		174	-0-	174	692	174	3			N	-0-					-0-
01	0		152	-0-	152	844	152	3			N	-0-					-0-
02	1007	N	163	-0-	-844	-0-	163	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	40	1	173	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	99	2	1	12	3	Y	-0-					-0-
12	0		23	-0-	23	122	3	1	20	3	Y	-0-					-0-
01	0		17	-0-	17	139	2	1	15	3	Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	68 -0-	68	182	68	3			Y	-0-					-0-
12			0	74 -0-	74	256	74	3			Y	-0-					-0-
01			0	65 -0-	65	321	1	1	64	3	Y	-0-					-0-
02	393	N	72	-0-	-321	-0-	72	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2023

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	203					N	-0-					-0-
12			0	-0- -0-	-0-	203					N	-0-					-0-
01			0	-0- -0-	-0-	203					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	557	25	1	155	3	N	-0-					-0-
12	0		182	-0-	182	739	20	1	162	3	N	-0-					-0-
01	0		181	-0-	181	920	19	1	162	3	N	-0-					-0-
02	1087	N	167	-0-	-920	-0-	18	1	149	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	229	11	1	67	3	N	-0-					-0-
12	0		91	-0-	91	320	10	1	81	3	N	-0-					-0-
01	0		104	-0-	104	424	11	1	93	3	N	-0-					-0-
02	527	N	103	-0-	-424	-0-	11	1	92	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	1356	64	1	394	3	Y	-0-					-0-
12	0		368	-0-	368	1724	53	1	315	3	Y	-0-					-0-
01	0		381	-0-	381	2105	54	1	327	3	Y	-0-					-0-
02	2738	N	633	-0-	-2105	-0-	95	1	538	3	Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	70	1	410	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	68	6	1	62	3	Y	-0-					3
12	0		162	-0-	162	230	10	1	152	3	Y	-0-					3
01	0		159	-0-	159	389	12	1	147	3	Y	-0-					3
02	539	N	150	-0-	-389	-0-	11	1	139	3	Y	-0-					3
03	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	284	7	1	78	3	N	-0-					-0-
12	0		92	-0-	92	376	6	1	86	3	N	-0-					-0-
01	0		92	-0-	92	468	6	1	86	3	N	-0-					-0-
02	549	N	81	-0-	-468	-0-	5	1	76	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		385	-0-	385	958	27	1	358	3	Y	-0-					-0-
12	0		381	-0-	381	1339	27	1	354	3	Y	-0-					-0-
01	0		376	-0-	376	1715	27	1	349	3	Y	-0-					-0-
02	2046	N	331	-0-	-1715	-0-	7	1	324	3	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	14	1	347	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	91	2	1	27	3	Y	-0-					-0-
12	0		32	-0-	32	123	2	1	30	3	Y	-0-					-0-
01	0		19	-0-	19	142	1	1	18	3	Y	-0-					-0-
02	185	N	43	-0-	-142	-0-	3	1	40	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	403	11	1	124	3	Y	-0-					-0-
12	0		130	-0-	130	533	8	1	122	3	Y	-0-					-0-
01	0		132	-0-	132	665	10	1	122	3	Y	-0-					-0-
02	787	N	122	-0-	-665	-0-	9	1	113	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	508	146	3			N	-0-					-0-
12	0		144	-0-	144	652	144	3			N	-0-					-0-
01	0		121	-0-	121	773	121	3			N	-0-					-0-
02	917	N	144	-0-	-773	-0-	144	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	624	203	3			N	-0-					-0-
12	0		206	-0-	206	830	206	3			N	-0-					-0-
01	0		223	-0-	223	1053	223	3			N	-0-					-0-
02	1228	N	175	-0-	-1053	-0-	175	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	674	219	3			N	-0-					-0-
12	0		203	-0-	203	877	203	3			N	-0-					-0-
01	0		206	-0-	206	1083	206	3			N	-0-					-0-
02	1314	N	231	-0-	-1083	-0-	231	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	983	229	3			N	-0-					-0-
12	0		224	-0-	224	1207	224	3			N	-0-					-0-
01	0		206	-0-	206	1413	206	3			N	-0-					-0-
02	1579	N	166	-0-	-1413	-0-	166	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	117	12	3			N	-0-					-0-
12	0		37	-0-	37	154	37	3			N	-0-					-0-
01	0		12	-0-	12	166	12	3			N	-0-					-0-
02	202	N	36	-0-	-166	-0-	36	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	381	128	3			N	-0-					-0-
12	0		136	-0-	136	517	136	3			N	-0-					-0-
01	0		143	-0-	143	660	143	3			N	-0-					-0-
02	863	N	203	-0-	-660	-0-	203	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	916	24	1	262	3	Y	-0-					-0-
12	0		307	-0-	307	1223	26	1	281	3	Y	-0-					-0-
01	0		366	-0-	366	1589	31	1	335	3	Y	-0-					-0-
02	1929	N	340	-0-	-1589	-0-	30	1	310	3	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		649	-0-	649	1271	36	1	613	3	N	-0-					-0-
12	0		644	-0-	644	1915	48	1	596	3	N	-0-					-0-
01	0		860	-0-	860	2775	56	1	804	3	N	-0-					-0-
02	2800	N	662	-0-	-2138	637	67	1	595	3	N	-0-					-0-
03	1384	N	747	-0-	-637	-0-	66	1	681	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	122 -0-	122	129	7	1	115	3	N	-0-					-0-
12			0	19 -0-	19	148	1	1	18	3	N	-0-					-0-
01			0	67 -0-	67	215	4	1	63	3	N	-0-					-0-
02	264	N		49 -0-	-215	-0-	5	1	44	3	N	-0-					-0-
03	134	N		134 -0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	271 -0-	271	1367	271	3			Y	-0-					-0-
12			0	278 -0-	278	1645	278	3			Y	-0-					-0-
01	T. A.			282 -0-	282	1927	282	3			Y	-0-					-0-
02	T. A.			247 -0-	247	2174	247	3			Y	-0-					-0-
03	T. A.			273 -0-	273	2447	273	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2447					Y	NO RPT					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	196 -0-	196	378	21	1	175	3	Y	-0-					-0-
12			0	191 -0-	191	569	14	1	177	3	Y	-0-					-0-
01			0	192 -0-	192	761	13	1	179	3	Y	-0-					-0-
02	962	N		201 -0-	-761	-0-	15	1	186	3	Y	-0-					-0-
03	190	N		190 -0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	773 -0-	773	1345	43	1	730	3	N	-0-					-0-
12			0	542 -0-	542	1887	41	1	501	3	N	-0-					-0-
01			0	901 -0-	901	2788	58	1	843	3	N	-0-					-0-
02	2800	N		682 -0-	-2118	670	69	1	613	3	N	-0-					-0-
03	1466	N		796 -0-	-670	-0-	70	1	726	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	7 -0-	7	20	7	3			Y	-0-					-0-
12			0	8 -0-	8	28	8	3			Y	-0-					-0-
01			0	8 -0-	8	36	8	3			Y	-0-					-0-
02	49	N		13 -0-	-36	-0-	13	3			Y	-0-					-0-
03	11	N		11 -0-	-0-	-0-	11	3			Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	120 -0-	120	251	120	3			Y	-0-					-0-
12			0	113 -0-	113	364	113	3			Y	-0-					-0-
01			0	128 -0-	128	492	128	3			Y	-0-					-0-
02	622	N		130 -0-	-492	-0-	130	3			Y	-0-					-0-
03	150	N		150 -0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	65 -0-	65	230	5 3	1 9	57	3	Y	3					4
12			0	63 -0-	63	293	4	1	59	3	Y	-0-					4
01			0	73 -0-	73	366	5 1	1 9	67	3	Y	1	4	1			1
02	421	N	55	-0-	-366	-0-	4	1	51	3	Y	-0-					1
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	24 -0-	24	71	2	1	22	3	Y	-0-					1
12			0	26 -0-	26	97	2	1	24	3	Y	-0-					1
01			0	26 -0-	26	123	2	1	24	3	Y	-0-					1
02	146	N	23	-0-	-123	-0-	2	1	21	3	Y	-0-					1
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	397 -0-	397	1246	33	1	364	3	Y	-0-					-0-
12			0	436 -0-	436	1682	26	1	410	3	Y	-0-					-0-
01			0	380 -0-	380	2062	29	1	351	3	Y	-0-					-0-
02	2404	N	342	-0-	-2062	-0-	25	1	317	3	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	40	1	417	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	76 -0-	76	259	7	1	69	3	Y	-0-					-0-
12			0	12 -0-	12	271	1	1	11	3	Y	-0-					-0-
01			0	25 -0-	25	296	2	1	23	3	Y	-0-					-0-
02	296	N	-0-	-0-	-296	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	337	11	1	102	3	Y	-0-					-0-
12	0		161	-0-	161	498	17	1	144	3	Y	-0-					-0-
01	0		135	-0-	135	633	13	1	122	3	Y	-0-					-0-
02	741	N	108	-0-	-633	-0-	8	1	100	3	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	137	1	1	43	3	Y	-0-					-0-
12	0		52	-0-	52	189	1	1	51	3	Y	-0-					-0-
01	0		43	-0-	43	232	1	1	42	3	Y	-0-					-0-
02	268	N	36	-0-	-232	-0-	1	1	35	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	169	8	1	73	3	Y	-0-					-0-
12	0		77	-0-	77	246	8	1	69	3	Y	-0-					-0-
01	0		83	-0-	83	329	8	1	75	3	Y	-0-					-0-
02	392	N	63	-0-	-329	-0-	5	1	58	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	214	7	1	66	3	N	-0-					-0-
12	0		71	-0-	71	285	7	1	64	3	N	-0-					-0-
01	0		76	-0-	76	361	7	1	69	3	N	-0-					-0-
02	429	N	68	-0-	-361	-0-	7	1	61	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	557	15 2	1 9	164	3	N	2					3
12	0		194	-0-	194	751	13	1	181	3	N	-0-	3	1			-0-
01	0		181	-0-	181	932	11	1	170	3	N	-0-					-0-
02	1147	N	215	-0-	-932	-0-	14	1	201	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	231 -0-	231	1238	16	1	215	3	Y	-0-			-0-
12			0	242 -0-	242	1480	17	1	225	3	Y	-0-			-0-
01	T. A.			226 -0-	226	1706	16	1	210	3	Y	-0-			-0-
02	T. A.			219 -0-	219	1925	5	1	214	3	Y	-0-			-0-
03	T. A.			226 -0-	226	2151	9	1	217	3	Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	2151					Y	NO RPT			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

11			0	149 -0-	149	307	149	3			Y	-0-			-0-
12			0	156 -0-	156	463	156	3			Y	-0-			-0-
01			0	134 -0-	134	597	134	3			Y	-0-			-0-
02	724	N		127 -0-	-597	-0-	127	3			Y	-0-			-0-
03	139	N		139 -0-	-0-	-0-	1	1	138	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

11			0	66 -0-	66	203	3	1	63	3	N	-0-			-0-
12			0	66 -0-	66	269	3	1	63	3	N	-0-			-0-
01			0	63 -0-	63	332	3	1	60	3	N	-0-			-0-
02	376	N		44 -0-	-332	-0-	2	1	42	3	N	-0-			-0-
03	78	N		78 -0-	-0-	-0-	4	1	74	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

11			0	62 -0-	62	193	5	1	57	3	N	-0-			-0-
12			0	57 -0-	57	250	5	1	52	3	N	-0-			-0-
01			0	64 -0-	64	314	6	1	58	3	N	-0-			-0-
02	375	N		61 -0-	-314	-0-	5	1	56	3	N	-0-			-0-
03	65	N		65 -0-	-0-	-0-	6	1	59	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

11			0	238 -0-	238	704	238	3			Y	-0-			-0-
12			0	241 -0-	241	945	241	3			Y	-0-			-0-
01			0	241 -0-	241	1186	241	3			Y	-0-			-0-
02	1543	N		357 -0-	-1186	-0-	357	3			Y	-0-			-0-
03	248	N		248 -0-	-0-	-0-	248	3			Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	71	32	3			Y	-0-					-0-
12	0		71	-0-	71	142	71	3			Y	-0-					-0-
01	0		57	-0-	57	199	57	3			Y	-0-					-0-
02	243	N	44	-0-	-199	-0-	44	3			Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	321	16	1	174	3	N	-0-					-0-
12	0		92	-0-	92	413	8	1	84	3	N	-0-					-0-
01	0		111	-0-	111	524	10	1	101	3	N	-0-					-0-
02	661	N	137	-0-	-524	-0-	12	1	125	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	597	19	1	179	3	Y	-0-					-0-
12	0		186	-0-	186	783	18	1	168	3	Y	-0-					-0-
01	0		178	-0-	178	961	16	1	162	3	Y	-0-					-0-
02	1137	N	176	-0-	-961	-0-	16	1	160	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	852	7	1	281	3	Y	-0-					-0-
12	0		293	-0-	293	1145	5	1	288	3	Y	-0-					-0-
01	0		298	-0-	298	1443	7	1	291	3	Y	-0-					-0-
02	1690	N	247	-0-	-1443	-0-	6	1	241	3	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	7	1	274	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	185	91	3			Y	-0-					-0-
12	0		94	-0-	94	279	94	3			Y	-0-					-0-
01	0		93	-0-	93	372	93	3			Y	-0-					-0-
02	456	N	84	-0-	-372	-0-	84	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51	-0-	51	167	4	1	47	3	N	-0-			-0-
12	0		58	-0-	58	225	5	1	53	3	N	-0-			-0-
01	0		58	-0-	58	283	5	1	53	3	N	-0-			-0-
02	332	N	49	-0-	-283	-0-	4	1	45	3	N	-0-			-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		24	-0-	24	72	3	1	21	3	N	-0-			-0-
12	0		30	-0-	30	102	3	1	27	3	N	-0-			-0-
01	0		33	-0-	33	135	3	1	30	3	N	-0-			-0-
02	160	N	25	-0-	-135	-0-	2	1	23	3	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		151	-0-	151	460	151	3			N	-0-			-0-
12	0		58	-0-	58	518	58	3			N	-0-			-0-
01	0		26	-0-	26	544	26	3			N	-0-			-0-
02	655	N	111	-0-	-544	-0-	111	3			N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1362	-0-	1362	1454	116	1	1246	3	Y	-0-			-0-
12	0		1669	-0-	1669	3123	142	1	1527	3	Y	-0-			-0-
01	0		694	-0-	694	3817	59	1	635	3	Y	-0-			-0-
02	2800	N	251	-0-	-2549	1268	22	1	229	3	Y	-0-			-0-
03	1451	N	183	-0-	-1268	-0-	16	1	167	3	Y	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		116	-0-	116	363	116	2			Y	-0-			-0-
12	0		117	-0-	117	480	117	2			Y	-0-			-0-
01	0		118	-0-	118	598	118	2			Y	-0-			-0-
02	704	N	106	-0-	-598	-0-	106	2			Y	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	2			Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	39	1	271	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	1017	20	1	340	3	N	-0-					-0-
12	0		396	-0-	396	1413	30	1	366	3	N	-0-					-0-
01	0		320	-0-	320	1733	21	1	299	3	N	-0-					-0-
02	2077	N	344	-0-	-1733	-0-	35	1	309	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	166	52	3			N	-0-					-0-
12	0		30	-0-	30	196	30	3			N	-0-					-0-
01	0		64	-0-	64	260	64	3			N	-0-					-0-
02	324	N	64	-0-	-260	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		719	-0-	719	2491	48 6	1 9	665	3	N	5	9	1			9
12	0		734	-0-	734	3225	49 10	1 9	675	3	N	9	7	1			11
01	0		697	-0-	697	3922	49 11	1 9	637	3	N	10	17	1			4
02	2800	N	630	-0-	-2170	1752	41 13	1 9	576	3	N	12	5	1			11
03	2536	N	784	-0-	-1752	-0-	52 719	1 3	1 12	2 9	N	11	14	1			8
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	80	80	3			N	-0-					-0-
12	0		73	-0-	73	153	73	3			N	-0-					-0-
01	0		29	-0-	29	182	29	3			N	-0-					-0-
02	197	N	15	-0-	-182	-0-	15	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	389	109	3			N	-0-					-0-
12	0		109	-0-	109	498	109	3			N	-0-					-0-
01	0		113	-0-	113	611	113	3			N	-0-					-0-
02	719	N	108	-0-	-611	-0-	108	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	37					N	-0-					1
12	0		-0-	-0-	-0-	37					N	-0-					1
01	0		-0-	-0-	-0-	37					N	-0-	1	1			-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		16	-0-	16	16	16	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	16					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	100	-0-	-173	-0-	7	1	82	3	Y	10	10	1	10	8	-0-
							11	9									
12	105	N	105	-0-	-0-	-0-	7	1	84	3	Y	13	13	8			-0-
							14	9									
01	0		94	-0-	94	94	7	1	87	3	Y	-0-					-0-
02	174	N	80	-0-	-94	-0-	6	1	74	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	333	8	1	97	3	Y	-0-					-0-
12	0		123	-0-	123	456	9	1	114	3	Y	-0-					-0-
01	0		110	-0-	110	566	9	1	101	3	Y	-0-					-0-
02	665	N	99	-0-	-566	-0-	8	1	91	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		678	-0-	678	2275	76	1	600	3	N	2	19	1			16
							2	9									
12	0		738	-0-	738	3013	92	1	646	3	N	-0-					16
01	0		744	-0-	744	3757	96	1	639	3	N	8	11	5			13
							9	9									
02	2800	N	660	-0-	-2140	1617	94	1	563	3	N	3					16
							3	9									
03	2292	N	675	-0-	-1617	-0-	111	1	554	3	N	9					25
							10	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					25

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	356	13	1	102	3	N	-0-	15	1			13
12	0		118	-0-	118	474	15	1	103	3	N	-0-					13
01	0		76	-0-	76	550	10	1	63	3	N	3	9	5	3	8	4
							3	9									
02	663	N	113	-0-	-550	-0-	16	1	97	3	N	-0-					4
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					4
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	463	19	1	204	3	Y	-0-					-0-
12	0		226	-0-	226	689	226	3			Y	-0-					-0-
01	0		204	-0-	204	893	9	1	195	3	Y	-0-					-0-
02	1107	N	214	-0-	-893	-0-	20	1	194	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		786	-0-	786	1596	786	3			Y	-0-					-0-
12	0		832	-0-	832	2428	832	3			Y	-0-					-0-
01	0		396	-0-	396	2824	396	3			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	24					Y	-0-					-0-
03	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	703	19	1	212	3	Y	-0-					-0-
12	0		240	-0-	240	943	14	1	226	3	Y	-0-					-0-
01	0		241	-0-	241	1184	18	1	223	3	Y	-0-					-0-
02	1385	N	201	-0-	-1184	-0-	15	1	186	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	21	1	219	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	383	124	3			N	-0-					-0-
12	0		128	-0-	128	511	128	3			N	-0-					-0-
01	0		53	-0-	53	564	53	3			N	-0-					-0-
02	569	N	5	-0-	-564	-0-	5	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	9	3	3			Y	-0-					-0-
12	0		4	-0-	4	13	4	3			Y	-0-					-0-
01	0		4	-0-	4	17	4	3			Y	-0-					-0-
02	21	N	4	-0-	-17	-0-	4	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		611	-0-	611	1112	46	1	565	3	N	-0-					-0-
12	0		598	-0-	598	1710	47	1	551	3	N	-0-					-0-
01	0		518	-0-	518	2228	38	1	480	3	N	-0-					-0-
02	2683	N	455	-0-	-2228	-0-	36	1	419	3	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	39	1	475	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	150	31	2			N	-0-					-0-
12	0		720	-0-	720	870	720	2			N	-0-					-0-
01	0		460	-0-	460	1330	460	2			N	-0-					-0-
02	2199	N	869	-0-	-1330	-0-	869	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	102					N	-0-					-0-
12	0		-0-	-0-	-0-	102					N	-0-					-0-
01	0		-0-	-0-	-0-	102					N	-0-					-0-
02	102	N	-0-	-0-	-102	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	440	121	3			N	-0-					-0-
12	0		188	-0-	188	628	188	3			N	-0-					-0-
01	0		79	-0-	79	707	79	3			N	-0-					-0-
02	932	N	225	-0-	-707	-0-	225	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	72	15	3			N	-0-					-0-
12	0		6	-0-	6	78	6	3			N	-0-					-0-
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	1182	27	1	349	3	N	24	9	1			41
							26	9									
12	0		431	-0-	431	1613	30	1	397	3	N	4	22	1			23
							4	9									
01	0		402	-0-	402	2015	27	1	356	3	N	17	10	1			30
							19	9									
02	2396	N	381	-0-	-2015	-0-	28	1	353	3	N	-0-					30
03	409	N	409	-0-	-0-	-0-	29	1	371	3	N	8					38
							9	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					38

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	321	7	1	96	3	N	-0-					-0-
12	0		103	-0-	103	424	7	1	96	3	N	-0-					-0-
01	0		102	-0-	102	526	7	1	95	3	N	-0-					-0-
02	616	N	90	-0-	-526	-0-	6	1	84	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		35	-0-	35	35	2	1	33	3	N	-0-					-0-
01	0		53	-0-	53	88	2	1	51	3	N	-0-					-0-
02	156	N	68	-0-	-88	-0-	3	1	65	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	117	3	1	35	3	N	-0-					-0-
12	0		39	-0-	39	156	3	1	36	3	N	-0-					-0-
01	0		40	-0-	40	196	4	1	36	3	N	-0-					-0-
02	232	N	36	-0-	-196	-0-	3	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		712	-0-	712	1885	54	1	657	3	N	1	2	1			1
							1	9									
12	0		943	-0-	943	2828	73	1	868	3	N	2	1	1			2
							2	9									
01	0		1214	-0-	1214	4042	89	1	1111	3	N	13	9	1			6
							14	9									
02	2800	N	1010	-0-	-1790	2252	80	1	927	3	N	3	4	1			5
							3	9									
03	2963	N	711	-0-	-2252	-0-	53	1	652	3	N	5	5	1			5
							6	9									
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		376	-0-	376	1165	17	1	359	3	N	-0-	1	1			-0-
12	0		436	-0-	436	1601	20	1	416	3	N	-0-					-0-
01	0		427	-0-	427	2028	20	1	407	3	N	-0-					-0-
02	2404	N	376	-0-	-2028	-0-	17	1	359	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		223	-0-	223	223	29	1	194	3	N	-0-					-0-
02	359	N	136	-0-	-223	-0-	19	1	117	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

11	0		657	-0-	657	2116	28	1	15	2	N	-0-	2	1			1
							614	3									
12	0		665	-0-	665	2781	30	1	632	3	N	3					4
							3	9									
01	0		639	-0-	639	3420	29	1	12	2	N	1	3	1			2
							597	3	1	9							
02	2800	N	592	-0-	-2208	1212	27	1	552	3	N	12					14
							13	9									
03	1768	N	556	-0-	-1212	-0-	26	1	16	2	N	2	10	1			6
							512	3	2	9							
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					6

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

11	0		79	-0-	79	248	5	1	74	2	Y	-0-					-0-
12	0		91	-0-	91	339	5	1	86	2	Y	-0-					-0-
01	0		143	-0-	143	482	9	1	134	2	Y	-0-					-0-
02	569	N	87	-0-	-482	-0-	6	1	81	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

11	0		1531	-0-	1531	2437	258	1	1272	3	N	1	1	8			-0-
							1	9									
12	0		1552	-0-	1552	3989	263	1	1289	3	N	-0-					-0-
01	0		1499	-0-	1499	5488	265	1	1227	3	N	6	6	8			-0-
							7	9									
02	2800	N	1293	-0-	-1507	3981	230	1	1060	3	N	3	3	8			-0-
							3	9									
03	3100	N	1377	-0-	-1723	2258	262	1	1107	3	N	7	7	8			-0-
							8	9									
04	330	N	NO RPT	-0-	-330	1928					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

11	0		311	-0-	311	933	22	1	281	3	N	7	2	1			12
							8	9									
12	0		329	-0-	329	1262	23	1	298	3	N	7	7	1			12
							8	9									
01	0		328	-0-	328	1590	23	1	299	3	N	5	5	1			12
							6	9									
02	1882	N	292	-0-	-1590	-0-	22	1	269	3	N	1					13
							1	9									
03	302	N	302	-0-	-0-	-0-	22	1	277	3	N	3					16
							3	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	12	1	1	7	3	N	-0-					-0-
12	0		10	-0-	10	22	1	1	9	3	N	-0-					-0-
01	0		12	-0-	12	34	1	1	11	3	N	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

11	0		114	-0-	114	352	10	1	104	3	N	-0-					-0-
12	0		96	-0-	96	448	8	1	88	3	N	-0-					-0-
01	0		115	-0-	115	563	10	1	105	3	N	-0-					-0-
02	645	N	82	-0-	-563	-0-	7	1	75	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

11	0		179	-0-	179	542	13	1	166	3	N	-0-					-0-
12	0		192	-0-	192	734	14	1	178	3	N	-0-					-0-
01	0		194	-0-	194	928	14	1	180	3	N	-0-					-0-
02	1104	N	176	-0-	-928	-0-	13	1	163	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

11	0		1017	-0-	1017	2525	77	1	937	3	N	3	3	1			4
							3	9									
12	0		1510	-0-	1510	4035	118	1	1392	3	N	-0-	2	1			2
01	0		1447	-0-	1447	5482	106	1	1319	3	N	20	13	1			9
							22	9									
02	2800	N	1277	-0-	-1523	3959	101	1	1173	3	N	3	5	1			7
							3	9									
03	3100	N	1378	-0-	-1722	2237	103	1	1264	3	N	10	8	1			9
							11	9									
04	1410	N	NO RPT	-0-	-1410	827					N	NO RPT					9

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

11	0		319	-0-	319	974	25	1	294	2	Y	-0-					-0-
12	0		320	-0-	320	1294	40	1	280	2	Y	-0-					-0-
01	0		327	-0-	327	1621	40	1	287	2	Y	-0-					-0-
02	1913	N	292	-0-	-1621	-0-	42	1	250	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	43	1	283	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		151	-0-	151	454	11	1	140	3	N	-0-			-0-
12	0		160	-0-	160	614	11	1	149	3	N	-0-			-0-
01	0		159	-0-	159	773	11	1	148	3	N	-0-			-0-
02	908	N	135	-0-	-773	-0-	10	1	125	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		260	-0-	260	555	20	1	240	3	N	-0-			-0-
12	0		242	-0-	242	797	19	1	223	3	N	-0-			-0-
01	0		238	-0-	238	1035	18	1	220	3	N	-0-			-0-
02	1239	N	204	-0-	-1035	-0-	16	1	188	3	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		76	-0-	76	234	10	1	66	3	N	-0-			-0-
12	0		72	-0-	72	306	8	1	64	3	N	-0-			-0-
01	0		79	-0-	79	385	8	1	71	3	N	-0-			-0-
02	448	N	63	-0-	-385	-0-	7	1	56	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		63	-0-	63	192	8	1	55	3	Y	-0-			-0-
12	0		63	-0-	63	255	7	1	56	3	Y	-0-			-0-
01	0		65	-0-	65	320	7	1	58	3	Y	-0-			-0-
02	377	N	57	-0-	-320	-0-	6	1	51	3	Y	-0-			-0-
03	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	979	328	3			Y	-0-					-0-
12	0		347	-0-	347	1326	347	3			Y	-0-					-0-
01	0		283	-0-	283	1609	4	1	279	3	Y	-0-					-0-
02	1937	N	328	-0-	-1609	-0-	328	3			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	14	5	3			Y	-0-					-0-
12	0		11	-0-	11	25	11	3			Y	-0-					-0-
01	0		10	-0-	10	35	10	3			Y	-0-					-0-
02	41	N	6	-0-	-35	-0-	6	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	354	85	1	62	3	Y	-0-					-0-
12	0		81	-0-	81	435	42	1	39	3	Y	-0-					-0-
01	0		132	-0-	132	567	73	1	59	3	Y	-0-					-0-
02	660	N	93	-0-	-567	-0-	65	1	28	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	75	1	58	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	966	323	3			Y	-0-					-0-
12	0		338	-0-	338	1304	338	3			Y	-0-					-0-
01	0		283	-0-	283	1587	4	1	279	3	Y	-0-					-0-
02	1875	N	288	-0-	-1587	-0-	288	3			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1045	26	1	315	3	N	-0-	1	1			-0-
12	0		348	-0-	348	1393	27	1	320	3	N	1					1
							1	9									
01	0		344	-0-	344	1737	25	1	317	3	N	2	2	1			1
							2	9									
02	2046	N	309	-0-	-1737	-0-	24	1	283	3	N	2	1	1			2
							2	9									
03	350	N	350	-0-	-0-	-0-	26	1	322	3	N	2	2	1			2
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	35	2	1	29	3	N	-0-					-0-
12	0		25	-0-	25	60	2	1	23	3	N	-0-					-0-
01	0		39	-0-	39	99	3	1	36	3	N	-0-					-0-
02	122	N	23	-0-	-99	-0-	2	1	21	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	516	249	3			Y	-0-					-0-
12	0		264	-0-	264	780	264	3			Y	-0-					-0-
01	0		238	-0-	238	1018	4	1	234	3	Y	-0-					-0-
02	1267	N	249	-0-	-1018	-0-	249	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		604	-0-	604	1871	44	1	560	3	Y	-0-					-0-
12	0		635	-0-	635	2506	51	1	584	3	Y	-0-					-0-
01	0		655	-0-	655	3161	56	1	599	3	Y	-0-					-0-
02	2800	N	558	-0-	-2242	919	41	1	517	3	Y	-0-					-0-
03	1514	N	595	-0-	-919	-0-	44	1	551	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	117 -0-	117	338	11	1	106	3	N	-0-					-0-
12			0	105 -0-	105	443	10	1	95	3	N	-0-					-0-
01			0	121 -0-	121	564	12	1	109	3	N	-0-					-0-
02	669	N	105	-0-	-564	-0-	10	1	95	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	71 -0-	71	225	71	3			Y	-0-					-0-
12			0	74 -0-	74	299	74	3			Y	-0-					-0-
01			0	65 -0-	65	364	65	3			Y	-0-					-0-
02	420	N	56	-0-	-364	-0-	56	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	128	-0-	128	533	128	3			Y	-0-					-0-
12	14B2	EXT	373	-0-	373	906	373	3			Y	-0-					-0-
01	14B2	EXT	271	-0-	271	1177	271	3			Y	-0-					-0-
02	1375	X	198	-0-	-1177	-0-	198	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	223 -0-	223	640	223	3			Y	-0-					-0-
12			0	216 -0-	216	856	216	3			Y	-0-					-0-
01			0	203 -0-	203	1059	203	3			Y	-0-					-0-
02	1241	N	182	-0-	-1059	-0-	182	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	409 -0-	409	3359	409	3			Y	-0-					-0-
12			0	392 -0-	392	3751	392	3			Y	-0-					-0-
01	T.	A.	407	-0-	407	4158	407	3			Y	-0-					-0-
02	T.	A.	359	-0-	359	4517	359	3			Y	-0-					-0-
03	T.	A.	406	-0-	406	4923	406	3			Y	-0-					-0-
04	T.	A.	NO RPT	-0-	-0-	4923					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	64	-0-	64	215	2	1	62	3	Y	-0-			-0-
12			0	56	-0-	56	271	1	1	55	3	Y	-0-			-0-
01			0	60	-0-	60	331	1	1	59	3	Y	-0-			-0-
02	388	N		57	-0-	-331	-0-	1	1	56	3	Y	-0-			-0-
03	72	N		72	-0-	-0-	-0-	2	1	70	3	Y	-0-			-0-
04	60	N	NO RPT		-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	-0-	-0-	-0-	-0-					N	-0-			-0-
12			0	-0-	-0-	-0-	-0-					N	-0-			-0-
01			0	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.			-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	206	-0-	206	639	26	1	180	3	Y	-0-			-0-
12			0	205	-0-	205	844	22	1	183	3	Y	-0-			-0-
01			0	207	-0-	207	1051	23	1	184	3	Y	-0-			-0-
02	1233	N		182	-0-	-1051	-0-	18	1	164	3	Y	-0-			-0-
03	205	N		205	-0-	-0-	-0-	24	1	181	3	Y	-0-			-0-
04	210	N	NO RPT		-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	336	-0-	336	1008	8	1	328	3	Y	-0-			-0-
12			0	339	-0-	339	1347	6	1	333	3	Y	-0-			-0-
01			0	349	-0-	349	1696	8	1	341	3	Y	-0-			-0-
02	1997	N		301	-0-	-1696	-0-	8	1	293	3	Y	-0-			-0-
03	329	N		329	-0-	-0-	-0-	8	1	321	3	Y	-0-			-0-
04	330	N	NO RPT		-0-	-330	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	164	-0-	164	519	10	1	154	2	Y	-0-			-0-
12			0	183	-0-	183	702	11	1	172	2	Y	-0-			-0-
01			0	173	-0-	173	875	11	1	162	2	Y	-0-			-0-
02	1037	N		162	-0-	-875	-0-	11	1	151	2	Y	-0-			-0-
03	169	N		169	-0-	-0-	-0-	12	1	157	2	Y	-0-			-0-
04	180	N	NO RPT		-0-	-180	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	1389	52	1	411	3	N	-0-					-0-
12	0		454	-0-	454	1843	56	1	398	3	N	-0-					-0-
01	0		468	-0-	468	2311	61	1	407	3	N	-0-					-0-
02	2742	N	431	-0-	-2311	-0-	62	1	369	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	76	1	379	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	208	102	3			Y	-0-					-0-
12	0		106	-0-	106	314	106	3			Y	-0-					-0-
01	0		102	-0-	102	416	102	3			Y	-0-					-0-
02	506	N	90	-0-	-416	-0-	90	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	211	4	1	74	3	N	-0-					-0-
12	0		66	-0-	66	277	5	1	61	3	N	-0-					-0-
01	0		93	-0-	93	370	6	1	87	3	N	-0-					-0-
02	439	N	69	-0-	-370	-0-	5	1	64	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	166	63	3			Y	-0-					-0-
12	0		58	-0-	58	224	58	3			Y	-0-					-0-
01	0		26	-0-	26	250	26	3			Y	-0-					-0-
02	260	N	10	-0-	-250	-0-	10	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	309	153	3			Y	-0-					-0-
12	0		159	-0-	159	468	159	3			Y	-0-					-0-
01	0		159	-0-	159	627	159	3			Y	-0-					-0-
02	772	N	145	-0-	-627	-0-	145	3			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	195	5	1	54	3	N	-0-					-0-
12	0		73	-0-	73	268	5	1	68	3	N	-0-					-0-
01	0		71	-0-	71	339	4	1	67	3	N	-0-					-0-
02	403	N	64	-0-	-339	-0-	4	1	60	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	774	31	1	187	3	Y	1					2
							1	9									
12	0		228	-0-	228	1002	33	1	195	3	Y	-0-					2
01	0		254	-0-	254	1256	36	1	217	3	Y	1					3
							1	9									
02	1464	N	208	-0-	-1256	-0-	31	1	177	3	Y	-0-					3
03	221	N	221	-0-	-0-	-0-	32	1	188	3	Y	1					4
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	19	1	1	8	3	Y	-0-					-0-
12	0		9	-0-	9	28	1	1	8	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	28					Y	-0-					-0-
02	60	N	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		494	-0-	494	1509	69	1	423	3	Y	2					4
							2	9									
12	0		543	-0-	543	2052	79	1	463	3	Y	1					5
							1	9									
01	0		543	-0-	543	2595	77	1	465	3	Y	1					6
							1	9									
02	2793	N	198	-0-	-2595	-0-	30	1	168	3	Y	-0-					6
03	553	N	553	-0-	-0-	-0-	80	1	471	3	Y	2					8
							2	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		133	-0-	133	406	18	1	115	3	N	-0-			-0-
12	0		135	-0-	135	541	15	1	120	3	N	-0-			-0-
01	0		138	-0-	138	679	15	1	123	3	N	-0-			-0-
02	802	N	123	-0-	-679	-0-	13	1	110	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

11	0		233	-0-	233	709	6	1	227	3	Y	-0-			-0-
12	0		222	-0-	222	931	4	1	218	3	Y	-0-			-0-
01	0		231	-0-	231	1162	5	1	226	3	Y	-0-			-0-
02	1363	N	201	-0-	-1162	-0-	5	1	196	3	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

11	0		216	-0-	216	650	5	1	211	3	Y	-0-			-0-
12	0		211	-0-	211	861	4	1	207	3	Y	-0-			-0-
01	0		210	-0-	210	1071	5	1	205	3	Y	-0-			-0-
02	1260	N	189	-0-	-1071	-0-	5	1	184	3	Y	-0-			-0-
03	205	N	205	-0-	-0-	-0-	5	1	200	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

11	0		1	-0-	1	2	1	3			Y	-0-			-0-
12	0		1	-0-	1	3	1	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	3					Y	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

11	0		150	-0-	150	461	4	1	146	3	Y	-0-			-0-
12	0		141	-0-	141	602	2	1	139	3	Y	-0-			-0-
01	0		147	-0-	147	749	3	1	144	3	Y	-0-			-0-
02	879	N	130	-0-	-749	-0-	3	1	127	3	Y	-0-			-0-
03	144	N	144	-0-	-0-	-0-	4	1	140	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-			-0-
03	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	684	221	3			Y	-0-					-0-
12	0		229	-0-	229	913	229	3			Y	-0-					-0-
01	0		204	-0-	204	1117	3	1	201	3	Y	-0-					-0-
02	1311	N	194	-0-	-1117	-0-	194	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	172	5	1	50	3	N	1					1
							1	9									
12	0		57	-0-	57	229	4	1	53	3	N	-0-	1	1			-0-
01	0		59	-0-	59	288	4	1	55	3	N	-0-					-0-
02	341	N	53	-0-	-288	-0-	3	1	47	3	N	3					3
							3	9									
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	1507	12	1	488	3	Y	-0-					-0-
12	0		489	-0-	489	1996	8	1	481	3	Y	-0-					-0-
01	0		500	-0-	500	2496	12	1	488	3	Y	-0-					-0-
02	2800	N	447	-0-	-2353	143	11	1	436	3	Y	-0-					-0-
03	633	N	490	-0-	-143	-0-	12	1	478	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		450	-0-	450	816	106	1	330	3	Y	13	7	1			16
							14	9									
12	0		368	-0-	368	1184	106	1	260	3	Y	2	6	1			12
							2	9									
01	0		334	-0-	334	1518	106	1	220	3	Y	7	11	1			8
							8	9									
02	1808	N	290	-0-	-1518	-0-	96	1	191	3	Y	3					11
							3	9									
03	383	N	383	-0-	-0-	-0-	108	1	272	3	Y	3	7	1			7
							3	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	724	16	1	218	3	N	-0-					-0-
12	0		238	-0-	238	962	16	1	222	3	N	-0-					-0-
01	0		241	-0-	241	1203	17	1	224	3	N	-0-					-0-
02	1420	N	217	-0-	-1203	-0-	14	1	203	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	197	4	1	51	3	N	-0-					-0-
12	0		-0-	-0-	-0-	197					N	-0-					-0-
01	0		12	-0-	12	209	1	1	11	3	N	-0-					-0-
02	320	N	111	-0-	-209	-0-	7	1	104	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	171	58	3			Y	-0-					-0-
12	0		68	-0-	68	239	68	3			Y	-0-					-0-
01	0		57	-0-	57	296	57	3			Y	-0-					-0-
02	345	N	49	-0-	-296	-0-	49	3			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	626	220	3			Y	-0-					-0-
12	0		185	-0-	185	811	185	3			Y	-0-					-0-
01	0		136	-0-	136	947	136	3			Y	-0-					-0-
02	1068	N	121	-0-	-947	-0-	121	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	8	2	3			Y	-0-					-0-
12	0		4	-0-	4	12	4	3			Y	-0-					-0-
01	0		2	-0-	2	14	2	3			Y	-0-					-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	318	104	3			Y	-0-					-0-
12	0		107	-0-	107	425	107	3			Y	-0-					-0-
01	0		107	-0-	107	532	107	3			Y	-0-					-0-
02	626	N	94	-0-	-532	-0-	94	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	193	6	1	92	2	Y	-0-					-0-
12	0		156	-0-	156	349	9	1	147	2	Y	-0-					-0-
01	0		185	-0-	185	534	11	1	174	2	Y	-0-					-0-
02	692	N	158	-0-	-534	-0-	11	1	147	2	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		38	-0-	38	116	3	1	35	3	N	-0-			-0-
12	0		38	-0-	38	154	3	1	35	3	N	-0-			-0-
01	0		38	-0-	38	192	3	1	35	3	N	-0-			-0-
02	227	N	35	-0-	-192	-0-	2	1	33	3	N	-0-			-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

11	0		156	-0-	156	498	20	1	136	3	Y	-0-			-0-
12	0		138	-0-	138	636	15	1	123	3	Y	-0-			-0-
01	0		163	-0-	163	799	18	1	145	3	Y	-0-			-0-
02	956	N	157	-0-	-799	-0-	16	1	141	3	Y	-0-			-0-
03	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

11	0		258	-0-	258	794	33	1	225	3	Y	-0-			-0-
12	0		1	-0-	1	795	1	3			Y	-0-			-0-
01	0		-0-	-0-	-0-	795					Y	-0-			-0-
02	795	N	-0-	-0-	-795	-0-					Y	-0-			-0-
03	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

11	0		325	-0-	325	951	325	3			Y	-0-			-0-
12	0		329	-0-	329	1280	329	3			Y	-0-			-0-
01	0		333	-0-	333	1613	333	3			Y	-0-			-0-
02	1902	N	289	-0-	-1613	-0-	289	3			Y	-0-			-0-
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

11	0		4	-0-	4	4	4	3			N	-0-			-0-
12	0		2	-0-	2	6	2	3			N	-0-			-0-
01	0		3	-0-	3	9	3	3			N	-0-			-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

11	0		135	-0-	135	411	135	3			N	-0-			-0-
12	0		129	-0-	129	540	129	3			N	-0-			-0-
01	0		131	-0-	131	671	131	3			N	-0-			-0-
02	798	N	127	-0-	-671	-0-	127	3			N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	324	101	3			Y	-0-					-0-
12	0		100	-0-	100	424	100	3			Y	-0-					-0-
01	0		109	-0-	109	533	109	3			Y	-0-					-0-
02	645	N	112	-0-	-533	-0-	112	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	362	117	3			N	-0-					-0-
12	0		64	-0-	64	426	64	3			N	-0-					-0-
01	0		77	-0-	77	503	77	3			N	-0-					-0-
02	659	N	156	-0-	-503	-0-	156	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		381	-0-	381	1156	381	3			N	-0-					-0-
12	0		362	-0-	362	1518	362	3			N	-0-					-0-
01	0		151	-0-	151	1669	151	3			N	-0-					-0-
02	1999	N	330	-0-	-1669	-0-	330	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	529	17	1	178	3	N	-0-					-0-
12	0		191	-0-	191	720	13	1	178	3	N	-0-					-0-
01	0		189	-0-	189	909	12	1	177	3	N	-0-					-0-
02	1099	N	190	-0-	-909	-0-	12	1	178	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	60	2	1	19	3	N	-0-					-0-
12	0		1	-0-	1	61	1	3			N	-0-					-0-
01	0		19	-0-	19	80	2	1	17	3	N	-0-					-0-
02	110	N	30	-0-	-80	-0-	3	1	27	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	326	10	1	100	3	N	-0-					-0-
12	0		109	-0-	109	435	10	1	99	3	N	-0-					-0-
01	0		114	-0-	114	549	11	1	103	3	N	-0-					-0-
02	651	N	102	-0-	-549	-0-	10	1	92	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	350	6	1	77	3	Y	-0-					-0-
12	0		84	-0-	84	434	6	1	78	3	Y	-0-					-0-
01	0		86	-0-	86	520	6	1	80	3	Y	-0-					-0-
02	598	N	78	-0-	-520	-0-	2	1	76	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	624	15	1	190	3	Y	-0-					-0-
12	0		202	-0-	202	826	15	1	187	3	Y	-0-					-0-
01	0		206	-0-	206	1032	15	1	191	3	Y	-0-					-0-
02	1220	N	188	-0-	-1032	-0-	4	1	184	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	1003	24 6	1 9	314	3	Y	5	37	1			8
12	0		346	-0-	346	1349	24 7	1 9	315	3	Y	6					14
01	0		363	-0-	363	1712	24 22	1 9	317	3	Y	20					34
02	1951	N	239	-0-	-1712	-0-	5 2	1 9	232	3	Y	2					36
03	280	N	280	-0-	-0-	-0-	10 29	1 9	241	3	Y	26					62
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					62

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	199	74	3			N	-0-					-0-
12	0		64	-0-	64	263	64	3			N	-0-					-0-
01	0		44	-0-	44	307	44	3			N	-0-					-0-
02	307	N	-0-	-0-	-307	-0-					N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	414	3	1	138	3	Y	-0-					-0-
12	0		136	-0-	136	550	2	1	134	3	Y	-0-					-0-
01	0		134	-0-	134	684	3	1	131	3	Y	-0-					-0-
02	809	N	125	-0-	-684	-0-	3	1	122	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	937	8	1	305	3	Y	-0-					-0-
12	0		307	-0-	307	1244	5	1	302	3	Y	-0-					-0-
01	0		326	-0-	326	1570	8	1	318	3	Y	-0-					-0-
02	1843	N	273	-0-	-1570	-0-	7	1	266	3	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	8	1	291	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	1522	41	1	322	3	N	3	15	1			13
							3	9									
12	0		353	-0-	353	1875	44	1	309	3	N	-0-					13
01	0		351	-0-	351	2226	46	1	303	3	N	2	9	5			6
							2	9									
02	2532	N	306	-0-	-2226	-0-	43	1	260	3	N	3					9
							3	9									
03	339	N	339	-0-	-0-	-0-	56	1	277	3	N	5					14
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					14

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	597	33	1	256	3	N	1	6	1			5
							1	9									
12	0		298	-0-	298	895	37	1	261	3	N	-0-					5
01	0		302	-0-	302	1197	39	1	261	3	N	2	4	5			3
							2	9									
02	1479	N	282	-0-	-1197	-0-	40	1	239	3	N	3					6
							3	9									
03	318	N	318	-0-	-0-	-0-	52	1	260	3	N	5					11
							6	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					11

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	789	32	1	221	3	Y	2	2	1			4
							2	9									
12	0		258	-0-	258	1047	27	1	224	3	Y	6	3	1			7
							7	9									
01	0		251	-0-	251	1298	28	1	221	3	Y	2	5	1			4
							2	9									
02	1515	N	217	-0-	-1298	-0-	21	1	192	3	Y	4					8
							4	9									
03	248	N	248	-0-	-0-	-0-	28	1	216	3	Y	4	6	1			6
							4	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		15	-0-	15	22	15	3			Y	-0-			-0-
12	0		46	-0-	46	68	46	3			Y	-0-			-0-
01	0		30	-0-	30	98	30	3			Y	-0-			-0-
02	146	N	48	-0-	-98	-0-	48	3			Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		86	-0-	86	242	2	1	84	3	Y	-0-			-0-
12	0		33	-0-	33	275	1	1	32	3	Y	-0-			-0-
01	0		50	-0-	50	325	1	1	49	3	Y	-0-			-0-
02	367	N	42	-0-	-325	-0-	1	1	41	3	Y	-0-			-0-
03	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	9					N	-0-			-0-
12	0		3	-0-	3	12	3	1			N	-0-			-0-
01	0		-0-	-0-	-0-	12					N	-0-			-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		159	-0-	159	485	18	1	141	3	N	-0-			-0-
12	0		154	-0-	154	639	19	1	135	3	N	-0-			-0-
01	0		139	-0-	139	778	18	1	121	3	N	-0-			-0-
02	923	N	145	-0-	-778	-0-	21	1	124	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	29	1	144	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		588	-0-	588	1173	588	3			Y	-0-			-0-
12	0		580	-0-	580	1753	580	3			Y	-0-			-0-
01	0		529	-0-	529	2282	529	3			Y	-0-			-0-
02	2746	N	464	-0-	-2282	-0-	464	3			Y	-0-			-0-
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	178	5	1	70	3	N	-0-					-0-
12	0		80	-0-	80	258	6	1	74	3	N	-0-					-0-
01	0		81	-0-	81	339	6	1	75	3	N	-0-					-0-
02	415	N	76	-0-	-339	-0-	6	1	70	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	640	14 2	1 9	183	3	N	2	1	1			5
12	0		201	-0-	201	841	14 8	1 9	179	3	N	7	3	1			9
01	0		186	-0-	186	1027	13 1	1 9	172	3	N	1	3	1			7
02	1190	N	163	-0-	-1027	-0-	12 1	1 9	150	3	N	1					8
03	172	N	172	-0-	-0-	-0-	12 1	1 9	159	3	N	1					9
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					9

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	239					Y	-0-					-0-
12	0		-0-	-0-	-0-	239					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	239					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	239					Y	-0-					-0-
03	14B2	EXT	16	-0-	16	255	1	1	15	2	Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	255					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	546	20	1	156	3	N	-0-					-0-
12	0		179	-0-	179	725	22	1	157	3	N	-0-					-0-
01	0		176	-0-	176	901	23	1	153	3	N	-0-					-0-
02	1067	N	166	-0-	-901	-0-	24	1	142	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	608	300	3			Y	-0-					-0-
12	0		317	-0-	317	925	317	3			Y	-0-					-0-
01	0		126	-0-	126	1051	126	3			Y	-0-					-0-
02	1051	N	-0-	-0-	-1051	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	115	4	1	51	3	N	-0-					-0-
12	0		54	-0-	54	169	4	1	50	3	N	-0-					-0-
01	0		55	-0-	55	224	4	1	51	3	N	-0-					-0-
02	272	N	48	-0-	-224	-0-	3	1	45	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

11	0		1322	-0-	1322	4126	70	1	1252	3	Y	-0-					-0-
12	0		1213	-0-	1213	5339	64	1	1097	3	Y	47	47	8			-0-
							52	9									
01	0		1395	-0-	1395	6734	102	1	1293	3	Y	-0-					-0-
02	2800	N	1277	-0-	-1523	5211	79	1	1198	3	Y	-0-					-0-
03	3100	N	1261	-0-	-1839	3372	77	1	1184	3	Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	2022					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

11	0		165	-0-	165	524	12	1	153	3	N	-0-					-0-
12	0		169	-0-	169	693	12	1	157	3	N	-0-					-0-
01	0		172	-0-	172	865	12	1	160	3	N	-0-					-0-
02	1023	N	158	-0-	-865	-0-	12	1	146	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

11	0		314	-0-	314	1652	19	1	295	2	Y	-0-					-0-
12	0		356	-0-	356	2008	21	1	335	2	Y	-0-					-0-
01	T. A.		344	-0-	344	2352	21	1	323	2	Y	-0-					-0-
02	T. A.		315	-0-	315	2667	21	1	294	2	Y	-0-					-0-
03	T. A.		314	-0-	314	2981	22	1	292	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2981					Y	NO RPT					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

11	0		417	-0-	417	420	28	1	33	2	N	-0-					-0-
							356	3									
12	0		206	-0-	206	626	10	1	61	2	N	-0-					-0-
							135	3									
01	0		102	-0-	102	728	102	2			N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	9	1	165	2	N	-0-					-0-
							114	3									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

11	0		66	-0-	66	179	5	1	61	3	N	-0-	1	1			3
12	0		72	-0-	72	251	5	1	66	3	N	1	2	1			2
							1	9									
01	0		72	-0-	72	323	5	1	67	3	N	-0-	1	1			1
02	384	N	61	-0-	-323	-0-	5	1	56	3	N	-0-					1
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

11	0		441	-0-	441	1414	50	1	391	3	N	-0-					-0-
12	0		448	-0-	448	1862	56	1	392	3	N	-0-					-0-
01	0		451	-0-	451	2313	59	1	392	3	N	-0-					-0-
02	2800	N	547	-0-	-2253	60	78	1	469	3	N	-0-					-0-
03	530	N	470	-0-	-60	-0-	79	1	391	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

11	0		473	-0-	473	1458	40	1	433	3	N	-0-					1
12	0		488	-0-	488	1946	41	1	447	3	N	-0-	1	1			-0-
01	0		480	-0-	480	2426	43	1	437	3	N	-0-					-0-
02	2800	N	441	-0-	-2359	67	38	1	403	3	N	-0-					-0-
03	569	N	502	-0-	-67	-0-	48	1	454	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

11	0		123	-0-	123	369	9	1	114	3	N	-0-					-0-
12	0		130	-0-	130	499	9	1	121	3	N	-0-					-0-
01	0		132	-0-	132	631	9	1	123	3	N	-0-					-0-
02	751	N	120	-0-	-631	-0-	9	1	111	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

11	3570	X	3155	-0-	-415	-0-	194	1	2961	2	Y	-0-					-0-
12	3581	X	3581	-0-	-0-	-0-	213	1	3368	2	Y	-0-					-0-
01	3503	X	3367	-0-	-136	-0-	206	1	3161	2	Y	-0-					-0-
02	3164	X	2660	-0-	-504	-0-	181	1	2479	2	Y	-0-					-0-
03	3410	X	3364	-0-	-46	-0-	237	1	3127	2	Y	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	211 -0-	211	628	14	1	197	3	N	-0-					-0-
12			0	219 -0-	219	847	15	1	204	3	N	-0-					-0-
01			0	218 -0-	218	1065	15	1	203	3	N	-0-					-0-
02	1261	N	196	-0-	-1065	-0-	13	1	183	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	83 -0-	83	220	6	1	77	3	Y	-0-					-0-
12			0	87 -0-	87	307	7	1	80	3	Y	-0-					-0-
01			0	45 -0-	45	352	4	1	41	3	Y	-0-					-0-
02	352	N	-0-	-0-	-352	-0-					Y	-0-					-0-
03		0	N -0-	-0-	-0-	-0-					Y	-0-					-0-
04		30	N NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	-0-					Y	-0-					-0-
12			0	-0- -0-	-0-	-0-					Y	-0-					-0-
01			0	-0- -0-	-0-	-0-					Y	-0-					-0-
02	T. A.			-0- -0-	-0-	-0-					Y	-0-					-0-
03	T. A.			-0- -0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	5					Y	-0-					-0-
12			0	-0- -0-	-0-	5					Y	-0-					-0-
01	14B2	EXT		-0- -0-	-0-	5					Y	-0-					-0-
02	14B2	EXT		-0- -0-	-0-	5					Y	-0-					-0-
03	14B2	EXT		-0- -0-	-0-	5					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	153 -0-	153	467	10	1	143	3	N	-0-					-0-
12			0	159 -0-	159	626	11	1	148	3	N	-0-					-0-
01			0	155 -0-	155	781	11	1	144	3	N	-0-					-0-
02	932	N	151	-0-	-781	-0-	10	1	141	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	131 -0-	131	424	9	1	122	3	N	-0-					-0-
12			0	131 -0-	131	555	9	1	122	3	N	-0-					-0-
01			0	127 -0-	127	682	9	1	118	3	N	-0-					-0-
02	795	N	113	-0-	-682	-0-	7	1	106	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	125 -0-	125	253	8	1	117	3	N	-0-					-0-
12			0	114 -0-	114	367	8	1	106	3	N	-0-					-0-
01			0	113 -0-	113	480	8	1	105	3	N	-0-					-0-
02	582	N	102	-0-	-480	-0-	7	1	95	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	410	15	1	116	3	N	-0-					-0-
12	0		113	-0-	113	523	14	1	99	3	N	-0-					-0-
01	0		159	-0-	159	682	21	1	138	3	N	-0-					-0-
02	850	N	168	-0-	-682	-0-	24	1	144	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	112	1	555	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	567	19	1	151	3	N	-0-					-0-
12	0		192	-0-	192	759	24	1	168	3	N	-0-					-0-
01	0		200	-0-	200	959	26	1	174	3	N	-0-					-0-
02	1134	N	175	-0-	-959	-0-	25	1	150	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	33	1	162	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	570	31	1	241	3	N	3	9	1			8
							3	9									
12	0		287	-0-	287	857	36	1	251	3	N	-0-					8
01	0		284	-0-	284	1141	37	1	247	3	N	-0-	5	5			3
02	1405	N	264	-0-	-1141	-0-	37	1	220	3	N	6					9
							7	9									
03	290	N	290	-0-	-0-	-0-	48	1	238	3	N	4					13
							4	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	441	18	1	142	3	N	1	5	1			5
							1	9									
12	0		158	-0-	158	599	20	1	138	3	N	-0-					5
01	0		150	-0-	150	749	20	1	130	3	N	-0-	3	5			2
02	886	N	137	-0-	-749	-0-	19	1	116	3	N	2					4
							2	9									
03	151	N	151	-0-	-0-	-0-	25	1	124	3	N	2					6
							2	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					6

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

11	0		26	-0-	26	64	3	1	23	3	N	-0-					-0-
12	0		18	-0-	18	82	2	1	16	3	N	-0-					-0-
01	0		10	-0-	10	92	1	1	9	3	N	-0-					-0-
02	103	N	11	-0-	-92	-0-	2	1	9	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

11	0		307	-0-	307	638	307	3			Y	-0-					-0-
12	0		323	-0-	323	961	323	3			Y	-0-					-0-
01	0		356	-0-	356	1317	356	3			Y	-0-					-0-
02	1635	N	318	-0-	-1317	-0-	318	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	2	1	278	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

11	0		197	-0-	197	630	13	1	184	3	N	-0-					-0-
12	0		195	-0-	195	825	13	1	182	3	N	-0-					-0-
01	0		195	-0-	195	1020	14	1	181	3	N	-0-					-0-
02	1202	N	182	-0-	-1020	-0-	12	1	170	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		33	-0-		33	99	2	1	31	3	N	-0-			-0-
12	0		36	-0-		36	135	3	1	33	3	N	-0-			-0-
01	0		34	-0-		34	169	2	1	32	3	N	-0-			-0-
02	200	N	31	-0-		-169	-0-	2	1	29	3	N	-0-			-0-
03	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-			-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT			-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		298	-0-		298	507	28	1	270	3	Y	-0-			-0-
12	0		242	-0-		242	749	26	1	216	3	Y	-0-			-0-
01	0		207	-0-		207	956	20	1	187	3	Y	-0-			-0-
02	1138	N	182	-0-		-956	-0-	14	1	168	3	Y	-0-			-0-
03	199	N	199	-0-		-0-	-0-	16	1	183	3	Y	-0-			-0-
04	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		87	-0-		87	259	12	1	75	3	N	-0-			-0-
12	0		89	-0-		89	348	10	1	79	3	N	-0-			-0-
01	0		87	-0-		87	435	9	1	78	3	N	-0-			-0-
02	513	N	78	-0-		-435	-0-	8	1	70	3	N	-0-			-0-
03	83	N	83	-0-		-0-	-0-	9	1	74	3	N	-0-			-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		75	-0-		75	75	11	1	64	3	Y	-0-			-0-
03	14B2 EXT		83	-0-		83	158	12	1	71	3	Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	158					Y	NO RPT			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		29	-0-		29	76	4	1	25	3	Y	-0-			-0-
12	0		31	-0-		31	107	3	1	28	3	Y	-0-			-0-
01	0		39	-0-		39	146	4	1	35	3	Y	-0-			-0-
02	178	N	32	-0-		-146	-0-	3	1	29	3	Y	-0-			-0-
03	29	N	29	-0-		-0-	-0-	3	1	26	3	Y	-0-			-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		183	-0-	183	561	4	1	179	3	Y	-0-			-0-
12	0		178	-0-	178	739	3	1	175	3	Y	-0-			-0-
01	0		124	-0-	124	863	3	1	121	3	Y	-0-			-0-
02	926	N	63	-0-	-863	-0-	2	1	61	3	Y	-0-			-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		337	-0-	337	1029	8	1	329	3	Y	-0-			-0-
12	0		307	-0-	307	1336	5	1	302	3	Y	-0-			-0-
01	0		358	-0-	358	1694	8	1	350	3	Y	-0-			-0-
02	1987	N	293	-0-	-1694	-0-	7	1	286	3	Y	-0-			-0-
03	328	N	328	-0-	-0-	-0-	8	1	320	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		93	-0-	93	290	93	3			Y	-0-			-0-
12	0		98	-0-	98	388	98	3			Y	-0-			-0-
01	0		44	-0-	44	432	1	1	43	3	Y	-0-			-0-
02	432	N	-0-	-0-	-432	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		194	-0-	194	608	5	1	189	3	Y	-0-			-0-
12	0		185	-0-	185	793	3	1	182	3	Y	-0-			-0-
01	0		182	-0-	182	975	4	1	178	3	Y	-0-			-0-
02	1140	N	165	-0-	-975	-0-	4	1	161	3	Y	-0-			-0-
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	554	9	1	164	3	N	-0-					-0-
12	0		177	-0-	177	731	12	1	165	3	N	-0-					-0-
01	0		163	-0-	163	894	11	1	152	3	N	-0-					-0-
02	1048	N	154	-0-	-894	-0-	11	1	143	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	674	16 1	1 9	203	3	N	1	1	1			3
12	0		226	-0-	226	900	16	1	210	3	N	-0-	2	1			1
01	0		219	-0-	219	1119	16	1	203	3	N	-0-					1
02	1333	N	214	-0-	-1119	-0-	16	1	198	3	N	-0-					1
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	347	5	1	113	3	N	-0-					-0-
12	0		120	-0-	120	467	5	1	115	3	N	-0-					-0-
01	0		121	-0-	121	588	6	1	115	3	N	-0-					-0-
02	696	N	108	-0-	-588	-0-	5	1	103	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1928	29 10	1 9	632	3	N	9	12	1			13
12	0		756	-0-	756	2684	34 2	1 9	720	3	N	2					15
01	0		506	-0-	506	3190	23	1	483	3	N	-0-	10	1			5
02	2800	N	456	-0-	-2344	846	21	1	435	3	N	-0-					5
03	1327	N	481	-0-	-846	-0-	23	1	458	3	N	-0-	3	1			2
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	737	17	1	222	3	N	-0-					-0-
12	0		248	-0-	248	985	18	1	230	3	N	-0-					-0-
01	0		253	-0-	253	1238	18	1	235	3	N	-0-					-0-
02	1463	N	225	-0-	-1238	-0-	17	1	208	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	287	7	1	88	3	N	-0-					-0-
12	0		103	-0-	103	390	7	1	96	3	N	-0-					-0-
01	0		104	-0-	104	494	7	1	97	3	N	-0-					-0-
02	584	N	90	-0-	-494	-0-	7	1	83	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	576	14	1	174	3	N	-0-					-0-
12	0		194	-0-	194	770	14	1	180	3	N	-0-					-0-
01	0		174	-0-	174	944	12	1	162	3	N	-0-					-0-
02	1090	N	146	-0-	-944	-0-	11	1	135	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	420	102	1	40	3	N	-0-	4	1			11
12	0		141	-0-	141	561	105	1	36	3	N	-0-	6	1			5
01	0		149	-0-	149	710	105	1	44	3	N	-0-	2	1			3
02	842	N	132	-0-	-710	-0-	95	1	37	3	N	-0-					3
03	145	N	145	-0-	-0-	-0-	105	1	40	3	N	-0-					3
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	25	2	1	23	3	N	-0-					-0-
12	0		27	-0-	27	52	2	1	25	3	N	-0-					-0-
01	0		31	-0-	31	83	2	1	29	3	N	-0-					-0-
02	114	N	31	-0-	-83	-0-	2	1	29	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	737	28	1	322	3	Y	-0-					-0-
12	0		362	-0-	362	1099	24	1	338	3	Y	-0-					-0-
01	0		348	-0-	348	1447	22	1	326	3	Y	-0-					-0-
02	1755	N	308	-0-	-1447	-0-	19	1	289	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	831	253	3			Y	-0-					-0-
12	0		251	-0-	251	1082	251	3			Y	-0-					-0-
01	0		208	-0-	208	1290	3	1	205	3	Y	-0-					-0-
02	1508	N	218	-0-	-1290	-0-	218	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	64	1	1	25	3	Y	-0-					-0-
12	0		16	-0-	16	80	16	3			Y	-0-					-0-
01	0		20	-0-	20	100	20	3			Y	-0-					-0-
02	119	N	19	-0-	-100	-0-	19	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	1088	19	1	335	3	N	-0-					-0-
12	0		363	-0-	363	1451	25	1	338	3	N	-0-					-0-
01	0		368	-0-	368	1819	24	1	344	3	N	-0-					-0-
02	2147	N	328	-0-	-1819	-0-	23	1	305	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		498	-0-	498	1018	38	1	460	3	N	-0-					-0-
12	0		571	-0-	571	1589	45	1	526	3	N	-0-					-0-
01	0		468	-0-	468	2057	35	1	433	3	N	-0-					-0-
02	2203	N	146	-0-	-2057	-0-	12	1	134	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	447	10	1	136	3	N	-0-					-0-
12	0		149	-0-	149	596	10	1	139	3	N	-0-					-0-
01	0		148	-0-	148	744	11	1	137	3	N	-0-					-0-
02	878	N	134	-0-	-744	-0-	9	1	125	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1100	40	1	492	3	N	-0-					-0-
12	0		540	-0-	540	1640	42	1	498	3	N	-0-					-0-
01	0		588	-0-	588	2228	44	1	544	3	N	-0-					-0-
02	2737	N	509	-0-	-2228	-0-	40	1	469	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	39	1	474	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	314	11	1	89	3	N	-0-					-0-
12	0		102	-0-	102	416	13	1	89	3	N	-0-					-0-
01	0		99	-0-	99	515	13	1	86	3	N	-0-					-0-
02	606	N	91	-0-	-515	-0-	13	1	78	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	32	1	1	9	3	N	-0-					-0-
12	0		10	-0-	10	42	1	1	9	3	N	-0-					-0-
01	0		9	-0-	9	51	1	1	8	3	N	-0-					-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		930	-0-	930	1935	105 1	1 9	824	3	N	1	33	1			28
12	0		975	-0-	975	2910	121 1	1 9	854	3	N	-0-					28
01	0		965	-0-	965	3875	126 1	1 9	838	3	N	1	19	5			10
02	2800	N	839	-0-	-1961	1914	115 32	1 9	692	3	N	29					39
03	2813	N	899	-0-	-1914	-0-	149 9	1 9	741	3	N	8					47
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					47

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	345	12	1	91	3	N	-0-					-0-
12	0		105	-0-	105	450	13	1	92	3	N	-0-					-0-
01	0		114	-0-	114	564	15	1	99	3	N	-0-					-0-
02	664	N	100	-0-	-564	-0-	14	1	86	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		923	-0-	923	2502	104	1	819	3	N	-0-					-0-
12	0		883	-0-	883	3385	110	1	773	3	N	-0-					-0-
01	0		1005	-0-	1005	4390	132	1	873	3	N	-0-					-0-
02	2800	N	609	-0-	-2191	2199	87	1	522	3	N	-0-					-0-
03	3074	N	875	-0-	-2199	-0-	147	1	728	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	108	7	1	54	3	N	-0-					-0-
12	0		73	-0-	73	181	9	1	64	3	N	-0-					-0-
01	0		48	-0-	48	229	6	1	42	3	N	-0-					-0-
02	312	N	83	-0-	-229	-0-	12	1	71	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	202	8	1	52	3	N	-0-					-0-
12	0		57	-0-	57	259	7	1	50	3	N	-0-					-0-
01	0		54	-0-	54	313	7	1	47	3	N	-0-					-0-
02	361	N	48	-0-	-313	-0-	6	1	42	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	211	5	1	63	3	N	-0-					-0-
12	0		71	-0-	71	282	5	1	66	3	N	-0-					-0-
01	0		69	-0-	69	351	5	1	64	3	N	-0-					-0-
02	410	N	59	-0-	-351	-0-	4	1	55	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

11	0		308	-0-	308	948	14	1	294	3	N	-0-					-0-
12	0		310	-0-	310	1258	14	1	296	3	N	-0-					-0-
01	0		297	-0-	297	1555	14	1	283	3	N	-0-					-0-
02	1815	N	260	-0-	-1555	-0-	12	1	248	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							259	3									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

11	0		2	-0-	2	3	1	3	1	9	N	1	1	1			2
12	0		-0-	-0-	-0-	3					N	-0-	1	1			1
01	0		-0-	-0-	-0-	3					N	-0-					1
02	3	N	-0-	-0-	-3	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	560	23	1	179	3	N	-0-					-0-
12	0		384	-0-	384	944	48	1	336	3	N	-0-					-0-
01	0		326	-0-	326	1270	43	1	283	3	N	-0-					-0-
02	1551	N	281	-0-	-1270	-0-	40	1	241	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	49	1	244	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	1346	19 2	1 9	419	3	N	2	3	1			3
12	0		476	-0-	476	1822	21 2	1 9	453	3	N	2					5
01	0		462	-0-	462	2284	21	1	441	3	N	-0-	3	1			2
02	2697	N	413	-0-	-2284	-0-	19	1	394	3	N	-0-					2
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-	1	1			1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	1627	59	1	466	3	N	-0-					-0-
12	0		488	-0-	488	2115	61	1	427	3	N	-0-					-0-
01	0		597	-0-	597	2712	78	1	519	3	N	-0-					-0-
02	2800	N	496	-0-	-2304	408	71	1	425	3	N	-0-					-0-
03	995	N	587	-0-	-408	-0-	98	1	489	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	95	46	3			N	-0-					-0-
12	0		36	-0-	36	131	36	3			N	-0-					-0-
01	0		12	-0-	12	143	12	3			N	-0-					-0-
02	144	N	1	-0-	-143	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	54	2	1	14	3	N	-0-					-0-
12	0		15	-0-	15	69	2	1	13	3	N	-0-					-0-
01	0		8	-0-	8	77	1	1	7	3	N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	380	9 3	1 9	113	3	N	3	1	1			6
12	0		121	-0-	121	501	8 2	1 9	111	3	N	2	3	1			5
01	0		117	-0-	117	618	8 2	1 9	107	3	N	2	2	1			5
02	720	N	102	-0-	-618	-0-	8 1	1 9	93	3	N	1					6
03	113	N	113	-0-	-0-	-0-	8 1	1 9	104	3	N	1					7
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	1230	26	1	366	3	N	1	4	1			3
							1	9									
12	0		425	-0-	425	1655	28	1	385	3	N	11	4	1			10
							12	9									
01	0		412	-0-	412	2067	29	1	380	3	N	3	11	1			2
							3	9									
02	2449	N	382	-0-	-2067	-0-	24	1	345	3	N	12	4	1			10
							13	9									
03	427	N	427	-0-	-0-	-0-	27	1	382	3	N	16	16	1			10
							18	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

11	0		72	-0-	72	256	5	1	67	3	N	-0-					-0-
12	0		71	-0-	71	327	5	1	66	3	N	-0-					-0-
01	0		54	-0-	54	381	4	1	50	3	N	-0-					-0-
02	417	N	36	-0-	-381	-0-	3	1	33	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

11	0		44	-0-	44	138	3	1	41	3	N	-0-					-0-
12	0		45	-0-	45	183	3	1	42	3	N	-0-					-0-
01	0		42	-0-	42	225	3	1	39	3	N	-0-					-0-
02	269	N	44	-0-	-225	-0-	3	1	41	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

11	0		195	-0-	195	580	9	1	186	3	N	-0-					-0-
12	0		197	-0-	197	777	9	1	188	3	N	-0-					-0-
01	0		196	-0-	196	973	9	1	187	3	N	-0-					-0-
02	1150	N	177	-0-	-973	-0-	8	1	169	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

11	0		96	-0-	96	300	6	1	90	3	N	-0-					-0-
12	0		93	-0-	93	393	6	1	87	3	N	-0-					-0-
01	0		92	-0-	92	485	7	1	85	3	N	-0-					-0-
02	566	N	81	-0-	-485	-0-	5	1	76	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	247	6	1	79	3	N	-0-					-0-
12	0		82	-0-	82	329	6	1	76	3	N	-0-					-0-
01	0		73	-0-	73	402	5	1	68	3	N	-0-					-0-
02	469	N	67	-0-	-402	-0-	5	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	286	5	1	58	3	N	-0-					-0-
12	0		263	-0-	263	549	22	1	241	3	N	-0-					-0-
01	0		417	-0-	417	966	37	1	380	3	N	-0-					-0-
02	1271	N	305	-0-	-966	-0-	26	1	279	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	254	6	1	79	3	N	-0-					-0-
12	0		88	-0-	88	342	6	1	82	3	N	-0-					-0-
01	0		86	-0-	86	428	6	1	80	3	N	-0-					-0-
02	506	N	78	-0-	-428	-0-	5	1	73	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	911	20	1	277	3	N	4	5	1			5
							4	9									
12	0		307	-0-	307	1218	21	1	283	3	N	3	4	1			4
							3	9									
01	0		306	-0-	306	1524	21	1	278	3	N	6	8	1			2
							7	9									
02	1800	N	276	-0-	-1524	-0-	18	1	254	3	N	4	2	1			4
							4	9									
03	310	N	310	-0-	-0-	-0-	20	1	283	3	N	6	6	1			4
							7	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	96	2	1	31	3	N	-0-					-0-
12	0		34	-0-	34	130	2	1	32	3	N	-0-					-0-
01	0		32	-0-	32	162	2	1	30	3	N	-0-					-0-
02	192	N	30	-0-	-162	-0-	2	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	114	5	1	39	3	N	-0-					-0-
12	0		44	-0-	44	158	5	1	39	3	N	-0-					-0-
01	0		24	-0-	24	182	3	1	21	3	N	-0-					-0-
02	182	N	-0-	-0-	-182	-0-					N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	825	17	1	236	3	N	-0-					-0-
12	0		255	-0-	255	1080	17	1	238	3	N	-0-					-0-
01	0		251	-0-	251	1331	18	1	233	3	N	-0-					-0-
02	1556	N	225	-0-	-1331	-0-	15	1	210	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	549	4	1	173	3	Y	-0-					-0-
12	0		155	-0-	155	704	3	1	152	3	Y	-0-					-0-
01	0		175	-0-	175	879	4	1	171	3	Y	-0-					-0-
02	1034	N	155	-0-	-879	-0-	4	1	151	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	5	1	178	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	492	16	1	112	3	Y	-0-	1	1			2
12	0		158	-0-	158	650	16	1	131	3	Y	10	3	1			9
							11	9									
01	0		165	-0-	165	815	18	1	146	3	Y	1	6	1			4
							1	9									
02	947	N	132	-0-	-815	-0-	13	1	116	3	Y	3					7
							3	9									
03	149	N	149	-0-	-0-	-0-	17	1	129	3	Y	3	5	1			5
							3	9									
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					5

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	245	7	1	70	3	N	3					7
							3	9									
12	0		82	-0-	82	327	7	1	74	3	N	1	3	1			5
							1	9									
01	0		79	-0-	79	406	7	1	69	3	N	3	2	1			6
							3	9									
02	475	N	69	-0-	-406	-0-	6	1	62	3	N	1					7
							1	9									
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1	3	1			5
							1	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	1006	22	1	304	3	N	-0-					-0-
12	0		335	-0-	335	1341	23	1	312	3	N	-0-					-0-
01	0		330	-0-	330	1671	23	1	307	3	N	-0-					-0-
02	1969	N	298	-0-	-1671	-0-	20	1	278	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	304	11	1	79	3	Y	-0-					-0-
12	0		85	-0-	85	389	9	1	76	3	Y	-0-					-0-
01	0		89	-0-	89	478	10	1	79	3	Y	-0-					-0-
02	556	N	78	-0-	-478	-0-	8	1	70	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	1193	47	1	324	3	Y	-0-					-0-
12	0		366	-0-	366	1559	39	1	327	3	Y	-0-					-0-
01	0		359	-0-	359	1918	40	1	319	3	Y	-0-					-0-
02	2259	N	341	-0-	-1918	-0-	34	1	307	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		52	-0-	52	122	7	1	45	3	Y	-0-					-0-
12	T. A.		50	-0-	50	172	5	1	45	3	Y	-0-					-0-
01	0		52	-0-	52	224	6	1	46	3	Y	-0-					-0-
02	274	N	50	-0-	-224	-0-	5	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	742	30	1	207	3	Y	-0-					-0-
12	0		236	-0-	236	978	25	1	211	3	Y	-0-					-0-
01	0		245	-0-	245	1223	27	1	218	3	Y	-0-					-0-
02	1438	N	215	-0-	-1223	-0-	22	1	193	3	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	28	1	213	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	201	66	3			Y	-0-					-0-
12	0		67	-0-	67	268	67	3			Y	-0-					-0-
01	0		61	-0-	61	329	1	1	60	3	Y	-0-					-0-
02	391	N	62	-0-	-329	-0-	62	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	722	30	1	204	3	Y	-0-					-0-
12	0		231	-0-	231	953	25	1	206	3	Y	-0-					-0-
01	0		235	-0-	235	1188	26	1	209	3	Y	-0-					-0-
02	1393	N	205	-0-	-1188	-0-	21	1	184	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	27	1	206	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	430	16	1	195	3	N	-0-					-0-
12	0		214	-0-	214	644	17	1	197	3	N	-0-					-0-
01	0		207	-0-	207	851	15	1	192	3	N	-0-					-0-
02	1039	N	188	-0-	-851	-0-	15	1	173	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1038	38	1	467	3	N	-0-					-0-
12	0		521	-0-	521	1559	41	1	480	3	N	-0-					-0-
01	0		516	-0-	516	2075	38	1	478	3	N	-0-					-0-
02	2544	N	469	-0-	-2075	-0-	37	1	432	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	40	1	491	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	344	14	1	87	3	N	-0-					-0-
12	0		126	-0-	126	470	14	1	112	3	N	-0-					-0-
01	0		111	-0-	111	581	12	1	99	3	N	-0-					-0-
02	683	N	102	-0-	-581	-0-	11	1	91	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	11	1	127	2	Y	-0-					-0-
12	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	18	1	109	2	Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	19	1	125	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/03/2023

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

11	0		148	-0-	148	466	17	1	131	3	N	-0-					-0-
12	0		152	-0-	152	618	19	1	133	3	N	-0-					-0-
01	0		152	-0-	152	770	20	1	132	3	N	-0-					-0-
02	907	N	137	-0-	-770	-0-	20	1	117	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	26	1	129	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

11	0		320	-0-	320	990	21	1	299	3	N	-0-					-0-
12	0		323	-0-	323	1313	22	1	301	3	N	-0-					-0-
01	0		322	-0-	322	1635	23	1	299	3	N	-0-					-0-
02	1920	N	285	-0-	-1635	-0-	19	1	266	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

11	0		30	-0-	30	92	4	1	26	3	N	-0-					-0-
12	0		32	-0-	32	124	4	1	28	3	N	-0-					-0-
01	0		30	-0-	30	154	4	1	26	3	N	-0-					-0-
02	180	N	26	-0-	-154	-0-	3	1	23	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

11	0		116	-0-	116	336	15	1	100	3	N	1	2	1			1
							1	9									
12	0		103	-0-	103	439	12	1	90	3	N	1					2
							1	9									
01	0		100	-0-	100	539	13	1	86	3	N	1					3
							1	9									
02	633	N	94	-0-	-539	-0-	12	1	81	3	N	1	2	1			2
							1	9									
03	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-	2	1			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	170	4	1	50	3	N	-0-					-0-
12	0		56	-0-	56	226	4	1	52	3	N	-0-					-0-
01	0		58	-0-	58	284	4	1	54	3	N	-0-					-0-
02	336	N	52	-0-	-284	-0-	4	1	48	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	157	5	1	62	3	N	-0-					1
12	0		50	-0-	50	207	4	1	46	3	N	-0-	1	1			-0-
01	0		52	-0-	52	259	4	1	48	3	N	-0-					-0-
02	309	N	50	-0-	-259	-0-	4	1	46	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	976	23	1	319	3	N	-0-					-0-
12	0		325	-0-	325	1301	22	1	303	3	N	-0-					-0-
01	0		321	-0-	321	1622	23	1	298	3	N	-0-					-0-
02	1903	N	281	-0-	-1622	-0-	19	1	262	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	101	2	1	29	3	N	-0-					-0-
12	0		26	-0-	26	127	2	1	24	3	N	-0-					-0-
01	0		18	-0-	18	145	1	1	17	3	N	-0-					-0-
02	162	N	17	-0-	-145	-0-	1	1	16	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	29	1	1	12	3	N	-0-	1	1			-0-
12	0		15	-0-	15	44	1	1	14	3	N	-0-					-0-
01	0		16	-0-	16	60	1	1	15	3	N	-0-					-0-
02	76	N	16	-0-	-60	-0-	1	1	15	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	406	22	1	169	3	N	2	5	1			5
							2	9									
12	0		197	-0-	197	603	24	1	173	3	N	-0-					5
01	0		199	-0-	199	802	26	1	173	3	N	-0-	3	5			2
02	990	N	188	-0-	-802	-0-	26	1	159	3	N	3					5
							3	9									
*03	210	N	210	-0-	-0-	-0-	35	1	172	3	N	3					8
							3	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

11	0		545	-0-	545	1159	62	1	483	3	N	-0-					-0-
12	0		604	-0-	604	1763	75	1	529	3	N	-0-					-0-
01	0		654	-0-	654	2417	86	1	567	3	N	1	1	8			-0-
							1	9									
02	2800	N	555	-0-	-2245	172	79	1	476	3	N	-0-					-0-
*03	620	N	448	-0-	-172	-0-	75	1	373	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

11	0		219	-0-	219	682	12	1	207	3	Y	-0-					-0-
12	0		202	-0-	202	884	11	1	191	3	Y	-0-					-0-
01	0		411	-0-	411	1295	30	1	381	3	Y	-0-					-0-
02	1599	N	304	-0-	-1295	-0-	19	1	285	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

11	0		2580	-0-	2580	7263	316	1	2263	3	N	1	1	8			-0-
							1	9									
12	0		2688	-0-	2688	9951	325	1	2363	3	N	-0-					-0-
01	0		2731	-0-	2731	12682	328	1	2395	3	N	7	7	8			-0-
							8	9									
02	2800	N	2116	-0-	-684	11998	261	1	1852	3	N	3	3	8			-0-
							3	9									
03	3100	N	2488	-0-	-612	11386	313	1	2169	3	N	5	5	8			-0-
							6	9									
04	660	N	NO RPT	-0-	-660	10726					N	NO RPT					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

11	0		77	-0-	77	237	9	1	68	3	N	-0-					-0-
12	0		74	-0-	74	311	9	1	65	3	N	-0-					-0-
01	0		40	-0-	40	351	5	1	35	3	N	-0-					-0-
02	351	N	-0-	-0-	-351	-0-					N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	556	13	1	164	3	N	-0-					-0-
12	0		178	-0-	178	734	13	1	165	3	N	-0-					-0-
01	0		184	-0-	184	918	13	1	171	3	N	-0-					-0-
02	1086	N	168	-0-	-918	-0-	13	1	155	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	909	32	1	415	3	N	-0-					-0-
12	0		461	-0-	461	1370	33	1	428	3	N	-0-					-0-
01	0		466	-0-	466	1836	33	1	433	3	N	-0-					-0-
02	2209	N	373	-0-	-1836	-0-	28	1	345	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1066	25	1	326	3	N	-0-					-0-
12	0		374	-0-	374	1440	27	1	347	3	N	-0-					-0-
01	0		378	-0-	378	1818	27	1	351	3	N	-0-					-0-
02	2157	N	339	-0-	-1818	-0-	25	1	314	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	533	12	1	160	3	N	-0-					-0-
12	0		177	-0-	177	710	13	1	164	3	N	-0-					-0-
01	0		178	-0-	178	888	13	1	165	3	N	-0-					-0-
02	1047	N	159	-0-	-888	-0-	12	1	147	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	513	14 2	1 9	149	3	N	2					6
12	0		174	-0-	174	687	14 3	1 9	157	3	N	3	2	1			7
01	0		172	-0-	172	859	15 3	1 9	154	3	N	3	3	1			7
02	1014	N	155	-0-	-859	-0-	13 1	1 9	141	3	N	1					8
03	177	N	177	-0-	-0-	-0-	17 3	1 9	157	3	N	3	4	1			7
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		746	-0-	746	2312	63	1	683	3	N	-0-					2
12	0		764	-0-	764	3076	64	1	700	3	N	-0-	1	1			1
01	0		770	-0-	770	3846	68 2	1 9	700	3	N	2	1	1	1	8	1
02	2800	N	691	-0-	-2109	1737	59 1	1 9	631	3	N	1	1	8			1
03	2500	N	763	-0-	-1737	-0-	73	1	690	3	N	-0-	1	8			-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	725	17	1	222	3	N	-0-					1
12	0		255	-0-	255	980	18	1	237	3	N	-0-	1	1			-0-
01	0		265	-0-	265	1245	19	1	246	3	N	-0-					-0-
02	1490	N	245	-0-	-1245	-0-	18	1	227	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		691	-0-	691	2137	59	1	632	3	N	-0-					-0-
12	0		706	-0-	706	2843	59	1	647	3	N	-0-					-0-
01	0		724	-0-	724	3567	64	1	660	3	N	-0-					-0-
02	2800	N	636	-0-	-2164	1403	54	1	582	3	N	-0-					-0-
03	2104	N	701	-0-	-1403	-0-	67	1	634	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	726	26	1	332	3	N	-0-	1	1			-0-
12	0		379	-0-	379	1105	27	1	352	3	N	-0-					-0-
01	0		389	-0-	389	1494	28	1	361	3	N	-0-					-0-
02	1847	N	353	-0-	-1494	-0-	26	1	327	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	974	10	1	133	3	N	-0-	1	1			2
12	0		115	-0-	115	1089	8	1	107	3	N	-0-	1	1			1
01	0		75	-0-	75	1164	5	1	70	3	N	-0-					1
02	1208	N	44	-0-	-1164	-0-	3	1	41	3	N	-0-					1
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	311	7	1	103	3	N	-0-					-0-
12	0		117	-0-	117	428	8	1	109	3	N	-0-					-0-
01	0		115	-0-	115	543	8	1	107	3	N	-0-					-0-
02	647	N	104	-0-	-543	-0-	7	1	97	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	321	8	1	99	3	N	-0-					-0-
12	0		110	-0-	110	431	8	1	102	3	N	-0-					-0-
01	0		111	-0-	111	542	8	1	103	3	N	-0-					-0-
02	654	N	112	-0-	-542	-0-	8	1	104	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	166	4	1	52	3	N	-0-					-0-
12	0		58	-0-	58	224	4	1	54	3	N	-0-					-0-
01	0		53	-0-	53	277	4	1	49	3	N	-0-					-0-
02	326	N	49	-0-	-277	-0-	4	1	45	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	876	13	1	274	3	N	-0-					-0-
12	0		292	-0-	292	1168	13	1	279	3	N	-0-					-0-
01	0		295	-0-	295	1463	14	1	281	3	N	-0-					-0-
02	1744	N	281	-0-	-1463	-0-	13	1	268	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	85	3	1	35	3	N	-0-					1
12	0		36	-0-	36	121	3	1	33	3	N	-0-	1	1			-0-
01	0		39	-0-	39	160	3	1	36	3	N	-0-					-0-
02	192	N	32	-0-	-160	-0-	2	1	30	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		325	-0-	325	1011	14	1	311	3	N	-0-					-0-
12	0		337	-0-	337	1348	15	1	322	3	N	-0-					-0-
01	0		343	-0-	343	1691	16	1	327	3	N	-0-					-0-
02	1971	N	280	-0-	-1691	-0-	13	1	267	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	457	12	1	156	3	N	-0-					-0-
12	0		185	-0-	185	642	13	1	172	3	N	-0-					-0-
01	0		195	-0-	195	837	14	1	181	3	N	-0-					-0-
02	1016	N	179	-0-	-837	-0-	13	1	166	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	185	5	1	67	3	N	-0-	1	1			1
12	0		39	-0-	39	224	3	1	35	3	N	1	1	1			1
							1	9									
01	0		39	-0-	39	263	3	1	36	3	N	-0-	1	1			-0-
02	298	N	35	-0-	-263	-0-	3	1	32	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	175	6	1	77	3	N	-0-	6	1			15
12	0		101	-0-	101	276	7	1	93	3	N	1	8	1			8
							1	9									
01	0		87	-0-	87	363	6	1	81	3	N	-0-	3	1			5
02	432	N	69	-0-	-363	-0-	5	1	64	3	N	-0-					5
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					5
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		406	-0-	406	1243	26	1	360	3	N	18	20	1			24
							20	9									
12	0		403	-0-	403	1646	27	1	375	3	N	1	16	1			9
							1	9									
01	0		409	-0-	409	2055	28	1	373	3	N	7	13	1			3
							8	9									
02	2411	N	356	-0-	-2055	-0-	23	1	326	3	N	6	3	1			6
							7	9									
03	406	N	406	-0-	-0-	-0-	27	1	371	3	N	7	8	1			5
							8	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	857	17	1	234	3	N	32	31	1			40
							35	9									
12	0		260	-0-	260	1117	18	1	241	3	N	1	27	1			14
							1	9									
01	0		256	-0-	256	1373	18	1	237	3	N	1	13	1			2
							1	9									
02	1610	N	237	-0-	-1373	-0-	15	1	212	3	N	9	3	1			8
							10	9									
03	252	N	252	-0-	-0-	-0-	17	1	233	3	N	2	7	1			3
							2	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	296	8	1	89	3	N	-0-					-0-
12	0		102	-0-	102	398	9	1	93	3	N	-0-					-0-
01	0		99	-0-	99	497	9	1	90	3	N	-0-					-0-
02	586	N	89	-0-	-497	-0-	8	1	81	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	15 -0-	15	54	1	1	14	3	N	-0-					-0-
12			0	14 -0-	14	68	1	1	13	3	N	-0-					-0-
01			0	11 -0-	11	79	1	1	10	3	N	-0-					-0-
02	88	N	9	-0-	-79	-0-	1	1	8	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	38 -0-	38	74	3	1	35	3	N	-0-					-0-
12			0	39 -0-	39	113	3	1	36	3	N	-0-					-0-
01			0	34 -0-	34	147	2	1	32	3	N	-0-					-0-
02	182	N	35	-0-	-147	-0-	3	1	32	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	1	1			2
							1	9									
12	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-	1	1			1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
*03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	160 -0-	160	547	12	1	148	3	N	-0-	25	1			74
12			0	164 -0-	164	711	12	1	152	3	N	-0-	38	1			36
01			0	168 -0-	168	879	12	1	156	3	N	-0-	13	1			23
02	1029	N	150	-0-	-879	-0-	11	1	139	3	N	-0-					23
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					23
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					23

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	214 -0-	214	699	9	1	205	3	N	-0-					-0-
12			0	211 -0-	211	910	10	1	201	3	N	-0-					-0-
01			0	220 -0-	220	1130	10	1	210	3	N	-0-					-0-
02	1374	N	244	-0-	-1130	-0-	11	1	233	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		109	-0-	109	332	5	1	104	3	N	-0-			-0-
12	0		111	-0-	111	443	5	1	106	3	N	-0-			-0-
01	0		111	-0-	111	554	5	1	106	3	N	-0-			-0-
02	654	N	100	-0-	-554	-0-	5	1	95	3	N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		235	-0-	235	712	17	1	218	3	N	-0-			-0-
12	0		231	-0-	231	943	16	1	215	3	N	-0-			-0-
01	0		227	-0-	227	1170	16	1	211	3	N	-0-			-0-
02	1373	N	203	-0-	-1170	-0-	15	1	188	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		839	-0-	839	1785	71	1	768	3	N	-0-			-0-
12	0		852	-0-	852	2637	72	1	780	3	N	-0-			-0-
01	0		959	-0-	959	3596	85	1	874	3	N	-0-			-0-
02	2800	N	837	-0-	-1963	1633	71	1	766	3	N	-0-			-0-
03	2530	N	897	-0-	-1633	-0-	86	1	811	3	N	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		43	-0-	43	138	3	1	40	3	N	-0-			-0-
12	0		45	-0-	45	183	3	1	42	3	N	-0-			-0-
01	0		55	-0-	55	238	4	1	51	3	N	-0-			-0-
02	284	N	46	-0-	-238	-0-	3	1	43	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	115	3	1	39	3	N	-0-	1	1			3
12	0		39	-0-	39	154	3	1	36	3	N	-0-	2	1			1
01	0		38	-0-	38	192	3	1	35	3	N	-0-					1
02	223	N	31	-0-	-192	-0-	2	1	29	3	N	-0-					1
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	100	3	1	44	3	N	-0-					-0-
12	0		49	-0-	49	149	3	1	46	3	N	-0-					-0-
01	0		55	-0-	55	204	4	1	51	3	N	-0-					-0-
02	253	N	49	-0-	-204	-0-	4	1	45	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	835	12	1	258	3	N	-0-					-0-
12	0		273	-0-	273	1108	12	1	261	3	N	-0-					-0-
01	0		269	-0-	269	1377	12	1	257	3	N	-0-					-0-
02	1628	N	251	-0-	-1377	-0-	12	1	239	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	239	9	1	111	3	N	-0-					-0-
12	0		123	-0-	123	362	9	1	114	3	N	-0-					-0-
01	0		127	-0-	127	489	9	1	118	3	N	-0-					-0-
02	602	N	113	-0-	-489	-0-	8	1	105	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	52	2	1	19	3	N	-0-					-0-
12	0		8	-0-	8	60	1	1	7	3	N	-0-					-0-
01	0		602	-0-	602	662	45	1	557	3	N	-0-					-0-
02	1391	N	729	-0-	-662	-0-	58	1	671	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		58	-0-	58	174	4	1	54	3	N	-0-			-0-
12	0		58	-0-	58	232	4	1	54	3	N	-0-			-0-
01	0		60	-0-	60	292	4	1	56	3	N	-0-			-0-
02	346	N	54	-0-	-292	-0-	4	1	50	3	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

11	0		113	-0-	113	360	113	3			N	-0-			-0-
12	0		115	-0-	115	475	115	3			N	-0-			-0-
01	0		110	-0-	110	585	110	3			N	-0-			-0-
02	693	N	108	-0-	-585	-0-	108	3			N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

11	0		121	-0-	121	433	121	3			N	-0-			-0-
12	0		116	-0-	116	549	116	3			N	-0-			-0-
01	0		156	-0-	156	705	156	3			N	-0-			-0-
02	874	N	169	-0-	-705	-0-	169	3			N	-0-			-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

11	0		50	-0-	50	194	50	3			N	-0-			-0-
12	0		50	-0-	50	244	50	3			N	-0-			-0-
01	0		75	-0-	75	319	75	3			N	-0-			-0-
02	422	N	103	-0-	-319	-0-	103	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

11	0		193	-0-	193	606	193	3			N	-0-			-0-
12	0		195	-0-	195	801	195	3			N	-0-			-0-
01	0		177	-0-	177	978	177	3			N	-0-			-0-
02	1163	N	185	-0-	-978	-0-	185	3			N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

11	0		46	-0-	46	133	46	3			N	-0-			-0-
12	0		37	-0-	37	170	37	3			N	-0-			-0-
01	0		42	-0-	42	212	42	3			N	-0-			-0-
02	239	N	27	-0-	-212	-0-	27	3			N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

11	0		166	-0-	166	467	166	3			N	-0-			-0-
12	0		171	-0-	171	638	171	3			N	-0-			-0-
01	0		170	-0-	170	808	170	3			N	-0-			-0-
02	1004	N	196	-0-	-808	-0-	196	3			N	-0-			-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	429	11	1	139	3	N	-0-					-0-
12	0		128	-0-	128	557	9	1	119	3	N	-0-					-0-
01	0		123	-0-	123	680	9	1	114	3	N	-0-					-0-
02	791	N	111	-0-	-680	-0-	8	1	103	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	195	2	1	24	3	N	-0-					-0-
12	0		20	-0-	20	215	2	1	18	3	N	-0-					-0-
01	0		12	-0-	12	227	1	1	11	3	N	-0-					-0-
02	401	N	174	-0-	-227	-0-	15	1	159	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	181	4	1	55	3	N	-0-					-0-
12	0		56	-0-	56	237	4	1	52	3	N	-0-					-0-
01	0		65	-0-	65	302	5	1	60	3	N	-0-					-0-
02	357	N	55	-0-	-302	-0-	4	1	51	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31	-0-	76	1	402	3	N	1	7	1	1	8	3
							1	9									
12	527	N	505	-0-	-22	-0-	96	1	403	3	N	5					8
							6	9									
01	560	N	560	-0-	-0-	-0-	84	1	463	3	N	12	6	8			14
							13	9									
02	433	N	433	-0-	-0-	-0-	97	1	336	3	N	-0-	10	1			4
03	465	N	465	-0-	-0-	-0-	92	1	369	3	N	4					8
							4	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					8

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	285	2	1	91	3	Y	-0-					-0-
12	0		103	-0-	103	388	2	1	101	3	Y	-0-					-0-
01	0		101	-0-	101	489	2	1	99	3	Y	-0-					-0-
02	579	N	90	-0-	-489	-0-	2	1	88	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	442	9	1	147	3	N	-0-					5
12	0		134	-0-	134	576	10	1	124	3	N	-0-					5
01	0		140	-0-	140	716	9	1	131	3	N	-0-					5
02	850	N	134	-0-	-716	-0-	14	1	120	3	N	-0-					5
03	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					5
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	516	15 4	1 9	156	3	N	4					15
12	0		171	-0-	171	687	16 2	1 9	153	3	N	2	14	1			3
01	0		184	-0-	184	871	17 4	1 9	163	3	N	4					7
02	1038	N	167	-0-	-871	-0-	16 4	1 9	147	3	N	4					11
03	190	N	190	-0-	-0-	-0-	17 7	1 9	166	3	N	6					17
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					17

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	212	5	1	66	3	Y	-0-					-0-
12	0		69	-0-	69	281	5	1	64	3	Y	-0-					-0-
01	0		70	-0-	70	351	5	1	65	3	Y	-0-					-0-
02	412	N	61	-0-	-351	-0-	5	1	56	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	711	15	1	215	3	N	-0-					-0-
12	0		232	-0-	232	943	16	1	216	3	N	-0-					-0-
01	0		229	-0-	229	1172	16	1	213	3	N	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	14	1	193	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	90	4	1	42	3	N	-0-					-0-
12	0		48	-0-	48	138	4	1	44	3	N	-0-					-0-
01	0		47	-0-	47	185	4	1	43	3	N	-0-					-0-
02	228	N	43	-0-	-185	-0-	4	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

11	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	18	1	211	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

11	0		637	-0-	637	1886	57	1	576	3	N	4	4	8			-0-
							4	9									
12	0		603	-0-	603	2489	58	1	545	3	N	-0-					-0-
01	0		632	-0-	632	3121	60	1	565	3	N	6	6	8			-0-
							7	9									
02	2800	N	531	-0-	-2269	852	52	1	479	3	N	-0-					-0-
03	1465	N	613	-0-	-852	-0-	57	1	556	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

11	360	N	201	-0-	-159	-0-	11	1	190	3	N	-0-					-0-
12	372	N	250	-0-	-122	-0-	24	1	226	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

11	0		398	-0-	398	1282	30	1	367	3	N	1	1	1			1
							1	9									
12	0		393	-0-	393	1675	31	1	362	3	N	-0-					1
01	0		382	-0-	382	2057	28	1	350	3	N	4	3	1			2
							4	9									
02	2388	N	331	-0-	-2057	-0-	26	1	304	3	N	1	1	1			2
							1	9									
03	356	N	356	-0-	-0-	-0-	27	1	327	3	N	2	2	1			2
							2	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

11	0		238	-0-	238	488	18	1	220	3	N	-0-					-0-
12	0		244	-0-	244	732	19	1	225	3	N	-0-					-0-
01	0		248	-0-	248	980	18	1	230	3	N	-0-					-0-
02	1203	N	223	-0-	-980	-0-	18	1	205	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	905	6	1	259	3	Y	-0-					-0-
12	0		244	-0-	244	1149	4	1	240	3	Y	-0-					-0-
01	0		232	-0-	232	1381	5	1	227	3	Y	-0-					-0-
02	1575	N	194	-0-	-1381	-0-	5	1	189	3	Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	5	1	206	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	91	3	1	35	3	N	-0-					-0-
12	0		31	-0-	31	122	3	1	28	3	N	-0-					-0-
01	0		19	-0-	19	141	2	1	17	3	N	-0-					-0-
02	165	N	24	-0-	-141	-0-	2	1	22	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	785	30	1	362	3	N	-0-	1	1			-0-
12	0		393	-0-	393	1178	31	1	361	3	N	1					1
							1	9									
01	0		406	-0-	406	1584	30	1	372	3	N	4	3	1			2
							4	9									
02	1955	N	371	-0-	-1584	-0-	29	1	341	3	N	1	1	1			2
							1	9									
03	408	N	408	-0-	-0-	-0-	31	1	375	3	N	2	2	1			2
							2	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		537	-0-	537	1628	41	1	496	3	N	-0-					-0-
12	0		550	-0-	550	2178	43	1	507	3	N	-0-					-0-
01	0		550	-0-	550	2728	41	1	509	3	N	-0-					-0-
02	2800	N	482	-0-	-2318	410	38	1	444	3	N	-0-					-0-
03	949	N	539	-0-	-410	-0-	41	1	498	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	106	3	1	23	3	N	-0-	10	1			8
12	0		39	-0-	39	145	5	1	34	3	N	-0-					8
01	0		36	-0-	36	181	5	1	31	3	N	-0-	5	5			3
02	221	N	40	-0-	-181	-0-	6	1	34	3	N	-0-					3
03	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	388	121	3			N	-0-					-0-
12	0		121	-0-	121	509	121	3			N	-0-					-0-
01	0		72	-0-	72	581	72	3			N	-0-					-0-
02	691	N	110	-0-	-581	-0-	110	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	206	5	1	62	3	N	-0-					-0-
12	0		73	-0-	73	279	5	1	68	3	N	-0-					-0-
01	0		73	-0-	73	352	5	1	68	3	N	-0-					-0-
02	414	N	62	-0-	-352	-0-	5	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	145	1	1	52	3	Y	-0-					-0-
12	0		55	-0-	55	200	1	1	54	3	Y	-0-					-0-
01	0		56	-0-	56	256	1	1	55	3	Y	-0-					-0-
02	307	N	51	-0-	-256	-0-	1	1	50	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	1228	33	1	403	3	N	-0-					-0-
12	0		357	-0-	357	1585	28	1	329	3	N	-0-					-0-
01	0		389	-0-	389	1974	29	1	360	3	N	-0-					-0-
02	2310	N	336	-0-	-1974	-0-	27	1	309	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	33	1	398	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	697	27	1	310	3	Y	-0-	2	1			1
12	0		374	-0-	374	1071	25	1	342	3	Y	6	1	1			6
							7	9									
01	0		354	-0-	354	1425	22	1	332	3	Y	-0-	5	1			1
02	1742	N	317	-0-	-1425	-0-	20	1	296	3	Y	1	1	1			1
							1	9									
03	381	N	381	-0-	-0-	-0-	33	1	342	3	Y	5	2	1			4
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	585	22	1	247	3	Y	-0-	1	1			1
12	0		298	-0-	298	883	20	1	276	3	Y	2	1	1			2
							2	9									
01	0		262	-0-	262	1145	16	1	245	3	Y	1	2	1			1
							1	9									
02	1367	N	222	-0-	-1145	-0-	14	1	207	3	Y	1	1	1			1
							1	9									
03	298	N	298	-0-	-0-	-0-	26	1	270	3	Y	2	1	1			2
							2	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	445	12	1	134	3	Y	-0-					-0-
12	0		150	-0-	150	595	9	1	141	3	Y	-0-					-0-
01	0		155	-0-	155	750	12	1	143	3	Y	-0-					-0-
02	938	N	188	-0-	-750	-0-	14	1	174	3	Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	12	1	128	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		567	-0-	567	1687	43	1	524	3	N	-0-					-0-
12	0		590	-0-	590	2277	46	1	544	3	N	-0-					-0-
01	0		592	-0-	592	2869	44	1	548	3	N	-0-					-0-
02	2800	N	505	-0-	-2295	574	40	1	465	3	N	-0-					-0-
03	1165	N	591	-0-	-574	-0-	45	1	546	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	1001	37	1	453	3	N	-0-	2	1			1
12	0		501	-0-	501	1502	39	1	458	3	N	4	1	1			4
							4	9									
01	0		509	-0-	509	2011	38	1	470	3	N	1	4	1			1
							1	9									
02	2451	N	440	-0-	-2011	-0-	35	1	403	3	N	2	1	1			2
							2	9									
03	488	N	488	-0-	-0-	-0-	37	1	448	3	N	3	2	1			3
							3	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	641	26	1	177	3	Y	-0-					-0-
12	0		202	-0-	202	843	22	1	180	3	Y	-0-					-0-
01	0		204	-0-	204	1047	23	1	181	3	Y	-0-					-0-
02	1227	N	180	-0-	-1047	-0-	18	1	162	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	56	1	1	25	3	Y	-0-					-0-
12	0		16	-0-	16	72	16	3			Y	-0-					-0-
01	0		23	-0-	23	95	1	1	22	3	Y	-0-					-0-
02	113	N	18	-0-	-95	-0-	18	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

11	0		152	-0-	152	447	7	1	145	3	N	-0-					-0-
12	0		170	-0-	170	617	8	1	162	3	N	-0-					-0-
01	0		152	-0-	152	769	7	1	145	3	N	-0-					-0-
02	880	N	111	-0-	-769	-0-	5	1	106	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

11	150	N	145	-0-	-5	-0-	10	1	134	3	N	1	1	1			2
							1	9									
12	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-	1	1			1
01	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					1
02	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
*03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

11	0		92	-0-	92	281	2	1	90	3	Y	-0-					-0-
12	0		89	-0-	89	370	5	1	84	3	Y	-0-					-0-
01	0		91	-0-	91	461	2	1	89	3	Y	-0-					-0-
02	540	N	79	-0-	-461	-0-	2	1	77	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0		35 -0-	35	105	2	1	33	3	N	-0-					-0-
12			0		33 -0-	33	138	2	1	31	3	N	-0-					-0-
01			0		34 -0-	34	172	2	1	32	3	N	-0-					-0-
02	204	N	32		-0-	-172	-0-	3	1	29	3	N	-0-					-0-
03	36	N	36		-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0		192 -0-	192	585	192	3			Y	-0-					-0-
12			0		204 -0-	204	789	204	3			Y	-0-					-0-
01			0		183 -0-	183	972	3	1	180	3	Y	-0-					-0-
02	1153	N	181		-0-	-972	-0-	181	3			Y	-0-					-0-
03	189	N	189		-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	NO RPT		-0-	-180	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		380		-0-	380	1418	48	1	332	3	Y	-0-					-0-
12	T. A.		361		-0-	361	1779	39	1	322	3	Y	-0-					-0-
01			0		337 -0-	337	2116	38	1	299	3	Y	-0-					-0-
02	2399	N	283		-0-	-2116	-0-	28	1	255	3	Y	-0-					-0-
03	306	N	306		-0-	-0-	-0-	35	1	271	3	Y	-0-					-0-
04	330	N	NO RPT		-0-	-330	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	399	18	1	206	3	Y	-0-	1	1			-0-
12	0		215	-0-	215	614	14	1	200	3	Y	1					1
							1	9									
01	0		200	-0-	200	814	12	1	187	3	Y	1	1	1			1
							1	9									
02	991	N	177	-0-	-814	-0-	11	1	166	3	Y	-0-					1
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	23	1	1	8	3	N	-0-					-0-
12	0		12	-0-	12	35	1	1	11	3	N	-0-					-0-
01	0		10	-0-	10	45	1	1	9	3	N	-0-					-0-
02	54	N	9	-0-	-45	-0-	1	1	8	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	302	91	2			Y	-0-					1
12	0		86	-0-	86	388	86	2			Y	-0-					1
01	0		95	-0-	95	483	95	2			Y	-0-					1
02	584	N	101	-0-	-483	-0-	101	2			Y	-0-					1
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	131	4	1	40	3	Y	-0-					-0-
12	0		44	-0-	44	175	3	1	41	3	Y	-0-					-0-
01	0		45	-0-	45	220	3	1	42	3	Y	-0-					-0-
02	260	N	40	-0-	-220	-0-	3	1	37	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		575	-0-	575	1711	38	1	534	3	N	3	6	1			6
							3	9									
12	0		661	-0-	661	2372	44	1	606	3	N	10	5	1			11
							11	9									
01	0		637	-0-	637	3009	45	1	583	3	N	8	15	1			4
							9	9									
02	2800	N	544	-0-	-2256	753	35	1	503	3	N	5	3	1			6
							6	9									
03	1364	N	611	-0-	-753	-0-	40	1	563	3	N	7	8	1			5
							8	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

11	0		62	-0-	62	352	5	1	57	3	N	-0-					-0-
12	0		134	-0-	134	486	9	1	125	3	N	-0-					-0-
01	0		175	-0-	175	661	11	1	164	3	N	-0-					-0-
02	811	N	150	-0-	-661	-0-	10	1	140	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

11	0		-0-	-0-	-0-	276					Y	-0-					11
12	0		146	-0-	146	422	21	1	125	3	Y	-0-					11
01	0		154	-0-	154	576	22	1	132	3	Y	-0-					11
02	688	N	112	-0-	-576	-0-	17	1	95	3	Y	-0-					11
03	179	N	179	-0-	-0-	-0-	26	1	153	3	Y	-0-					11
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					11

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

11	0		33	-0-	33	143	4	1	29	3	Y	-0-					-0-
12	0		22	-0-	22	165	2	1	20	3	Y	-0-					-0-
01	0		8	-0-	8	173	1	1	7	3	Y	-0-					-0-
02	173	N	-0-	-0-	-173	-0-					Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

11	0		352	-0-	352	1106	26	1	326	3	Y	-0-					-0-
12	0		359	-0-	359	1465	29	1	330	3	Y	-0-					-0-
01	0		358	-0-	358	1823	31	1	327	3	Y	-0-					-0-
02	2146	N	323	-0-	-1823	-0-	24	1	299	3	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	26	1	327	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

11	0		225	-0-	225	692	25	1	200	3	Y	-0-					-0-
12	0		234	-0-	234	926	28	1	206	3	Y	-0-					-0-
01	0		234	-0-	234	1160	27	1	207	3	Y	-0-					-0-
02	1383	N	223	-0-	-1160	-0-	24	1	199	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		606	-0-	606	1186	88	1	510	3	Y	7	7	8			-0-
							8	9									
12	0		542	-0-	542	1728	85	1	457	3	Y	-0-					-0-
01	0		651	-0-	651	2379	90	1	549	3	Y	11	11	8			-0-
							12	9									
02	2800	N	608	-0-	-2192	187	83	1	525	3	Y	-0-					-0-
03	807	N	620	-0-	-187	-0-	91	1	529	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	980	86	1	246	3	Y	2	2	1			5
							2	9									
12	0		305	-0-	305	1285	44	1	254	3	Y	6	3	1			8
							7	9									
01	0		324	-0-	324	1609	73	1	248	3	Y	3	7	1			4
							3	9									
02	1906	N	297	-0-	-1609	-0-	67	1	223	3	Y	6					10
							7	9									
03	327	N	327	-0-	-0-	-0-	77	1	246	3	Y	4	7	1			7
							4	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					7

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	567	41	1	226	3	Y	-0-					-0-
12	0		334	-0-	334	901	72	1	262	3	Y	-0-					-0-
01	0		267	-0-	267	1168	53	1	214	3	Y	-0-					-0-
02	1475	N	307	-0-	-1168	-0-	92	1	215	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	80	1	225	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	677	18	1	214	3	N	-0-					-0-
12	0		187	-0-	187	864	15	1	172	3	N	-0-					-0-
01	0		208	-0-	208	1072	15	1	193	3	N	-0-					-0-
02	1247	N	175	-0-	-1072	-0-	14	1	161	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	613	21	1	263	3	Y	-0-					-0-
12	0		251	-0-	251	864	20	1	231	3	Y	-0-					-0-
01	0		237	-0-	237	1101	20	1	217	3	Y	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	17	1	210	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1212	45	1	544	3	N	-0-					-0-
12	0		626	-0-	626	1838	49	1	577	3	N	-0-					-0-
01	0		831	-0-	831	2669	62	1	769	3	N	-0-					-0-
02	2800	N	659	-0-	-2141	528	52	1	607	3	N	-0-					-0-
03	1135	N	607	-0-	-528	-0-	46	1	561	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	951	37	1	421	3	Y	1	1	1			2
							1	9									
12	0		459	-0-	459	1410	31	1	428	3	Y	-0-	1	1			1
01	0		396	-0-	396	1806	24	1	366	3	Y	5	4	1			2
							6	9									
02	2130	N	324	-0-	-1806	-0-	20	1	303	3	Y	1	1	1			2
							1	9									
03	413	N	413	-0-	-0-	-0-	36	1	374	3	Y	3	2	1			3
							3	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	206	8	1	92	3	Y	-0-					-0-
12	0		101	-0-	101	307	7	1	94	3	Y	-0-					-0-
01	0		100	-0-	100	407	6	1	94	3	Y	-0-					-0-
02	499	N	92	-0-	-407	-0-	6	1	86	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		509	-0-	509	995	39	1	469	3	N	1	1	1			1
							1	9									
12	0		470	-0-	470	1465	37	1	432	3	N	1	1	1			1
							1	9									
01	0		466	-0-	466	1931	34	1	426	3	N	5	4	1			2
							6	9									
02	2341	N	410	-0-	-1931	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	520	N	520	-0-	-0-	-0-	39	1	478	3	N	3	2	1			3
							3	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	493	93	3			N	-0-					-0-
12	0		240	-0-	240	733	240	3			N	-0-					-0-
01	0		187	-0-	187	920	187	3			N	-0-					-0-
02	1125	N	205	-0-	-920	-0-	205	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	1736	76	1	468	3	Y	1					4
							1	9									
12	0		534	-0-	534	2270	77	1	455	3	Y	2					6
							2	9									
01	0		597	-0-	597	2867	85	1	512	3	Y	-0-					6
02	2800	N	535	-0-	-2265	602	80	1	454	3	Y	1					7
							1	9									
03	1123	N	521	-0-	-602	-0-	75	1	444	3	Y	2					9
							2	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					9

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	409	15	1	184	3	N	-0-					-0-
12	0		192	-0-	192	601	15	1	177	3	N	-0-					-0-
01	0		197	-0-	197	798	15	1	182	3	N	-0-					-0-
02	979	N	181	-0-	-798	-0-	14	1	167	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

11	0		34	-0-	34	78	4	1	30	3	Y	-0-					-0-
12	0		38	-0-	38	116	4	1	34	3	Y	-0-					-0-
01	0		30	-0-	30	146	3	1	27	3	Y	-0-					-0-
02	146	N	-0-	-0-	-146	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

11	0		17	-0-	17	45	2	1	15	3	Y	-0-					-0-
12	0		38	-0-	38	83	4	1	34	3	Y	-0-					-0-
01	0		29	-0-	29	112	3	1	26	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

11	0		78	-0-	78	207	78	3			N	-0-					-0-
12	0		48	-0-	48	255	48	3			N	-0-					-0-
01	0		80	-0-	80	335	80	3			N	-0-					-0-
02	389	N	54	-0-	-335	-0-	54	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		25	-0-	25	25	3	1	22	3	Y	-0-					-0-
01	0		7	-0-	7	32	1	1	6	3	Y	-0-					-0-
02	42	N	10	-0-	-32	-0-	1	1	9	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

11	0		143	-0-	143	442	143	3			Y	-0-					-0-
12	0		146	-0-	146	588	146	3			Y	-0-					-0-
01	0		70	-0-	70	658	1	1	69	3	Y	-0-					-0-
02	658	N	-0-	-0-	-658	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

11	0		160	-0-	160	468	8	1	152	3	Y	-0-					-0-
12	0		158	-0-	158	626	8	1	150	3	Y	-0-					-0-
01	0		157	-0-	157	783	8	1	149	3	Y	-0-					-0-
02	921	N	138	-0-	-783	-0-	8	1	130	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	59	1	1	11	3	N	-0-					-0-
12	0		27	-0-	27	86	3	1	24	3	N	-0-					-0-
01	0		28	-0-	28	114	3	1	25	3	N	-0-					-0-
02	142	N	28	-0-	-114	-0-	3	1	25	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	1331	23	1	413	3	Y	-0-					-0-
12	0		444	-0-	444	1775	31	1	413	3	Y	-0-					-0-
01	0		389	-0-	389	2164	25	1	364	3	Y	-0-					-0-
02	2518	N	354	-0-	-2164	-0-	25	1	329	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		660	-0-	660	2272	37	1	623	3	N	-0-					10
12	0		376	-0-	376	2648	28	1	348	3	N	-0-					10
01	0		631	-0-	631	3279	41	1	590	3	N	-0-					10
02	2800	N	720	-0-	-2080	1199	73	1	647	3	N	-0-					10
03	2000	N	801	-0-	-1199	-0-	71	1	730	3	N	-0-					10
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	492	15	1	150	3	N	-0-					-0-
12	0		161	-0-	161	653	15	1	146	3	N	-0-					-0-
01	0		170	-0-	170	823	16	1	154	3	N	-0-					-0-
02	972	N	149	-0-	-823	-0-	15	1	134	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	100	1	1	32	3	Y	-0-					-0-
12	0		34	-0-	34	134	1	1	33	3	Y	-0-					-0-
01	0		33	-0-	33	167	1	1	32	3	Y	-0-					-0-
02	197	N	30	-0-	-167	-0-	1	1	29	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	489	4	1	159	3	Y	-0-					-0-
12	0		157	-0-	157	646	3	1	154	3	Y	-0-					-0-
01	0		159	-0-	159	805	4	1	155	3	Y	-0-					-0-
02	962	N	157	-0-	-805	-0-	4	1	153	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	4	1	159	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		479	-0-	479	1386	51	1	428	3	Y	-0-					-0-
12	0		473	-0-	473	1859	35	1	438	3	Y	-0-					-0-
01	0		385	-0-	385	2244	25	1	360	3	Y	-0-					-0-
02	2673	N	429	-0-	-2244	-0-	32	1	397	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	48	1	405	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	798	6	1	259	3	Y	-0-					-0-
12	0		257	-0-	257	1055	4	1	253	3	Y	-0-					-0-
01	0		273	-0-	273	1328	6	1	267	3	Y	-0-					-0-
02	1564	N	236	-0-	-1328	-0-	6	1	230	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	7	1	260	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

11	0		104	-0-	104	318	13	1	91	3	Y	-0-					-0-
12	0		105	-0-	105	423	11	1	94	3	Y	-0-					-0-
01	0		93	-0-	93	516	10	1	83	3	Y	-0-					-0-
02	596	N	80	-0-	-516	-0-	8	1	72	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

11	0		250	-0-	250	770	21	1	229	3	N	-0-					-0-
12	0		256	-0-	256	1026	22	1	234	3	N	-0-					-0-
01	0		251	-0-	251	1277	22	1	229	3	N	-0-					-0-
02	1506	N	229	-0-	-1277	-0-	20	1	209	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

11	0		423	-0-	423	868	32	1	391	3	N	-0-					-0-
12	0		425	-0-	425	1293	33	1	392	3	N	-0-					-0-
01	0		424	-0-	424	1717	31	1	393	3	N	-0-					-0-
02	2104	N	387	-0-	-1717	-0-	31	1	356	3	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	32	1	396	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

11	0		265	-0-	265	829	20	1	245	3	N	-0-					-0-
12	0		269	-0-	269	1098	21	1	248	3	N	-0-					-0-
01	0		281	-0-	281	1379	21	1	260	3	N	-0-					-0-
02	1631	N	252	-0-	-1379	-0-	20	1	232	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	593	14	1	167	3	N	-0-					-0-
12	0		269	-0-	269	862	21	1	248	3	N	-0-					-0-
01	0		179	-0-	179	1041	13	1	166	3	N	-0-					-0-
02	1220	N	179	-0-	-1041	-0-	14	1	165	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	618	23 3	1 9	277	3	N	3	2	1			3
12	0		303	-0-	303	921	24	1	279	3	N	-0-	2	1			1
01	0		303	-0-	303	1224	22 2	1 9	279	3	N	2	2	1			1
02	1494	N	270	-0-	-1224	-0-	21 2	1 9	247	3	N	2	1	1			2
03	308	N	308	-0-	-0-	-0-	23 1	1 9	284	3	N	1	2	1			1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	717	26	1	317	3	N	-0-					-0-
12	0		334	-0-	334	1051	26	1	308	3	N	-0-					-0-
01	0		343	-0-	343	1394	25	1	318	3	N	-0-					-0-
02	1739	N	345	-0-	-1394	-0-	27	1	318	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	309	10	1	112	3	Y	-0-					-0-
12	0		184	-0-	184	493	12	1	172	3	Y	-0-					-0-
01	0		121	-0-	121	614	8	1	113	3	Y	-0-					-0-
02	746	N	132	-0-	-614	-0-	8	1	124	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		439	-0-	439	900	33	1	406	3	N	-0-					-0-
12	0		477	-0-	477	1377	37	1	440	3	N	-0-					-0-
01	0		470	-0-	470	1847	35	1	435	3	N	-0-					-0-
02	2256	N	409	-0-	-1847	-0-	32	1	377	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	34	1	410	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28	-0-	32	1	390	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	35	1	417	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	36	1	416	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	400	-0-	-20	-0-	30	1	370	3	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	30	1	342	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	466	14	1	137	3	Y	-0-					-0-
12	0		162	-0-	162	628	17	1	145	3	Y	-0-					-0-
01	0		159	-0-	159	787	15	1	144	3	Y	-0-					-0-
02	926	N	139	-0-	-787	-0-	11	1	128	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		570	-0-	570	1337	180	1	390	3	Y	-0-					-0-
12	0		686	-0-	686	2023	197	1	437	3	Y	47	47	8			-0-
							52	9									
01	0		670	-0-	670	2693	194	1	473	3	Y	3	3	8			-0-
							3	9									
02	2800	N	597	-0-	-2203	490	167	1	430	3	Y	-0-					-0-
03	1142	N	652	-0-	-490	-0-	186	1	466	3	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	206	5	1	32	3	Y	-0-					-0-
12	0		36	-0-	36	242	4	1	32	3	Y	-0-					-0-
01	T. A.		22	-0-	22	264	2	1	20	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	264					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	264					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	264					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	314	8	1	94	3	Y	-0-					-0-
12	0		99	-0-	99	413	7	1	92	3	Y	-0-					-0-
01	0		103	-0-	103	516	8	1	95	3	Y	-0-					-0-
02	606	N	90	-0-	-516	-0-	7	1	83	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	754	11	1	139	3	N	-0-					-0-
12	0		100	-0-	100	854	8	1	92	3	N	-0-					-0-
01	0		48	-0-	48	902	4	1	44	3	N	-0-					-0-
02	1291	N	389	-0-	-902	-0-	31	1	358	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	530	21	1	239	3	Y	1	1	1			1
							1	9									
12	0		285	-0-	285	815	19	1	264	3	Y	2	1	1			2
							2	9									
01	0		223	-0-	223	1038	14	1	208	3	Y	1	2	1			1
							1	9									
02	1336	N	298	-0-	-1038	-0-	19	1	279	3	Y	-0-					1
03	236	N	236	-0-	-0-	-0-	20	1	214	3	Y	2	1	1			2
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	305	7	1	99	3	N	-0-					-0-
12	0		179	-0-	179	484	12	1	167	3	N	-0-					-0-
01	0		174	-0-	174	658	12	1	162	3	N	-0-					-0-
02	784	N	126	-0-	-658	-0-	8	1	118	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		80	-0-	80	81	8	1	72	3	Y	-0-					-0-
02	149	N	68	-0-	-81	-0-	5	1	63	3	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	289	12	1	131	3	Y	-0-					-0-
12	0		152	-0-	152	441	10	1	142	3	Y	-0-					-0-
01	0		148	-0-	148	589	9	1	139	3	Y	-0-					-0-
02	724	N	135	-0-	-589	-0-	8	1	127	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		51	-0-	51	167	3	1	48	3	N	-0-			-0-
12	0		53	-0-	53	220	4	1	49	3	N	-0-			-0-
01	0		51	-0-	51	271	4	1	47	3	N	-0-			-0-
02	322	N	51	-0-	-271	-0-	3	1	48	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			4
12	0		-0-	-0-	-0-	-0-					N	-0-			4
01	0		-0-	-0-	-0-	-0-					N	-0-			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-			4
03	0	N	-0-	-0-	-0-	-0-					N	-0-			4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		371	-0-	371	1068	35	1	336	3	Y	-0-			-0-
12	0		512	-0-	512	1580	55	1	457	3	Y	-0-			-0-
01	0		368	-0-	368	1948	35	1	333	3	Y	-0-			-0-
02	2257	N	309	-0-	-1948	-0-	24	1	285	3	Y	-0-			-0-
03	361	N	361	-0-	-0-	-0-	29	1	332	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		263	-0-	263	862	18	1	245	3	N	-0-			-0-
12	0		245	-0-	245	1107	17	1	228	3	N	-0-			-0-
01	0		226	-0-	226	1333	16	1	210	3	N	-0-			-0-
02	1505	N	172	-0-	-1333	-0-	11	1	161	3	N	-0-			-0-
03	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		189	-0-	189	749	14	1	175	3	N	-0-			-0-
12	0		193	-0-	193	942	14	1	179	3	N	-0-			-0-
01	0		191	-0-	191	1133	15	1	176	3	N	-0-			-0-
02	1324	N	191	-0-	-1133	-0-	14	1	177	3	N	-0-			-0-
03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		146	-0-	146	447	4	1	142	3	Y	-0-			-0-
12	0		143	-0-	143	590	2	1	141	3	Y	-0-			-0-
01	0		138	-0-	138	728	3	1	135	3	Y	-0-			-0-
02	851	N	123	-0-	-728	-0-	3	1	120	3	Y	-0-			-0-
03	140	N	140	-0-	-0-	-0-	4	1	136	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	490	4 1 1 9		163	3	Y	1	1	1			2
12	0		195	-0-	195	685	3 1 7 9		185	3	Y	6	2	1			6
01	0		178	-0-	178	863	4 1 1 9		173	3	Y	1	4	1			3
02	1015	N	152	-0-	-863	-0-	4 1 3 9		145	3	Y	3					6
03	162	N	162	-0-	-0-	-0-	4 1 2 9		156	3	Y	2	4	1			4
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	6	2 3				Y	-0-					-0-
12	0		5	-0-	5	11	5 3				Y	-0-					-0-
01	0		3	-0-	3	14	3 3				Y	-0-					-0-
02	19	N	5	-0-	-14	-0-	5 3				Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5 3				Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	49	2 3				Y	-0-					-0-
12	0		51	-0-	51	100	5 1		46	3	Y	-0-					-0-
01	0		41	-0-	41	141	4 1		37	3	Y	-0-					-0-
02	175	N	34	-0-	-141	-0-	3 1		31	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

11	0		1410	-0-	1410	4477	102	1	1307	3	N	1	1	8			-0-
							1	9									
12	0		1405	-0-	1405	5882	100	1	1305	3	N	-0-					-0-
01	0		1363	-0-	1363	7245	97	1	1265	3	N	1	1	8			-0-
							1	9									
02	2800	N	1199	-0-	-1601	5644	89	1	1109	3	N	1	1	8			-0-
							1	9									
03	3100	N	1255	-0-	-1845	3799	90	1	1162	3	N	3	3	8			-0-
							3	9									
04	1080	N	NO RPT	-0-	-1080	2719					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

11	0		219	-0-	219	691	15	1	196	3	N	7	3	1			15
							8	9									
12	0		225	-0-	225	916	16	1	209	3	N	-0-	8	1			7
01	0		220	-0-	220	1136	16	1	203	3	N	1	3	1			5
							1	9									
02	1322	N	186	-0-	-1136	-0-	14	1	172	3	N	-0-					5
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					5
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

11	0		297	-0-	297	830	38	1	259	3	Y	-0-					-0-
12	0		307	-0-	307	1137	33	1	274	3	Y	-0-					-0-
01	0		298	-0-	298	1435	33	1	265	3	Y	-0-					-0-
02	1700	N	265	-0-	-1435	-0-	27	1	238	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	32	1	246	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	84	2	1	25	3	N	-0-					-0-
12	0		29	-0-	29	113	2	1	27	3	N	-0-					-0-
01	0		36	-0-	36	149	3	1	33	3	N	-0-					-0-
02	179	N	30	-0-	-149	-0-	2	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	807	19	1	233	3	N	-0-					1
12	0		284	-0-	284	1091	21	1	263	3	N	-0-					1
01	0		260	-0-	260	1351	20	1	240	3	N	-0-					1
02	1594	N	243	-0-	-1351	-0-	18	1	225	3	N	-0-					1
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	228	6	1	67	3	N	-0-					-0-
12	0		78	-0-	78	306	5	1	73	3	N	-0-					-0-
01	0		79	-0-	79	385	5	1	74	3	N	-0-					-0-
02	461	N	76	-0-	-385	-0-	5	1	71	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	852	24 4	1 9	249	3	N	4					7
12	0		272	-0-	272	1124	18 1	1 9	253	3	N	1	8	1			-0-
01	0		282	-0-	282	1406	17 8	1 9	257	3	N	7	5	1			2
02	1655	N	249	-0-	-1406	-0-	15 11	1 9	223	3	N	10					12
03	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					12
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	134	2	1	33	3	N	-0-					1
12	0		17	-0-	17	151	1	1	16	3	N	-0-					1
01	0		18	-0-	18	169	1	1	17	3	N	-0-					1
02	193	N	24	-0-	-169	-0-	2	1	22	3	N	-0-					1
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	769	19	1	243	3	Y	-0-	2	1			-0-
12	0		248	-0-	248	1017	18	1	230	3	Y	-0-					-0-
01	0		273	-0-	273	1290	21	1	252	3	Y	-0-					-0-
02	1524	N	234	-0-	-1290	-0-	19	1	215	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	19	1	228	3	Y	1	1	8			-0-
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	374	9	1	114	3	Y	-0-	5	1			-0-
12	0		135	-0-	135	509	10	1	125	3	Y	-0-					-0-
01	0		191	-0-	191	700	15	1	176	3	Y	-0-					-0-
02	776	N	76	-0-	-700	-0-	6	1	70	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1731	-0-	1731	3486	97	1	1634	3	N	-0-					-0-
12	0		1499	-0-	1499	4985	112	1	1387	3	N	-0-					-0-
01	0		1991	-0-	1991	6976	129	1	1862	3	N	-0-					-0-
02	2800	N	1616	-0-	-1184	5792	164	1	1452	3	N	-0-					-0-
03	3100	N	1845	-0-	-1255	4537	163	1	1682	3	N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	2767					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	494	7	1	154	3	N	-0-					-0-
12	0		164	-0-	164	658	7	1	157	3	N	-0-					-0-
01	0		166	-0-	166	824	8	1	158	3	N	-0-					-0-
02	973	N	149	-0-	-824	-0-	7	1	142	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	627	304	3			Y	-0-					1
12	0		316	-0-	316	943	316	3			Y	-0-					1
01	0		331	-0-	331	1274	328	3	3	9	Y	3	3	8			1
02	1572	N	298	-0-	-1274	-0-	298	3			Y	-0-					1
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	1308	29	1	402	3	N	-0-					-0-
12	0		440	-0-	440	1748	30	1	410	3	N	-0-					-0-
01	0		439	-0-	439	2187	31	1	408	3	N	-0-					-0-
02	2605	N	418	-0-	-2187	-0-	28	1	390	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	114 -0-	114	354	10 1 9		103	3	N	1					1
12			0	119 -0-	119	473	8	1	111	3	N	-0-	1	1			-0-
01			0	119 -0-	119	592	7	1	112	3	N	-0-					-0-
02	695	N	103	-0-	-592	-0-	7	1	96	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	194 -0-	194	596	17	1	177	3	N	-0-					-0-
12			0	207 -0-	207	803	14	1	193	3	N	-0-					-0-
01			0	192 -0-	192	995	12	1	180	3	N	-0-					-0-
02	1175	N	180	-0-	-995	-0-	11	1	169	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	211 -0-	211	646	16	1	195	3	N	-0-					-0-
12			0	206 -0-	206	852	16	1	190	3	N	-0-					-0-
01			0	210 -0-	210	1062	16	1	194	3	N	-0-					-0-
02	1289	N	227	-0-	-1062	-0-	18	1	209	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	184 -0-	184	597	14	1	170	3	N	-0-					-0-
12			0	185 -0-	185	782	14	1	171	3	N	-0-					-0-
01			0	202 -0-	202	984	16	1	186	3	N	-0-					-0-
02	1282	N	298	-0-	-984	-0-	22	1	276	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	340	7	1	102	3	N	-0-					-0-
12	0		113	-0-	113	453	8	1	105	3	N	-0-					-0-
01	0		111	-0-	111	564	8	1	103	3	N	-0-					-0-
02	666	N	102	-0-	-564	-0-	7	1	95	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

11	0		326	-0-	326	674	26	1	300	3	Y	-0-	1	1			1
12	0		343	-0-	343	1017	23	1	317	3	Y	3	1	1			3
							3	9									
01	0		374	-0-	374	1391	23	1	350	3	Y	1	3	1			1
							1	9									
02	1704	N	313	-0-	-1391	-0-	19	1	292	3	Y	2	1	1			2
							2	9									
03	327	N	327	-0-	-0-	-0-	28	1	298	3	Y	1	1	1			2
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

11	0		344	-0-	344	727	28	1	315	3	Y	1	1	1			1
							1	9									
12	0		396	-0-	396	1123	27	1	368	3	Y	1					2
							1	9									
01	0		330	-0-	330	1453	20	1	308	3	Y	2	2	1			2
							2	9									
02	1794	N	341	-0-	-1453	-0-	21	1	319	3	Y	1	1	1			2
							1	9									
03	360	N	360	-0-	-0-	-0-	31	1	327	3	Y	2	2	1			2
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

11	0		218	-0-	218	498	18	1	200	3	Y	-0-					-0-
12	0		258	-0-	258	756	17	1	241	3	Y	-0-					-0-
01	0		235	-0-	235	991	15	1	220	3	Y	-0-					-0-
02	1199	N	208	-0-	-991	-0-	13	1	195	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

11	0		57	-0-	57	66	4	1	53	3	N	-0-					-0-
12	0		62	-0-	62	128	5	1	57	3	N	-0-					-0-
01	0		60	-0-	60	188	5	1	55	3	N	-0-					-0-
02	240	N	52	-0-	-188	-0-	4	1	48	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	37	1	1	13	3	N	-0-					-0-
12	0		10	-0-	10	47	10	3			N	-0-					-0-
01	0		12	-0-	12	59	1	1	11	3	N	-0-					-0-
02	69	N	10	-0-	-59	-0-	10	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	733	22	1	217	3	Y	-0-					-0-
12	0		255	-0-	255	988	27	1	228	3	Y	-0-					-0-
01	0		256	-0-	256	1244	24	1	232	3	Y	-0-					-0-
02	1461	N	217	-0-	-1244	-0-	17	1	200	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	99	1	1	37	3	Y	-0-					-0-
12	0		43	-0-	43	142	1	1	42	3	Y	-0-					-0-
01	0		48	-0-	48	190	1	1	47	3	Y	-0-					-0-
02	231	N	41	-0-	-190	-0-	1	1	40	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	171	4	1	52	3	Y	-0-					-0-
12	0		56	-0-	56	227	4	1	52	3	Y	-0-					-0-
01	0		58	-0-	58	285	5	1	53	3	Y	-0-					-0-
02	336	N	51	-0-	-285	-0-	4	1	47	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	620	19	1	184	3	Y	-0-					-0-
12	0		215	-0-	215	835	23	1	192	3	Y	-0-					-0-
01	0		209	-0-	209	1044	20	1	189	3	Y	-0-					-0-
02	1222	N	178	-0-	-1044	-0-	14	1	164	3	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	385	12	1	116	3	Y	-0-					-0-
12	0		134	-0-	134	519	14	1	120	3	Y	-0-					-0-
01	0		130	-0-	130	649	12	1	118	3	Y	-0-					-0-
02	766	N	117	-0-	-649	-0-	9	1	108	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	91					Y	-0-					-0-
12	0		83	-0-	83	174	83	3			Y	-0-					-0-
01	0		2	-0-	2	176	2	3			Y	-0-					-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	548	13	1	155	3	N	-0-					-0-
12	0		181	-0-	181	729	14	1	167	3	N	-0-					-0-
01	0		179	-0-	179	908	14	1	165	3	N	-0-					-0-
02	1072	N	164	-0-	-908	-0-	12	1	152	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	1177	50	1	343	3	Y	-0-					-0-
12	0		382	-0-	382	1559	41	1	341	3	Y	-0-					-0-
01	0		397	-0-	397	1956	44	1	353	3	Y	-0-					-0-
02	2297	N	341	-0-	-1956	-0-	34	1	307	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	252	3	1	114	3	Y	-0-					-0-
12	0		139	-0-	139	391	2	1	137	3	Y	-0-					-0-
01	0		155	-0-	155	546	4	1	151	3	Y	-0-					-0-
02	672	N	126	-0-	-546	-0-	3	1	123	3	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	171	4	1	49	3	N	-0-					-0-
12	0		54	-0-	54	225	4	1	50	3	N	-0-					-0-
01	0		66	-0-	66	291	5	1	61	3	N	-0-					-0-
02	354	N	63	-0-	-291	-0-	5	1	58	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	53	1	3			N	-0-					-0-
12	0		118	-0-	118	171	8	1	110	3	N	-0-					-0-
01	0		11	-0-	11	182	1	1	10	3	N	-0-					-0-
02	271	N	89	-0-	-182	-0-	6	1	83	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	74	2	1	28	3	N	-0-					-0-
12	0		-0-	-0-	-0-	74					N	-0-					-0-
01	0		-0-	-0-	-0-	74					N	-0-					-0-
02	84	N	10	-0-	-74	-0-	1	1	9	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	422	10	1	167	3	N	-0-					-0-
12	0		200	-0-	200	622	15	1	185	3	N	-0-					-0-
01	0		134	-0-	134	756	9	1	125	3	N	-0-					-0-
02	996	N	240	-0-	-756	-0-	24	1	216	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	151	75	3			Y	-0-					-0-
12	0		72	-0-	72	223	72	3			Y	-0-					-0-
01	0		72	-0-	72	295	72	3			Y	-0-					-0-
02	356	N	61	-0-	-295	-0-	61	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	687	216	3			Y	-0-					-0-
12	0		441	-0-	441	1128	441	3			Y	-0-					-0-
01	0		317	-0-	317	1445	317	3			Y	-0-					-0-
02	1550	N	105	-0-	-1445	-0-	105	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	184	-0-	-86	-0-	17	1	167	3	Y	-0-					-0-
12	279	N	109	-0-	-170	-0-	12	1	97	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	30	1	340	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	180	148	3			N	-0-					-0-
12	0		307	-0-	307	487	307	3			N	-0-					-0-
01	0		205	-0-	205	692	205	3			N	-0-					-0-
02	942	N	250	-0-	-692	-0-	250	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	60					N	-0-					-0-
12	0		-0-	-0-	-0-	60					N	-0-					-0-
01	0		-0-	-0-	-0-	60					N	-0-					-0-
02	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		583	-0-		583	1806	55	1	528	3	Y	-0-					-0-
12	0		760	-0-		760	2566	81	1	679	3	Y	-0-					-0-
01	0		958	-0-		958	3524	91	1	867	3	Y	-0-					-0-
02	2800	N	828	-0-		-1972	1552	65	1	763	3	Y	-0-					-0-
03	2440	N	888	-0-		-1552	-0-	72	1	816	3	Y	-0-					-0-
04	750	N	NO RPT	-0-		-750	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-		32	96	2	1	30	3	N	-0-					-0-
12	0		36	-0-		36	132	3	1	33	3	N	-0-					-0-
01	0		37	-0-		37	169	3	1	34	3	N	-0-					-0-
02	204	N	35	-0-		-169	-0-	3	1	32	3	N	-0-					-0-
03	39	N	39	-0-		-0-	-0-	3	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		897	-0-		897	3048	68	1	829	3	N	-0-					-0-
12	0		955	-0-		955	4003	72	1	883	3	N	-0-					-0-
01	0		1069	-0-		1069	5072	83	1	986	3	N	-0-					-0-
02	2800	N	899	-0-		-1901	3171	67	1	832	3	N	-0-					-0-
03	3100	N	1113	-0-		-1987	1184	81	1	1032	3	N	-0-					-0-
04	960	N	NO RPT	-0-		-960	224					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-		132	424	10	1	122	3	N	-0-					-0-
12	0		142	-0-		142	566	11	1	131	3	N	-0-					-0-
01	0		140	-0-		140	706	11	1	129	3	N	-0-					-0-
02	844	N	138	-0-		-706	-0-	10	1	128	3	N	-0-					-0-
03	148	N	148	-0-		-0-	-0-	11	1	137	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-		147	440	11	1	136	3	N	-0-					-0-
12	0		152	-0-		152	592	11	1	141	3	N	-0-					-0-
01	0		201	-0-		201	793	16	1	185	3	N	-0-					-0-
02	1012	N	219	-0-		-793	-0-	16	1	203	3	N	-0-					-0-
03	199	N	199	-0-		-0-	-0-	14	1	185	3	N	-0-					-0-
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-		366	1145	32	1	334	3	N	-0-					1
12	0		360	-0-		360	1505	24	1	336	3	N	-0-	1	1			-0-
01	0		341	-0-		341	1846	21	1	320	3	N	-0-					-0-
02	2143	N	297	-0-		-1846	-0-	19	1	278	3	N	-0-					-0-
03	393	N	393	-0-		-0-	-0-	28	1	365	3	N	-0-					-0-
04	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

11	0		336	-0-	336	1055	46	1	290	3	N	-0-					-0-
12	0		259	-0-	259	1314	28	1	231	3	N	-0-					-0-
01	0		405	-0-	405	1719	43	1	362	3	N	-0-					-0-
02	2078	N	359	-0-	-1719	-0-	38	1	321	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	47	1	373	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

11	0		4	-0-	4	13	1	1	3	3	N	-0-					-0-
12	0		5	-0-	5	18	1	1	4	3	N	-0-					-0-
01	0		2	-0-	2	20	2	3			N	-0-					-0-
02	22	N	2	-0-	-20	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

11	0		226	-0-	226	462	18	1	207	3	Y	1	1	1			1
							1	9									
12	0		234	-0-	234	696	16	1	216	3	Y	2	1	1			2
							2	9									
01	0		232	-0-	232	928	14	1	217	3	Y	1	2	1			1
							1	9									
02	1135	N	207	-0-	-928	-0-	13	1	194	3	Y	-0-					1
03	241	N	241	-0-	-0-	-0-	21	1	218	3	Y	2	1	1			2
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

11	0		24	-0-	24	72	3	1	21	3	Y	-0-					-0-
12	0		24	-0-	24	96	3	1	21	3	Y	-0-					-0-
01	0		25	-0-	25	121	3	1	22	3	Y	-0-					-0-
02	143	N	22	-0-	-121	-0-	2	1	20	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

11	0		81	-0-	81	263	6	1	75	3	N	-0-					-0-
12	0		86	-0-	86	349	6	1	80	3	N	-0-					-0-
01	0		88	-0-	88	437	7	1	81	3	N	-0-					-0-
02	518	N	81	-0-	-437	-0-	6	1	75	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

11	0		52	-0-	52	152	4	1	48	3	N	-0-					-0-
12	0		58	-0-	58	210	4	1	54	3	N	-0-					-0-
01	0		58	-0-	58	268	4	1	54	3	N	-0-					-0-
02	323	N	55	-0-	-268	-0-	4	1	51	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

11	0		55	-0-	55	309	5	1	50	3	N	-0-					-0-
12	0		95	-0-	95	404	6	1	89	3	N	-0-					-0-
01	0		56	-0-	56	460	4	1	52	3	N	-0-					-0-
02	518	N	58	-0-	-460	-0-	4	1	54	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

11	0		467	-0-	467	1453	40	1	427	3	N	-0-					-0-
12	0		506	-0-	506	1959	34	1	472	3	N	-0-					-0-
01	0		491	-0-	491	2450	31	1	460	3	N	-0-					-0-
02	2800	N	454	-0-	-2346	104	29	1	425	3	N	-0-					-0-
03	574	N	470	-0-	-104	-0-	34	1	436	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

11		14B2 EXT	63	-0-	63	66	5	1	58	3	N	-0-					-0-
12		14B2 EXT	59	-0-	59	125	4	1	55	3	N	-0-					-0-
01		14B2 EXT	43	-0-	43	168	3	1	40	3	N	-0-					-0-
02		14B2 EXT	41	-0-	41	209	3	1	38	3	N	-0-					-0-
03		14B2 EXT	44	-0-	44	253	3	1	41	3	N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	253					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	-0-	37	210	3	1	34	3	N	-0-			-0-
12			0	-0-	33	243	2	1	31	3	N	-0-			-0-
01			0	-0-	34	277	3	1	31	3	N	-0-			-0-
02	307	N	30	-0-	-277	-0-	2	1	28	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	-0-	30	58	2	1	28	3	N	-0-			-0-
12			0	-0-	30	88	2	1	28	3	N	-0-			-0-
01			0	-0-	46	134	3	1	43	3	N	-0-			-0-
02	158	N	24	-0-	-134	-0-	2	1	22	3	N	-0-			-0-
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	-0-	-0-	-0-					Y	-0-			-0-
12			0	1	-0-	1	1		1	3	Y	-0-			-0-
01			0	-0-	-0-	-0-			1		Y	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	615	13	1	145	3	Y	-0-					-0-
12	0		229	-0-	229	844	14	1	215	3	Y	-0-					-0-
01	0		105	-0-	105	949	8	1	97	3	Y	-0-					-0-
02	1041	N	92	-0-	-949	-0-	7	1	85	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	673	22	1	209	3	Y	-0-					-0-
12	0		247	-0-	247	920	26	1	221	3	Y	-0-					-0-
01	0		256	-0-	256	1176	24	1	232	3	Y	-0-					-0-
02	1405	N	229	-0-	-1176	-0-	18	1	211	3	Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1092	-0-	1092	3169	61	1	1031	3	N	-0-					9
12	0		1012	-0-	1012	4181	76	1	936	3	N	-0-					9
01	0		1053	-0-	1053	5234	68	1	985	3	N	-0-					9
02	2800	N	982	-0-	-1818	3416	100	1	882	3	N	-0-					9
03	3100	N	1085	-0-	-2015	1401	96	1	989	3	N	-0-					9
04	1020	N	NO RPT	-0-	-1020	381					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	383	8	1	103	3	N	-0-					-0-
12	0		122	-0-	122	505	9	1	113	3	N	-0-					-0-
01	0		121	-0-	121	626	9	1	112	3	N	-0-					-0-
02	744	N	118	-0-	-626	-0-	9	1	109	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	77 -0-	77	190	6	1	71	3	Y	-0-					-0-
12			0	65 -0-	65	255	5	1	60	3	Y	-0-					-0-
01			0	69 -0-	69	324	5	1	64	3	Y	-0-					-0-
02	384	N	60	-0-	-324	-0-	5	1	55	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

11			0	96 -0-	96	293	7	1	89	3	N	-0-					-0-
12			0	85 -0-	85	378	6	1	79	3	N	-0-					-0-
01			0	85 -0-	85	463	7	1	78	3	N	-0-					-0-
02	562	N	99	-0-	-463	-0-	7	1	92	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

11			0	133 -0-	133	235	10	1	123	3	N	-0-					2
12			0	86 -0-	86	321	6	1	80	3	N	-0-					2
01			0	103 -0-	103	424	8	1	95	3	N	-0-					2
02	520	N	96	-0-	-424	-0-	7	1	89	3	N	-0-					2
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

11			0	14 -0-	14	46	1	1	13	3	N	-0-					-0-
12			0	15 -0-	15	61	1	1	14	3	N	-0-					-0-
01			0	15 -0-	15	76	1	1	14	3	N	-0-					-0-
02	89	N	13	-0-	-76	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	8	-0-	8	8	1	1	7	3	N	-0-			-0-
12	14B2	EXT	18	-0-	18	26	2	1	16	3	N	-0-			-0-
01	14B2	EXT	21	-0-	21	47	2	1	19	3	N	-0-			-0-
02	14B2	EXT	17	-0-	17	64	1	1	16	3	N	-0-			-0-
03	14B2	EXT	18	-0-	18	82	2	1	16	3	N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	82					N	NO RPT			-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		0	225	-0-	225	681	21	1	204	3	Y	-0-			-0-
12		0	238	-0-	238	919	25	1	213	3	Y	-0-			-0-
01		0	233	-0-	233	1152	22	1	211	3	Y	-0-			-0-
02	1355	N	203	-0-	-1152	-0-	16	1	187	3	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		0	-0-	-0-	-0-	107					Y	-0-			-0-
12		0	202	-0-	202	309	22	1	180	3	Y	-0-			-0-
01		0	12	-0-	12	321	1	1	11	3	Y	-0-			-0-
02	325	N	4	-0-	-321	-0-	4	3			Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		0	142	-0-	142	427	12	1	130	3	N	-0-			-0-
12		0	146	-0-	146	573	12	1	134	3	N	-0-			-0-
01		0	149	-0-	149	722	13	1	136	3	N	-0-			-0-
02	849	N	127	-0-	-722	-0-	11	1	116	3	N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		0	97	-0-	97	287	8	1	89	3	N	-0-			-0-
12		0	99	-0-	99	386	8	1	91	3	N	-0-			-0-
01		0	104	-0-	104	490	9	1	95	3	N	-0-			-0-
02	578	N	88	-0-	-490	-0-	8	1	80	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		1	-0-	1	9	1	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	986	323	3			N	-0-					-0-
12	0		259	-0-	259	1245	259	3			N	-0-					-0-
01	0		164	-0-	164	1409	164	3			N	-0-					-0-
02	1585	N	176	-0-	-1409	-0-	176	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		746	-0-	746	2084	99	1	647	3	N	-0-					-0-
12	0		725	-0-	725	2809	72	1	653	3	N	-0-					-0-
01	0		610	-0-	610	3419	72	1	538	3	N	-0-					-0-
02	2800	N	739	-0-	-2061	1358	92	1	647	3	N	-0-					-0-
03	2108	N	750	-0-	-1358	-0-	102	1	648	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	148	50	3			N	-0-					-0-
12	0		51	-0-	51	199	51	3			N	-0-					-0-
01	0		36	-0-	36	235	36	3			N	-0-					-0-
02	286	N	51	-0-	-235	-0-	51	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	28	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	28					Y	-0-					-0-
01	0		-0-	-0-	-0-	28					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

11	0		291	-0-	291	889	19 2	1 9	270	3	N	2	4	1			3
12	0		309	-0-	309	1198	21 4	1 9	284	3	N	4	3	1			4
01	0		298	-0-	298	1496	21 6	1 9	271	3	N	5	7	1			2
02	1756	N	260	-0-	-1496	-0-	17 3	1 9	240	3	N	3	2	1			3
03	292	N	292	-0-	-0-	-0-	19 6	1 9	267	3	N	5	5	1			3
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

11	0		69	-0-	69	244	5	1	64	3	N	-0-					-0-
12	0		295	-0-	295	539	22	1	273	3	N	-0-					-0-
01	0		129	-0-	129	668	10	1	119	3	N	-0-					-0-
02	727	N	59	-0-	-668	-0-	4	1	55	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

11	0		107	-0-	107	320	107	3			Y	-0-					-0-
12	0		104	-0-	104	424	104	3			Y	-0-					-0-
01	0		109	-0-	109	533	109	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

11	0		77	-0-	77	155	77	3			Y	-0-					-0-
12	0		74	-0-	74	229	74	3			Y	-0-					-0-
01	0		74	-0-	74	303	74	3			Y	-0-					-0-
02	363	N	60	-0-	-303	-0-	60	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

11	0		70	-0-	70	198	5	1	65	3	N	-0-					-0-
12	0		71	-0-	71	269	5	1	66	3	N	-0-					-0-
01	0		71	-0-	71	340	5	1	66	3	N	-0-					-0-
02	403	N	63	-0-	-340	-0-	4	1	59	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

11	0		118	-0-	118	338	9	1	109	3	N	-0-					-0-
12	0		118	-0-	118	456	9	1	109	3	N	-0-					-0-
01	0		118	-0-	118	574	9	1	109	3	N	-0-					-0-
02	682	N	108	-0-	-574	-0-	8	1	100	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

11	0		129	-0-	129	388	10	1	119	3	N	-0-					-0-
12	0		150	-0-	150	538	11	1	139	3	N	-0-					-0-
01	0		140	-0-	140	678	11	1	129	3	N	-0-					-0-
02	827	N	149	-0-	-678	-0-	11	1	138	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

11	0		203	-0-	203	622	9	1	194	3	N	-0-					-0-
12	0		217	-0-	217	839	10	1	207	3	N	-0-					-0-
01	0		212	-0-	212	1051	10	1	202	3	N	-0-					-0-
02	1242	N	191	-0-	-1051	-0-	9	1	182	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

11	0		13	-0-	13	34	1	1	12	3	N	-0-					-0-
12	0		19	-0-	19	53	1	1	18	3	N	-0-					-0-
01	0		21	-0-	21	74	1	1	20	3	N	-0-					-0-
02	95	N	21	-0-	-74	-0-	1	1	20	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		141	-0-	141	438	13	1	128	3	Y	-0-			-0-
12	0		152	-0-	152	590	16	1	136	3	Y	-0-			-0-
01	0		149	-0-	149	739	14	1	135	3	Y	-0-			-0-
02	866	N	127	-0-	-739	-0-	10	1	117	3	Y	-0-			-0-
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		9	-0-	9	34	1	1	8	3	Y	-0-			-0-
12	0		9	-0-	9	43	1	1	8	3	Y	-0-			-0-
01	0		8	-0-	8	51	1	1	7	3	Y	-0-			-0-
02	59	N	8	-0-	-51	-0-	1	1	7	3	Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		120	-0-	120	382	10	1	110	3	Y	-0-			2
12	0		132	-0-	132	514	14	1	118	3	Y	-0-			2
01	0		226	-0-	226	740	111	1	115	3	Y	-0-			2
02	873	N	133	-0-	-740	-0-	31	1	102	3	Y	-0-			2
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-			2
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		107	-0-	107	339	8	1	99	3	N	-0-			-0-
12	0		111	-0-	111	450	8	1	103	3	N	-0-			-0-
01	0		109	-0-	109	559	8	1	101	3	N	-0-			-0-
02	649	N	90	-0-	-559	-0-	7	1	83	3	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		170	-0-	170	500	16	1	154	3	Y	-0-			-0-
12	0		187	-0-	187	687	20	1	167	3	Y	-0-			-0-
01	0		202	-0-	202	889	19	1	183	3	Y	-0-			-0-
02	1042	N	153	-0-	-889	-0-	12	1	141	3	Y	-0-			-0-
03	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		516	-0-	516	1593	143	1	373	3	Y	-0-			1
12	0		507	-0-	507	2100	137	1	370	3	Y	-0-			1
01	0		545	-0-	545	2645	146	1	399	3	Y	-0-			1
02	2800	N	493	-0-	-2307	338	131	1	362	3	Y	-0-			1
03	858	N	520	-0-	-338	-0-	149	1	371	3	Y	-0-			1
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	40 -0-	40	218	3	1	37	3	Y	-0-					-0-
12			0	60 -0-	60	278	5	1	55	3	Y	-0-					-0-
01	T. A.			24 -0-	24	302	2	1	22	3	Y	-0-					-0-
02	T. A.			126 -0-	126	428	61	1	65	3	Y	-0-					-0-
03	T. A.			49 -0-	49	477	4	1	45	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	477					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

11			0	136 -0-	136	437	13	1	123	3	Y	-0-					-0-
12			0	128 -0-	128	565	14	1	114	3	Y	-0-					-0-
01			0	135 -0-	135	700	13	1	122	3	Y	-0-					-0-
02			827 N	127 -0-	-700	-0-	10	1	117	3	Y	-0-					-0-
03			95 N	95 -0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
04			120 N	NO RPT -0-	-120	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

11			0	121 -0-	121	373	10 1	1 9	110	3	Y	1	1	8			-0-
12			0	123 -0-	123	496	7	1	116	3	Y	-0-					-0-
01			0	95 -0-	95	591	7	1	88	3	Y	-0-					-0-
02			625 N	34 -0-	-591	-0-	3	1	31	3	Y	-0-					-0-
03			0 N	-0- -0-	-0-	-0-					Y	-0-					-0-
04			90 N	NO RPT -0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

11	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0- -0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

11			0	1 -0-	1	201	1	3			Y	-0-					-0-
12			0	1 -0-	1	202	1	3			Y	-0-					-0-
01	T. A.			1 -0-	1	203	1	3			Y	-0-					-0-
02	T. A.			1 -0-	1	204	1	3			Y	-0-					-0-
03	T. A.			-0- -0-	-0-	204					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	204					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

11			0	101 -0-	101	261	14	1	87	3	N	-0-					-0-
12			0	113 -0-	113	374	12	1	101	3	N	-0-					-0-
01			0	125 -0-	125	499	13	1	112	3	N	-0-					-0-
02			610 N	111 -0-	-499	-0-	12	1	99	3	N	-0-					-0-
03			111 N	111 -0-	-0-	-0-	12	1	99	3	N	-0-					-0-
04			120 N	NO RPT -0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	945	44	1	277	3	N	-0-					-0-
12	0		256	-0-	256	1201	28	1	228	3	N	-0-					-0-
01	0		289	-0-	289	1490	31	1	258	3	N	-0-					-0-
02	1741	N	251	-0-	-1490	-0-	27	1	224	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	369	17	1	106	3	N	-0-					-0-
12	0		124	-0-	124	493	13	1	111	3	N	-0-					-0-
01	0		126	-0-	126	619	13	1	113	3	N	-0-					-0-
02	733	N	114	-0-	-619	-0-	12	1	102	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	8	3	3			N	-0-					-0-
12	0		5	-0-	5	13	5	3			N	-0-					-0-
01	0		5	-0-	5	18	5	3			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	28	1	1	6	3	Y	-0-					1
12	0		5	-0-	5	33	5	3			Y	-0-					1
01	T. A.		45	-0-	45	78	3	1	42	3	Y	-0-					1
02	T. A.		60	-0-	60	138	4	1	56	3	Y	-0-					1
03	T. A.		69	-0-	69	207	6	1	63	3	Y	-0-					1
04	T. A.		NO RPT	-0-	-0-	207					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	4	4	3			N	-0-					-0-
12	0		6	-0-	6	10	6	3			N	-0-					-0-
01	0		-0-	-0-	-0-	10					N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	114					N	-0-					-0-
12	0		-0-	-0-	-0-	114					N	-0-					-0-
01	0		149	-0-	149	263	9	1	140	3	N	-0-					-0-
02	524	N	261	-0-	-263	-0-	17	1	244	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	615	16	1	172	3	Y	-0-					-0-
12	0		199	-0-	199	814	12	1	187	3	Y	-0-					-0-
01	0		195	-0-	195	1009	15	1	180	3	Y	-0-					-0-
02	1190	N	181	-0-	-1009	-0-	13	1	168	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

11	0		154	-0-	154	699	14	1	140	3	Y	-0-					-0-
12	0		185	-0-	185	884	20	1	165	3	Y	-0-					-0-
01	0		267	-0-	267	1151	25	1	242	3	Y	-0-					-0-
02	1364	N	213	-0-	-1151	-0-	17	1	196	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

11	T. A.		125	-0-	125	451	12	1	113	3	Y	-0-					-0-
12	T. A.		161	-0-	161	612	17	1	144	3	Y	-0-					-0-
01	0		151	-0-	151	763	14	1	137	3	Y	-0-					-0-
02	888	N	125	-0-	-763	-0-	10	1	115	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

11	0		91	-0-	91	202	9	1	82	3	Y	-0-					-0-
12	0		87	-0-	87	289	9	1	78	3	Y	-0-					-0-
01	0		85	-0-	85	374	8	1	77	3	Y	-0-					-0-
02	439	N	65	-0-	-374	-0-	5	1	60	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

11	0		864	-0-	864	2403	70	1	775	3	Y	17	3	8			16
							19	9									
12	0		736	-0-	736	3139	44	1	690	3	Y	2	2	8			16
							2	9									
01	0		1013	-0-	1013	4152	76	1	936	3	Y	1	14	1			3
							1	9									
02	2800	N	743	-0-	-2057	2095	55	1	688	3	Y	-0-					3
03	3082	N	987	-0-	-2095	-0-	87	1	898	3	Y	2					5
							2	9									
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					5

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

11	0		282	-0-	282	963	282	3			Y	-0-					-0-
12	0		285	-0-	285	1248	285	3			Y	-0-					-0-
01	0		287	-0-	287	1535	287	3			Y	-0-					-0-
02	1802	N	267	-0-	-1535	-0-	267	3			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	144	4	1	39	3	Y	-0-					-0-
12	0		47	-0-	47	191	5	1	42	3	Y	-0-					-0-
01	0		46	-0-	46	237	4	1	42	3	Y	-0-					-0-
02	275	N	38	-0-	-237	-0-	3	1	35	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

11	0		237	-0-	237	736	17	1	220	3	N	-0-					1
12	0		256	-0-	256	992	18	1	238	3	N	-0-	1	1			-0-
01	0		251	-0-	251	1243	18	1	233	3	N	-0-					-0-
02	1482	N	239	-0-	-1243	-0-	18	1	221	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

11	0		61	-0-	61	217	8	1	53	3	N	-0-					-0-
12	0		65	-0-	65	282	7	1	58	3	N	-0-					-0-
01	0		58	-0-	58	340	6	1	52	3	N	-0-					-0-
02	400	N	60	-0-	-340	-0-	6	1	54	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

11	0		199	-0-	199	625	27	1	171	3	N	1	1	8			15
							1	9									
12	0		207	-0-	207	832	22	1	179	3	N	5	8	1			12
							6	9									
01	0		196	-0-	196	1028	21	1	175	3	N	-0-					12
02	1235	N	207	-0-	-1028	-0-	22	1	181	3	N	4					16
							4	9									
03	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					16
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					16

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

11	240	X	225	-0-	-15	-0-	225	2			Y	-0-					-0-
12	248	X	231	-0-	-17	-0-	231	2			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	56	9	3			N	-0-					-0-
12	0		-0-	-0-	-0-	56					N	-0-					-0-
01	0		-0-	-0-	-0-	56					N	-0-					-0-
02	106	N	50	-0-	-56	-0-	2	1	48	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	1750	25	1	3	2	N	-0-					-0-
							543	3									
12	0		596	-0-	596	2346	27	1	569	3	N	-0-					-0-
01	0		596	-0-	596	2942	27	1	2	2	N	-0-					-0-
							567	3									
02	2800	N	531	-0-	-2269	673	24	1	507	3	N	-0-					-0-
03	1263	N	590	-0-	-673	-0-	28	1	5	2	N	-0-					-0-
							557	3									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	9	4	3			N	-0-					-0-
12	0		6	-0-	6	15	6	3			N	-0-					-0-
01	0		6	-0-	6	21	6	3			N	-0-					-0-
02	26	N	5	-0-	-21	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	37	3	1	34	3	N	-0-					-0-
12	0		29	-0-	29	66	2	1	27	3	N	-0-					-0-
01	0		4	-0-	4	70	4	3			N	-0-					-0-
02	117	N	47	-0-	-70	-0-	3	1	44	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	234	6	1	68	3	Y	-0-					-0-
12	0		83	-0-	83	317	5	1	78	3	Y	-0-					-0-
01	0		141	-0-	141	458	68	1	73	3	Y	-0-					-0-
02	551	N	93	-0-	-458	-0-	31	1	62	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	42	1	66	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	304	10	1	171	3	N	-0-					-0-
12	0		195	-0-	195	499	15	1	180	3	N	-0-					-0-
01	0		192	-0-	192	691	12	1	180	3	N	-0-					-0-
02	879	N	188	-0-	-691	-0-	19	1	169	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	605	-0-	605	2053	85	1	520 3	Y	-0-					1
12			0	628	-0-	628	2681	91	1	537 3	Y	-0-					1
01			0	724	-0-	724	3405	103	1	621 3	Y	-0-					1
02	2800	N		613	-0-	-2187	1218	92	1	521 3	Y	-0-					1
03	1811	N		593	-0-	-1218	-0-	86	1	507 3	Y	-0-					1
04	690	N	NO RPT		-0-	-690	-0-				Y	NO RPT					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	287	-0-	287	837	39	1	248 3	N	-0-					-0-
12			0	276	-0-	276	1113	30	1	246 3	N	-0-					-0-
01			0	278	-0-	278	1391	30	1	248 3	N	-0-					-0-
02	1635	N		244	-0-	-1391	-0-	26	1	218 3	N	-0-					-0-
03	258	N		258	-0-	-0-	-0-	29	1	229 3	N	-0-					-0-
04	270	N	NO RPT		-0-	-270	-0-				N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	191	-0-	191	597	8	1	183 3	N	-0-					-0-
12			0	196	-0-	196	793	9	1	187 3	N	-0-					-0-
01			0	194	-0-	194	987	9	1	185 3	N	-0-					-0-
02	1162	N		175	-0-	-987	-0-	8	1	167 3	N	-0-					-0-
03	190	N		190	-0-	-0-	-0-	9	1	181 3	N	-0-					-0-
04	180	N	NO RPT		-0-	-180	-0-				N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	411	-0-	411	1297	411	2		Y	-0-					1
12			0	397	-0-	397	1694	397	2		Y	-0-					1
01			0	412	-0-	412	2106	412	2		Y	-0-					1
02	2468	N		362	-0-	-2106	-0-	362	2		Y	-0-					1
03	401	N		401	-0-	-0-	-0-	401	2		Y	-0-					1
04	390	N	NO RPT		-0-	-390	-0-				Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		518	-0-	518	1527	518	2			Y	-0-			1
12	0		516	-0-	516	2043	516	2			Y	-0-			1
01	0		516	-0-	516	2559	516	2			Y	-0-			1
02	2800	N	399	-0-	-2401	158	399	2			Y	-0-			1
03	609	N	451	-0-	-158	-0-	451	2			Y	-0-			1
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		92	-0-	92	278	7	1	85	3	Y	-0-			2
12	0		98	-0-	98	376	7	1	91	3	Y	-0-			2
01	0		99	-0-	99	475	7	1	92	3	Y	-0-			2
02	566	N	91	-0-	-475	-0-	7	1	84	3	Y	-0-			2
03	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-			2
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		108	-0-	108	328	8	1	100	3	Y	-0-			-0-
12	0		107	-0-	107	435	8	1	99	3	Y	-0-			-0-
01	0		111	-0-	111	546	8	1	103	3	Y	-0-			-0-
02	652	N	106	-0-	-546	-0-	8	1	98	3	Y	-0-			-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		38	-0-	38	114	3	1	35	3	Y	-0-			4
12	0		39	-0-	39	153	2	1	37	3	Y	-0-			4
01	0		40	-0-	40	193	3	1	37	3	Y	-0-			4
02	230	N	37	-0-	-193	-0-	3	1	34	3	Y	-0-			4
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			4
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		256	-0-	256	779	21	1	235	3	Y	-0-			4
12	0		280	-0-	280	1059	17	1	263	3	Y	-0-			4
01	0		256	-0-	256	1315	19	1	237	3	Y	-0-			4
02	1545	N	230	-0-	-1315	-0-	17	1	213	3	Y	-0-			4
03	244	N	244	-0-	-0-	-0-	21	1	223	3	Y	-0-			4
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1138	-0-	1138	3854	94	1	1036	3	Y	7	7	8			2
							8	9									
12	0		1171	-0-	1171	5025	67	1	1056	3	Y	44	6	8			40
							48	9									
01	0		1395	-0-	1395	6420	105	1	1290	3	Y	-0-	35	1			5
02	2800	N	1207	-0-	-1593	4827	86	1	1079	3	Y	38					43
							42	9									
03	3100	N	1218	-0-	-1882	2945	107	1	1111	3	Y	-0-					43
04	1350	N	NO RPT	-0-	-1350	1595					Y	NO RPT					43

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	16	1	1	9	3	Y	-0-					-0-
12	0		22	-0-	22	38	2	1	20	3	Y	-0-					-0-
01	0		24	-0-	24	62	2	1	22	3	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	2	1	20	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	929	22	1	281	3	Y	-0-					-0-
12	0		288	-0-	288	1217	21	1	267	3	Y	-0-					-0-
01	0		306	-0-	306	1523	24	1	282	3	Y	-0-					-0-
02	1798	N	275	-0-	-1523	-0-	22	1	253	3	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	1018	330	2			Y	-0-					-0-
12	0		337	-0-	337	1355	337	2			Y	-0-					-0-
01	0		336	-0-	336	1691	336	2			Y	-0-					-0-
02	1993	N	302	-0-	-1691	-0-	302	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	745	246	2			Y	-0-					-0-
12	0		249	-0-	249	994	249	2			Y	-0-					-0-
01	0		257	-0-	257	1251	257	2			Y	-0-					-0-
02	1458	N	207	-0-	-1251	-0-	207	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	1151	372	2			Y	-0-					-0-
12	0		380	-0-	380	1531	380	2			Y	-0-					-0-
01	0		378	-0-	378	1909	378	2			Y	-0-					-0-
02	2249	N	340	-0-	-1909	-0-	340	2			Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		860	-0-	860	1821	119	1	732	3	Y	8					18
							9	9									
12	0		737	-0-	737	2558	107	1	630	3	Y	-0-					18
01	0		792	-0-	792	3350	112	1	679	3	Y	1					19
							1	9									
02	2800	N	709	-0-	-2091	1259	106	1	599	3	Y	4					23
							4	9									
03	2000	N	741	-0-	-1259	-0-	107	1	633	3	Y	1					24
							1	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					24

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	469	83	1	52	3	Y	1					2
							1	9									
12	0		148	-0-	148	617	88	1	60	3	Y	-0-					2
01	0		130	-0-	130	747	85	1	45	3	Y	-0-					2
02	881	N	134	-0-	-747	-0-	80	1	54	3	Y	-0-					2
03	134	N	134	-0-	-0-	-0-	85	1	48	3	Y	1					3
							1	9									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	1538	62	1	380	3	Y	-0-					1
12	0		112	-0-	112	1650	16	1	96	3	Y	-0-					1
01	0		106	-0-	106	1756	15	1	91	3	Y	-0-					1
02	1818	N	62	-0-	-1756	-0-	9	1	53	3	Y	-0-					1
03	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	66	3	1	17	3	Y	-0-					-0-
12	0		20	-0-	20	86	3	1	17	3	Y	-0-					-0-
01	0		22	-0-	22	108	3	1	19	3	Y	-0-					-0-
02	128	N	20	-0-	-108	-0-	3	1	17	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	460	144	2			Y	-0-					1
12	0		137	-0-	137	597	137	2			Y	-0-					1
01	0		133	-0-	133	730	133	2			Y	-0-					1
02	796	N	66	-0-	-730	-0-	66	2			Y	-0-					1
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		579	-0-	579	1811	579	2			Y	-0-					-0-
12	0		598	-0-	598	2409	598	2			Y	-0-					-0-
01	0		598	-0-	598	3007	598	2			Y	-0-					-0-
02	2800	N	545	-0-	-2255	752	545	2			Y	-0-					-0-
03	1335	N	583	-0-	-752	-0-	583	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		470	-0-	470	1314	39	1	431	3	Y	-0-					-0-
12	0		519	-0-	519	1833	31	1	488	3	Y	-0-					-0-
01	0		536	-0-	536	2369	40	1	496	3	Y	-0-					-0-
02	2800	N	529	-0-	-2271	98	39	1	490	3	Y	-0-					-0-
03	670	N	572	-0-	-98	-0-	50	1	522	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	908	13	1	283	3	N	-0-					-0-
12	0		295	-0-	295	1203	13	1	282	3	N	-0-					-0-
01	0		294	-0-	294	1497	14	1	280	3	N	-0-					-0-
02	1760	N	263	-0-	-1497	-0-	12	1	251	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	989	14	1	309	3	N	-0-					-0-
12	0		329	-0-	329	1318	15	1	314	3	N	-0-					-0-
01	0		329	-0-	329	1647	15	1	314	3	N	-0-					-0-
02	1943	N	296	-0-	-1647	-0-	14	1	282	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		237	-0-	237	729	10	1	227	3	N	-0-			-0-
12	0		245	-0-	245	974	11	1	234	3	N	-0-			-0-
01	0		244	-0-	244	1218	11	1	233	3	N	-0-			-0-
02	1436	N	218	-0-	-1218	-0-	10	1	208	3	N	-0-			-0-
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		790	-0-	790	2448	35	1	755	3	N	-0-			-0-
12	0		784	-0-	784	3232	35	1	749	3	N	-0-			-0-
01	0		790	-0-	790	4022	36	1	754	3	N	-0-			-0-
02	2800	N	717	-0-	-2083	1939	33	1	684	3	N	-0-			-0-
03	2726	N	787	-0-	-1939	-0-	37	1	750	3	N	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		156	-0-	156	400	156	2			N	-0-			-0-
12	0		159	-0-	159	559	159	2			N	-0-			-0-
01	0		103	-0-	103	662	103	2			N	-0-			-0-
02	774	N	112	-0-	-662	-0-	112	2			N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		305	-0-	305	953	13	1	292	3	N	-0-			-0-
12	0		330	-0-	330	1283	15	1	315	3	N	-0-			-0-
01	0		303	-0-	303	1586	14	1	289	3	N	-0-			-0-
02	1862	N	276	-0-	-1586	-0-	13	1	263	3	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		209	-0-	209	653	9	1	200	3	N	-0-			-0-
12	0		216	-0-	216	869	10	1	206	3	N	-0-			-0-
01	0		216	-0-	216	1085	10	1	206	3	N	-0-			-0-
02	1278	N	193	-0-	-1085	-0-	9	1	184	3	N	-0-			-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		516	-0-	516	1571	23	1	493	3	N	-0-			-0-
12	0		516	-0-	516	2087	23	1	493	3	N	-0-			-0-
01	0		520	-0-	520	2607	24	1	496	3	N	-0-			-0-
02	2800	N	471	-0-	-2329	278	22	1	449	3	N	-0-			-0-
03	797	N	519	-0-	-278	-0-	25	1	494	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	1542	22	1	488	3	N	1					1
							1	9									
12	0		529	-0-	529	2071	24	1	502	3	N	3					4
							3	9									
01	0		521	-0-	521	2592	24	1	496	3	N	1	3	1			2
							1	9									
02	2800	N	482	-0-	-2318	274	22	1	460	3	N	-0-					2
03	792	N	518	-0-	-274	-0-	25	1	493	3	N	-0-	1	1			1
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	970	37	1	362	3	Y	-0-					-0-
12	0		387	-0-	387	1357	41	1	346	3	Y	-0-					-0-
01	0		368	-0-	368	1725	35	1	333	3	Y	-0-					-0-
02	2044	N	319	-0-	-1725	-0-	25	1	294	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	932	23	1	282	3	N	-0-					8
12	0		349	-0-	349	1281	26	1	323	3	N	-0-					8
01	0		351	-0-	351	1632	27	1	324	3	N	-0-					8
02	1955	N	323	-0-	-1632	-0-	24	1	299	3	N	-0-					8
03	362	N	362	-0-	-0-	-0-	26	1	336	3	N	-0-					8
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	10	3	3			N	-0-					-0-
12	0		1	-0-	1	11	1	3			N	-0-					-0-
01	0		45	-0-	45	56	7	1	38	3	N	-0-					-0-
02	148	N	92	-0-	-56	-0-	16	1	76	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		641	-0-	641	1599	53	1	588	3	Y	-0-					-0-
12	0		580	-0-	580	2179	35	1	545	3	Y	-0-					-0-
01	0		560	-0-	560	2739	42	1	518	3	Y	-0-					-0-
02	2800	N	524	-0-	-2276	463	39	1	485	3	Y	-0-					-0-
03	1020	N	557	-0-	-463	-0-	49	1	508	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	805	20	1	224	3	Y	-0-					1
12	0		245	-0-	245	1050	15	1	230	3	Y	-0-					1
01	0		242	-0-	242	1292	18	1	224	3	Y	-0-					1
02	1512	N	220	-0-	-1292	-0-	16	1	204	3	Y	-0-					1
03	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	526	167	2			N	-0-					-0-
12	0		647	-0-	647	1173	647	2			N	-0-					-0-
01	0		496	-0-	496	1669	496	2			N	-0-					-0-
02	2109	N	440	-0-	-1669	-0-	440	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	243	7	1	69	3	Y	-0-					-0-
12	0		82	-0-	82	325	9	1	73	3	Y	-0-					-0-
01	0		85	-0-	85	410	8	1	77	3	Y	-0-					-0-
02	482	N	72	-0-	-410	-0-	6	1	66	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	152	38	2			N	-0-					-0-
12	0		321	-0-	321	473	321	2			N	-0-					-0-
01	0		337	-0-	337	810	337	2			N	-0-					-0-
02	1086	N	276	-0-	-810	-0-	276	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	929	323	2			Y	-0-					1
12	0		297	-0-	297	1226	297	2			Y	-0-					1
01	0		296	-0-	296	1522	296	2			Y	-0-					1
02	1806	N	284	-0-	-1522	-0-	284	2			Y	-0-					1
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					1
12	0		-0-	-0-	-0-	1					N	-0-	1	1			-0-
01	0		1	-0-	1	2	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	30	1	1	12	3	N	-0-					-0-
12	0		20	-0-	20	50	1	1	19	3	N	-0-					-0-
01	0		10	-0-	10	60	1	1	9	3	N	-0-					-0-
02	81	N	21	-0-	-60	-0-	1	1	20	3	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	1327	19	1	3	2	N	-0-					-0-
							410	3									
12	0		439	-0-	439	1766	20	1	419	3	N	-0-					-0-
01	0		440	-0-	440	2206	20	1	3	2	N	-0-					-0-
							417	3									
02	2598	N	392	-0-	-2206	-0-	18	1	374	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	21	1	6	2	N	-0-					-0-
							419	3									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		595	-0-	595	1755	26	1	3	2	N	-0-					-0-
							566	3									
12	0		596	-0-	596	2351	27	1	569	3	N	-0-					-0-
01	0		594	-0-	594	2945	27	1	3	2	N	-0-					-0-
							564	3									
02	2800	N	529	-0-	-2271	674	24	1	505	3	N	-0-					-0-
03	1252	N	578	-0-	-674	-0-	27	1	5	2	N	-0-					-0-
							546	3									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	792	12	1	261	3	N	1	1	1			1
							1	9									
12	0		273	-0-	273	1065	12	1	261	3	N	-0-					1
01	0		273	-0-	273	1338	12	1	259	3	N	2	1	1			2
							2	9									
02	1581	N	243	-0-	-1338	-0-	11	1	230	3	N	2					4
							2	9									
03	273	N	273	-0-	-0-	-0-	13	1	1	2	N	2	3	1			3
							257	3	2	9							
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

11	0		196	-0-	196	427	11	1	185	3	Y	-0-					-0-
12	0		105	-0-	105	532	7	1	98	3	Y	-0-					-0-
01	0		69	-0-	69	601	4	1	65	3	Y	-0-					-0-
02	681	N	80	-0-	-601	-0-	6	1	74	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

11	0		168	-0-	168	336	168	3			Y	-0-					-0-
12	0		164	-0-	164	500	164	3			Y	-0-					-0-
01	0		169	-0-	169	669	169	3			Y	-0-					-0-
02	802	N	133	-0-	-669	-0-	133	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

11	0		204	-0-	204	413	92	1	112	3	Y	-0-					-0-
12	0		211	-0-	211	624	95	1	116	3	Y	-0-					-0-
01	0		205	-0-	205	829	95	1	110	3	Y	-0-					-0-
02	1001	N	172	-0-	-829	-0-	86	1	86	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	95	1	38	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	214	104	3			Y	-0-					-0-
12	0		101	-0-	101	315	101	3			Y	-0-					-0-
01	0		105	-0-	105	420	105	3			Y	-0-					-0-
02	503	N	83	-0-	-420	-0-	83	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	772	371	3			Y	-0-					-0-
12	0		346	-0-	346	1118	346	3			Y	-0-					-0-
01	0		254	-0-	254	1372	254	3			Y	-0-					-0-
02	1608	N	236	-0-	-1372	-0-	236	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		2	-0-	2	5	2	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	1044	28	1	309	3	Y	-0-					-0-
12	0		298	-0-	298	1342	18	1	280	3	Y	-0-					-0-
01	0		348	-0-	348	1690	26	1	322	3	Y	-0-					-0-
02	1988	N	298	-0-	-1690	-0-	22	1	276	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	1680	46 1	1 9	506	3	Y	1					11
12	0		571	-0-	571	2251	34 2	1 9	535	3	Y	2					13
01	0		568	-0-	568	2819	43	1	525	3	Y	-0-	3	1			10
02	2800	N	512	-0-	-2288	531	38 2	1 9	472	3	Y	2					12
03	1097	N	566	-0-	-531	-0-	50	1	516	3	Y	-0-					12
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					12

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	1312	19	1	410	3	N	-0-					-0-
12	0		440	-0-	440	1752	20	1	420	3	N	-0-					-0-
01	0		438	-0-	438	2190	20	1	418	3	N	-0-					-0-
02	2581	N	391	-0-	-2190	-0-	18	1	373	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	938	13 1	1 9	283	3	N	1	1	1			1
12	0		297	-0-	297	1235	13 1	1 9	283	3	N	1					2
01	0		297	-0-	297	1532	14	1	283	3	N	-0-	1	1			1
02	1794	N	262	-0-	-1532	-0-	12 4	1 9	246	3	N	4					5
03	281	N	281	-0-	-0-	-0-	13 2	1 9	266	3	N	2	4	1			3
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	446	6	1	139	3	N	-0-					-0-
12	0		149	-0-	149	595	7	1	142	3	N	-0-					-0-
01	0		148	-0-	148	743	7	1	141	3	N	-0-					-0-
02	875	N	132	-0-	-743	-0-	6	1	126	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	21	1	203	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	180	5	1	56	3	N	-0-					-0-
12	0		61	-0-	61	241	5	1	56	3	N	-0-					-0-
01	0		62	-0-	62	303	5	1	57	3	N	-0-					-0-
02	361	N	58	-0-	-303	-0-	4	1	54	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	65	5	1	60	3	N	-0-					-0-
12	0		62	-0-	62	127	5	1	57	3	N	-0-					-0-
01	0		57	-0-	57	184	4	1	53	3	N	-0-					-0-
02	237	N	53	-0-	-184	-0-	4	1	49	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	660	10	1	207	3	N	1	2	1			2
							1	9									
12	0		223	-0-	223	883	10	1	213	3	N	-0-					2
01	0		224	-0-	224	1107	10	1	211	3	N	3	2	1			3
							3	9									
02	1310	N	203	-0-	-1107	-0-	9	1	193	3	N	1					4
							1	9									
03	229	N	229	-0-	-0-	-0-	11	1	214	3	N	4	4	1			4
							4	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	1092	15	1	326	3	N	1	2	1			2
							1	9									
12	0		401	-0-	401	1493	18	1	383	3	N	-0-					2
01	0		370	-0-	370	1863	17	1	349	3	N	4	2	1			4
							4	9									
02	2200	N	337	-0-	-1863	-0-	15	1	321	3	N	1					5
							1	9									
03	372	N	372	-0-	-0-	-0-	17	1	349	3	N	5	5	1			5
							6	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	291	4	1	91	3	N	-0-					-0-
12	0		99	-0-	99	390	4	1	95	3	N	-0-					-0-
01	0		102	-0-	102	492	5	1	97	3	N	-0-					-0-
02	580	N	88	-0-	-492	-0-	4	1	84	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	1836	597	2			Y	-0-					-0-
12	0		606	-0-	606	2442	606	2			Y	-0-					-0-
01	0		609	-0-	609	3051	609	2			Y	-0-					-0-
02	2800	N	549	-0-	-2251	800	549	2			Y	-0-					-0-
03	1417	N	617	-0-	-800	-0-	617	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	920	26	1	285	3	N	-0-					-0-
12	0		328	-0-	328	1248	28	1	300	3	N	-0-					-0-
01	0		317	-0-	317	1565	28	1	289	3	N	-0-					-0-
02	1853	N	288	-0-	-1565	-0-	25	1	263	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		611	-0-	611	1865	27	1	584	3	N	-0-					-0-
12	0		599	-0-	599	2464	27	1	572	3	N	-0-					-0-
01	0		629	-0-	629	3093	29	1	600	3	N	-0-					-0-
02	2800	N	564	-0-	-2236	857	26	1	538	3	N	-0-					-0-
03	1480	N	623	-0-	-857	-0-	30	1	593	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	1318	435	2			Y	-0-					1
12	0		447	-0-	447	1765	447	2			Y	-0-					1
01	0		468	-0-	468	2233	468	2			Y	-0-					1
02	2662	N	429	-0-	-2233	-0-	429	2			Y	-0-					1
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	777	25	1	243	3	Y	-0-					-0-
12	0		295	-0-	295	1072	31	1	264	3	Y	-0-					-0-
01	0		285	-0-	285	1357	27	1	258	3	Y	-0-					-0-
02	1579	N	222	-0-	-1357	-0-	17	1	205	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	21	1	237	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	1719	571	2			N	-0-					-0-
12	0		720	-0-	720	2439	720	2			N	-0-					-0-
01	0		657	-0-	657	3096	657	2			N	-0-					-0-
02	2800	N	576	-0-	-2224	872	576	2			N	-0-					-0-
03	1486	N	614	-0-	-872	-0-	614	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	135	31	3			N	-0-					-0-
12	0		88	-0-	88	223	88	3			N	-0-					-0-
01	0		57	-0-	57	280	57	3			N	-0-					-0-
02	325	N	45	-0-	-280	-0-	45	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	996	506	2			N	-0-					-0-
12	0		644	-0-	644	1640	644	2			N	-0-					-0-
01	0		600	-0-	600	2240	600	2			N	-0-					-0-
02	2800	N	600	-0-	-2200	40	600	2			N	-0-					-0-
03	625	N	585	-0-	-40	-0-	585	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	619	249	2			N	-0-					-0-
12	0		617	-0-	617	1236	617	2			N	-0-					-0-
01	0		417	-0-	417	1653	417	2			N	-0-					-0-
02	2019	N	366	-0-	-1653	-0-	366	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	1013	331	2			Y	-0-					-0-
12	0		335	-0-	335	1348	335	2			Y	-0-					-0-
01	0		335	-0-	335	1683	335	2			Y	-0-					-0-
02	1985	N	302	-0-	-1683	-0-	302	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		904	-0-	904	2786	904	2			Y	-0-					18
12	0		907	-0-	907	3693	905	2	2	9	Y	2					20
01	0		925	-0-	925	4618	913	2	12	9	Y	11	1	8			30
02	2800	N	836	-0-	-1964	2654	836	2			Y	-0-					30
03	3100	N	954	-0-	-2146	508	954	2			Y	-0-					30
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					30

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	1035	28	1	303	3	N	-0-					-0-
12	0		346	-0-	346	1381	29	1	317	3	N	-0-					-0-
01	0		339	-0-	339	1720	30	1	309	3	N	-0-					-0-
02	2037	N	317	-0-	-1720	-0-	27	1	290	3	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		28	-0-	28	85	3	1	25	3	Y	-0-			-0-
12	0		28	-0-	28	113	3	1	25	3	Y	-0-			-0-
01	0		29	-0-	29	142	3	1	26	3	Y	-0-			-0-
02	163	N	21	-0-	-142	-0-	2	1	19	3	Y	-0-			-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		21	-0-	21	128	2	1	19	3	Y	-0-			-0-
12	0		24	-0-	24	152	3	1	21	3	Y	-0-			-0-
01	0		21	-0-	21	173	2	1	19	3	Y	-0-			-0-
02	190	N	17	-0-	-173	-0-	1	1	16	3	Y	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		141	-0-	141	426	13	1	128	3	Y	-0-			-0-
12	0		161	-0-	161	587	17	1	144	3	Y	-0-			-0-
01	0		159	-0-	159	746	15	1	144	3	Y	-0-			-0-
02	823	N	77	-0-	-746	-0-	6	1	71	3	Y	-0-			-0-
03	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		364	-0-	364	1093	364	2			Y	-0-			-0-
12	0		375	-0-	375	1468	375	2			Y	-0-			-0-
01	0		371	-0-	371	1839	371	2			Y	-0-			-0-
02	2172	N	333	-0-	-1839	-0-	333	2			Y	-0-			-0-
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		183	-0-	183	498	29	1	154	3	N	-0-			6
12	0		154	-0-	154	652	24	1	130	3	N	-0-			6
01	0		100	-0-	100	752	16	1	84	3	N	-0-	6	1	-0-
02	816	N	64	-0-	-752	-0-	11	1	53	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	25	1	133	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		52	-0-	52	152	8	1	44	3	N	-0-			-0-
12	0		53	-0-	53	205	8	1	45	3	N	-0-			-0-
01	0		47	-0-	47	252	8	1	39	3	N	-0-			-0-
02	293	N	41	-0-	-252	-0-	7	1	34	3	N	-0-			-0-
03	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	17	1	1	9	3	Y	-0-					-0-
12	0		35	-0-	35	52	3	1	32	3	Y	-0-					-0-
01	0		40	-0-	40	92	3	1	37	3	Y	-0-					-0-
02	129	N	37	-0-	-92	-0-	3	1	34	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	157	3	1	42	3	Y	-0-					-0-
12	0		108	-0-	108	265	8	1	100	3	Y	-0-					-0-
01	0		78	-0-	78	343	6	1	72	3	Y	-0-					-0-
02	405	N	62	-0-	-343	-0-	5	1	57	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	915	23	1	281	3	Y	-0-	6	1			-0-
12	0		309	-0-	309	1224	22	1	287	3	Y	-0-					-0-
01	0		285	-0-	285	1509	22	1	263	3	Y	-0-					-0-
02	1784	N	275	-0-	-1509	-0-	22	1	253	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	21	1	257	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	578	193	2			Y	-0-					-0-
12	0		200	-0-	200	778	200	2			Y	-0-					-0-
01	0		197	-0-	197	975	197	2			Y	-0-					-0-
02	1152	N	177	-0-	-975	-0-	177	2			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	321	8	1	96	3	Y	-0-					-0-
12	0		101	-0-	101	422	7	1	94	3	Y	-0-					-0-
01	0		105	-0-	105	527	8	1	97	3	Y	-0-					-0-
02	623	N	96	-0-	-527	-0-	8	1	88	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	818	14	1	311	3	N	1	1	1			1
							1	9									
12	0		286	-0-	286	1104	13	1	273	3	N	-0-					1
01	0		324	-0-	324	1428	15	1	307	3	N	2	1	1			2
							2	9									
02	1667	N	239	-0-	-1428	-0-	11	1	225	3	N	3					5
							3	9									
03	258	N	258	-0-	-0-	-0-	12	1	245	3	N	1	4	1			2
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		133	-0-	133	407	12	1	121	3	Y	-0-			-0-
12	0		138	-0-	138	545	15	1	123	3	Y	-0-			-0-
01	0		137	-0-	137	682	13	1	124	3	Y	-0-			-0-
02	796	N	114	-0-	-682	-0-	9	1	105	3	Y	-0-			-0-
03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		10	-0-	10	23	1	1	9	3	Y	-0-			-0-
12	0		6	-0-	6	29	1	1	5	3	Y	-0-			-0-
01	0		2	-0-	2	31	2	3			Y	-0-			-0-
02	33	N	2	-0-	-31	-0-	2	3			Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		32	-0-	32	71	3	1	29	3	Y	-0-			-0-
12	0		23	-0-	23	94	2	1	21	3	Y	-0-			-0-
01	T. A.		21	-0-	21	115	2	1	19	3	Y	-0-			-0-
02	T. A.		18	-0-	18	133	1	1	17	3	Y	-0-			-0-
03	T. A.		21	-0-	21	154	2	1	19	3	Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	154					Y	NO RPT			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		110	-0-	110	310	11	1	99	3	Y	-0-			-0-
12	0		106	-0-	106	416	10	1	96	3	Y	-0-			-0-
01	0		133	-0-	133	549	12	1	121	3	Y	-0-			-0-
02	662	N	113	-0-	-549	-0-	10	1	103	3	Y	-0-			-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-			24
12	0		1	-0-	1	4	1	3			Y	-0-			24
01	0		1	-0-	1	5	1	3			Y	-0-			24
02	5	N	-0-	-0-	-5	-0-					Y	-0-			24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			24
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	40 -0-	40	120		3 1	37	3	Y	-0-					-0-
12			0	40 -0-	40	160		3 1	37	3	Y	-0-					-0-
01			0	43 -0-	43	203		3 1	40	3	Y	-0-					-0-
02	244	N	41	-0-	-203	-0-		3 1	38	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-		3 1	31	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2 -0-	2	4		2 3			Y	-0-					-0-
12			0	2 -0-	2	6		2 3			Y	-0-					-0-
01			0	2 -0-	2	8		2 3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-		2 3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-		2 3			Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	39 -0-	39	80		3 1	36	3	N	-0-					-0-
12			0	42 -0-	42	122		4 1	38	3	N	-0-					-0-
01			0	42 -0-	42	164		4 1	38	3	N	-0-					-0-
02	201	N	37	-0-	-164	-0-		3 1	34	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-		4 1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	234 -0-	234	722		10 1 1 9	223	3	N	1	1	1			1
12			0	236 -0-	236	958		11 1	225	3	N	-0-					1
01			0	234 -0-	234	1192		11 1	223	3	N	-0-	1	1			-0-
02	1405	N	213	-0-	-1192	-0-		10 1	203	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-		11 1	230	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0- -0-	-0-	26					Y	-0-					-0-
12	14B2 EXT		-0-	-0- -0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0- -0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0- -0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0- -0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0- -0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	222 -0-	222	298		22 1	200	3	Y	-0-					-0-
12			0	134 -0-	134	432		13 1	121	3	Y	-0-					-0-
01			0	138 -0-	138	570		12 1	126	3	Y	-0-					-0-
02	693	N	123	-0-	-570	-0-		11 1	112	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-		10 1	101	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1173	17	1	367	3	N	-0-					-0-
12	0		392	-0-	392	1565	18	1	374	3	N	-0-					-0-
01	0		390	-0-	390	1955	18	1	372	3	N	-0-					-0-
02	2304	N	349	-0-	-1955	-0-	16	1	333	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

11	0		351	-0-	351	719	30	1	321	3	N	-0-					6
12	0		363	-0-	363	1082	31	1	332	3	N	-0-	2	1			4
01	0		359	-0-	359	1441	32	1	326	3	N	1	2	1	1	8	2
							1	9									
02	1771	N	330	-0-	-1441	-0-	28	1	302	3	N	-0-					2
03	369	N	369	-0-	-0-	-0-	35	1	334	3	N	-0-	1	1			1
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

11	0		178	-0-	178	532	17	1	161	3	Y	-0-					-0-
12	0		188	-0-	188	720	20	1	168	3	Y	-0-					-0-
01	0		183	-0-	183	903	17	1	166	3	Y	-0-					-0-
02	1054	N	151	-0-	-903	-0-	12	1	139	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

11	0		284	-0-	284	845	24	1	260	3	N	-0-					-0-
12	0		293	-0-	293	1138	18	1	275	3	N	-0-					-0-
01	0		294	-0-	294	1432	22	1	272	3	N	-0-					-0-
02	1699	N	267	-0-	-1432	-0-	20	1	247	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	26	1	266	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

11	0		160	-0-	160	469	15	1	145	3	Y	-0-					-0-
12	0		168	-0-	168	637	18	1	150	3	Y	-0-					-0-
01	0		163	-0-	163	800	15	1	148	3	Y	-0-					-0-
02	941	N	141	-0-	-800	-0-	11	1	130	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	931	28	1	268	3	Y	-0-					-0-
12	0		367	-0-	367	1298	39	1	328	3	Y	-0-					-0-
01	0		391	-0-	391	1689	37	1	354	3	Y	-0-					-0-
02	2006	N	317	-0-	-1689	-0-	25	1	292	3	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	1610	44	1	429	3	Y	-0-					-0-
12	0		357	-0-	357	1967	38	1	319	3	Y	-0-					-0-
01	0		433	-0-	433	2400	41	1	392	3	Y	-0-					-0-
02	2708	N	308	-0-	-2400	-0-	24	1	284	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	108	5	1	47	3	Y	-0-					-0-
12	0		55	-0-	55	163	6	1	49	3	Y	-0-					-0-
01	0		52	-0-	52	215	5	1	47	3	Y	-0-					-0-
02	263	N	48	-0-	-215	-0-	4	1	44	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	203	6	1	60	3	Y	-0-					-0-
12	0		70	-0-	70	273	7	1	63	3	Y	-0-					-0-
01	0		68	-0-	68	341	6	1	62	3	Y	-0-					-0-
02	401	N	60	-0-	-341	-0-	5	1	55	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	373	10	1	113	3	Y	-0-					-0-
12	0		127	-0-	127	500	8	1	119	3	Y	-0-					-0-
01	0		128	-0-	128	628	10	1	118	3	Y	-0-					-0-
02	744	N	116	-0-	-628	-0-	9	1	107	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	809	29	1	369	3	N	-0-					-0-
12	0		420	-0-	420	1229	30	1	390	3	N	-0-					-0-
01	0		441	-0-	441	1670	31	1	410	3	N	-0-					-0-
02	2065	N	395	-0-	-1670	-0-	29	1	366	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	29	1	379	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	45	-0-	45	155	4	1	41	3	N	-0-					-0-
12			0	48	-0-	48	203	3	1	45	3	N	-0-					-0-
01			0	27	-0-	27	230	2	1	25	3	N	-0-					-0-
02	230	N	-0-	-0-	-0-	-230	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	271	-0-	271	889	15	1	256	3	N	-0-					-0-
12			0	260	-0-	260	1149	18	1	242	3	N	-0-					-0-
01			0	248	-0-	248	1397	16	1	232	3	N	-0-					-0-
02	1613	N	216	-0-	-1397	-0-	-0-	15	1	201	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	700	-0-	700	2242	53	1	647	3	N	-0-					-0-
12			0	742	-0-	742	2984	56	1	686	3	N	-0-					-0-
01			0	748	-0-	748	3732	58	1	690	3	N	-0-					-0-
02	2800	N	694	-0-	-2106	1626	51	1	643	3	N	-0-					-0-	
03	2412	N	786	-0-	-1626	-0-	57	1	729	3	N	-0-					-0-	
04	720	N	NO RPT	-0-	-720	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	47	-0-	47	141	4	1	43	3	N	-0-					1
12			0	86	-0-	86	227	6	1	79	3	N	1	2	1			-0-
								1	9									
01			0	67	-0-	67	294	4	1	61	3	N	2	2	1			-0-
								2	9									
02	368	N	74	-0-	-294	-0-	5	1	69	3	N	-0-					-0-	
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-	
04	30	N	NO RPT	-0-	-30	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	79	-0-	79	247	7	1	72	3	N	-0-					-0-
12			0	85	-0-	85	332	6	1	79	3	N	-0-					-0-
01			0	85	-0-	85	417	5	1	80	3	N	-0-					-0-
02	491	N	74	-0-	-417	-0-	5	1	69	3	N	-0-					-0-	
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-	
04	90	N	NO RPT	-0-	-90	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	143	-0-	143	441	6	1	137	3	N	-0-					-0-
12			0	130	-0-	130	571	6	1	124	3	N	-0-					-0-
01			0	127	-0-	127	698	6	1	121	3	N	-0-					-0-
02	822	N	124	-0-	-698	-0-	6	1	118	3	N	-0-					-0-	
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-	
04	120	N	NO RPT	-0-	-120	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	729	246	2			Y	-0-					7
12	0		255	-0-	255	984	251	2	4	9	Y	4					11
01	0		256	-0-	256	1240	255	2	1	9	Y	1					12
02	1485	N	245	-0-	-1240	-0-	245	2			Y	-0-					12
03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					12
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					12

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	730	237	2			Y	-0-					-0-
12	0		240	-0-	240	970	240	2			Y	-0-					-0-
01	0		243	-0-	243	1213	243	2			Y	-0-					-0-
02	1432	N	219	-0-	-1213	-0-	219	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		315	-0-	315	949	14	1	301	3	N	-0-					-0-
12	0		327	-0-	327	1276	15	1	312	3	N	-0-					-0-
01	0		325	-0-	325	1601	15	1	310	3	N	-0-					-0-
02	1886	N	285	-0-	-1601	-0-	13	1	272	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	27	2	1	8	3	N	-0-					-0-
12	0		8	-0-	8	35	1	1	7	3	N	-0-					-0-
01	0		1	-0-	1	36	1	3			N	-0-					-0-
02	37	N	1	-0-	-36	-0-	1	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	495	27	1	140	3	N	4					7
							4	9									
12	0		168	-0-	168	663	26	1	142	3	N	-0-					7
01	0		165	-0-	165	828	27	1	138	3	N	-0-	7	1			-0-
02	980	N	152	-0-	-828	-0-	26	1	124	3	N	2					2
							2	9									
03	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					2
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	0		152	-0-	152	153	14	1	138	3	N	-0-					-0-
02	243	N	90	-0-	-153	-0-	8	1	82	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	1196	39	1	206	3	N	-0-					15
12	0		414	-0-	414	1610	63	1	341	3	N	9					24
							10	9									
01	0		442	-0-	442	2052	71	1	368	3	N	3	23	1			4
							3	9									
02	2367	N	315	-0-	-2052	-0-	54	1	260	3	N	1					5
							1	9									
03	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					5
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

11	0		248	-0-	248	745	21	1	223	3	N	4					5
							4	9									
12	0		275	-0-	275	1020	18	1	256	3	N	1	6	1			-0-
							1	9									
01	0		279	-0-	279	1299	17	1	256	3	N	5	4	1			1
							6	9									
02	1560	N	261	-0-	-1299	-0-	15	1	218	3	N	25					26
							28	9									
03	232	N	232	-0-	-0-	-0-	17	1	215	3	N	-0-					26
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					26

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		498	-0-	498	1524	41 25	1 9	432	3	N	23	1	8			29
12	0		513	-0-	513	2037	34	1	479	3	N	-0-	29	1			-0-
01	0		510	-0-	510	2547	32	1	478	3	N	-0-					-0-
02	2800	N	465	-0-	-2335	212	30	1	435	3	N	-0-					-0-
03	696	N	484	-0-	-212	-0-	35	1	449	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	97	3	1	29	3	N	-0-					-0-
12	0		42	-0-	42	139	3	1	39	3	N	-0-					-0-
01	0		44	-0-	44	183	3	1	41	3	N	-0-					-0-
02	215	N	32	-0-	-183	-0-	2	1	30	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	1223	17	1	380	3	N	-0-					1
12	0		410	-0-	410	1633	19	1	391	3	N	-0-					1
01	0		410	-0-	410	2043	19	1	391	3	N	-0-					1
02	2403	N	360	-0-	-2043	-0-	17	1	343	3	N	-0-					1
03	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		530	-0-	530	1618	23	1	507	3	N	-0-			1
12	0		465	-0-	465	2083	21	1	444	3	N	-0-			1
01	0		546	-0-	546	2629	25	1	521	3	N	-0-			1
02	2800	N	483	-0-	-2317	312	22	1	461	3	N	-0-			1
03	841	N	529	-0-	-312	-0-	25	1	504	3	N	-0-			1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		128	-0-	128	372	6	1	122	3	N	-0-			1
12	0		133	-0-	133	505	6	1	127	3	N	-0-			1
01	0		137	-0-	137	642	6	1	131	3	N	-0-			1
02	765	N	123	-0-	-642	-0-	6	1	117	3	N	-0-			1
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1116	-0-	1116	3461	49	1	1067	3	N	-0-			5
12	0		1147	-0-	1147	4608	52	1	1095	3	N	-0-			5
01	0		1113	-0-	1113	5721	51	1	1062	3	N	-0-			5
02	2800	N	1011	-0-	-1789	3932	46	1	965	3	N	-0-			5
03	3100	N	1045	-0-	-2055	1877	50	1	995	3	N	-0-			5
04	1080	N	NO RPT	-0-	-1080	797					N	NO RPT			5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	89	3	N	1			1
							1	9							
01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-	1 1		-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		754	-0-	754	2313	33	1	721	3	N	-0-			-0-
12	0		776	-0-	776	3089	35	1	741	3	N	-0-			-0-
01	0		769	-0-	769	3858	35	1	734	3	N	-0-			-0-
02	2800	N	695	-0-	-2105	1753	32	1	663	3	N	-0-			-0-
03	2522	N	769	-0-	-1753	-0-	37	1	732	3	N	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		576	-0-	576	1785	25	1	551	3	N	-0-					-0-
12	0		593	-0-	593	2378	27	1	566	3	N	-0-					-0-
01	0		588	-0-	588	2966	27	1	561	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	692	24	1	502	3	N	-0-					-0-
03	1279	N	587	-0-	-692	-0-	28	1	559	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	1259	18	1	395	3	N	-0-					-0-
12	0		411	-0-	411	1670	19	1	392	3	N	-0-					-0-
01	0		416	-0-	416	2086	19	1	397	3	N	-0-					-0-
02	2462	N	376	-0-	-2086	-0-	17	1	359	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1113	16 1	1 9	340	3	N	1	2	1	1	8	1
12	0		339	-0-	339	1452	15 2	1 9	322	3	N	2					3
01	0		276	-0-	276	1728	13	1	263	3	N	-0-	2	1			1
02	1987	N	259	-0-	-1728	-0-	12 1	1 9	246	3	N	1	1	8			1
03	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-	1	1			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	572	12	1	122	3	N	-0-					-0-
12	0		174	-0-	174	746	17	1	157	3	N	-0-					-0-
01	0		201	-0-	201	947	19	1	182	3	N	-0-					-0-
02	1132	N	185	-0-	-947	-0-	18	1	167	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	641	9	1	202	3	N	-0-					-0-
12	0		215	-0-	215	856	10	1	205	3	N	-0-					-0-
01	0		214	-0-	214	1070	10	1	204	3	N	-0-					-0-
02	1265	N	195	-0-	-1070	-0-	9	1	186	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	420	6	1	131	3	N	-0-					-0-
12	0		140	-0-	140	560	6	1	134	3	N	-0-					-0-
01	0		130	-0-	130	690	6	1	124	3	N	-0-					-0-
02	848	N	158	-0-	-690	-0-	7	1	151	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	1223	17	1	362	3	N	-0-	1	1			1
12	0		406	-0-	406	1629	18	1	387	3	N	1					2
							1	9									
01	0		453	-0-	453	2082	21	1	432	3	N	-0-	1	1			1
02	2516	N	434	-0-	-2082	-0-	20	1	414	3	N	-0-					1
03	536	N	536	-0-	-0-	-0-	25	1	510	3	N	1	2	8			-0-
							1	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	344	5	1	104	3	N	-0-					-0-
12	0		97	-0-	97	441	4	1	93	3	N	-0-					-0-
01	0		96	-0-	96	537	4	1	92	3	N	-0-					-0-
02	629	N	92	-0-	-537	-0-	4	1	88	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	880	44	1	470	3	N	-0-					-0-
12	0		534	-0-	534	1414	36	1	498	3	N	-0-					-0-
01	0		530	-0-	530	1944	33	1	497	3	N	-0-					-0-
02	2442	N	498	-0-	-1944	-0-	32	1	466	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		546	-0-	546	1625	62	1	483	3	Y	1					2
							1	9									
12	0		562	-0-	562	2187	67	1	489	3	Y	5					7
							6	9									
01	0		560	-0-	560	2747	64	1	496	3	Y	-0-	6	1			1
02	2800	N	481	-0-	-2319	428	51	1	430	3	Y	-0-					1
03	976	N	548	-0-	-428	-0-	58	1	490	3	Y	-0-	1	1			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	242	9	1	73	3	Y	-0-					-0-
12	0		85	-0-	85	327	10	1	75	3	Y	-0-					-0-
01	0		80	-0-	80	407	9	1	71	3	Y	-0-					-0-
02	475	N	68	-0-	-407	-0-	7	1	61	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	1463	20	1	427	3	N	-0-					4
12	0		493	-0-	493	1956	22	1	471	3	N	-0-					4
01	0		468	-0-	468	2424	22	1	446	3	N	-0-					4
02	2800	N	409	-0-	-2391	33	19	1	390	3	N	-0-					4
03	473	N	440	-0-	-33	-0-	21	1	419	3	N	-0-					4
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	112	2	1	53	3	N	-0-					-0-
12	0		57	-0-	57	169	3	1	54	3	N	-0-					-0-
01	0		56	-0-	56	225	3	1	53	3	N	-0-					-0-
02	275	N	50	-0-	-225	-0-	2	1	48	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	X	54	-0-	-230	-0-	3	1	51	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
01	T. A.		53	-0-	53	53	3	1	50	3	Y	-0-					-0-
02	T. A.		53	-0-	53	106	7	1	46	3	Y	-0-					-0-
03	T. A.		56	-0-	56	162	5	1	51	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	162					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	1191	28	1	339	3	N	-0-					-0-
12	0		405	-0-	405	1596	30	1	375	3	N	-0-					-0-
01	0		398	-0-	398	1994	31	1	367	3	N	-0-					-0-
02	2355	N	361	-0-	-1994	-0-	27	1	334	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	30	1	379	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	765	17	1	211	3	N	-0-					-0-
12	0		276	-0-	276	1041	21	1	255	3	N	-0-					-0-
01	0		261	-0-	261	1302	20	1	241	3	N	-0-					-0-
02	1543	N	241	-0-	-1302	-0-	18	1	223	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	809	12	1	247	3	Y	-0-					13
12	0		247	-0-	247	1056	12	1	235	3	Y	-0-					13
01	0		263	-0-	263	1319	14	1	249	3	Y	-0-					13
02	1559	N	240	-0-	-1319	-0-	13	1	227	3	Y	-0-					13
03	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-	7	1			6
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	241	5 1	1 9	113	3	N	1	2	1			2
12	0		107	-0-	107	348	5	1	102	3	N	-0-					2
01	0		118	-0-	118	466	5 1	1 9	112	3	N	1	2	1			1
02	571	N	105	-0-	-466	-0-	5	1	100	3	N	-0-					1
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-	1	1			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	106	5	1	59	3	N	-0-					-0-
12	0		11	-0-	11	117	1	1	10	3	N	-0-					-0-
01	0		-0-	-0-	-0-	117					N	-0-					-0-
02	118	N	1	-0-	-117	-0-	1	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	305	8	1	93	3	N	-0-					-0-
12	0		109	-0-	109	414	8	1	101	3	N	-0-					-0-
01	0		117	-0-	117	531	9	1	108	3	N	-0-					-0-
02	644	N	113	-0-	-531	-0-	8	1	105	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	9	2	3			Y	-0-					-0-
12	0		3	-0-	3	12	3	3			Y	-0-					-0-
01	0		2	-0-	2	14	2	3			Y	-0-					-0-
02	16	N	2	-0-	-14	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	723	236	2			Y	-0-					-0-
12	0		239	-0-	239	962	239	2			Y	-0-					-0-
01	0		225	-0-	225	1187	225	2			Y	-0-					-0-
02	1414	N	227	-0-	-1187	-0-	227	2			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	503	11	1	139	3	N	-0-					-0-
12	0		152	-0-	152	655	11	1	141	3	N	-0-					-0-
01	0		146	-0-	146	801	11	1	135	3	N	-0-					-0-
02	937	N	136	-0-	-801	-0-	10	1	126	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	35	-0-	-92	-0-	1	1	8	3	Y	24	176	1	24	8	62
							26	9									
12	61	N	61	-0-	-0-	-0-	1	1	13	3	Y	43	34	8			71
							47	9									
01	0		-0-	-0-	-0-	-0-					Y	37					108
02	0	N	-0-	-0-	-0-	-0-					Y	51					159
03	0	N	-0-	-0-	-0-	-0-					Y	16					175
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					175

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	479	10	1	99	3	Y	-0-					-0-
12	0		91	-0-	91	570	10	1	81	3	Y	-0-					-0-
01	0		72	-0-	72	642	7	1	65	3	Y	-0-					-0-
02	680	N	38	-0-	-642	-0-	3	1	35	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	715	18	1	174	3	Y	-0-					-0-
12	0		112	-0-	112	827	12	1	100	3	Y	-0-					-0-
01	0		60	-0-	60	887	6	1	54	3	Y	-0-					-0-
02	1049	N	162	-0-	-887	-0-	13	1	149	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	483	139	3			N	-0-					-0-
12	0		157	-0-	157	640	157	3			N	-0-					-0-
01	0		167	-0-	167	807	167	3			N	-0-					-0-
02	958	N	151	-0-	-807	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	279	8 1	1 9	82	3	N	1					1
12	0		88	-0-	88	367	6 1	1 9	81	3	N	1	2	1			-0-
01	0		88	-0-	88	455	6	1	82	3	N	-0-					-0-
02	535	N	80	-0-	-455	-0-	5	1	75	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	76	3	1	29	3	N	-0-					-0-
12	0		30	-0-	30	106	2	1	28	3	N	-0-					-0-
01	0		-0-	-0-	-0-	106					N	-0-					-0-
02	106	N	-0-	-0-	-106	-0-					N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	-0-	426	3			Y	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	3			Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

11	300	N	267	-0-	-33	-0-	267	3			Y	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

11	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
12	14B2	EXT	4	-0-	4	25	4	3			Y	-0-					-0-
01	14B2	EXT	3	-0-	3	28	3	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	28					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	28					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	28					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		383	-0-	383	787	29	1	354	3	N	-0-					-0-
12	0		396	-0-	396	1183	31	1	365	3	N	-0-					-0-
01	0		390	-0-	390	1573	29	1	361	3	N	-0-					-0-
02	1929	N	356	-0-	-1573	-0-	28	1	328	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	30	1	362	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1059	39	1	475	3	N	-0-					-0-
12	0		652	-0-	652	1711	51	1	601	3	N	-0-					-0-
01	0		643	-0-	643	2354	48	1	595	3	N	-0-					-0-
02	2800	N	564	-0-	-2236	118	45	1	519	3	N	-0-					-0-
03	728	N	610	-0-	-118	-0-	46	1	564	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	967	38	1	456	3	N	1	2	1			1
							1	9									
12	0		517	-0-	517	1484	40	1	473	3	N	4	1	1			4
							4	9									
01	0		511	-0-	511	1995	38	1	472	3	N	1	4	1			1
							1	9									
02	2452	N	457	-0-	-1995	-0-	36	1	419	3	N	2	1	1			2
							2	9									
03	502	N	502	-0-	-0-	-0-	38	1	461	3	N	3	2	1			3
							3	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1366	46	1	559	3	N	-0-					-0-
12	0		960	-0-	960	2326	75	1	885	3	N	-0-					-0-
01	0		953	-0-	953	3279	71	1	882	3	N	-0-					-0-
02	2800	N	878	-0-	-1922	1357	70	1	808	3	N	-0-					-0-
03	2349	N	992	-0-	-1357	-0-	75	1	917	3	N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		845	-0-	845	1749	64	1	781	3	N	-0-					-0-
12	0		918	-0-	918	2667	72	1	846	3	N	-0-					-0-
01	0		878	-0-	878	3545	65	1	813	3	N	-0-					-0-
02	2800	N	750	-0-	-2050	1495	60	1	690	3	N	-0-					-0-
03	2289	N	794	-0-	-1495	-0-	60	1	734	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	149	2	1	26	3	Y	-0-					6
12	0		16	-0-	16	165	1	1	15	3	Y	-0-					6
01	0		-0-	-0-	-0-	165					Y	-0-					6
02	166	N	1	-0-	-165	-0-	1	3			Y	-0-					6
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		48	-0-	48	48	48	3			N	-0-					-0-
01	14B2 EXT		50	-0-	50	98	50	3			N	-0-					-0-
02	14B2 EXT		33	-0-	33	131	33	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	131					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	131					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	476	13	1	139	3	N	-0-					-0-
12	0		161	-0-	161	637	11	1	150	3	N	-0-					-0-
01	0		161	-0-	161	798	10	1	151	3	N	-0-					-0-
02	943	N	145	-0-	-798	-0-	9	1	136	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	108	2	1	25	3	N	-0-					-0-
12	0		2	-0-	2	110	2	3			N	-0-					-0-
01	0		18	-0-	18	128	1	1	17	3	N	-0-					-0-
02	175	N	47	-0-	-128	-0-	3	1	44	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		849	-0-	849	1749	65	1	784	3	N	-0-					-0-
12	0		850	-0-	850	2599	66	1	784	3	N	-0-					-0-
01	0		873	-0-	873	3472	65	1	808	3	N	-0-					-0-
02	2800	N	788	-0-	-2012	1460	63	1	725	3	N	-0-					-0-
03	2336	N	876	-0-	-1460	-0-	66	1	810	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		590	-0-	590	1208	45	1	545	3	N	-0-					-0-
12	0		617	-0-	617	1825	48	1	569	3	N	-0-					-0-
01	0		583	-0-	583	2408	43	1	540	3	N	-0-					-0-
02	2800	N	539	-0-	-2261	147	43	1	496	3	N	-0-					-0-
03	698	N	551	-0-	-147	-0-	42	1	509	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		143	-0-	143	391	6	1	137	3	N	-0-			1
12	0		141	-0-	141	532	6	1	135	3	N	-0-			1
01	0		138	-0-	138	670	6	1	132	3	N	-0-			1
02	786	N	116	-0-	-670	-0-	5	1	111	3	N	-0-			1
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
12	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
01	14B2 EXT		2	-0-	2	2	2	3			Y	-0-			-0-
02	14B2 EXT		1	-0-	1	3	1	3			Y	-0-			-0-
03	14B2 EXT		1	-0-	1	4	1	3			Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	4					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-			-0-
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		104	-0-	104	328	104	2			Y	-0-			-0-
12	0		107	-0-	107	435	107	2			Y	-0-			-0-
01	0		106	-0-	106	541	106	2			Y	-0-			-0-
02	637	N	96	-0-	-541	-0-	96	2			Y	-0-			-0-
03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		33	-0-	33	79	3	1	30	3	N	-0-			-0-
12	0		3	-0-	3	82	3	3			N	-0-			-0-
01	0		55	-0-	55	137	3	1	52	3	N	-0-			-0-
02	161	N	24	-0-	-137	-0-	2	1	22	3	N	-0-			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		114	-0-	114	589	5	1	109	3	N	-0-			2
12	0		89	-0-	89	678	4	1	85	3	N	-0-			2
01	0		146	-0-	146	824	7	1	139	3	N	-0-			2
02	952	N	128	-0-	-824	-0-	6	1	122	3	N	-0-			2
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			2
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		12	-0-	12	18	1	1	11	3	N	-0-					-0-
01	0		21	-0-	21	39	2	1	19	3	N	-0-					-0-
02	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		315	-0-	315	987	14	1	301	3	N	-0-					1
12	0		326	-0-	326	1313	15	1	311	3	N	-0-					1
01	0		324	-0-	324	1637	15	1	309	3	N	-0-					1
02	1935	N	298	-0-	-1637	-0-	14	1	284	3	N	-0-					1
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	131	3	1	43	3	N	-0-					-0-
12	0		59	-0-	59	190	4	1	55	3	N	-0-					-0-
01	0		65	-0-	65	255	5	1	60	3	N	-0-					-0-
02	318	N	63	-0-	-255	-0-	5	1	58	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	1074	25 6	1 9	277	3	Y	5	5	8			-0-
12	0		438	-0-	438	1512	26	1	412	3	Y	-0-					-0-
01	0		377	-0-	377	1889	28	1	349	3	Y	-0-					-0-
02	2139	N	250	-0-	-1889	-0-	56	1	194	3	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	71	1	208	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		76	-0-	76	76	6	1	70	3	N	-0-					-0-
02	101	N	25	-0-	-76	-0-	2	1	23	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1192	-0-	1192	3773	103	1	1089	3	N	-0-					1
12	0		1067	-0-	1067	4840	71	1	996	3	N	-0-	1	1			-0-
01	0		1165	-0-	1165	6005	73	1	1092	3	N	-0-					-0-
02	2800	N	689	-0-	-2111	3894	44	1	645	3	N	-0-					-0-
03	3100	N	1142	-0-	-1958	1936	82	1	1060	3	N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	796					N	NO RPT					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	914	11	1	243	3	N	-0-	1	1			1
12	0		362	-0-	362	1276	16	1	346	3	N	-0-					1
01	0		344	-0-	344	1620	16	1	326	3	N	2	1	1			2
							2	9									
02	1943	N	323	-0-	-1620	-0-	15	1	305	3	N	3					5
							3	9									
03	364	N	364	-0-	-0-	-0-	17	1	345	3	N	2	4	1			3
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	954	25	1	280	3	Y	-0-					-0-
12	0		313	-0-	313	1267	19	1	294	3	Y	-0-					-0-
01	0		306	-0-	306	1573	23	1	283	3	Y	-0-					-0-
02	1855	N	282	-0-	-1573	-0-	21	1	261	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	614	16	1	159	3	N	7					25
							8	9									
12	0		169	-0-	169	783	16	1	151	3	N	2	24	1			3
							2	9									
01	0		188	-0-	188	971	17	1	163	3	N	7					10
							8	9									
02	1135	N	164	-0-	-971	-0-	16	1	146	3	N	2					12
							2	9									
03	185	N	185	-0-	-0-	-0-	17	1	162	3	N	5					17
							6	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					17

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	511	107	1	65	3	Y	-0-					-0-
12	0		181	-0-	181	692	112	1	69	3	Y	-0-					-0-
01	0		178	-0-	178	870	108	1	70	3	Y	-0-					-0-
02	1042	N	172	-0-	-870	-0-	98	1	74	3	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	108	1	77	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	367	22	1	155	3	Y	1	1	1			1
							1	9									
12	0		213	-0-	213	580	29	1	183	3	Y	1	1	1			1
							1	9									
01	0		283	-0-	283	863	26	1	257	3	Y	-0-					1
02	1293	N	430	-0-	-863	-0-	36	1	394	3	Y	-0-	1	1			-0-
*03	417	N	417	-0-	-0-	-0-	35	1	381	3	Y	1					1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

11	0		90	-0-	90	273	4	1	86	3	N	-0-					-0-
12	0		90	-0-	90	363	4	1	86	3	N	-0-					-0-
01	0		92	-0-	92	455	4	1	88	3	N	-0-					-0-
02	563	N	108	-0-	-455	-0-	5	1	103	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

11	0		688	-0-	688	2077	30	1	658	3	N	-0-					-0-
12	0		723	-0-	723	2800	33	1	690	3	N	-0-					-0-
01	0		693	-0-	693	3493	32	1	661	3	N	-0-					-0-
02	2800	N	623	-0-	-2177	1316	29	1	594	3	N	-0-					-0-
03	1989	N	673	-0-	-1316	-0-	32	1	641	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

11	0		183	-0-	183	566	183	2			N	-0-					-0-
12	0		193	-0-	193	759	193	2			N	-0-					-0-
01	0		193	-0-	193	952	193	2			N	-0-					-0-
02	1127	N	175	-0-	-952	-0-	175	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

11	0		122	-0-	122	375	5	1	117	3	N	-0-					-0-
12	0		127	-0-	127	502	6	1	121	3	N	-0-					-0-
01	0		126	-0-	126	628	6	1	120	3	N	-0-					-0-
02	742	N	114	-0-	-628	-0-	5	1	109	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

11	0		117	-0-	117	361	5	1	112	3	N	-0-					-0-
12	0		119	-0-	119	480	5	1	114	3	N	-0-					-0-
01	0		156	-0-	156	636	7	1	149	3	N	-0-					-0-
02	796	N	160	-0-	-636	-0-	7	1	153	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		365	-0-	365	1130	16	1	349	3	N	-0-	1	1			1
12	0		361	-0-	361	1491	16	1	344	3	N	1					2
							1	9									
01	0		387	-0-	387	1878	18	1	368	3	N	1	2	1			1
							1	9									
02	2228	N	350	-0-	-1878	-0-	16	1	324	3	N	9					10
							10	9									
03	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	7	1			4
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	1007	14	1	311	3	N	1	1	1			1
							1	9									
12	0		332	-0-	332	1339	15	1	317	3	N	-0-					1
01	0		329	-0-	329	1668	15	1	314	3	N	-0-	1	1			-0-
02	1967	N	299	-0-	-1668	-0-	14	1	285	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	557	8	1	173	3	N	-0-					-0-
12	0		185	-0-	185	742	8	1	177	3	N	-0-					-0-
01	0		181	-0-	181	923	8	1	173	3	N	-0-					-0-
02	1096	N	173	-0-	-923	-0-	8	1	165	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	595	9	1	185	3	N	-0-	1	1			-0-
12	0		198	-0-	198	793	9	1	188	3	N	1					1
							1	9									
01	0		197	-0-	197	990	9	1	187	3	N	1	1	1			1
							1	9									
02	1166	N	176	-0-	-990	-0-	8	1	166	3	N	2					3
							2	9									
03	195	N	195	-0-	-0-	-0-	9	1	184	3	N	2	3	1			2
							2	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	26					N	-0-					-0-
12	0		-0-	-0-	-0-	26					N	-0-					-0-
01	0		-0-	-0-	-0-	26					N	-0-					-0-
02	26	N	-0-	-0-	-26	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	788	22	1	233	3	N	4					5
							4	9									
12	0		287	-0-	287	1075	19	1	267	3	N	1	6	1			-0-
							1	9									
01	0		285	-0-	285	1360	17	1	260	3	N	7	6	1			1
							8	9									
02	1611	N	251	-0-	-1360	-0-	15	1	219	3	N	15					16
							17	9									
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					16
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					16

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	378	13	1	139	3	N	-0-					-0-
12	0		125	-0-	125	503	8	1	117	3	N	-0-					-0-
01	0		114	-0-	114	617	7	1	107	3	N	-0-					-0-
02	721	N	104	-0-	-617	-0-	7	1	97	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1050	33	1	318	3	Y	-0-					-0-
12	0		374	-0-	374	1424	40	1	334	3	Y	-0-					-0-
01	0		377	-0-	377	1801	36	1	341	3	Y	-0-					-0-
02	2103	N	302	-0-	-1801	-0-	24	1	278	3	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	1368	65	1	389	3	Y	2	4	1			9
							2	9									
12	0		502	-0-	502	1870	74	1	425	3	Y	3	4	1			8
							3	9									
01	0		401	-0-	401	2271	43	1	345	3	Y	12	11	1			9
							13	9									
02	2767	N	496	-0-	-2271	-0-	71	1	416	3	Y	8					17
							9	9									
03	412	N	412	-0-	-0-	-0-	46	1	349	3	Y	15	14	1			18
							17	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					18

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	533	13	1	166	3	Y	-0-					-0-
12	0		198	-0-	198	731	16	1	182	3	Y	-0-					-0-
01	0		198	-0-	198	929	17	1	181	3	Y	-0-					-0-
02	1115	N	186	-0-	-929	-0-	14	1	172	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	1154	47	1	327	3	Y	-0-	1	1			1
12	0		363	-0-	363	1517	49	1	312	3	Y	2	1	1			2
							2	9									
01	0		387	-0-	387	1904	35	1	349	3	Y	3	2	8			3
							3	9									
02	2261	N	357	-0-	-1904	-0-	30	1	326	3	Y	1	1	1	1	8	2
							1	9									
03	391	N	391	-0-	-0-	-0-	32	1	356	3	Y	3	4	8			1
							3	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

11	0		84	-0-	84	255	8	1	76	3	Y	-0-					-0-
12	0		85	-0-	85	340	9	1	76	3	Y	-0-					-0-
01	0		114	-0-	114	454	11	1	103	3	Y	-0-					-0-
02	609	N	155	-0-	-454	-0-	12	1	143	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

11	0		753	-0-	753	2362	92	1	642	3	Y	17	14	1			22
							19	9									
12	0		797	-0-	797	3159	108	1	689	3	Y	-0-	14	1			8
01	0		786	-0-	786	3945	71	1	714	3	Y	1	1	8			8
							1	9									
02	2800	N	781	-0-	-2019	1926	64	1	708	3	Y	8	16	1			-0-
							9	9									
03	2783	N	857	-0-	-1926	-0-	70	1	777	3	Y	9	3	8			6
							10	9									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					6

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

11	0		14	-0-	14	99	1	1	13	3	Y	-0-					-0-
12	0		55	-0-	55	154	7	1	48	3	Y	-0-					-0-
01	0		59	-0-	59	213	5	1	54	3	Y	-0-					-0-
02	326	N	113	-0-	-213	-0-	60	1	53	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

11	0		219	-0-	219	609	16	1	203	3	N	-0-					-0-
12	0		222	-0-	222	831	16	1	206	3	N	-0-					-0-
01	0		239	-0-	239	1070	17	1	222	3	N	-0-					-0-
02	1314	N	244	-0-	-1070	-0-	18	1	226	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

11	0		128	-0-	128	351	128	3			N	-0-					-0-
12	0		170	-0-	170	521	170	3			N	-0-					-0-
01	0		59	-0-	59	580	59	3			N	-0-					-0-
02	730	N	150	-0-	-580	-0-	150	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	10 -0-	10	39	10	3			N	-0-					-0-
12			0	13 -0-	13	52	13	3			N	-0-					-0-
01			0	14 -0-	14	66	14	3			N	-0-					-0-
02	82	N	16	-0-	-66	-0-	16	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	150 -0-	150	412	14	1	136	3	Y	-0-					-0-
12			0	160 -0-	160	572	17	1	143	3	Y	-0-					-0-
01			0	159 -0-	159	731	15	1	144	3	Y	-0-					-0-
02	868	N	137	-0-	-731	-0-	11	1	126	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	180 -0-	180	566	180	2			Y	-0-					-0-
12			0	185 -0-	185	751	185	2			Y	-0-					-0-
01			0	185 -0-	185	936	185	2			Y	-0-					-0-
02	1108	N	172	-0-	-936	-0-	172	2			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	403 -0-	403	1240	403	2			Y	-0-					-0-
12			0	410 -0-	410	1650	410	2			Y	-0-					-0-
01			0	413 -0-	413	2063	413	2			Y	-0-					-0-
02	2445	N	382	-0-	-2063	-0-	382	2			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		99	-0-	99	99	7	1	92	3	N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	901	25	1	268	3	N	-0-					1
12	0		318	-0-	318	1219	21	1	297	3	N	-0-	1	1			-0-
01	0		316	-0-	316	1535	20	1	296	3	N	-0-					-0-
02	1808	N	273	-0-	-1535	-0-	17	1	256	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	22	1	283	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	546	10	1	168	3	N	-0-					-0-
12	0		182	-0-	182	728	13	1	169	3	N	-0-					-0-
01	0		179	-0-	179	907	12	1	167	3	N	-0-					-0-
02	1070	N	163	-0-	-907	-0-	11	1	152	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	1073	19	1	328	3	N	-0-					-0-
12	0		352	-0-	352	1425	25	1	327	3	N	-0-					-0-
01	0		351	-0-	351	1776	23	1	328	3	N	-0-					-0-
02	2089	N	313	-0-	-1776	-0-	22	1	291	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	498	241	3			N	-0-					-0-
12	0		238	-0-	238	736	238	3			N	-0-					-0-
01	0		181	-0-	181	917	181	3			N	-0-					-0-
02	1116	N	199	-0-	-917	-0-	199	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	131	66	3			N	-0-					-0-
12	0		69	-0-	69	200	69	3			N	-0-					-0-
01	0		68	-0-	68	268	68	3			N	-0-					-0-
02	328	N	60	-0-	-268	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	894	13	1	277	3	N	-0-					-0-
12	0		292	-0-	292	1186	13	1	279	3	N	-0-					-0-
01	0		292	-0-	292	1478	13	1	279	3	N	-0-					-0-
02	1740	N	262	-0-	-1478	-0-	12	1	250	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	219	3	1	69	3	N	-0-					-0-
12	0		73	-0-	73	292	3	1	70	3	N	-0-					-0-
01	0		74	-0-	74	366	3	1	71	3	N	-0-					-0-
02	432	N	66	-0-	-366	-0-	3	1	63	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		516	-0-	516	1579	516	2			Y	-0-					1
12	0		511	-0-	511	2090	511	2			Y	-0-					1
01	0		525	-0-	525	2615	525	2			Y	-0-					1
02	2800	N	469	-0-	-2331	284	469	2			Y	-0-					1
03	802	N	518	-0-	-284	-0-	518	2			Y	-0-					1
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	203	9	1	89	3	Y	-0-					-0-
12	0		255	-0-	255	458	27	1	228	3	Y	-0-					-0-
01	0		192	-0-	192	650	18	1	174	3	Y	-0-					-0-
02	790	N	140	-0-	-650	-0-	11	1	129	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	115	38	3			N	-0-					-0-
12	0		39	-0-	39	154	39	3			N	-0-					-0-
01	0		41	-0-	41	195	41	3			N	-0-					-0-
02	232	N	37	-0-	-195	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	950	309	3			N	-0-					-0-
12	0		317	-0-	317	1267	317	3			N	-0-					-0-
01	0		309	-0-	309	1576	309	3			N	-0-					-0-
02	1853	N	277	-0-	-1576	-0-	277	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		475	-0-	475	1415	475	3			N	-0-					-0-
12	0		483	-0-	483	1898	483	3			N	-0-					-0-
01	0		498	-0-	498	2396	498	3			N	-0-					-0-
02	2800	N	462	-0-	-2338	58	462	3			N	-0-					-0-
03	568	N	510	-0-	-58	-0-	510	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-	390	1257	37	1	353	3	Y	-0-					-0-
12	0		453	-0-	453	1710	48	1	405	3	Y	-0-					-0-
01	0		472	-0-	472	2182	45	1	427	3	Y	-0-					-0-
02	2577	N	395	-0-	-2182	-0-	31	1	364	3	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405	1200	34 15	1 9	356	3	N	14					17
12	0		423	-0-	423	1623	28 1	1 9	394	3	N	1	18	1			-0-
01	0		421	-0-	421	2044	25 18	1 9	378	3	N	16	13	1			3
02	2155	N	111	-0-	-2044	-0-	7 6	1 9	98	3	N	5					8
03	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					8
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					8

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	366	10	1	110	3	N	-0-					1
12	0		128	-0-	128	494	9	1	119	3	N	-0-	1	1			-0-
01	0		111	-0-	111	605	7	1	104	3	N	-0-					-0-
02	714	N	109	-0-	-605	-0-	7	1	102	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	825	260	3			N	-0-					-0-
12	0		253	-0-	253	1078	253	3			N	-0-					-0-
01	0		231	-0-	231	1309	231	3			N	-0-					-0-
02	1461	N	152	-0-	-1309	-0-	152	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	1335	373	3			N	-0-					-0-
12	0		309	-0-	309	1644	309	3			N	-0-					-0-
01	0		437	-0-	437	2081	437	3			N	-0-					-0-
02	2439	N	358	-0-	-2081	-0-	358	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	58 -0-	58	160	5	1	53	3	Y	-0-			-0-
12			0	73 -0-	73	233	8	1	65	3	Y	-0-			-0-
01			0	66 -0-	66	299	6	1	60	3	Y	-0-			-0-
02	360	N	61	-0-	-299	-0-	5	1	56	3	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

11			0	27 -0-	27	78	27	3			N	-0-			-0-
12			0	30 -0-	30	108	30	3			N	-0-			-0-
01			0	32 -0-	32	140	32	3			N	-0-			-0-
02	149	N	9	-0-	-140	-0-	9	3			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

11			0	96 -0-	96	318	8	1	88	3	N	-0-			-0-
12			0	100 -0-	100	418	7	1	93	3	N	-0-			-0-
01			0	103 -0-	103	521	6	1	97	3	N	-0-			-0-
02	621	N	100	-0-	-521	-0-	6	1	94	3	N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

11	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0- -0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

11	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0- -0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0- -0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

11			0	16 -0-	16	143	1	1	15	3	N	-0-			-0-
12			0	2 -0-	2	145	2	3			N	-0-			-0-
01			0	115 -0-	115	260	7	1	108	3	N	-0-			-0-
02	293	N	33	-0-	-260	-0-	2	1	31	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

11			0	-0- -0-	-0-	-0-					N	-0-			-0-
12			0	1 -0-	1	1	1	3			N	-0-			-0-
01			0	1 -0-	1	2	1	3			N	-0-			-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

11	0		226	-0-	226	751	226	3			N	-0-					-0-
12	0		262	-0-	262	1013	262	3			N	-0-					-0-
01	0		278	-0-	278	1291	278	3			N	-0-					-0-
02	1541	N	250	-0-	-1291	-0-	250	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

11	0		161	-0-	161	638	161	3			N	-0-					-0-
12	0		242	-0-	242	880	242	3			N	-0-					-0-
01	0		252	-0-	252	1132	252	3			N	-0-					-0-
02	1364	N	232	-0-	-1132	-0-	232	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

11	0		262	-0-	262	947	261	3	1	9	N	1	1	8			-0-
12	0		293	-0-	293	1240	293	3			N	-0-					-0-
01	0		308	-0-	308	1548	306	3	2	9	N	2	2	8			-0-
02	1825	N	277	-0-	-1548	-0-	277	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	295	3	3	9	N	3	3	8			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

11	0		211	-0-	211	703	211	3			N	-0-					-0-
12	0		247	-0-	247	950	247	3			N	-0-					-0-
01	0		268	-0-	268	1218	268	3			N	-0-					-0-
02	1460	N	242	-0-	-1218	-0-	242	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

11	0		312	-0-	312	1015	312	3			N	-0-					-0-
12	0		336	-0-	336	1351	336	3			N	-0-					-0-
01	0		355	-0-	355	1706	355	3			N	-0-					-0-
02	2032	N	326	-0-	-1706	-0-	326	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

11	0		501	-0-	501	1025	501	3			N	-0-					-0-
12	0		527	-0-	527	1552	527	3			N	-0-					-0-
01	0		513	-0-	513	2065	513	3			N	-0-					-0-
02	2552	N	487	-0-	-2065	-0-	487	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	116	56	3			N	-0-					-0-
12	0		58	-0-	58	174	58	3			N	-0-					-0-
01	0		58	-0-	58	232	58	3			N	-0-					-0-
02	284	N	52	-0-	-232	-0-	52	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	717	351	3			N	-0-					-0-
12	0		433	-0-	433	1150	433	3			N	-0-					-0-
01	0		380	-0-	380	1530	380	3			N	-0-					-0-
02	1862	N	332	-0-	-1530	-0-	332	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	21	1	1	16	3	N	-0-					-0-
12	0		17	-0-	17	38	1	1	16	3	N	-0-					-0-
01	0		11	-0-	11	49	1	1	10	3	N	-0-					-0-
02	61	N	12	-0-	-49	-0-	1	1	11	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	285	23	1	66	3	N	-0-					-0-
12	0		82	-0-	82	367	82	3			N	-0-					-0-
01	0		111	-0-	111	478	5	1	106	3	N	-0-					-0-
02	598	N	120	-0-	-478	-0-	19	1	101	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	43	2	1	13	3	Y	-0-					-0-
12	0		16	-0-	16	59	2	1	14	3	Y	-0-					-0-
01	0		14	-0-	14	73	2	1	12	3	Y	-0-					-0-
02	90	N	17	-0-	-73	-0-	2	1	15	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	266	8	1	83	3	N	-0-					-0-
12	0		88	-0-	88	354	8	1	80	3	N	-0-					-0-
01	0		53	-0-	53	407	5	1	48	3	N	-0-					-0-
02	511	N	104	-0-	-407	-0-	10	1	94	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	772	29	1	228	3	Y	1					1
							1	9									
12	0		267	-0-	267	1039	32	1	232	3	Y	3					4
							3	9									
01	0		264	-0-	264	1303	30	1	233	3	Y	1	4	1			1
							1	9									
02	1538	N	235	-0-	-1303	-0-	25	1	210	3	Y	-0-					1
03	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-	1	1			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	921	14	1	309	3	N	-0-					7
12	0		315	-0-	315	1236	14	1	301	3	N	-0-					7
01	0		321	-0-	321	1557	15	1	306	3	N	-0-					7
02	1878	N	321	-0-	-1557	-0-	15	1	306	3	N	-0-					7
03	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					7
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	920	13	1	292	3	N	-0-					1
12	0		314	-0-	314	1234	14	1	300	3	N	-0-					1
01	0		319	-0-	319	1553	15	1	304	3	N	-0-					1
02	1830	N	277	-0-	-1553	-0-	13	1	264	3	N	-0-					1
03	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	886	13	1	279	3	N	-0-					1
12	0		301	-0-	301	1187	14	1	287	3	N	-0-					1
01	0		298	-0-	298	1485	14	1	284	3	N	-0-					1
02	1766	N	281	-0-	-1485	-0-	13	1	268	3	N	-0-					1
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	1135	40	1	315	3	Y	-0-					-0-
12	0		399	-0-	399	1534	48	1	351	3	Y	-0-					-0-
01	0		448	-0-	448	1982	51	1	397	3	Y	-0-					-0-
02	2349	N	367	-0-	-1982	-0-	39	1	328	3	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		552	-0-	552	1629	62	1	490	3	Y	-0-					-0-
12	0		570	-0-	570	2199	68	1	502	3	Y	-0-					-0-
01	0		532	-0-	532	2731	61	1	471	3	Y	-0-					-0-
02	2800	N	421	-0-	-2379	352	45	1	376	3	Y	-0-					-0-
03	873	N	521	-0-	-352	-0-	55	1	466	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	249	13	1	68	3	N	-0-					-0-
12	0		88	-0-	88	337	14	1	74	3	N	-0-					-0-
01	0		82	-0-	82	419	13	1	69	3	N	-0-					-0-
02	494	N	75	-0-	-419	-0-	13	1	62	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		14	-0-	14	14	2	1	12	3	Y	-0-					-0-
02	T. A.		13	-0-	13	27	1	1	12	3	Y	-0-					-0-
03	T. A.		10	-0-	10	37	1	1	9	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	37					Y	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

11	0		161	-0-	161	464	18	1	143	3	Y	-0-					-0-
12	0		164	-0-	164	628	20	1	144	3	Y	-0-					-0-
01	0		164	-0-	164	792	19	1	145	3	Y	-0-					-0-
02	943	N	151	-0-	-792	-0-	16	1	135	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

11	0		133	-0-	133	411	21	1	110	3	N	2					5
							2	9									
12	0		175	-0-	175	586	27	1	148	3	N	-0-					5
01	0		143	-0-	143	729	23	1	120	3	N	-0-	5	1			-0-
02	859	N	130	-0-	-729	-0-	22	1	105	3	N	3					3
							3	9									
03	139	N	139	-0-	-0-	-0-	22	1	117	3	N	-0-					3
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

11	0		11	-0-	11	42	11	3			N	-0-					-0-
12	0		22	-0-	22	64	22	3			N	-0-					-0-
01	0		20	-0-	20	84	20	3			N	-0-					-0-
02	103	N	19	-0-	-84	-0-	19	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

11	0		17	-0-	17	17	1	1	16	3	N	-0-					2
12	0		85	-0-	85	102	4	1	81	3	N	-0-					2
01	0		53	-0-	53	155	2	1	51	3	N	-0-					2
02	196	N	41	-0-	-155	-0-	2	1	39	3	N	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		356	-0-	356	1093	19	1	337	3	N	-0-					-0-
12	0		362	-0-	362	1455	25	1	337	3	N	-0-					-0-
01	0		370	-0-	370	1825	24	1	346	3	N	-0-					-0-
02	2187	N	362	-0-	-1825	-0-	25	1	337	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	777	37	1	248	3	N	1	2	1			2
							1	9									
12	0		308	-0-	308	1085	37	1	269	3	N	2					4
							2	9									
01	0		261	-0-	261	1346	34	1	226	3	N	1					5
							1	9									
02	1559	N	213	-0-	-1346	-0-	27	1	182	3	N	4	4	1			5
							4	9									
03	248	N	248	-0-	-0-	-0-	31	1	216	3	N	1	5	1			1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	377	5	1	117	3	N	-0-					2
12	0		123	-0-	123	500	6	1	117	3	N	-0-					2
01	0		127	-0-	127	627	6	1	121	3	N	-0-					2
02	738	N	111	-0-	-627	-0-	5	1	106	3	N	-0-					2
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	742	26	1	311	3	N	-0-					1
12	0		232	-0-	232	974	18	1	214	3	N	-0-	1	1			-0-
01	0		433	-0-	433	1407	32	1	395	3	N	5	3	1			2
							6	9									
02	1693	N	286	-0-	-1407	-0-	23	1	262	3	N	1	1	1			2
							1	9									
*03	302	N	302	-0-	-0-	-0-	23	1	278	3	N	1	2	1			1
							1	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	157	76	3			N	-0-					-0-
12	0		78	-0-	78	235	78	3			N	-0-					-0-
01	0		68	-0-	68	303	68	3			N	-0-					-0-
02	366	N	63	-0-	-303	-0-	63	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

11	0		354	-0-	354	1138	354	3			N	-0-					-0-
12	0		407	-0-	407	1545	407	3			N	-0-					-0-
01	0		393	-0-	393	1938	393	3			N	-0-					-0-
02	2303	N	365	-0-	-1938	-0-	365	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

11	0		247	-0-	247	518	19	1	228	3	N	-0-	1	1			-0-
12	0		197	-0-	197	715	15	1	182	3	N	-0-					-0-
01	0		256	-0-	256	971	19	1	235	3	N	2	1	1			1
							2	9									
02	1215	N	244	-0-	-971	-0-	19	1	224	3	N	1	1	1			1
							1	9									
03	274	N	274	-0-	-0-	-0-	21	1	252	3	N	1	1	1			1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

11	0		1024	-0-	1024	2116	248	1	775	3	N	1	8	1	1	8	4
							1	9									
12	0		1088	-0-	1088	3204	259	1	810	3	N	17	5	1			16
							19	9									
01	0		1067	-0-	1067	4271	255	1	806	3	N	5	15	1	3	8	3
							6	9									
02	2800	N	939	-0-	-1861	2410	233	1	704	3	N	2	2	1			3
							2	9									
03	3100	N	1010	-0-	-2090	320	251	1	746	3	N	12	5	1			10
							13	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					10

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	660	17	1	206	3	N	1	1	1			1
							1	9									
12	0		364	-0-	364	1024	28	1	335	3	N	1	1	1			1
							1	9									
01	0		346	-0-	346	1370	25	1	315	3	N	5	3	1			3
							6	9									
02	1594	N	224	-0-	-1370	-0-	18	1	205	3	N	1	2	1			2
							1	9									
03	171	N	171	-0-	-0-	-0-	13	1	156	3	N	2	2	1			2
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	35	1	1	13	3	N	-0-					-0-
12	0		27	-0-	27	62	2	1	25	3	N	-0-					-0-
01	0		70	-0-	70	132	5	1	65	3	N	-0-					-0-
02	140	N	8	-0-	-132	-0-	1	1	7	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	1256	35	1	365	3	N	-0-					-0-
12	0		415	-0-	415	1671	28	1	387	3	N	-0-					-0-
01	0		427	-0-	427	2098	27	1	400	3	N	-0-					-0-
02	2474	N	376	-0-	-2098	-0-	24	1	352	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	29	1	372	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	61	1	1	13	3	N	-0-					-0-
12	0		5	-0-	5	66	5	3			N	-0-					-0-
01	0		-0-	-0-	-0-	66					N	-0-					-0-
02	66	N	-0-	-0-	-66	-0-					N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	101	5	1	26	3	N	-0-					1
12	0		31	-0-	31	132	5	1	26	3	N	-0-					1
01	0		29	-0-	29	161	5	1	24	3	N	-0-	1	1			-0-
02	186	N	25	-0-	-161	-0-	4	1	21	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
12	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		63	-0-	63	193	9	1	54	3	N	-0-			-0-
12	0		67	-0-	67	260	7	1	60	3	N	-0-			-0-
01	0		70	-0-	70	330	7	1	63	3	N	-0-			-0-
02	392	N	62	-0-	-330	-0-	7	1	55	3	N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		258	-0-	258	747	35	1	223	3	N	-0-			-0-
12	0		260	-0-	260	1007	28	1	232	3	N	-0-			-0-
01	0		259	-0-	259	1266	28	1	231	3	N	-0-			-0-
02	1506	N	240	-0-	-1266	-0-	26	1	214	3	N	-0-			-0-
03	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		509	-0-	509	1521	69	1	440	3	N	-0-			-0-
12	0		517	-0-	517	2038	56	1	461	3	N	-0-			-0-
01	0		538	-0-	538	2576	57	1	481	3	N	-0-			-0-
02	2800	N	485	-0-	-2315	261	52	1	433	3	N	-0-			-0-
03	765	N	504	-0-	-261	-0-	56	1	448	3	N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	32	-0-	32	76	4	1	28	3	N	-0-					-0-
12			0	28	-0-	28	104	3	1	25	3	N	-0-					-0-
01			0	28	-0-	28	132	4	1	24	3	N	-0-					-0-
02	155	N	23	-0-		-132	-0-	3	1	20	3	N	-0-					-0-
03	23	N	23	-0-		-0-	-0-	3	1	20	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-		-0-	-0-	180	3			N	-0-					-0-
12	166	N	166	-0-		-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
02	149	N	149	-0-		-0-	-0-	149	3			N	-0-					-0-
*03	164	N	164	-0-		-0-	-0-	164	3			N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	134	-0-	134	381	134	3			N	-0-					-0-
12			0	124	-0-	124	505	124	3			N	-0-					-0-
01			0	98	-0-	98	603	98	3			N	-0-					-0-
02	725	N	122	-0-		-603	-0-	122	3			N	-0-					-0-
03	130	N	130	-0-		-0-	-0-	130	3			N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	3	-0-	3	6	3	3			N	-0-					-0-
12			0	3	-0-	3	9	3	3			N	-0-					-0-
01			0	3	-0-	3	12	3	3			N	-0-					-0-
02	13	N	1	-0-		-12	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
04	3	N	NO RPT	-0-		-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	740	348	3			N	-0-					-0-
12	0		342	-0-	342	1082	342	3			N	-0-					-0-
01	0		331	-0-	331	1413	331	3			N	-0-					-0-
02	1691	N	278	-0-	-1413	-0-	278	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

11	0		645	-0-	645	2001	645	2			Y	-0-					1
12	0		627	-0-	627	2628	627	2			Y	-0-					1
01	0		623	-0-	623	3251	623	2			Y	-0-					1
02	2800	N	549	-0-	-2251	1000	549	2			Y	-0-					1
03	1615	N	615	-0-	-1000	-0-	613	2	2	9	Y	2	2	8			1
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

11	0		316	-0-	316	978	316	2			Y	-0-					-0-
12	0		322	-0-	322	1300	322	2			Y	-0-					-0-
01	0		327	-0-	327	1627	327	2			Y	-0-					-0-
02	1924	N	297	-0-	-1627	-0-	297	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

11	0		197	-0-	197	608	35	1	162	3	Y	-0-					2
12	0		220	-0-	220	828	33	1	164	3	Y	21	12	1			11
							23	9									
01	0		212	-0-	212	1040	34	1	169	3	Y	8					19
							9	9									
02	1229	N	189	-0-	-1040	-0-	29	1	157	3	Y	3	21	1			1
							3	9									
03	219	N	219	-0-	-0-	-0-	29	1	172	3	Y	16					17
							18	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					17

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

11	0		137	-0-	137	475	22	1	113	3	N	2					5
							2	9									
12	0		126	-0-	126	601	20	1	106	3	N	-0-					5
01	0		105	-0-	105	706	17	1	88	3	N	-0-	5	1			-0-
02	804	N	98	-0-	-706	-0-	17	1	80	3	N	1					1
							1	9									
03	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-	8	1			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	308	58	3			Y	-0-					-0-
12	0		59	-0-	59	367	59	3			Y	-0-					-0-
01	T. A.		53	-0-	53	420	1	1	52	3	Y	-0-					-0-
02	T. A.		63	-0-	63	483	63	3			Y	-0-					-0-
03	T. A.		64	-0-	64	547	64	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	547					Y	NO RPT					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	803	262	3			Y	-0-					-0-
12	0		273	-0-	273	1076	273	3			Y	-0-					-0-
01	0		271	-0-	271	1347	4	1	267	3	Y	-0-					-0-
02	1651	N	304	-0-	-1347	-0-	304	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	59	19	3			Y	-0-					-0-
12	0		20	-0-	20	79	20	3			Y	-0-					-0-
01	0		18	-0-	18	97	18	3			Y	-0-					-0-
02	114	N	17	-0-	-97	-0-	17	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	82					Y	-0-					-0-
12	0		-0-	-0-	-0-	82					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	82					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	230	85	1	10	3	Y	-0-					-0-
12	0		49	-0-	49	279	42	1	7	3	Y	-0-					-0-
01	0		80	-0-	80	359	72	1	8	3	Y	-0-					-0-
02	427	N	68	-0-	-359	-0-	65	1	3	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	75	1	4	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	877	21	1	268	3	Y	-0-					-0-
12	0		286	-0-	286	1163	21	1	265	3	Y	-0-					-0-
01	0		295	-0-	295	1458	21	1	274	3	Y	-0-					-0-
02	1721	N	263	-0-	-1458	-0-	5	1	258	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	600	14	1	183	3	Y	-0-					-0-
12	0		175	-0-	175	775	13	1	162	3	Y	-0-					-0-
01	0		201	-0-	201	976	14	1	187	3	Y	-0-					-0-
02	1162	N	186	-0-	-976	-0-	4	1	182	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	1165	27	1	350	3	Y	-0-					-0-
12	0		435	-0-	435	1600	31	1	404	3	Y	-0-					-0-
01	0		398	-0-	398	1998	28	1	370	3	Y	-0-					-0-
02	2349	N	351	-0-	-1998	-0-	7	1	344	3	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	13	1	328	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	165	23	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	165					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	165					Y	-0-					-0-
02	T. A.		9	-0-	9	174	9	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	174					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1141	-0-	1141	2313	203	1	938	3	Y	-0-					-0-
12	0		1222	-0-	1222	3535	204	1	1018	3	Y	-0-					-0-
01	0		990	-0-	990	4525	167	1	823	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	2804	168	1	911	3	Y	-0-					-0-
03	3100	N	1113	-0-	-1987	817	161	1	952	3	Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		594	-0-	594	1203	102	1	472	3	Y	18					35
							20	9									
12	0		596	-0-	596	1799	96	1	477	3	Y	21	43	1			13
							23	9									
01	0		559	-0-	559	2358	91	1	447	3	Y	19					32
							21	9									
02	2800	N	503	-0-	-2297	61	75	1	410	3	Y	16	45	1			3
							18	9									
03	632	N	571	-0-	-61	-0-	79	1	467	3	Y	23					26
							25	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					26

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

11	0		220	-0-	220	680	220	2			Y	-0-					-0-
12	0		228	-0-	228	908	228	2			Y	-0-					-0-
01	0		227	-0-	227	1135	227	2			Y	-0-					-0-
02	1343	N	208	-0-	-1135	-0-	208	2			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

11	0		10	-0-	10	33	10	2			Y	-0-					-0-
12	0		18	-0-	18	51	18	2			Y	-0-					-0-
01	0		20	-0-	20	71	20	2			Y	-0-					-0-
02	102	N	31	-0-	-71	-0-	31	2			Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-	488	976	488	3			N	-0-					-0-
12	0		527	-0-	527	1503	527	3			N	-0-					-0-
01	0		499	-0-	499	2002	496	3	3	9	N	3	3	8			-0-
02	2030	N	28	-0-	-2002	-0-	28	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		742	-0-	742	2295	56	1	685	3	N	1	1	1			2
							1	9									
12	0		803	-0-	803	3098	63	1	739	3	N	1	2	1			1
							1	9									
01	0		800	-0-	800	3898	58	1	730	3	N	11	7	1			5
							12	9									
02	2800	N	695	-0-	-2105	1793	55	1	638	3	N	2	3	1			4
							2	9									
03	2561	N	768	-0-	-1793	-0-	58	1	704	3	N	5	4	1			5
							6	9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	211	9	1	97	3	N	-0-					3
12	0		75	-0-	75	286	5	1	70	3	N	-0-	3	1			-0-
01	0		91	-0-	91	377	6	1	85	3	N	-0-					-0-
02	494	N	117	-0-	-377	-0-	7	1	110	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	187	6	1	59	3	N	-0-					-0-
12	0		67	-0-	67	254	4	1	62	3	N	1	1	1			-0-
							1	9									
01	0		69	-0-	69	323	4	1	65	3	N	-0-					-0-
02	387	N	64	-0-	-323	-0-	4	1	54	3	N	5					5
							6	9									
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					5
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	182	7	1	78	3	N	1	1	8			4
							1	9									
12	0		58	-0-	58	240	4	1	53	3	N	1	5	1			-0-
							1	9									
01	0		82	-0-	82	322	5	1	73	3	N	4	3	8			1
							4	9									
02	386	N	64	-0-	-322	-0-	4	1	59	3	N	1					2
							1	9									
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		59	-0-		59	145	5	1	54	3	N	-0-			-0-
12	0		4	-0-		4	149	4	3			N	-0-			-0-
01	0		56	-0-		56	205	4	1	52	3	N	-0-			-0-
02	254	N	49	-0-		-205	-0-	3	1	46	3	N	-0-			-0-
03	60	N	60	-0-		-0-	-0-	4	1	56	3	N	-0-			-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		9	-0-		9	26	1	1	8	3	N	-0-			-0-
12	0		8	-0-		8	34	1	1	7	3	N	-0-			-0-
01	0		7	-0-		7	41	7	3			N	-0-			-0-
02	43	N	2	-0-		-41	-0-	2	3			N	-0-			-0-
03	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-			-0-
04	7	N	NO RPT	-0-		-7	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		146	-0-		146	436	6	1	140	3	N	-0-			2
12	0		155	-0-		155	591	7	1	148	3	N	-0-			2
01	0		149	-0-		149	740	7	1	142	3	N	-0-			2
02	869	N	129	-0-		-740	-0-	6	1	123	3	N	-0-			2
03	133	N	133	-0-		-0-	-0-	6	1	127	3	N	-0-			2
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT			2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	7 -0-	7	17	7	3			N	-0-					1
12			0	10 -0-	10	27	10	3			N	-0-					1
01			0	13 -0-	13	40	1	1	12	3	N	-0-					1
02	53	N		13 -0-	-40	-0-	1	1	12	3	N	-0-					1
03	49	N		49 -0-	-0-	-0-	2	1	47	3	N	-0-					1
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

11			0	63 -0-	63	150	7	1	56	3	Y	-0-					-0-
12			0	35 -0-	35	185	4	1	31	3	Y	-0-					-0-
01			0	96 -0-	96	281	11	1	85	3	Y	-0-					-0-
02	339	N		58 -0-	-281	-0-	6	1	52	3	Y	-0-					-0-
03	63	N		63 -0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

11			0	405 -0-	405	1228	46	1	359	3	Y	-0-					-0-
12			0	409 -0-	409	1637	49	1	360	3	Y	-0-					-0-
01			0	414 -0-	414	2051	47	1	367	3	Y	-0-					-0-
02	2381	N		330 -0-	-2051	-0-	35	1	294	3	Y	1	1	8			-0-
							1	9									
03	393	N		393 -0-	-0-	-0-	42	1	351	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01			0	-0-	-0-	-0-	-0-				N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
03	T. A.			-0-	-0-	-0-	-0-				N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

11	0		721	-0-	721	2014	63 24	1 9	634	3	N	22					72
12	0		651	-0-	651	2665	62 7	1 9	582	3	N	6	69	1			9
01	0		504	-0-	504	3169	47 15	1 9	442	3	N	14					23
02	2800	N	620	-0-	-2180	989	60 13	1 9	547	3	N	12					35
03	1579	N	590	-0-	-989	-0-	53 19	1 9	518	3	N	17					52
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					52

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

11	0		361	-0-	361	1284	57 6	1 9	298	3	N	5					11
12	0		354	-0-	354	1638	55 1	1 9	298	3	N	1					12
01	0		305	-0-	305	1943	50	1	255	3	N	-0-	11	1			1
02	2111	N	168	-0-	-1943	-0-	29	1	139	3	N	-0-					1
03	372	N	372	-0-	-0-	-0-	58	1	314	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

11	0		30	-0-	30	103	4	1	26	3	N	-0-					-0-
12	0		28	-0-	28	131	3	1	25	3	N	-0-					-0-
01	0		34	-0-	34	165	4	1	30	3	N	-0-					-0-
02	186	N	21	-0-	-165	-0-	2	1	19	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

11	0		271	-0-	271	839	37	1	234	3	N	-0-					-0-
12	0		260	-0-	260	1099	28	1	232	3	N	-0-					-0-
01	0		266	-0-	266	1365	28	1	238	3	N	-0-					-0-
02	1606	N	241	-0-	-1365	-0-	26	1	215	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	27	1	214	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

11	0		146	-0-	146	436	20	1	126	3	N	-0-					-0-
12	0		140	-0-	140	576	15	1	125	3	N	-0-					-0-
01	0		135	-0-	135	711	14	1	121	3	N	-0-					-0-
02	842	N	131	-0-	-711	-0-	14	1	117	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	124	3	1	36	3	Y	-0-					-0-
12	0		36	-0-	36	160	3	1	33	3	Y	-0-					-0-
01	0		37	-0-	37	197	3	1	34	3	Y	-0-					-0-
02	231	N	34	-0-	-197	-0-	1	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		797	-0-	797	2148	90 2	1 9	705	3	Y	2	2	8			-0-
12	0		800	-0-	800	2948	96	1	704	3	Y	-0-					-0-
01	0		812	-0-	812	3760	93	1	719	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1628	71 1	1 9	596	3	Y	1	1	8			-0-
03	2433	N	805	-0-	-1628	-0-	85 4	1 9	716	3	Y	4	4	8			-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	250	91	3			Y	-0-					-0-
12	0		107	-0-	107	357	107	3			Y	-0-					-0-
01	0		89	-0-	89	446	89	3			Y	-0-					-0-
02	536	N	90	-0-	-446	-0-	90	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	1488	544	3			Y	-0-					-0-
12	0		644	-0-	644	2132	644	3			Y	-0-					-0-
01	0		546	-0-	546	2678	546	3			Y	-0-					-0-
02	2800	N	548	-0-	-2252	426	548	3			Y	-0-					-0-
03	1017	N	591	-0-	-426	-0-	591	3			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	400					Y	-0-					-0-
12	0		-0-	-0-	-0-	400					Y	-0-					-0-
01	14B2 EXT		92	-0-	92	492	92	3			Y	-0-					-0-
02	14B2 EXT		220	-0-	220	712	220	3			Y	-0-					-0-
03	14B2 EXT		192	-0-	192	904	192	3			Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	904					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	380	N	380	-0-	-0-	-0-	21	1	359	3	N	-0-	9	1			4
12	373	N	373	-0-	-0-	-0-	35	1	335	3	N	3					7
							3	9									
01	357	N	357	-0-	-0-	-0-	22	1	332	3	N	3					10
							3	9									
02	257	N	257	-0-	-0-	-0-	32	1	225	3	N	-0-	7	1			3
03	363	N	363	-0-	-0-	-0-	32	1	309	3	N	20					23
							22	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					23

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		578	-0-	578	1185	44	1	534	3	N	-0-					-0-
12	0		575	-0-	575	1760	45	1	530	3	N	-0-					-0-
01	0		451	-0-	451	2211	33	1	418	3	N	-0-					-0-
02	2489	N	278	-0-	-2211	-0-	22	1	256	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		851	-0-	851	1753	65	1	786	3	N	-0-					-0-
12	0		870	-0-	870	2623	68	1	802	3	N	-0-					-0-
01	0		880	-0-	880	3503	65	1	815	3	N	-0-					-0-
02	2800	N	773	-0-	-2027	1476	61	1	712	3	N	-0-					-0-
03	2361	N	885	-0-	-1476	-0-	67	1	818	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		580	-0-	580	1207	44	1	535	3	N	1	5	1			3
							1	9									
12	0		592	-0-	592	1799	45	1	537	3	N	9	3	1			9
							10	9									
01	0		567	-0-	567	2366	42	1	524	3	N	1	8	1			2
							1	9									
02	2800	N	490	-0-	-2310	56	39	1	451	3	N	-0-	1	1			1
*03	606	N	550	-0-	-56	-0-	41	1	500	3	N	8	3	1			6
							9	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1265	34	1	409	3	N	-0-					-0-
12	0		432	-0-	432	1697	34	1	398	3	N	-0-					-0-
01	0		434	-0-	434	2131	32	1	402	3	N	-0-					-0-
02	2544	N	413	-0-	-2131	-0-	33	1	380	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	581	18	1	143	3	Y	-0-					-0-
12	0		356	-0-	356	937	43	1	313	3	Y	-0-					-0-
01	0		372	-0-	372	1309	43	1	329	3	Y	-0-					-0-
02	1601	N	292	-0-	-1309	-0-	31	1	260	3	Y	1	1	8			-0-
							1	9									
03	332	N	332	-0-	-0-	-0-	35	1	297	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	1358	50	1	395	3	Y	-0-					-0-
12	0		433	-0-	433	1791	52	1	381	3	Y	-0-					-0-
01	0		333	-0-	333	2124	38	1	295	3	Y	-0-					-0-
02	2383	N	259	-0-	-2124	-0-	28	1	231	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		849	-0-	849	2554	96	1	753	3	Y	-0-					-0-
12	0		879	-0-	879	3433	105	1	774	3	Y	-0-					-0-
01	0		871	-0-	871	4304	100	1	771	3	Y	-0-					-0-
02	2800	N	724	-0-	-2076	2228	77	1	647	3	Y	-0-					-0-
03	3095	N	867	-0-	-2228	-0-	92	1	775	3	Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	291	7	1	89	3	Y	-0-					-0-
12	0		97	-0-	97	388	7	1	90	3	Y	-0-					-0-
01	0		99	-0-	99	487	7	1	92	3	Y	-0-					-0-
02	577	N	90	-0-	-487	-0-	2	1	88	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1432	39	1	432	3	Y	-0-					1
12	0		485	-0-	485	1917	29	1	456	3	Y	-0-					1
01	0		487	-0-	487	2404	37	1	450	3	Y	-0-					1
02	2800	N	435	-0-	-2365	39	32	1	403	3	Y	-0-					1
03	518	N	479	-0-	-39	-0-	42	1	437	3	Y	-0-					1
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	1095	30	1	334	3	Y	-0-					-0-
12	0		363	-0-	363	1458	22	1	341	3	Y	-0-					-0-
01	0		330	-0-	330	1788	25	1	305	3	Y	-0-					-0-
02	2095	N	307	-0-	-1788	-0-	23	1	284	3	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	464	13	1	142	3	Y	-0-					-0-
12	0		162	-0-	162	626	10	1	152	3	Y	-0-					-0-
01	0		158	-0-	158	784	12	1	146	3	Y	-0-					-0-
02	929	N	145	-0-	-784	-0-	11	1	134	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	935	26	1	287	3	Y	-0-					-0-
12	0		312	-0-	312	1247	19	1	293	3	Y	-0-					-0-
01	0		329	-0-	329	1576	25	1	304	3	Y	-0-					-0-
02	1849	N	273	-0-	-1576	-0-	20	1	253	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	70	3	1	21	3	Y	-0-					-0-
12	0		24	-0-	24	94	3	1	21	3	Y	-0-					-0-
01	0		24	-0-	24	118	3	1	21	3	Y	-0-					-0-
02	139	N	21	-0-	-118	-0-	2	1	19	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
12	0		2	-0-	2	3	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	782	34 2	1 9	216	3	N	2					13
12	0		251	-0-	251	1033	27	1	224	3	N	-0-	6	1			7
01	0		252	-0-	252	1285	27 3	1 9	222	3	N	3					10
02	1513	N	228	-0-	-1285	-0-	24 1	1 9	203	3	N	1					11
03	226	N	226	-0-	-0-	-0-	25 1	1 9	200	3	N	1					12
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					12

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	737	38 7	1 9	201	3	N	6					11
12	0		248	-0-	248	985	39	1	209	3	N	-0-					11
01	0		241	-0-	241	1226	39 1	1 9	201	3	N	1	11	1			1
02	1457	N	231	-0-	-1226	-0-	39 3	1 9	189	3	N	3					4
03	233	N	233	-0-	-0-	-0-	36	1	197	3	N	-0-					4
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	186	88	1			Y	-0-					-0-
12	0		-0-	-0-	-0-	186					Y	-0-					-0-
01	0		-0-	-0-	-0-	186					Y	-0-					-0-
02	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		2	-0-	2	5	2	3			Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		1	-0-	1	1	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	524	10	1	175	3	N	-0-					-0-
12	0		176	-0-	176	700	12	1	164	3	N	-0-					-0-
01	0		174	-0-	174	874	11	1	163	3	N	-0-					-0-
02	1029	N	155	-0-	-874	-0-	11	1	144	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0-	-0-	115	1	273	3	N	-0-					-0-
12	527	N	428	-0-	-99	-0-	133	1	295	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	123	1	322	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	130	1	267	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	132	1	288	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	357	10 1	1 9	104	3	N	1					1
12	0		122	-0-	122	479	8 1	1 9	113	3	N	1	2	1			-0-
01	0		120	-0-	120	599	8	1	112	3	N	-0-					-0-
02	704	N	105	-0-	-599	-0-	7	1	98	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	712	20	1	210	3	N	-0-					-0-
12	0		325	-0-	325	1037	22	1	303	3	N	-0-					-0-
01	0		268	-0-	268	1305	17	1	251	3	N	-0-					-0-
02	1554	N	249	-0-	-1305	-0-	16	1	233	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	17	1	224	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		726	-0-	726	2323	63	1	663	3	N	-0-					-0-
12	0		765	-0-	765	3088	51	1	714	3	N	-0-					-0-
01	0		616	-0-	616	3704	39	1	577	3	N	-0-					-0-
02	2800	N	698	-0-	-2102	1602	44	1	654	3	N	-0-					-0-
03	2380	N	778	-0-	-1602	-0-	56	1	722	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	624	17	1	179	3	N	3					4
							3	9									
12	0		205	-0-	205	829	14	1	190	3	N	1	5	1			-0-
							1	9									
01	0		184	-0-	184	1013	11	1	167	3	N	5	4	1			1
							6	9									
02	1137	N	124	-0-	-1013	-0-	7	1	108	3	N	8					9
							9	9									
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					9
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					9

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	300	6	1	65	3	N	-0-					1
12	0		158	-0-	158	458	11	1	147	3	N	-0-	1	1			-0-
01	0		165	-0-	165	623	10	1	155	3	N	-0-					-0-
02	760	N	137	-0-	-623	-0-	9	1	128	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	1163	32	1	335	3	N	3					5
							3	9									
12	0		378	-0-	378	1541	25	1	353	3	N	-0-	5	1			-0-
01	0		376	-0-	376	1917	24	1	352	3	N	-0-					-0-
02	2250	N	333	-0-	-1917	-0-	21	1	312	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	28	1	364	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	188	10	1	109	3	N	-0-					2
12	0		161	-0-	161	349	11	1	150	3	N	-0-	2	1			-0-
01	0		225	-0-	225	574	14	1	211	3	N	-0-					-0-
02	664	N	90	-0-	-574	-0-	6	1	84	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	452	12	1	136	3	Y	-0-					20
12	0		150	-0-	150	602	9	1	141	3	Y	-0-					20
01	0		150	-0-	150	752	11	1	139	3	Y	-0-					20
02	894	N	142	-0-	-752	-0-	10	1	132	3	Y	-0-					20
03	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					20
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-	1	1			1
12	214	N	214	-0-	-0-	-0-	20	1	192	3	Y	2					3
							2	9									
01	212	N	212	-0-	-0-	-0-	13	1	193	3	Y	5	3	8			5
							6	9									
02	65	N	65	-0-	-0-	-0-	8	1	56	3	Y	1	4	1			2
							1	9									
03	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	535	22	1	231	3	N	1					2
							1	9									
12	0		226	-0-	226	761	15	1	211	3	N	-0-	2	1			-0-
01	0		217	-0-	217	978	14	1	203	3	N	-0-					-0-
02	1131	N	153	-0-	-978	-0-	10	1	143	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	608	24	1	191	3	Y	-0-					7
12	0		228	-0-	228	836	14	1	214	3	Y	-0-					7
01	0		290	-0-	290	1126	79	1	211	3	Y	-0-					7
02	1362	N	236	-0-	-1126	-0-	42	1	194	3	Y	-0-					7
03	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					7
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	346	10	1	105	3	Y	-0-					-0-
12	0		110	-0-	110	456	7	1	103	3	Y	-0-					-0-
01	0		61	-0-	61	517	5	1	56	3	Y	-0-					-0-
02	735	N	218	-0-	-517	-0-	16	1	202	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	196	5	1	59	3	Y	-0-					-0-
12	0		65	-0-	65	261	5	1	60	3	Y	-0-					-0-
01	0		61	-0-	61	322	5	1	56	3	Y	-0-					-0-
02	378	N	56	-0-	-322	-0-	4	1	52	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	122	4	1	29	3	Y	-0-					-0-
12	0		31	-0-	31	153	3	1	28	3	Y	-0-					-0-
01	0		19	-0-	19	172	2	1	17	3	Y	-0-					-0-
02	172	N	-0-	-0-	-172	-0-					Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	10	1	73	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

11	1140	N	426	-0-	-714	-0-	48	1	378	3	Y	-0-					-0-
12	1116	N	419	-0-	-697	-0-	50	1	369	3	Y	-0-					-0-
01	1271	X	828	-0-	-443	-0-	95	1	733	3	Y	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	120	1	1013	3	Y	3	3	8			-0-
							3	9									
03	1168	X	1168	-0-	-0-	-0-	123	1	1037	3	Y	7	7	8			-0-
							8	9									
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

11	0		87	-0-	87	260	11	1	76	3	Y	-0-	1	1			1
12	0		102	-0-	102	362	10	1	80	3	Y	11	3	1			9
							12	9									
01	0		92	-0-	92	454	10	1	82	3	Y	-0-	6	1			3
02	537	N	83	-0-	-454	-0-	8	1	73	3	Y	2					5
							2	9									
03	90	N	90	-0-	-0-	-0-	10	1	78	3	Y	2	3	1			4
							2	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

11	0		77	-0-	77	235	10	1	67	3	Y	-0-					-0-
12	0		77	-0-	77	312	8	1	69	3	Y	-0-					-0-
01	0		82	-0-	82	394	9	1	73	3	Y	-0-					-0-
02	464	N	70	-0-	-394	-0-	7	1	63	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

11	0		269	-0-	269	502	20	1	249	3	N	-0-					-0-
12	0		333	-0-	333	835	26	1	307	3	N	-0-					-0-
01	0		251	-0-	251	1086	19	1	232	3	N	-0-					-0-
02	1379	N	293	-0-	-1086	-0-	23	1	270	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	810	30	1	363	3	N	1	1	1			1
							1	9									
12	0		398	-0-	398	1208	31	1	366	3	N	1	1	1			1
							1	9									
01	0		406	-0-	406	1614	30	1	370	3	N	5	4	1			2
							6	9									
02	2024	N	410	-0-	-1614	-0-	32	1	376	3	N	2	2	1			2
							2	9									
03	405	N	405	-0-	-0-	-0-	30	1	373	3	N	2	2	1			2
							2	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

11	0		108	-0-	108	333	108	2			Y	-0-					-0-
12	0		111	-0-	111	444	111	2			Y	-0-					-0-
01	0		111	-0-	111	555	111	2			Y	-0-					-0-
02	658	N	103	-0-	-555	-0-	103	2			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

11	0		86	-0-	86	264	86	2			Y	-0-					-0-
12	0		86	-0-	86	350	86	2			Y	-0-					-0-
01	0		86	-0-	86	436	86	2			Y	-0-					-0-
02	514	N	78	-0-	-436	-0-	78	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

11	0		164	-0-	164	538	164	2			Y	-0-					-0-
12	0		211	-0-	211	749	211	2			Y	-0-					-0-
01	0		218	-0-	218	967	218	2			Y	-0-					-0-
02	1176	N	209	-0-	-967	-0-	209	2			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

11	0		71	-0-	71	211	6	1	65	3	Y	-0-					2
12	0		73	-0-	73	284	4	1	69	3	Y	-0-					2
01	0		75	-0-	75	359	6	1	69	3	Y	-0-					2
02	423	N	64	-0-	-359	-0-	5	1	59	3	Y	-0-					2
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

11	0		286	-0-	286	862	24	1	262	3	Y	-0-					-0-
12	0		292	-0-	292	1154	17	1	275	3	Y	-0-					-0-
01	0		293	-0-	293	1447	22	1	271	3	Y	-0-					-0-
02	1709	N	262	-0-	-1447	-0-	19	1	243	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	108	3	1	33	3	Y	-0-					-0-
12	0		37	-0-	37	145	3	1	34	3	Y	-0-					-0-
01	0		33	-0-	33	178	3	1	30	3	Y	-0-					-0-
02	211	N	33	-0-	-178	-0-	2	1	31	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	612	101	1	111	3	Y	-0-					-0-
12	0		216	-0-	216	828	105	1	111	3	Y	-0-					-0-
01	0		231	-0-	231	1059	107	1	124	3	Y	-0-					-0-
02	1257	N	198	-0-	-1059	-0-	94	1	104	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	1280	419	2			Y	-0-					-0-
12	0		425	-0-	425	1705	425	2			Y	-0-					-0-
01	0		426	-0-	426	2131	426	2			Y	-0-					-0-
02	2514	N	383	-0-	-2131	-0-	383	2			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1001	-0-	1001	3150	1001	2			Y	-0-					12
12	0		1003	-0-	1003	4153	997	2	6	9	Y	5					17
01	0		1045	-0-	1045	5198	1037	2	8	9	Y	7	1	8			23
02	2800	N	948	-0-	-1852	3346	947	2	1	9	Y	1	1	8			23
03	3100	N	989	-0-	-2111	1235	988	2	1	9	Y	1	1	8			23
04	1020	N	NO RPT	-0-	-1020	215					Y	NO RPT					23

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	454	27	1	171	3	N	-0-					-0-
12	0		202	-0-	202	656	22	1	180	3	N	-0-					-0-
01	0		197	-0-	197	853	21	1	176	3	N	-0-					-0-
02	1034	N	181	-0-	-853	-0-	19	1	162	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	48	2	1	14	3	N	-0-					1
12	0		19	-0-	19	67	2	1	16	3	N	1	1	1			1
							1	9									
01	0		12	-0-	12	79	1	1	11	3	N	-0-					1
02	88	N	9	-0-	-79	-0-	1	1	8	3	N	-0-					1
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	551	23	1	148	3	N	-0-					-0-
12	0		163	-0-	163	714	18	1	145	3	N	-0-					-0-
01	0		151	-0-	151	865	16	1	135	3	N	-0-					-0-
02	997	N	132	-0-	-865	-0-	14	1	118	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	55	3	1	22	3	N	-0-					-0-
12	0		6	-0-	6	61	1	1	5	3	N	-0-					-0-
01	0		12	-0-	12	73	1	1	11	3	N	-0-					-0-
02	90	N	17	-0-	-73	-0-	2	1	15	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	283	90	2			Y	-0-					-0-
12	0		92	-0-	92	375	92	2			Y	-0-					-0-
01	0		91	-0-	91	466	91	2			Y	-0-					-0-
02	548	N	82	-0-	-466	-0-	82	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	485	130	2			Y	-0-					-0-
12	0		132	-0-	132	617	132	2			Y	-0-					-0-
01	0		127	-0-	127	744	127	2			Y	-0-					-0-
02	856	N	112	-0-	-744	-0-	112	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	44	1	414	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	53	1	367	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	43	1	411	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	778	251	2			Y	-0-					-0-
12	0		252	-0-	252	1030	252	2			Y	-0-					-0-
01	0		252	-0-	252	1282	252	2			Y	-0-					-0-
02	1511	N	229	-0-	-1282	-0-	229	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	616	157	2			Y	-0-					8
12	0		201	-0-	201	817	201	2			Y	-0-					8
01	0		220	-0-	220	1037	220	2			Y	-0-					8
02	1263	N	226	-0-	-1037	-0-	226	2			Y	-0-					8
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					8
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	794	258	2			Y	-0-					-0-
12	0		265	-0-	265	1059	265	2			Y	-0-					-0-
01	0		266	-0-	266	1325	266	2			Y	-0-					-0-
02	1566	N	241	-0-	-1325	-0-	241	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	725					Y	-0-					1
12	0		-0-	-0-	-0-	725					Y	-0-					1
01	0		-0-	-0-	-0-	725					Y	-0-					1
02	979	X	254	-0-	-725	-0-	254	2			Y	-0-					1
03	1052	X	1052	-0-	-0-	-0-	1052	2			Y	-0-					1
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		516	-0-	516	1581	516	2			Y	-0-					2
12	0		528	-0-	528	2109	528	2			Y	-0-					2
01	0		523	-0-	523	2632	523	2			Y	-0-					2
02	2800	N	473	-0-	-2327	305	473	2			Y	-0-					2
03	830	N	525	-0-	-305	-0-	525	2			Y	-0-					2
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	718	38	1	200	3	N	3					7
							3	9									
12	0		245	-0-	245	963	38	1	206	3	N	1					8
							1	9									
01	0		235	-0-	235	1198	38	1	197	3	N	-0-	7	1			1
02	1408	N	210	-0-	-1198	-0-	36	1	173	3	N	1					2
							1	9									
03	236	N	236	-0-	-0-	-0-	37	1	199	3	N	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	173					Y	-0-					1
12	0		-0-	-0-	-0-	173					Y	-0-					1
01	0		383	-0-	383	556	29	1	354	3	Y	-0-					1
02	1010	N	454	-0-	-556	-0-	33	1	421	3	Y	-0-					1
03	252	N	252	-0-	-0-	-0-	22	1	230	3	Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	55	4	1	22	3	N	-0-					-0-
12	0		5	-0-	5	60	1	1	4	3	N	-0-					-0-
01	0		20	-0-	20	80	2	1	18	3	N	-0-					-0-
02	114	N	34	-0-	-80	-0-	4	1	30	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	441	143	2			Y	-0-					1
12	0		145	-0-	145	586	145	2			Y	-0-					1
01	0		146	-0-	146	732	146	2			Y	-0-					1
02	864	N	132	-0-	-732	-0-	132	2			Y	-0-					1
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	45	4	1	41	3	N	-0-					-0-
12	0		45	-0-	45	90	3	1	42	3	N	-0-					-0-
01	0		10	-0-	10	100	1	1	9	3	N	-0-					-0-
02	138	N	38	-0-	-100	-0-	2	1	36	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	25	2	1	23	3	N	-0-					2
12	0		55	-0-	55	80	4	1	51	3	N	-0-	2	1			-0-
01	0		63	-0-	63	143	4	1	59	3	N	-0-					-0-
02	184	N	41	-0-	-143	-0-	3	1	38	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	640	18	1	188	3	N	-0-					-0-
12	0		208	-0-	208	848	14	1	194	3	N	-0-					-0-
01	0		206	-0-	206	1054	13	1	193	3	N	-0-					-0-
02	1223	N	169	-0-	-1054	-0-	11	1	158	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	925	35	1	246	3	Y	2	2	1			2
							2	9									
12	0		289	-0-	289	1214	39	1	249	3	Y	1	2	1			1
							1	9									
01	0		288	-0-	288	1502	26	1	261	3	Y	1					2
							1	9									
02	1777	N	275	-0-	-1502	-0-	23	1	251	3	Y	1	2	1			1
							1	9									
03	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	971	30	1	305	3	N	-0-					-0-
12	0		322	-0-	322	1293	31	1	291	3	N	-0-					-0-
01	0		355	-0-	355	1648	34	1	321	3	N	-0-					-0-
02	1961	N	313	-0-	-1648	-0-	31	1	282	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	33	1	324	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		317	-0-	317	975	23	1	294	3	Y	-0-			-0-
12	0		310	-0-	310	1285	22	1	288	3	Y	-0-			-0-
01	0		301	-0-	301	1586	21	1	280	3	Y	-0-			-0-
02	1884	N	298	-0-	-1586	-0-	6	1	292	3	Y	-0-			-0-
03	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		727	-0-	727	1362	727	3			Y	-0-			-0-
12	0		509	-0-	509	1871	509	3			Y	-0-			-0-
01	0		677	-0-	677	2548	10	1	667	3	Y	-0-			-0-
02	2800	N	512	-0-	-2288	260	512	3			Y	-0-			-0-
03	1189	N	929	-0-	-260	-0-	929	3			Y	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		238	-0-	238	724	238	3			Y	-0-			-0-
12	0		253	-0-	253	977	253	3			Y	-0-			-0-
01	0		239	-0-	239	1216	4	1	235	3	Y	-0-			-0-
02	1465	N	249	-0-	-1216	-0-	249	3			Y	-0-			-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		438	-0-	438	1294	438	3			Y	-0-			-0-
12	0		476	-0-	476	1770	476	3			Y	-0-			-0-
01	0		411	-0-	411	2181	6	1	405	3	Y	-0-			-0-
02	2579	N	398	-0-	-2181	-0-	398	3			Y	-0-			-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		344	-0-	344	1302	160	1	184	3	Y	-0-			-0-
12	0		267	-0-	267	1569	80	1	187	3	Y	-0-			-0-
01	T. A.		292	-0-	292	1861	138	1	154	3	Y	-0-			-0-
02	T. A.		263	-0-	263	2124	117	1	146	3	Y	-0-			-0-
03	T. A.		286	-0-	286	2410	141	1	145	3	Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	2410					Y	NO RPT			-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		367	-0-	367	1099	26	1	341	3	Y	-0-			-0-
12	0		348	-0-	348	1447	25	1	323	3	Y	-0-			-0-
01	0		368	-0-	368	1815	26	1	342	3	Y	-0-			-0-
02	2143	N	328	-0-	-1815	-0-	7	1	321	3	Y	-0-			-0-
03	366	N	366	-0-	-0-	-0-	14	1	352	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		299	-0-	299	302	48	1	251	3	Y	-0-					-0-
01	0		536	-0-	536	838	88	1	445	3	Y	3	3	8			-0-
							3	9									
02	1271	N	433	-0-	-838	-0-	75	1	358	3	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	4	2	3			Y	-0-					1
12	0		2	-0-	2	6	2	3			Y	-0-					1
01	0		337	-0-	337	343	73	1	264	3	Y	-0-					1
02	756	N	413	-0-	-343	-0-	72	1	341	3	Y	-0-					1
03	524	N	524	-0-	-0-	-0-	101	1	423	3	Y	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	289	91	3			Y	-0-					-0-
12	0		95	-0-	95	384	95	3			Y	-0-					-0-
01	0		95	-0-	95	479	1	1	94	3	Y	-0-					-0-
02	565	N	86	-0-	-479	-0-	86	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1810	61	1	496	3	Y	3					32
							3	9									
12	0		529	-0-	529	2339	60	1	469	3	Y	-0-					32
01	0		571	-0-	571	2910	65	1	505	3	Y	1					33
							1	9									
02	2800	N	481	-0-	-2319	591	54	1	427	3	Y	-0-					33
03	1148	N	557	-0-	-591	-0-	58	1	482	3	Y	15	23	1			25
							17	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					25

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		870	-0-	870	2740	95	1	774	3	Y	1					16
							1	9									
12	0		766	-0-	766	3506	87	1	679	3	Y	-0-					16
01	0		868	-0-	868	4374	98	1	764	3	Y	5					21
							6	9									
02	2800	N	722	-0-	-2078	2296	81	1	641	3	Y	-0-					21
03	3100	N	834	-0-	-2266	30	88	1	738	3	Y	7	14	1			14
							8	9									
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					14

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		34	-0-	34	35	4	1	30	3	Y	-0-					-0-
01	0		2	-0-	2	37	2	3			Y	-0-					-0-
02	991	N	954	-0-	-37	-0-	107	1	847	3	Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	107	1	891	3	Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

11	0		11	-0-	11	38	1	1	10	3	Y	-0-					3
12	0		10	-0-	10	48	1	1	9	3	Y	-0-					3
01	0		6	-0-	6	54	1	1	5	3	Y	-0-					3
02	57	N	3	-0-	-54	-0-	3	3			Y	-0-					3
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	2	1			1
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

11	0		592	-0-	592	2059	147	1	445	3	N	-0-					-0-
12	0		561	-0-	561	2620	148	1	413	3	N	-0-					-0-
01	0		576	-0-	576	3196	150	1	426	3	N	-0-					-0-
02	2800	N	494	-0-	-2306	890	132	1	362	3	N	-0-					-0-
03	1388	N	498	-0-	-890	-0-	138	1	360	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	27	22	3			Y	-0-					2
12	0		21	-0-	21	48	21	3			Y	-0-					2
01	0		4	-0-	4	52	4	3			Y	-0-					2
02	52	N	-0-	-0-	-52	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					10
12	0		-0-	-0-	-0-	-0-					Y	-0-					10
01	0		-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	173	6	1	60	3	N	-0-					-0-
12	0		61	-0-	61	234	4	1	57	3	N	-0-					-0-
01	0		43	-0-	43	277	3	1	40	3	N	-0-					-0-
02	335	N	58	-0-	-277	-0-	4	1	54	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	430	12	1	129	3	N	-0-					-0-
12	0		131	-0-	131	561	9	1	122	3	N	-0-					-0-
01	0		25	-0-	25	586	2	1	23	3	N	-0-					-0-
02	742	N	156	-0-	-586	-0-	10	1	146	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	265	16	1	112	3	Y	-0-					1
12	0		110	-0-	110	375	15	1	94	3	Y	1	1	1			1
							1	9									
01	0		168	-0-	168	543	15	1	153	3	Y	-0-					1
02	683	N	140	-0-	-543	-0-	12	1	128	3	Y	-0-	1	1			-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	242	7	1	77	3	N	-0-					-0-
12	0		99	-0-	99	341	7	1	92	3	N	-0-					-0-
01	0		95	-0-	95	436	6	1	89	3	N	-0-					-0-
02	495	N	59	-0-	-436	-0-	4	1	55	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	317	5	1	103	3	N	-0-					1
12	0		115	-0-	115	432	5	1	110	3	N	-0-					1
01	0		123	-0-	123	555	6	1	117	3	N	-0-					1
02	674	N	119	-0-	-555	-0-	5	1	114	3	N	-0-					1
03	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	362	5	1	110	3	N	-0-					1
12	0		118	-0-	118	480	5	1	113	3	N	-0-					1
01	0		117	-0-	117	597	5	1	112	3	N	-0-					1
02	702	N	105	-0-	-597	-0-	5	1	100	3	N	-0-					1
03	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		842	-0-	842	2551	37	1	805	3	N	-0-					2
12	0		850	-0-	850	3401	38	1	812	3	N	-0-					2
01	0		822	-0-	822	4223	38	1	784	3	N	-0-					2
02	2800	N	777	-0-	-2023	2200	36	1	741	3	N	-0-					2
03	3043	N	843	-0-	-2200	-0-	40	1	803	3	N	-0-					2
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		491	-0-	491	1374	22	1	469	3	N	-0-					1
12	0		506	-0-	506	1880	23	1	483	3	N	-0-					1
01	0		456	-0-	456	2336	21	1	435	3	N	-0-					1
02	2800	N	492	-0-	-2308	28	23	1	469	3	N	-0-					1
03	497	N	469	-0-	-28	-0-	22	1	447	3	N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	811	35	1	220	3	N	-0-					-0-
12	0		169	-0-	169	980	18	1	151	3	N	-0-					-0-
01	0		166	-0-	166	1146	18	1	148	3	N	-0-					-0-
02	1302	N	156	-0-	-1146	-0-	17	1	139	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	716	30	1	210	3	Y	-0-					-0-
12	0		192	-0-	192	908	21	1	171	3	Y	-0-					-0-
01	0		138	-0-	138	1046	15	1	123	3	Y	-0-					-0-
02	1128	N	82	-0-	-1046	-0-	8	1	74	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	26	1	200	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	1164	16	1	348	3	N	-0-					1
12	0		440	-0-	440	1604	20	1	420	3	N	-0-					1
01	0		395	-0-	395	1999	18	1	377	3	N	-0-					1
02	2310	N	311	-0-	-1999	-0-	14	1	297	3	N	-0-					1
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	182	2	1	57	2	N	-0-					-0-
12	0		60	-0-	60	242	2	1	58	2	N	-0-					-0-
01	0		59	-0-	59	301	2	1	57	2	N	-0-					-0-
02	355	N	54	-0-	-301	-0-	2	1	52	2	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		677	-0-	677	2029	28	1	649	2	N	-0-					-0-
12	0		696	-0-	696	2725	28	1	668	2	N	-0-					-0-
01	0		715	-0-	715	3440	26	1	689	2	N	-0-					-0-
02	2800	N	562	-0-	-2238	1202	22	1	540	2	N	-0-					-0-
03	1863	N	661	-0-	-1202	-0-	27	1	634	2	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	10	1	1	2	3	N	-0-					-0-
12	0		3	-0-	3	13	1	1	2	3	N	-0-					-0-
01	0		3	-0-	3	16	1	1	2	3	N	-0-					-0-
02	18	N	2	-0-	-16	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1709	101	1	407	3	Y	-0-					-0-
12	0		518	-0-	518	2227	106	1	412	3	Y	-0-					-0-
01	0		502	-0-	502	2729	103	1	399	3	Y	-0-					-0-
02	2800	N	429	-0-	-2371	358	88	1	341	3	Y	-0-					-0-
03	837	N	479	-0-	-358	-0-	94	1	385	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1610	105	1	425	3	Y	-0-					1
12	0		524	-0-	524	2134	107	1	417	3	Y	-0-					1
01	0		497	-0-	497	2631	102	1	395	3	Y	-0-					1
02	2800	N	430	-0-	-2370	261	88	1	342	3	Y	-0-					1
03	753	N	492	-0-	-261	-0-	97	1	395	3	Y	-0-	1	1			-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	37	3	1	17	3	N	-0-					-0-
12	0		-0-	-0-	-0-	37					N	-0-					-0-
01	0		-0-	-0-	-0-	37					N	-0-					-0-
02	37	N	-0-	-0-	-37	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	325	15	1	93	3	N	-0-					-0-
12	0		111	-0-	111	436	12	1	99	3	N	-0-					-0-
01	0		107	-0-	107	543	11	1	96	3	N	-0-					-0-
02	639	N	96	-0-	-543	-0-	10	1	86	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	64	3	1	17	3	N	-0-					-0-
12	0		17	-0-	17	81	2	1	15	3	N	-0-					-0-
01	0		9	-0-	9	90	1	1	8	3	N	-0-					-0-
02	112	N	22	-0-	-90	-0-	2	1	20	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	65	1	1	4	3	N	-0-					-0-
12	0		1	-0-	1	66	1	3			N	-0-					-0-
01	0		1	-0-	1	67	1	3			N	-0-					-0-
02	105	N	38	-0-	-67	-0-	4	1	34	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	128	4	1	27	3	N	-0-					-0-
12	0		19	-0-	19	147	2	1	17	3	N	-0-					-0-
01	0		22	-0-	22	169	2	1	20	3	N	-0-					-0-
02	215	N	46	-0-	-169	-0-	5	1	41	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	1178	297	3			Y	-0-					-0-
12	0		23	-0-	23	1201	23	3			Y	-0-					-0-
01	0		1	-0-	1	1202	1	3			Y	-0-					-0-
02	1264	N	62	-0-	-1202	-0-	62	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	482	13	1	148	3	N	-0-					-0-
12	0		157	-0-	157	639	9	1	148	3	N	-0-					-0-
01	0		161	-0-	161	800	12	1	149	3	N	-0-					-0-
02	935	N	135	-0-	-800	-0-	10	1	125	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1656	40	1	489	3	N	1	5	1			3
							1	9									
12	0		595	-0-	595	2251	45	1	537	3	N	12	4	1			11
							13	9									
01	0		546	-0-	546	2797	40	1	506	3	N	-0-	9	1			2
02	2800	N	563	-0-	-2237	560	45	1	518	3	N	-0-	1	1			1
03	1069	N	509	-0-	-560	-0-	38	1	462	3	N	8	3	1			6
							9	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		602	-0-	602	1859	46	1	555	3	N	1	3	1			2
							1	9									
12	0		608	-0-	608	2467	47	1	554	3	N	6	2	1			6
							7	9									
01	0		550	-0-	550	3017	41	1	509	3	N	-0-	5	1			1
02	2800	N	517	-0-	-2283	734	41	1	474	3	N	2	1	1			2
							2	9									
03	1204	N	470	-0-	-734	-0-	35	1	432	3	N	3	2	1			3
							3	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	978		17 1	211	3	N	-0-	2	1			1
12	0		272	-0-	272	1250		21 1	248	3	N	3	1	1			3
								3 9									
01	0		379	-0-	379	1629		28 1	350	3	N	1	3	1			1
								1 9									
02	1850	N	221	-0-	-1629	-0-		18 1	203	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-		21 1	259	3	N	2	1	1			2
								2 9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		449	-0-	449	920		34 1	415	3	N	-0-					-0-
12	0		462	-0-	462	1382		36 1	426	3	N	-0-					-0-
01	0		462	-0-	462	1844		34 1	428	3	N	-0-					-0-
02	2276	N	432	-0-	-1844	-0-		34 1	398	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-		54 1	666	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	1084		30 1	369	3	N	-0-					-0-
12	0		351	-0-	351	1435		27 1	324	3	N	-0-					-0-
01	0		414	-0-	414	1849		31 1	383	3	N	-0-					-0-
02	2249	N	400	-0-	-1849	-0-		32 1	368	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-		33 1	407	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1		1 3			N	-0-					-0-
01	0		1	-0-	1	2		1 3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-		1 3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-		1 3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	1342		33 1	407	3	N	-0-					-0-
12	0		436	-0-	436	1778		34 1	402	3	N	-0-					-0-
01	0		421	-0-	421	2199		31 1	390	3	N	-0-					-0-
02	2616	N	417	-0-	-2199	-0-		33 1	384	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-		34 1	418	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	1243		44 1	349	3	N	-0-					-0-
12	0		396	-0-	396	1639		49 1	347	3	N	-0-					-0-
01	0		388	-0-	388	2027		51 1	337	3	N	-0-					-0-
02	2379	N	352	-0-	-2027	-0-		50 1	302	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-		63 1	313	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	5	-0-	5	5	5	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	12	-0-	12	12	12	3			N	-0-					-0-
02	14B2	EXT	10	-0-	10	22	10	3			N	-0-					-0-
03	14B2	EXT	12	-0-	12	34	12	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	84	24	3			Y	-0-					-0-
12	0		17	-0-	17	101	17	3			Y	-0-					-0-
01	0		19	-0-	19	120	19	3			Y	-0-					-0-
02	138	N	18	-0-	-120	-0-	18	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		2	-0-	2	2	2	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	560	80	3			N	-0-					-0-
12	0		52	-0-	52	612	52	3			N	-0-					-0-
01	0		27	-0-	27	639	27	3			N	-0-					-0-
02	673	N	34	-0-	-639	-0-	34	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	3	2	3			Y	-0-					-0-
02	14B2	EXT	1	-0-	1	4	1	3			Y	-0-					-0-
03	14B2	EXT	1	-0-	1	5	1	3			Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		4	-0-	4	4	4	3			Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		35	-0-	35	154	35	3			Y	-0-					-0-
12	T. A.		35	-0-	35	189	35	3			Y	-0-					-0-
01	0		30	-0-	30	219	30	3			Y	-0-					-0-
02	235	N	16	-0-	-219	-0-	16	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	23	10	3			Y	-0-					-0-
12	0		8	-0-	8	31	8	3			Y	-0-					-0-
01	0		10	-0-	10	41	10	3			Y	-0-					-0-
02	52	N	11	-0-	-41	-0-	11	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		-0-	-0-	-0-	3					Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		417	-0-	417	1311	417	3			Y	-0-					137
12	0		418	-0-	418	1729	418	3			Y	-0-					137
01	0		326	-0-	326	2055	326	3			Y	-0-					137
02	2482	N	427	-0-	-2055	-0-	427	3			Y	-0-					137
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					137
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	478	13	1	147	3	Y	-0-					1
12	0		162	-0-	162	640	10	1	152	3	Y	-0-					1
01	0		162	-0-	162	802	12	1	150	3	Y	-0-					1
02	950	N	148	-0-	-802	-0-	11	1	137	3	Y	-0-					1
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	188	6	1	65	3	N	-0-					-0-
12	0		106	-0-	106	294	7	1	99	3	N	-0-					-0-
01	0		94	-0-	94	388	6	1	88	3	N	-0-					-0-
02	473	N	85	-0-	-388	-0-	5	1	80	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		608	-0-	608	1446	77 2	1 9	529	3	N	2	3	1			6
12	0		653	-0-	653	2099	70 4	1 9	579	3	N	4	3	1			7
01	0		725	-0-	725	2824	78 26	1 9	621	3	N	24	17	1			14
02	2800	N	615	-0-	-2185	639	58 33	1 9	524	3	N	30					44
03	1269	N	630	-0-	-639	-0-	73 3	1 9	554	3	N	3	25	1			22
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					22

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	608	5	1	186	3	Y	-0-					-0-
12	0		174	-0-	174	782	3	1	171	3	Y	-0-					-0-
01	0		184	-0-	184	966	4	1	180	3	Y	-0-					-0-
02	1131	N	165	-0-	-966	-0-	4	1	161	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	5	1	197	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	498	164	3			N	-0-					-0-
12	0		166	-0-	166	664	166	3			N	-0-					-0-
01	0		165	-0-	165	829	165	3			N	-0-					-0-
02	979	N	150	-0-	-829	-0-	150	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	113	32	3			N	-0-					-0-
12	0		61	-0-	61	174	61	3			N	-0-					-0-
01	0		55	-0-	55	229	55	3			N	-0-					-0-
02	288	N	59	-0-	-229	-0-	59	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	271	16	1	74	3	N	-0-					-0-
12	0		77	-0-	77	348	77	3			N	-0-					-0-
01	0		61	-0-	61	409	3	1	58	3	N	-0-					-0-
02	460	N	51	-0-	-409	-0-	10	1	41	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	249	37	1	44	3	N	-0-					-0-
12	0		51	-0-	51	300	51	3			N	-0-					-0-
01	0		59	-0-	59	359	7	1	52	3	N	-0-					-0-
02	426	N	67	-0-	-359	-0-	22	1	45	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	15	1	53	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	424	129	3			N	-0-					-0-
12	0		145	-0-	145	569	145	3			N	-0-					-0-
01	0		156	-0-	156	725	156	3			N	-0-					-0-
02	863	N	138	-0-	-725	-0-	138	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	58	22	3			N	-0-					-0-
12	0		18	-0-	18	76	18	3			N	-0-					-0-
01	0		5	-0-	5	81	5	1			N	-0-					-0-
02	106	N	25	-0-	-81	-0-	20	1	5	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	70	24	3			N	-0-					-0-
12	0		25	-0-	25	95	25	3			N	-0-					-0-
01	0		25	-0-	25	120	25	3			N	-0-					-0-
02	143	N	23	-0-	-120	-0-	23	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	1254	414	3			N	-0-					-0-
12	0		422	-0-	422	1676	422	3			N	-0-					-0-
01	0		436	-0-	436	2112	436	3			N	-0-					-0-
02	2508	N	396	-0-	-2112	-0-	396	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		11	-0-	11	25	1	1	10	3	N	-0-			-0-
12	0		11	-0-	11	36	1	1	10	3	N	-0-			-0-
01	0		43	-0-	43	79	4	1	39	3	N	-0-			-0-
02	119	N	40	-0-	-79	-0-	3	1	37	3	N	-0-			-0-
03	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		15	-0-	15	41	15	3			Y	-0-			-0-
12	0		15	-0-	15	56	15	3			Y	-0-			-0-
01	0		30	-0-	30	86	30	3			Y	-0-			-0-
02	108	N	22	-0-	-86	-0-	22	3			Y	-0-			-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		198	-0-	198	587	22	1	176	3	Y	-0-			-0-
12	0		187	-0-	187	774	22	1	165	3	Y	-0-			-0-
01	0		186	-0-	186	960	21	1	165	3	Y	-0-			-0-
02	1113	N	153	-0-	-960	-0-	16	1	137	3	Y	-0-			-0-
03	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		552	-0-	552	1708	39	1	513	3	Y	-0-			-0-
12	0		535	-0-	535	2243	39	1	496	3	Y	-0-			-0-
01	0		546	-0-	546	2789	39	1	507	3	Y	-0-			-0-
02	2800	N	497	-0-	-2303	486	10	1	487	3	Y	-0-			-0-
03	1007	N	521	-0-	-486	-0-	20	1	501	3	Y	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		319	-0-	319	911	23	1	296	3	Y	-0-			-0-
12	0		537	-0-	537	1448	39	1	498	3	Y	-0-			-0-
01	0		489	-0-	489	1937	35	1	454	3	Y	-0-			-0-
02	2360	N	423	-0-	-1937	-0-	9	1	414	3	Y	-0-			-0-
03	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		58	-0-	58	100	8	1	50	3	N	-0-			-0-
12	0		59	-0-	59	159	6	1	53	3	N	-0-			-0-
01	0		60	-0-	60	219	6	1	54	3	N	-0-			-0-
02	274	N	55	-0-	-219	-0-	6	1	49	3	N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		301	-0-	301	1010	41	1	259	3	N	1			7
							1	9							
12	0		279	-0-	279	1289	30	1	247	3	N	2	4	1	5
							2	9							
01	0		282	-0-	282	1571	30	1	250	3	N	2			7
							2	9							
02	1818	N	247	-0-	-1571	-0-	26	1	220	3	N	1			8
							1	9							
03	265	N	265	-0-	-0-	-0-	29	1	235	3	N	1			9
							1	9							
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			9

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		88	-0-	88	281	12	1	76	3	N	-0-			-0-
12	0		40	-0-	40	321	4	1	36	3	N	-0-			-0-
01	0		121	-0-	121	442	13	1	108	3	N	-0-			-0-
02	533	N	91	-0-	-442	-0-	10	1	81	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	1542	49	1	381	3	Y	-0-					-0-
12	0		579	-0-	579	2121	69	1	510	3	Y	-0-					-0-
01	0		527	-0-	527	2648	60	1	467	3	Y	-0-					-0-
02	2800	N	387	-0-	-2413	235	41	1	346	3	Y	-0-					-0-
03	700	N	465	-0-	-235	-0-	49	1	416	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	906	34	1	267	3	Y	-0-					-0-
12	0		298	-0-	298	1204	36	1	262	3	Y	-0-					-0-
01	0		306	-0-	306	1510	35	1	271	3	Y	-0-					-0-
02	1558	N	48	-0-	-1510	-0-	5	1	43	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	1731	64 9	1 9	404	3	N	8	2	8			28
12	0		588	-0-	588	2319	64	1	524	3	N	-0-	13	1			15
01	0		574	-0-	574	2893	61 6	1 9	507	3	N	5					20
02	2800	N	495	-0-	-2305	588	53 2	1 9	440	3	N	2					22
03	1011	N	423	-0-	-588	-0-	47 2	1 9	374	3	N	2					24
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					24

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	201	10	1	66	3	N	-0-					-0-
12	0		11	-0-	11	212	1	1	10	3	N	-0-					-0-
01	0		73	-0-	73	285	8	1	65	3	N	-0-					-0-
02	354	N	69	-0-	-285	-0-	7	1	62	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	868	39	1	247	3	N	-0-					-0-
12	0		286	-0-	286	1154	31	1	255	3	N	-0-					-0-
01	0		283	-0-	283	1437	30	1	253	3	N	-0-					-0-
02	1696	N	259	-0-	-1437	-0-	28	1	231	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		31	-0-	31	34	3	1	28	3	N	-0-					-0-
01	0		2	-0-	2	36	2	3			N	-0-					-0-
02	36	N	-0-	-0-	-36	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

11	0		358	-0-	358	1015	47	1	300	3	N	10	1	8			14
							11	9									
12	0		352	-0-	352	1367	38	1	314	3	N	-0-	7	1			7
01	0		352	-0-	352	1719	37	1	312	3	N	3	1	8			9
							3	9									
02	2034	N	315	-0-	-1719	-0-	33	1	279	3	N	3					12
							3	9									
03	320	N	320	-0-	-0-	-0-	36	1	284	3	N	-0-					12
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					12

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

11	0		236	-0-	236	332	10	1	226	3	N	-0-	1	1			-0-
12	0		185	-0-	185	517	8	1	177	3	N	-0-					-0-
01	0		147	-0-	147	664	7	1	140	3	N	-0-					-0-
02	809	N	145	-0-	-664	-0-	7	1	138	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

11	0		265	-0-	265	806	265	2			Y	-0-					-0-
12	0		263	-0-	263	1069	263	2			Y	-0-					-0-
01	0		263	-0-	263	1332	263	2			Y	-0-					-0-
02	1603	N	271	-0-	-1332	-0-	271	2			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

11	0		673	-0-	673	2078	673	2			Y	-0-					1
12	0		626	-0-	626	2704	626	2			Y	-0-					1
01	0		704	-0-	704	3408	704	2			Y	-0-					1
02	2800	N	624	-0-	-2176	1232	624	2			Y	-0-					1
03	1897	N	665	-0-	-1232	-0-	665	2			Y	-0-					1
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

11	0		456	-0-	456	1400	456	2			Y	-0-					-0-
12	0		465	-0-	465	1865	465	2			Y	-0-					-0-
01	0		464	-0-	464	2329	464	2			Y	-0-					-0-
02	2791	N	462	-0-	-2329	-0-	462	2			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		559	-0-	559	1708	559	2			Y	-0-					-0-
12	0		573	-0-	573	2281	573	2			Y	-0-					-0-
01	0		573	-0-	573	2854	573	2			Y	-0-					-0-
02	2800	N	511	-0-	-2289	565	511	2			Y	-0-					-0-
03	1141	N	576	-0-	-565	-0-	576	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	1333	33 3	1 9	406	3	Y	3	9	1	2	8	-0-
12	0		489	-0-	489	1822	35 3	1 9	451	3	Y	3	3	8			-0-
01	0		421	-0-	421	2243	33	1	388	3	Y	-0-					-0-
02	2632	N	389	-0-	-2243	-0-	31	1	358	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	459	11	1	140	3	Y	-0-					-0-
12	0		150	-0-	150	609	11	1	139	3	Y	-0-					-0-
01	0		155	-0-	155	764	12	1	143	3	Y	-0-					-0-
02	902	N	138	-0-	-764	-0-	11	1	127	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	285	7	1	88	3	Y	-0-					-0-
12	0		95	-0-	95	380	7	1	88	3	Y	-0-					-0-
01	0		97	-0-	97	477	8	1	89	3	Y	-0-					-0-
02	564	N	87	-0-	-477	-0-	7	1	80	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	197	5	1	63	3	Y	-0-					-0-
12	0		73	-0-	73	270	5	1	68	3	Y	-0-					-0-
01	0		68	-0-	68	338	5	1	63	3	Y	-0-					-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	245	6	1	75	3	Y	-0-					-0-
12	0		80	-0-	80	325	6	1	74	3	Y	-0-					-0-
01	0		82	-0-	82	407	6	1	76	3	Y	-0-					-0-
02	407	N	-0-	-0-	-407	-0-					Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	653	212	2			Y	-0-					1
12	0		215	-0-	215	868	215	2			Y	-0-					1
01	0		224	-0-	224	1092	224	2			Y	-0-					1
02	1293	N	201	-0-	-1092	-0-	201	2			Y	-0-					1
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	412	135	2			Y	-0-					-0-
12	0		137	-0-	137	549	137	2			Y	-0-					-0-
01	0		136	-0-	136	685	136	2			Y	-0-					-0-
02	805	N	120	-0-	-685	-0-	120	2			Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	395	127	2			Y	-0-					-0-
12	0		131	-0-	131	526	131	2			Y	-0-					-0-
01	0		130	-0-	130	656	130	2			Y	-0-					-0-
02	772	N	116	-0-	-656	-0-	116	2			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1159	384	2			Y	-0-					-0-
12	0		395	-0-	395	1554	395	2			Y	-0-					-0-
01	0		397	-0-	397	1951	397	2			Y	-0-					-0-
02	2309	N	358	-0-	-1951	-0-	358	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	724	23	1	215	3	Y	-0-					-0-
12	0		220	-0-	220	944	21	1	199	3	Y	-0-					-0-
01	0		233	-0-	233	1177	20	1	213	3	Y	-0-					-0-
02	1388	N	211	-0-	-1177	-0-	19	1	192	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	243	8	1	71	3	Y	-0-					-0-
12	0		66	-0-	66	309	6	1	60	3	Y	-0-					-0-
01	0		64	-0-	64	373	6	1	58	3	Y	-0-					-0-
02	432	N	59	-0-	-373	-0-	5	1	54	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-		53	128	7	1	46	3	N	-0-					2
12	0		45	-0-		45	173	5	1	40	3	N	-0-	1	1			1
01	0		59	-0-		59	232	6	1	53	3	N	-0-					1
02	252	N	20	-0-		-232	-0-	2	1	18	3	N	-0-					1
03	55	N	55	-0-		-0-	-0-	6	1	49	3	N	-0-					1
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					1

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	1					Y	-0-					-0-
12	0		10	-0-		10	11	10	3			Y	-0-					-0-
01	0		3	-0-		3	14	3	3			Y	-0-					-0-
02	20	N	6	-0-		-14	-0-	6	3			Y	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
04	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-		39	112	39	3			Y	-0-					-0-
12	0		40	-0-		40	152	40	3			Y	-0-					-0-
01	0		42	-0-		42	194	42	3			Y	-0-					-0-
02	231	N	37	-0-		-194	-0-	37	3			Y	-0-					-0-
03	43	N	43	-0-		-0-	-0-	43	3			Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-		-90	-0-					N	-0-	7	1			3
12	0	N	-0-	-0-		-0-	-0-					N	-0-					3
01	0	N	-0-	-0-		-0-	-0-					N	-0-					3
02	0	N	-0-	-0-		-0-	-0-					N	-0-	2	1			1
03	0	N	-0-	-0-		-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	378	-0-		-12	-0-	114	1	264	3	N	-0-					-0-
12	403	N	381	-0-		-22	-0-	128	1	253	3	N	-0-					-0-
01	370	N	370	-0-		-0-	-0-	118	1	252	3	N	-0-					-0-
02	341	N	341	-0-		-0-	-0-	123	1	218	3	N	-0-					-0-
03	376	N	376	-0-		-0-	-0-	127	1	249	3	N	-0-					-0-
04	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-		-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	114	-0-		-10	-0-	11	1	103	3	N	-0-					-0-
01	113	N	113	-0-		-0-	-0-	7	1	106	3	N	-0-					-0-
02	104	N	104	-0-		-0-	-0-	13	1	91	3	N	-0-					-0-
03	115	N	115	-0-		-0-	-0-	11	1	104	3	N	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	166	N	166	-0-	-0-	-0-	102	1	64	3	N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	107	1	54	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	105	1	52	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	99	1	50	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	106	1	50	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		23	-0-	23	60	3	1	20	3	N	-0-			-0-
12	0		3	-0-	3	63	3	3			N	-0-			-0-
01	0		12	-0-	12	75	1	1	11	3	N	-0-			-0-
02	97	N	22	-0-	-75	-0-	2	1	20	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		65	-0-	65	208	5	1	60	3	Y	-0-			5
12	0		64	-0-	64	272	5	1	59	3	Y	-0-			5
01	0		61	-0-	61	333	4	1	57	3	Y	-0-			5
02	391	N	58	-0-	-333	-0-	4	1	54	3	Y	-0-			5
03	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			5
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		610	-0-	610	1855	610	2			N	-0-			-0-
12	0		924	-0-	924	2779	924	2			N	-0-			-0-
01	0		789	-0-	789	3568	789	2			N	-0-			-0-
02	2800	N	659	-0-	-2141	1427	659	2			N	-0-			-0-
03	2137	N	710	-0-	-1427	-0-	710	2			N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		894	-0-	894	2794	894	2			N	-0-			-0-
12	0		984	-0-	984	3778	984	2			N	-0-			-0-
01	0		1036	-0-	1036	4814	1036	2			N	-0-			-0-
02	2800	N	938	-0-	-1862	2952	938	2			N	-0-			-0-
03	3100	N	975	-0-	-2125	827	975	2			N	-0-			-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		16	-0-	16	53	16	3			N	-0-			-0-
12	0		23	-0-	23	76	23	3			N	-0-			-0-
01	0		23	-0-	23	99	23	3			N	-0-			-0-
02	121	N	22	-0-	-99	-0-	22	3			N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	750	250	2			Y	-0-					-0-
12	0		258	-0-	258	1008	258	2			Y	-0-					-0-
01	0		245	-0-	245	1253	245	2			Y	-0-					-0-
02	1458	N	205	-0-	-1253	-0-	205	2			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	878	284	2			Y	-0-					1
12	0		291	-0-	291	1169	291	2			Y	-0-					1
01	0		292	-0-	292	1461	292	2			Y	-0-					1
02	1727	N	266	-0-	-1461	-0-	266	2			Y	-0-					1
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		2	-0-	2	10	2	3			N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	757	11	1	1	2	N	-0-					-0-
							232	3									
12	0		252	-0-	252	1009	11	1	241	3	N	-0-					-0-
01	0		306	-0-	306	1315	14	1	1	2	N	-0-					-0-
							291	3									
02	1597	N	282	-0-	-1315	-0-	13	1	269	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	1	2	N	-0-					-0-
							166	3									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1613	23	1	7	2	N	-0-					-0-
							493	3									
12	0		521	-0-	521	2134	24	1	497	3	N	-0-					-0-
01	0		517	-0-	517	2651	24	1	6	2	N	-0-					-0-
							487	3									
02	2800	N	466	-0-	-2334	317	21	1	445	3	N	-0-					-0-
03	843	N	526	-0-	-317	-0-	24	1	12	2	N	-0-					-0-
							490	3									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	99	4	1	28	3	N	-0-					-0-
12	0		30	-0-	30	129	3	1	27	3	N	-0-					-0-
01	0		32	-0-	32	161	3	1	29	3	N	-0-					-0-
02	188	N	27	-0-	-161	-0-	3	1	24	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

11	0		672	-0-	672	2052	29	1	4	2	N	-0-					-0-
							639	3									
12	0		680	-0-	680	2732	31	1	649	3	N	-0-					-0-
01	0		670	-0-	670	3402	31	1	3	2	N	-0-					-0-
							636	3									
02	2800	N	601	-0-	-2199	1203	28	1	573	3	N	-0-					-0-
03	1877	N	674	-0-	-1203	-0-	32	1	6	2	N	-0-					-0-
							636	3									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

11	0		63	-0-	63	193	9	1	54	3	N	-0-					-0-
12	0		64	-0-	64	257	7	1	57	3	N	-0-					-0-
01	0		65	-0-	65	322	7	1	58	3	N	-0-					-0-
02	381	N	59	-0-	-322	-0-	6	1	53	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

11	0		297	-0-	297	919	13	1	1	2	N	2	3	1			4
							281	3	2	9							
12	0		297	-0-	297	1216	13	1	284	3	N	-0-					4
01	0		295	-0-	295	1511	13	1	1	2	N	4	3	1			5
							277	3	4	9							
02	1771	N	260	-0-	-1511	-0-	12	1	247	3	N	1					6
							1	9									
03	278	N	278	-0-	-0-	-0-	13	1	1	2	N	5	6	1			5
							258	3	6	9							
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

11	0		392	-0-	392	1193	52	1	327	3	N	12	1	8			19
							13	9									
12	0		333	-0-	333	1526	36	1	297	3	N	-0-	9	1			10
01	0		324	-0-	324	1850	34	1	288	3	N	2	1	8			11
							2	9									
02	2080	N	230	-0-	-1850	-0-	24	1	203	3	N	3					14
							3	9									
03	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-					14
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					14

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

11	0		152	-0-	152	465	13	1	139	3	N	-0-					-0-
12	0		165	-0-	165	630	11	1	154	3	N	-0-					-0-
01	0		168	-0-	168	798	11	1	157	3	N	-0-					-0-
02	933	N	135	-0-	-798	-0-	9	1	126	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	813	22	1	236	3	N	-0-					-0-
12	0		268	-0-	268	1081	18	1	250	3	N	-0-					-0-
01	0		268	-0-	268	1349	17	1	251	3	N	-0-					-0-
02	1571	N	222	-0-	-1349	-0-	14	1	208	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	243	10	1	104	3	N	-0-					1
12	0		67	-0-	67	310	4	1	62	3	N	1	2	1			-0-
							1	9									
01	0		3	-0-	3	313	3	3			N	-0-					-0-
02	371	N	58	-0-	-313	-0-	4	1	54	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	722	16	1	170	3	N	-0-					-0-
12	0		239	-0-	239	961	16	1	223	3	N	-0-					-0-
01	0		289	-0-	289	1250	18	1	271	3	N	-0-					-0-
02	1469	N	219	-0-	-1250	-0-	14	1	205	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	373	10	1	108	3	N	-0-					-0-
12	0		125	-0-	125	498	8	1	117	3	N	-0-					-0-
01	0		124	-0-	124	622	8	1	116	3	N	-0-					-0-
02	730	N	108	-0-	-622	-0-	7	1	101	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	384	11	1	115	3	N	2					2
							2	9									
12	0		130	-0-	130	514	9	1	121	3	N	-0-	2	1			-0-
01	0		134	-0-	134	648	8	1	125	3	N	1	1	1			-0-
							1	9									
02	789	N	141	-0-	-648	-0-	7	1	106	3	N	25					25
							28	9									
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					25
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					25

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	22					N	-0-					-0-
12	0		-0-	-0-	-0-	22					N	-0-					-0-
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		420	-0-	420	1314	18	1	402	3	N	-0-					1
12	0		434	-0-	434	1748	20	1	414	3	N	-0-					1
01	0		430	-0-	430	2178	20	1	410	3	N	-0-					1
02	2554	N	376	-0-	-2178	-0-	17	1	359	3	N	-0-					1
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	12	4	3			Y	-0-					-0-
12	0		4	-0-	4	16	4	3			Y	-0-					-0-
01	0		4	-0-	4	20	4	3			Y	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1246	18	1	385	3	N	-0-					1
12	0		418	-0-	418	1664	19	1	399	3	N	-0-					1
01	0		417	-0-	417	2081	19	1	398	3	N	-0-					1
02	2450	N	369	-0-	-2081	-0-	17	1	352	3	N	-0-					1
03	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		697	-0-	697	2129	31	1	666	3	N	-0-					1
12	0		717	-0-	717	2846	32	1	685	3	N	-0-					1
01	0		719	-0-	719	3565	33	1	686	3	N	-0-					1
02	2800	N	640	-0-	-2160	1405	29	1	611	3	N	-0-					1
03	2107	N	702	-0-	-1405	-0-	33	1	669	3	N	-0-					1
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	794	11	1	249	2	N	-0-					-0-
12	0		245	-0-	245	1039	10	1	235	2	N	-0-					-0-
01	0		297	-0-	297	1336	11	1	286	2	N	-0-					-0-
02	1618	N	282	-0-	-1336	-0-	11	1	271	2	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		439	-0-	439	1338	439	2			Y	-0-					-0-
12	0		449	-0-	449	1787	449	2			Y	-0-					-0-
01	0		451	-0-	451	2238	451	2			Y	-0-					-0-
02	2645	N	407	-0-	-2238	-0-	407	2			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

11	0		175	-0-	175	526	8	1	167	3	N	-0-					5
12	0		179	-0-	179	705	8	1	171	3	N	-0-					5
01	0		169	-0-	169	874	8	1	161	3	N	-0-					5
02	1036	N	162	-0-	-874	-0-	7	1	155	3	N	-0-					5
03	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					5
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

11	0		147	-0-	147	436	20	1	127	3	N	-0-					4
12	0		149	-0-	149	585	16	1	132	3	N	1	2	1			3
							1	9									
01	0		153	-0-	153	738	16	1	136	3	N	1					4
							1	9									
02	859	N	121	-0-	-738	-0-	13	1	107	3	N	1					5
							1	9									
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					5
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

11	0		312	-0-	312	980	312	2			N	-0-					-0-
12	0		360	-0-	360	1340	360	2			N	-0-					-0-
01	0		331	-0-	331	1671	331	2			N	-0-					-0-
02	1970	N	299	-0-	-1671	-0-	299	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	414	4	1	152	3	Y	1	1	1			3
							1	9									
12	0		204	-0-	204	618	3	1	197	3	Y	4	2	1			5
							4	9									
01	0		203	-0-	203	821	5	1	196	3	Y	2	4	1			3
							2	9									
02	998	N	177	-0-	-821	-0-	4	1	170	3	Y	3					6
							3	9									
03	190	N	190	-0-	-0-	-0-	5	1	183	3	Y	2	4	1			4
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		1	-0-	1	4	1	3			Y	-0-					-0-
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	645	-0-	-45	-0-	645	2			Y	-0-					1
12	713	X	644	-0-	-69	-0-	644	2			Y	-0-					1
01	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					1
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					1
03	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					1
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		701	-0-	701	2055	701	3			Y	-0-					1
12	0		684	-0-	684	2739	684	3			Y	-0-					1
01	0		698	-0-	698	3437	695	3	3	9	Y	3	3	8			1
02	2800	N	628	-0-	-2172	1265	628	3			Y	-0-					1
03	1954	N	689	-0-	-1265	-0-	689	3			Y	-0-					1
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	594	26	1	168	3	N	-0-					-0-
12	0		197	-0-	197	791	21	1	176	3	N	-0-					-0-
01	0		204	-0-	204	995	22	1	182	3	N	-0-					-0-
02	1166	N	171	-0-	-995	-0-	18	1	153	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-	96	301	11	1	85	3	N	-0-	6	1			5
12	0		101	-0-	101	402	15	1	86	3	N	-0-					5
01	0		100	-0-	100	502	13	1	87	3	N	-0-	3	5			2
02	599	N	97	-0-	-502	-0-	14	1	83	3	N	-0-					2
03	107	N	107	-0-	-0-	-0-	18	1	89	3	N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	2378	34	1	747	3	N	-0-					2
12	0		824	-0-	824	3202	37	1	787	3	N	-0-					2
01	0		809	-0-	809	4011	37	1	772	3	N	-0-					2
02	2800	N	688	-0-	-2112	1899	32	1	656	3	N	-0-					2
03	2628	N	729	-0-	-1899	-0-	35	1	694	3	N	-0-					2
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		712	-0-	712	2159	31	1	681	3	N	-0-					2
12	0		762	-0-	762	2921	34	1	728	3	N	-0-					2
01	0		924	-0-	924	3845	43	1	881	3	N	-0-					2
02	2800	N	741	-0-	-2059	1786	34	1	707	3	N	-0-					2
03	2480	N	694	-0-	-1786	-0-	33	1	661	3	N	-0-					2
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	131	3	1	34	3	Y	-0-					-0-
12	0		24	-0-	24	155	2	1	22	3	Y	-0-					-0-
01	0		40	-0-	40	195	3	1	37	3	Y	-0-					-0-
02	283	N	88	-0-	-195	-0-	2	1	86	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1055	25	1	332	3	Y	-0-					-0-
12	0		393	-0-	393	1448	28	1	365	3	Y	-0-					-0-
01	0		404	-0-	404	1852	29	1	375	3	Y	-0-					-0-
02	2228	N	376	-0-	-1852	-0-	8	1	368	3	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	15	1	378	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	390	112	2			Y	-0-					-0-
12	0		105	-0-	105	495	105	2			Y	-0-					-0-
01	0		110	-0-	110	605	110	2			Y	-0-					-0-
02	699	N	94	-0-	-605	-0-	94	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	1157	367	2			Y	-0-					1
12	0		363	-0-	363	1520	363	2			Y	-0-					1
01	0		355	-0-	355	1875	355	2			Y	-0-					1
02	2215	N	340	-0-	-1875	-0-	340	2			Y	-0-					1
03	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	1277	98	1	290	3	Y	-0-					-0-
12	0		364	-0-	364	1641	78	1	286	3	Y	-0-					-0-
01	0		377	-0-	377	2018	105	1	272	3	Y	-0-					-0-
02	2390	N	372	-0-	-2018	-0-	91	1	281	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	101	1	291	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	478	14	1	149	3	N	1					2
							1	9									
12	0		179	-0-	179	657	12	1	166	3	N	1	3	1			-0-
							1	9									
01	0		246	-0-	246	903	15	1	228	3	N	3	3	8			-0-
							3	9									
02	946	N	43	-0-	-903	-0-	3	1	40	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	1055	226	1	115	3	Y	2	2	1			5
							2	9									
12	0		373	-0-	373	1428	233	1	130	3	Y	9	4	1			10
							10	9									
01	0		351	-0-	351	1779	233	1	115	3	Y	3	8	1			5
							3	9									
02	2092	N	313	-0-	-1779	-0-	211	1	95	3	Y	6					11
							7	9									
03	333	N	333	-0-	-0-	-0-	233	1	94	3	Y	5	8	1			8
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					8

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	17					Y	-0-					-0-
12	0		-0-	-0-	-0-	17					Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	95	1	1	34	3	Y	-0-					-0-
12	0		33	-0-	33	128	1	1	32	3	Y	-0-					-0-
01	0		34	-0-	34	162	1	1	33	3	Y	-0-					-0-
02	191	N	29	-0-	-162	-0-	1	1	28	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	183	1	1	60	3	Y	-0-					-0-
12	0		59	-0-	59	242	1	1	58	3	Y	-0-					-0-
01	0		61	-0-	61	303	1	1	60	3	Y	-0-					-0-
02	357	N	54	-0-	-303	-0-	1	1	53	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	1045	342	2			Y	-0-					1
12	0		337	-0-	337	1382	337	2			Y	-0-					1
01	0		335	-0-	335	1717	335	2			Y	-0-					1
02	2011	N	294	-0-	-1717	-0-	294	2			Y	-0-					1
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	815	264	2			Y	-0-					-0-
12	0		266	-0-	266	1081	266	2			Y	-0-					-0-
01	0		268	-0-	268	1349	268	2			Y	-0-					-0-
02	1587	N	238	-0-	-1349	-0-	238	2			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		765	-0-	765	2355	765	2			Y	-0-					3
12	0		772	-0-	772	3127	772	2			Y	-0-					3
01	0		781	-0-	781	3908	781	2			Y	-0-					3
02	2800	N	704	-0-	-2096	1812	704	2			Y	-0-					3
03	2609	N	797	-0-	-1812	-0-	795	2	2	9	Y	2	2	8			3
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	1	1	20	3	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	304	10	1	110	3	Y	-0-					-0-
12	0		110	-0-	110	414	7	1	103	3	Y	-0-					-0-
01	0		105	-0-	105	519	8	1	97	3	Y	-0-					-0-
02	642	N	123	-0-	-519	-0-	9	1	114	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		621	-0-	621	1778	52	1	569	3	Y	-0-					4
12	0		425	-0-	425	2203	25	1	391	3	Y	8					12
							9	9									
01	0		359	-0-	359	2562	27	1	332	3	Y	-0-	8	1			4
02	2800	N	291	-0-	-2509	53	21	1	270	3	Y	-0-					4
03	1010	N	957	-0-	-53	-0-	77	1	799	3	Y	74					78
							81	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					78

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	400	125	2			Y	-0-					1
12	0		127	-0-	127	527	127	2			Y	-0-					1
01	0		137	-0-	137	664	137	2			Y	-0-					1
02	778	N	114	-0-	-664	-0-	114	2			Y	-0-					1
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	528	172	2			Y	-0-					-0-
12	0		157	-0-	157	685	157	2			Y	-0-					-0-
01	0		162	-0-	162	847	162	2			Y	-0-					-0-
02	977	N	130	-0-	-847	-0-	130	2			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	1401	456	2			Y	-0-					1
12	0		460	-0-	460	1861	460	2			Y	-0-					1
01	0		462	-0-	462	2323	462	2			Y	-0-					1
02	2743	N	420	-0-	-2323	-0-	420	2			Y	-0-					1
03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	635	207	2			Y	-0-					-0-
12	0		213	-0-	213	848	213	2			Y	-0-					-0-
01	0		203	-0-	203	1051	203	2			Y	-0-					-0-
02	1211	N	160	-0-	-1051	-0-	160	2			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		688	-0-	688	2216	688	2			Y	-0-					3
12	0		685	-0-	685	2901	685	2			Y	-0-					3
01	0		737	-0-	737	3638	737	2			Y	-0-					3
02	2800	N	677	-0-	-2123	1515	677	2			Y	-0-					3
03	2297	N	782	-0-	-1515	-0-	782	2			Y	-0-					3
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		794	-0-	794	2445	43	1	751	3	N	-0-					-0-
12	0		796	-0-	796	3241	56	1	740	3	N	-0-					-0-
01	0		795	-0-	795	4036	52	1	743	3	N	-0-					-0-
02	2800	N	738	-0-	-2062	1974	52	1	685	3	N	1	1	8			-0-
							1	9									
03	2783	N	809	-0-	-1974	-0-	59	1	749	3	N	1	1	8			-0-
							1	9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	1384	24	1	430	3	N	-0-					-0-
12	0		446	-0-	446	1830	31	1	415	3	N	-0-					-0-
01	0		440	-0-	440	2270	29	1	411	3	N	-0-					-0-
02	2665	N	395	-0-	-2270	-0-	28	1	367	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	33	1	421	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	80	1	1	23	3	N	-0-					-0-
12	0		60	-0-	60	140	4	1	56	3	N	-0-					-0-
01	0		112	-0-	112	252	7	1	105	3	N	-0-					-0-
02	343	N	91	-0-	-252	-0-	6	1	85	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	862	156	3			Y	-0-					-0-
12	0		144	-0-	144	1006	144	3			Y	-0-					-0-
01	T. A.		122	-0-	122	1128	2	1	120	3	Y	-0-					-0-
02	T. A.		140	-0-	140	1268	140	3			Y	-0-					-0-
03	T. A.		136	-0-	136	1404	136	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	1404					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	13	9	3			Y	-0-					-0-
12	0		13	-0-	13	26	13	3			Y	-0-					-0-
01	0		17	-0-	17	43	17	3			Y	-0-					-0-
02	71	N	28	-0-	-43	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	307	12	1	87	3	Y	-0-	1	1			-0-
12	0		103	-0-	103	410	14	1	89	3	Y	-0-					-0-
01	0		142	-0-	142	552	13	1	129	3	Y	-0-					-0-
02	659	N	107	-0-	-552	-0-	9	1	98	3	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	171	44	3			Y	-0-					-0-
12	0		5	-0-	5	176	5	3			Y	-0-					-0-
01	0		3	-0-	3	179	3	3			Y	-0-					-0-
02	185	N	6	-0-	-179	-0-	6	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	318	5	1	96	3	N	-0-					-0-
12	0		103	-0-	103	421	7	1	96	3	N	-0-					-0-
01	0		103	-0-	103	524	7	1	96	3	N	-0-					-0-
02	615	N	91	-0-	-524	-0-	6	1	85	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	276	74	3			N	-0-					-0-
12	0		85	-0-	85	361	85	3			N	-0-					-0-
01	0		94	-0-	94	455	94	3			N	-0-					-0-
02	543	N	88	-0-	-455	-0-	88	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	46	4	1	16	3	Y	-0-					-0-
12	0		21	-0-	21	67	4	1	17	3	Y	-0-					-0-
01	0		20	-0-	20	87	4	1	16	3	Y	-0-					-0-
02	105	N	18	-0-	-87	-0-	4	1	14	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	158	10	1	42	3	Y	-0-					-0-
12	0		50	-0-	50	208	10	1	40	3	Y	-0-					-0-
01	0		47	-0-	47	255	10	1	37	3	Y	-0-					-0-
02	297	N	42	-0-	-255	-0-	9	1	33	3	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	9	1	37	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	82 -0-	82	158	16	1	66	3	Y	-0-					-0-
12			0	92 -0-	92	250	19	1	73	3	Y	-0-					-0-
01			0	95 -0-	95	345	19	1	76	3	Y	-0-					-0-
02	433	N	88	-0-	-345	-0-	18	1	70	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	393 -0-	393	1419	393	3			N	-0-					-0-
12			0	393 -0-	393	1812	393	3			N	-0-					-0-
01			0	320 -0-	320	2132	320	3			N	-0-					-0-
02	2523	N	391	-0-	-2132	-0-	391	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	493 -0-	493	2905	40	1	453	3	Y	-0-					1
12			0	502 -0-	502	3407	34	1	468	3	Y	-0-					1
01	T. A.			476 -0-	476	3883	30	1	446	3	Y	-0-					1
02	T. A.			379 -0-	379	4262	24	1	355	3	Y	-0-					1
03	T. A.			368 -0-	368	4630	32	1	336	3	Y	-0-					1
04	T. A.		NO RPT	-0-	-0-	4630					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	435 -0-	435	1050	55	1	380	3	Y	-0-	1	1			-0-
12			0	261 -0-	261	1311	35	1	226	3	Y	-0-					-0-
01			0	343 -0-	343	1654	31	1	311	3	Y	1	1	8			-0-
							1	9									
02	1842	N	188	-0-	-1654	-0-	16	1	172	3	Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	41	1	455	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	399 -0-	399	817	50	1	345	3	Y	4	3	1			5
							4	9									
12			0	405 -0-	405	1222	55	1	350	3	Y	-0-	3	1			2
01			0	388 -0-	388	1610	35	1	352	3	Y	1					3
							1	9									
02	1759	N	149	-0-	-1610	-0-	12	1	136	3	Y	1	3	1			1
							1	9									
03	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	432	26	1	180	3	Y	1	1	1			1
							1	9									
12	0		210	-0-	210	642	28	1	181	3	Y	1	1	1			1
							1	9									
01	0		208	-0-	208	850	19	1	189	3	Y	-0-					1
02	955	N	105	-0-	-850	-0-	9	1	95	3	Y	1	1	1			1
							1	9									
03	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-	1	1			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	398	15	1	102	3	Y	-0-	4	1			2
12	0		45	-0-	45	443	6	1	39	3	Y	-0-	1	1			1
01	0		268	-0-	268	711	24	1	244	3	Y	-0-					1
02	914	N	203	-0-	-711	-0-	17	1	186	3	Y	-0-					1
03	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-	1	1			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	437	24	1	168	3	Y	-0-	1	1			1
12	0		111	-0-	111	548	15	1	95	3	Y	1	1	1			1
							1	9									
01	0		108	-0-	108	656	10	1	98	3	Y	-0-					1
02	847	N	191	-0-	-656	-0-	16	1	174	3	Y	1	1	1			1
							1	9									
03	210	N	210	-0-	-0-	-0-	17	1	193	3	Y	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	436	27	1	191	3	Y	1	1	1			1
							1	9									
12	0		231	-0-	231	667	31	1	199	3	Y	1	1	1			1
							1	9									
01	0		229	-0-	229	896	21	1	208	3	Y	-0-					1
02	1091	N	195	-0-	-896	-0-	16	1	179	3	Y	-0-	1	1			-0-
03	214	N	214	-0-	-0-	-0-	18	1	196	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	766	245	2			Y	-0-					-0-
12	0		251	-0-	251	1017	251	2			Y	-0-					-0-
01	0		249	-0-	249	1266	249	2			Y	-0-					-0-
02	1489	N	223	-0-	-1266	-0-	223	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	283	93	2			Y	-0-					-0-
12	0		93	-0-	93	376	93	2			Y	-0-					-0-
01	0		91	-0-	91	467	91	2			Y	-0-					-0-
02	549	N	82	-0-	-467	-0-	82	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3524	X	255	-0-	-3269	-0-	14	1	241	3	Y	-0-	11	1			4
12	837	N	-0-	-0-	-837	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

11	5	N	5	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

11	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	26	1	250	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	32	1	221	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

11	240	N	216	-0-	-24	-0-	61	1	155	3	N	-0-	5	1			2
12	248	N	240	-0-	-8	-0-	70	1	153	3	N	15					17
							17	9									
01	228	N	228	-0-	-0-	-0-	64	1	155	3	N	8					25
							9	9									
02	194	N	194	-0-	-0-	-0-	67	1	126	3	N	1	19	1			7
							1	9									
03	218	N	218	-0-	-0-	-0-	69	1	147	3	N	2					9
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					9

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		524	-0-	524	1295	524	2			Y	-0-					-0-
12	0		620	-0-	620	1915	620	2			Y	-0-					-0-
01	0		627	-0-	627	2542	627	2			Y	-0-					-0-
02	2800	N	558	-0-	-2242	300	558	2			Y	-0-					-0-
03	949	N	649	-0-	-300	-0-	649	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	143	4	1	43	3	N	-0-					18
12	0		47	-0-	47	190	4	1	43	3	N	-0-					18
01	0		45	-0-	45	235	4	1	41	3	N	-0-					18
02	278	N	43	-0-	-235	-0-	4	1	39	3	N	-0-					18
03	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					18
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		465	-0-	465	1445	465	3			N	-0-					-0-
12	0		477	-0-	477	1922	477	3			N	-0-					-0-
01	0		384	-0-	384	2306	384	3			N	-0-					-0-
02	2717	N	411	-0-	-2306	-0-	411	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	853	208	2			Y	-0-					15
12	0		17	-0-	17	870	17	2			Y	-0-					15
01	0		219	-0-	219	1089	196	2	23	9	Y	21					36
02	1296	N	207	-0-	-1089	-0-	207	2			Y	-0-					36
03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					36
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	1061	345	2			Y	-0-					1
12	0		351	-0-	351	1412	351	2			Y	-0-					1
01	0		348	-0-	348	1760	348	2			Y	-0-					1
02	2088	N	328	-0-	-1760	-0-	328	2			Y	-0-					1
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	608	17	1	184	3	Y	-0-					-0-
12	0		205	-0-	205	813	12	1	193	3	Y	-0-					-0-
01	0		205	-0-	205	1018	15	1	190	3	Y	-0-					-0-
02	1204	N	186	-0-	-1018	-0-	14	1	172	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	466	142	3			N	-0-					-0-
12	0		166	-0-	166	632	166	3			N	-0-					-0-
01	0		178	-0-	178	810	178	3			N	-0-					-0-
02	972	N	162	-0-	-810	-0-	162	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1045	-0-	1045	3368	46	1	999	3	N	-0-					2
12	0		1153	-0-	1153	4521	52	1	1101	3	N	-0-					2
01	0		1137	-0-	1137	5658	52	1	1085	3	N	-0-					2
02	2800	N	1017	-0-	-1783	3875	47	1	970	3	N	-0-					2
03	3100	N	1091	-0-	-2009	1866	52	1	1039	3	N	-0-					2
04	1110	N	NO RPT	-0-	-1110	756					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		982	-0-	982	2911	53	1	928	3	N	1	1	8			7
							1	9									
12	0		964	-0-	964	3875	67	1	897	3	N	-0-					7
01	0		946	-0-	946	4821	61	1	883	3	N	2	1	8			8
							2	9									
02	2800	N	825	-0-	-1975	2846	58	1	766	3	N	1	1	8			8
							1	9									
03	3100	N	868	-0-	-2232	614	63	1	802	3	N	3	1	8			10
							3	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					10

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

11	0		205	-0-	205	634	205	2			Y	-0-					-0-
12	0		211	-0-	211	845	211	2			Y	-0-					-0-
01	0		210	-0-	210	1055	210	2			Y	-0-					-0-
02	1255	N	200	-0-	-1055	-0-	200	2			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

11	0		166	-0-	166	454	166	2			Y	-0-					-0-
12	0		169	-0-	169	623	169	2			Y	-0-					-0-
01	0		178	-0-	178	801	178	2			Y	-0-					-0-
02	962	N	161	-0-	-801	-0-	161	2			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

11	0		262	-0-	262	1255	262	2			Y	-0-					-0-
12	0		286	-0-	286	1541	286	2			Y	-0-					-0-
01	T. A.		305	-0-	305	1846	305	2			Y	-0-					-0-
02	T. A.		283	-0-	283	2129	283	2			Y	-0-					-0-
03	T. A.		321	-0-	321	2450	321	2			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2450					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

11	0		85	-0-	85	233	85	3			N	-0-					-0-
12	0		98	-0-	98	331	98	3			N	-0-					-0-
01	0		89	-0-	89	420	89	3			N	-0-					-0-
02	497	N	77	-0-	-420	-0-	77	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	211	51	3			N	-0-					-0-
12	0		94	-0-	94	305	94	3			N	-0-					-0-
01	0		74	-0-	74	379	74	3			N	-0-					-0-
02	456	N	77	-0-	-379	-0-	77	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	332	106	3			N	-0-					-0-
12	0		109	-0-	109	441	109	3			N	-0-					-0-
01	0		87	-0-	87	528	87	3			N	-0-					-0-
02	629	N	101	-0-	-528	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	219	67	3			N	-0-					-0-
12	0		61	-0-	61	280	61	3			N	-0-					-0-
01	0		60	-0-	60	340	60	3			N	-0-					-0-
02	407	N	67	-0-	-340	-0-	67	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	487	158	3			N	-0-					-0-
12	0		100	-0-	100	587	100	3			N	-0-					-0-
01	0		1	-0-	1	588	1	3			N	-0-					-0-
02	607	N	19	-0-	-588	-0-	19	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		420	-0-	420	1393	420	3			N	-0-					-0-
12	0		424	-0-	424	1817	424	3			N	-0-					-0-
01	0		379	-0-	379	2196	379	3			N	-0-					-0-
02	2614	N	418	-0-	-2196	-0-	418	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	678	414	3			N	-0-					-0-
12	0		346	-0-	346	1024	346	3			N	-0-					-0-
01	0		196	-0-	196	1220	196	3			N	-0-					-0-
02	1374	N	154	-0-	-1220	-0-	154	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	253	77	3			N	-0-					-0-
12	0		83	-0-	83	336	83	3			N	-0-					-0-
01	0		64	-0-	64	400	64	3			N	-0-					-0-
02	476	N	76	-0-	-400	-0-	76	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		521	-0-	521	1846	521	3			N	-0-					-0-
12	0		578	-0-	578	2424	578	3			N	-0-					-0-
01	0		562	-0-	562	2986	562	3			N	-0-					-0-
02	2800	N	560	-0-	-2240	746	560	3			N	-0-					-0-
03	1316	N	570	-0-	-746	-0-	570	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	849	277	3			N	-0-					-0-
12	0		277	-0-	277	1126	277	3			N	-0-					-0-
01	0		223	-0-	223	1349	223	3			N	-0-					-0-
02	1611	N	262	-0-	-1349	-0-	262	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	243	78	3			N	-0-					-0-
12	0		81	-0-	81	324	81	3			N	-0-					-0-
01	0		61	-0-	61	385	61	3			N	-0-					-0-
02	458	N	73	-0-	-385	-0-	73	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	758	248	3			N	-0-					-0-
12	0		254	-0-	254	1012	254	3			N	-0-					-0-
01	0		223	-0-	223	1235	223	3			N	-0-					-0-
02	1340	N	105	-0-	-1235	-0-	105	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	876	288	3			N	-0-					-0-
12	0		295	-0-	295	1171	295	3			N	-0-					-0-
01	0		272	-0-	272	1443	272	3			N	-0-					-0-
02	1719	N	276	-0-	-1443	-0-	276	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	283	90	3			N	-0-					-0-
12	0		63	-0-	63	346	63	3			N	-0-					-0-
01	0		109	-0-	109	455	109	3			N	-0-					-0-
02	523	N	68	-0-	-455	-0-	68	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	812	261	3			N	-0-					-0-
12	0		306	-0-	306	1118	306	3			N	-0-					-0-
01	0		234	-0-	234	1352	234	3			N	-0-					-0-
02	1606	N	254	-0-	-1352	-0-	254	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	334	104	3			N	-0-					-0-
12	0		118	-0-	118	452	118	3			N	-0-					-0-
01	0		59	-0-	59	511	59	3			N	-0-					-0-
02	617	N	106	-0-	-511	-0-	106	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	130	39	3			N	-0-					-0-
12	0		45	-0-	45	175	45	3			N	-0-					-0-
01	0		50	-0-	50	225	50	3			N	-0-					-0-
02	270	N	45	-0-	-225	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		672	-0-	672	2059	53	1	619	2	Y	-0-					-0-
12	0		675	-0-	675	2734	84	1	591	2	Y	-0-					-0-
01	0		665	-0-	665	3399	81	1	584	2	Y	-0-					-0-
02	2800	N	587	-0-	-2213	1186	85	1	502	2	Y	-0-					-0-
03	1851	N	665	-0-	-1186	-0-	88	1	577	2	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	36	1	1	8	3	Y	-0-					-0-
12	0		8	-0-	8	44	1	1	7	3	Y	-0-					-0-
01	0		4	-0-	4	48	4	3			Y	-0-					-0-
02	59	N	11	-0-	-48	-0-	1	1	10	3	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					Y	-0-					-0-
12	0		2	-0-	2	5	2	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	283	7	1	87	2	Y	-0-					-0-
12	0		90	-0-	90	373	11	1	79	2	Y	-0-					-0-
01	0		97	-0-	97	470	12	1	85	2	Y	-0-					-0-
02	552	N	82	-0-	-470	-0-	12	1	70	2	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	12	1	81	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		416	-0-	416	897	34	1	381	3	Y	1	1	1			1
							1	9									
12	0		200	-0-	200	1097	13	1	186	3	Y	1	1	1			1
							1	9									
01	0		279	-0-	279	1376	17	1	260	3	Y	2	2	1			1
							2	9									
02	1572	N	196	-0-	-1376	-0-	12	1	183	3	Y	1	1	1			1
							1	9									
03	316	N	316	-0-	-0-	-0-	27	1	285	3	Y	4	2	1			3
							4	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	767	11	1	238	3	N	-0-					2
12	0		261	-0-	261	1028	12	1	249	3	N	-0-					2
01	0		258	-0-	258	1286	12	1	246	3	N	-0-					2
02	1517	N	231	-0-	-1286	-0-	11	1	220	3	N	-0-					2
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	913	37	1	424	3	Y	1	2	1			2
							1	9									
12	0		559	-0-	559	1472	37	1	520	3	Y	2	1	1			3
							2	9									
01	0		325	-0-	325	1797	20	1	304	3	Y	1	3	1			1
							1	9									
02	2094	N	297	-0-	-1797	-0-	18	1	277	3	Y	2	1	1			2
							2	9									
03	444	N	444	-0-	-0-	-0-	38	1	404	3	Y	2	2	1			2
							2	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	691	9	1	194	3	N	-0-					1
12	0		434	-0-	434	1125	20	1	414	3	N	-0-					1
01	0		230	-0-	230	1355	11	1	219	3	N	-0-					1
02	1573	N	218	-0-	-1355	-0-	10	1	208	3	N	-0-					1
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	533	30	1	206	3	Y	-0-	1	1			1
12	0		311	-0-	311	844	42	1	268	3	Y	1	1	1			1
							1	9									
01	0		278	-0-	278	1122	25	1	252	3	Y	1					2
							1	9									
02	1348	N	226	-0-	-1122	-0-	19	1	207	3	Y	-0-					2
03	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-	1	1			1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	615	38	1	262	3	Y	-0-	1	1			1
12	0		314	-0-	314	929	42	1	271	3	Y	1	1	1			1
							1	9									
01	0		303	-0-	303	1232	27	1	275	3	Y	1					2
							1	9									
02	1508	N	276	-0-	-1232	-0-	23	1	252	3	Y	1	1	1			2
							1	9									
03	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-	1	1			1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

11	0		182	-0-	182	559	182	2			Y	-0-					2
12	0		174	-0-	174	733	174	2			Y	-0-					2
01	0		179	-0-	179	912	179	2			Y	-0-					2
02	1074	N	162	-0-	-912	-0-	162	2			Y	-0-					2
03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					2
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

11	0		146	-0-	146	450	19	1	127	3	N	-0-					-0-
12	0		152	-0-	152	602	18	1	134	3	N	-0-					-0-
01	0		146	-0-	146	748	19	1	127	3	N	-0-					-0-
02	879	N	131	-0-	-748	-0-	17	1	114	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

11	0		122	-0-	122	349	16	1	106	3	N	-0-					-0-
12	0		134	-0-	134	483	16	1	118	3	N	-0-					-0-
01	0		110	-0-	110	593	14	1	96	3	N	-0-					-0-
02	702	N	109	-0-	-593	-0-	14	1	95	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

11	810	N	719	-0-	-91	-0-	41	1	678	3	N	1	29	1			12
							1	9									
12	850	N	850	-0-	-0-	-0-	79	1	750	3	N	19					31
							21	9									
01	757	N	757	-0-	-0-	-0-	45	1	695	3	N	15					46
							17	9									
02	739	N	739	-0-	-0-	-0-	93	1	645	3	N	1	34	1			13
							1	9									
03	760	N	760	-0-	-0-	-0-	71	1	677	3	N	11					24
							12	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					24

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

11	0		25	-0-	25	82	25	3			N	-0-					1
12	0		26	-0-	26	108	26	3			N	-0-					1
01	0		30	-0-	30	138	30	3			N	-0-					1
02	166	N	28	-0-	-138	-0-	28	3			N	-0-					1
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	467	152	2			Y	-0-					1
12	0		158	-0-	158	625	158	2			Y	-0-					1
01	0		155	-0-	155	780	155	2			Y	-0-					1
02	925	N	145	-0-	-780	-0-	145	2			Y	-0-					1
03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	486	155	2	1	9	Y	1	1	8			1
12	0		152	-0-	152	638	152	2			Y	-0-					1
01	0		154	-0-	154	792	154	2			Y	-0-					1
02	932	N	140	-0-	-792	-0-	140	2			Y	-0-					1
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	669	17	1	205	3	N	-0-					-0-
12	0		176	-0-	176	845	14	1	162	3	N	-0-					-0-
01	0		223	-0-	223	1068	17	1	206	3	N	-0-					-0-
02	1262	N	194	-0-	-1068	-0-	15	1	179	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	1392	35	1	427	3	N	1	1	1			1
							1	9									
12	0		438	-0-	438	1830	34	1	403	3	N	1	1	1			1
							1	9									
01	0		374	-0-	374	2204	27	1	341	3	N	5	4	1			2
							6	9									
02	2498	N	294	-0-	-2204	-0-	23	1	270	3	N	1	1	1			2
							1	9									
03	103	N	103	-0-	-0-	-0-	8	1	94	3	N	1	2	1			1
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		726	-0-	726	2205	55	1	670	3	N	1	1	1			1
							1	9									
12	0		783	-0-	783	2988	61	1	720	3	N	2	1	1			2
							2	9									
01	0		762	-0-	762	3750	56	1	699	3	N	6	5	1			3
							7	9									
02	2800	N	719	-0-	-2081	1669	57	1	658	3	N	4	3	1			4
							4	9									
03	2448	N	779	-0-	-1669	-0-	59	1	716	3	N	4	4	1			4
							4	9									
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-		374	1250	28	1 9	345	3	N	1	1	1			1
12	0		389	-0-		389	1639	30	1 9	358	3	N	1	1	1			1
01	0		304	-0-		304	1943	22	1 9	280	3	N	2	2	1			1
02	2347	N	404	-0-		-1943	-0-	32	1 9	370	3	N	2	1	1			2
03	261	N	261	-0-		-0-	-0-	20	1 9	240	3	N	1	2	1			1
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-		312	698	24	1	288	3	N	-0-					-0-
12	0		354	-0-		354	1052	28	1	326	3	N	-0-					-0-
01	0		357	-0-		357	1409	26	1	331	3	N	-0-					-0-
02	1703	N	294	-0-		-1409	-0-	23	1	271	3	N	-0-					-0-
03	326	N	326	-0-		-0-	-0-	25	1	301	3	N	-0-					-0-
04	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-		353	703	27	1 9	325	3	N	1	1	1			1
12	0		358	-0-		358	1061	28	1 9	329	3	N	1	1	1			1
01	0		328	-0-		328	1389	24	1 9	300	3	N	4	3	1			2
02	1770	N	381	-0-		-1389	-0-	30	1 9	349	3	N	2	2	1			2
03	335	N	335	-0-		-0-	-0-	25	1 9	308	3	N	2	2	1			2
04	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-		275	630	21	1	254	3	N	-0-					-0-
12	0		425	-0-		425	1055	33	1	392	3	N	-0-					-0-
01	0		321	-0-		321	1376	24	1	297	3	N	-0-					-0-
02	1626	N	250	-0-		-1376	-0-	20	1	230	3	N	-0-					-0-
03	254	N	254	-0-		-0-	-0-	19	1	235	3	N	-0-					-0-
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-		114	362	3	1	111	3	Y	-0-					-0-
12	0		109	-0-		109	471	2	1	107	3	Y	-0-					-0-
01	0		112	-0-		112	583	3	1	109	3	Y	-0-					-0-
02	685	N	102	-0-		-583	-0-	3	1	99	3	Y	-0-					-0-
03	121	N	121	-0-		-0-	-0-	3	1	118	3	Y	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		521	-0-	521	1065	39	1	474	3	N	7	5	1			9
							8	9									
12	0		527	-0-	527	1592	41	1	486	3	N	-0-	6	1			3
01	0		520	-0-	520	2112	38	1	480	3	N	2	4	1			1
							2	9									
02	2586	N	474	-0-	-2112	-0-	37	1	430	3	N	6	2	1			5
							7	9									
03	525	N	525	-0-	-0-	-0-	40	1	484	3	N	1	4	1			2
							1	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	534	20	1	240	3	N	-0-					-0-
12	0		264	-0-	264	798	21	1	243	3	N	-0-					-0-
01	0		253	-0-	253	1051	19	1	234	3	N	-0-					-0-
02	1287	N	236	-0-	-1051	-0-	19	1	217	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	1453	33	1	403	3	N	28	22	1			38
							31	9									
12	0		444	-0-	444	1897	35	1	409	3	N	-0-	25	1			13
01	0		248	-0-	248	2145	18	1	230	3	N	-0-	11	1			2
02	2490	N	345	-0-	-2145	-0-	27	1	307	3	N	10	3	1			9
							11	9									
03	434	N	434	-0-	-0-	-0-	33	1	401	3	N	-0-	7	1			2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	257	7	1	79	3	N	-0-					-0-
12	0		49	-0-	49	306	4	1	45	3	N	-0-					-0-
01	0		39	-0-	39	345	3	1	36	3	N	-0-					-0-
02	374	N	29	-0-	-345	-0-	2	1	27	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	931	23	1	278	3	N	-0-					-0-
12	0		312	-0-	312	1243	24	1	288	3	N	-0-					-0-
01	0		307	-0-	307	1550	23	1	284	3	N	-0-					-0-
02	1828	N	278	-0-	-1550	-0-	22	1	256	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	23	1	278	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1938	48	1	580	3	N	-0-					-0-
12	0		638	-0-	638	2576	50	1	588	3	N	-0-					-0-
01	0		637	-0-	637	3213	47	1	590	3	N	-0-					-0-
02	2800	N	571	-0-	-2229	984	45	1	526	3	N	-0-					-0-
03	1623	N	639	-0-	-984	-0-	48	1	591	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	62	2	1	19	3	N	-0-					45
12	0		24	-0-	24	86	2	1	22	3	N	-0-					45
01	0		24	-0-	24	110	2	1	21	3	N	1	1	8			45
							1	9									
02	131	N	21	-0-	-110	-0-	2	1	19	3	N	-0-					45
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					45
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	213	6	1	63	3	N	-0-					-0-
12	0		61	-0-	61	274	5	1	56	3	N	-0-					-0-
01	0		74	-0-	74	348	7	1	67	3	N	-0-					-0-
02	413	N	65	-0-	-348	-0-	6	1	59	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	277	8	1	82	3	N	-0-					5
12	0		92	-0-	92	369	8	1	84	3	N	-0-					5
01	0		89	-0-	89	458	8	1	81	3	N	-0-					5
02	540	N	82	-0-	-458	-0-	7	1	75	3	N	-0-					5
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					5
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	52	17	3			Y	-0-					-0-
12	0		20	-0-	20	72	20	3			Y	-0-					-0-
01	0		22	-0-	22	94	22	3			Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	12	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	166	1	1	49	3	Y	-0-					-0-
12	0		58	-0-	58	224	1	1	57	3	Y	-0-					-0-
01	0		58	-0-	58	282	1	1	57	3	Y	-0-					-0-
02	335	N	53	-0-	-282	-0-	1	1	52	3	Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	124	1	1	43	3	Y	-0-					-0-
12	0		47	-0-	47	171	1	1	46	3	Y	-0-					-0-
01	0		49	-0-	49	220	1	1	48	3	Y	-0-					-0-
02	266	N	46	-0-	-220	-0-	1	1	45	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	998	-0-	-292	-0-	56	1	942	3	Y	-0-	25	1			10
12	1333	N	1178	-0-	-155	-0-	111	1	1056	3	Y	10					20
							11	9									
01	1036	N	1036	-0-	-0-	-0-	63	1	964	3	Y	8					28
							9	9									
02	928	N	928	-0-	-0-	-0-	117	1	810	3	Y	1	20	1			9
							1	9									
03	1151	N	1151	-0-	-0-	-0-	108	1	1032	3	Y	10					19
							11	9									
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					19

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30	-0-	7	1	114	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	357	13	1	105	3	Y	-0-					-0-
12	0		122	-0-	122	479	15	1	107	3	Y	-0-					-0-
01	0		122	-0-	122	601	14	1	108	3	Y	-0-					-0-
02	707	N	106	-0-	-601	-0-	11	1	95	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

11	0		85	-0-	85	254	85	3			Y	-0-					-0-
12	0		87	-0-	87	341	87	3			Y	-0-					-0-
01	0		84	-0-	84	425	84	3			Y	-0-					-0-
02	500	N	75	-0-	-425	-0-	75	3			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

11	0		-0-	-0-	-0-	203					N	-0-					-0-
12	0		-0-	-0-	-0-	203					N	-0-					-0-
01	0		-0-	-0-	-0-	203					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

11	0		-0-	-0-	-0-	17					N	-0-					38
12	0		247	-0-	247	264	27	1	220	3	N	-0-	18	1			20
01	0		439	-0-	439	703	47	1	392	3	N	-0-					20
02	1070	N	367	-0-	-703	-0-	39	1	328	3	N	-0-					20
03	419	N	419	-0-	-0-	-0-	47	1	372	3	N	-0-					20
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

11	0		382	-0-	382	618	382	2			N	-0-					-0-
12	0		451	-0-	451	1069	451	2			N	-0-					-0-
01	0		357	-0-	357	1426	357	2			N	-0-					-0-
02	1602	N	176	-0-	-1426	-0-	176	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

11	0		143	-0-	143	433	140	1	3	3	Y	-0-					-0-
12	0		150	-0-	150	583	145	1	5	3	Y	-0-					-0-
01	0		150	-0-	150	733	145	1	5	3	Y	-0-					-0-
02	870	N	137	-0-	-733	-0-	131	1	6	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	145	1	7	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
FIELDS 52					WELL #: 13	RRCID -> 198768						COMPL. DATE 03/13/2003					TOTAL DEPTH 6208 PERF. 5184 - 5970
11	0		24	-0-	24	63	3	1	21	3	N	-0-					-0-
12	0		18	-0-	18	81	2	1	16	3	N	-0-					-0-
01	0		18	-0-	18	99	2	1	16	3	N	-0-					-0-
02	120	N	21	-0-	-99	-0-	2	1	19	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
KELLY 127					WELL #: 5	RRCID -> 198772						COMPL. DATE 03/26/2003					TOTAL DEPTH 6550 PERF. 4844 - 6238
11	0		144	-0-	144	399	89	1	55	3	Y	-0-					-0-
12	0		104	-0-	104	503	47	1	57	3	Y	-0-					-0-
01	0		132	-0-	132	635	76	1	56	3	Y	-0-					-0-
02	753	N	118	-0-	-635	-0-	66	1	52	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	78	1	60	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
FIELDS 53					WELL #: 18	RRCID -> 198774						COMPL. DATE 04/12/2003					TOTAL DEPTH 6200 PERF. 5220 - 5952
11	0		37	-0-	37	86	5	1	32	3	N	-0-					-0-
12	0		11	-0-	11	97	1	1	10	3	N	-0-					-0-
01	0		16	-0-	16	113	2	1	14	3	N	-0-					-0-
02	134	N	21	-0-	-113	-0-	2	1	19	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
FIELDS 53					WELL #: 16	RRCID -> 198783						COMPL. DATE 05/03/2003					TOTAL DEPTH 6204 PERF. 5849 - 5968
11	0		20	-0-	20	49	3	1	17	3	N	-0-					-0-
12	0		6	-0-	6	55	1	1	5	3	N	-0-					-0-
01	0		11	-0-	11	66	1	1	10	3	N	-0-					-0-
02	83	N	17	-0-	-66	-0-	2	1	15	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
FIELDS 55					WELL #: 11	RRCID -> 198791						COMPL. DATE 03/20/2003					TOTAL DEPTH 6110 PERF. 5822 - 5854
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		4	-0-	4	6	4	3			Y	-0-					-0-
02	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
KELLY 126					WELL #: 14	RRCID -> 198799						COMPL. DATE 06/02/2003					TOTAL DEPTH 6659 PERF. 4896 - 6252
11	0		642	-0-	642	1961	46	1	596	3	Y	-0-					-0-
12	0		713	-0-	713	2674	51	1	662	3	Y	-0-					-0-
01	0		655	-0-	655	3329	46	1	609	3	Y	-0-					-0-
02	2800	N	580	-0-	-2220	1109	12	1	568	3	Y	-0-					-0-
03	1593	N	484	-0-	-1109	-0-	19	1	465	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	717	27	1	208	3	Y	-0-					1
12	0		244	-0-	244	961	29	1	213	3	Y	2					3
							2	9									
01	0		246	-0-	246	1207	28	1	218	3	Y	-0-	2	1			1
02	1422	N	215	-0-	-1207	-0-	23	1	192	3	Y	-0-					1
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-	1	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	662	25	1	193	3	Y	-0-					-0-
12	0		224	-0-	224	886	27	1	197	3	Y	-0-					-0-
01	0		224	-0-	224	1110	26	1	198	3	Y	-0-					-0-
02	1325	N	215	-0-	-1110	-0-	23	1	192	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	185	7	1	53	3	Y	-0-					-0-
12	0		60	-0-	60	245	7	1	53	3	Y	-0-					-0-
01	0		60	-0-	60	305	7	1	53	3	Y	-0-					-0-
02	358	N	53	-0-	-305	-0-	6	1	47	3	Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		494	-0-	494	1509	56	1	438	3	Y	-0-					-0-
12	0		494	-0-	494	2003	59	1	435	3	Y	-0-					-0-
01	0		493	-0-	493	2496	56	1	437	3	Y	-0-					-0-
02	2800	N	408	-0-	-2392	104	43	1	365	3	Y	-0-					-0-
03	582	N	478	-0-	-104	-0-	51	1	427	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	439	-0-	-71	-0-	25	1	414	3	N	-0-	16	1			7
12	455	N	455	-0-	-0-	-0-	42	1	403	3	N	9					16
							10	9									
01	452	N	452	-0-	-0-	-0-	27	1	415	3	N	9					25
							10	9									
02	399	N	399	-0-	-0-	-0-	50	1	349	3	N	-0-	18	1			7
03	450	N	450	-0-	-0-	-0-	42	1	401	3	N	6					13
							7	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	5	N	3	-0-	-2	-0-	1	1	2	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	816	34	1	231	3	N	-0-					-0-
12	0		268	-0-	268	1084	32	1	236	3	N	-0-					-0-
01	0		267	-0-	267	1351	35	1	232	3	N	-0-					-0-
02	1588	N	237	-0-	-1351	-0-	30	1	207	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	32	1	228	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			43	-0-	43	136	43	3			Y	-0-					-0-
12			46	-0-	46	182	46	3			Y	-0-					-0-
01	T. A.		39	-0-	39	221	39	3			Y	-0-					-0-
02	T. A.		25	-0-	25	246	25	3			Y	-0-					-0-
03	T. A.		18	-0-	18	264	18	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	264					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	844	275	2			Y	-0-					-0-
12	0		247	-0-	247	1091	247	2			Y	-0-					-0-
01	0		254	-0-	254	1345	254	2			Y	-0-					-0-
02	1576	N	231	-0-	-1345	-0-	231	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	155	6	1	44	3	N	-0-					-0-
12	0		49	-0-	49	204	6	1	43	3	N	-0-					-0-
01	0		50	-0-	50	254	7	1	43	3	N	-0-					-0-
02	301	N	47	-0-	-254	-0-	6	1	41	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	75	1	1	3	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	1			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	70	1	1	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		441	-0-	441	1320	50	1	391	3	Y	-0-					-0-
12	0		471	-0-	471	1791	56	1	415	3	Y	-0-					-0-
01	0		462	-0-	462	2253	53	1	409	3	Y	-0-					-0-
02	2651	N	398	-0-	-2253	-0-	42	1	356	3	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	53	1	444	3	Y	1	1	8			-0-
							1	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	1005	38	1	295	3	Y	-0-					-0-
12	0		337	-0-	337	1342	40	1	297	3	Y	-0-					-0-
01	0		336	-0-	336	1678	38	1	297	3	Y	1	1	8			-0-
							1	9									
02	1950	N	272	-0-	-1678	-0-	29	1	243	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	183	5	1	55	3	N	-0-					12
12	0		59	-0-	59	242	5	1	54	3	N	-0-					12
01	0		56	-0-	56	298	5	1	51	3	N	-0-					12
02	352	N	54	-0-	-298	-0-	5	1	49	3	N	-0-					12
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					12
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2059	-0-	-251	-0-	175	1	1884	3	N	-0-					42
12	2387	X	2043	-0-	-344	-0-	172	1	1871	3	N	-0-					42
01	2277	N	2277	-0-	-0-	-0-	203	1	2074	3	N	-0-					42
02	1862	N	1862	-0-	-0-	-0-	159	1	1703	3	N	-0-					42
03	2025	N	2025	-0-	-0-	-0-	194	1	1831	3	N	-0-					42
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					42

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		45	-0-	45	136	6	1	39	3	N	-0-			-0-
12	0		47	-0-	47	183	5	1	42	3	N	-0-			-0-
01	0		47	-0-	47	230	5	1	42	3	N	-0-			-0-
02	273	N	43	-0-	-230	-0-	5	1	38	3	N	-0-			-0-
03	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		285	-0-	285	886	285	3			N	-0-			-0-
12	0		286	-0-	286	1172	286	3			N	-0-			-0-
01	0		267	-0-	267	1439	267	3			N	-0-			-0-
02	1697	N	258	-0-	-1439	-0-	258	3			N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		185	-0-	185	560	185	2			Y	-0-			-0-
12	0		189	-0-	189	749	189	2			Y	-0-			-0-
01	0		189	-0-	189	938	189	2			Y	-0-			-0-
02	1114	N	176	-0-	-938	-0-	176	2			Y	-0-			-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		880	-0-	880	2719	880	2			Y	-0-			7
12	0		840	-0-	840	3559	829	2	11	9	Y	10			17
01	0		796	-0-	796	4355	794	2	2	9	Y	2			19
02	2800	N	692	-0-	-2108	2247	692	2			Y	-0-			19
03	3020	N	773	-0-	-2247	-0-	773	2			Y	-0-			19
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			19

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		16	-0-	16	51	16	3			N	-0-			-0-
12	0		18	-0-	18	69	18	3			N	-0-			-0-
01	0		21	-0-	21	90	21	3			N	-0-			-0-
02	108	N	18	-0-	-90	-0-	18	3			N	-0-			-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		14	-0-	14	50	12	1	2	3	N	-0-			-0-
12	0		-0-	-0-	-0-	50					N	-0-			-0-
01	0		3	-0-	3	53	3	1			N	-0-			-0-
02	60	N	7	-0-	-53	-0-	7	1			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		297	-0-	297	905	297	3			N	-0-			-0-
12	0		306	-0-	306	1211	306	3			N	-0-			-0-
01	0		304	-0-	304	1515	304	3			N	-0-			-0-
02	1790	N	275	-0-	-1515	-0-	275	3			N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	193	62	3			N	-0-					-0-
12	0		65	-0-	65	258	65	3			N	-0-					-0-
01	0		63	-0-	63	321	63	3			N	-0-					-0-
02	376	N	55	-0-	-321	-0-	55	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	109	34	3			N	-0-					-0-
12	0		34	-0-	34	143	34	3			N	-0-					-0-
01	0		27	-0-	27	170	27	3			N	-0-					-0-
02	196	N	26	-0-	-170	-0-	26	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	128	108	3			N	-0-					-0-
12	0		112	-0-	112	240	112	3			N	-0-					-0-
01	0		113	-0-	113	353	113	3			N	-0-					-0-
02	455	N	102	-0-	-353	-0-	102	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	172	61	3			N	-0-					-0-
12	0		69	-0-	69	241	69	3			N	-0-					-0-
01	0		66	-0-	66	307	66	3			N	-0-					-0-
02	370	N	63	-0-	-307	-0-	63	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	1558	501	3			N	-0-					-0-
12	0		539	-0-	539	2097	539	3			N	-0-					-0-
01	0		506	-0-	506	2603	506	3			N	-0-					-0-
02	2800	N	463	-0-	-2337	266	463	3			N	-0-					-0-
03	820	N	554	-0-	-266	-0-	552	3	2	9	N	2	2	8			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

11	240	N	232	-0-	-8	-0-	13	1	219	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	23	1	217	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

11	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

11	0		707	-0-	707	2180	707	3			N	-0-					-0-
12	0		747	-0-	747	2927	747	3			N	-0-					-0-
01	0		964	-0-	964	3891	964	3			N	-0-					-0-
02	2800	N	749	-0-	-2051	1840	749	3			N	-0-					-0-
03	2572	N	732	-0-	-1840	-0-	732	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

11	0		273	-0-	273	776	15	1	258	3	N	-0-					-0-
12	0		316	-0-	316	1092	22	1	294	3	N	-0-					-0-
01	0		314	-0-	314	1406	20	1	294	3	N	-0-					-0-
02	1656	N	250	-0-	-1406	-0-	18	1	232	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

11	0		985	-0-	985	3141	53	1	932	3	N	-0-					-0-
12	0		1072	-0-	1072	4213	75	1	997	3	N	-0-					-0-
01	0		1011	-0-	1011	5224	66	1	945	3	N	-0-					-0-
02	2800	N	919	-0-	-1881	3343	64	1	855	3	N	-0-					-0-
03	3100	N	1012	-0-	-2088	1255	74	1	938	3	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	265					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

11	0		149	-0-	149	458	8	1	141	3	N	-0-					-0-
12	0		152	-0-	152	610	11	1	141	3	N	-0-					-0-
01	0		150	-0-	150	760	10	1	140	3	N	-0-					-0-
02	894	N	134	-0-	-760	-0-	9	1	125	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	857	16	1	274	3	N	-0-					-0-
12	0		287	-0-	287	1144	20	1	267	3	N	-0-					-0-
01	0		259	-0-	259	1403	17	1	242	3	N	-0-					-0-
02	1636	N	233	-0-	-1403	-0-	16	1	217	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	81	3	1	24	3	Y	-0-					-0-
12	0		27	-0-	27	108	3	1	24	3	Y	-0-					-0-
01	0		28	-0-	28	136	3	1	25	3	Y	-0-					-0-
02	159	N	23	-0-	-136	-0-	2	1	21	3	Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	674	12	1	207	3	N	-0-					1
12	0		217	-0-	217	891	15	1	202	3	N	-0-					1
01	0		215	-0-	215	1106	14	1	201	3	N	-0-					1
02	1292	N	186	-0-	-1106	-0-	13	1	173	3	N	-0-					1
03	211	N	211	-0-	-0-	-0-	15	1	195	3	N	1					2
							1	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		460	-0-	460	1419	20	1	439	3	N	1	2	1			1
							1	9									
12	0		472	-0-	472	1891	21	1	449	3	N	2					3
							2	9									
01	0		465	-0-	465	2356	21	1	444	3	N	-0-	2	1			1
02	2778	N	422	-0-	-2356	-0-	19	1	403	3	N	-0-					1
03	480	N	480	-0-	-0-	-0-	23	1	455	3	N	2	1	1	2	8	-0-
							2	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	1031	15	1	325	3	N	-0-					-0-
12	0		351	-0-	351	1382	16	1	335	3	N	-0-					-0-
01	0		343	-0-	343	1725	16	1	327	3	N	-0-					-0-
02	2032	N	307	-0-	-1725	-0-	14	1	293	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

11	0		345	-0-	345	1051	15	1	329	3	N	1	3	1			2
							1	9									
12	0		357	-0-	357	1408	16	1	340	3	N	1					3
							1	9									
01	0		352	-0-	352	1760	16	1	335	3	N	1	3	1			1
							1	9									
02	2075	N	315	-0-	-1760	-0-	14	1	301	3	N	-0-					1
03	353	N	353	-0-	-0-	-0-	17	1	334	3	N	2	1	1	2	8	-0-
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

11	0		165	-0-	165	464	7	1	158	3	N	-0-					-0-
12	0		169	-0-	169	633	8	1	161	3	N	-0-					-0-
01	0		168	-0-	168	801	8	1	160	3	N	-0-					-0-
02	952	N	151	-0-	-801	-0-	7	1	144	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

11	0		331	-0-	331	1016	15	1	316	3	N	-0-	1	1			1
12	0		340	-0-	340	1356	15	1	324	3	N	1					2
							1	9									
01	0		338	-0-	338	1694	16	1	322	3	N	-0-	1	1			1
02	1982	N	288	-0-	-1694	-0-	13	1	275	3	N	-0-					1
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-	1	1			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

11	0		85	-0-	85	259	4	1	81	3	N	-0-					-0-
12	0		87	-0-	87	346	4	1	83	3	N	-0-					-0-
01	0		87	-0-	87	433	4	1	83	3	N	-0-					-0-
02	508	N	75	-0-	-433	-0-	3	1	72	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

11	0		138	-0-	138	430	16	1	122	3	Y	-0-					-0-
12	0		131	-0-	131	561	16	1	115	3	Y	-0-					-0-
01	0		137	-0-	137	698	16	1	121	3	Y	-0-					-0-
02	817	N	119	-0-	-698	-0-	13	1	106	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

11	0		237	-0-	237	717	27 1	1 9	209	3	Y	1					2
12	0		219	-0-	219	936	26 1	1 9	192	3	Y	1					3
01	0		239	-0-	239	1175	27 1	1 9	211	3	Y	1	3	1			1
02	1371	N	196	-0-	-1175	-0-	21	1	175	3	Y	-0-					1
03	247	N	247	-0-	-0-	-0-	26	1	221	3	Y	-0-	1	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

11	0		397	-0-	397	813	49 4	1 9	344	3	Y	4	3	1			5
12	0		328	-0-	328	1141	44	1	284	3	Y	-0-	3	1			2
01	0		411	-0-	411	1552	37	1	374	3	Y	-0-					2
02	1925	N	373	-0-	-1552	-0-	31 3	1 9	339	3	Y	3	5	1			-0-
03	407	N	407	-0-	-0-	-0-	34 1	1 9	372	3	Y	1					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

11	0		350	-0-	350	723	43 6	1 9	301	3	Y	5	4	1			6
12	0		354	-0-	354	1077	48	1	306	3	Y	-0-	4	1			2
01	0		349	-0-	349	1426	31 1	1 9	317	3	Y	1					3
02	1746	N	320	-0-	-1426	-0-	27 1	1 9	292	3	Y	1	4	1			-0-
03	349	N	349	-0-	-0-	-0-	29 2	1 9	318	3	Y	2	1	8			1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

11	0		297	-0-	297	616	37	1	260	3	Y	-0-					-0-
12	0		312	-0-	312	928	42	1	270	3	Y	-0-					-0-
01	0		313	-0-	313	1241	28	1	285	3	Y	-0-					-0-
02	1525	N	284	-0-	-1241	-0-	24	1	260	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

11	0		319	-0-	319	985	319	3			Y	-0-					-0-
12	0		346	-0-	346	1331	346	3			Y	-0-					-0-
01	0		307	-0-	307	1638	5	1	302	3	Y	-0-					-0-
02	1966	N	328	-0-	-1638	-0-	328	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		460	-0-	460	1415	25	1	435	3	N	-0-			-0-
12	0		467	-0-	467	1882	33	1	434	3	N	-0-			-0-
01	0		466	-0-	466	2348	30	1	436	3	N	-0-			-0-
02	2765	N	417	-0-	-2348	-0-	29	1	388	3	N	-0-			-0-
03	470	N	470	-0-	-0-	-0-	34	1	436	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		386	-0-	386	1191	21	1	365	3	N	-0-			-0-
12	0		386	-0-	386	1577	27	1	359	3	N	-0-			-0-
01	0		389	-0-	389	1966	25	1	364	3	N	-0-			-0-
02	2315	N	349	-0-	-1966	-0-	24	1	325	3	N	-0-			-0-
03	393	N	393	-0-	-0-	-0-	29	1	364	3	N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		37	-0-	37	122	2	1	35	3	N	-0-			-0-
12	0		32	-0-	32	154	2	1	30	3	N	-0-			-0-
01	0		34	-0-	34	188	2	1	32	3	N	-0-			-0-
02	219	N	31	-0-	-188	-0-	2	1	29	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		389	-0-	389	1200	21	1	368	3	N	-0-			-0-
12	0		406	-0-	406	1606	28	1	378	3	N	-0-			-0-
01	0		133	-0-	133	1739	9	1	124	3	N	-0-			-0-
02	1933	N	194	-0-	-1739	-0-	14	1	180	3	N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		115	-0-	115	346	115	3			N	-0-			-0-
12	0		114	-0-	114	460	114	3			N	-0-			-0-
01	0		110	-0-	110	570	110	3			N	-0-			-0-
02	679	N	109	-0-	-570	-0-	109	3			N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		239	-0-	239	738	239	3			N	-0-			-0-
12	0		247	-0-	247	985	247	3			N	-0-			-0-
01	0		211	-0-	211	1196	211	3			N	-0-			-0-
02	1429	N	233	-0-	-1196	-0-	233	3			N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	359	118	3			N	-0-					-0-
12	0		122	-0-	122	481	122	3			N	-0-					-0-
01	0		104	-0-	104	585	104	3			N	-0-					-0-
02	699	N	114	-0-	-585	-0-	114	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	283	91	3			N	-0-					-0-
12	0		94	-0-	94	377	94	3			N	-0-					-0-
01	0		75	-0-	75	452	75	3			N	-0-					-0-
02	538	N	86	-0-	-452	-0-	86	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	400	129	3			N	-0-					-0-
12	0		129	-0-	129	529	129	3			N	-0-					-0-
01	0		69	-0-	69	598	69	3			N	-0-					-0-
02	732	N	134	-0-	-598	-0-	134	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	172	52	3			N	-0-					-0-
12	0		52	-0-	52	224	52	3			N	-0-					-0-
01	0		54	-0-	54	278	54	3			N	-0-					-0-
02	337	N	59	-0-	-278	-0-	59	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	654	213	3			N	-0-					-0-
12	0		218	-0-	218	872	218	3			N	-0-					-0-
01	0		196	-0-	196	1068	196	3			N	-0-					-0-
02	1267	N	199	-0-	-1068	-0-	199	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	709	231	3			N	-0-					-0-
12	0		230	-0-	230	939	230	3			N	-0-					-0-
01	0		216	-0-	216	1155	216	3			N	-0-					-0-
02	1376	N	221	-0-	-1155	-0-	221	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	430	156	3			N	-0-					-0-
12	0		172	-0-	172	602	172	3			N	-0-					-0-
01	0		158	-0-	158	760	158	3			N	-0-					-0-
02	917	N	157	-0-	-760	-0-	157	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	407	138	3			N	-0-					-0-
12	0		141	-0-	141	548	141	3			N	-0-					-0-
01	0		125	-0-	125	673	125	3			N	-0-					-0-
02	799	N	126	-0-	-673	-0-	126	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1389	77	1	422	3	N	-0-					-0-
12	0		458	-0-	458	1847	30	1	428	3	N	-0-					-0-
01	0		271	-0-	271	2118	31	1	240	3	N	-0-					-0-
02	2356	N	238	-0-	-2118	-0-	3	1	235	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	78	1	274	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	343	9	1	104	3	Y	-0-					-0-
12	0		118	-0-	118	461	7	1	111	3	Y	-0-					-0-
01	0		121	-0-	121	582	9	1	112	3	Y	-0-					-0-
02	689	N	107	-0-	-582	-0-	8	1	99	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	354	123	3			N	-0-					-0-
12	0		132	-0-	132	486	132	3			N	-0-					-0-
01	0		115	-0-	115	601	115	3			N	-0-					-0-
02	732	N	131	-0-	-601	-0-	131	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1060	28	1	304	3	Y	-0-					2
12	0		328	-0-	328	1388	28	1	300	3	Y	-0-	2	1			-0-
01	0		346	-0-	346	1734	28	1	318	3	Y	-0-					-0-
02	2041	N	307	-0-	-1734	-0-	25	1	282	3	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	1051	29	1	320	3	Y	-0-	1	1			2
12	0		344	-0-	344	1395	30	1	314	3	Y	-0-	2	1			-0-
01	0		352	-0-	352	1747	28	1	324	3	Y	-0-					-0-
02	2022	N	275	-0-	-1747	-0-	23	1	252	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	113	84	3			N	-0-					-0-
12	0		101	-0-	101	214	101	3			N	-0-					-0-
01	0		80	-0-	80	294	80	3			N	-0-					-0-
02	408	N	114	-0-	-294	-0-	114	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		832	-0-	832	2533	69	1	763	3	Y	-0-					-0-
12	0		878	-0-	878	3411	76	1	802	3	Y	-0-					-0-
01	0		866	-0-	866	4277	70	1	796	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2255	64	1	714	3	Y	-0-					-0-
03	3098	N	843	-0-	-2255	-0-	68	1	775	3	Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		298	-0-	298	897	25	1	273	3	Y	-0-					-0-
12	0		305	-0-	305	1202	18	1	287	3	Y	-0-					-0-
01	0		303	-0-	303	1505	23	1	280	3	Y	-0-					-0-
02	1780	N	275	-0-	-1505	-0-	20	1	255	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	284	8	1	85	3	Y	-0-					-0-
12	0		92	-0-	92	376	8	1	84	3	Y	-0-					-0-
01	0		92	-0-	92	468	7	1	85	3	Y	-0-					-0-
02	551	N	83	-0-	-468	-0-	7	1	76	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	305	97	3			N	-0-					-0-
12	0		97	-0-	97	402	97	3			N	-0-					-0-
01	0		77	-0-	77	479	77	3			N	-0-					-0-
02	567	N	88	-0-	-479	-0-	88	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

11	0		400	-0-	400	1280	400	3			N	-0-					-0-
12	0		416	-0-	416	1696	416	3			N	-0-					-0-
01	0		302	-0-	302	1998	302	3			N	-0-					-0-
02	2271	N	273	-0-	-1998	-0-	273	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

11	0		168	-0-	168	503	14	1	154	3	Y	-0-					3
12	0		173	-0-	173	676	10	1	163	3	Y	-0-					3
01	0		174	-0-	174	850	13	1	161	3	Y	-0-					3
02	1004	N	154	-0-	-850	-0-	11	1	143	3	Y	-0-					3
03	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					3
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

11	0		104	-0-	104	301	9	1	95	3	Y	-0-					-0-
12	0		104	-0-	104	405	6	1	98	3	Y	-0-					-0-
01	0		109	-0-	109	514	8	1	98	3	Y	3	3	8			-0-
							3	9									
02	609	N	95	-0-	-514	-0-	7	1	88	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		2	-0-	2	3	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	703	10	1	211	3	N	-0-					-0-
12	0		220	-0-	220	923	10	1	210	3	N	-0-					-0-
01	0		256	-0-	256	1179	12	1	244	3	N	-0-					-0-
02	1415	N	236	-0-	-1179	-0-	11	1	225	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		566	-0-	566	1706	111	1	455	3	Y	-0-					1
12	0		573	-0-	573	2279	116	1	457	3	Y	-0-					1
01	0		562	-0-	562	2841	114	1	448	3	Y	-0-					1
02	2800	N	481	-0-	-2319	522	96	1	385	3	Y	-0-					1
03	1087	N	565	-0-	-522	-0-	108	1	456	3	Y	1	1	1			1
							1	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	921	59	1	240	3	Y	1					8
							1	9									
12	0		320	-0-	320	1241	66	1	254	3	Y	-0-					8
01	0		287	-0-	287	1528	59	1	227	3	Y	1					9
							1	9									
02	1812	N	284	-0-	-1528	-0-	58	1	226	3	Y	-0-					9
03	304	N	304	-0-	-0-	-0-	59	1	242	3	Y	3	6	1			6
							3	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		444	-0-	444	840	444	2			N	-0-					-0-
12	0		843	-0-	843	1683	843	2			N	-0-					-0-
01	0		1032	-0-	1032	2715	1032	2			N	-0-					-0-
02	2800	N	668	-0-	-2132	583	668	2			N	-0-					-0-
03	1239	N	656	-0-	-583	-0-	656	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		496	-0-	496	1496	12	1	484	3	Y	-0-					-0-
12	0		469	-0-	469	1965	8	1	461	3	Y	-0-					-0-
01	0		484	-0-	484	2449	11	1	473	3	Y	-0-					-0-
02	2800	N	432	-0-	-2368	81	11	1	421	3	Y	-0-					-0-
03	568	N	487	-0-	-81	-0-	12	1	475	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		503	-0-	503	1540	22	1	481	3	N	-0-					1
12	0		525	-0-	525	2065	24	1	501	3	N	-0-					1
01	0		523	-0-	523	2588	24	1	499	3	N	-0-					1
02	2800	N	465	-0-	-2335	253	21	1	444	3	N	-0-					1
03	765	N	512	-0-	-253	-0-	24	1	488	3	N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	209	2	1	17	3	Y	-0-					-0-
12	0		184	-0-	184	393	20	1	164	3	Y	-0-					-0-
01	0		188	-0-	188	581	21	1	167	3	Y	-0-					-0-
02	747	N	166	-0-	-581	-0-	17	1	149	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	22	1	165	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	746	34	1	231	3	Y	-0-					-0-
12	0		1039	-0-	1039	1785	111	1	928	3	Y	-0-					-0-
01	0		1468	-0-	1468	3253	164	1	1304	3	Y	-0-					-0-
02	2800	N	1079	-0-	-1721	1532	108	1	967	3	Y	4					4
							4	9									
03	2798	N	1266	-0-	-1532	-0-	144	1	1094	3	Y	25	10	1			19
							28	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					19

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	1214	80	1	327	3	Y	-0-					1
12	0		413	-0-	413	1627	84	1	329	3	Y	-0-					1
01	0		395	-0-	395	2022	80	1	315	3	Y	-0-					1
02	2378	N	356	-0-	-2022	-0-	71	1	285	3	Y	-0-					1
03	442	N	442	-0-	-0-	-0-	84	1	358	3	Y	-0-	1	1			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	57	53	3			N	-0-					-0-
12	0		53	-0-	53	110	53	3			N	-0-					-0-
01	0		48	-0-	48	158	48	3			N	-0-					-0-
02	190	N	32	-0-	-158	-0-	32	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		324	-0-	324	978	27	1	297	3	Y	-0-					-0-
12	0		330	-0-	330	1308	29	1	301	3	Y	-0-					-0-
01	0		334	-0-	334	1642	27	1	307	3	Y	-0-					-0-
02	1942	N	300	-0-	-1642	-0-	25	1	275	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	570	171	3			Y	-0-					-0-
12	0		185	-0-	185	755	185	3			Y	-0-					-0-
01	0		132	-0-	132	887	2	1	130	3	Y	-0-					-0-
02	1032	N	145	-0-	-887	-0-	145	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	816	261	3			Y	-0-					-0-
12	0		262	-0-	262	1078	262	3			Y	-0-					-0-
01	0		232	-0-	232	1310	4	1	228	3	Y	-0-					-0-
02	1563	N	253	-0-	-1310	-0-	253	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	266	7	1	77	3	N	-0-					5
12	0		90	-0-	90	356	8	1	82	3	N	-0-					5
01	0		93	-0-	93	449	8	1	85	3	N	-0-					5
02	539	N	90	-0-	-449	-0-	8	1	82	3	N	-0-					5
03	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					5
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	735	27	1	219	3	Y	-0-					-0-
12	0		247	-0-	247	982	28	1	219	3	Y	-0-					-0-
01	0		245	-0-	245	1227	28	1	217	3	Y	-0-					-0-
02	1436	N	209	-0-	-1227	-0-	23	1	186	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	899	24	1	264	3	Y	-0-					2
12	0		297	-0-	297	1196	18	1	277	3	Y	2					4
							2	9									
01	0		306	-0-	306	1502	23	1	282	3	Y	1	3	1			2
							1	9									
02	1774	N	272	-0-	-1502	-0-	20	1	250	3	Y	2					4
							2	9									
03	301	N	301	-0-	-0-	-0-	26	1	274	3	Y	1					5
							1	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	1298	17	1	375	3	N	-0-					1
12	0		427	-0-	427	1725	19	1	408	3	N	-0-					1
01	0		424	-0-	424	2149	20	1	404	3	N	-0-					1
02	2525	N	376	-0-	-2149	-0-	17	1	359	3	N	-0-					1
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	537	175	2			Y	-0-					-0-
12	0		176	-0-	176	713	176	2			Y	-0-					-0-
01	0		177	-0-	177	890	177	2			Y	-0-					-0-
02	1050	N	160	-0-	-890	-0-	160	2			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1292	19	1	423	3	N	1	2	1			1
							1	9									
12	0		560	-0-	560	1852	25	1	534	3	N	1					2
							1	9									
01	0		560	-0-	560	2412	26	1	534	3	N	-0-	1	1			1
02	2800	N	527	-0-	-2273	139	24	1	503	3	N	-0-					1
03	720	N	581	-0-	-139	-0-	28	1	553	3	N	-0-	1	1			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		466	-0-	466	1440	466	3			Y	-0-					-0-
12	0		508	-0-	508	1948	508	3			Y	-0-					-0-
01	0		489	-0-	489	2437	489	3			Y	-0-					-0-
02	2800	N	512	-0-	-2288	149	512	3			Y	-0-					-0-
03	638	N	489	-0-	-149	-0-	489	3			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	362	128	3			Y	-0-					-0-
12	0		138	-0-	138	500	138	3			Y	-0-					-0-
01	0		116	-0-	116	616	116	3			Y	-0-					-0-
02	736	N	120	-0-	-616	-0-	120	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	48	16	3			Y	-0-					-0-
12	0		19	-0-	19	67	19	3			Y	-0-					-0-
01	0		28	-0-	28	95	28	3			Y	-0-					-0-
02	113	N	18	-0-	-95	-0-	18	3			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	1164	14	1	220	2	Y	-0-					-0-
12	0		225	-0-	225	1389	13	1	212	2	Y	-0-					-0-
01	T. A.		227	-0-	227	1616	14	1	213	2	Y	-0-					-0-
02	T. A.		195	-0-	195	1811	13	1	182	2	Y	-0-					-0-
03	T. A.		226	-0-	226	2037	16	1	210	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2037					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	832	29	1	409	3	N	4	3	1			5
							4	9									
12	0		413	-0-	413	1245	28	1	381	3	N	4	4	1			5
							4	9									
01	0		402	-0-	402	1647	28	1	365	3	N	8	10	1			3
							9	9									
02	1999	N	352	-0-	-1647	-0-	23	1	323	3	N	5	3	1			5
							6	9									
03	399	N	399	-0-	-0-	-0-	26	1	364	3	N	8	8	1			5
							9	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	1110	41	1	325	3	Y	-0-					1
12	0		369	-0-	369	1479	44	1	324	3	Y	1					2
							1	9									
01	0		374	-0-	374	1853	43	1	331	3	Y	-0-	2	1			-0-
02	2153	N	300	-0-	-1853	-0-	32	1	268	3	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	23	1	1	11	3	Y	-0-					-0-
12	0		7	-0-	7	30	1	1	6	3	Y	-0-					-0-
01	0		7	-0-	7	37	1	1	6	3	Y	-0-					-0-
02	44	N	7	-0-	-37	-0-	1	1	6	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		739	-0-	739	2140	84	1	655	3	Y	-0-					-0-
12	0		776	-0-	776	2916	93	1	683	3	Y	-0-					-0-
01	0		760	-0-	760	3676	87	1	673	3	Y	-0-					-0-
02	2800	N	690	-0-	-2110	1566	73	1	617	3	Y	-0-					-0-
03	2374	N	808	-0-	-1566	-0-	86	1	722	3	Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	186	7	1	52	3	Y	-0-					-0-
12	0		45	-0-	45	231	5	1	40	3	Y	-0-					-0-
01	0		28	-0-	28	259	3	1	25	3	Y	-0-					-0-
02	286	N	27	-0-	-259	-0-	3	1	24	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	151	45	2			Y	-0-					-0-
12	0		43	-0-	43	194	43	2			Y	-0-					-0-
01	0		42	-0-	42	236	42	2			Y	-0-					-0-
02	257	N	21	-0-	-236	-0-	21	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		883	-0-	883	2679	883	3			N	-0-					-0-
12	0		907	-0-	907	3586	907	3			N	-0-					-0-
01	0		372	-0-	372	3958	372	3			N	-0-					-0-
02	2800	N	2	-0-	-2798	1160	2	3			N	-0-					-0-
03	1977	N	817	-0-	-1160	-0-	817	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		55	-0-	55	171	55	3			N	-0-			-0-
12	0		53	-0-	53	224	53	3			N	-0-			-0-
01	0		62	-0-	62	286	9	1	53	3	N	-0-			-0-
02	373	N	87	-0-	-286	-0-	37	1	50	3	N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	42	1	59	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2	-0-	2	7	2	3			N	-0-			-0-
12	0		4	-0-	4	11	4	3			N	-0-			-0-
01	0		2	-0-	2	13	2	3			N	-0-			-0-
02	15	N	2	-0-	-13	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		58	-0-	58	191	58	3			N	-0-			-0-
12	0		67	-0-	67	258	67	3			N	-0-			-0-
01	0		72	-0-	72	330	72	3			N	-0-			-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		298	-0-	298	919	18	1	280	2	Y	-0-			-0-
12	0		301	-0-	301	1220	18	1	283	2	Y	-0-			-0-
01	0		302	-0-	302	1522	18	1	284	2	Y	-0-			-0-
02	1783	N	261	-0-	-1522	-0-	18	1	243	2	Y	-0-			-0-
03	299	N	299	-0-	-0-	-0-	21	1	278	2	Y	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1165	-0-	1165	3484	72	1	1093	2	Y	-0-			-0-
12	0		1160	-0-	1160	4644	69	1	1091	2	Y	-0-			-0-
01	0		1166	-0-	1166	5810	71	1	1095	2	Y	-0-			-0-
02	2800	N	1018	-0-	-1782	4028	69	1	949	2	Y	-0-			-0-
03	3100	N	1138	-0-	-1962	2066	80	1	1058	2	Y	-0-			-0-
04	1140	N	NO RPT	-0-	-1140	926					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		972	-0-	972	2870	60	1	912	2	Y	-0-			-0-
12	0		976	-0-	976	3846	58	1	918	2	Y	-0-			-0-
01	0		822	-0-	822	4668	50	1	772	2	Y	-0-			-0-
02	2800	N	792	-0-	-2008	2660	54	1	738	2	Y	-0-			-0-
03	3100	N	861	-0-	-2239	421	61	1	800	2	Y	-0-			-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		266	-0-	266	826	16	1	250	2	Y	-0-			-0-
12	0		358	-0-	358	1184	21	1	337	2	Y	-0-			-0-
01	0		381	-0-	381	1565	23	1	358	2	Y	-0-			-0-
02	1904	N	339	-0-	-1565	-0-	23	1	316	2	Y	-0-			-0-
03	383	N	383	-0-	-0-	-0-	27	1	356	2	Y	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	1103	16	1	251	2	Y	-0-					-0-
12	0		490	-0-	490	1593	29	1	461	2	Y	-0-					-0-
01	0		447	-0-	447	2040	27	1	420	2	Y	-0-					-0-
02	2403	N	363	-0-	-2040	-0-	25	1	338	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		418	-0-	418	1262	418	3			N	-0-					-0-
12	0		478	-0-	478	1740	478	3			N	-0-					-0-
01	0		499	-0-	499	2239	499	3			N	-0-					-0-
02	2661	N	422	-0-	-2239	-0-	422	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	71	31	3			N	-0-					-0-
12	0		31	-0-	31	102	31	3			N	-0-					-0-
01	0		9	-0-	9	111	9	3			N	-0-					-0-
02	126	N	15	-0-	-111	-0-	15	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		672	-0-	672	2089	51	1	621	3	N	-0-	1	1			1
12	0		678	-0-	678	2767	53	1	623	3	N	2	1	1			2
							2	9									
01	0		701	-0-	701	3468	51	1	643	3	N	6	5	1			3
							7	9									
02	2800	N	606	-0-	-2194	1274	48	1	556	3	N	2	2	1			3
							2	9									
03	1903	N	629	-0-	-1274	-0-	47	1	579	3	N	3	3	1			3
							3	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

11	0		1806	-0-	1806	5501	137	1	1669	3	N	-0-					-0-
12	0		1900	-0-	1900	7401	148	1	1752	3	N	-0-					-0-
01	0		1855	-0-	1855	9256	137	1	1718	3	N	-0-					-0-
02	2800	N	1512	-0-	-1288	7968	120	1	1392	3	N	-0-					-0-
03	3100	N	1216	-0-	-1884	6084	92	1	1124	3	N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	4284					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

11	0		29	-0-	29	277	2	1	27	3	N	-0-					-0-
12	0		1	-0-	1	278	1	3			N	-0-					-0-
01	0		572	-0-	572	850	40	1	503	3	N	26	14	1			12
							29	9									
02	1306	N	456	-0-	-850	-0-	36	1	419	3	N	1	7	1			6
							1	9									
03	389	N	389	-0-	-0-	-0-	29	1	353	3	N	6	6	1			6
							7	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

11	0		281	-0-	281	870	21	1	260	3	N	-0-					-0-
12	0		297	-0-	297	1167	23	1	274	3	N	-0-					-0-
01	0		306	-0-	306	1473	23	1	283	3	N	-0-					-0-
02	1740	N	267	-0-	-1473	-0-	21	1	246	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

11	0		963	-0-	963	1996	73	1	890	3	N	-0-	4	1			2
12	0		1094	-0-	1094	3090	85	1	1000	3	N	8	2	1			8
							9	9									
01	0		1072	-0-	1072	4162	79	1	990	3	N	3	9	1			2
							3	9									
02	2800	N	1196	-0-	-1604	2558	95	1	1097	3	N	4	2	1			4
							4	9									
03	3100	N	1023	-0-	-2077	481	77	1	939	3	N	6	4	1			6
							7	9									
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1042	-0-	1042	2983		79 1	963	3	N	-0-	2	1			1
12	0		1079	-0-	1079	4062		83 1	979	3	N	15	3	1			13
								17 9									
01	0		1099	-0-	1099	5161		81 1	1016	3	N	2	12	1			3
								2 9									
02	2800	N	908	-0-	-1892	3269		72 1	834	3	N	2	2	1			3
								2 9									
03	3100	N	977	-0-	-2123	1146		73 1	894	3	N	9	4	1			8
								10 9									
04	990	N	NO RPT	-0-	-990	156					N	NO RPT					8

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		917	-0-	917	2697		70 1	847	3	N	-0-					-0-
12	0		960	-0-	960	3657		75 1	885	3	N	-0-					-0-
01	0		880	-0-	880	4537		65 1	815	3	N	-0-					-0-
02	2800	N	927	-0-	-1873	2664		74 1	853	3	N	-0-					-0-
03	3100	N	1049	-0-	-2051	613		79 1	970	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		850	-0-	850	2337		62 1	754	3	N	31	23	1			41
								34 9									
12	0		871	-0-	871	3208		68 1	803	3	N	-0-	27	1			14
01	0		811	-0-	811	4019		60 1	749	3	N	2	13	1			3
								2 9									
02	2800	N	721	-0-	-2079	1940		55 1	643	3	N	21	5	1			19
								23 9									
03	2722	N	782	-0-	-1940	-0-		59 1	722	3	N	1	15	1			5
								1 9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		396	-0-	396	1246		30 1	366	3	N	-0-					-0-
12	0		413	-0-	413	1659		32 1	381	3	N	-0-					-0-
01	0		445	-0-	445	2104		33 1	412	3	N	-0-					-0-
02	2492	N	388	-0-	-2104	-0-		31 1	357	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-		29 1	360	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		855	-0-	855	1709	64	1	774	3	N	15	11	1			20
							17	9									
12	0		816	-0-	816	2525	64	1	752	3	N	-0-	13	1			7
01	0		960	-0-	960	3485	71	1	886	3	N	3	8	1			2
							3	9									
02	2800	N	865	-0-	-1935	1550	68	1	783	3	N	13	3	1			12
							14	9									
03	2497	N	947	-0-	-1550	-0-	71	1	875	3	N	1	9	1			4
							1	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1110	-0-	1110	3466	84	1	1026	3	N	-0-					-0-
12	0		1021	-0-	1021	4487	80	1	941	3	N	-0-					-0-
01	0		1027	-0-	1027	5514	76	1	951	3	N	-0-					-0-
02	2800	N	893	-0-	-1907	3607	71	1	822	3	N	-0-					-0-
03	3100	N	1169	-0-	-1931	1676	88	1	1081	3	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	686					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		573	-0-	573	1832	44	1	529	3	N	-0-					-0-
12	0		716	-0-	716	2548	56	1	660	3	N	-0-					-0-
01	0		654	-0-	654	3202	48	1	606	3	N	-0-					-0-
02	2800	N	570	-0-	-2230	972	45	1	525	3	N	-0-					-0-
03	1665	N	693	-0-	-972	-0-	52	1	641	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	1258	31	1	377	3	N	1	1	1			1
							1	9									
12	0		401	-0-	401	1659	31	1	369	3	N	1	1	1			1
							1	9									
01	0		427	-0-	427	2086	31	1	390	3	N	5	4	1			2
							6	9									
02	2444	N	358	-0-	-2086	-0-	28	1	329	3	N	1	1	1			2
							1	9									
03	346	N	346	-0-	-0-	-0-	26	1	317	3	N	3	2	1			3
							3	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		842	-0-	842	2977	64	1	778	3	N	-0-					-0-
12	0		1143	-0-	1143	4120	89	1	1054	3	N	-0-					-0-
01	0		1112	-0-	1112	5232	82	1	1030	3	N	-0-					-0-
02	2800	N	1144	-0-	-1656	3576	91	1	1053	3	N	-0-					-0-
03	3100	N	1250	-0-	-1850	1726	94	1	1156	3	N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	646					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		315	-0-	315	956	24	1	291	3	N	-0-					-0-
12	0		317	-0-	317	1273	25	1	292	3	N	-0-					-0-
01	0		310	-0-	310	1583	23	1	287	3	N	-0-					-0-
02	1871	N	288	-0-	-1583	-0-	23	1	265	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1893	-0-	1893	6073	144	1	1749	3	N	-0-					-0-
12	0		1720	-0-	1720	7793	134	1	1586	3	N	-0-					-0-
01	0		1523	-0-	1523	9316	113	1	1410	3	N	-0-					-0-
02	2800	N	1283	-0-	-1517	7799	102	1	1181	3	N	-0-					-0-
03	3100	N	1305	-0-	-1795	6004	99	1	1206	3	N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	4534					N	NO RPT					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		364	-0-	364	1087	28	1	336	3	N	-0-					-0-
12	0		371	-0-	371	1458	29	1	342	3	N	-0-					-0-
01	0		370	-0-	370	1828	27	1	343	3	N	-0-					-0-
02	2162	N	334	-0-	-1828	-0-	27	1	307	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	748	21	1	261	3	N	-0-					-0-
12	0		311	-0-	311	1059	24	1	287	3	N	-0-					-0-
01	0		322	-0-	322	1381	24	1	298	3	N	-0-					-0-
02	1676	N	295	-0-	-1381	-0-	23	1	272	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	347	69	1	33	3	N	-0-					-0-
12	0		108	-0-	108	455	75	1	33	3	N	-0-					-0-
01	0		88	-0-	88	543	42	1	46	3	N	-0-					-0-
02	599	N	56	-0-	-543	-0-	20	1	36	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	62	1	33	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	1523	440	3			N	-0-					-0-
12	0		291	-0-	291	1814	291	3			N	-0-					-0-
01	0		380	-0-	380	2194	380	3			N	-0-					-0-
02	2681	N	487	-0-	-2194	-0-	487	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	592	189	3			N	-0-					-0-
12	0		198	-0-	198	790	198	3			N	-0-					-0-
01	0		191	-0-	191	981	191	3			N	-0-					-0-
02	1154	N	173	-0-	-981	-0-	173	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		753	-0-	753	2348	753	3			N	-0-					-0-
12	0		789	-0-	789	3137	789	3			N	-0-					-0-
01	0		781	-0-	781	3918	781	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1827	709	3			N	-0-					-0-
03	2612	N	785	-0-	-1827	-0-	785	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	18	7	3			N	-0-					-0-
12	0		5	-0-	5	23	5	3			N	-0-					-0-
01	0		7	-0-	7	30	7	3			N	-0-					-0-
02	36	N	6	-0-	-30	-0-	6	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-	549	1685	549	3			N	-0-					-0-
12	0		566	-0-	566	2251	566	3			N	-0-					-0-
01	0		568	-0-	568	2819	568	3			N	-0-					-0-
02	2800	N	514	-0-	-2286	533	514	3			N	-0-					-0-
03	1056	N	523	-0-	-533	-0-	523	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	98	32	3			N	-0-					-0-
12	0		32	-0-	32	130	32	3			N	-0-					-0-
01	0		32	-0-	32	162	32	3			N	-0-					-0-
02	190	N	28	-0-	-162	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	761	263	3			N	-0-					-0-
12	0		256	-0-	256	1017	256	3			N	-0-					-0-
01	0		268	-0-	268	1285	268	3			N	-0-					-0-
02	1498	N	213	-0-	-1285	-0-	213	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	24	5	3			N	-0-					-0-
12	0		11	-0-	11	35	11	3			N	-0-					-0-
01	0		11	-0-	11	46	11	3			N	-0-					-0-
02	55	N	9	-0-	-46	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	53	31	3			N	-0-					-0-
12	0		21	-0-	21	74	21	3			N	-0-					-0-
01	0		12	-0-	12	86	12	3			N	-0-					-0-
02	96	N	10	-0-	-86	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	511	165	3			N	-0-					-0-
12	0		176	-0-	176	687	176	3			N	-0-					-0-
01	0		165	-0-	165	852	165	3			N	-0-					-0-
02	1001	N	149	-0-	-852	-0-	149	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	96	5	3			N	-0-					-0-
12	0		9	-0-	9	105	9	3			N	-0-					-0-
01	0		6	-0-	6	111	6	3			N	-0-					-0-
02	114	N	3	-0-	-111	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	663	28	1	193	3	N	-0-					-0-
12	0		227	-0-	227	890	27	1	200	3	N	-0-					-0-
01	0		228	-0-	228	1118	30	1	198	3	N	-0-					-0-
02	1329	N	211	-0-	-1118	-0-	27	1	184	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	42	26	1			N	-0-					-0-
12	0		-0-	-0-	-0-	42					N	-0-					-0-
01	0		-0-	-0-	-0-	42					N	-0-					-0-
02	45	N	3	-0-	-42	-0-	3	1			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		1	-0-	1	1	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	498	15	1	177	3	N	2	1	1			2
							2	9									
12	0		179	-0-	179	677	14	1	165	3	N	-0-	1	1			1
01	0		233	-0-	233	910	17	1	214	3	N	2	2	1			1
							2	9									
02	912	N	2	-0-	-910	-0-	1	3	1	9	N	1	1	1			1
03	308	N	308	-0-	-0-	-0-	23	1	284	3	N	1	1	1			1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	838	21	1	251	3	N	-0-					-0-
12	0		276	-0-	276	1114	22	1	254	3	N	-0-					-0-
01	0		274	-0-	274	1388	20	1	254	3	N	-0-					-0-
02	1630	N	242	-0-	-1388	-0-	19	1	223	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	153	79	3			N	-0-					-0-
12	0		26	-0-	26	179	26	3			N	-0-					-0-
01	0		25	-0-	25	204	25	3			N	-0-					-0-
02	228	N	24	-0-	-204	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	332	92	1	9	3	N	-0-					-0-
12	0		132	-0-	132	464	95	1	37	3	N	-0-					-0-
01	0		135	-0-	135	599	95	1	40	3	N	-0-					-0-
02	700	N	101	-0-	-599	-0-	86	1	15	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	95	1	17	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	10	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		1	-0-	1	11	1	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	21	8	3			N	-0-					-0-
12	0		13	-0-	13	34	13	3			N	-0-					-0-
01	0		13	-0-	13	47	13	3			N	-0-					-0-
02	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		486	-0-	486	1463	21	1	465	3	N	-0-					1
12	0		471	-0-	471	1934	21	1	450	3	N	-0-					1
01	0		455	-0-	455	2389	21	1	434	3	N	-0-					1
02	2786	N	397	-0-	-2389	-0-	18	1	379	3	N	-0-					1
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		997	-0-	997	2853	44	1	953	3	N	-0-					2
12	0		948	-0-	948	3801	43	1	905	3	N	-0-					2
01	0		989	-0-	989	4790	46	1	943	3	N	-0-					2
02	2800	N	829	-0-	-1971	2819	38	1	791	3	N	-0-					2
03	3100	N	904	-0-	-2196	623	43	1	861	3	N	-0-					2
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		871	-0-	871	2833	69	1	802	2	Y	-0-					-0-
12	0		805	-0-	805	3638	100	1	705	2	Y	-0-					-0-
01	0		790	-0-	790	4428	96	1	691	2	Y	3	3	8			-0-
							3	9									
02	2800	N	765	-0-	-2035	2393	110	1	655	2	Y	-0-					-0-
03	3100	N	742	-0-	-2358	35	98	1	644	2	Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		776	-0-	776	2415	66	1	710	3	N	-0-					17
12	0		799	-0-	799	3214	67	1	732	3	N	-0-	7	1			10
01	0		807	-0-	807	4021	71	1	730	3	N	5	4	1	5	8	6
							6	9									
02	2800	N	740	-0-	-2060	1961	63	1	675	3	N	2	2	8			6
							2	9									
03	2735	N	774	-0-	-1961	-0-	73	1	691	3	N	9	3	1	8	8	4
							10	9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	854	260	3			Y	-0-					-0-
12	0		253	-0-	253	1107	253	3			Y	-0-					-0-
01	0		180	-0-	180	1287	3	1	177	3	Y	-0-					-0-
02	1488	N	201	-0-	-1287	-0-	201	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	309	16	1	83	3	N	-0-					-0-
12	0		92	-0-	92	401	92	3			N	-0-					-0-
01	0		102	-0-	102	503	3	1	99	3	N	-0-					-0-
02	601	N	98	-0-	-503	-0-	10	1	88	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	150	4	1	50	3	Y	-0-					-0-
12	0		68	-0-	68	218	5	1	63	3	Y	-0-					-0-
01	0		6	-0-	6	224	6	3			Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		825	-0-	825	2594	191	1	632	3	Y	2	25	1	1	8	1
							2	9									
12	0		842	-0-	842	3436	186	1	656	3	Y	-0-					1
01	0		335	-0-	335	3771	91	1	244	3	Y	-0-					1
02	2800	N	17	-0-	-2783	988	14	1	3	3	Y	-0-					1
03	988	N	-0-	-0-	-988	-0-					Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	582	185	1	4	3	Y	-0-					-0-
12	0		203	-0-	203	785	191	1	12	3	Y	-0-					-0-
01	0		203	-0-	203	988	191	1	12	3	Y	-0-					-0-
02	1172	N	184	-0-	-988	-0-	173	1	11	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	193	1	25	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	551	14	1	171	3	Y	-0-					-0-
12	0		182	-0-	182	733	13	1	169	3	Y	-0-					-0-
01	0		189	-0-	189	922	15	1	174	3	Y	-0-					-0-
02	1091	N	169	-0-	-922	-0-	14	1	155	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1645	-0-	1645	5081	72	1	1572	3	N	1	6	1			3
							1	9									
12	0		1706	-0-	1706	6787	77	1	1622	3	N	6					9
							7	9									
01	0		1695	-0-	1695	8482	78	1	1615	3	N	2	7	1			4
							2	9									
02	2800	N	1421	-0-	-1379	7103	65	1	1356	3	N	-0-					4
03	3100	N	1572	-0-	-1528	5575	75	1	1497	3	N	-0-	3	1			1
04	1650	N	NO RPT	-0-	-1650	3925					N	NO RPT					1

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-	549	1369	36	1	509	3	N	4	5	1			6
							4	9									
12	0		524	-0-	524	1893	35	1	482	3	N	6	5	1			7
							7	9									
01	0		515	-0-	515	2408	36	1	470	3	N	8	12	1			3
							9	9									
02	2800	N	458	-0-	-2342	66	30	1	420	3	N	7	3	1			7
							8	9									
03	573	N	507	-0-	-66	-0-	33	1	464	3	N	9	10	1			6
							10	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	513	34	1	238	3	Y	18	9	1			21
							20	9									
12	0		303	-0-	303	816	41	1	261	3	Y	1	14	1			8
							1	9									
01	0		288	-0-	288	1104	26	1	262	3	Y	-0-					8
02	1406	N	302	-0-	-1104	-0-	24	1	264	3	Y	13	21	1			-0-
							14	9									
03	389	N	389	-0-	-0-	-0-	32	1	354	3	Y	3					3
							3	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		621	-0-	621	1884	202	1	419	3	Y	-0-					-0-
12	0		631	-0-	631	2515	210	1	421	3	Y	-0-					-0-
01	0		633	-0-	633	3148	210	1	423	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	866	179	1	339	3	Y	-0-					-0-
03	1465	N	599	-0-	-866	-0-	199	1	400	3	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

11	0		585	-0-	585	1770	49	1	535	3	Y	1					2
							1	9									
12	0		610	-0-	610	2380	36	1	565	3	Y	8					10
							9	9									
01	0		601	-0-	601	2981	45	1	556	3	Y	-0-	8	1			2
02	2800	N	546	-0-	-2254	727	40	1	498	3	Y	7					9
							8	9									
03	1320	N	593	-0-	-727	-0-	52	1	541	3	Y	-0-					9
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					9

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

11	0		377	-0-	377	1199	31	1	340	3	Y	5					7
							6	9									
12	0		358	-0-	358	1557	21	1	337	3	Y	-0-					7
01	0		231	-0-	231	1788	17	1	213	3	Y	1	6	1			2
							1	9									
02	2125	N	337	-0-	-1788	-0-	25	1	310	3	Y	2					4
							2	9									
03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					4
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

11	0		12	-0-	12	26	12	3			N	-0-					-0-
12	0		4	-0-	4	30	4	3			N	-0-					-0-
01	0		12	-0-	12	42	12	3			N	-0-					-0-
02	52	N	10	-0-	-42	-0-	10	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

11	0		137	-0-	137	425	137	3			N	-0-					-0-
12	0		144	-0-	144	569	144	3			N	-0-					-0-
01	0		102	-0-	102	671	102	3			N	-0-					-0-
02	796	N	125	-0-	-671	-0-	125	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

11	0		204	-0-	204	611	9	1	195	3	N	-0-					-0-
12	0		218	-0-	218	829	10	1	208	3	N	-0-					-0-
01	0		214	-0-	214	1043	10	1	204	3	N	-0-					-0-
02	1248	N	205	-0-	-1043	-0-	9	1	196	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

11	0		193	-0-	193	587	25	1	168	3	N	-0-					-0-
12	0		196	-0-	196	783	24	1	172	3	N	-0-					-0-
01	0		191	-0-	191	974	25	1	166	3	N	-0-					-0-
02	1149	N	175	-0-	-974	-0-	22	1	153	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	24	1	169	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

11	0		216	-0-	216	641	216	2			Y	-0-					-0-
12	0		221	-0-	221	862	221	2			Y	-0-					-0-
01	0		341	-0-	341	1203	341	2			Y	-0-					-0-
02	1622	N	419	-0-	-1203	-0-	419	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

11	0		348	-0-	348	909	348	2			Y	-0-					-0-
12	0		335	-0-	335	1244	335	2			Y	-0-					-0-
01	0		302	-0-	302	1546	302	2			Y	-0-					-0-
02	1799	N	253	-0-	-1546	-0-	253	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	244	2	2	9	Y	2	2	8			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1340	19	1	422	3	N	2	2	1	1	8	2
							2	9									
12	0		554	-0-	554	1894	25	1	526	3	N	3					5
							3	9									
01	0		442	-0-	442	2336	20	1	422	3	N	-0-	4	1			1
02	2749	N	413	-0-	-2336	-0-	19	1	394	3	N	-0-					1
03	457	N	457	-0-	-0-	-0-	22	1	434	3	N	1	1	1			1
							1	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

11	0		162	-0-	162	509	162	2			Y	-0-					-0-
12	0		163	-0-	163	672	163	2			Y	-0-					-0-
01	0		162	-0-	162	834	162	2			Y	-0-					-0-
02	984	N	150	-0-	-834	-0-	150	2			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

11	0		203	-0-	203	607	26	1	177	3	N	-0-					-0-
12	0		222	-0-	222	829	27	1	195	3	N	-0-					-0-
01	0		215	-0-	215	1044	28	1	187	3	N	-0-					-0-
02	1239	N	195	-0-	-1044	-0-	25	1	170	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

11	0		42	-0-	42	128	3	1	39	3	N	-0-					-0-
12	0		43	-0-	43	171	3	1	40	3	N	-0-					-0-
01	0		42	-0-	42	213	3	1	39	3	N	-0-					-0-
02	251	N	38	-0-	-213	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

11	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	85	-0-	-35	-0-	85	3			Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	320	9	1	96	3	Y	-0-					-0-
12	0		114	-0-	114	434	10	1	104	3	Y	-0-					-0-
01	0		174	-0-	174	608	70	1	104	3	Y	-0-					-0-
02	732	N	124	-0-	-608	-0-	33	1	91	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	191	7	1	55	3	Y	-0-					-0-
12	0		64	-0-	64	255	8	1	56	3	Y	-0-					-0-
01	0		64	-0-	64	319	7	1	57	3	Y	-0-					-0-
02	375	N	56	-0-	-319	-0-	6	1	50	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-	8	1			4
12	0		-0-	-0-	-0-	-0-					Y	-0-	3	1			1
01	0		21	-0-	21	21	2	1	19	3	Y	-0-					1
02	21	N	-0-	-0-	-21	-0-					Y	-0-					1
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	1	1			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	298	-0-	-92	-0-	298	3			Y	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	3			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-	401	958	33	1	368	3	Y	-0-					1
12	0		325	-0-	325	1283	19	1	306	3	Y	-0-					1
01	0		382	-0-	382	1665	29	1	353	3	Y	-0-					1
02	1825	N	160	-0-	-1665	-0-	12	1	148	3	Y	-0-					1
03	882	N	882	-0-	-0-	-0-	78	1	804	3	Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	1526	28	1	256	3	N	-0-					9
12	0		243	-0-	243	1769	14	1	229	3	N	-0-					9
01	0		287	-0-	287	2056	287	3			N	-0-					9
02	2395	N	339	-0-	-2056	-0-	339	3			N	-0-					9
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					9
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	20	2	3			N	-0-					-0-
12	0		139	-0-	139	159	12	1	127	3	N	-0-					-0-
01	0		8	-0-	8	167	1	1	7	3	N	-0-					-0-
02	170	N	3	-0-	-167	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		93	-0-	93	289	8	1	85	3	N	-0-					19
12	0		94	-0-	94	383	8	1	86	3	N	-0-					19
01	0		90	-0-	90	473	8	1	82	3	N	-0-					19
02	556	N	83	-0-	-473	-0-	7	1	76	3	N	-0-					19
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					19
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	851	27	1	245	3	N	-0-					1
12	0		236	-0-	236	1087	14	1	222	3	N	-0-					1
01	0		265	-0-	265	1352	265	3			N	-0-					1
02	1601	N	249	-0-	-1352	-0-	249	3			N	-0-					1
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		672	-0-	672	2128	57	1	615	3	N	-0-					-0-
12	0		527	-0-	527	2655	44	1	483	3	N	-0-					-0-
01	0		590	-0-	590	3245	53	1	537	3	N	-0-					-0-
02	2800	N	539	-0-	-2261	984	46	1	493	3	N	-0-					-0-
03	1626	N	642	-0-	-984	-0-	61	1	581	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		484	-0-	484	1498	37	1	446	3	N	1	1	1			1
							1	9									
12	0		501	-0-	501	1999	39	1	461	3	N	1	1	1			1
							1	9									
01	0		608	-0-	608	2607	45	1	556	3	N	6	4	1			3
							7	9									
02	2800	N	485	-0-	-2315	292	38	1	445	3	N	2	2	1			3
							2	9									
03	775	N	483	-0-	-292	-0-	36	1	444	3	N	3	3	1			3
							3	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	710	17	1	213	3	Y	-0-					-0-
12	0		233	-0-	233	943	17	1	216	3	Y	-0-					-0-
01	0		229	-0-	229	1172	18	1	211	3	Y	-0-					-0-
02	1379	N	207	-0-	-1172	-0-	17	1	190	3	Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	209	64	2			Y	-0-					-0-
12	0		66	-0-	66	275	66	2			Y	-0-					-0-
01	0		62	-0-	62	337	62	2			Y	-0-					-0-
02	396	N	59	-0-	-337	-0-	59	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	578	182	2			Y	-0-					-0-
12	0		174	-0-	174	752	174	2			Y	-0-					-0-
01	0		174	-0-	174	926	174	2			Y	-0-					-0-
02	1106	N	180	-0-	-926	-0-	180	2			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		577	-0-	577	1754	577	2			Y	-0-					1
12	0		592	-0-	592	2346	592	2			Y	-0-					1
01	0		763	-0-	763	3109	763	2			Y	-0-					1
02	2800	N	821	-0-	-1979	1130	821	2			Y	-0-					1
03	1904	N	774	-0-	-1130	-0-	774	2			Y	-0-					1
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1604	44	1	478	3	N	-0-					12
12	0		550	-0-	550	2154	46	1	504	3	N	-0-					12
01	0		756	-0-	756	2910	67	1	689	3	N	-0-					12
02	2800	N	612	-0-	-2188	722	52	1	560	3	N	-0-					12
03	1275	N	553	-0-	-722	-0-	53	1	500	3	N	-0-					12
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	578	16	1	175	3	Y	-0-					-0-
12	0		191	-0-	191	769	11	1	180	3	Y	-0-					-0-
01	0		197	-0-	197	966	15	1	182	3	Y	-0-					-0-
02	1139	N	173	-0-	-966	-0-	13	1	160	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	750	85	1	158	2	Y	-0-					-0-
12	0		247	-0-	247	997	95	1	152	2	Y	-0-					-0-
01	0		197	-0-	197	1194	101	1	96	2	Y	-0-					-0-
02	1365	N	171	-0-	-1194	-0-	91	1	80	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	790	85	1	177	2	Y	-0-					-0-
12	0		271	-0-	271	1061	91	1	180	2	Y	-0-					-0-
01	0		268	-0-	268	1329	101	1	167	2	Y	-0-					-0-
02	1572	N	243	-0-	-1329	-0-	91	1	152	2	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	98	1	171	2	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		692	-0-	692	2660	87	1	590	3	N	14	31	1			24
							15	9									
12	0		861	-0-	861	3521	103	1	757	3	N	1					25
							1	9									
01	0		370	-0-	370	3891	47	1	315	3	N	7					32
							8	9									
02	2800	N	602	-0-	-2198	1693	76	1	520	3	N	5	23	1			14
							6	9									
03	2599	N	906	-0-	-1693	-0-	111	1	783	3	N	11	22	1			3
							12	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		470	-0-	470	1203	25	1	445	3	N	-0-					-0-
12	0		446	-0-	446	1649	31	1	415	3	N	-0-					-0-
01	0		348	-0-	348	1997	23	1	325	3	N	-0-					-0-
02	2364	N	367	-0-	-1997	-0-	26	1	341	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	244	16	1	125	3	Y	-0-					-0-
12	0		77	-0-	77	321	9	1	68	3	Y	-0-					-0-
01	0		53	-0-	53	374	6	1	47	3	Y	-0-					-0-
02	415	N	41	-0-	-374	-0-	4	1	37	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		385	-0-	385	1203	21	1	364	3	N	-0-			-0-
12	0		390	-0-	390	1593	27	1	363	3	N	-0-			-0-
01	0		379	-0-	379	1972	25	1	354	3	N	-0-			-0-
02	2280	N	308	-0-	-1972	-0-	22	1	286	3	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	24	1	299	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		56	-0-	56	176	7	1	49	3	N	-0-			-0-
12	0		62	-0-	62	238	7	1	55	3	N	-0-			-0-
01	0		51	-0-	51	289	7	1	44	3	N	-0-			-0-
02	341	N	52	-0-	-289	-0-	7	1	45	3	N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		513	-0-	513	1567	28	1	485	3	N	-0-			-0-
12	0		366	-0-	366	1933	26	1	340	3	N	-0-			-0-
01	0		604	-0-	604	2537	39	1	565	3	N	-0-			-0-
02	2800	N	558	-0-	-2242	295	39	1	519	3	N	-0-			-0-
03	1033	N	738	-0-	-295	-0-	54	1	684	3	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		359	-0-	359	1105	19	1	340	3	N	-0-			-0-
12	0		363	-0-	363	1468	25	1	338	3	N	-0-			-0-
01	0		358	-0-	358	1826	23	1	335	3	N	-0-			-0-
02	2153	N	327	-0-	-1826	-0-	23	1	304	3	N	-0-			-0-
03	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	8					Y	-0-			-0-
12	0		-0-	-0-	-0-	8					Y	-0-			-0-
01	0		9	-0-	9	17	1	1	8	3	Y	-0-			-0-
02	21	N	4	-0-	-17	-0-	4	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
04	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		119	-0-	119	367	10	1	109	3	Y	-0-			-0-
12	0		118	-0-	118	485	10	1	108	3	Y	-0-			-0-
01	0		121	-0-	121	606	10	1	111	3	Y	-0-			-0-
02	716	N	110	-0-	-606	-0-	9	1	101	3	Y	-0-			-0-
03	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		56	-0-	56	176	6	1	50	3	Y	-0-			-0-
12	0		56	-0-	56	232	7	1	49	3	Y	-0-			-0-
01	0		58	-0-	58	290	7	1	51	3	Y	-0-			-0-
02	338	N	48	-0-	-290	-0-	5	1	43	3	Y	-0-			-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		97	-0-	97	352	12	1	85	3	N	-0-			-0-
12	0		111	-0-	111	463	13	1	98	3	N	-0-			-0-
01	0		109	-0-	109	572	14	1	95	3	N	-0-			-0-
02	590	N	18	-0-	-572	-0-	2	1	16	3	N	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		205	-0-	205	623	26	1	179	3	N	-0-			-0-
12	0		208	-0-	208	831	25	1	183	3	N	-0-			-0-
01	0		196	-0-	196	1027	26	1	170	3	N	-0-			-0-
02	1220	N	193	-0-	-1027	-0-	25	1	168	3	N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		260	-0-	260	794	22	1	238	3	Y	-0-			-0-
12	0		268	-0-	268	1062	23	1	245	3	Y	-0-			-0-
01	0		271	-0-	271	1333	22	1	249	3	Y	-0-			-0-
02	1573	N	240	-0-	-1333	-0-	20	1	220	3	Y	-0-			-0-
03	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		118	-0-	118	417	10	1	108	3	Y	-0-			-0-
12	0		116	-0-	116	533	10	1	106	3	Y	-0-			-0-
01	0		211	-0-	211	744	17	1	194	3	Y	-0-			-0-
02	928	N	184	-0-	-744	-0-	15	1	169	3	Y	-0-			-0-
03	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		471	-0-	471	1522	39	1	432	3	Y	-0-			-0-
12	0		508	-0-	508	2030	30	1	478	3	Y	-0-			-0-
01	0		457	-0-	457	2487	34	1	423	3	Y	-0-			-0-
02	2590	N	103	-0-	-2487	-0-	8	1	95	3	Y	-0-			-0-
03	519	N	519	-0-	-0-	-0-	46	1	473	3	Y	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		509	-0-	509	1594	27	1	482	3	N	-0-			-0-
12	0		513	-0-	513	2107	36	1	477	3	N	-0-			-0-
01	0		497	-0-	497	2604	32	1	465	3	N	-0-			-0-
02	2800	N	445	-0-	-2355	249	31	1	414	3	N	-0-			-0-
03	749	N	500	-0-	-249	-0-	37	1	463	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	889	291	3			N	-0-					-0-
12	0		300	-0-	300	1189	300	3			N	-0-					-0-
01	0		298	-0-	298	1487	298	3			N	-0-					-0-
02	1756	N	269	-0-	-1487	-0-	269	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		650	-0-	650	1339	55	1	595	3	N	-0-					-0-
12	0		489	-0-	489	1828	41	1	448	3	N	-0-					-0-
01	0		498	-0-	498	2326	44	1	454	3	N	-0-					-0-
02	2800	N	601	-0-	-2199	127	51	1	550	3	N	-0-					-0-
03	646	N	519	-0-	-127	-0-	50	1	469	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	181	4	1	84	3	N	-0-					-0-
12	0		91	-0-	91	272	4	1	87	3	N	-0-					-0-
01	0		91	-0-	91	363	4	1	87	3	N	-0-					-0-
02	443	N	80	-0-	-363	-0-	4	1	76	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	174	41	3			N	-0-					-0-
12	0		46	-0-	46	220	46	3			N	-0-					-0-
01	0		49	-0-	49	269	49	3			N	-0-					-0-
02	314	N	45	-0-	-269	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	622	17	1	188	3	Y	-0-					1
12	0		207	-0-	207	829	18	1	189	3	Y	-0-	1	1			-0-
01	0		213	-0-	213	1042	17	1	196	3	Y	-0-					-0-
02	1236	N	194	-0-	-1042	-0-	16	1	178	3	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	246	10	1	113	3	Y	-0-					-0-
12	0		89	-0-	89	335	6	1	83	3	Y	-0-					-0-
01	0		142	-0-	142	477	9	1	133	3	Y	-0-					-0-
02	594	N	117	-0-	-477	-0-	7	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	265	10	1	118	3	Y	-0-					-0-
12	0		86	-0-	86	351	6	1	80	3	Y	-0-					-0-
01	0		114	-0-	114	465	7	1	107	3	Y	-0-					-0-
02	565	N	100	-0-	-465	-0-	6	1	94	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	424	16	1	179	3	Y	-0-					1
12	0		229	-0-	229	653	15	1	214	3	Y	-0-					1
01	0		182	-0-	182	835	11	1	170	3	Y	1	1	1			1
							1	9									
02	1073	N	238	-0-	-835	-0-	15	1	223	3	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	19	1	196	3	Y	2	1	1			2
							2	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		590	-0-	590	1457	45	1	545	3	N	-0-					-0-
12	0		436	-0-	436	1893	34	1	402	3	N	-0-					-0-
01	0		525	-0-	525	2418	39	1	486	3	N	-0-					-0-
02	2800	N	559	-0-	-2241	177	44	1	515	3	N	-0-					-0-
03	718	N	541	-0-	-177	-0-	41	1	500	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	227	78	3			N	-0-					-0-
12	0		79	-0-	79	306	79	3			N	-0-					-0-
01	0		77	-0-	77	383	77	3			N	-0-					-0-
02	453	N	70	-0-	-383	-0-	70	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	313	12	1	143	3	N	-0-	1	1			-0-
12	0		161	-0-	161	474	13	1	148	3	N	-0-					-0-
01	0		159	-0-	159	633	12	1	147	3	N	-0-					-0-
02	775	N	142	-0-	-633	-0-	11	1	131	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	964	321	3			N	-0-					-0-
12	0		310	-0-	310	1274	310	3			N	-0-					-0-
01	0		287	-0-	287	1561	287	3			N	-0-					-0-
02	1813	N	252	-0-	-1561	-0-	252	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	80	25	3			N	-0-					-0-
12	0		24	-0-	24	104	24	3			N	-0-					-0-
01	0		26	-0-	26	130	26	3			N	-0-					-0-
02	158	N	28	-0-	-130	-0-	28	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	738	20	1	221	3	Y	-0-					1
12	0		238	-0-	238	976	21	1	217	3	Y	-0-	1	1			-0-
01	0		239	-0-	239	1215	19	1	220	3	Y	-0-					-0-
02	1435	N	220	-0-	-1215	-0-	18	1	202	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1927	41	1	458	3	Y	-0-					-0-
12	0		437	-0-	437	2364	26	1	411	3	Y	-0-					-0-
01	0		393	-0-	393	2757	30	1	363	3	Y	-0-					-0-
02	2800	N	325	-0-	-2475	282	24	1	301	3	Y	-0-					-0-
03	610	N	328	-0-	-282	-0-	29	1	299	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	1205	18	1	383	3	N	1	2	1			2
							1	9									
12	0		414	-0-	414	1619	19	1	395	3	N	-0-					2
01	0		415	-0-	415	2034	19	1	392	3	N	4	2	1			4
							4	9									
02	2409	N	375	-0-	-2034	-0-	17	1	356	3	N	2					6
							2	9									
03	399	N	399	-0-	-0-	-0-	19	1	376	3	N	4	5	1			5
							4	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		777	-0-	777	2322	63	1	690	3	Y	22	2	8			34
							24	9									
12	0		762	-0-	762	3084	45	1	715	3	Y	2	1	8			35
							2	9									
01	0		762	-0-	762	3846	57	1	704	3	Y	1	21	1			15
							1	9									
02	2800	N	682	-0-	-2118	1728	50	1	632	3	Y	-0-					15
03	2473	N	745	-0-	-1728	-0-	65	1	678	3	Y	2	2	8			15
							2	9									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					15

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		470	-0-	470	1437	21	1	448	3	N	1	2	1			1
							1	9									
12	0		474	-0-	474	1911	21	1	452	3	N	1					2
							1	9									
01	0		272	-0-	272	2183	12	1	259	3	N	1	2	1			1
							1	9									
02	2583	N	400	-0-	-2183	-0-	18	1	382	3	N	-0-					1
03	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-	1	1			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	644	7	1	148	3	N	-0-	1	1			1
12	0		229	-0-	229	873	10	1	218	3	N	1					2
							1	9									
01	0		311	-0-	311	1184	14	1	296	3	N	1	2	1			1
							1	9									
02	1460	N	276	-0-	-1184	-0-	13	1	263	3	N	-0-					1
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-	1	1			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	292	16	1	73	3	N	-0-					-0-
12	0		84	-0-	84	376	84	3			N	-0-					-0-
01	0		88	-0-	88	464	3	1	85	3	N	-0-					-0-
02	552	N	88	-0-	-464	-0-	10	1	78	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1159	17	1	365	3	N	2	2	1			2
							2	9									
12	0		359	-0-	359	1518	16	1	342	3	N	1					3
							1	9									
01	0		459	-0-	459	1977	21	1	438	3	N	-0-	2	1			1
02	2364	N	387	-0-	-1977	-0-	18	1	368	3	N	1	1	8			1
							1	9									
03	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-	1	1			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	877	12	1	260	3	N	-0-	1	1			1
12	0		359	-0-	359	1236	16	1	342	3	N	1					2
							1	9									
01	0		379	-0-	379	1615	17	1	362	3	N	-0-	1	1			1
02	1921	N	306	-0-	-1615	-0-	14	1	292	3	N	-0-					1
03	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-	1	1			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	1056	13	1	281	3	N	3	2	1	1	8	2
							3	9									
12	0		213	-0-	213	1269	10	1	203	3	N	-0-					2
01	0		-0-	-0-	-0-	1269					N	1	2	1			1
02	1269	N	-0-	-0-	-1269	-0-					N	-0-					1
03	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	2	8			-0-
							1	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	1244	34	1	367	3	N	11					25
							12	9									
12	0		404	-0-	404	1648	34	1	366	3	N	4	10	1			19
							4	9									
01	0		398	-0-	398	2046	34	1	350	3	N	13	8	1			24
							14	9									
02	2386	N	340	-0-	-2046	-0-	29	1	309	3	N	2					26
							2	9									
03	378	N	378	-0-	-0-	-0-	36	1	338	3	N	4	11	1			19
							4	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					19

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	769	16	1	356	3	N	1	1	1			1
							1	9									
12	0		154	-0-	154	923	7	1	147	3	N	-0-					1
01	0		230	-0-	230	1153	11	1	219	3	N	-0-	1	1			-0-
02	1369	N	216	-0-	-1153	-0-	10	1	206	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

11	0		71	-0-	71	215	71	3			N	-0-					-0-
12	0		73	-0-	73	288	73	3			N	-0-					-0-
01	0		73	-0-	73	361	73	3			N	-0-					-0-
02	426	N	65	-0-	-361	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

11	0		669	-0-	669	2052	51	1	618	3	N	-0-					-0-
12	0		685	-0-	685	2737	53	1	632	3	N	-0-					-0-
01	0		716	-0-	716	3453	53	1	663	3	N	-0-					-0-
02	2800	N	636	-0-	-2164	1289	50	1	586	3	N	-0-					-0-
03	1981	N	692	-0-	-1289	-0-	52	1	640	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

11	0		630	-0-	630	1924	44	1	532	3	N	49	36	1			66
							54	9									
12	0		613	-0-	613	2537	48	1	565	3	N	-0-	43	1			23
01	0		594	-0-	594	3131	44	1	549	3	N	1	20	1			4
							1	9									
02	2800	N	590	-0-	-2210	921	44	1	512	3	N	31	7	1			28
							34	9									
03	1542	N	621	-0-	-921	-0-	47	1	574	3	N	-0-	21	1			7
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					7

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

11	0		832	-0-	832	2571	311	1	521	3	Y	-0-					2
12	0		836	-0-	836	3407	321	1	515	3	Y	-0-					2
01	0		815	-0-	815	4222	317	1	498	3	Y	-0-					2
02	2800	N	741	-0-	-2059	2163	286	1	455	3	Y	-0-					2
03	2988	N	825	-0-	-2163	-0-	312	1	513	3	Y	-0-	1	1			1
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

11	0		627	-0-	627	1909	52	1	574	3	Y	1	1	8			-0-
							1	9									
12	0		671	-0-	671	2580	40	1	630	3	Y	1	1	8			-0-
							1	9									
01	0		661	-0-	661	3241	50	1	611	3	Y	-0-					-0-
02	2800	N	616	-0-	-2184	1057	45	1	571	3	Y	-0-					-0-
03	1704	N	647	-0-	-1057	-0-	57	1	590	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	667	65	1	143	3	N	-0-					144
12	0		208	-0-	208	875	63	1	145	3	N	-0-					144
01	0		207	-0-	207	1082	65	1	142	3	N	-0-					144
02	1266	N	184	-0-	-1082	-0-	58	1	126	3	N	-0-					144
03	200	N	200	-0-	-0-	-0-	66	1	134	3	N	-0-					144
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	299	9	1	96	3	N	-0-					-0-
12	0		108	-0-	108	407	9	1	99	3	N	-0-					-0-
01	0		100	-0-	100	507	9	1	91	3	N	-0-					-0-
02	598	N	91	-0-	-507	-0-	8	1	83	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1477	55	1	444	3	Y	-0-					-0-
12	0		453	-0-	453	1930	52	1	401	3	Y	-0-					-0-
01	0		434	-0-	434	2364	49	1	385	3	Y	-0-					-0-
02	2748	N	384	-0-	-2364	-0-	43	1	341	3	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		603	-0-	603	1690	118	1	485	3	Y	-0-					2
12	0		623	-0-	623	2313	126	1	497	3	Y	-0-					2
01	0		593	-0-	593	2906	120	1	473	3	Y	-0-					2
02	2800	N	505	-0-	-2295	611	101	1	404	3	Y	-0-					2
03	1281	N	670	-0-	-611	-0-	128	1	542	3	Y	-0-	1	1			1
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	259	25	1	73	3	Y	-0-					-0-
12	0		77	-0-	77	336	6	1	71	3	Y	-0-					-0-
01	0		88	-0-	88	424	7	1	81	3	Y	-0-					-0-
02	523	N	99	-0-	-424	-0-	21	1	78	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	102	34	3			N	-0-					-0-
12	0		35	-0-	35	137	35	3			N	-0-					-0-
01	0		3	-0-	3	140	3	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1491	39	1	433	3	Y	19	2	8			20
							21	9									
12	0		486	-0-	486	1977	29	1	455	3	Y	2	2	8			20
							2	9									
01	0		480	-0-	480	2457	36	1	444	3	Y	-0-	17	1			3
02	2800	N	439	-0-	-2361	96	32	1	407	3	Y	-0-					3
03	542	N	446	-0-	-96	-0-	39	1	406	3	Y	1					4
							1	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	703	17	1	212	3	Y	-0-	26	1			1
12	0		225	-0-	225	928	16	1	209	3	Y	-0-					1
01	0		234	-0-	234	1162	18	1	216	3	Y	-0-					1
02	1366	N	204	-0-	-1162	-0-	16	1	188	3	Y	-0-					1
03	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
02	8	X	4	-0-	-4	-0-	1	1	3	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	59	10	3			N	-0-					-0-
12	0		40	-0-	40	99	40	3			N	-0-					-0-
01	0		14	-0-	14	113	6	1	8	3	N	-0-					-0-
02	145	N	32	-0-	-113	-0-	25	1	7	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	25	1	12	3	N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	229	75	3			N	-0-					-0-
12	0		76	-0-	76	305	76	3			N	-0-					-0-
01	0		77	-0-	77	382	77	3			N	-0-					-0-
02	448	N	66	-0-	-382	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	927	13	1	289	3	N	-0-					-0-
12	0		305	-0-	305	1232	14	1	291	3	N	-0-					-0-
01	0		303	-0-	303	1535	14	1	289	3	N	-0-					-0-
02	1730	N	195	-0-	-1535	-0-	9	1	186	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	632	9	1	187	3	N	-0-					2
12	0		202	-0-	202	834	9	1	193	3	N	-0-					2
01	0		207	-0-	207	1041	10	1	197	3	N	-0-					2
02	1236	N	195	-0-	-1041	-0-	9	1	186	3	N	-0-					2
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	633	9 1	1 9	205	3	N	1	1	1			1
12	0		227	-0-	227	860	10	1	217	3	N	-0-					1
01	0		213	-0-	213	1073	10	1	203	3	N	-0-	1	1			-0-
02	1262	N	189	-0-	-1073	-0-	9	1	180	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	317	-0-	-43	-0-	81 1	1 9	235	3	N	1	7	1			3
12	372	N	316	-0-	-56	-0-	93 2	1 9	221	3	N	2					5
01	297	N	297	-0-	-0-	-0-	83 2	1 9	212	3	N	2					7
02	268	N	268	-0-	-0-	-0-	89	1	179	3	N	-0-	5	1			2
03	304	N	304	-0-	-0-	-0-	92 3	1 9	209	3	N	3					5
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		207	-0-	207	700	23	1	184	3	Y	-0-			-0-
12	0		208	-0-	208	908	24	1	184	3	Y	-0-			-0-
01	0		281	-0-	281	1189	32	1	249	3	Y	-0-			-0-
02	1398	N	209	-0-	-1189	-0-	23	1	186	3	Y	-0-			-0-
03	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		141	-0-	141	432	12	1	129	3	Y	-0-			-0-
12	0		146	-0-	146	578	9	1	137	3	Y	-0-			-0-
01	0		146	-0-	146	724	11	1	135	3	Y	-0-			-0-
02	849	N	125	-0-	-724	-0-	9	1	116	3	Y	-0-			-0-
03	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		77	-0-	77	239	7	1	70	3	N	-0-			-0-
12	0		85	-0-	85	324	7	1	78	3	N	-0-			-0-
01	0		79	-0-	79	403	7	1	72	3	N	-0-			-0-
02	474	N	71	-0-	-403	-0-	6	1	65	3	N	-0-			-0-
03	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		214	-0-	214	666	18	1	196	3	N	-0-			-0-
12	0		232	-0-	232	898	20	1	212	3	N	-0-			-0-
01	0		220	-0-	220	1118	20	1	200	3	N	-0-			-0-
02	1318	N	200	-0-	-1118	-0-	17	1	183	3	N	-0-			-0-
03	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		900	-0-	900	2796	40	1	859	3	N	1	3	1			2
							1	9									
12	0		919	-0-	919	3715	41	1	875	3	N	3					5
							3	9									
01	0		895	-0-	895	4610	41	1	853	3	N	1	4	1			2
							1	9									
02	2800	N	779	-0-	-2021	2589	36	1	742	3	N	1	1	8			2
							1	9									
03	3100	N	927	-0-	-2173	416	44	1	883	3	N	-0-	1	1			1
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1222	-0-	1222	3787	104	1	1118	3	N	-0-					-0-
12	0		1264	-0-	1264	5051	106	1	1158	3	N	-0-					-0-
01	0		1232	-0-	1232	6283	110	1	1122	3	N	-0-					-0-
02	2800	N	1126	-0-	-1674	4609	96	1	1030	3	N	-0-					-0-
03	3100	N	1250	-0-	-1850	2759	120	1	1130	3	N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	1559					N	NO RPT					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	918	21	1	279	3	Y	-0-					-0-
12	0		228	-0-	228	1146	16	1	212	3	Y	-0-					-0-
01	0		170	-0-	170	1316	12	1	158	3	Y	-0-					-0-
02	1433	N	117	-0-	-1316	-0-	2	1	115	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	244	51	3			N	-0-					-0-
12	0		40	-0-	40	284	40	3			N	-0-					-0-
01	0		166	-0-	166	450	166	3			N	-0-					-0-
02	880	N	430	-0-	-450	-0-	430	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	349	151	3			Y	-0-					-0-
12	0		104	-0-	104	453	104	3			Y	-0-					-0-
01	0		168	-0-	168	621	168	3			Y	-0-					-0-
02	698	N	77	-0-	-621	-0-	77	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	888	27	1	301	3	Y	-0-					62
12	0		374	-0-	374	1262	22	1	352	3	Y	-0-					62
01	0		444	-0-	444	1706	91	1	353	3	Y	-0-					62
02	2097	N	391	-0-	-1706	-0-	80	1	311	3	Y	-0-					62
03	344	N	344	-0-	-0-	-0-	84	1	260	3	Y	-0-					62
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	647	4	1	84	3	N	-0-					4
12	0		373	-0-	373	1020	17	1	356	3	N	-0-					4
01	0		386	-0-	386	1406	18	1	368	3	N	-0-					4
02	1738	N	332	-0-	-1406	-0-	15	1	317	3	N	-0-					4
03	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					4
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	406	7	1	115	3	N	-0-					-0-
12	0		129	-0-	129	535	9	1	120	3	N	-0-					-0-
01	0		140	-0-	140	675	9	1	131	3	N	-0-					-0-
02	794	N	119	-0-	-675	-0-	8	1	111	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405	1249	22	1	383	3	N	-0-					-0-
12	0		416	-0-	416	1665	29	1	387	3	N	-0-					-0-
01	0		415	-0-	415	2080	27	1	388	3	N	-0-					-0-
02	2455	N	375	-0-	-2080	-0-	26	1	349	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1600	482	3			N	-0-					-0-
12	0		553	-0-	553	2153	553	3			N	-0-					-0-
01	0		467	-0-	467	2620	467	3			N	-0-					-0-
02	2800	N	545	-0-	-2255	365	545	3			N	-0-					-0-
03	959	N	594	-0-	-365	-0-	594	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	717	23	1	214	3	Y	-0-					2
12	0		216	-0-	216	933	20	1	196	3	Y	-0-					2
01	0		226	-0-	226	1159	20	1	206	3	Y	-0-					2
02	1366	N	207	-0-	-1159	-0-	18	1	189	3	Y	-0-					2
03	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	731	13	1	223	3	N	-0-					-0-
12	0		239	-0-	239	970	17	1	222	3	N	-0-					-0-
01	0		235	-0-	235	1205	15	1	220	3	N	-0-					-0-
02	1416	N	211	-0-	-1205	-0-	15	1	196	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	1323	23	1	407	3	N	-0-					-0-
12	0		438	-0-	438	1761	31	1	407	3	N	-0-					-0-
01	0		438	-0-	438	2199	28	1	410	3	N	-0-					-0-
02	2600	N	401	-0-	-2199	-0-	28	1	373	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	33	1	419	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		639	-0-	639	1978	34	1	605	3	N	-0-					-0-
12	0		649	-0-	649	2627	45	1	604	3	N	-0-					-0-
01	0		645	-0-	645	3272	42	1	603	3	N	-0-					-0-
02	2800	N	583	-0-	-2217	1055	41	1	542	3	N	-0-					-0-
03	1705	N	650	-0-	-1055	-0-	48	1	602	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		86	-0-	86	86	6	1	80	3	N	-0-					-0-
01	0		136	-0-	136	222	9	1	127	3	N	-0-					-0-
02	341	N	119	-0-	-222	-0-	8	1	111	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	166	4	1	49	3	Y	-0-					8
12	0		56	-0-	56	222	3	1	53	3	Y	-0-					8
01	0		58	-0-	58	280	4	1	54	3	Y	-0-					8
02	330	N	50	-0-	-280	-0-	4	1	46	3	Y	-0-					8
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					8
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	318	20	1	136	3	N	-0-					-0-
12	0		136	-0-	136	454	20	1	116	3	N	-0-					-0-
01	0		155	-0-	155	609	16	1	139	3	N	-0-					-0-
02	757	N	148	-0-	-609	-0-	19	1	129	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	22	1	140	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1005	-0-	1005	3035	54	1	951	3	N	-0-					-0-
12	0		1020	-0-	1020	4055	71	1	949	3	N	-0-					-0-
01	0		860	-0-	860	4915	56	1	804	3	N	-0-					-0-
02	2800	N	916	-0-	-1884	3031	64	1	852	3	N	-0-					-0-
03	3100	N	1006	-0-	-2094	937	74	1	932	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	97					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	554	18	1	167	3	Y	-0-					-0-
12	0		174	-0-	174	728	16	1	158	3	Y	-0-					-0-
01	0		173	-0-	173	901	15	1	158	3	Y	-0-					-0-
02	1071	N	170	-0-	-901	-0-	15	1	155	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	676	12	1	212	3	N	-0-					-0-
12	0		229	-0-	229	905	16	1	213	3	N	-0-					-0-
01	0		228	-0-	228	1133	15	1	213	3	N	-0-					-0-
02	1337	N	204	-0-	-1133	-0-	14	1	190	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	1313	52	1	356	3	Y	-0-					-0-
12	0		430	-0-	430	1743	46	1	384	3	Y	-0-					-0-
01	0		452	-0-	452	2195	50	1	402	3	Y	-0-					-0-
02	2574	N	379	-0-	-2195	-0-	38	1	341	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	51	1	388	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	1292	52	1	361	3	Y	-0-					-0-
12	0		414	-0-	414	1706	44	1	370	3	Y	-0-					-0-
01	0		461	-0-	461	2167	51	1	410	3	Y	-0-					-0-
02	2539	N	372	-0-	-2167	-0-	37	1	335	3	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	48	1	369	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		478	-0-	478	1430	21	1	2	2	N	-0-					-0-
							455	3									
12	0		483	-0-	483	1913	22	1	461	3	N	-0-					-0-
01	0		473	-0-	473	2386	22	1	2	2	N	-0-					-0-
							449	3									
02	2800	N	432	-0-	-2368	18	20	1	412	3	N	-0-					-0-
03	482	N	464	-0-	-18	-0-	22	1	3	2	N	-0-					-0-
							439	3									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		183	-0-	183	613	10	1	173	3	N	-0-			-0-
12	0		182	-0-	182	795	13	1	169	3	N	-0-			-0-
01	0		182	-0-	182	977	12	1	170	3	N	-0-			-0-
02	1146	N	169	-0-	-977	-0-	12	1	157	3	N	-0-			-0-
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	5					Y	-0-			-0-
12	0		26	-0-	26	31	2	1	24	3	Y	-0-			-0-
01	0		-0-	-0-	-0-	31					Y	-0-			-0-
02	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		139	-0-	139	420	16	1	123	3	Y	-0-			-0-
12	0		141	-0-	141	561	17	1	124	3	Y	-0-			-0-
01	0		144	-0-	144	705	16	1	128	3	Y	-0-			-0-
02	815	N	110	-0-	-705	-0-	12	1	98	3	Y	-0-			-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		255	-0-	255	887	14	1	241	3	N	-0-			-0-
12	0		323	-0-	323	1210	23	1	300	3	N	-0-			-0-
01	0		309	-0-	309	1519	20	1	289	3	N	-0-			-0-
02	1802	N	283	-0-	-1519	-0-	20	1	263	3	N	-0-			-0-
03	310	N	310	-0-	-0-	-0-	23	1	287	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		236	-0-	236	732	10	1	226	3	N	-0-			1
12	0		247	-0-	247	979	11	1	236	3	N	-0-			1
01	0		253	-0-	253	1232	12	1	241	3	N	-0-			1
02	1443	N	211	-0-	-1232	-0-	10	1	201	3	N	-0-			1
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		594	-0-	594	994	58	1	536	3	Y	-0-			2
12	0		1036	-0-	1036	2030	98	1	938	3	Y	-0-			2
01	0		1095	-0-	1095	3125	96	1	999	3	Y	-0-			2
02	2800	N	961	-0-	-1839	1286	85	1	876	3	Y	-0-			2
03	2310	N	1024	-0-	-1286	-0-	95	1	929	3	Y	-0-			2
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		257	-0-	257	785	14	1	243	3	N	-0-			-0-
12	0		262	-0-	262	1047	18	1	244	3	N	-0-			-0-
01	0		259	-0-	259	1306	17	1	242	3	N	-0-			-0-
02	1540	N	234	-0-	-1306	-0-	16	1	218	3	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	903	16	1	278	3	N	-0-					-0-
12	0		300	-0-	300	1203	21	1	279	3	N	-0-					-0-
01	0		298	-0-	298	1501	19	1	279	3	N	-0-					-0-
02	1771	N	270	-0-	-1501	-0-	19	1	251	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	1185	414	3			Y	-0-					-0-
12	0		414	-0-	414	1599	414	3			Y	-0-					-0-
01	0		428	-0-	428	2027	428	3			Y	-0-					-0-
02	2422	N	395	-0-	-2027	-0-	395	3			Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	233	7	1	60	3	N	-0-					-0-
12	0		86	-0-	86	319	5	1	81	3	N	-0-					-0-
01	0		92	-0-	92	411	92	3			N	-0-					-0-
02	499	N	88	-0-	-411	-0-	88	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		601	-0-	601	1845	46	1	554	3	N	1	1	1			2
							1	9									
12	0		685	-0-	685	2530	53	1	632	3	N	-0-	1	1			1
01	0		699	-0-	699	3229	51	1	638	3	N	9	6	1			4
							10	9									
02	2800	N	534	-0-	-2266	963	42	1	490	3	N	2	3	1			3
							2	9									
03	1541	N	578	-0-	-963	-0-	43	1	531	3	N	4	3	1			4
							4	9									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	915	7	1	298	3	Y	-0-					-0-
12	0		298	-0-	298	1213	5	1	293	3	Y	-0-					-0-
01	0		307	-0-	307	1520	7	1	300	3	Y	-0-					-0-
02	1797	N	277	-0-	-1520	-0-	7	1	270	3	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	826	15	1	256	3	N	-0-					-0-
12	0		277	-0-	277	1103	19	1	258	3	N	-0-					-0-
01	0		272	-0-	272	1375	18	1	254	3	N	-0-					-0-
02	1624	N	249	-0-	-1375	-0-	17	1	232	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	964	7	1	299	3	Y	-0-					-0-
12	0		294	-0-	294	1258	5	1	289	3	Y	-0-					-0-
01	0		286	-0-	286	1544	7	1	279	3	Y	-0-					-0-
02	1793	N	249	-0-	-1544	-0-	6	1	243	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	7	1	278	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	410	8	1	74	3	Y	-0-					-0-
12	0		82	-0-	82	492	8	1	74	3	Y	-0-					-0-
01	T. A.		81	-0-	81	573	7	1	74	3	Y	-0-					-0-
02	T. A.		71	-0-	71	644	6	1	65	3	Y	-0-					-0-
03	T. A.		79	-0-	79	723	7	1	72	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	723					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		52	-0-	52	115	5	1	47	3	Y	-0-					-0-
12	14B2 EXT		49	-0-	49	164	5	1	44	3	Y	-0-					-0-
01	14B2 EXT		50	-0-	50	214	4	1	46	3	Y	-0-					-0-
02	263	X	49	-0-	-214	-0-	4	1	45	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	71					Y	-0-					-0-
12	0		-0-	-0-	-0-	71					Y	-0-					-0-
01	0		-0-	-0-	-0-	71					Y	-0-					-0-
02	71	N	-0-	-0-	-71	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	1302	11	1	426	3	Y	-0-					-0-
12	0		397	-0-	397	1699	7	1	390	3	Y	-0-					-0-
01	0		433	-0-	433	2132	10	1	423	3	Y	-0-					-0-
02	2511	N	379	-0-	-2132	-0-	10	1	369	3	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	11	1	419	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	1312	11	1	424	3	Y	-0-					-0-
12	0		402	-0-	402	1714	7	1	395	3	Y	-0-					-0-
01	0		297	-0-	297	2011	7	1	290	3	Y	-0-					-0-
02	2434	N	423	-0-	-2011	-0-	11	1	412	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	12	1	456	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	1691	72	1	481	3	N	-0-					-0-
12	0		568	-0-	568	2259	85	1	483	3	N	-0-					-0-
01	0		571	-0-	571	2830	58	1	513	3	N	-0-					-0-
02	2800	N	514	-0-	-2286	544	65	1	449	3	N	-0-					-0-
03	1117	N	573	-0-	-544	-0-	77	1	496	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	1096	29	1	203	3	Y	-0-					-0-
12	0		397	-0-	397	1493	43	1	354	3	Y	-0-					-0-
01	0		447	-0-	447	1940	50	1	397	3	Y	-0-					-0-
02	2324	N	384	-0-	-1940	-0-	39	1	345	3	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	49	1	372	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	5	2	3			Y	-0-					14
12	0		6	-0-	6	11	6	3			Y	-0-					14
01	0		10	-0-	10	21	10	3			Y	-0-					14
02	26	N	5	-0-	-21	-0-	5	3			Y	-0-					14
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					14
04	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	974	17	1	299	3	N	-0-					-0-
12	0		320	-0-	320	1294	22	1	298	3	N	-0-					-0-
01	0		320	-0-	320	1614	21	1	299	3	N	-0-					-0-
02	1937	N	323	-0-	-1614	-0-	23	1	300	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	29	1	367	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		515	-0-	515	1419	55	1	460	3	Y	-0-					-0-
12	0		460	-0-	460	1879	34	1	426	3	Y	-0-					-0-
01	0		297	-0-	297	2176	20	1	277	3	Y	-0-					-0-
02	2180	N	4	-0-	-2176	-0-	4	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	359	9	1	109	3	N	-0-					-0-
12	0		130	-0-	130	489	10	1	120	3	N	-0-					-0-
01	0		122	-0-	122	611	9	1	113	3	N	-0-					-0-
02	730	N	119	-0-	-611	-0-	9	1	110	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	919	34	1	282	3	Y	-0-					-0-
12	0		304	-0-	304	1223	23	1	281	3	Y	-0-					-0-
01	0		302	-0-	302	1525	20	1	282	3	Y	-0-					-0-
02	1800	N	275	-0-	-1525	-0-	20	1	255	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	32	1	276	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	1025	18	1	312	3	N	-0-					-0-
12	0		338	-0-	338	1363	24	1	314	3	N	-0-					-0-
01	0		343	-0-	343	1706	22	1	321	3	N	-0-					-0-
02	2015	N	309	-0-	-1706	-0-	22	1	287	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1085	-0-	1085	3433	58	1	1027	3	N	-0-					-0-
12	0		1064	-0-	1064	4497	74	1	990	3	N	-0-					-0-
01	0		910	-0-	910	5407	59	1	851	3	N	-0-					-0-
02	2800	N	790	-0-	-2010	3397	55	1	735	3	N	-0-					-0-
03	3100	N	956	-0-	-2144	1253	70	1	886	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	383					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		507	-0-	507	1845	507	3			Y	-0-					-0-
12	0		447	-0-	447	2292	447	3			Y	-0-					-0-
01	0		385	-0-	385	2677	385	3			Y	-0-					-0-
02	2800	N	437	-0-	-2363	314	437	3			Y	-0-					-0-
03	743	N	429	-0-	-314	-0-	429	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-			-0-
12	31	N	13	-0-	-18	-0-	13	3			Y	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		200	-0-	200	614	11	1	189	3	N	-0-			-0-
12	0		206	-0-	206	820	14	1	192	3	N	-0-			-0-
01	0		200	-0-	200	1020	13	1	187	3	N	-0-			-0-
02	1210	N	190	-0-	-1020	-0-	13	1	177	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		357	-0-	357	1019	9	1	348	3	Y	-0-			-0-
12	0		340	-0-	340	1359	6	1	334	3	Y	-0-			-0-
01	0		365	-0-	365	1724	8	1	357	3	Y	-0-			-0-
02	2039	N	315	-0-	-1724	-0-	8	1	307	3	Y	-0-			-0-
03	368	N	368	-0-	-0-	-0-	9	1	359	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		272	-0-	272	798	7	1	265	3	Y	-0-			-0-
12	0		280	-0-	280	1078	5	1	275	3	Y	-0-			-0-
01	0		252	-0-	252	1330	6	1	246	3	Y	-0-			-0-
02	1545	N	215	-0-	-1330	-0-	5	1	210	3	Y	-0-			-0-
03	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		716	-0-	716	2148	30	1	686	2	N	-0-			-0-
12	0		706	-0-	706	2854	28	1	678	2	N	-0-			-0-
01	0		702	-0-	702	3556	26	1	676	2	N	-0-			-0-
02	2800	N	623	-0-	-2177	1379	24	1	599	2	N	-0-			-0-
03	2091	N	712	-0-	-1379	-0-	29	1	683	2	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22	-0-	22	22	2	1	20	3	N	-0-			-0-
12	0		-0-	-0-	-0-	22					N	-0-			-0-
01	0		8	-0-	8	30	1	1	7	3	N	-0-			-0-
02	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		4	-0-	4	4	4	3			N	-0-					-0-
02	151	N	147	-0-	-4	-0-	13	1	134	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		361	-0-	361	1130	27	1	334	3	N	-0-					-0-
12	0		357	-0-	357	1487	28	1	329	3	N	-0-					-0-
01	0		353	-0-	353	1840	26	1	327	3	N	-0-					-0-
02	2184	N	344	-0-	-1840	-0-	27	1	317	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	869	27	1	257	3	Y	-0-					-0-
12	0		300	-0-	300	1169	32	1	268	3	Y	-0-					-0-
01	0		302	-0-	302	1471	29	1	273	3	Y	-0-					-0-
02	1729	N	258	-0-	-1471	-0-	20	1	238	3	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	950	16	1	290	3	N	-0-					-0-
12	0		312	-0-	312	1262	22	1	290	3	N	-0-					-0-
01	0		311	-0-	311	1573	20	1	291	3	N	-0-					-0-
02	1849	N	276	-0-	-1573	-0-	19	1	257	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1236	22	1	381	3	N	-0-					-0-
12	0		410	-0-	410	1646	29	1	381	3	N	-0-					-0-
01	0		411	-0-	411	2057	27	1	384	3	N	-0-					-0-
02	2426	N	369	-0-	-2057	-0-	26	1	343	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1764	46	1	559	3	N	-0-					-0-
12	0		548	-0-	548	2312	43	1	505	3	N	-0-					-0-
01	0		498	-0-	498	2810	37	1	461	3	N	-0-					-0-
02	2800	N	415	-0-	-2385	425	33	1	382	3	N	-0-					-0-
03	872	N	447	-0-	-425	-0-	34	1	413	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	513	19	1	229	3	N	-0-					-0-
12	0		257	-0-	257	770	20	1	237	3	N	-0-					-0-
01	0		247	-0-	247	1017	18	1	229	3	N	-0-					-0-
02	1259	N	242	-0-	-1017	-0-	19	1	223	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	142 -0-	142	297	18	1	124	3	Y	-0-	9	1			5
12			0	147 -0-	147	444	20	1	127	3	Y	-0-	3	1			2
01	T. A.			147 -0-	147	591	13	1	134	3	Y	-0-					2
02	T. A.			132 -0-	132	723	11	1	121	3	Y	-0-					2
03	T. A.			145 -0-	145	868	12	1	133	3	Y	-0-	1	1			1
04	T. A.		NO RPT	-0-	-0-	868					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	223 -0-	223	482	28	1	195	3	Y	-0-					-0-
12			0	241 -0-	241	723	33	1	208	3	Y	-0-					-0-
01			0	210 -0-	210	933	19	1	191	3	Y	-0-					-0-
02	1072	N	139	-0-	-933	-0-	12	1	127	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	62 -0-	62	184	7	1	55	3	Y	-0-					-0-
12			0	61 -0-	61	245	5	1	56	3	Y	-0-					-0-
01			0	52 -0-	52	297	3	1	49	3	Y	-0-					-0-
02	356	N	59	-0-	-297	-0-	4	1	55	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	219 -0-	219	683	19	1	200	3	N	-0-					-0-
12			0	222 -0-	222	905	19	1	203	3	N	-0-					-0-
01			0	217 -0-	217	1122	19	1	198	3	N	-0-					-0-
02	1358	N	236	-0-	-1122	-0-	20	1	216	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	120 -0-	120	508	9	1	111	3	N	-0-					-0-
12			0	35 -0-	35	543	3	1	32	3	N	-0-					-0-
01			0	6 -0-	6	549	6	3			N	-0-					-0-
02	550	N	1	-0-	-549	-0-	1	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	45 -0-	45	141	4	1	41	3	N	-0-					-0-
12			0	47 -0-	47	188	4	1	43	3	N	-0-					-0-
01			0	46 -0-	46	234	4	1	42	3	N	-0-					-0-
02	275	N	41	-0-	-234	-0-	4	1	37	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	513	11	1	142	3	Y	-0-					-0-
12	0		172	-0-	172	685	12	1	160	3	Y	-0-					-0-
01	0		165	-0-	165	850	12	1	153	3	Y	-0-					-0-
02	1002	N	152	-0-	-850	-0-	3	1	149	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	6	1	155	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		519	-0-	519	1072	64 8	1 9	447	3	Y	7	6	1			9
12	0		528	-0-	528	1600	71 1	1 9	456	3	Y	1	6	1			4
01	0		536	-0-	536	2136	48 2	1 9	486	3	Y	2	2	8			4
02	2621	N	485	-0-	-2136	-0-	40 2	1 9	443	3	Y	2	6	1			-0-
03	543	N	543	-0-	-0-	-0-	45 4	1 9	494	3	Y	4	1	8			3
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		879	-0-	879	2707	39 1	1 9	839	3	N	1	3	1			2
12	0		902	-0-	902	3609	41 1	1 9	860	3	N	1					3
01	0		885	-0-	885	4494	41	1	844	3	N	-0-	2	1			1
02	2800	N	799	-0-	-2001	2493	37	1	762	3	N	-0-					1
03	3100	N	898	-0-	-2202	291	43	1	855	3	N	-0-	1	1			-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		182	-0-	182	461	182	3			N	-0-					-0-
12	0		87	-0-	87	548	87	3			N	-0-					-0-
01	0		154	-0-	154	702	154	3			N	-0-					-0-
02	872	N	170	-0-	-702	-0-	170	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	93	36	3			N	-0-					-0-
12	0		28	-0-	28	121	28	3			N	-0-					-0-
01	0		28	-0-	28	149	28	3			N	-0-					-0-
02	175	N	26	-0-	-149	-0-	26	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	1268	31 1	1 9	382	3	N	1	1	1			1
12	0		293	-0-	293	1561	23	1	270	3	N	-0-					1
01	0		255	-0-	255	1816	19 2	1 9	234	3	N	2	2	1			1
02	2078	N	262	-0-	-1816	-0-	21 1	1 9	240	3	N	1	1	1			1
03	298	N	298	-0-	-0-	-0-	22 2	1 9	274	3	N	2	1	1			2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	31	12	3			N	-0-					-0-
12	0		11	-0-	11	42	11	3			N	-0-					-0-
01	0		17	-0-	17	59	17	3			N	-0-					-0-
02	68	N	9	-0-	-59	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	333	7	1	104	2	Y	-0-					-0-
12	0		112	-0-	112	445	7	1	105	2	Y	-0-					-0-
01	0		114	-0-	114	559	7	1	107	2	Y	-0-					-0-
02	662	N	103	-0-	-559	-0-	7	1	96	2	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	596	10	1	146	2	Y	-0-					-0-
12	0		234	-0-	234	830	14	1	220	2	Y	-0-					-0-
01	0		261	-0-	261	1091	16	1	245	2	Y	-0-					-0-
02	1333	N	242	-0-	-1091	-0-	16	1	226	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	19	1	253	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		636	-0-	636	1882	48	1	588	3	N	-0-					-0-
12	0		719	-0-	719	2601	56	1	663	3	N	-0-					-0-
01	0		716	-0-	716	3317	53	1	663	3	N	-0-					-0-
02	2800	N	650	-0-	-2150	1167	52	1	598	3	N	-0-					-0-
03	1890	N	723	-0-	-1167	-0-	55	1	668	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	593	36	1	254	3	Y	-0-	1	1			1
12	0		303	-0-	303	896	41	1	260	3	Y	2	1	1			2
							2	9									
01	0		297	-0-	297	1193	27	1	270	3	Y	-0-					2
02	1463	N	270	-0-	-1193	-0-	22	1	247	3	Y	1	1	1			2
							1	9									
03	298	N	298	-0-	-0-	-0-	25	1	273	3	Y	-0-	1	1			1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	335	14	1	146	3	N	-0-					-0-
12	0		166	-0-	166	501	14	1	152	3	N	-0-					-0-
01	0		161	-0-	161	662	14	1	147	3	N	-0-					-0-
02	801	N	139	-0-	-662	-0-	12	1	127	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	378	5	1	121	2	N	-0-					-0-
12	0		123	-0-	123	501	5	1	118	2	N	-0-					-0-
01	0		135	-0-	135	636	5	1	130	2	N	-0-					-0-
02	754	N	118	-0-	-636	-0-	5	1	113	2	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	640	314	3			N	-0-					-0-
12	0		326	-0-	326	966	326	3			N	-0-					-0-
01	0		421	-0-	421	1387	421	3			N	-0-					-0-
02	1745	N	358	-0-	-1387	-0-	358	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	1020	25	1	308	3	N	-0-					-0-
12	0		360	-0-	360	1380	28	1	332	3	N	-0-					-0-
01	0		356	-0-	356	1736	26	1	330	3	N	-0-					-0-
02	2074	N	338	-0-	-1736	-0-	27	1	311	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	728	287	2			Y	-0-					-0-
12	0		321	-0-	321	1049	321	2			Y	-0-					-0-
01	0		329	-0-	329	1378	329	2			Y	-0-					-0-
02	1675	N	297	-0-	-1378	-0-	297	2			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	630	38	1	267	3	Y	1	1	1			2
							1	9									
12	0		316	-0-	316	946	43	1	273	3	Y	-0-	1	1			1
01	0		312	-0-	312	1258	28	1	283	3	Y	1					2
							1	9									
02	1545	N	287	-0-	-1258	-0-	24	1	263	3	Y	-0-	1	1			1
03	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	223	15	1	103	3	Y	-0-					1
12	0		146	-0-	146	369	20	1	126	3	Y	-0-	1	1			-0-
01	0		147	-0-	147	516	13	1	133	3	Y	1					1
							1	9									
02	649	N	133	-0-	-516	-0-	11	1	122	3	Y	-0-	1	1			-0-
03	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1235	24	1	308	3	N	-0-	2	1			4
12	0		731	-0-	731	1966	52	1	679	3	N	-0-	2	1			2
01	0		538	-0-	538	2504	38	1	499	3	N	1	1	1	1	8	1
							1	9									
02	2800	N	303	-0-	-2497	7	23	1	280	3	N	-0-					1
03	388	N	381	-0-	-7	-0-	27	1	352	3	N	2	2	8			1
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		690	-0-	690	2239	87	1	597	3	Y	5	8	1			17
							6	9									
12	0		724	-0-	724	2963	75	1	623	3	Y	24	12	1			29
							26	9									
01	0		757	-0-	757	3720	84	1	669	3	Y	4	20	1			13
							4	9									
02	2800	N	657	-0-	-2143	1577	64	1	575	3	Y	16					29
							18	9									
03	2263	N	686	-0-	-1577	-0-	78	1	598	3	Y	9	19	1			19
							10	9									
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					19

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	193	59	3			N	-0-					-0-
12	0		68	-0-	68	261	68	3			N	-0-					-0-
01	0		72	-0-	72	333	72	3			N	-0-					-0-
02	400	N	67	-0-	-333	-0-	67	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	779	24	1	225	3	Y	-0-					-0-
12	0		326	-0-	326	1105	31	1	295	3	Y	-0-					-0-
01	0		961	-0-	961	2066	84	1	877	3	Y	-0-					-0-
02	2800	N	775	-0-	-2025	41	69	1	706	3	Y	-0-					-0-
03	901	N	860	-0-	-41	-0-	80	1	780	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	877	30	1	208	3	Y	-0-					-0-
12	0		254	-0-	254	1131	27	1	227	3	Y	-0-					-0-
01	0		338	-0-	338	1469	38	1	300	3	Y	-0-					-0-
02	1760	N	291	-0-	-1469	-0-	29	1	262	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-		171	377	21	1	149	3	Y	1	1	1			1
								1	9									
12	0		150	-0-		150	527	20	1	129	3	Y	1	1	1			1
								1	9									
01	0		113	-0-		113	640	10	1	103	3	Y	-0-					1
02	697	N	57	-0-		-640	-0-	5	1	52	3	Y	-0-					1
*03	45	N	45	-0-		-0-	-0-	4	1	41	3	Y	-0-	1	1			-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-		207	694	16	1	191	3	N	-0-					-0-
12	0		222	-0-		222	916	17	1	205	3	N	-0-					-0-
01	0		234	-0-		234	1150	17	1	217	3	N	-0-					-0-
02	1375	N	225	-0-		-1150	-0-	18	1	207	3	N	-0-					-0-
03	242	N	242	-0-		-0-	-0-	18	1	224	3	N	-0-					-0-
04	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-		469	1443	29	1	440	2	Y	-0-					-0-
12	0		462	-0-		462	1905	28	1	434	2	Y	-0-					-0-
01	0		465	-0-		465	2370	28	1	437	2	Y	-0-					-0-
02	2780	N	410	-0-		-2370	-0-	28	1	382	2	Y	-0-					-0-
03	468	N	468	-0-		-0-	-0-	33	1	435	2	Y	-0-					-0-
04	450	N	NO RPT	-0-		-450	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-		24	92	1	1	23	3	Y	-0-					-0-
12	0		781	-0-		781	873	13	1	768	3	Y	-0-					-0-
01	0		742	-0-		742	1615	17	1	725	3	Y	-0-					-0-
02	1803	N	188	-0-		-1615	-0-	5	1	183	3	Y	-0-					-0-
03	145	N	145	-0-		-0-	-0-	4	1	141	3	Y	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-		581	1730	49	1	532	3	N	-0-					-0-
12	0		406	-0-		406	2136	34	1	372	3	N	-0-					-0-
01	0		434	-0-		434	2570	39	1	395	3	N	-0-					-0-
02	2800	N	487	-0-		-2313	257	42	1	445	3	N	-0-					-0-
03	546	N	289	-0-		-257	-0-	28	1	261	3	N	-0-					-0-
04	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		521	-0-	521	1550	32	1	489	2	Y	-0-					-0-
12	0		669	-0-	669	2219	40	1	629	2	Y	-0-					-0-
01	0		631	-0-	631	2850	39	1	592	2	Y	-0-					-0-
02	2800	N	519	-0-	-2281	569	35	1	484	2	Y	-0-					-0-
03	1167	N	598	-0-	-569	-0-	42	1	556	2	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	830	65	1	530	3	Y	2					4
							2	9									
12	0		240	-0-	240	1070	27	1	213	3	Y	-0-					4
01	0		114	-0-	114	1184	13	1	101	3	Y	-0-					4
02	1531	N	347	-0-	-1184	-0-	39	1	308	3	Y	-0-					4
03	505	N	505	-0-	-0-	-0-	54	1	449	3	Y	2	3	1			3
							2	9									
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	981	8	1	320	3	Y	-0-					-0-
12	0		303	-0-	303	1284	5	1	298	3	Y	-0-					-0-
01	0		304	-0-	304	1588	7	1	297	3	Y	-0-					-0-
02	1846	N	258	-0-	-1588	-0-	7	1	251	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	7	1	280	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		534	-0-	534	1632	23	1	4	2	N	-0-					-0-
							507	3									
12	0		544	-0-	544	2176	25	1	519	3	N	-0-					-0-
01	0		545	-0-	545	2721	25	1	3	2	N	-0-					-0-
							517	3									
02	2800	N	484	-0-	-2316	405	22	1	462	3	N	-0-					-0-
03	950	N	545	-0-	-405	-0-	26	1	7	2	N	-0-					-0-
							512	3									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		616	-0-	616	1874	60	1	556	3	Y	-0-					-0-
12	0		613	-0-	613	2487	58	1	555	3	Y	-0-					-0-
01	0		539	-0-	539	3026	47	1	492	3	Y	-0-					-0-
02	2800	N	557	-0-	-2243	783	49	1	508	3	Y	-0-					-0-
03	1409	N	626	-0-	-783	-0-	58	1	568	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	867	235	3			N	-0-					-0-
12	0		94	-0-	94	961	94	3			N	-0-					-0-
01	0		377	-0-	377	1338	377	3			N	-0-					-0-
02	1636	N	298	-0-	-1338	-0-	298	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		539	-0-	539	1608	106	1	433	3	Y	-0-					-0-
12	0		542	-0-	542	2150	110	1	432	3	Y	-0-					-0-
01	0		531	-0-	531	2681	108	1	423	3	Y	-0-					-0-
02	2800	N	470	-0-	-2330	351	94	1	376	3	Y	-0-					-0-
03	918	N	567	-0-	-351	-0-	108	1	459	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	288	93	1	5	3	Y	-0-					-0-
12	0		104	-0-	104	392	96	1	8	3	Y	-0-					-0-
01	0		103	-0-	103	495	96	1	7	3	Y	-0-					-0-
02	587	N	92	-0-	-495	-0-	87	1	5	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	96	1	8	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	1181	41	1	337	3	Y	1					12
							1	9									
12	0		446	-0-	446	1627	51	1	395	3	Y	-0-					12
01	0		454	-0-	454	2081	52	1	401	3	Y	1					13
							1	9									
02	2468	N	387	-0-	-2081	-0-	43	1	344	3	Y	-0-					13
03	457	N	457	-0-	-0-	-0-	48	1	402	3	Y	6	9	1			10
							7	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					10

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	326	20	1	141	3	Y	1	1	1			1
							1	9									
12	0		181	-0-	181	507	24	1	156	3	Y	1	1	1			1
							1	9									
01	0		177	-0-	177	684	16	1	161	3	Y	-0-					1
02	841	N	157	-0-	-684	-0-	13	1	143	3	Y	1	1	1			1
							1	9									
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	1926	126	1	516	3	Y	-0-					10
12	0		647	-0-	647	2573	131	1	516	3	Y	-0-					10
01	0		626	-0-	626	3199	127	1	499	3	Y	-0-					10
02	2800	N	536	-0-	-2264	935	107	1	429	3	Y	-0-					10
03	1573	N	638	-0-	-935	-0-	122	1	516	3	Y	-0-	6	1			4
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	446	12	1	135	3	Y	-0-					-0-
12	0		164	-0-	164	610	10	1	154	3	Y	-0-					-0-
01	0		156	-0-	156	766	12	1	144	3	Y	-0-					-0-
02	907	N	141	-0-	-766	-0-	10	1	131	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	555	17	1	159	3	N	-0-					-0-
12	0		158	-0-	158	713	9	1	149	3	N	-0-					-0-
01	0		146	-0-	146	859	146	3			N	-0-					-0-
02	977	N	118	-0-	-859	-0-	118	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	845	12	1	263	3	N	-0-					5
12	0		266	-0-	266	1111	12	1	254	3	N	-0-					5
01	0		255	-0-	255	1366	12	1	243	3	N	-0-					5
02	1595	N	229	-0-	-1366	-0-	11	1	218	3	N	-0-					5
03	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					5
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	984	17	1	301	3	N	-0-					-0-
12	0		324	-0-	324	1308	23	1	301	3	N	-0-					-0-
01	0		327	-0-	327	1635	21	1	306	3	N	-0-					-0-
02	1927	N	292	-0-	-1635	-0-	20	1	272	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	519	32	1	221	3	Y	1	1	1			1
							1	9									
12	0		262	-0-	262	781	35	1	226	3	Y	1	1	1			1
							1	9									
01	0		258	-0-	258	1039	23	1	234	3	Y	1					2
							1	9									
02	1279	N	240	-0-	-1039	-0-	20	1	220	3	Y	-0-	1	1			1
03	261	N	261	-0-	-0-	-0-	22	1	239	3	Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	98	1	90	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	101	1	187	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	101	1	176	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	91	1	173	3	N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	101	1	274	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	516	11	1	169	2	Y	-0-					-0-
12	0		24	-0-	24	540	1	1	23	2	Y	-0-					-0-
01	0		240	-0-	240	780	15	1	225	2	Y	-0-					-0-
02	925	N	145	-0-	-780	-0-	10	1	135	2	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	1142	27	1	345	3	N	-0-					-0-
12	0		377	-0-	377	1519	27	1	350	3	N	-0-					-0-
01	0		355	-0-	355	1874	25	1	330	3	N	-0-					-0-
02	2214	N	340	-0-	-1874	-0-	25	1	315	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	6	1	19	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	5	1	11	3	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	629	12	1	183	2	Y	-0-					-0-
12	0		317	-0-	317	946	19	1	298	2	Y	-0-					-0-
01	0		215	-0-	215	1161	13	1	202	2	Y	-0-					-0-
02	1352	N	191	-0-	-1161	-0-	13	1	178	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1096	-0-	1096	3259	1094	3	2	9	Y	2	2	8			-0-
12	0		1090	-0-	1090	4349	1090	3			Y	-0-					-0-
01	0		1035	-0-	1035	5384	1032	3	3	9	Y	3	3	8			-0-
02	2800	N	1055	-0-	-1745	3639	1055	3			Y	-0-					-0-
03	3100	N	1151	-0-	-1949	1690	1151	3			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	700					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

11	0		130	-0-	130	267	130	3			N	-0-					-0-
12	0		134	-0-	134	401	134	3			N	-0-					-0-
01	0		131	-0-	131	532	131	3			N	-0-					-0-
02	566	N	34	-0-	-532	-0-	34	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

11		14B2 EXT	-0-	-0-	-0-	21					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	21					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	21					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	21					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	21					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

11	0		165	-0-	165	326	21 1	1 9	143	3	Y	1	1	1			1
12	0		375	-0-	375	701	50 3	1 9	322	3	Y	3	1	1			3
01	0		455	-0-	455	1156	41	1	414	3	Y	-0-					3
02	1522	N	366	-0-	-1156	-0-	30 1	1 9	335	3	Y	1	2	1			2
03	492	N	492	-0-	-0-	-0-	41	1	451	3	Y	-0-	1	1			1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

11	0		123	-0-	123	340	15 2	1 9	106	3	Y	2	3	1			3
12	0		369	-0-	369	709	50	1	319	3	Y	-0-	2	1			1
01	0		286	-0-	286	995	26 1	1 9	259	3	Y	1					2
02	1230	N	235	-0-	-995	-0-	19 2	1 9	214	3	Y	2	4	1			-0-
03	228	N	228	-0-	-0-	-0-	19 1	1 9	208	3	Y	1					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

11	0		245	-0-	245	885	21	1	224	3	N	-0-					1
12	0		254	-0-	254	1139	21	1	233	3	N	-0-					1
01	0		321	-0-	321	1460	29	1	292	3	N	-0-	1	1			-0-
02	1773	N	313	-0-	-1460	-0-	27	1	286	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	880	259	3			Y	-0-					-0-
12	0		317	-0-	317	1197	317	3			Y	-0-					-0-
01	0		248	-0-	248	1445	248	3			Y	-0-					-0-
02	1688	N	243	-0-	-1445	-0-	243	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	1204	394	3			N	-0-					-0-
12	0		444	-0-	444	1648	444	3			N	-0-					-0-
01	0		338	-0-	338	1986	338	3			N	-0-					-0-
02	2432	N	446	-0-	-1986	-0-	446	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		496	-0-	496	1501	63 7	1 9	426	3	N	6	4	1			7
12	0		483	-0-	483	1984	58 1	1 9	424	3	N	1					8
01	0		490	-0-	490	2474	63 8	1 9	419	3	N	7					15
02	2800	N	451	-0-	-2349	125	57 6	1 9	388	3	N	5	11	1			9
03	615	N	490	-0-	-125	-0-	60 3	1 9	427	3	N	3	11	1			1
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	14	4	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		4	-0-	4	23	4	3			N	-0-					-0-
02	27	N	4	-0-	-23	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	323	20	1	138	3	Y	-0-					-0-
12	0		180	-0-	180	503	24	1	156	3	Y	-0-					-0-
01	0		180	-0-	180	683	16	1	164	3	Y	-0-					-0-
02	844	N	161	-0-	-683	-0-	13	1	148	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	273	16	1	114	3	Y	-0-					-0-
12	0		132	-0-	132	405	18	1	114	3	Y	-0-					-0-
01	0		121	-0-	121	526	11	1	110	3	Y	-0-					-0-
02	654	N	128	-0-	-526	-0-	11	1	117	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		2	-0-	2	4	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	4					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	22	4	3			N	-0-					-0-
12	0		2	-0-	2	24	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	24					N	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	497	103	1	59	3	N	-0-					-0-
12	0		158	-0-	158	655	106	1	52	3	N	-0-					-0-
01	0		158	-0-	158	813	106	1	52	3	N	-0-					-0-
02	953	N	140	-0-	-813	-0-	96	1	44	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	106	1	51	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	702	-0-	-48	-0-	702	3			Y	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1012	43	1	289	3	N	-0-					-0-
12	0		345	-0-	345	1357	41	1	304	3	N	-0-					-0-
01	0		328	-0-	328	1685	43	1	285	3	N	-0-					-0-
02	1988	N	303	-0-	-1685	-0-	39	1	264	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	939	42	1	284	3	N	2	2	1			3
							2	9									
12	0		324	-0-	324	1263	39	1	284	3	N	1					4
							1	9									
01	0		332	-0-	332	1595	43	1	286	3	N	3					7
							3	9									
02	1907	N	312	-0-	-1595	-0-	39	1	267	3	N	5	6	1			6
							6	9									
03	338	N	338	-0-	-0-	-0-	42	1	294	3	N	2	7	1			1
							2	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		361	-0-	361	1588	27	1	334	3	N	-0-					-0-
12	0		512	-0-	512	2100	40	1	472	3	N	-0-					-0-
01	0		636	-0-	636	2736	47	1	589	3	N	-0-					-0-
02	2800	N	526	-0-	-2274	462	42	1	484	3	N	-0-					-0-
03	1040	N	578	-0-	-462	-0-	44	1	534	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	807	33	1	222	3	N	2	3	1			2
							2	9									
12	0		277	-0-	277	1084	33	1	242	3	N	2					4
							2	9									
01	0		237	-0-	237	1321	31	1	204	3	N	2					6
							2	9									
02	1576	N	255	-0-	-1321	-0-	32	1	220	3	N	3	4	1			5
							3	9									
03	292	N	292	-0-	-0-	-0-	36	1	254	3	N	2	6	1			1
							2	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	14	3	3			N	-0-					-0-
12	0		3	-0-	3	17	3	3			N	-0-					-0-
01	0		139	-0-	139	156	10	1	129	3	N	-0-					-0-
02	383	N	227	-0-	-156	-0-	18	1	209	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	492	21	1	143	3	N	-0-					-0-
12	0		160	-0-	160	652	19	1	141	3	N	-0-					-0-
01	0		170	-0-	170	822	22	1	148	3	N	-0-					-0-
02	975	N	153	-0-	-822	-0-	20	1	133	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	262	86	3			N	-0-					-0-
12	0		88	-0-	88	350	88	3			N	-0-					-0-
01	0		90	-0-	90	440	90	3			N	-0-					-0-
02	523	N	83	-0-	-440	-0-	83	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		645	-0-	645	2064	28	1	617	3	N	-0-					2
12	0		697	-0-	697	2761	32	1	665	3	N	-0-					2
01	0		699	-0-	699	3460	32	1	667	3	N	-0-					2
02	2800	N	580	-0-	-2220	1240	27	1	553	3	N	-0-					2
03	1911	N	671	-0-	-1240	-0-	32	1	639	3	N	-0-					2
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	473	16	1	149	3	Y	-0-					-0-
12	0		152	-0-	152	625	14	1	138	3	Y	-0-					-0-
01	0		163	-0-	163	788	14	1	149	3	Y	-0-					-0-
02	992	N	204	-0-	-788	-0-	18	1	186	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	43	2	1	19	3	N	-0-					-0-
12	0		20	-0-	20	63	2	1	18	3	N	-0-					-0-
01	0		19	-0-	19	82	1	1	18	3	N	-0-					-0-
02	103	N	21	-0-	-82	-0-	2	1	19	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	729	26	1	318	3	N	-0-					-0-
12	0		355	-0-	355	1084	28	1	327	3	N	-0-					-0-
01	0		365	-0-	365	1449	27	1	338	3	N	-0-					-0-
02	1740	N	291	-0-	-1449	-0-	23	1	268	3	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	747	24	1	287	3	N	-0-					-0-
12	0		151	-0-	151	898	12	1	139	3	N	-0-					-0-
01	0		103	-0-	103	1001	8	1	95	3	N	-0-					-0-
02	1115	N	114	-0-	-1001	-0-	9	1	105	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1686	-0-	1686	5323	128 4	1 9	1554	3	N	4	24	1	4	8	13
12	0		1947	-0-	1947	7270	147 67	1 9	1733	3	N	61	17	1			57
01	0		1849	-0-	1849	9119	137 3	1 9	1709	3	N	3	49	1	2	8	9
02	2800	N	1580	-0-	-1220	7899	125 1	1 9	1454	3	N	1	5	1			5
03	3100	N	1905	-0-	-1195	6704	140 47	1 9	1718	3	N	43	13	1			35
04	1800	N	NO RPT	-0-	-1800	4904					N	NO RPT					35

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		472	-0-	472	971	36 1	1 9	435	3	N	1	1	1			1
12	0		477	-0-	477	1448	37 1	1 9	439	3	N	1	1	1			1
01	0		479	-0-	479	1927	35 4	1 9	440	3	N	4	3	1			2
02	2357	N	430	-0-	-1927	-0-	34 2	1 9	394	3	N	2	2	1			2
03	478	N	478	-0-	-0-	-0-	36 3	1 9	439	3	N	3	2	1			3
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	524	11	1	198	3	N	-0-					-0-
12	0		197	-0-	197	721	14	1	183	3	N	-0-					-0-
01	0		189	-0-	189	910	12	1	177	3	N	-0-					-0-
02	1084	N	174	-0-	-910	-0-	12	1	162	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	571	14	1	177	3	Y	-0-					-0-
12	0		182	-0-	182	753	13	1	169	3	Y	-0-					-0-
01	0		180	-0-	180	933	14	1	166	3	Y	-0-					-0-
02	1086	N	153	-0-	-933	-0-	12	1	141	3	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-		549	1662	62	1 2 9	485	3	Y	2					3
12	0		503	-0-		503	2165	60	1 1 9	442	3	Y	1					4
01	0		559	-0-		559	2724	64	1	495	3	Y	-0-	3	1			1
02	2800	N	470	-0-		-2330	394	50	1	420	3	Y	-0-					1
03	929	N	535	-0-		-394	-0-	57	1	478	3	Y	-0-	1	1			-0-
04	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		529	-0-		529	1683	23	1	506	3	N	-0-					1
12	0		495	-0-		495	2178	22	1	473	3	N	-0-					1
01	0		545	-0-		545	2723	25	1	520	3	N	-0-					1
02	2800	N	430	-0-		-2370	353	20	1	410	3	N	-0-					1
03	884	N	531	-0-		-353	-0-	25	1	506	3	N	-0-					1
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					-0-
12	0		-0-	-0-		-0-	-0-					N	-0-					-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		550	-0-		550	1708	30	1	520	3	N	-0-					-0-
12	0		548	-0-		548	2256	38	1	510	3	N	-0-					-0-
01	0		530	-0-		530	2786	34	1	496	3	N	-0-					-0-
02	2800	N	408	-0-		-2392	394	29	1	379	3	N	-0-					-0-
03	816	N	422	-0-		-394	-0-	31	1	391	3	N	-0-					-0-
04	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-		384	1155	47	1 14 9	323	3	Y	13	9	1			20
12	0		351	-0-		351	1506	38	1 1 9	312	3	Y	1	7	1			14
01	0		320	-0-		320	1826	35	1 7 9	278	3	Y	6	12	1			8
02	2095	N	269	-0-		-1826	-0-	27	1 3 9	239	3	Y	3					11
03	299	N	299	-0-		-0-	-0-	34	1 3 9	262	3	Y	3	7	1			7
04	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					7

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		668	-0-		668	2062	36	1	632	3	N	-0-					-0-
12	0		1060	-0-		1060	3122	74	1	986	3	N	-0-					-0-
01	0		898	-0-		898	4020	58	1	840	3	N	-0-					-0-
02	2800	N	820	-0-		-1980	2040	57	1	763	3	N	-0-					-0-
03	2932	N	892	-0-		-2040	-0-	65	1	827	3	N	-0-					-0-
04	870	N	NO RPT	-0-		-870	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		281	-0-	281	838	12	1	269	3	N	-0-			1
12	0		288	-0-	288	1126	13	1	275	3	N	-0-			1
01	0		290	-0-	290	1416	13	1	277	3	N	-0-			1
02	1672	N	256	-0-	-1416	-0-	12	1	244	3	N	-0-			1
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		275	-0-	275	571	21	1	254	3	N	-0-			-0-
12	0		277	-0-	277	848	22	1	255	3	N	-0-			-0-
01	0		279	-0-	279	1127	21	1	258	3	N	-0-			-0-
02	1387	N	260	-0-	-1127	-0-	21	1	239	3	N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		301	-0-	301	936	34	1	267	3	Y	-0-			-0-
12	0		307	-0-	307	1243	37	1	270	3	Y	-0-			-0-
01	0		299	-0-	299	1542	34	1	265	3	Y	-0-			-0-
02	1791	N	249	-0-	-1542	-0-	26	1	223	3	Y	-0-			-0-
03	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		256	-0-	256	820	19	1	237	3	N	-0-			-0-
12	0		243	-0-	243	1063	19	1	224	3	N	-0-			-0-
01	0		258	-0-	258	1321	19	1	239	3	N	-0-			-0-
02	1558	N	237	-0-	-1321	-0-	19	1	218	3	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	20	1	243	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-			-0-
12	0		-0-	-0-	-0-	1					N	-0-			-0-
01	0		-0-	-0-	-0-	1					N	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		99	-0-	99	296	92	1	7	3	N	-0-			-0-
12	0		101	-0-	101	397	95	1	6	3	N	-0-			-0-
01	0		101	-0-	101	498	95	1	6	3	N	-0-			-0-
02	591	N	93	-0-	-498	-0-	86	1	7	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	95	1	7	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		384	-0-	384	1126	75	1	309	3	Y	-0-					2
12	0		436	-0-	436	1562	88	1	348	3	Y	-0-					2
01	0		386	-0-	386	1948	78	1	308	3	Y	-0-					2
02	2267	N	319	-0-	-1948	-0-	64	1	255	3	Y	-0-					2
03	370	N	370	-0-	-0-	-0-	71	1	299	3	Y	-0-	1	1			1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	854	132	1	138	3	Y	-0-					4
12	0		275	-0-	275	1129	136	1	139	3	Y	-0-					4
01	0		265	-0-	265	1394	134	1	128	3	Y	3					7
							3	9									
02	1615	N	221	-0-	-1394	-0-	117	1	104	3	Y	-0-					7
03	254	N	254	-0-	-0-	-0-	130	1	123	3	Y	1	4	1			4
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	562	8	1	181	3	N	2	2	1			3
							2	9									
12	0		194	-0-	194	756	9	1	185	3	N	-0-					3
01	0		196	-0-	196	952	9	1	187	3	N	-0-	2	1			1
02	1131	N	179	-0-	-952	-0-	8	1	171	3	N	-0-					1
03	164	N	164	-0-	-0-	-0-	8	1	154	3	N	2	1	1	2	8	-0-
							2	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	513	8	1	143	3	N	-0-					-0-
12	0		154	-0-	154	667	11	1	143	3	N	-0-					-0-
01	0		175	-0-	175	842	11	1	164	3	N	-0-					-0-
02	994	N	152	-0-	-842	-0-	11	1	141	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	471	22	1	253	3	Y	1	1	1			1
							1	9									
12	0		260	-0-	260	731	17	1	242	3	Y	1					2
							1	9									
01	0		359	-0-	359	1090	22	1	336	3	Y	1	2	1			1
							1	9									
02	1388	N	298	-0-	-1090	-0-	18	1	278	3	Y	2	1	1			2
							2	9									
03	354	N	354	-0-	-0-	-0-	31	1	320	3	Y	3	2	1			3
							3	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	797	32	1	365	3	Y	-0-	2	1			1
12	0		276	-0-	276	1073	18	1	256	3	Y	2	1	1			2
							2	9									
01	0		471	-0-	471	1544	29	1	441	3	Y	1	2	1			1
							1	9									
02	1893	N	349	-0-	-1544	-0-	22	1	326	3	Y	1	1	1			1
							1	9									
03	375	N	375	-0-	-0-	-0-	32	1	339	3	Y	4	2	1			3
							4	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	99	5	1	40	3	Y	-0-					-0-
12	0		87	-0-	87	186	10	1	77	3	Y	-0-					-0-
01	0		59	-0-	59	245	7	1	52	3	Y	-0-					-0-
02	280	N	35	-0-	-245	-0-	4	1	31	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		498	-0-	498	1635	27	1	471	3	N	-0-					-0-
12	0		512	-0-	512	2147	36	1	476	3	N	-0-					-0-
01	0		426	-0-	426	2573	28	1	398	3	N	-0-					-0-
02	2800	N	350	-0-	-2450	123	25	1	325	3	N	-0-					-0-
03	305	N	182	-0-	-123	-0-	13	1	169	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	2606	671	3			N	-0-					-0-
12	0		560	-0-	560	3166	52	1	508	3	N	-0-					-0-
01	0		625	-0-	625	3791	625	3			N	-0-					-0-
02	2800	N	824	-0-	-1976	1815	824	3			N	-0-					-0-
03	2632	N	817	-0-	-1815	-0-	817	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	915	12	1	267	3	N	-0-					1
12	0		284	-0-	284	1199	13	1	271	3	N	-0-					1
01	0		278	-0-	278	1477	13	1	265	3	N	-0-					1
02	1722	N	245	-0-	-1477	-0-	11	1	234	3	N	-0-					1
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	516	7	1	149	3	N	-0-					1
12	0		176	-0-	176	692	8	1	168	3	N	-0-					1
01	0		175	-0-	175	867	8	1	167	3	N	-0-					1
02	1024	N	157	-0-	-867	-0-	7	1	150	3	N	-0-					1
03	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	1319	43	1	399	3	Y	-0-					-0-
12	0		418	-0-	418	1737	39	1	379	3	Y	-0-					-0-
01	0		420	-0-	420	2157	37	1	383	3	Y	-0-					-0-
02	2564	N	407	-0-	-2157	-0-	36	1	371	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	41	1	398	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	1329	42	1	390	3	Y	-0-					-0-
12	0		572	-0-	572	1901	54	1	518	3	Y	-0-					-0-
01	0		340	-0-	340	2241	30	1	310	3	Y	-0-					-0-
02	2541	N	300	-0-	-2241	-0-	27	1	273	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	164	11	1	46	3	Y	-0-					2
12	0		59	-0-	59	223	12	1	47	3	Y	-0-					2
01	0		59	-0-	59	282	12	1	47	3	Y	-0-					2
02	310	N	28	-0-	-282	-0-	6	1	22	3	Y	-0-					2
03	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-	1	1			1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	550	11	1	170	2	Y	-0-					-0-
12	0		182	-0-	182	732	11	1	171	2	Y	-0-					-0-
01	0		187	-0-	187	919	11	1	176	2	Y	-0-					-0-
02	1082	N	163	-0-	-919	-0-	11	1	152	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-	401	1200	153	1	248	3	N	-0-					1
12	0		412	-0-	412	1612	159	1	253	3	N	-0-					1
01	0		418	-0-	418	2030	161	1	257	3	N	-0-					1
02	2380	N	350	-0-	-2030	-0-	139	1	211	3	N	-0-					1
03	414	N	414	-0-	-0-	-0-	156	1	258	3	N	-0-	1	1			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	1036	37	1	302	3	Y	-0-					-0-
12	0		568	-0-	568	1604	65	1	503	3	Y	-0-					-0-
01	0		337	-0-	337	1941	38	1	299	3	Y	-0-					-0-
02	2237	N	296	-0-	-1941	-0-	33	1	263	3	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	37	1	305	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-	527	1157	23	1	504	3	N	-0-					1
12	0		501	-0-	501	1658	23	1	478	3	N	-0-					1
01	0		486	-0-	486	2144	22	1	464	3	N	-0-					1
02	2648	N	504	-0-	-2144	-0-	23	1	481	3	N	-0-					1
03	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	135	8	1	58	3	Y	-0-					-0-
12	0		66	-0-	66	201	9	1	57	3	Y	-0-					-0-
01	0		67	-0-	67	268	6	1	61	3	Y	-0-					-0-
02	328	N	60	-0-	-268	-0-	5	1	55	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		422	-0-	422	422	47	1	375	3	Y	-0-					-0-
03	14B2 EXT		996	-0-	996	1418	107	1	889	3	Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1418					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	2060	36	1	635	3	N	-0-					-0-
12	0		687	-0-	687	2747	48	1	639	3	N	-0-					-0-
01	0		696	-0-	696	3443	45	1	651	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1272	44	1	584	3	N	1	1	8			-0-
							1	9									
03	1974	N	702	-0-	-1272	-0-	51	1	650	3	N	1	1	8			-0-
							1	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	531	114	1	62	3	Y	-0-					-0-
12	0		181	-0-	181	712	118	1	63	3	Y	-0-					-0-
01	0		183	-0-	183	895	118	1	65	3	Y	-0-					-0-
02	1056	N	161	-0-	-895	-0-	106	1	55	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	117	1	66	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-	488	996	488	3			N	-0-					-0-
12	0		515	-0-	515	1511	515	3			N	-0-					-0-
01	0		512	-0-	512	2023	512	3			N	-0-					-0-
02	2473	N	450	-0-	-2023	-0-	450	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	980	13	1	292	3	N	-0-					1
12	0		315	-0-	315	1295	14	1	301	3	N	-0-					1
01	0		316	-0-	316	1611	15	1	301	3	N	-0-					1
02	1889	N	278	-0-	-1611	-0-	13	1	265	3	N	-0-					1
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	78	40	3			N	-0-					-0-
12	0		39	-0-	39	117	39	3			N	-0-					-0-
01	0		28	-0-	28	145	28	3			N	-0-					-0-
02	175	N	30	-0-	-145	-0-	30	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1107	16	1	341	3	N	-0-					1
12	0		401	-0-	401	1508	18	1	383	3	N	-0-					1
01	0		435	-0-	435	1943	20	1	415	3	N	-0-					1
02	2341	N	398	-0-	-1943	-0-	18	1	380	3	N	-0-					1
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	652	16	1	194	3	Y	1	1	1	1	8	-0-
							1	9									
12	0		12	-0-	12	664	1	1	11	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	664					Y	-0-					-0-
02	1090	N	426	-0-	-664	-0-	34	1	392	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	433	18	1	138	3	Y	-0-					-0-
12	0		168	-0-	168	601	20	1	148	3	Y	-0-					-0-
01	0		171	-0-	171	772	20	1	151	3	Y	-0-					-0-
02	932	N	160	-0-	-772	-0-	17	1	143	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	53	26	3			N	-0-					-0-
12	0		28	-0-	28	81	28	3			N	-0-					-0-
01	0		36	-0-	36	117	36	3			N	-0-					-0-
02	145	N	28	-0-	-117	-0-	28	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	3			Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	90	1	1	25	3	N	-0-					-0-
12	0		21	-0-	21	111	1	1	20	3	N	-0-					-0-
01	0		15	-0-	15	126	1	1	14	3	N	-0-					-0-
02	139	N	13	-0-	-126	-0-	1	1	12	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	15	3	N	1	1	8			-0-
							1	9									
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		982	-0-	982	2990	74	1	894	3	N	13	10	1			18
							14	9									
12	0		995	-0-	995	3985	78	1	916	3	N	1	12	1			7
							1	9									
01	0		992	-0-	992	4977	73	1	915	3	N	4	8	1			3
							4	9									
02	2800	N	907	-0-	-1893	3084	71	1	825	3	N	10	3	1			10
							11	9									
03	3100	N	995	-0-	-2105	979	75	1	918	3	N	2	8	1			4
							2	9									
04	960	N	NO RPT	-0-	-960	19					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1243	89	1	382	3	Y	-0-					-0-
12	0		557	-0-	557	1800	49	1	508	3	Y	-0-					-0-
01	0		648	-0-	648	2448	81	1	567	3	Y	-0-					-0-
02	2800	N	454	-0-	-2346	102	71	1	383	3	Y	-0-					-0-
03	486	N	384	-0-	-102	-0-	79	1	305	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

11	0		541	-0-	541	1302	29	1	512	3	N	-0-					-0-
12	0		453	-0-	453	1755	32	1	421	3	N	-0-					-0-
01	0		437	-0-	437	2192	28	1	409	3	N	-0-					-0-
02	2625	N	433	-0-	-2192	-0-	30	1	403	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

11	0		319	-0-	319	973	8	1	311	3	Y	-0-					-0-
12	0		321	-0-	321	1294	5	1	316	3	Y	-0-					-0-
01	0		323	-0-	323	1617	8	1	315	3	Y	-0-					-0-
02	1907	N	290	-0-	-1617	-0-	7	1	283	3	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	8	1	322	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

11	0		214	-0-	214	441	27 1	1 9	186	3	Y	1	1	1			2
12	0		216	-0-	216	657	29	1	187	3	Y	-0-	1	1			1
01	0		211	-0-	211	868	19	1	192	3	Y	-0-					1
02	1065	N	197	-0-	-868	-0-	16	1	181	3	Y	-0-	1	1			-0-
03	217	N	217	-0-	-0-	-0-	18 1	1 9	198	3	Y	1					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	1693	15	1	333	3	N	-0-	2	1			1
12	0		332	-0-	332	2025	15	1	316	3	N	1					2
							1	9									
01	0		772	-0-	772	2797	35	1	734	3	N	3	2	1			3
							3	9									
02	2800	N	893	-0-	-1907	890	40	1	838	3	N	14					17
							15	9									
03	1789	N	899	-0-	-890	-0-	43	1	852	3	N	4	13	1			8
							4	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					8

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	725	235	2			Y	-0-					-0-
12	0		241	-0-	241	966	241	2			Y	-0-					-0-
01	0		241	-0-	241	1207	241	2			Y	-0-					-0-
02	1428	N	221	-0-	-1207	-0-	221	2			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	737	240	2			Y	-0-					-0-
12	0		242	-0-	242	979	242	2			Y	-0-					-0-
01	0		243	-0-	243	1222	243	2			Y	-0-					-0-
02	1442	N	220	-0-	-1222	-0-	220	2			Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1286	-0-	1286	3003	62	1	1224	3	Y	-0-					78
12	0		1075	-0-	1075	4078	52	1	1023	3	Y	-0-					78
01	0		1202	-0-	1202	5280	63	1	1126	3	Y	12					90
							13	9									
02	2800	N	1026	-0-	-1774	3506	57	1	967	3	Y	2					92
							2	9									
03	3100	N	1053	-0-	-2047	1459	61	1	989	3	Y	3	23	1			72
							3	9									
04	1170	N	NO RPT	-0-	-1170	289					Y	NO RPT					72

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	1004	26	1	280	3	N	-0-					-0-
12	0		364	-0-	364	1368	24	1	340	3	N	-0-					-0-
01	0		318	-0-	318	1686	20	1	298	3	N	-0-					-0-
02	1974	N	288	-0-	-1686	-0-	18	1	270	3	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	458	10	1	216	3	N	-0-	1	1			1
12	0		230	-0-	230	688	10	1	220	3	N	-0-					1
01	0		285	-0-	285	973	13	1	272	3	N	-0-	1	1			-0-
02	1300	N	327	-0-	-973	-0-	15	1	311	3	N	1	1	8			-0-
							1	9									
*03	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	267	4	1	91	3	N	-0-					-0-
12	0		102	-0-	102	369	5	1	97	3	N	-0-					-0-
01	0		97	-0-	97	466	4	1	93	3	N	-0-					-0-
02	547	N	81	-0-	-466	-0-	4	1	77	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1635	28	1	498	3	N	-0-					-0-
12	0		530	-0-	530	2165	37	1	493	3	N	-0-					-0-
01	0		528	-0-	528	2693	34	1	494	3	N	-0-					-0-
02	2800	N	473	-0-	-2327	366	33	1	440	3	N	-0-					-0-
03	909	N	543	-0-	-366	-0-	40	1	503	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	1199	21	1	366	3	N	-0-					-0-
12	0		389	-0-	389	1588	27	1	362	3	N	-0-					-0-
01	0		392	-0-	392	1980	25	1	367	3	N	-0-					-0-
02	2335	N	355	-0-	-1980	-0-	25	1	330	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	29	1	371	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	88	2	1	26	3	N	-0-					1
12	0		27	-0-	27	115	2	1	25	3	N	-0-					1
01	0		25	-0-	25	140	2	1	23	3	N	-0-					1
02	163	N	23	-0-	-140	-0-	2	1	21	3	N	-0-					1
03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	532	4	1	181	3	Y	-0-					-0-
12	0		140	-0-	140	672	2	1	138	3	Y	-0-					-0-
01	0		183	-0-	183	855	4	1	179	3	Y	-0-					-0-
02	1031	N	176	-0-	-855	-0-	4	1	172	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	4	1	173	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		215	-0-	215	670	19	1	196	3	N	-0-			-0-
12	0		62	-0-	62	732	4	1	58	3	N	-0-			-0-
01	0		130	-0-	130	862	8	1	122	3	N	-0-			-0-
02	1003	N	141	-0-	-862	-0-	9	1	132	3	N	-0-			-0-
03	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		502	-0-	502	1497	29	1	473	3	N	-0-			-0-
12	0		501	-0-	501	1998	28	1	473	3	N	-0-			-0-
01	0		488	-0-	488	2486	28	1	460	3	N	-0-			-0-
02	2800	N	432	-0-	-2368	118	24	1	408	3	N	-0-			-0-
03	609	N	491	-0-	-118	-0-	28	1	463	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		691	-0-	691	2059	40	1	651	3	N	-0-			2
12	0		695	-0-	695	2754	39	1	656	3	N	-0-			2
01	0		709	-0-	709	3463	41	1	668	3	N	-0-			2
02	2800	N	637	-0-	-2163	1300	36	1	601	3	N	-0-			2
03	2283	N	983	-0-	-1300	-0-	56	1	927	3	N	-0-			2
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		197	-0-	197	570	11	1	186	3	N	-0-			-0-
12	0		203	-0-	203	773	11	1	192	3	N	-0-			-0-
01	0		203	-0-	203	976	12	1	191	3	N	-0-			-0-
02	1159	N	183	-0-	-976	-0-	10	1	173	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		211	-0-	211	637	211	3			N	-0-			-0-
12	0		204	-0-	204	841	204	3			N	-0-			-0-
01	0		194	-0-	194	1035	194	3			N	-0-			-0-
02	1259	N	224	-0-	-1035	-0-	224	3			N	-0-			-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		301	-0-	301	977	17	1	284	3	N	-0-			1
12	0		295	-0-	295	1272	17	1	278	3	N	-0-			1
01	0		314	-0-	314	1586	18	1	296	3	N	-0-			1
02	1855	N	269	-0-	-1586	-0-	15	1	254	3	N	-0-			1
03	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2 -0-	2	10	2	3			Y	-0-					-0-
12			0	2 -0-	2	12	2	3			Y	-0-					-0-
01	14B2	EXT		2 -0-	2	14	2	3			Y	-0-					-0-
02	14B2	EXT		2 -0-	2	16	2	3			Y	-0-					-0-
03	14B2	EXT		2 -0-	2	18	2	3			Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	18					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	99 -0-	99	296	11	1	88	3	Y	-0-					-0-
12			0	102 -0-	102	398	12	1	90	3	Y	-0-					-0-
01			0	105 -0-	105	503	12	1	93	3	Y	-0-					-0-
02	595	N		92 -0-	-503	-0-	10	1	82	3	Y	-0-					-0-
03	104	N		104 -0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	97 -0-	97	304	4	1	93	3	N	-0-					1
12			0	102 -0-	102	406	5	1	97	3	N	-0-					1
01			0	101 -0-	101	507	5	1	96	3	N	-0-					1
02	597	N		90 -0-	-507	-0-	4	1	86	3	N	-0-					1
03	98	N		98 -0-	-0-	-0-	5	1	93	3	N	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	441 -0-	441	1211	441	3			N	-0-					-0-
12			0	452 -0-	452	1663	452	3			N	-0-					-0-
01			0	214 -0-	214	1877	214	3			N	-0-					-0-
02	2294	N		417 -0-	-1877	-0-	417	3			N	-0-					-0-
03	457	N		457 -0-	-0-	-0-	457	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	109 -0-	109	348	7	1	102	3	N	-0-					-0-
12			0	109 -0-	109	457	7	1	102	3	N	-0-					-0-
01			0	133 -0-	133	590	9	1	124	3	N	-0-					-0-
02	684	N		94 -0-	-590	-0-	6	1	88	3	N	-0-					-0-
03	121	N		121 -0-	-0-	-0-	8	1	113	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	27 -0-	27	87	3	1	24	3	Y	-0-					-0-
12			0	23 -0-	23	110	3	1	20	3	Y	-0-					-0-
01			0	240 -0-	240	350	27	1	213	3	Y	-0-					-0-
02	412	N		62 -0-	-350	-0-	7	1	55	3	Y	-0-					-0-
03	71	N		71 -0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		32	-0-	32	93	32	3			N	-0-			-0-
12	0		38	-0-	38	131	38	3			N	-0-			-0-
01	0		30	-0-	30	161	30	3			N	-0-			-0-
02	196	N	35	-0-	-161	-0-	35	3			N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

11	0		373	-0-	373	1141	373	3			N	-0-			-0-
12	0		415	-0-	415	1556	415	3			N	-0-			-0-
01	0		312	-0-	312	1868	312	3			N	-0-			-0-
02	2229	N	361	-0-	-1868	-0-	361	3			N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

11	0		120	-0-	120	361	10	1	110	3	Y	-0-			-0-
12	0		132	-0-	132	493	8	1	124	3	Y	-0-			-0-
01	0		16	-0-	16	509	1	1	15	3	Y	-0-			-0-
02	511	N	2	-0-	-509	-0-	2	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

11	0		110	-0-	110	341	110	3			N	-0-			-0-
12	0		113	-0-	113	454	113	3			N	-0-			-0-
01	0		109	-0-	109	563	109	3			N	-0-			-0-
02	666	N	103	-0-	-563	-0-	103	3			N	-0-			-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

11	0		104	-0-	104	420	9	1	95	3	Y	-0-			-0-
12	0		1	-0-	1	421	1	3			Y	-0-			-0-
01	0		11	-0-	11	432	1	1	10	3	Y	-0-			-0-
02	433	N	1	-0-	-432	-0-	1	3			Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
04	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	1375	67	1	426	3	N	2					11
							2	9									
12	0		468	-0-	468	1843	51	1	417	3	N	-0-	5	1			6
01	0		468	-0-	468	2311	49	1	409	3	N	9	3	8			12
							10	9									
02	2730	N	419	-0-	-2311	-0-	45	1	372	3	N	2					14
							2	9									
03	442	N	442	-0-	-0-	-0-	49	1	389	3	N	4					18
							4	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					18

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		551	-0-	551	1599	32	1	519	3	N	-0-					-0-
12	0		553	-0-	553	2152	31	1	522	3	N	-0-					-0-
01	0		552	-0-	552	2704	32	1	520	3	N	-0-					-0-
02	2800	N	551	-0-	-2249	455	31	1	520	3	N	-0-					-0-
03	1057	N	602	-0-	-455	-0-	34	1	568	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	864	281	3			N	-0-					-0-
12	0		276	-0-	276	1140	276	3			N	-0-					-0-
01	0		100	-0-	100	1240	100	3			N	-0-					-0-
02	1492	N	252	-0-	-1240	-0-	252	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	1038	340	3			N	-0-					-0-
12	0		340	-0-	340	1378	340	3			N	-0-					-0-
01	0		291	-0-	291	1669	291	3			N	-0-					-0-
02	1995	N	326	-0-	-1669	-0-	326	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	697	26	1	313	3	N	-0-					-0-
12	0		343	-0-	343	1040	27	1	316	3	N	-0-					-0-
01	0		342	-0-	342	1382	25	1	317	3	N	-0-					-0-
02	1700	N	318	-0-	-1382	-0-	25	1	293	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	470	18	1	213	3	N	-0-					-0-
12	0		257	-0-	257	727	20	1	237	3	N	-0-					-0-
01	0		239	-0-	239	966	18	1	221	3	N	-0-					-0-
02	1218	N	252	-0-	-966	-0-	20	1	232	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	1215	34	1	355	3	N	9					12
							10	9									
12	0		408	-0-	408	1623	27	1	381	3	N	-0-	12	1			-0-
01	0		444	-0-	444	2067	27	1	402	3	N	14	12	1			2
							15	9									
02	2446	N	379	-0-	-2067	-0-	23	1	335	3	N	19					21
							21	9									
03	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					21
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					21

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	527	12	1	153	3	Y	-0-					-0-
12	0		166	-0-	166	693	12	1	154	3	Y	-0-					-0-
01	0		180	-0-	180	873	14	1	166	3	Y	-0-					-0-
02	1034	N	161	-0-	-873	-0-	13	1	148	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	426	9	1	150	3	N	-0-					-0-
12	0		167	-0-	167	593	12	1	155	3	N	-0-					-0-
01	0		130	-0-	130	723	8	1	122	3	N	-0-					-0-
02	846	N	123	-0-	-723	-0-	9	1	114	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		785	-0-	785	2437	35	1	750	3	N	-0-					2
12	0		744	-0-	744	3181	34	1	710	3	N	-0-					2
01	0		710	-0-	710	3891	33	1	677	3	N	-0-					2
02	2800	N	736	-0-	-2064	1827	34	1	702	3	N	-0-					2
03	2515	N	688	-0-	-1827	-0-	33	1	655	3	N	-0-					2
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329	-0-	329	1033	18	1	311	3	N	-0-					-0-
12	0		328	-0-	328	1361	23	1	305	3	N	-0-					-0-
01	0		332	-0-	332	1693	22	1	310	3	N	-0-					-0-
02	1988	N	295	-0-	-1693	-0-	21	1	274	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	587	322	3			N	-0-					1
12	0		319	-0-	319	906	319	3			N	-0-					1
01	0		180	-0-	180	1086	180	3			N	-0-					1
02	1378	N	292	-0-	-1086	-0-	292	3			N	-0-					1
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	132	41	3			N	-0-					-0-
12	0		37	-0-	37	169	37	3			N	-0-					-0-
01	0		38	-0-	38	207	38	3			N	-0-					-0-
02	242	N	35	-0-	-207	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	610	10	1	183	3	N	-0-					-0-
12	0		200	-0-	200	810	14	1	186	3	N	-0-					-0-
01	0		201	-0-	201	1011	13	1	188	3	N	-0-					-0-
02	1188	N	177	-0-	-1011	-0-	12	1	165	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	15	5	3			N	-0-					-0-
12	0		6	-0-	6	21	6	3			N	-0-					-0-
01	0		7	-0-	7	28	7	3			N	-0-					-0-
02	33	N	5	-0-	-28	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	143	6	1	41	3	N	-0-					-0-
12	0		47	-0-	47	190	6	1	41	3	N	-0-					-0-
01	0		46	-0-	46	236	6	1	40	3	N	-0-					-0-
02	278	N	42	-0-	-236	-0-	5	1	37	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	555	11	1	162	2	Y	-0-					-0-
12	0		205	-0-	205	760	12	1	193	2	Y	-0-					-0-
01	0		132	-0-	132	892	8	1	124	2	Y	-0-					-0-
02	1062	N	170	-0-	-892	-0-	12	1	158	2	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		620	-0-	620	1949	41	1	571	3	N	7	11	1			11
							8	9									
12	0		613	-0-	613	2562	41	1	566	3	N	5	8	1			8
							6	9									
01	0		632	-0-	632	3194	44	1	574	3	N	13	16	1			5
							14	9									
02	2800	N	586	-0-	-2214	980	38	1	539	3	N	8	4	1			9
							9	9									
03	1632	N	652	-0-	-980	-0-	43	1	596	3	N	12	13	1			8
							13	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					8

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	791	118	1	168	3	Y	-0-					-0-
12	0		257	-0-	257	1048	113	1	144	3	Y	-0-					-0-
01	0		232	-0-	232	1280	110	1	122	3	Y	-0-					-0-
02	1497	N	217	-0-	-1280	-0-	101	1	116	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	121	1	166	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	818	34	1	233	3	N	-0-	2	1			-0-
12	0		269	-0-	269	1087	32	1	237	3	N	-0-					-0-
01	0		267	-0-	267	1354	35	1	232	3	N	-0-					-0-
02	1596	N	242	-0-	-1354	-0-	31	1	211	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	34	1	237	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1588	23	1	490	3	N	1	2	1			2
							1	9									
12	0		522	-0-	522	2110	24	1	497	3	N	1					3
							1	9									
01	0		519	-0-	519	2629	24	1	495	3	N	-0-	2	1			1
02	2800	N	471	-0-	-2329	300	22	1	448	3	N	1	1	8			1
							1	9									
03	826	N	526	-0-	-300	-0-	25	1	501	3	N	-0-	1	1			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	820	37	1	250	3	N	-0-					-0-
12	0		295	-0-	295	1115	35	1	260	3	N	-0-					-0-
01	0		286	-0-	286	1401	37	1	249	3	N	-0-					-0-
02	1667	N	266	-0-	-1401	-0-	34	1	232	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	781	11	1	234	3	N	6	9	1			10
							7	9									
12	0		244	-0-	244	1025	11	1	233	3	N	-0-					10
01	0		243	-0-	243	1268	11	1	232	3	N	-0-	7	1			3
02	1487	N	219	-0-	-1268	-0-	10	1	209	3	N	-0-					3
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-	2	1			1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	794	10	1	213	3	N	-0-					-0-
12	0		203	-0-	203	997	9	1	194	3	N	-0-					-0-
01	0		278	-0-	278	1275	13	1	265	3	N	-0-					-0-
02	1428	N	153	-0-	-1275	-0-	7	1	146	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	13	7	3			N	-0-					-0-
12	0		13	-0-	13	26	13	3			N	-0-					-0-
01	0		28	-0-	28	54	6	1	22	3	N	-0-					-0-
02	101	N	47	-0-	-54	-0-	25	1	22	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	25	1	21	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	272	19	1	212	3	N	1					2
							1	9									
12	0		24	-0-	24	296	1	1	23	3	N	-0-					2
01	0		31	-0-	31	327	2	1	29	3	N	-0-	1	1			1
02	345	N	18	-0-	-327	-0-	1	1	17	3	N	-0-					1
03	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	349	7	1	106	2	Y	-0-					-0-
12	0		68	-0-	68	417	4	1	64	2	Y	-0-					-0-
01	0		35	-0-	35	452	2	1	33	2	Y	-0-					-0-
02	513	N	61	-0-	-452	-0-	4	1	57	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	418	7	1	130	3	N	-0-					-0-
12	0		138	-0-	138	556	10	1	128	3	N	-0-					-0-
01	0		138	-0-	138	694	9	1	129	3	N	-0-					-0-
02	821	N	127	-0-	-694	-0-	9	1	118	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	271	81	3			N	-0-					-0-
12	0		66	-0-	66	337	66	3			N	-0-					-0-
01	0		41	-0-	41	378	41	3			N	-0-					-0-
02	424	N	46	-0-	-378	-0-	46	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1618	523	2			Y	-0-					1
12	0		516	-0-	516	2134	516	2			Y	-0-					1
01	0		503	-0-	503	2637	503	2			Y	-0-					1
02	2800	N	469	-0-	-2331	306	469	2			Y	-0-					1
03	783	N	477	-0-	-306	-0-	477	2			Y	-0-					1
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		989	-0-	989	2935	61	1	928	2	Y	-0-					-0-
12	0		852	-0-	852	3787	51	1	801	2	Y	-0-					-0-
01	0		894	-0-	894	4681	55	1	839	2	Y	-0-					-0-
02	2800	N	867	-0-	-1933	2748	59	1	808	2	Y	-0-					-0-
03	3100	N	854	-0-	-2246	502	60	1	794	2	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	321	6	1	98	3	N	-0-					-0-
12	0		105	-0-	105	426	7	1	98	3	N	-0-					-0-
01	0		107	-0-	107	533	7	1	100	3	N	-0-					-0-
02	629	N	96	-0-	-533	-0-	7	1	89	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	1144	20	1	351	3	N	-0-					-0-
12	0		377	-0-	377	1521	26	1	351	3	N	-0-					-0-
01	0		379	-0-	379	1900	25	1	354	3	N	-0-					-0-
02	2238	N	338	-0-	-1900	-0-	24	1	314	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	375	10	1	115	3	Y	-0-					-0-
12	0		128	-0-	128	503	8	1	120	3	Y	-0-					-0-
01	0		130	-0-	130	633	10	1	120	3	Y	-0-					-0-
02	749	N	116	-0-	-633	-0-	9	1	107	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		890	-0-	890	2663	111	1	775	3	Y	4	4	1			5
							4	9									
12	0		921	-0-	921	3584	124	1	794	3	Y	3	4	1			4
							3	9									
01	0		914	-0-	914	4498	82	1	830	3	Y	2					6
							2	9									
02	2800	N	820	-0-	-1980	2518	68	1	751	3	Y	1	4	1			3
							1	9									
03	3100	N	894	-0-	-2206	312	74	1	819	3	Y	1					4
							1	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					4

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		376	-0-	376	1152	17	1	359	3	N	-0-	1	1			1
12	0		384	-0-	384	1536	17	1	367	3	N	-0-					1
01	0		383	-0-	383	1919	18	1	365	3	N	-0-	1	1			-0-
02	2269	N	350	-0-	-1919	-0-	16	1	334	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	687	11	1	191	3	N	-0-					-0-
12	0		220	-0-	220	907	15	1	205	3	N	-0-					-0-
01	0		200	-0-	200	1107	13	1	187	3	N	-0-					-0-
02	1291	N	184	-0-	-1107	-0-	13	1	171	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		756	-0-	756	2307	94	1	653	3	Y	8	6	1			10
							9	9									
12	0		765	-0-	765	3072	103	1	662	3	Y	-0-	6	1			4
01	0		768	-0-	768	3840	69	1	698	3	Y	1					5
							1	9									
02	2800	N	700	-0-	-2100	1740	58	1	640	3	Y	2	6	1			1
							2	9									
03	2506	N	766	-0-	-1740	-0-	63	1	699	3	Y	4					5
							4	9									
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					5

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	43	1	1	17	2	Y	-0-					-0-
12	0		15	-0-	15	58	2	1	13	2	Y	-0-					-0-
01	0		22	-0-	22	80	3	1	19	2	Y	-0-					-0-
02	92	N	12	-0-	-80	-0-	2	1	10	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		422	-0-	422	1295	23	1	399	3	N	-0-					-0-
12	0		431	-0-	431	1726	30	1	401	3	N	-0-					-0-
01	0		433	-0-	433	2159	28	1	405	3	N	-0-					-0-
02	2545	N	386	-0-	-2159	-0-	27	1	359	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		464	-0-	464	955	58	1 2 9	404	3	Y	2	2	1			2
12	0		474	-0-	474	1429	64	1 2 9	408	3	Y	2	2	1			2
01	0		474	-0-	474	1903	43	1 1 9	430	3	Y	1					3
02	2340	N	437	-0-	-1903	-0-	36	1 1 9	400	3	Y	1	2	1			2
03	478	N	478	-0-	-0-	-0-	40	1 1 9	437	3	Y	1	1	8			2
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1450	-0-	1450	4526	1450	2			Y	-0-					12
12	0		1100	-0-	1100	5626	1100	2			Y	-0-					12
01	0		1240	-0-	1240	6866	1240	2			Y	-0-					12
02	2800	N	905	-0-	-1895	4971	905	2			Y	-0-					12
03	3100	N	2032	-0-	-1068	3903	2032	2			Y	-0-					12
04	1200	N	NO RPT	-0-	-1200	2703					Y	NO RPT					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13	-0-	63	1 1 9	613	3	Y	1	1	8			-0-
12	713	N	684	-0-	-29	-0-	73	1	611	3	Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	55	1	530	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	44	1	518	3	Y	-0-					-0-
*03	677	N	677	-0-	-0-	-0-	55	1	622	3	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		694	-0-	694	1390	694	3			N	-0-					1
12	0		696	-0-	696	2086	696	3			N	-0-					1
01	0		572	-0-	572	2658	572	3			N	-0-					1
02	2800	N	658	-0-	-2142	516	658	3			N	-0-					1
03	1184	N	668	-0-	-516	-0-	668	3			N	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	1040	333	2			Y	-0-					-0-
12	0		342	-0-	342	1382	342	2			Y	-0-					-0-
01	0		345	-0-	345	1727	345	2			Y	-0-					-0-
02	2042	N	315	-0-	-1727	-0-	315	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	593	194	3			N	-0-					-0-
12	0		191	-0-	191	784	191	3			N	-0-					-0-
01	0		171	-0-	171	955	171	3			N	-0-					-0-
02	1138	N	183	-0-	-955	-0-	183	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	6	3	3			N	-0-					-0-
12	0		7	-0-	7	13	1	1	6	3	N	-0-					-0-
01	0		4	-0-	4	17	4	3			N	-0-					-0-
02	19	N	2	-0-	-17	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	538	9	1	164	3	N	-0-					-0-
12	0		178	-0-	178	716	12	1	166	3	N	-0-					-0-
01	0		176	-0-	176	892	11	1	165	3	N	-0-					-0-
02	1051	N	159	-0-	-892	-0-	11	1	148	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	1005	13	1	232	3	N	-0-					-0-
12	0		347	-0-	347	1352	24	1	323	3	N	-0-					-0-
01	0		353	-0-	353	1705	23	1	330	3	N	-0-					-0-
02	2162	N	457	-0-	-1705	-0-	32	1	425	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	31	1	394	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		742	-0-	742	2303	33	1	709	3	N	-0-					1
12	0		782	-0-	782	3085	35	1	747	3	N	-0-					1
01	0		768	-0-	768	3853	35	1	733	3	N	-0-					1
02	2800	N	706	-0-	-2094	1759	32	1	674	3	N	-0-					1
03	2532	N	773	-0-	-1759	-0-	37	1	736	3	N	-0-					1
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		936	-0-	936	2840	62	1	870	3	N	4	10	1			8
							4	9									
12	0		1040	-0-	1040	3880	69	1	948	3	N	21	9	1			20
							23	9									
01	0		985	-0-	985	4865	69	1	905	3	N	10	25	1			5
							11	9									
02	2800	N	843	-0-	-1957	2908	54	1	763	3	N	24	8	1			21
							26	9									
03	3100	N	880	-0-	-2220	688	58	1	1	2	N	8	20	1			9
							812	3	9	9							
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					9

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

11	0		412	-0-	412	1288	412	3			N	-0-					-0-
12	0		440	-0-	440	1728	440	3			N	-0-					-0-
01	0		349	-0-	349	2077	349	3			N	-0-					-0-
02	2238	N	161	-0-	-2077	-0-	161	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

11	0		301	-0-	301	949	301	3			N	-0-					-0-
12	0		305	-0-	305	1254	305	3			N	-0-					-0-
01	0		237	-0-	237	1491	237	3			N	-0-					-0-
02	1771	N	280	-0-	-1491	-0-	280	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

11	0		450	-0-	450	1386	30	1	420	3	N	-0-					-0-
12	0		452	-0-	452	1838	31	1	421	3	N	-0-					-0-
01	0		441	-0-	441	2279	31	1	410	3	N	-0-					-0-
02	2679	N	400	-0-	-2279	-0-	26	1	374	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

11	0		183	-0-	183	565	17	1	166	3	Y	-0-					-0-
12	0		195	-0-	195	760	21	1	174	3	Y	-0-					-0-
01	0		189	-0-	189	949	18	1	171	3	Y	-0-					-0-
02	1103	N	154	-0-	-949	-0-	12	1	142	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

11	0		361	-0-	361	1118	361	3			N	-0-					-0-
12	0		357	-0-	357	1475	357	3			N	-0-					-0-
01	0		319	-0-	319	1794	319	3			N	-0-					-0-
02	2149	N	355	-0-	-1794	-0-	355	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	398	131	3			N	-0-					-0-
12	0		135	-0-	135	533	135	3			N	-0-					-0-
01	0		108	-0-	108	641	108	3			N	-0-					-0-
02	765	N	124	-0-	-641	-0-	124	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

11	0		2	-0-	2	2	2	3			Y	-0-					-0-
12	0		12	-0-	12	14	2	1	10	3	Y	-0-					-0-
01	0		15	-0-	15	29	1	1	14	3	Y	-0-					-0-
02	42	N	13	-0-	-29	-0-	1	1	12	3	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

11	0		39	-0-	39	125	3	1	36	3	N	-0-					-0-
12	0		45	-0-	45	170	3	1	41	3	N	1	1	1			-0-
							1	9									
01	0		43	-0-	43	213	3	1	40	3	N	-0-					-0-
02	250	N	37	-0-	-213	-0-	2	1	34	3	N	1					1
							1	9									
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

11	0		351	-0-	351	1053	19	1	332	3	N	-0-					-0-
12	0		291	-0-	291	1344	20	1	271	3	N	-0-					-0-
01	0		318	-0-	318	1662	21	1	297	3	N	-0-					-0-
02	1930	N	268	-0-	-1662	-0-	19	1	249	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

11	0		-0-	-0-	-0-	15					Y	-0-					-0-
12	0		4	-0-	4	19	3	1	1	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	19					Y	-0-					-0-
02	24	N	5	-0-	-19	-0-	3	1	2	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	257	6	1	62	3	Y	-0-					-0-
12	0		80	-0-	80	337	7	1	73	3	Y	-0-					-0-
01	0		81	-0-	81	418	7	1	74	3	Y	-0-					-0-
02	486	N	68	-0-	-418	-0-	6	1	62	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		730	-0-	730	2252	39	1	691	3	N	-0-					-0-
12	0		740	-0-	740	2992	52	1	688	3	N	-0-					-0-
01	0		741	-0-	741	3733	48	1	693	3	N	-0-					-0-
02	2800	N	661	-0-	-2139	1594	46	1	615	3	N	-0-					-0-
03	2342	N	748	-0-	-1594	-0-	55	1	693	3	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		665	-0-	665	1633	38	1	627	3	N	-0-					-0-
12	0		912	-0-	912	2545	52	1	860	3	N	-0-					-0-
01	0		721	-0-	721	3266	42	1	679	3	N	-0-					-0-
02	2800	N	643	-0-	-2157	1109	36	1	607	3	N	-0-					-0-
03	1830	N	721	-0-	-1109	-0-	41	1	680	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	5					Y	-0-					-0-
12	0		-0-	-0-	-0-	5					Y	-0-					-0-
01	0		-0-	-0-	-0-	5					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	628	197	3			N	-0-					-0-
12	0		189	-0-	189	817	189	3			N	-0-					-0-
01	0		143	-0-	143	960	143	3			N	-0-					-0-
02	1119	N	159	-0-	-960	-0-	159	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	795	56	1	202	3	Y	-0-					-0-
12	0		261	-0-	261	1056	53	1	208	3	Y	-0-					-0-
01	0		266	-0-	266	1322	62	1	204	3	Y	-0-					-0-
02	1554	N	232	-0-	-1322	-0-	49	1	183	3	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	276	8	1	83	3	Y	-0-					-0-
12	0		89	-0-	89	365	8	1	81	3	Y	-0-					-0-
01	0		93	-0-	93	458	7	1	86	3	Y	-0-					-0-
02	543	N	85	-0-	-458	-0-	7	1	78	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	495	16	1	109	3	N	-0-					-0-
12	0		225	-0-	225	720	27	1	198	3	N	-0-					-0-
01	0		179	-0-	179	899	23	1	156	3	N	-0-					-0-
02	1080	N	181	-0-	-899	-0-	23	1	158	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	313	6	1	99	3	N	-0-					-0-
12	0		108	-0-	108	421	8	1	100	3	N	-0-					-0-
01	0		106	-0-	106	527	7	1	99	3	N	-0-					-0-
02	624	N	97	-0-	-527	-0-	7	1	90	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	1044	338	2			Y	-0-					-0-
12	0		345	-0-	345	1389	345	2			Y	-0-					-0-
01	0		328	-0-	328	1717	328	2			Y	-0-					-0-
02	2047	N	330	-0-	-1717	-0-	330	2			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	317	2	1	15	3	Y	-0-					2
12	0		-0-	-0-	-0-	317					Y	-0-					2
01	0		336	-0-	336	653	38	1	298	3	Y	-0-					2
02	924	N	271	-0-	-653	-0-	30	1	241	3	Y	-0-					2
03	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-	1	1			1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	321	12	1	145	3	N	-0-	1	1			-0-
12	0		164	-0-	164	485	13	1	150	3	N	1					1
							1	9									
01	0		165	-0-	165	650	12	1	153	3	N	-0-	1	1			-0-
02	801	N	151	-0-	-650	-0-	12	1	138	3	N	1					1
							1	9									
03	172	N	172	-0-	-0-	-0-	13	1	158	3	N	1	1	1			1
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		656	-0-	656	1905	656	3			N	-0-					1
12	0		645	-0-	645	2550	645	3			N	-0-					1
01	0		574	-0-	574	3124	574	3			N	-0-					1
02	2800	N	512	-0-	-2288	836	512	3			N	-0-					1
03	1403	N	567	-0-	-836	-0-	567	3			N	-0-					1
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	122	3	1	37	3	Y	-0-					-0-
12	0		42	-0-	42	164	4	1	38	3	Y	-0-					-0-
01	0		40	-0-	40	204	3	1	37	3	Y	-0-					-0-
02	241	N	37	-0-	-204	-0-	3	1	34	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	720	229	3			N	-0-					-0-
12	0		233	-0-	233	953	233	3			N	-0-					-0-
01	0		173	-0-	173	1126	173	3			N	-0-					-0-
02	1350	N	224	-0-	-1126	-0-	224	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	260	7	1	76	3	Y	-0-					-0-
12	0		87	-0-	87	347	8	1	79	3	Y	-0-					-0-
01	0		84	-0-	84	431	7	1	77	3	Y	-0-					-0-
02	507	N	76	-0-	-431	-0-	6	1	70	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	586	16	1	176	3	Y	-0-					1
12	0		192	-0-	192	778	17	1	175	3	Y	-0-	1	1			-0-
01	0		172	-0-	172	950	14	1	158	3	Y	-0-					-0-
02	1089	N	139	-0-	-950	-0-	11	1	127	3	Y	1	1	8			-0-
							1	9									
03	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	624	227	3			N	-0-					-0-
12	0		236	-0-	236	860	236	3			N	-0-					-0-
01	0		182	-0-	182	1042	182	3			N	-0-					-0-
02	1191	N	149	-0-	-1042	-0-	149	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	53	1	415	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	500	209	3			N	-0-					-0-
12	0		229	-0-	229	729	229	3			N	-0-					-0-
01	0		185	-0-	185	914	185	3			N	-0-					-0-
02	1158	N	244	-0-	-914	-0-	244	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		55	-0-	55	164	5	1	50	3	Y	-0-			-0-
12	0		55	-0-	55	219	5	1	50	3	Y	-0-			-0-
01	0		55	-0-	55	274	4	1	51	3	Y	-0-			-0-
02	325	N	51	-0-	-274	-0-	4	1	47	3	Y	-0-			-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		65	-0-	65	206	6	1	59	3	N	-0-			3
12	0		59	-0-	59	265	3	1	56	3	N	-0-			3
01	0		59	-0-	59	324	59	3			N	-0-			3
02	377	N	53	-0-	-324	-0-	53	3			N	-0-			3
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-			3
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		232	-0-	232	701	13	1	219	3	N	-0-			-0-
12	0		209	-0-	209	910	12	1	197	3	N	-0-			-0-
01	0		177	-0-	177	1087	10	1	167	3	N	-0-			-0-
02	1238	N	151	-0-	-1087	-0-	9	1	142	3	N	-0-			-0-
03	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		612	-0-	612	1880	612	3			N	-0-			-0-
12	0		597	-0-	597	2477	597	3			N	-0-			-0-
01	0		522	-0-	522	2999	522	3			N	-0-			-0-
02	2800	N	573	-0-	-2227	772	573	3			N	-0-			-0-
03	1397	N	625	-0-	-772	-0-	625	3			N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		482	-0-	482	1686	482	3			N	-0-			-0-
12	0		470	-0-	470	2156	470	3			N	-0-			-0-
01	0		405	-0-	405	2561	405	3			N	-0-			-0-
02	2800	N	389	-0-	-2411	150	389	3			N	-0-			-0-
03	555	N	405	-0-	-150	-0-	405	3			N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-			-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-			-0-
01	370	N	370	-0-	-0-	-0-	370	3			Y	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	3			Y	-0-			-0-
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		244	-0-	244	745	244	3			N	-0-			-0-
12	0		254	-0-	254	999	254	3			N	-0-			-0-
01	0		175	-0-	175	1174	175	3			N	-0-			-0-
02	1355	N	181	-0-	-1174	-0-	181	3			N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-		-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-		273	620	273	3			N	-0-					-0-
12	0		335	-0-		335	955	335	3			N	-0-					-0-
01	0		215	-0-		215	1170	215	3			N	-0-					-0-
02	1450	N	280	-0-		-1170	-0-	280	3			N	-0-					-0-
03	302	N	302	-0-		-0-	-0-	302	3			N	-0-					-0-
04	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-		177	560	8	1	169	3	N	-0-					1
12	0		180	-0-		180	740	8	1	172	3	N	-0-					1
01	0		179	-0-		179	919	8	1	171	3	N	-0-					1
02	1077	N	158	-0-		-919	-0-	7	1	151	3	N	-0-					1
03	175	N	175	-0-		-0-	-0-	8	1	167	3	N	-0-					1
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-		201	540	17	1	184	3	Y	-0-					1
12	0		182	-0-		182	722	16	1	166	3	Y	-0-	1	1			-0-
01	0		176	-0-		176	898	14	1	162	3	Y	-0-					-0-
02	1063	N	165	-0-		-898	-0-	14	1	151	3	Y	-0-					-0-
03	188	N	188	-0-		-0-	-0-	15	1	173	3	Y	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	12					Y	-0-					1
12	0		-0-	-0-		-0-	12					Y	-0-					1
01	0		-0-	-0-		-0-	12					Y	-0-					1
02	12	N	-0-	-0-		-12	-0-					Y	-0-					1
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-		178	542	178	3			N	-0-					-0-
12	0		182	-0-		182	724	182	3			N	-0-					-0-
01	0		168	-0-		168	892	168	3			N	-0-					-0-
02	1061	N	169	-0-		-892	-0-	169	3			N	-0-					-0-
03	182	N	182	-0-		-0-	-0-	182	3			N	-0-					-0-
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-		555	1181	555	3			N	-0-					-0-
12	0		370	-0-		370	1551	370	3			N	-0-					-0-
01	0		437	-0-		437	1988	437	3			N	-0-					-0-
02	2598	N	610	-0-		-1988	-0-	610	3			N	-0-					-0-
03	497	N	497	-0-		-0-	-0-	497	3			N	-0-					-0-
04	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1022	-0-	1022	3087	129	1	876	3	N	15	7	1			17
							17	9									
12	0		1129	-0-	1129	4216	135	1	991	3	N	3					20
							3	9									
01	0		1031	-0-	1031	5247	132	1	880	3	N	17					37
							19	9									
02	2800	N	931	-0-	-1869	3378	118	1	803	3	N	9	27	1			19
							10	9									
03	3100	N	1037	-0-	-2063	1315	127	1	900	3	N	9	25	1			3
							10	9									
04	990	N	NO RPT	-0-	-990	325					N	NO RPT					3

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

11	0		179	-0-	179	436	179	3			N	-0-					-0-
12	0		193	-0-	193	629	193	3			N	-0-					-0-
01	0		168	-0-	168	797	168	3			N	-0-					-0-
02	977	N	180	-0-	-797	-0-	180	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

11	0		229	-0-	229	687	19	1	210	3	Y	-0-					-0-
12	0		219	-0-	219	906	19	1	200	3	Y	-0-					-0-
01	0		227	-0-	227	1133	18	1	209	3	Y	-0-					-0-
02	1334	N	201	-0-	-1133	-0-	17	1	184	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	18	1	207	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

11	0		464	-0-	464	1306	181	1	277	3	N	5	35	1			17
							6	9									
12	0		459	-0-	459	1765	182	1	276	3	N	1					18
							1	9									
01	0		539	-0-	539	2304	196	1	339	3	N	4					22
							4	9									
02	2691	N	387	-0-	-2304	-0-	163	1	217	3	N	6	16	1			12
							7	9									
03	464	N	464	-0-	-0-	-0-	184	1	278	3	N	2	13	1			1
							2	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

11	0		345	-0-	345	1059	29	1	316	3	Y	-0-	1	1			2
12	0		342	-0-	342	1401	30	1	312	3	Y	-0-	2	1			-0-
01	0		349	-0-	349	1750	28	1	321	3	Y	-0-					-0-
02	2072	N	322	-0-	-1750	-0-	26	1	296	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

11	0		194	-0-	194	579	194	3			N	-0-					-0-
12	0		198	-0-	198	777	198	3			N	-0-					-0-
01	0		156	-0-	156	933	156	3			N	-0-					-0-
02	1118	N	185	-0-	-933	-0-	185	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	369	5	1	114	3	N	-0-					-0-
12	0		119	-0-	119	488	5	1	114	3	N	-0-					-0-
01	0		91	-0-	91	579	4	1	87	3	N	-0-					-0-
02	722	N	143	-0-	-579	-0-	7	1	136	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	11	6	3			N	-0-					-0-
12	0		34	-0-	34	45	34	3			N	-0-					-0-
01	0		85	-0-	85	130	85	3			N	-0-					-0-
02	230	N	100	-0-	-130	-0-	100	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		897	-0-	897	1824	68	1	829	3	N	-0-					-0-
12	0		930	-0-	930	2754	73	1	857	3	N	-0-					-0-
01	0		904	-0-	904	3658	67	1	837	3	N	-0-					-0-
02	2800	N	811	-0-	-1989	1669	64	1	747	3	N	-0-					-0-
*03	2592	N	923	-0-	-1669	-0-	70	1	853	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	1246	421	3			N	-0-					-0-
12	0		448	-0-	448	1694	448	3			N	-0-					-0-
01	0		332	-0-	332	2026	332	3			N	-0-					-0-
02	2435	N	409	-0-	-2026	-0-	409	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1269	-0-		1269	3888	104	1	1146	3	Y	17	2	8			21
								19	9									
12	0		1235	-0-		1235	5123	106	1	1116	3	Y	12	28	1	2	8	3
								13	9									
01	0		1271	-0-		1271	6394	101	1	1161	3	Y	8					11
								9	9									
02	2800	N	1112	-0-		-1688	4706	91	1	1013	3	Y	7					18
								8	9									
03	3100	N	1212	-0-		-1888	2818	97	1	1108	3	Y	6					24
								7	9									
04	1230	N	NO RPT	-0-		-1230	1588					Y	NO RPT					24

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-		106	238	14	1	92	3	N	-0-	2	1			-0-
12	0		140	-0-		140	378	17	1	123	3	N	-0-					-0-
01	0		102	-0-		102	480	13	1	89	3	N	-0-					-0-
02	573	N	93	-0-		-480	-0-	12	1	81	3	N	-0-					-0-
03	103	N	103	-0-		-0-	-0-	13	1	90	3	N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-		-32	-0-	3	1	25	3	Y	-0-					-0-
12	62	N	10	-0-		-52	-0-	1	1	9	3	Y	-0-					-0-
01	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
02	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	4	N	NO RPT	-0-		-4	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		96	-0-		96	290	12	1	84	3	N	-0-	1	1			1
12	0		99	-0-		99	389	12	1	86	3	N	1					2
								1	9									
01	0		106	-0-		106	495	14	1	91	3	N	1					3
								1	9									
02	583	N	88	-0-		-495	-0-	11	1	75	3	N	2	2	1			3
								2	9									
03	83	N	83	-0-		-0-	-0-	10	1	73	3	N	-0-	3	1			-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		346	-0-		346	1081	19	1	327	3	N	-0-					-0-
12	0		352	-0-		352	1433	25	1	327	3	N	-0-					-0-
01	0		330	-0-		330	1763	21	1	309	3	N	-0-					-0-
02	2067	N	304	-0-		-1763	-0-	21	1	283	3	N	-0-					-0-
03	354	N	354	-0-		-0-	-0-	26	1	328	3	N	-0-					-0-
04	330	N	NO RPT	-0-		-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-		456	1424	205	1	251	3	N	-0-	1	1			-0-
12	0		433	-0-		433	1857	209	1	224	3	N	-0-					-0-
01	0		482	-0-		482	2339	212	1	270	3	N	-0-					-0-
02	2800	N	472	-0-		-2328	11	196	1	276	3	N	-0-					-0-
03	613	N	602	-0-		-11	-0-	222	1	380	3	N	-0-					-0-
04	480	N	NO RPT	-0-		-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	645	26	1 2 9	174	3	N	2	1	1			2
12	0		174	-0-	174	819	21	1 1 9	152	3	N	1					3
01	0		191	-0-	191	1010	25	1 1 9	165	3	N	1					4
02	1217	N	207	-0-	-1010	-0-	26	1 3 9	178	3	N	3	3	1			4
03	243	N	243	-0-	-0-	-0-	30	1 1 9	212	3	N	1	5	1			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	434	10	1	112	3	Y	-0-					-0-
12	0		172	-0-	172	606	15	1	157	3	Y	-0-					-0-
01	0		139	-0-	139	745	11	1	128	3	Y	-0-					-0-
02	882	N	137	-0-	-745	-0-	11	1	126	3	Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	278	8	1	66	3	Y	-0-					-0-
12	0		74	-0-	74	352	8	1	66	3	Y	-0-					-0-
01	0		73	-0-	73	425	8	1	65	3	Y	-0-					-0-
02	487	N	62	-0-	-425	-0-	7	1	55	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		466	-0-	466	1242	39	1 1 9	426	3	Y	1	1	8			1
12	0		460	-0-	460	1702	40	1 1 9	419	3	Y	1	1	1	1	8	-0-
01	0		476	-0-	476	2178	38	1	438	3	Y	-0-					-0-
02	2600	N	422	-0-	-2178	-0-	35	1	387	3	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	725	13	1	234	3	N	-0-					-0-
12	0		254	-0-	254	979	18	1	236	3	N	-0-					-0-
01	0		234	-0-	234	1213	15	1	219	3	N	-0-					-0-
02	1437	N	224	-0-	-1213	-0-	16	1	208	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	171	3	1	50	3	N	-0-					-0-
12	0		46	-0-	46	217	3	1	43	3	N	-0-					-0-
01	0		42	-0-	42	259	3	1	39	3	N	-0-					-0-
02	321	N	62	-0-	-259	-0-	4	1	58	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		231	-0-	231	721	30	1	201	3	N	-0-					1
12	0		247	-0-	247	968	29	1	216	3	N	2					3
							2	9									
01	0		199	-0-	199	1167	26	1	172	3	N	1					4
							1	9									
02	1378	N	211	-0-	-1167	-0-	27	1	181	3	N	3	3	1			4
							3	9									
03	252	N	252	-0-	-0-	-0-	31	1	219	3	N	2	5	1			1
							2	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	53	1	1	11	3	N	-0-					-0-
12	0		12	-0-	12	65	1	1	11	3	N	-0-					-0-
01	0		14	-0-	14	79	1	1	13	3	N	-0-					-0-
02	91	N	12	-0-	-79	-0-	1	1	11	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	132	3	1	45	3	N	-0-					-0-
12	0		61	-0-	61	193	4	1	57	3	N	-0-					-0-
01	0		90	-0-	90	283	6	1	84	3	N	-0-					-0-
02	354	N	71	-0-	-283	-0-	5	1	66	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	1695	25	1	291	2	Y	-0-					-0-
12	0		478	-0-	478	2173	60	1	418	2	Y	-0-					-0-
01	T. A.		439	-0-	439	2612	54	1	385	2	Y	-0-					-0-
02	T. A.		386	-0-	386	2998	56	1	330	2	Y	-0-					-0-
03	T. A.		341	-0-	341	3339	45	1	296	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	3339					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	498	11	1	125	2	Y	-0-					-0-
12	0		174	-0-	174	672	22	1	152	2	Y	-0-					-0-
01	0		153	-0-	153	825	19	1	134	2	Y	-0-					-0-
02	994	N	169	-0-	-825	-0-	24	1	145	2	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1317	-0-	1317	4022	100	1	1216	3	N	1	2	1			2
							1	9									
12	0		1340	-0-	1340	5362	104	1	1233	3	N	3	2	1			3
							3	9									
01	0		1478	-0-	1478	6840	108	1	1356	3	N	13	10	1			6
							14	9									
02	2800	N	1342	-0-	-1458	5382	106	1	1230	3	N	5	4	1			7
							6	9									
03	3100	N	1459	-0-	-1641	3741	110	1	1340	3	N	8	7	1			8
							9	9									
04	1140	N	NO RPT	-0-	-1140	2601					N	NO RPT					8

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

11	0		28	-0-	28	176	2	1	26	3	N	-0-					-0-
12	0		55	-0-	55	231	4	1	51	3	N	-0-					-0-
01	0		68	-0-	68	299	5	1	63	3	N	-0-					-0-
02	302	N	3	-0-	-299	-0-	3	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

11	0		368	-0-	368	1154	28	1	340	3	N	-0-					-0-
12	0		388	-0-	388	1542	30	1	358	3	N	-0-					-0-
01	0		362	-0-	362	1904	27	1	335	3	N	-0-					-0-
02	2280	N	376	-0-	-1904	-0-	30	1	346	3	N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	30	1	365	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

11	0		832	-0-	832	2596	63	1	769	3	N	-0-					-0-
12	0		759	-0-	759	3355	59	1	700	3	N	-0-					-0-
01	0		801	-0-	801	4156	59	1	742	3	N	-0-					-0-
02	2800	N	790	-0-	-2010	2146	63	1	727	3	N	-0-					-0-
03	2970	N	824	-0-	-2146	-0-	62	1	762	3	N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

11	0		232	-0-	232	719	18	1	214	2	Y	-0-					-0-
12	0		238	-0-	238	957	30	1	208	2	Y	-0-					-0-
01	0		239	-0-	239	1196	29	1	210	2	Y	-0-					-0-
02	1409	N	213	-0-	-1196	-0-	31	1	182	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	540	176	3			N	-0-					-0-
12	0		186	-0-	186	726	186	3			N	-0-					-0-
01	0		141	-0-	141	867	141	3			N	-0-					-0-
02	1035	N	168	-0-	-867	-0-	168	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	350	10	1	110	3	Y	-0-					-0-
12	0		103	-0-	103	453	9	1	94	3	Y	-0-					-0-
01	0		105	-0-	105	558	8	1	97	3	Y	-0-					-0-
02	648	N	90	-0-	-558	-0-	7	1	83	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		680	-0-	680	2065	57	1	623	3	Y	-0-					-0-
12	0		692	-0-	692	2757	60	1	632	3	Y	-0-					-0-
01	0		694	-0-	694	3451	56	1	638	3	Y	-0-					-0-
02	2800	N	628	-0-	-2172	1279	52	1	576	3	Y	-0-					-0-
03	1974	N	695	-0-	-1279	-0-	56	1	639	3	Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	407	11	1	125	3	Y	-0-					-0-
12	0		140	-0-	140	547	12	1	128	3	Y	-0-					-0-
01	0		140	-0-	140	687	11	1	129	3	Y	-0-					-0-
02	816	N	129	-0-	-687	-0-	11	1	118	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1014	28 1 9	1	312	3	N	1	1	8			1
12	0		319	-0-	319	1333	28 1 9	1	290	3	N	1	1	1	1	8	-0-
01	0		358	-0-	358	1691	29	1	329	3	N	-0-					-0-
02	2011	N	320	-0-	-1691	-0-	26	1	294	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	642	18	1	193	3	N	-0-					1
12	0		208	-0-	208	850	18	1	190	3	N	-0-	1	1			-0-
01	0		210	-0-	210	1060	17	1	193	3	N	-0-					-0-
02	1252	N	192	-0-	-1060	-0-	16	1	176	3	N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	528	9	1	161	3	N	-0-					-0-
12	0		177	-0-	177	705	12	1	165	3	N	-0-					-0-
01	0		176	-0-	176	881	11	1	165	3	N	-0-					-0-
02	1014	N	133	-0-	-881	-0-	9	1	124	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	993	17	1	304	3	N	-0-					-0-
12	0		331	-0-	331	1324	23	1	308	3	N	-0-					-0-
01	0		329	-0-	329	1653	21	1	308	3	N	-0-					-0-
02	1953	N	300	-0-	-1653	-0-	21	1	279	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	877	26	1	290	3	Y	-0-					-0-
12	0		299	-0-	299	1176	26	1	273	3	Y	-0-					-0-
01	0		307	-0-	307	1483	25	1	282	3	Y	-0-					-0-
02	1756	N	273	-0-	-1483	-0-	22	1	251	3	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	25	1	284	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2091	-0-	2091	6372	269	1	1822	3	N	-0-	2	1			-0-
12	0		2341	-0-	2341	8713	281	1	2060	3	N	-0-					-0-
01	0		2081	-0-	2081	10794	272	1	1809	3	N	-0-					-0-
02	2800	N	1896	-0-	-904	9890	243	1	1653	3	N	-0-					-0-
03	3100	N	2062	-0-	-1038	8852	255	1	1807	3	N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	6842					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		758	-0-	758	2480	58 1	1 9	699	3	N	1	3	1			2
12	0		740	-0-	740	3220	57 6	1 9	677	3	N	5	2	1			5
01	0		697	-0-	697	3917	51 3	1 9	643	3	N	3	6	1			2
02	2800	N	628	-0-	-2172	1745	50 1	1 9	577	3	N	1	1	1			2
03	2411	N	666	-0-	-1745	-0-	50 6	1 9	610	3	N	5	3	1			4
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1002	-0-	1002	3797	76	1	926	3	N	-0-			-0-
12	0		769	-0-	769	4566	60	1	709	3	N	-0-			-0-
01	0		1577	-0-	1577	6143	117	1	1460	3	N	-0-			-0-
02	2800	N	1303	-0-	-1497	4646	103	1	1200	3	N	-0-			-0-
03	3100	N	1148	-0-	-1952	2694	87	1	1061	3	N	-0-			-0-
04	1530	N	NO RPT	-0-	-1530	1164					N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		456	-0-	456	1401	35	1	421	3	N	-0-			-0-
12	0		461	-0-	461	1862	36	1	425	3	N	-0-			-0-
01	0		463	-0-	463	2325	34	1	429	3	N	-0-			-0-
02	2741	N	416	-0-	-2325	-0-	33	1	383	3	N	-0-			-0-
03	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1063	-0-	1063	3261	84	1	979	2	Y	-0-			-0-
12	0		1099	-0-	1099	4360	137	1	962	2	Y	-0-			-0-
01	0		1161	-0-	1161	5521	142	1	1019	2	Y	-0-			-0-
02	2800	N	1035	-0-	-1765	3756	149	1	886	2	Y	-0-			-0-
03	3100	N	1099	-0-	-2001	1755	145	1	954	2	Y	-0-			-0-
04	1110	N	NO RPT	-0-	-1110	645					Y	NO RPT			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		488	-0-	488	1471	28	1	460	3	N	-0-			1
12	0		485	-0-	485	1956	27	1	458	3	N	-0-			1
01	0		485	-0-	485	2441	28	1	457	3	N	-0-			1
02	2800	N	431	-0-	-2369	72	24	1	407	3	N	-0-			1
03	577	N	505	-0-	-72	-0-	29	1	476	3	N	-0-			1
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		276	-0-	276	832	16	1	260	3	N	-0-			3
12	0		393	-0-	393	1225	22	1	371	3	N	-0-			3
01	0		327	-0-	327	1552	19	1	308	3	N	-0-			3
02	1798	N	246	-0-	-1552	-0-	14	1	232	3	N	-0-			3
03	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			3
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			3

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		18	-0-	18	52	1	1	17	3	N	-0-			-0-
12	0		14	-0-	14	66	1	1	13	3	N	-0-			-0-
01	0		10	-0-	10	76	1	1	9	3	N	-0-			-0-
02	81	N	5	-0-	-76	-0-	5	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	1959	80	1	545	3	N	6	4	1			7
							7	9									
12	0		636	-0-	636	2595	76	1	558	3	N	2					9
							2	9									
01	0		697	-0-	697	3292	90	1	597	3	N	9					18
							10	9									
02	2800	N	565	-0-	-2235	1057	71	1	487	3	N	6	13	1			11
							7	9									
03	1818	N	761	-0-	-1057	-0-	93	1	661	3	N	6	15	1			2
							7	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

11	0		357	-0-	357	1176	46	1	311	3	N	-0-	2	1			-0-
12	0		366	-0-	366	1542	44	1	322	3	N	-0-					-0-
01	0		273	-0-	273	1815	36	1	237	3	N	-0-					-0-
02	2057	N	242	-0-	-1815	-0-	31	1	211	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

11	0		159	-0-	159	499	14	1	145	3	N	-0-					-0-
12	0		167	-0-	167	666	11	1	156	3	N	-0-					-0-
01	0		170	-0-	170	836	11	1	159	3	N	-0-					-0-
02	980	N	144	-0-	-836	-0-	9	1	135	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

11	0		174	-0-	174	519	10	1	164	3	N	-0-					-0-
12	0		167	-0-	167	686	9	1	158	3	N	-0-					-0-
01	0		160	-0-	160	846	9	1	151	3	N	-0-					-0-
02	990	N	144	-0-	-846	-0-	8	1	136	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

11	0		96	-0-	96	248	37	1	59	3	N	-0-	57	1			19
12	0		68	-0-	68	316	8	1	58	3	N	2					21
							2	9									
01	0		85	-0-	85	401	15	1	70	3	N	-0-					21
02	465	N	64	-0-	-401	-0-	12	1	52	3	N	-0-	15	1			6
03	437	N	437	-0-	-0-	-0-	126	1	300	3	N	10	13	1			3
							11	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	1384	39	1	408	3	N	1	1	8			1
							1	9									
12	0		481	-0-	481	1865	32	1	449	3	N	-0-	1	1			-0-
01	0		487	-0-	487	2352	31	1	456	3	N	-0-					-0-
02	2800	N	457	-0-	-2343	9	29	1	428	3	N	-0-					-0-
03	479	N	470	-0-	-9	-0-	34	1	436	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	53	1	1	15	3	Y	-0-					-0-
12	0		15	-0-	15	68	1	1	14	3	Y	-0-					-0-
01	0		14	-0-	14	82	1	1	13	3	Y	-0-					-0-
02	95	N	13	-0-	-82	-0-	1	1	12	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	604	15	1	165	3	Y	-0-					-0-
12	0		158	-0-	158	762	14	1	144	3	Y	-0-					-0-
01	0		124	-0-	124	886	10	1	114	3	Y	-0-					-0-
02	988	N	102	-0-	-886	-0-	8	1	94	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	5	3	3			N	-0-					-0-
12	0		3	-0-	3	8	3	3			N	-0-					-0-
01	0		3	-0-	3	11	3	3			N	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		580	-0-	580	1783	44	1	536	3	N	-0-					-0-
12	0		585	-0-	585	2368	46	1	539	3	N	-0-					-0-
01	0		592	-0-	592	2960	44	1	548	3	N	-0-					-0-
02	2800	N	534	-0-	-2266	694	42	1	492	3	N	-0-					-0-
03	1289	N	595	-0-	-694	-0-	45	1	550	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	748	19	1	230	3	N	3	2	1			4
							3	9									
12	0		287	-0-	287	1035	22	1	265	3	N	-0-	3	1			1
01	0		267	-0-	267	1302	20	1	245	3	N	2	2	1			1
							2	9									
02	1519	N	217	-0-	-1302	-0-	17	1	198	3	N	2	1	1			2
							2	9									
03	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	2	1			1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		714	-0-	714	2154	54	1	660	3	N	-0-					-0-
12	0		687	-0-	687	2841	54	1	633	3	N	-0-					-0-
01	0		723	-0-	723	3564	54	1	669	3	N	-0-					-0-
02	2800	N	629	-0-	-2171	1393	50	1	579	3	N	-0-					-0-
03	2095	N	702	-0-	-1393	-0-	53	1	649	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	1228	34	1	366	3	N	-0-					39
12	0		402	-0-	402	1630	34	1	368	3	N	-0-					39
01	0		384	-0-	384	2014	34	1	349	3	N	1	1	8			39
							1	9									
02	2362	N	348	-0-	-2014	-0-	30	1	318	3	N	-0-					39
03	400	N	400	-0-	-0-	-0-	38	1	360	3	N	2	2	8			39
							2	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	1080	25	1	298	3	N	-0-					-0-
12	0		322	-0-	322	1402	25	1	297	3	N	-0-					-0-
01	0		410	-0-	410	1812	30	1	380	3	N	-0-					-0-
02	2153	N	341	-0-	-1812	-0-	27	1	314	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	27	1	330	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	735	31	1	209	3	N	-0-	2	1			-0-
12	0		233	-0-	233	968	28	1	205	3	N	-0-					-0-
01	0		236	-0-	236	1204	31	1	205	3	N	-0-					-0-
02	1425	N	221	-0-	-1204	-0-	28	1	193	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	29	1	207	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	1053	193	1	145	3	N	-0-					1
12	0		347	-0-	347	1400	201	1	146	3	N	-0-					1
01	0		416	-0-	416	1816	205	1	211	3	N	-0-					1
02	2154	N	338	-0-	-1816	-0-	184	1	154	3	N	-0-					1
03	371	N	371	-0-	-0-	-0-	201	1	138	3	N	29					30
							32	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					30

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1634	29	1	479	3	N	-0-					1
12	0		543	-0-	543	2177	31	1	512	3	N	-0-					1
01	0		549	-0-	549	2726	32	1	517	3	N	-0-					1
02	2800	N	491	-0-	-2309	417	28	1	463	3	N	-0-					1
03	943	N	526	-0-	-417	-0-	30	1	496	3	N	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	380	9	1	104	3	N	-0-					-0-
12	0		126	-0-	126	506	10	1	116	3	N	-0-					-0-
01	0		127	-0-	127	633	9	1	118	3	N	-0-					-0-
02	739	N	106	-0-	-633	-0-	8	1	98	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		551	-0-	551	1852	118	1	433	3	Y	-0-					-0-
12	0		541	-0-	541	2393	112	1	429	3	Y	-0-					-0-
01	0		435	-0-	435	2828	80	1	355	3	Y	-0-					-0-
02	2800	N	498	-0-	-2302	526	69	1	429	3	Y	-0-					-0-
03	1164	N	638	-0-	-526	-0-	68	1	570	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	396	10	1	113	3	Y	-0-					-0-
12	0		106	-0-	106	502	9	1	97	3	Y	-0-					-0-
01	0		117	-0-	117	619	9	1	108	3	Y	-0-					-0-
02	716	N	97	-0-	-619	-0-	8	1	89	3	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1200	-0-	1200	3713	95	1	1105	2	Y	-0-					-0-
12	0		1222	-0-	1222	4935	152	1	1070	2	Y	-0-					-0-
01	0		1096	-0-	1096	6031	134	1	962	2	Y	-0-					-0-
02	2800	N	1089	-0-	-1711	4320	157	1	932	2	Y	-0-					-0-
03	3100	N	1197	-0-	-1903	2417	158	1	1039	2	Y	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	1367					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	1677	46	1	501	3	Y	-0-	2	1			4
12	0		535	-0-	535	2212	46	1	489	3	Y	-0-	4	1			-0-
01	0		552	-0-	552	2764	44	1	508	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	461	41	1	456	3	Y	-0-					-0-
03	1009	N	548	-0-	-461	-0-	44	1	504	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	31					Y	-0-					-0-
12	0		6	-0-	6	37	6	1			Y	-0-					-0-
01	0		-0-	-0-	-0-	37					Y	-0-					-0-
02	43	N	6	-0-	-37	-0-	6	1			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	2	2	3			N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	119	4	1	35	3	Y	-0-					-0-
12	0		35	-0-	35	154	4	1	31	3	Y	-0-					-0-
01	0		24	-0-	24	178	3	1	21	3	Y	-0-					-0-
02	213	N	35	-0-	-178	-0-	4	1	31	3	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		822	-0-	822	2513	44	1	778	3	N	-0-					-0-
12	0		724	-0-	724	3237	51	1	673	3	N	-0-					-0-
01	0		864	-0-	864	4101	56	1	808	3	N	-0-					-0-
02	2800	N	782	-0-	-2018	2083	55 1	1 9	726	3	N	1	1	8			-0-
03	2995	N	912	-0-	-2083	-0-	67	1	845	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	1893	40	1	646	3	N	-0-					-0-
12	0		670	-0-	670	2563	38	1	632	3	N	-0-					-0-
01	0		509	-0-	509	3072	29	1	480	3	N	-0-					-0-
02	2800	N	560	-0-	-2240	832	32	1	528	3	N	-0-					-0-
03	1483	N	651	-0-	-832	-0-	37	1	614	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	859	16 1	1 9	268	3	N	1					2
12	0		284	-0-	284	1143	16	1	268	3	N	-0-					2
01	0		281	-0-	281	1424	16	1	265	3	N	-0-					2
02	1678	N	254	-0-	-1424	-0-	14	1	240	3	N	-0-					2
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					2
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	335	9	1	98	3	Y	-0-					-0-
12	0		105	-0-	105	440	9	1	96	3	Y	-0-					-0-
01	0		111	-0-	111	551	9	1	102	3	Y	-0-					-0-
02	654	N	103	-0-	-551	-0-	8	1	95	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	645	18	1	194	3	Y	-0-					-0-
12	0		210	-0-	210	855	18	1	192	3	Y	-0-					-0-
01	0		212	-0-	212	1067	17	1	195	3	Y	-0-					-0-
02	1259	N	192	-0-	-1067	-0-	16	1	176	3	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	991	27	1	295	3	Y	-0-					-0-
12	0		320	-0-	320	1311	28	1	292	3	Y	-0-					-0-
01	0		354	-0-	354	1665	28	1	326	3	Y	-0-					-0-
02	1981	N	316	-0-	-1665	-0-	26	1	290	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	13 2	1 9	149	3	Y	2	2	8			-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		677	-0-	677	2038	205	1	472	3	N	-0-					-0-
12	0		663	-0-	663	2701	166	1	497	3	N	-0-					-0-
01	0		643	-0-	643	3344	180	1	463	3	N	-0-					-0-
02	2800	N	438	-0-	-2362	982	136	1	302	3	N	-0-					-0-
03	1542	N	560	-0-	-982	-0-	188	1	372	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	453	7	1	131	3	N	-0-					-0-
12	0		141	-0-	141	594	10	1	131	3	N	-0-					-0-
01	0		142	-0-	142	736	9	1	133	3	N	-0-					-0-
02	856	N	120	-0-	-736	-0-	8	1	112	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	889	16	1	273	3	N	-0-					-0-
12	0		295	-0-	295	1184	21	1	274	3	N	-0-					-0-
01	0		293	-0-	293	1477	19	1	274	3	N	-0-					-0-
02	1740	N	263	-0-	-1477	-0-	18	1	245	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	160	3	1	49	3	N	-0-					-0-
12	0		64	-0-	64	224	4	1	60	3	N	-0-					-0-
01	0		56	-0-	56	280	3	1	53	3	N	-0-					-0-
02	338	N	58	-0-	-280	-0-	3	1	55	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	92	1	448	3	Y	-0-					-0-
12	589	N	517	-0-	-72	-0-	95	1	422	3	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	95	1	468	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	86	1	424	3	Y	-0-					-0-
03	570	N	570	-0-	-0-	-0-	95	1	475	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	772	32	1	218	3	N	-0-					-0-
12	0		252	-0-	252	1024	30	1	222	3	N	-0-					-0-
01	0		244	-0-	244	1268	32	1	212	3	N	-0-					-0-
02	1494	N	226	-0-	-1268	-0-	29	1	197	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	31	1	217	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-	312	925	18	1	294	3	N	-0-					3
12	0		311	-0-	311	1236	18	1	293	3	N	-0-					3
01	0		309	-0-	309	1545	18	1	291	3	N	-0-					3
02	1825	N	280	-0-	-1545	-0-	16	1	264	3	N	-0-					3
03	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					3
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		549	-0-	549	1553	49	1	499	3	N	1	1	8			1
							1	9									
12	0		533	-0-	533	2086	51	1	482	3	N	-0-	1	1			-0-
01	0		548	-0-	548	2634	52	1	492	3	N	4	4	8			-0-
							4	9									
02	2800	N	476	-0-	-2324	310	47	1	429	3	N	-0-					-0-
03	887	N	577	-0-	-310	-0-	53	1	524	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		955	-0-	955	2951	51	1	904	3	N	-0-					-0-
12	0		1014	-0-	1014	3965	71	1	943	3	N	-0-					-0-
01	0		1232	-0-	1232	5197	80	1	1152	3	N	-0-					-0-
02	2800	N	1132	-0-	-1668	3529	79	1	1053	3	N	-0-					-0-
03	3100	N	982	-0-	-2118	1411	72	1	910	3	N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	361					N	NO RPT					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	219	65	3			N	-0-					-0-
12	0		63	-0-	63	282	63	3			N	-0-					-0-
01	0		48	-0-	48	330	48	3			N	-0-					-0-
02	369	N	39	-0-	-330	-0-	39	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	872	12	1	261	3	N	-0-					1
12	0		267	-0-	267	1139	12	1	255	3	N	-0-					1
01	0		215	-0-	215	1354	10	1	205	3	N	-0-					1
02	1514	N	160	-0-	-1354	-0-	7	1	153	3	N	-0-					1
03	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	431	53	1	357	3	N	-0-					-0-
12	0		66	-0-	66	497	8	1	58	3	N	-0-					-0-
01	0		70	-0-	70	567	9	1	61	3	N	-0-					-0-
02	937	N	370	-0-	-567	-0-	47	1	323	3	N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	47	1	335	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	259	7	1	78	3	Y	-0-					-0-
12	0		84	-0-	84	343	7	1	77	3	Y	-0-					-0-
01	0		89	-0-	89	432	7	1	82	3	Y	-0-					-0-
02	512	N	80	-0-	-432	-0-	7	1	73	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	1580	36	1	400	3	Y	-0-	2	1			4
12	0		46	-0-	46	1626	4	1	42	3	Y	-0-	4	1			-0-
01	0		498	-0-	498	2124	40	1	458	3	Y	-0-					-0-
02	2800	N	862	-0-	-1938	186	71	1	791	3	Y	-0-					-0-
03	976	N	790	-0-	-186	-0-	64	1	726	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	149	3	1	31	3	N	-0-					-0-
12	0		20	-0-	20	169	2	1	18	3	N	-0-					-0-
01	0		8	-0-	8	177	1	1	7	3	N	-0-					-0-
02	185	N	8	-0-	-177	-0-	1	1	7	3	N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	190	3	1	24	3	N	-0-					-0-
12	0		30	-0-	30	220	7	1	23	3	N	-0-					-0-
01	0		45	-0-	45	265	6	1	39	3	N	-0-					-0-
02	308	N	43	-0-	-265	-0-	6	1	37	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	17	1	3			Y	-0-					-0-
12	0		4	-0-	4	21	3	1	1	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	21					Y	-0-					-0-
02	25	N	4	-0-	-21	-0-	3	1	1	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	680	18	1	192	3	N	-0-					-0-
12	0		246	-0-	246	926	16	1	230	3	N	-0-					-0-
01	0		242	-0-	242	1168	15	1	227	3	N	-0-					-0-
02	1379	N	211	-0-	-1168	-0-	13	1	198	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		472	-0-	472	1388	27	1	445	3	N	-0-					2
12	0		360	-0-	360	1748	20	1	340	3	N	-0-					2
01	0		368	-0-	368	2116	21	1	347	3	N	-0-					2
02	2467	N	351	-0-	-2116	-0-	20	1	331	3	N	-0-					2
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					2
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	732	-0-	-918	-0-	61	1	671	3	Y	-0-					22
12	1209	X	718	-0-	-491	-0-	62	1	656	3	Y	-0-	21	1			1
01	675	N	675	-0-	-0-	-0-	54	1	621	3	Y	-0-					1
02	558	N	558	-0-	-0-	-0-	46	1	512	3	Y	-0-					1
03	630	N	630	-0-	-0-	-0-	51	1	579	3	Y	-0-					1
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	193	8	1	56	3	N	-0-					-0-
12	0		65	-0-	65	258	8	1	57	3	N	-0-					-0-
01	0		62	-0-	62	320	8	1	54	3	N	-0-					-0-
02	376	N	56	-0-	-320	-0-	7	1	49	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	5					N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		658	-0-	658	1560	54	1	575	3	N	26					32
							29	9									
12	0		911	-0-	911	2471	49	1	691	3	N	155	174	1			13
							171	9									
01	0		994	-0-	994	3465	55	1	827	3	N	102	97	1			18
							112	9									
02	2800	N	718	-0-	-2082	1383	45	1	661	3	N	11					29
							12	9									
03	2241	N	858	-0-	-1383	-0-	61	1	794	3	N	3					32
							3	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					32

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		562	-0-	562	1723	30	1	532	3	N	-0-					-0-
12	0		506	-0-	506	2229	35	1	471	3	N	-0-					-0-
01	0		560	-0-	560	2789	36	1	524	3	N	-0-					-0-
02	2800	N	508	-0-	-2292	497	36	1	472	3	N	-0-					-0-
03	1068	N	571	-0-	-497	-0-	42	1	529	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	1051	16	1	259	3	N	-0-					6
12	0		360	-0-	360	1411	20	1	340	3	N	-0-					6
01	0		352	-0-	352	1763	20	1	332	3	N	-0-					6
02	2071	N	308	-0-	-1763	-0-	17	1	291	3	N	-0-					6
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					6
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	33	1	1	23	3	N	-0-					-0-
12	0		45	-0-	45	78	3	1	42	3	N	-0-					-0-
01	0		40	-0-	40	118	3	1	37	3	N	-0-					-0-
02	136	N	18	-0-	-118	-0-	1	1	17	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	827	14	1	253	3	N	-0-					-0-
12	0		273	-0-	273	1100	19	1	254	3	N	-0-					-0-
01	0		270	-0-	270	1370	18	1	252	3	N	-0-					-0-
02	1614	N	244	-0-	-1370	-0-	17	1	227	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		319	-0-	319	986	24	1	295	3	N	-0-					-0-
12	0		319	-0-	319	1305	25	1	294	3	N	-0-					-0-
01	0		320	-0-	320	1625	24	1	296	3	N	-0-					-0-
02	1912	N	287	-0-	-1625	-0-	23	1	264	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	983	29	1	310	3	N	-0-					1
12	0		344	-0-	344	1327	29	1	315	3	N	-0-					1
01	0		312	-0-	312	1639	28	1	284	3	N	-0-	1	1			-0-
02	2071	N	432	-0-	-1639	-0-	37	1	395	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	341	9	1	104	3	Y	-0-					-0-
12	0		114	-0-	114	455	10	1	104	3	Y	-0-					-0-
01	0		115	-0-	115	570	9	1	106	3	Y	-0-					-0-
02	675	N	105	-0-	-570	-0-	9	1	96	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		48	-0-	48	153	4	1	44	3	N	-0-			-0-
12	0		51	-0-	51	204	4	1	47	3	N	-0-			-0-
01	0		53	-0-	53	257	5	1	48	3	N	-0-			-0-
02	306	N	49	-0-	-257	-0-	4	1	45	3	N	-0-			-0-
03	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		266	-0-	266	859	14	1	252	3	N	-0-			-0-
12	0		303	-0-	303	1162	21	1	282	3	N	-0-			-0-
01	0		329	-0-	329	1491	21	1	308	3	N	-0-			-0-
02	1781	N	290	-0-	-1491	-0-	20	1	270	3	N	-0-			-0-
03	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		234	-0-	234	707	20	1	214	3	N	-0-			-0-
12	0		239	-0-	239	946	20	1	219	3	N	-0-			-0-
01	0		233	-0-	233	1179	21	1	212	3	N	-0-			-0-
02	1388	N	209	-0-	-1179	-0-	18	1	191	3	N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		216	-0-	216	662	10	1	206	3	N	-0-			-0-
12	0		221	-0-	221	883	10	1	211	3	N	-0-			-0-
01	0		220	-0-	220	1103	10	1	210	3	N	-0-			-0-
02	1302	N	199	-0-	-1103	-0-	9	1	190	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		173	-0-	173	548	10	1	163	3	N	-0-			10
12	0		188	-0-	188	736	11	1	177	3	N	-0-			10
01	0		192	-0-	192	928	11	1	181	3	N	-0-			10
02	1095	N	167	-0-	-928	-0-	9	1	158	3	N	-0-			10
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-			10
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		452	-0-	452	1516	452	3			N	-0-			1
12	0		489	-0-	489	2005	489	3			N	-0-			1
01	0		472	-0-	472	2477	472	3			N	-0-			1
02	2800	N	638	-0-	-2162	315	638	3			N	-0-			1
03	774	N	459	-0-	-315	-0-	459	3			N	-0-			1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	49	3	1	42	3	N	-0-	1	1			1
12	0		32	-0-	32	81	2	1	29	3	N	1	1	1			1
							1	9									
01	0		26	-0-	26	107	2	1	24	3	N	-0-	1	1			-0-
02	131	N	24	-0-	-107	-0-	2	1	22	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	333	11	1	104	3	N	-0-					-0-
12	0		368	-0-	368	701	115	1	253	3	N	-0-					-0-
01	0		395	-0-	395	1096	123	1	271	3	N	1	1	8			-0-
							1	9									
02	1452	N	356	-0-	-1096	-0-	111	1	242	3	N	3	3	8			-0-
							3	9									
03	487	N	487	-0-	-0-	-0-	129	1	352	3	N	5	5	8			-0-
							6	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		699	-0-	699	1748	40	1	659	3	N	-0-					-0-
12	0		690	-0-	690	2438	39	1	651	3	N	-0-					-0-
01	0		631	-0-	631	3069	37	1	594	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1023	43	1	711	3	N	-0-					-0-
03	1922	N	899	-0-	-1023	-0-	51	1	848	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	422	9	1	118	3	N	-0-					-0-
12	0		123	-0-	123	545	9	1	114	3	N	-0-					-0-
01	0		125	-0-	125	670	9	1	116	3	N	-0-					-0-
02	776	N	106	-0-	-670	-0-	8	1	98	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1049	-0-	1049	3192	56	1	993	3	N	-0-					-0-
12	0		1072	-0-	1072	4264	75	1	997	3	N	-0-					-0-
01	0		1045	-0-	1045	5309	68	1	977	3	N	-0-					-0-
02	2800	N	899	-0-	-1901	3408	63	1	836	3	N	-0-					-0-
03	3100	N	1056	-0-	-2044	1364	77	1	979	3	N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	344					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	561	11	1	178	3	N	-0-					2
12	0		191	-0-	191	752	11	1	180	3	N	-0-					2
01	0		185	-0-	185	937	11	1	174	3	N	-0-					2
02	1107	N	170	-0-	-937	-0-	10	1	160	3	N	-0-					2
03	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					2
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	766	15	1	241	3	N	-0-					3
12	0		268	-0-	268	1034	15	1	253	3	N	-0-					3
01	0		283	-0-	283	1317	16	1	267	3	N	-0-					3
02	1585	N	268	-0-	-1317	-0-	15	1	253	3	N	-0-					3
03	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					3
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	1027	18	1	315	3	N	-0-					-0-
12	0		310	-0-	310	1337	22	1	288	3	N	-0-					-0-
01	0		197	-0-	197	1534	13	1	184	3	N	-0-					-0-
02	1712	N	178	-0-	-1534	-0-	12	1	166	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1228	-0-	1228	3832	93	1	1135	3	N	-0-					-0-
12	0		1210	-0-	1210	5042	94	1	1116	3	N	-0-					-0-
01	0		1211	-0-	1211	6253	90	1	1121	3	N	-0-					-0-
02	2800	N	1086	-0-	-1714	4539	86	1	1000	3	N	-0-					-0-
03	3100	N	1244	-0-	-1856	2683	94	1	1150	3	N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	1513					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	643	12	1	201	3	N	-0-					14
12	0		234	-0-	234	877	13	1	221	3	N	-0-					14
01	0		215	-0-	215	1092	12	1	203	3	N	-0-					14
02	1284	N	192	-0-	-1092	-0-	11	1	181	3	N	-0-					14
03	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					14
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	497	10	1	156	3	N	-0-					-0-
12	0		163	-0-	163	660	9	1	154	3	N	-0-					-0-
01	0		166	-0-	166	826	10	1	156	3	N	-0-					-0-
02	970	N	144	-0-	-826	-0-	8	1	136	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		786	-0-	786	1800	98	1	688	3	N	-0-					-0-
12	0		804	-0-	804	2604	101	1	703	3	N	-0-					-0-
01	0		744	-0-	744	3348	101	1	643	3	N	-0-					-0-
02	2800	N	621	-0-	-2179	1169	91	1	530	3	N	-0-					-0-
03	1713	N	544	-0-	-1169	-0-	101	1	443	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		460	-0-	460	1378	27	1	433	3	N	-0-					-0-
12	0		480	-0-	480	1858	27	1	453	3	N	-0-					-0-
01	0		448	-0-	448	2306	26	1	422	3	N	-0-					-0-
02	2738	N	432	-0-	-2306	-0-	24	1	408	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		421	-0-	421	1289	32	1	389	3	N	-0-					-0-
12	0		423	-0-	423	1712	33	1	390	3	N	-0-					-0-
01	0		413	-0-	413	2125	31	1	382	3	N	-0-					-0-
02	2528	N	403	-0-	-2125	-0-	32	1	371	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		625	-0-	625	2116	48	1	577	3	N	-0-					-0-
12	0		857	-0-	857	2973	67	1	790	3	N	-0-					-0-
01	0		1705	-0-	1705	4678	126	1	1579	3	N	-0-					-0-
02	2800	N	1327	-0-	-1473	3205	105	1	1222	3	N	-0-					-0-
03	3100	N	1333	-0-	-1767	1438	101	1	1232	3	N	-0-					-0-
04	750	N	NO RPT	-0-	-750	688					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	397	17	1	113	3	N	-0-					-0-
12	0		119	-0-	119	516	14	1	105	3	N	-0-					-0-
01	0		112	-0-	112	628	15	1	97	3	N	-0-					-0-
02	733	N	105	-0-	-628	-0-	13	1	92	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		386	-0-	386	1174	22	1	364	3	N	-0-					-0-
12	0		294	-0-	294	1468	17	1	277	3	N	-0-					-0-
01	0		358	-0-	358	1826	21	1	337	3	N	-0-					-0-
02	2143	N	317	-0-	-1826	-0-	18	1	299	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

11	0		149	-0-	149	458	19	1	130	3	N	-0-					-0-
12	0		132	-0-	132	590	16	1	116	3	N	-0-					-0-
01	0		124	-0-	124	714	16	1	108	3	N	-0-					-0-
02	836	N	122	-0-	-714	-0-	16	1	106	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

11	0		599	-0-	599	1855	43 10	1 9	546	3	N	9	4	1			16
12	0		627	-0-	627	2482	43 22	1 9	562	3	N	20	10	1			26
01	0		617	-0-	617	3099	43 7	1 9	567	3	N	6	10	1			22
02	2800	N	551	-0-	-2249	850	41 4	1 9	506	3	N	4	1	8			25
03	1448	N	598	-0-	-850	-0-	43 6	1 9	549	3	N	5	2	8			28
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					28

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

11	0		826	-0-	826	2627	106	1	720	3	N	-0-	2	1			-0-
12	0		727	-0-	727	3354	87	1	640	3	N	-0-					-0-
01	0		888	-0-	888	4242	116	1	772	3	N	-0-					-0-
02	2800	N	805	-0-	-1995	2247	103	1	702	3	N	-0-					-0-
03	3100	N	857	-0-	-2243	4	106	1	751	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

11	0		76	-0-	76	236	5	1	71	3	N	-0-					-0-
12	0		76	-0-	76	312	5	1	71	3	N	-0-					-0-
01	0		79	-0-	79	391	6	1	73	3	N	-0-					-0-
02	462	N	71	-0-	-391	-0-	5	1	66	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

11	0		227	-0-	227	758	13	1	214	3	N	-0-					-0-
12	0		149	-0-	149	907	8	1	141	3	N	-0-					-0-
01	0		252	-0-	252	1159	15	1	237	3	N	-0-					-0-
02	1352	N	193	-0-	-1159	-0-	11	1	182	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	607	17	1 6 9	179	3	N	5					14
12	0		208	-0-	208	815	17	1 2 9	189	3	N	2	5	1			11
01	0		207	-0-	207	1022	18	1 6 9	183	3	N	5	4	1			12
02	1207	N	185	-0-	-1022	-0-	16	1 1 9	168	3	N	1					13
03	206	N	206	-0-	-0-	-0-	19	1 3 9	184	3	N	3	6	1			10
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

11	0		265	-0-	265	856	23	1	242	3	N	-0-					-0-
12	0		262	-0-	262	1118	22	1	240	3	N	-0-					-0-
01	0		251	-0-	251	1369	22	1	229	3	N	-0-					-0-
02	1585	N	216	-0-	-1369	-0-	18	1	198	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

11	0		291	-0-	291	880	17	1	274	3	N	-0-					-0-
12	0		283	-0-	283	1163	16	1	267	3	N	-0-					-0-
01	0		280	-0-	280	1443	16	1	264	3	N	-0-					-0-
02	1697	N	254	-0-	-1443	-0-	14	1	240	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

11	0		469	-0-	469	1422	27	1	442	3	N	-0-					-0-
12	0		510	-0-	510	1932	29	1	481	3	N	-0-					-0-
01	0		486	-0-	486	2418	28	1	458	3	N	-0-					-0-
02	2800	N	421	-0-	-2379	39	24	1	397	3	N	-0-					-0-
03	440	N	401	-0-	-39	-0-	23	1	378	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

11	0		315	-0-	315	829	27	1	288	3	N	-0-					-0-
12	0		313	-0-	313	1142	26	1	287	3	N	-0-					-0-
01	0		304	-0-	304	1446	27	1	277	3	N	-0-					-0-
02	1734	N	288	-0-	-1446	-0-	25	1	263	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

11	0		216	-0-	216	641	18	1	198	3	Y	-0-					1
12	0		224	-0-	224	865	19	1	205	3	Y	-0-	1	1			-0-
01	0		225	-0-	225	1090	18	1	207	3	Y	-0-					-0-
02	1295	N	205	-0-	-1090	-0-	17	1	188	3	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	451	7	1	109	3	N	-0-					-0-
12	0		95	-0-	95	546	5	1	90	3	N	-0-					-0-
01	0		70	-0-	70	616	4	1	66	3	N	-0-					-0-
02	664	N	48	-0-	-616	-0-	3	1	45	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	1023	20	1	323	3	N	-0-					2
12	0		344	-0-	344	1367	19	1	325	3	N	-0-					2
01	0		343	-0-	343	1710	20	1	323	3	N	-0-					2
02	2021	N	311	-0-	-1710	-0-	18	1	293	3	N	-0-					2
03	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					2
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	9	3	3			Y	-0-					-0-
12	0		3	-0-	3	12	3	3			Y	-0-					-0-
01	0		3	-0-	3	15	3	3			Y	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	679	13	1	214	3	N	-0-					-0-
12	0		228	-0-	228	907	13	1	215	3	N	-0-					-0-
01	0		229	-0-	229	1136	13	1	216	3	N	-0-					-0-
02	1341	N	205	-0-	-1136	-0-	12	1	193	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		479	-0-	479	1249	28	1	451	3	N	-0-					1
12	0		543	-0-	543	1792	31	1	512	3	N	-0-					1
01	0		502	-0-	502	2294	29	1	473	3	N	-0-					1
02	2723	N	429	-0-	-2294	-0-	24	1	405	3	N	-0-					1
03	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	193	5	1	59	3	N	-0-					1
12	0		66	-0-	66	259	5	1	61	3	N	-0-	1	1			-0-
01	0		66	-0-	66	325	5	1	61	3	N	-0-					-0-
02	385	N	60	-0-	-325	-0-	5	1	55	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	40	2	1	12	3	N	-0-					-0-
12	0		17	-0-	17	57	2	1	15	3	N	-0-					-0-
01	0		15	-0-	15	72	1	1	14	3	N	-0-					-0-
02	86	N	14	-0-	-72	-0-	1	1	13	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	869	15	1	267	3	N	-0-					-0-
12	0		287	-0-	287	1156	20	1	267	3	N	-0-					-0-
01	0		286	-0-	286	1442	19	1	267	3	N	-0-					-0-
02	1699	N	257	-0-	-1442	-0-	18	1	239	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	6	2	3			N	-0-					-0-
12	0		1	-0-	1	7	1	3			N	-0-					-0-
01	0		2	-0-	2	9	2	3			N	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	129	7	1	93	3	N	-0-					-0-
12	0		189	-0-	189	318	13	1	176	3	N	-0-					-0-
01	0		151	-0-	151	469	11	1	140	3	N	-0-					-0-
02	597	N	128	-0-	-469	-0-	10	1	118	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	372	13	1	109	3	Y	-0-					-0-
12	0		57	-0-	57	429	4	1	53	3	Y	-0-					-0-
01	0		7	-0-	7	436	7	3			Y	-0-					-0-
02	440	N	4	-0-	-436	-0-	4	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	1012	22	1	355	3	N	-0-					1
12	0		197	-0-	197	1209	11	1	186	3	N	-0-					1
01	0		275	-0-	275	1484	16	1	259	3	N	-0-					1
02	1789	N	305	-0-	-1484	-0-	17	1	288	3	N	-0-					1
03	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		359	-0-	359	1103	19	1	340	3	N	-0-			-0-
12	0		367	-0-	367	1470	26	1	341	3	N	-0-			-0-
01	0		367	-0-	367	1837	24	1	343	3	N	-0-			-0-
02	2167	N	330	-0-	-1837	-0-	23	1	307	3	N	-0-			-0-
03	370	N	370	-0-	-0-	-0-	27	1	343	3	N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		163	-0-	163	607	9	1	154	3	N	-0-			2
12	0		303	-0-	303	910	17	1	286	3	N	-0-			2
01	0		242	-0-	242	1152	14	1	228	3	N	-0-			2
02	1459	N	307	-0-	-1152	-0-	17	1	290	3	N	-0-			2
03	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-			2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		420	-0-	420	1318	24	1	396	3	N	-0-			1
12	0		305	-0-	305	1623	17	1	288	3	N	-0-			1
01	0		115	-0-	115	1738	7	1	108	3	N	-0-			1
02	2045	N	307	-0-	-1738	-0-	17	1	290	3	N	-0-			1
03	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-			1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4	-0-	4	12	1	1	3	3	N	-0-			-0-
12	0		-0-	-0-	-0-	12					N	-0-			-0-
01	0		3	-0-	3	15	3	3			N	-0-			-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		304	-0-	304	896	304	3			N	-0-			-0-
12	0		341	-0-	341	1237	341	3			N	-0-			-0-
01	0		328	-0-	328	1565	328	3			N	-0-			-0-
02	1853	N	288	-0-	-1565	-0-	288	3			N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		151	-0-	151	629	9	1	142	3	N	-0-			1
12	0		89	-0-	89	718	5	1	84	3	N	-0-			1
01	0		244	-0-	244	962	14	1	230	3	N	-0-			1
02	1233	N	271	-0-	-962	-0-	15	1	256	3	N	-0-			1
03	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-			1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		73	-0-	73	230	4	1	69	3	N	-0-			-0-
12	0		76	-0-	76	306	4	1	72	3	N	-0-			-0-
01	0		75	-0-	75	381	4	1	71	3	N	-0-			-0-
02	455	N	74	-0-	-381	-0-	4	1	70	3	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

11	0		428	-0-	428	1315	23	1	405	3	N	-0-			-0-
12	0		444	-0-	444	1759	31	1	413	3	N	-0-			-0-
01	0		446	-0-	446	2205	29	1	417	3	N	-0-			-0-
02	2607	N	402	-0-	-2205	-0-	28	1	374	3	N	-0-			-0-
03	456	N	456	-0-	-0-	-0-	33	1	423	3	N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

11	0		629	-0-	629	1875	36	1	593	3	N	-0-			-0-
12	0		625	-0-	625	2500	35	1	590	3	N	-0-			-0-
01	0		597	-0-	597	3097	35	1	562	3	N	-0-			-0-
02	2800	N	520	-0-	-2280	817	29	1	491	3	N	-0-			-0-
03	1418	N	601	-0-	-817	-0-	34	1	567	3	N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

11	0		623	-0-	623	1950	36	1	587	3	N	-0-			-0-
12	0		642	-0-	642	2592	36	1	606	3	N	-0-			-0-
01	0		656	-0-	656	3248	38	1	618	3	N	-0-			-0-
02	2800	N	561	-0-	-2239	1009	32	1	529	3	N	-0-			-0-
03	1573	N	564	-0-	-1009	-0-	32	1	532	3	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

11	0		22	-0-	22	101	1	1	21	3	N	-0-			-0-
12	0		19	-0-	19	120	1	1	18	3	N	-0-			-0-
01	0		11	-0-	11	131	1	1	10	3	N	-0-			-0-
02	138	N	7	-0-	-131	-0-	7	3			N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

11	0	-0-	-0-	-0-	2						N	-0-			-0-
12	0	1	-0-	1	3	1	3				N	-0-			-0-
01	0	1	-0-	1	4	1	3				N	-0-			-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		191	-0-	191	589	10	1	181	3	N	-0-			-0-
12	0		195	-0-	195	784	14	1	181	3	N	-0-			-0-
01	0		195	-0-	195	979	13	1	182	3	N	-0-			-0-
02	1152	N	173	-0-	-979	-0-	12	1	161	3	N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		414	-0-	414	1244	24	1	390	3	N	-0-			2
12	0		387	-0-	387	1631	22	1	365	3	N	-0-			2
01	0		409	-0-	409	2040	24	1	385	3	N	-0-			2
02	2406	N	366	-0-	-2040	-0-	21	1	345	3	N	-0-			2
03	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-			2
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			2

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		112	-0-	112	112	14	1	98	2	Y	-0-			-0-
01	0		114	-0-	114	226	14	1	100	2	Y	-0-			-0-
02	298	N	72	-0-	-226	-0-	10	1	62	2	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		45	-0-	45	140	3	1	42	3	N	-0-			-0-
12	0		47	-0-	47	187	4	1	43	3	N	-0-			-0-
01	0		45	-0-	45	232	3	1	42	3	N	-0-			-0-
02	274	N	42	-0-	-232	-0-	3	1	39	3	N	-0-			-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		280	-0-	280	881	16	1	264	3	N	-0-			-0-
12	0		294	-0-	294	1175	17	1	277	3	N	-0-			-0-
01	0		228	-0-	228	1403	13	1	215	3	N	-0-			-0-
02	1589	N	186	-0-	-1403	-0-	11	1	175	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	198	4	1	58	3	N	1	1	1			1
							1	9									
12	0		63	-0-	63	261	4	1	58	3	N	1	1	1			1
							1	9									
01	0		63	-0-	63	324	4	1	58	3	N	1	2	1			-0-
							1	9									
02	381	N	57	-0-	-324	-0-	4	1	52	3	N	1					1
							1	9									
03	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-	1	1			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		799	-0-	799	2507	56	1	719	3	N	22	9	1			40
							24	9									
12	0		827	-0-	827	3334	58	1	755	3	N	13	22	1			31
							14	9									
01	0		706	-0-	706	4040	46	1	52	2	N	5	12	1			24
							602	3	6	9							
02	2800	N	741	-0-	-2059	1981	55	1	686	3	N	-0-					24
03	2863	N	882	-0-	-1981	-0-	56	1	108	2	N	-0-					24
							718	3									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					24

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		331	-0-	331	526	18	1	313	3	N	-0-					-0-
12	0		318	-0-	318	844	22	1	296	3	N	-0-					-0-
01	0		48	-0-	48	892	3	1	45	3	N	-0-					-0-
02	1028	N	136	-0-	-892	-0-	10	1	126	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		2	-0-	2	2	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	2					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		922	-0-	922	2595	115	1	782	3	N	23	10	1			26
							25	9									
12	0		877	-0-	877	3472	105	1	771	3	N	1					27
							1	9									
01	0		833	-0-	833	4305	106	1	708	3	N	17					44
							19	9									
02	2800	N	809	-0-	-1991	2314	103	1	698	3	N	7	32	1			19
							8	9									
03	3100	N	870	-0-	-2230	84	107	1	755	3	N	7	24	1			2
							8	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	789	32	1	218	3	N	-0-					-0-
12	0		256	-0-	256	1045	31	1	225	3	N	-0-					-0-
01	0		298	-0-	298	1343	39	1	259	3	N	-0-					-0-
02	1602	N	259	-0-	-1343	-0-	33	1	226	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	31	1	222	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	1182	23	1	371	3	N	-0-					1
12	0		514	-0-	514	1696	29	1	485	3	N	-0-					1
01	0		392	-0-	392	2088	23	1	369	3	N	-0-					1
02	2377	N	289	-0-	-2088	-0-	16	1	273	3	N	-0-					1
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	159	3	1	50	3	N	-0-					-0-
12	0		51	-0-	51	210	3	1	48	3	N	-0-					-0-
01	0		46	-0-	46	256	3	1	43	3	N	-0-					-0-
02	297	N	41	-0-	-256	-0-	2	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	943	18	1	295	3	N	-0-					20
12	0		330	-0-	330	1273	19	1	311	3	N	-0-					20
01	0		311	-0-	311	1584	18	1	293	3	N	-0-					20
02	1862	N	278	-0-	-1584	-0-	16	1	262	3	N	-0-					20
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					20
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	836	22	1	252	2	Y	-0-					-0-
12	0		260	-0-	260	1096	32	1	228	2	Y	-0-					-0-
01	0		297	-0-	297	1393	36	1	261	2	Y	-0-					-0-
02	1632	N	239	-0-	-1393	-0-	34	1	205	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	34	1	226	2	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	106	3	1	30	2	Y	-0-					-0-
12	0		29	-0-	29	135	4	1	25	2	Y	-0-					-0-
01	0		16	-0-	16	151	2	1	14	2	Y	-0-					-0-
02	171	N	20	-0-	-151	-0-	3	1	17	2	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	39 -0-	39	186	3	1	36	2	Y	-0-			-0-
12			0	39 -0-	39	225	5	1	34	2	Y	-0-			-0-
01		14B2 EXT		35 -0-	35	260	4	1	31	2	Y	-0-			-0-
02		14B2 EXT		29 -0-	29	289	4	1	25	2	Y	-0-			-0-
03		14B2 EXT		38 -0-	38	327	5	1	33	2	Y	-0-			-0-
04		14B2 EXT	NO RPT	-0-	-0-	327					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	77 -0-	77	225	6	1	71	3	N	-0-			-0-
12			0	77 -0-	77	302	5	1	72	3	N	-0-			-0-
01			0	81 -0-	81	383	6	1	75	3	N	-0-			-0-
02	456	N	73	-0-	-383	-0-	5	1	68	3	N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	1 -0-	1	5	1	3			N	-0-			-0-
12			0	4 -0-	4	9	4	3			N	-0-			-0-
01			0	1 -0-	1	10	1	3			N	-0-			-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	885 -0-	885	2679	885	3			N	-0-			-0-
12			0	1407 -0-	1407	4086	1407	3			N	-0-			-0-
01			0	565 -0-	565	4651	565	3			N	-0-			-0-
02	2800	N	92	-0-	-2708	1943	92	3			N	-0-			-0-
03	2040	N	97	-0-	-1943	-0-	97	3			N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	155 -0-	155	474	20	1	135	3	N	-0-			-0-
12			0	156 -0-	156	630	19	1	137	3	N	-0-			-0-
01			0	151 -0-	151	781	20	1	131	3	N	-0-			-0-
02	921	N	140	-0-	-781	-0-	18	1	122	3	N	-0-			-0-
03	153	N	153	-0-	-0-	-0-	19	1	134	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	527 -0-	527	1627	527	3			N	-0-			1
12			0	560 -0-	560	2187	560	3			N	-0-			1
01			0	562 -0-	562	2749	562	3			N	-0-			1
02	2800	N	521	-0-	-2279	470	521	3			N	-0-			1
03	1041	N	571	-0-	-470	-0-	571	3			N	-0-			1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	331 -0-	331	1033	18	1	313	3	N	-0-			-0-
12			0	335 -0-	335	1368	23	1	312	3	N	-0-			-0-
01			0	342 -0-	342	1710	22	1	320	3	N	-0-			-0-
02	2015	N	305	-0-	-1710	-0-	21	1	284	3	N	-0-			-0-
03	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	1164	50	1	336	3	N	2	2	1			3
							2	9									
12	0		396	-0-	396	1560	47	1	347	3	N	2					5
							2	9									
01	0		370	-0-	370	1930	48	1	318	3	N	4					9
							4	9									
02	2293	N	363	-0-	-1930	-0-	46	1	313	3	N	4	6	1			7
							4	9									
03	380	N	380	-0-	-0-	-0-	47	1	331	3	N	2	8	1			1
							2	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

11	0		340	-0-	340	1017	36	1	304	3	Y	-0-					-0-
12	0		356	-0-	356	1373	27	1	329	3	Y	-0-					-0-
01	0		357	-0-	357	1730	23	1	334	3	Y	-0-					-0-
02	2046	N	316	-0-	-1730	-0-	23	1	293	3	Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	36	1	302	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

11	0		250	-0-	250	706	18	1	232	3	N	-0-					-0-
12	0		285	-0-	285	991	20	1	265	3	N	-0-					-0-
01	0		267	-0-	267	1258	19	1	248	3	N	-0-					-0-
02	1525	N	267	-0-	-1258	-0-	20	1	247	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

11	0		325	-0-	325	964	26	1	287	3	Y	11					12
							12	9									
12	0		299	-0-	299	1263	26	1	272	3	Y	1	12	1			1
							1	9									
01	0		364	-0-	364	1627	29	1	334	3	Y	1					2
							1	9									
02	1934	N	307	-0-	-1627	-0-	25	1	275	3	Y	6					8
							7	9									
03	310	N	310	-0-	-0-	-0-	25	1	284	3	Y	1					9
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					9

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

11	0		172	-0-	172	671	14	1	158	2	Y	-0-					-0-
12	0		158	-0-	158	829	20	1	138	2	Y	-0-					-0-
01	T. A.		156	-0-	156	985	19	1	137	2	Y	-0-					-0-
02	T. A.		118	-0-	118	1103	17	1	101	2	Y	-0-					-0-
03	T. A.		149	-0-	149	1252	20	1	129	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	1252					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	572	23	1	148	3	N	1					11
							1	9									
12	0		168	-0-	168	740	18	1	150	3	N	-0-	5	1			6
01	0		163	-0-	163	903	17	1	144	3	N	2					8
							2	9									
02	1045	N	142	-0-	-903	-0-	15	1	126	3	N	1					9
							1	9									
03	156	N	156	-0-	-0-	-0-	17	1	138	3	N	1					10
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					10

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		455	-0-	455	1379	33	1	422	3	N	-0-	2	1			3
12	0		448	-0-	448	1827	32	1	415	3	N	1	2	1			2
							1	9									
01	0		428	-0-	428	2255	30	1	397	3	N	1	1	1	1	8	1
							1	9									
02	2619	N	364	-0-	-2255	-0-	27	1	336	3	N	1	1	8			1
							1	9									
03	471	N	471	-0-	-0-	-0-	34	1	435	3	N	2	2	8			1
							2	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		172	-0-	172	522	12	1	159	3	N	1	2	1			5
							1	9									
12	0		169	-0-	169	691	12	1	157	3	N	-0-	3	1			2
01	0		170	-0-	170	861	12	1	158	3	N	-0-	1	1			1
02	1010	N	149	-0-	-861	-0-	11	1	137	3	N	1	1	8			1
							1	9									
03	144	N	144	-0-	-0-	-0-	10	1	132	3	N	2	2	8			1
							2	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	29	1	1	16	3	N	-0-					-0-
12	0		15	-0-	15	44	1	1	14	3	N	-0-					-0-
01	0		17	-0-	17	61	1	1	16	3	N	-0-					-0-
02	75	N	14	-0-	-61	-0-	1	1	13	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	588	106	1	111	3	N	-0-					-0-
12	0		200	-0-	200	788	94	1	106	3	N	-0-					-0-
01	0		176	-0-	176	964	71	1	105	3	N	-0-					-0-
02	1114	N	150	-0-	-964	-0-	51	1	99	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	306	99	1	3	3	N	-0-	2	1			6
12	0		104	-0-	104	410	102	1	2	3	N	-0-	3	1			3
01	0		104	-0-	104	514	102	1	2	3	N	-0-	1	1			2
02	608	N	94	-0-	-514	-0-	92	1	2	3	N	-0-					2
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		376	-0-	376	1138	60	1	316	3	N	-0-					41
12	0		390	-0-	390	1528	60	1	323	3	N	6					47
							7	9									
01	0		384	-0-	384	1912	62	1	320	3	N	2	45	1			4
							2	9									
02	2249	N	337	-0-	-1912	-0-	58	1	278	3	N	1					5
							1	9									
03	374	N	374	-0-	-0-	-0-	58	1	316	3	N	-0-					5
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		484	-0-	484	1561	142	1	341	3	N	1					9
							1	9									
12	0		403	-0-	403	1964	110	1	291	3	N	2	5	1			6
							2	9									
01	0		373	-0-	373	2337	74	1	295	3	N	4					10
							4	9									
02	2784	N	447	-0-	-2337	-0-	129	1	317	3	N	1					11
							1	9									
03	456	N	456	-0-	-0-	-0-	140	1	313	3	N	3					14
							3	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					14

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	254	6	1	78	3	N	-0-					-0-
12	0		85	-0-	85	339	6	1	79	3	N	-0-					-0-
01	0		88	-0-	88	427	6	1	82	3	N	-0-					-0-
02	506	N	79	-0-	-427	-0-	6	1	73	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	1219	29	1	373	3	N	-0-					-0-
12	0		403	-0-	403	1622	29	1	374	3	N	-0-					-0-
01	0		410	-0-	410	2032	35	1	375	3	N	-0-					-0-
02	2379	N	347	-0-	-2032	-0-	26	1	321	3	N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	193	5	1	59	3	N	-0-					-0-
12	0		66	-0-	66	259	6	1	60	3	N	-0-					-0-
01	0		63	-0-	63	322	6	1	57	3	N	-0-					-0-
02	380	N	58	-0-	-322	-0-	5	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2199	-0-	2199	6677	167	1	2032	3	N	-0-			-0-
12	0		2626	-0-	2626	9303	205	1	2421	3	N	-0-			-0-
01	0		2505	-0-	2505	11808	186	1	2319	3	N	-0-			-0-
02	2800	N	2150	-0-	-650	11158	171	1	1979	3	N	-0-			-0-
03	3100	N	2390	-0-	-710	10448	181	1	2209	3	N	-0-			-0-
04	2370	N	NO RPT	-0-	-2370	8078					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

11	0		173	-0-	173	435	10	1	163	3	N	-0-			-0-
12	0		155	-0-	155	590	9	1	146	3	N	-0-			-0-
01	0		144	-0-	144	734	8	1	136	3	N	-0-			-0-
02	863	N	129	-0-	-734	-0-	7	1	122	3	N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

11	0		206	-0-	206	613	12	1	194	3	N	-0-			-0-
12	0		215	-0-	215	828	12	1	203	3	N	-0-			-0-
01	0		205	-0-	205	1033	12	1	193	3	N	-0-			-0-
02	1217	N	184	-0-	-1033	-0-	10	1	174	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

11	0		480	-0-	480	1398	28	1	452	3	N	-0-			-0-
12	0		609	-0-	609	2007	34	1	575	3	N	-0-			-0-
01	0		468	-0-	468	2475	27	1	441	3	N	-0-			-0-
02	2800	N	422	-0-	-2378	97	24	1	398	3	N	-0-			-0-
03	568	N	471	-0-	-97	-0-	27	1	444	3	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

11	0		164	-0-	164	500	9	1	155	3	N	-0-			-0-
12	0		177	-0-	177	677	10	1	167	3	N	-0-			-0-
01	0		155	-0-	155	832	9	1	146	3	N	-0-			-0-
02	965	N	133	-0-	-832	-0-	8	1	125	3	N	-0-			-0-
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

11	0		283	-0-	283	981	22	1	261	3	N	-0-			-0-
12	0		304	-0-	304	1285	24	1	280	3	N	-0-			-0-
01	0		306	-0-	306	1591	23	1	283	3	N	-0-			-0-
02	1827	N	236	-0-	-1591	-0-	19	1	217	3	N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	247	10	1	71	3	N	-0-					-0-
12	0		83	-0-	83	330	10	1	73	3	N	-0-					-0-
01	0		80	-0-	80	410	10	1	70	3	N	-0-					-0-
02	483	N	73	-0-	-410	-0-	9	1	64	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		597	-0-	597	770	77	1	520	3	N	-0-	3	1			1
12	0		895	-0-	895	1665	108	1	787	3	N	-0-					1
01	0		500	-0-	500	2165	65	1	435	3	N	-0-					1
02	2665	N	500	-0-	-2165	-0-	64	1	436	3	N	-0-	1	1			-0-
03	454	N	454	-0-	-0-	-0-	56	1	398	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	275	3	1	40	3	N	-0-					-0-
12	0		40	-0-	40	315	3	1	37	3	N	-0-					-0-
01	0		42	-0-	42	357	3	1	39	3	N	-0-					-0-
02	388	N	31	-0-	-357	-0-	2	1	29	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		101	-0-	101	101	13	1	88	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	101					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	836	21	1	252	3	N	-0-					-0-
12	0		280	-0-	280	1116	22	1	258	3	N	-0-					-0-
01	0		350	-0-	350	1466	26	1	324	3	N	-0-					-0-
02	1760	N	294	-0-	-1466	-0-	23	1	271	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	1230	34	1	376	3	Y	-0-					1
12	0		406	-0-	406	1636	35	1	371	3	Y	-0-	1	1			-0-
01	0		429	-0-	429	2065	34	1	395	3	Y	-0-					-0-
02	2450	N	385	-0-	-2065	-0-	32	1	353	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	27	1	313	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		503	-0-	503	1756	40	1	463	2	Y	-0-					-0-
12	0		446	-0-	446	2202	56	1	390	2	Y	-0-					-0-
01	0		548	-0-	548	2750	67	1	481	2	Y	-0-					-0-
02	2800	N	626	-0-	-2174	576	90	1	536	2	Y	-0-					-0-
03	1123	N	547	-0-	-576	-0-	72	1	475	2	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	896	22	1	277	3	N	-0-					1
12	0		306	-0-	306	1202	22	1	284	3	N	-0-	1	1			-0-
01	0		305	-0-	305	1507	22	1	283	3	N	-0-					-0-
02	1784	N	277	-0-	-1507	-0-	21	1	256	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	534	8	1	169	3	N	-0-					2
12	0		179	-0-	179	713	8	1	171	3	N	-0-					2
01	0		172	-0-	172	885	8	1	164	3	N	-0-					2
02	1043	N	158	-0-	-885	-0-	7	1	151	3	N	-0-					2
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					2
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	95	2	1	27	3	N	-0-					-0-
12	0		31	-0-	31	126	2	1	29	3	N	-0-					-0-
01	0		29	-0-	29	155	2	1	27	3	N	-0-					-0-
02	185	N	30	-0-	-155	-0-	2	1	28	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	1262	42	1	388	3	N	-0-					1
12	0		377	-0-	377	1639	22	1	355	3	N	-0-					1
01	0		450	-0-	450	2089	450	3			N	-0-					1
02	2478	N	389	-0-	-2089	-0-	389	3			N	-0-					1
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	1317	46	1	422	3	N	-0-					3
12	0		431	-0-	431	1748	25	1	406	3	N	-0-					3
01	0		436	-0-	436	2184	436	3			N	-0-					3
02	2583	N	399	-0-	-2184	-0-	399	3			N	-0-					3
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					3
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	991	17	1	306	3	N	-0-					-0-
12	0		329	-0-	329	1320	23	1	306	3	N	-0-					-0-
01	0		311	-0-	311	1631	20	1	291	3	N	-0-					-0-
02	1923	N	292	-0-	-1631	-0-	20	1	272	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	24	1	308	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	243 -0-	243	754	13	1	230	3	N	-0-					-0-
12			0	257 -0-	257	1011	18	1	239	3	N	-0-					-0-
01			0	246 -0-	246	1257	16	1	230	3	N	-0-					-0-
02	1487	N	230	-0-	-1257	-0-	16	1	214	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

11			0	103 -0-	103	310	9	1	94	3	Y	-0-					-0-
12			0	105 -0-	105	415	9	1	96	3	Y	-0-					-0-
01			0	109 -0-	109	524	9	1	100	3	Y	-0-					-0-
02	623	N	99	-0-	-524	-0-	8	1	91	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

11			0	645 -0-	645	1943	37	1	608	3	N	-0-					1
12			0	650 -0-	650	2593	37	1	613	3	N	-0-					1
01			0	643 -0-	643	3236	37	1	606	3	N	-0-					1
02	2800	N	580	-0-	-2220	1016	33	1	547	3	N	-0-					1
03	1666	N	650	-0-	-1016	-0-	37	1	613	3	N	-0-					1
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

11			0	42 -0-	42	132	3	1	39	3	N	-0-					-0-
12			0	47 -0-	47	179	3	1	44	3	N	-0-					-0-
01			0	51 -0-	51	230	4	1	47	3	N	-0-					-0-
02	275	N	45	-0-	-230	-0-	3	1	42	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

11			0	346 -0-	346	827	20	1	326	3	N	-0-					-0-
12			0	265 -0-	265	1092	15	1	250	3	N	-0-					-0-
01			0	272 -0-	272	1364	16	1	256	3	N	-0-					-0-
02	1678	N	314	-0-	-1364	-0-	18	1	296	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	101	1	1	8	3	N	-0-					-0-
12	0		869	-0-	869	970	51	1	818	3	N	-0-					-0-
01	0		426	-0-	426	1396	426	3			N	-0-					-0-
02	1725	N	329	-0-	-1396	-0-	329	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	290	5	1	89	3	N	-0-					-0-
12	0		109	-0-	109	399	6	1	103	3	N	-0-					-0-
01	0		134	-0-	134	533	8	1	126	3	N	-0-					-0-
02	649	N	116	-0-	-533	-0-	7	1	109	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1658	41	1	481	2	Y	-0-					-0-
12	0		628	-0-	628	2286	78	1	550	2	Y	-0-					-0-
01	0		465	-0-	465	2751	57	1	408	2	Y	-0-					-0-
02	2800	N	384	-0-	-2416	335	55	1	328	2	Y	1	1	8			-0-
							1	9									
03	781	N	446	-0-	-335	-0-	59	1	387	2	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	383	9	1	121	3	N	-0-					-0-
12	0		132	-0-	132	515	9	1	123	3	N	-0-					-0-
01	0		138	-0-	138	653	10	1	128	3	N	-0-					-0-
02	782	N	129	-0-	-653	-0-	10	1	119	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	54	2	3			N	-0-					-0-
12	0		19	-0-	19	73	1	1	18	3	N	-0-					-0-
01	0		4	-0-	4	77	4	3			N	-0-					-0-
02	77	N	-0-	-0-	-77	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	35	1	1	10	3	N	-0-					1
12	0		12	-0-	12	47	1	1	11	3	N	-0-					1
01	0		10	-0-	10	57	1	1	9	3	N	-0-					1
02	70	N	13	-0-	-57	-0-	1	1	12	3	N	-0-					1
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-		501	1457	29	1	472	3	N	-0-					1
12	0		492	-0-		492	1949	28	1	464	3	N	-0-					1
01	0		478	-0-		478	2427	28	1	450	3	N	-0-					1
02	2800	N	424	-0-		-2376	51	24	1	400	3	N	-0-					1
03	537	N	486	-0-		-51	-0-	28	1	458	3	N	-0-					1
04	450	N	NO RPT	-0-		-450	-0-					N	NO RPT					1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-		-28	-0-	2	2			Y	-0-					-0-
12	62	N	40	-0-		-22	-0-	5	1	35	2	Y	-0-					-0-
01	41	N	41	-0-		-0-	-0-	5	1	36	2	Y	-0-					-0-
02	37	N	37	-0-		-0-	-0-	5	1	32	2	Y	-0-					-0-
*03	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1275	-0-		1275	3916	164	1	1111	3	N	-0-	2	1			-0-
12	0		1371	-0-		1371	5287	165	1	1206	3	N	-0-					-0-
01	0		1309	-0-		1309	6596	171	1	1138	3	N	-0-					-0-
02	2800	N	1196	-0-		-1604	4992	153	1	1043	3	N	-0-					-0-
03	3100	N	1322	-0-		-1778	3214	164	1	1158	3	N	-0-					-0-
04	1260	N	NO RPT	-0-		-1260	1954					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-		-0-	-0-					N	-0-					1
12	0		-0-	-0-		-0-	-0-					N	-0-	1	1			-0-
01	0		-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-		162	529	12	1	150	3	N	-0-					-0-
12	0		168	-0-		168	697	12	1	156	3	N	-0-					-0-
01	0		172	-0-		172	869	12	1	160	3	N	-0-					-0-
02	1025	N	156	-0-		-869	-0-	12	1	144	3	N	-0-					-0-
*03	181	N	181	-0-		-0-	-0-	13	1	168	3	N	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-		23	62	1	1	22	3	N	-0-					-0-
12	0		30	-0-		30	92	2	1	28	3	N	-0-					-0-
01	0		31	-0-		31	123	2	1	29	3	N	-0-					-0-
02	155	N	32	-0-		-123	-0-	2	1	30	3	N	-0-					-0-
03	35	N	35	-0-		-0-	-0-	2	1	33	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-		99	308	7	1	92	3	N	-0-					-0-
12	0		103	-0-		103	411	7	1	96	3	N	-0-					-0-
01	0		108	-0-		108	519	8	1	100	3	N	-0-					-0-
02	614	N	95	-0-		-519	-0-	7	1	88	3	N	-0-					-0-
03	102	N	102	-0-		-0-	-0-	7	1	95	3	N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

11	0		682	-0-	682	2130	83	1	599	3	N	-0-					1
12	0		661	-0-	661	2791	67	1	581	3	N	12					13
							13	9									
01	0		778	-0-	778	3569	132	1	646	3	N	-0-					13
02	2800	N	688	-0-	-2112	1457	114	1	574	3	N	-0-					13
03	2263	N	806	-0-	-1457	-0-	152	1	654	3	N	-0-					13
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					13

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

11	0		863	-0-	863	2687	153	1	709	3	N	1	1	1			3
							1	9									
12	0		869	-0-	869	3556	156	1	713	3	N	-0-	2	1			1
01	0		867	-0-	867	4423	156	1	710	3	N	1	1	8			1
							1	9									
02	2800	N	779	-0-	-2021	2402	143	1	634	3	N	2	2	8			1
							2	9									
03	3100	N	834	-0-	-2266	136	154	1	677	3	N	3	3	8			1
							3	9									
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

11	0		74	-0-	74	220	5	1	69	3	N	-0-					-0-
12	0		76	-0-	76	296	5	1	71	3	N	-0-					-0-
01	0		72	-0-	72	368	5	1	67	3	N	-0-					-0-
02	435	N	67	-0-	-368	-0-	5	1	62	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

11	0		16	-0-	16	48	1	1	15	3	N	-0-					-0-
12	0		17	-0-	17	65	1	1	16	3	N	-0-					-0-
01	0		15	-0-	15	80	1	1	14	3	N	-0-					-0-
02	97	N	17	-0-	-80	-0-	1	1	16	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

11	0		244	-0-	244	730	18	1	226	3	N	-0-					-0-
12	0		284	-0-	284	1014	20	1	264	3	N	-0-					-0-
01	0		263	-0-	263	1277	19	1	244	3	N	-0-					-0-
02	1527	N	250	-0-	-1277	-0-	19	1	231	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		349	-0-	349	1046	27	1	322	3	N	-0-			-0-
12	0		357	-0-	357	1403	28	1	329	3	N	-0-			-0-
01	0		342	-0-	342	1745	25	1	317	3	N	-0-			-0-
02	2078	N	333	-0-	-1745	-0-	26	1	307	3	N	-0-			-0-
03	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		79	-0-	79	130	79	3			N	-0-			-0-
12	0		128	-0-	128	258	128	3			N	-0-			-0-
01	0		72	-0-	72	330	72	3			N	-0-			-0-
02	353	N	23	-0-	-330	-0-	23	3			N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		65	-0-	65	205	65	3			N	-0-			-0-
12	0		67	-0-	67	272	67	3			N	-0-			-0-
01	0		66	-0-	66	338	66	3			N	-0-			-0-
02	396	N	58	-0-	-338	-0-	58	3			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		412	-0-	412	1231	24	1	388	3	N	-0-			26
12	0		414	-0-	414	1645	23	1	391	3	N	-0-			26
01	0		416	-0-	416	2061	24	1	392	3	N	-0-			26
02	2435	N	374	-0-	-2061	-0-	21	1	353	3	N	-0-			26
03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-			26
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		659	-0-	659	2696	50	1	609	3	N	-0-			-0-
12	0		674	-0-	674	3370	53	1	621	3	N	-0-			-0-
01	0		950	-0-	950	4320	70	1	880	3	N	-0-			-0-
02	2800	N	973	-0-	-1827	2493	77	1	896	3	N	-0-			-0-
03	3100	N	1001	-0-	-2099	394	76	1	925	3	N	-0-			-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		12	-0-	12	42	12	3			N	-0-			-0-
12	0		9	-0-	9	51	9	3			N	-0-			-0-
01	0		17	-0-	17	68	17	3			N	-0-			-0-
02	93	N	25	-0-	-68	-0-	25	3			N	-0-			-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		53	-0-	53	169	4	1	49	3	N	-0-			-0-
12	0		58	-0-	58	227	4	1	54	3	N	-0-			-0-
01	0		53	-0-	53	280	4	1	49	3	N	-0-			-0-
02	301	N	21	-0-	-280	-0-	2	1	19	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		10	-0-	10	26	2	1	8	3	N	-0-			-0-
12	0		8	-0-	8	34	1	1	7	3	N	-0-			-0-
01	0		7	-0-	7	41	1	1	6	3	N	-0-			-0-
02	57	N	16	-0-	-41	-0-	3	1	13	3	N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		63	-0-	63	197	63	2			Y	-0-			-0-
12	0		68	-0-	68	265	68	2			Y	-0-			-0-
01	0		66	-0-	66	331	66	2			Y	-0-			-0-
02	391	N	60	-0-	-331	-0-	60	2			Y	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		151	-0-	151	434	11	1	140	3	N	-0-			-0-
12	0		189	-0-	189	623	13	1	176	3	N	-0-			-0-
01	0		401	-0-	401	1024	29	1	372	3	N	-0-			-0-
02	1448	N	424	-0-	-1024	-0-	32	1	392	3	N	-0-			-0-
03	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		343	-0-	343	1001	20	1	323	3	N	-0-			-0-
12	0		300	-0-	300	1301	17	1	283	3	N	-0-			-0-
01	0		271	-0-	271	1572	16	1	255	3	N	-0-			-0-
02	1826	N	254	-0-	-1572	-0-	14	1	240	3	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		250	-0-	250	802	18	1	232	3	N	-0-	1	1	-0-
12	0		239	-0-	239	1041	17	1	222	3	N	-0-			-0-
01	0		245	-0-	245	1286	17	1	228	3	N	-0-			-0-
02	1501	N	215	-0-	-1286	-0-	16	1	199	3	N	-0-			-0-
03	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		696	-0-	696	1788	696	2			Y	-0-			2
12	0		752	-0-	752	2540	752	2			Y	-0-			2
01	0		850	-0-	850	3390	850	2			Y	-0-			2
02	2800	N	629	-0-	-2171	1219	629	2			Y	-0-			2
03	1932	N	713	-0-	-1219	-0-	713	2			Y	-0-			2
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	504 -0-	504	1555	504	2			Y	-0-					1
12			0	490 -0-	490	2045	490	2			Y	-0-					1
01			0	500 -0-	500	2545	500	2			Y	-0-					1
02	2800	N	433	-0-	-2367	178	433	2			Y	-0-					1
03	667	N	489	-0-	-178	-0-	489	2			Y	-0-					1
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

11	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					N	-0-					-0-
02	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

11			0	103 -0-	103	828	103	3			N	-0-					-0-
12			0	96 -0-	96	924	96	3			N	-0-					-0-
01			0	281 -0-	281	1205	281	3			N	-0-					-0-
02	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

11			0	-0-	-0-	-0-	-0-					N	-0-				-0-
12			0	3 -0-	3	3	3	3				N	-0-				-0-
01			0	6 -0-	6	9	6	3				N	-0-				-0-
02	14	N	5	-0-	-9	-0-	5	3				N	-0-				-0-
03	5	N	5	-0-	-0-	-0-	5	3				N	-0-				-0-
04	6	N	NO RPT	-0-	-6	-0-						N	NO RPT				-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

11			0	31 -0-	31	90	31	3			N	-0-					-0-
12			0	37 -0-	37	127	37	3			N	-0-					-0-
01			0	32 -0-	32	159	32	3			N	-0-					-0-
02	185	N	26	-0-	-159	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

11	0		4	-0-	4	19	4	3			N	-0-				-0-
12	0		-0-	-0-	-0-	19					N	-0-				-0-
01	0		7	-0-	7	26	7	3			N	-0-				-0-
02	32	N	6	-0-	-26	-0-	6	3			N	-0-				-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-				-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT				-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

11	0		196	-0-	196	565	196	2			Y	-0-				-0-
12	0		199	-0-	199	764	199	2			Y	-0-				-0-
01	0		195	-0-	195	959	195	2			Y	-0-				-0-
02	1129	N	170	-0-	-959	-0-	170	2			Y	-0-				-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-				-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT				-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

11	0		338	-0-	338	1183	338	3			N	-0-				-0-
12	0		356	-0-	356	1539	356	3			N	-0-				-0-
01	0		326	-0-	326	1865	326	3			N	-0-				-0-
02	2011	N	146	-0-	-1865	-0-	146	3			N	-0-				-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-				-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT				-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		827	-0-	827	2540	267	1	560	3	N	-0-	17	1			51
12	0		847	-0-	847	3387	274	1	573	3	N	-0-	26	1			25
01	0		879	-0-	879	4266	277	1	602	3	N	-0-	9	1			16
02	2800	N	805	-0-	-1995	2271	253	1	552	3	N	-0-					16
03	3086	N	815	-0-	-2271	-0-	272	1	541	3	N	2	2	8			16
							2	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					16

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

11	0		56	-0-	56	207	7	1	49	3	N	-0-					-0-
12	0		47	-0-	47	254	6	1	40	3	N	1					1
							1	9									
01	0		72	-0-	72	326	9	1	63	3	N	-0-					1
02	412	N	86	-0-	-326	-0-	11	1	73	3	N	2	1	1			2
							2	9									
03	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	2	1			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

11	0		736	-0-	736	2316	53	1	681	3	N	2	3	1	1	8	8
							2	9									
12	0		758	-0-	758	3074	54	1	704	3	N	-0-	4	1			4
01	0		755	-0-	755	3829	54	1	701	3	N	-0-	2	1			2
02	2800	N	466	-0-	-2334	1495	35	1	431	3	N	-0-					2
03	2015	N	520	-0-	-1495	-0-	37	1	481	3	N	2	2	8			2
							2	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

11	0		133	-0-	133	133	14	1	119	3	Y	-0-					-0-
12	0		15	-0-	15	148	1	1	14	3	Y	-0-					-0-
01	0		19	-0-	19	167	1	1	18	3	Y	-0-					-0-
02	176	N	9	-0-	-167	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		946	-0-	946	2903	69	1	877	3	Y	-0-					-0-
12	0		1000	-0-	1000	3903	135	1	865	3	Y	-0-					-0-
01	0		1025	-0-	1025	4928	108	1	917	3	Y	-0-					-0-
02	2800	N	941	-0-	-1859	3069	134	1	807	3	Y	-0-					-0-
03	3100	N	1081	-0-	-2019	1050	162	1	919	3	Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	60					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	101	2	1	22	2	Y	-0-					-0-
12	0		25	-0-	25	126	3	1	22	2	Y	-0-					-0-
01	0		50	-0-	50	176	6	1	44	2	Y	-0-					-0-
02	176	N	-0-	-0-	-176	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1254	-0-	1254	4116	91	1	1162	3	Y	1	1	8			41
							1	9									
12	0		1254	-0-	1254	5370	100	1	1134	3	Y	18					59
							20	9									
01	0		1327	-0-	1327	6697	112	1	1206	3	Y	8	8	8			59
							9	9									
02	2800	N	1190	-0-	-1610	5087	88	1	1102	3	Y	-0-					59
03	3100	N	1300	-0-	-1800	3287	97	1	1203	3	Y	-0-					59
04	1290	N	NO RPT	-0-	-1290	1997					Y	NO RPT					59

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	722	26	1	221	3	Y	-0-					-0-
12	0		240	-0-	240	962	18	1	222	3	Y	-0-					-0-
01	0		239	-0-	239	1201	16	1	223	3	Y	-0-					-0-
02	1417	N	216	-0-	-1201	-0-	16	1	200	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	25	1	211	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	1098	355	2			Y	-0-					1
12	0		367	-0-	367	1465	367	2			Y	-0-					1
01	0		363	-0-	363	1828	363	2			Y	-0-					1
02	2158	N	330	-0-	-1828	-0-	330	2			Y	-0-					1
03	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	1353	37	1	398	3	N	-0-					-0-
12	0		450	-0-	450	1803	38	1	412	3	N	-0-					-0-
01	0		445	-0-	445	2248	40	1	405	3	N	-0-					-0-
02	2649	N	401	-0-	-2248	-0-	34	1	367	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	436	16	1	133	3	Y	-0-					-0-
12	0		152	-0-	152	588	11	1	141	3	Y	-0-					-0-
01	0		153	-0-	153	741	10	1	143	3	Y	-0-					-0-
02	879	N	138	-0-	-741	-0-	10	1	128	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		436	-0-	436	1321	56	1	380	3	N	-0-	2	1			1
12	0		435	-0-	435	1756	52	1	383	3	N	-0-					1
01	0		437	-0-	437	2193	57	1	380	3	N	-0-					1
02	2591	N	398	-0-	-2193	-0-	51	1	347	3	N	-0-	1	1			-0-
03	433	N	433	-0-	-0-	-0-	54	1	379	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	136	7	1	39	3	N	1					2
							1	9									
12	0		46	-0-	46	182	7	1	39	3	N	-0-					2
01	0		60	-0-	60	242	10	1	50	3	N	-0-	2	1			-0-
02	301	N	59	-0-	-242	-0-	10	1	48	3	N	1					1
							1	9									
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1538	-0-	1538	4822	81	1	1457	3	Y	-0-					-0-
12	0		1388	-0-	1388	6210	77	1	1311	3	Y	-0-					-0-
01	0		1567	-0-	1567	7777	115	1	1452	3	Y	-0-					-0-
02	2800	N	1521	-0-	-1279	6498	94	1	1427	3	Y	-0-					-0-
03	3100	N	1415	-0-	-1685	4813	86	1	1329	3	Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	3283					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	1202	392	3			N	-0-					-0-
12	0		397	-0-	397	1599	397	3			N	-0-					-0-
01	0		388	-0-	388	1987	388	3			N	-0-					-0-
02	2336	N	349	-0-	-1987	-0-	349	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		781	-0-	781	2446	57	1	721	3	Y	3	3	8			-0-
							3	9									
12	0		825	-0-	825	3271	67	1	758	3	Y	-0-					-0-
01	0		1021	-0-	1021	4292	86	1	928	3	Y	6	6	8			-0-
							7	9									
02	2800	N	854	-0-	-1946	2346	63	1	791	3	Y	-0-					-0-
03	3100	N	985	-0-	-2115	231	73	1	912	3	Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	558	12	1	152	3	N	1	1	1			2
							1	9									
12	0		166	-0-	166	724	12	1	154	3	N	-0-	1	1			1
01	0		166	-0-	166	890	12	1	152	3	N	2	3	8			-0-
							2	9									
02	1037	N	147	-0-	-890	-0-	11	1	136	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	195	5	1	58	3	N	-0-					1
12	0		66	-0-	66	261	5	1	61	3	N	-0-	1	1			-0-
01	0		62	-0-	62	323	4	1	58	3	N	-0-					-0-
02	390	N	67	-0-	-323	-0-	5	1	62	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	755	40	1	209	3	N	3					7
							3	9									
12	0		253	-0-	253	1008	40	1	213	3	N	-0-					7
01	0		248	-0-	248	1256	40	1	207	3	N	1	7	1			1
							1	9									
02	1474	N	218	-0-	-1256	-0-	37	1	180	3	N	1					2
							1	9									
03	243	N	243	-0-	-0-	-0-	38	1	205	3	N	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	331	134	3			N	-0-					-0-
12	0		109	-0-	109	440	109	3			N	-0-					-0-
01	0		94	-0-	94	534	94	3			N	-0-					-0-
02	661	N	127	-0-	-534	-0-	127	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	76	2	1	19	3	Y	-0-	1	1			6
12	0		19	-0-	19	95	2	1	17	3	Y	-0-	2	1			4
01	0		49	-0-	49	144	4	1	45	3	Y	-0-	2	1			2
02	178	N	34	-0-	-144	-0-	3	1	30	3	Y	1	2	1			1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	156	4	1	46	3	N	-0-					1
12	0		46	-0-	46	202	3	1	43	3	N	-0-	1	1			-0-
01	0		41	-0-	41	243	3	1	38	3	N	-0-					-0-
02	285	N	42	-0-	-243	-0-	3	1	39	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		361	-0-	361	1142	21	1	340	3	N	-0-					2
12	0		410	-0-	410	1552	23	1	387	3	N	-0-					2
01	0		400	-0-	400	1952	23	1	377	3	N	-0-					2
02	2317	N	365	-0-	-1952	-0-	21	1	344	3	N	-0-					2
03	405	N	405	-0-	-0-	-0-	23	1	382	3	N	-0-					2
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	329	9	1	96	3	N	-0-					-0-
12	0		110	-0-	110	439	7	1	103	3	N	-0-					-0-
01	0		108	-0-	108	547	7	1	101	3	N	-0-					-0-
02	632	N	85	-0-	-547	-0-	5	1	80	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		838	-0-	838	2549	92	1	746	3	Y	-0-					-0-
12	0		842	-0-	842	3391	68	1	774	3	Y	-0-					-0-
01	0		721	-0-	721	4112	23	1	698	3	Y	-0-					-0-
02	2800	N	806	-0-	-1994	2118	86	1	720	3	Y	-0-					-0-
03	2889	N	771	-0-	-2118	-0-	74	1	697	3	Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	417	2	1	32	3	Y	-0-					-0-
12	0		39	-0-	39	456	2	1	37	3	Y	-0-					-0-
01	0		167	-0-	167	623	9	1	158	3	Y	-0-					-0-
02	771	N	148	-0-	-623	-0-	8	1	140	3	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	21	1	344	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		600	-0-	600	1849	600	2			Y	-0-					2
12	0		606	-0-	606	2455	606	2			Y	-0-					2
01	0		515	-0-	515	2970	515	2			Y	-0-					2
02	2800	N	464	-0-	-2336	634	464	2			Y	-0-					2
03	1047	N	413	-0-	-634	-0-	413	2			Y	-0-					2
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	138	51	3			Y	-0-					-0-
12	0		61	-0-	61	199	61	3			Y	-0-					-0-
01	0		50	-0-	50	249	1	1	49	3	Y	-0-					-0-
02	298	N	49	-0-	-249	-0-	49	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1347	-0-	1347	3743	71	1	1276	3	Y	-0-					-0-
12	0		1201	-0-	1201	4944	67	1	1134	3	Y	-0-					-0-
01	0		1190	-0-	1190	6134	87	1	1103	3	Y	-0-					-0-
02	2800	N	1312	-0-	-1488	4646	81	1	1231	3	Y	-0-					-0-
03	3100	N	1155	-0-	-1945	2701	70	1	1085	3	Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	1561					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	595	3	1	41	3	N	-0-	3	1			2
12	0		56	-0-	56	651	4	1	51	3	N	1	1	1			2
							1	9									
01	0		20	-0-	20	671	1	1	19	3	N	-0-	2	1			-0-
02	705	N	34	-0-	-671	-0-	2	1	29	3	N	3	1	1			2
							3	9									
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	2	1			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	309	5	1	93	3	N	-0-					-0-
12	0		98	-0-	98	407	7	1	91	3	N	-0-					-0-
01	0		102	-0-	102	509	7	1	95	3	N	-0-					-0-
02	598	N	89	-0-	-509	-0-	6	1	83	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1134	-0-	1134	3801	61	1	1073	3	Y	-0-					-0-
12	0		801	-0-	801	4602	56	1	745	3	Y	-0-					-0-
01	0		736	-0-	736	5338	48	1	688	3	Y	-0-					-0-
02	2800	N	713	-0-	-2087	3251	50	1	663	3	Y	-0-					-0-
03	3100	N	821	-0-	-2279	972	60	1	761	3	Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	252					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1049	-0-	1049	3219	56	1	993	3	Y	-0-					-0-
12	0		1101	-0-	1101	4320	77	1	1024	3	Y	-0-					-0-
01	0		995	-0-	995	5315	65	1	930	3	Y	-0-					-0-
02	2800	N	985	-0-	-1815	3500	69	1	916	3	Y	-0-					-0-
03	3100	N	1075	-0-	-2025	1475	79	1	996	3	Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	515					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	161	6	1	47	3	Y	-0-					-0-
12	0		53	-0-	53	214	6	1	47	3	Y	-0-					-0-
01	0		54	-0-	54	268	6	1	48	3	Y	-0-					-0-
02	316	N	48	-0-	-268	-0-	5	1	43	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	172	4 1	1 9	57	3	N	1	2	1			5
12	0		70	-0-	70	242	5	1	65	3	N	-0-	3	1			2
01	0		76	-0-	76	318	5	1	71	3	N	-0-	1	1			1
02	387	N	69	-0-	-318	-0-	5	1	64	3	N	-0-					1
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	458	11	1	139	3	N	-0-	1	1			-0-
12	0		157	-0-	157	615	11	1	146	3	N	-0-					-0-
01	0		161	-0-	161	776	11	1	150	3	N	-0-					-0-
02	920	N	144	-0-	-776	-0-	11	1	133	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1056	23	1	318	3	N	-0-	1	1			-0-
12	0		341	-0-	341	1397	23	1	318	3	N	-0-					-0-
01	0		371	-0-	371	1768	26	1	345	3	N	-0-					-0-
02	2098	N	330	-0-	-1768	-0-	22	1	308	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		3	-0-	3	4	3	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	893	85	1	260	3	Y	-0-					-0-
12	0		323	-0-	323	1216	42	1	281	3	Y	-0-					-0-
01	0		336	-0-	336	1552	76	1	260	3	Y	-0-					-0-
02	1861	N	309	-0-	-1552	-0-	65	1	244	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	75	1	264	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1640	35	1	493	3	N	-0-					-0-
12	0		540	-0-	540	2180	37	1	503	3	N	-0-					-0-
01	0		536	-0-	536	2716	38	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	402	32	1	454	3	N	-0-					-0-
03	1074	N	672	-0-	-402	-0-	45	1	627	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	1083	23 1	1 9	320	3	N	1	4	1			3
12	0		365	-0-	365	1448	24 10	1 9	331	3	N	9	3	1			9
01	0		355	-0-	355	1803	25 4	1 9	326	3	N	4	10	1	1	8	2
02	2136	N	333	-0-	-1803	-0-	21 13	1 9	299	3	N	12	4	1			10
03	359	N	359	-0-	-0-	-0-	24 3	1 9	332	3	N	3	9	1			4
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	835	15	1	255	3	N	-0-					-0-
12	0		275	-0-	275	1110	19	1	256	3	N	-0-					-0-
01	0		274	-0-	274	1384	18	1	256	3	N	-0-					-0-
02	1631	N	247	-0-	-1384	-0-	17	1	230	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	944	34	1	267	3	N	-0-					-0-
12	0		309	-0-	309	1253	38	1	271	3	N	-0-					-0-
01	0		308	-0-	308	1561	40	1	268	3	N	-0-					-0-
02	1840	N	279	-0-	-1561	-0-	40	1	239	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	52	1	259	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		993	-0-	993	2935	993	2			Y	-0-					4
12	0		1003	-0-	1003	3938	1003	2			Y	-0-					4
01	0		1031	-0-	1031	4969	1031	2			Y	-0-					4
02	2800	N	934	-0-	-1866	3103	934	2			Y	-0-					4
03	3100	N	1060	-0-	-2040	1063	1060	2			Y	-0-					4
04	990	N	NO RPT	-0-	-990	73					Y	NO RPT					4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	489	18	1	125	3	N	-0-					-0-
12	0		139	-0-	139	628	6	1	133	3	N	-0-					-0-
01	0		139	-0-	139	767	6	1	133	3	N	-0-					-0-
02	892	N	125	-0-	-767	-0-	6	1	119	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	578	16	1	175	3	N	-0-					5
12	0		216	-0-	216	794	17	1	184	3	N	14	2	1			17
							15	9									
01	0		199	-0-	199	993	18	1	180	3	N	1	7	1			11
							1	9									
02	1170	N	177	-0-	-993	-0-	15	1	161	3	N	1	1	8			11
							1	9									
03	208	N	208	-0-	-0-	-0-	19	1	178	3	N	10	6	1			15
							11	9									
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					15

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		841	-0-	841	2569	64	1	777	3	N	-0-					-0-
12	0		861	-0-	861	3430	67	1	794	3	N	-0-					-0-
01	0		838	-0-	838	4268	62	1	776	3	N	-0-					-0-
02	2800	N	809	-0-	-1991	2277	64	1	745	3	N	-0-					-0-
03	3100	N	886	-0-	-2214	63	67	1	819	3	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	813	20	1	244	3	N	-0-					-0-
12	0		265	-0-	265	1078	21	1	244	3	N	-0-					-0-
01	0		258	-0-	258	1336	19	1	239	3	N	-0-					-0-
02	1576	N	240	-0-	-1336	-0-	19	1	221	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

11	0		272	-0-	272	765	21	1	251	3	N	-0-					-0-
12	0		264	-0-	264	1029	21	1	243	3	N	-0-					-0-
01	0		240	-0-	240	1269	18	1	222	3	N	-0-					-0-
02	1475	N	206	-0-	-1269	-0-	16	1	190	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

11	0		293	-0-	293	733	98	1	188	3	Y	6	13	1			24
							7	9									
12	0		227	-0-	227	960	24	1	202	3	Y	1	9	1			16
							1	9									
01	0		255	-0-	255	1215	26	1	208	3	Y	19	20	1			15
							21	9									
02	1408	N	193	-0-	-1215	-0-	19	1	173	3	Y	1					16
							1	9									
03	266	N	266	-0-	-0-	-0-	58	1	207	3	Y	1	9	1			8
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					8

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

11	0		361	-0-	361	641	361	3			Y	-0-					-0-
12	0		537	-0-	537	1178	537	3			Y	-0-					-0-
01	0		868	-0-	868	2046	13	1	855	3	Y	-0-					-0-
02	2661	N	615	-0-	-2046	-0-	615	3			Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

11	0		71	-0-	71	223	9	1	62	3	Y	-0-					-0-
12	0		72	-0-	72	295	8	1	64	3	Y	-0-					-0-
01	0		74	-0-	74	369	8	1	66	3	Y	-0-					-0-
02	435	N	66	-0-	-369	-0-	7	1	59	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

11	0		29	-0-	29	75	1	1	28	3	Y	-0-					-0-
12	0		41	-0-	41	116	1	1	40	3	Y	-0-					-0-
01	0		46	-0-	46	162	1	1	45	3	Y	-0-					-0-
02	194	N	32	-0-	-162	-0-	1	1	31	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		17	-0-	17	17	1	1	16	3	N	-0-					-0-
01	0		27	-0-	27	44	2	1	25	3	N	-0-					-0-
02	46	N	2	-0-	-44	-0-	2	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	2026	52	1	634	3	N	-0-					-0-
12	0		700	-0-	700	2726	55	1	645	3	N	-0-					-0-
01	0		687	-0-	687	3413	51	1	636	3	N	-0-					-0-
02	2800	N	626	-0-	-2174	1239	50	1	576	3	N	-0-					-0-
03	1857	N	618	-0-	-1239	-0-	47	1	571	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	8					N	-0-					-0-
12	0		-0-	-0-	-0-	8					N	-0-					-0-
01	0		147	-0-	147	155	11	1	136	3	N	-0-					-0-
02	1372	N	1217	-0-	-155	-0-	97	1	1120	3	N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	119	1	1462	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		358	-0-	358	849	45	1	313	3	Y	-0-					-0-
12	0		259	-0-	259	1108	28	1	231	3	Y	-0-					-0-
01	0		-0-	-0-	-0-	1108					Y	-0-					-0-
02	1108	N	-0-	-0-	-1108	-0-					Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	37	1	284	3	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		708	-0-	708	2193	90	1	618	3	Y	-0-					-0-
12	0		701	-0-	701	2894	75	1	626	3	Y	-0-					-0-
01	0		700	-0-	700	3594	78	1	622	3	Y	-0-					-0-
02	2800	N	609	-0-	-2191	1403	61	1	548	3	Y	-0-					-0-
03	2081	N	678	-0-	-1403	-0-	79	1	599	3	Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	1415	34	1	439	3	Y	-0-					-0-
12	0		413	-0-	413	1828	30	1	383	3	Y	-0-					-0-
01	0		448	-0-	448	2276	32	1	416	3	Y	-0-					-0-
02	2703	N	427	-0-	-2276	-0-	9	1	418	3	Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	16	1	380	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	140	2	1	44	3	N	-0-					-0-
12	0		51	-0-	51	191	2	1	49	3	N	-0-					-0-
01	0		51	-0-	51	242	2	1	49	3	N	-0-					-0-
02	285	N	43	-0-	-242	-0-	2	1	41	3	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		203	-0-	203	598	23	1	180	3	Y	-0-			-0-
12	0		191	-0-	191	789	23	1	168	3	Y	-0-			-0-
01	0		196	-0-	196	985	22	1	174	3	Y	-0-			-0-
02	1163	N	178	-0-	-985	-0-	19	1	159	3	Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		226	-0-	226	731	12	1	214	3	N	-0-			-0-
12	0		224	-0-	224	955	16	1	208	3	N	-0-			-0-
01	0		226	-0-	226	1181	15	1	211	3	N	-0-			-0-
02	1383	N	202	-0-	-1181	-0-	14	1	188	3	N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		426	-0-	426	1237	23	1	403	3	Y	-0-			-0-
12	0		527	-0-	527	1764	37	1	490	3	Y	-0-			-0-
01	0		512	-0-	512	2276	33	1	479	3	Y	-0-			-0-
02	2745	N	469	-0-	-2276	-0-	33	1	436	3	Y	-0-			-0-
03	523	N	523	-0-	-0-	-0-	38	1	485	3	Y	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2	-0-	2	9	2	3			Y	-0-			-0-
12	0		2	-0-	2	11	2	3			Y	-0-			-0-
01	0		5	-0-	5	16	5	3			Y	-0-			-0-
02	18	N	2	-0-	-16	-0-	2	3			Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		106	-0-	106	329	7	1	99	3	N	-0-			-0-
12	0		108	-0-	108	437	7	1	101	3	N	-0-			-0-
01	0		109	-0-	109	546	8	1	101	3	N	-0-			-0-
02	643	N	97	-0-	-546	-0-	6	1	91	3	N	-0-			-0-
03	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		28	-0-	28	71	3	1	25	3	Y	-0-			-0-
12	0		29	-0-	29	100	2	1	27	3	Y	-0-			-0-
01	0		22	-0-	22	122	1	1	21	3	Y	-0-			-0-
02	149	N	27	-0-	-122	-0-	2	1	25	3	Y	-0-			-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		270	-0-	270	835	22	1	238	3	N	9					26
							10	9									
12	0		276	-0-	276	1111	23	1	251	3	N	2	10	1			18
							2	9									
01	0		273	-0-	273	1384	23	1	238	3	N	11	7	1			22
							12	9									
02	1598	N	214	-0-	-1384	-0-	18	1	194	3	N	2					24
							2	9									
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	10	1			15
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					15

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	355	8	1	104	3	N	-0-					-0-
12	0		133	-0-	133	488	9	1	124	3	N	-0-					-0-
01	0		115	-0-	115	603	8	1	107	3	N	-0-					-0-
02	719	N	116	-0-	-603	-0-	9	1	107	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		449	-0-	449	1634	20	1	429	3	N	-0-					1
12	0		555	-0-	555	2189	25	1	530	3	N	-0-					1
01	0		418	-0-	418	2607	19	1	399	3	N	-0-					1
02	2769	N	162	-0-	-2607	-0-	7	1	155	3	N	-0-					1
03	499	N	499	-0-	-0-	-0-	24	1	475	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	1767	571	2			Y	-0-					2
12	0		565	-0-	565	2332	565	2			Y	-0-					2
01	0		563	-0-	563	2895	563	2			Y	-0-					2
02	2800	N	496	-0-	-2304	591	496	2			Y	-0-					2
03	1134	N	543	-0-	-591	-0-	543	2			Y	-0-					2
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	431	6	1	133	3	N	-0-					-0-
12	0		150	-0-	150	581	7	1	143	3	N	-0-					-0-
01	0		148	-0-	148	729	7	1	141	3	N	-0-					-0-
02	860	N	131	-0-	-729	-0-	6	1	125	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		725	-0-	725	2217	39	1	686	3	Y	-0-					-0-
12	0		713	-0-	713	2930	50	1	663	3	Y	-0-					-0-
01	0		725	-0-	725	3655	47	1	678	3	Y	-0-					-0-
02	2800	N	668	-0-	-2132	1523	47	1	621	3	Y	-0-					-0-
03	2268	N	745	-0-	-1523	-0-	55	1	690	3	Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	379	12	1	127	3	N	6					11
							7	9									
12	0		149	-0-	149	528	12	1	136	3	N	1	4	1			8
							1	9									
01	0		151	-0-	151	679	13	1	131	3	N	6	3	1			11
							7	9									
02	808	N	129	-0-	-679	-0-	11	1	117	3	N	1					12
							1	9									
03	145	N	145	-0-	-0-	-0-	14	1	130	3	N	1	5	1			8
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					8

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	1007	28	1	302	3	N	-0-					-0-
12	0		324	-0-	324	1331	27	1	297	3	N	-0-					-0-
01	0		311	-0-	311	1642	28	1	283	3	N	-0-					-0-
02	1911	N	269	-0-	-1642	-0-	23	1	246	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		353	-0-	353	1069	25	1	320	3	N	7	3	1			12
							8	9									
12	0		387	-0-	387	1456	26	1	342	3	N	17	8	1			21
							19	9									
01	0		368	-0-	368	1824	26	1	342	3	N	-0-	8	1			13
02	2141	N	317	-0-	-1824	-0-	24	1	293	3	N	-0-					13
03	344	N	344	-0-	-0-	-0-	25	1	317	3	N	2	2	8			13
							2	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					13

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	1377	37	1	399	3	N	1					20
							1	9									
12	0		444	-0-	444	1821	33	1	364	3	N	43	8	1			55
							47	9									
01	0		420	-0-	420	2241	37	1	382	3	N	1	22	1			34
							1	9									
02	2616	N	375	-0-	-2241	-0-	32	1	343	3	N	-0-					34
03	451	N	451	-0-	-0-	-0-	40	1	379	3	N	29	17	1			46
							32	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					46

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1072	19	1	332	3	Y	-0-					-0-
12	0		352	-0-	352	1424	25	1	327	3	Y	-0-					-0-
01	0		350	-0-	350	1774	23	1	327	3	Y	-0-					-0-
02	2092	N	318	-0-	-1774	-0-	22	1	296	3	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1660	-0-	-1340	2066	137	1	1508	3	Y	14	5	1	14	8	14
							15	9									
12	3100	N	1459	-0-	-1641	425	124	1	1311	3	Y	22	14	1	14	8	8
							24	9									
01	0		1029	-0-	1029	1454	82	1	935	3	Y	11	1	8			18
							12	9									
02	2382	N	928	-0-	-1454	-0-	76	1	851	3	Y	1					19
							1	9									
03	2091	N	2091	-0-	-0-	-0-	167	1	1902	3	Y	20					39
							22	9									
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					39

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		645	-0-	645	1944	54	1	589	3	Y	2	2	8			1
							2	9									
12	0		899	-0-	899	2843	78	1	819	3	Y	2	1	1	2	8	-0-
							2	9									
01	0		639	-0-	639	3482	51	1	588	3	Y	-0-					-0-
02	2800	N	567	-0-	-2233	1249	47	1	520	3	Y	-0-					-0-
03	1883	N	634	-0-	-1249	-0-	51	1	583	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	484	13	1	147	3	Y	-0-					-0-
12	0		159	-0-	159	643	14	1	145	3	Y	-0-					-0-
01	0		162	-0-	162	805	13	1	149	3	Y	-0-					-0-
02	952	N	147	-0-	-805	-0-	12	1	135	3	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		444	-0-	444	1350	38	1	406	3	N	-0-					-0-
12	0		456	-0-	456	1806	38	1	418	3	N	-0-					-0-
01	0		446	-0-	446	2252	40	1	406	3	N	-0-					-0-
02	2631	N	379	-0-	-2252	-0-	32	1	347	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	299	7	1	79	3	N	-0-					-0-
12	0		71	-0-	71	370	5	1	66	3	N	-0-					-0-
01	0		78	-0-	78	448	5	1	73	3	N	-0-					-0-
02	507	N	59	-0-	-448	-0-	4	1	55	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1345	-0-	1345	4256	90	1	1255	3	N	-0-					-0-
12	0		1416	-0-	1416	5672	96	1	1320	3	N	-0-					-0-
01	0		1338	-0-	1338	7010	95	1	1243	3	N	-0-					-0-
02	2800	N	1183	-0-	-1617	5393	78	1	1105	3	N	-0-					-0-
03	3100	N	1410	-0-	-1690	3703	94	1	1	2	N	-0-					-0-
							1315	3									
04	1290	N	NO RPT	-0-	-1290	2413					N	NO RPT					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	37	13	3			N	-0-					-0-
12	0		13	-0-	13	50	13	3			N	-0-					-0-
01	0		13	-0-	13	63	13	3			N	-0-					-0-
02	75	N	12	-0-	-63	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	501	143	1	33	2	Y	-0-					-0-
12	0		145	-0-	145	646	145	1			Y	-0-					-0-
01	0		167	-0-	167	813	147	1	20	2	Y	-0-					-0-
02	973	N	160	-0-	-813	-0-	135	1	25	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	150	1	35	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	725	56	1	190	3	Y	-0-					-0-
12	0		226	-0-	226	951	29	1	197	3	Y	-0-					-0-
01	0		227	-0-	227	1178	52	1	175	3	Y	-0-					-0-
02	1392	N	214	-0-	-1178	-0-	45	1	169	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	52	1	194	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	290	8	1	83	3	N	-0-					-0-
12	0		98	-0-	98	388	7	1	91	3	N	-0-					-0-
01	0		96	-0-	96	484	6	1	90	3	N	-0-					-0-
02	574	N	90	-0-	-484	-0-	6	1	84	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	1024	11	1	436	3	Y	-0-					-0-
12	0		432	-0-	432	1456	7	1	425	3	Y	-0-					-0-
01	0		392	-0-	392	1848	9	1	383	3	Y	-0-					-0-
02	2194	N	346	-0-	-1848	-0-	9	1	337	3	Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	9	1	355	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-		11	58	1	1	10	3	Y	-0-					-0-
12	0		10	-0-		10	68	1	1	9	3	Y	-0-					-0-
01	0		8	-0-		8	76	1	1	7	3	Y	-0-					-0-
02	82	N	6	-0-		-76	-0-	1	1	5	3	Y	-0-					-0-
03	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					-0-
04	8	N	NO RPT	-0-		-8	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-		244	744	31	1	213	3	Y	-0-					-0-
12	0		260	-0-		260	1004	28	1	232	3	Y	-0-					-0-
01	0		263	-0-		263	1267	29	1	234	3	Y	-0-					-0-
02	1499	N	232	-0-		-1267	-0-	23	1	209	3	Y	-0-					-0-
03	256	N	256	-0-		-0-	-0-	30	1	226	3	Y	-0-					-0-
04	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-		36	108	4	1	32	3	Y	-0-					-0-
12	0		32	-0-		32	140	4	1	28	3	Y	-0-					-0-
01	0		35	-0-		35	175	4	1	31	3	Y	-0-					-0-
02	206	N	31	-0-		-175	-0-	3	1	28	3	Y	-0-					-0-
03	36	N	36	-0-		-0-	-0-	4	1	32	3	Y	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-		207	652	17	1	190	3	Y	-0-					-0-
12	0		216	-0-		216	868	19	1	197	3	Y	-0-					-0-
01	0		223	-0-		223	1091	18	1	205	3	Y	-0-					-0-
02	1290	N	199	-0-		-1091	-0-	16	1	183	3	Y	-0-					-0-
03	226	N	226	-0-		-0-	-0-	18	1	208	3	Y	-0-					-0-
04	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-		52	528	10	1	42	3	Y	-0-					-0-
12	0		16	-0-		16	544	3	1	13	3	Y	-0-					-0-
01	0		10	-0-		10	554	2	1	8	3	Y	-0-					-0-
02	554	N	-0-	-0-		-554	-0-					Y	-0-					-0-
03	11	N	11	-0-		-0-	-0-	2	1	9	3	Y	-0-					-0-
04	10	N	NO RPT	-0-		-10	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-		37	151	3	1	34	3	N	-0-					-0-
12	0		61	-0-		61	212	4	1	57	3	N	-0-					-0-
01	0		60	-0-		60	272	4	1	56	3	N	-0-					-0-
02	326	N	54	-0-		-272	-0-	4	1	50	3	N	-0-					-0-
03	59	N	59	-0-		-0-	-0-	4	1	55	3	N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	1817	69	1	477	3	Y	1	4	1			8
							1	9									
12	0		807	-0-	807	2624	81	1	676	3	Y	45	12	1			41
							50	9									
01	0		1049	-0-	1049	3673	117	1	929	3	Y	3	27	1			17
							3	9									
02	2800	N	826	-0-	-1974	1699	82	1	738	3	Y	5					22
							6	9									
03	2606	N	907	-0-	-1699	-0-	101	1	772	3	Y	31	22	1			31
							34	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					31

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	72	10	3			Y	-0-					-0-
12	0		4	-0-	4	76	4	3			Y	-0-					-0-
01	0		53	-0-	53	129	1	1	52	3	Y	-0-					-0-
02	203	N	74	-0-	-129	-0-	2	1	72	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	18	1	3			Y	-0-					-0-
12	0		4	-0-	4	22	3	1	1	3	Y	-0-					-0-
01	0		1	-0-	1	23	1	3			Y	-0-					-0-
02	27	N	4	-0-	-23	-0-	3	1	1	3	Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		410	-0-	410	1264	410	2			Y	-0-					1
12	0		423	-0-	423	1687	423	2			Y	-0-					1
01	0		424	-0-	424	2111	424	2			Y	-0-					1
02	2493	N	382	-0-	-2111	-0-	382	2			Y	-0-					1
03	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		456	-0-	456	1277	58	1	397	3	Y	1	4	1			7
							1	9									
12	0		503	-0-	503	1780	54	1	447	3	Y	2	3	1			6
							2	9									
01	0		554	-0-	554	2334	58	1	465	3	Y	28	18	1			16
							31	9									
02	2764	N	430	-0-	-2334	-0-	43	1	385	3	Y	2					18
							2	9									
03	497	N	497	-0-	-0-	-0-	57	1	437	3	Y	3	11	1			10
							3	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		651	-0-	651	1990	47	1	604	3	N	-0-	1	1			4
12	0		671	-0-	671	2661	48	1	623	3	N	-0-	2	1			2
01	0		662	-0-	662	3323	47	1	615	3	N	-0-	1	1			1
02	2800	N	297	-0-	-2503	820	22	1	275	3	N	-0-					1
03	1571	N	751	-0-	-820	-0-	54	1	695	3	N	2	2	8			1
							2	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1037	-0-	1037	3214	130	1	907	3	Y	-0-	10	1			5
12	0		1097	-0-	1097	4311	144	1	920	3	Y	30	12	1			23
							33	9									
01	0		1065	-0-	1065	5376	96	1	968	3	Y	1					24
							1	9									
02	2800	N	972	-0-	-1828	3548	80	1	884	3	Y	7	11	1			20
							8	9									
03	3100	N	1064	-0-	-2036	1512	88	1	976	3	Y	-0-	11	1	1	8	8
04	1020	N	NO RPT	-0-	-1020	492					Y	NO RPT					8

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	692	20	1	219	3	Y	-0-					-0-
12	0		235	-0-	235	927	20	1	215	3	Y	-0-					-0-
01	0		237	-0-	237	1164	19	1	218	3	Y	-0-					-0-
02	1386	N	222	-0-	-1164	-0-	18	1	204	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		933	-0-	933	2846	933	3			N	-0-					-0-
12	0		960	-0-	960	3806	960	3			N	-0-					-0-
01	0		950	-0-	950	4756	950	3			N	-0-					-0-
02	2800	N	856	-0-	-1944	2812	856	3			N	-0-					-0-
03	3100	N	956	-0-	-2144	668	956	3			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	1114	31	1	336	3	Y	-0-					-0-
12	0		366	-0-	366	1480	32	1	334	3	Y	-0-					-0-
01	0		370	-0-	370	1850	30	1	340	3	Y	-0-					-0-
02	2186	N	336	-0-	-1850	-0-	28	1	308	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		527	-0-	527	1660	45	1	482	3	N	-0-					33
12	0		547	-0-	547	2207	46	1	501	3	N	-0-	13	1			20
01	0		540	-0-	540	2747	48	1	492	3	N	-0-	8	1			12
02	2800	N	482	-0-	-2318	429	41	1	441	3	N	-0-					12
03	967	N	538	-0-	-429	-0-	51	1	487	3	N	-0-	5	1			7
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		202	-0-	202	616	15	1	187	3	N	-0-			-0-
12	0		213	-0-	213	829	17	1	196	3	N	-0-			-0-
01	0		193	-0-	193	1022	14	1	179	3	N	-0-			-0-
02	1201	N	179	-0-	-1022	-0-	14	1	165	3	N	-0-			-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		150	-0-	150	452	11	1	139	3	Y	-0-			-0-
12	0		148	-0-	148	600	11	1	137	3	Y	-0-			-0-
01	0		150	-0-	150	750	11	1	139	3	Y	-0-			-0-
02	883	N	133	-0-	-750	-0-	3	1	130	3	Y	-0-			-0-
03	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		181	-0-	181	481	13	1	168	3	Y	-0-			-0-
12	0		171	-0-	171	652	12	1	159	3	Y	-0-			-0-
01	0		144	-0-	144	796	10	1	134	3	Y	-0-			-0-
02	899	N	103	-0-	-796	-0-	2	1	101	3	Y	-0-			-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		207	-0-	207	640	15	1	192	3	Y	-0-			-0-
12	0		204	-0-	204	844	15	1	189	3	Y	-0-			-0-
01	0		209	-0-	209	1053	15	1	194	3	Y	-0-			-0-
02	1244	N	191	-0-	-1053	-0-	4	1	187	3	Y	-0-			-0-
03	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		82	-0-	82	242	2	1	80	3	Y	-0-			-0-
12	0		79	-0-	79	321	1	1	78	3	Y	-0-			-0-
01	0		82	-0-	82	403	2	1	80	3	Y	-0-			-0-
02	477	N	74	-0-	-403	-0-	2	1	72	3	Y	-0-			-0-
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		119	-0-	119	375	119	3			N	-0-			-0-
12	0		62	-0-	62	437	62	3			N	-0-			-0-
01	0		82	-0-	82	519	82	3			N	-0-			-0-
02	794	N	275	-0-	-519	-0-	275	3			N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	29 -0-	29	75	2	1	27	3	Y	-0-					-0-
12			0	7 -0-	7	82	1	1	6	3	Y	-0-					-0-
01	T. A.			5 -0-	5	87	5	3			Y	-0-					-0-
02	T. A.			9 -0-	9	96	1	1	8	3	Y	-0-					-0-
03	T. A.			6 -0-	6	102	6	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	102					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

11			0	471 -0-	471	1287	21	1	450	3	N	-0-					1
12			0	428 -0-	428	1715	19	1	409	3	N	-0-					1
01			0	379 -0-	379	2094	17	1	362	3	N	-0-					1
02	2446	N		352 -0-	-2094	-0-	16	1	336	3	N	-0-					1
03	422	N		422 -0-	-0-	-0-	20	1	402	3	N	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

11			0	981 -0-	981	3110	178	1	802	3	N	1					133
							1	9									
12			0	1083 -0-	1083	4193	163	1	902	3	N	16	67	1			82
							18	9									
01			0	1037 -0-	1037	5230	158	1	875	3	N	4	1	8			85
							4	9									
02	2800	N		1042 -0-	-1758	3472	153	1	876	3	N	12					97
							13	9									
03	3100	N		1067 -0-	-2033	1439	166	1	901	3	N	-0-					97
04	990	N	NO RPT	-0-	-990	449					N	NO RPT					97

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

11			0	-0- -0-	-0-	49					Y	-0-					-0-
12			0	-0- -0-	-0-	49					Y	-0-					-0-
01			0	230 -0-	230	279	3	1	227	3	Y	-0-					-0-
02	500	N		221 -0-	-279	-0-	221	3			Y	-0-					-0-
03	184	N		184 -0-	-0-	-0-	184	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

11			0	-0- -0-	-0-	2					Y	-0-					-0-
12			0	-0- -0-	-0-	2					Y	-0-					-0-
01			0	1 -0-	1	3	1	3			Y	-0-					-0-
02	6	N		3 -0-	-3	-0-	3	3			Y	-0-					-0-
03	3	N		3 -0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

11			0	421 -0-	421	1345	53	1	366	3	Y	2	6	1			11
							2	9									
12			0	412 -0-	412	1757	44	1	366	3	Y	2	4	1			9
							2	9									
01			0	451 -0-	451	2208	49	1	387	3	Y	14	13	1			10
							15	9									
02	2600	N		392 -0-	-2208	-0-	38	1	339	3	Y	14					24
							15	9									
03	426	N		426 -0-	-0-	-0-	47	1	361	3	Y	16	18	1			22
							18	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	470 -0-	470	1396	25	1	445	3	Y	-0-					-0-
12			0	426 -0-	426	1822	30	1	396	3	Y	-0-					-0-
01			0	288 -0-	288	2110	19	1	269	3	Y	-0-					-0-
02	2301	N	191	-0-	-2110	-0-	13	1	178	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	68 -0-	68	187	6	1	62	3	N	-0-					1
12			0	72 -0-	72	259	6	1	65	3	N	1	1	1			1
							1	9									
01			0	83 -0-	83	342	7	1	76	3	N	-0-					1
02	417	N	75	-0-	-342	-0-	6	1	69	3	N	-0-					1
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-	1	1			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	46 -0-	46	131	5	1	41	3	Y	-0-					-0-
12			0	43 -0-	43	174	5	1	38	3	Y	-0-					-0-
01			0	38 -0-	38	212	4	1	34	3	Y	-0-					-0-
02	249	N	37	-0-	-212	-0-	4	1	33	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	278 -0-	278	845	278	3			N	-0-					-0-
12			0	271 -0-	271	1116	271	3			N	-0-					-0-
01			0	274 -0-	274	1390	274	3			N	-0-					-0-
02	1637	N	247	-0-	-1390	-0-	247	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	229 -0-	229	699	17	1	212	3	Y	-0-					-0-
12			0	235 -0-	235	934	19	1	216	3	Y	-0-					-0-
01			0	234 -0-	234	1168	20	1	214	3	Y	-0-					-0-
02	1381	N	213	-0-	-1168	-0-	16	1	197	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	306	2	1	85	3	Y	-0-					-0-
12	0		92	-0-	92	398	2	1	90	3	Y	-0-					-0-
01	0		102	-0-	102	500	2	1	100	3	Y	-0-					-0-
02	603	N	103	-0-	-500	-0-	3	1	100	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	791	6	1	256	3	Y	-0-					-0-
12	0		241	-0-	241	1032	4	1	237	3	Y	-0-					-0-
01	0		275	-0-	275	1307	6	1	269	3	Y	-0-					-0-
02	1527	N	220	-0-	-1307	-0-	6	1	214	3	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	7	1	263	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	586	185	3			Y	-0-					-0-
12	0		195	-0-	195	781	195	3			Y	-0-					-0-
01	0		155	-0-	155	936	2	1	153	3	Y	-0-					-0-
02	1111	N	175	-0-	-936	-0-	175	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		432	-0-	432	1230	31	1	401	3	Y	-0-					-0-
12	0		352	-0-	352	1582	25	1	327	3	Y	-0-					-0-
01	0		382	-0-	382	1964	27	1	355	3	Y	-0-					-0-
02	2348	N	384	-0-	-1964	-0-	8	1	376	3	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	18	1	437	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	1043	117	1	220	2	Y	-0-					-0-
12	0		346	-0-	346	1389	132	1	214	2	Y	-0-					-0-
01	0		347	-0-	347	1736	131	1	216	2	Y	-0-					-0-
02	2047	N	311	-0-	-1736	-0-	123	1	188	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	133	1	212	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		759	-0-	759	2423	84	1	579	3	Y	87	69	1			152
							96	9									
12	0		670	-0-	670	3093	72	1	597	3	Y	1	54	1			99
							1	9									
01	0		665	-0-	665	3758	73	1	584	3	Y	7	65	1			41
							8	9									
02	2800	N	583	-0-	-2217	1541	57	1	514	3	Y	11					52
							12	9									
03	2251	N	710	-0-	-1541	-0-	108	1	593	3	Y	8	31	1			29
							9	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		163	-0-	163	495	4	1	159	3	Y	-0-					-0-
12	0		160	-0-	160	655	3	1	157	3	Y	-0-					-0-
01	0		159	-0-	159	814	4	1	155	3	Y	-0-					-0-
02	955	N	141	-0-	-814	-0-	4	1	137	3	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		938	-0-	938	2611	227	1	710	3	Y	1	1	8			3
							1	9									
12	0		902	-0-	902	3513	231	1	671	3	Y	-0-					3
01	0		1052	-0-	1052	4565	248	1	804	3	Y	-0-					3
02	2800	N	837	-0-	-1963	2602	210	1	627	3	Y	-0-					3
03	3100	N	879	-0-	-2221	381	223	1	655	3	Y	1	2	1			2
							1	9									
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	1236	407	3			N	-0-					-0-
12	0		420	-0-	420	1656	420	3			N	-0-					-0-
01	0		418	-0-	418	2074	418	3			N	-0-					-0-
02	2452	N	378	-0-	-2074	-0-	378	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1707	180	1	328	3	Y	-0-					15
12	0		481	-0-	481	2188	183	1	298	3	Y	-0-					15
01	0		518	-0-	518	2706	185	1	314	3	Y	17					32
							19	9									
02	2800	N	414	-0-	-2386	320	162	1	252	3	Y	-0-					32
03	824	N	504	-0-	-320	-0-	183	1	320	3	Y	1	18	1			15
							1	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	868	227	3			N	-0-					-0-
12	0		379	-0-	379	1247	379	3			N	-0-					-0-
01	0		358	-0-	358	1605	358	3			N	-0-					-0-
02	1910	N	305	-0-	-1605	-0-	305	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		566	-0-	566	1749	44	1	522	3	Y	-0-					18
12	0		760	-0-	760	2509	36	1	724	3	Y	-0-					18
01	0		647	-0-	647	3156	4	1	643	3	Y	-0-					18
02	2800	N	494	-0-	-2306	850	494	3			Y	-0-					18
03	1408	N	558	-0-	-850	-0-	558	3			Y	-0-					18
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	673	11	1	204	3	Y	-0-					-0-
12	0		203	-0-	203	876	11	1	192	3	Y	-0-					-0-
01	0		231	-0-	231	1107	17	1	214	3	Y	-0-					-0-
02	1313	N	206	-0-	-1107	-0-	13	1	193	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1227	-0-	1227	3663	152	1	1062	3	Y	12	10	1			16
							13	9									
12	0		1247	-0-	1247	4910	168	1	1077	3	Y	2	11	1			7
							2	9									
01	0		1240	-0-	1240	6150	112	1	1127	3	Y	1					8
							1	9									
02	2800	N	1147	-0-	-1653	4497	95	1	1045	3	Y	6	13	1	1	8	-0-
							7	9									
03	3100	N	1246	-0-	-1854	2643	103	1	1135	3	Y	7					7
							8	9									
04	1200	N	NO RPT	-0-	-1200	1443					Y	NO RPT					7

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	1134	20	1	351	3	Y	-0-					-0-
12	0		368	-0-	368	1502	26	1	342	3	Y	-0-					-0-
01	0		371	-0-	371	1873	24	1	347	3	Y	-0-					-0-
02	2210	N	337	-0-	-1873	-0-	24	1	313	3	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		961	-0-	961	2839	82	1	879	3	N	-0-					10
12	0		482	-0-	482	3321	41	1	441	3	N	-0-	4	1			6
01	0		1202	-0-	1202	4523	107	1	1093	3	N	2	2	1	2	8	4
							2	9									
02	2800	N	879	-0-	-1921	2602	75	1	804	3	N	-0-					4
03	3100	N	931	-0-	-2169	433	89	1	840	3	N	2	2	1	2	8	2
							2	9									
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		880	-0-	880	1181	70	1	775	3	Y	32	32	8			-0-
							35	9									
12	0		973	-0-	973	2154	81	1	858	3	Y	31	31	8			-0-
							34	9									
01	0		833	-0-	833	2987	67	1	766	3	Y	-0-					-0-
02	2800	N	682	-0-	-2118	869	56	1	626	3	Y	-0-					-0-
03	1578	N	709	-0-	-869	-0-	57	1	652	3	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	1299	36	1	390	3	N	-0-					-0-
12	0		445	-0-	445	1744	37	1	408	3	N	-0-					-0-
01	0		546	-0-	546	2290	49	1	497	3	N	-0-					-0-
02	2569	N	279	-0-	-2290	-0-	24	1	255	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		760	-0-	760	2256	760	2			Y	-0-					3
12	0		816	-0-	816	3072	816	2			Y	-0-					3
01	0		803	-0-	803	3875	803	2			Y	-0-					3
02	4607	X	732	-0-	-3875	-0-	732	2			Y	-0-					3
03	835	X	835	-0-	-0-	-0-	835	2			Y	-0-					3
04	780	X	NO RPT	-0-	-780	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	823	24	1	263	3	N	-0-					-0-
12	0		273	-0-	273	1096	23	1	250	3	N	-0-					-0-
01	0		267	-0-	267	1363	24	1	243	3	N	-0-					-0-
02	1600	N	237	-0-	-1363	-0-	20	1	217	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	46	2	1	14	3	Y	-0-					-0-
12	0		11	-0-	11	57	1	1	10	3	Y	-0-					-0-
01	0		17	-0-	17	74	2	1	15	3	Y	-0-					-0-
02	92	N	18	-0-	-74	-0-	2	1	16	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		76	-0-	76	229	9	1	67	3	Y	-0-			-0-
12	0		78	-0-	78	307	9	1	69	3	Y	-0-			-0-
01	0		77	-0-	77	384	9	1	68	3	Y	-0-			-0-
02	453	N	69	-0-	-384	-0-	7	1	62	3	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		141	-0-	141	432	19	1	122	3	N	-0-			-0-
12	0		141	-0-	141	573	15	1	126	3	N	-0-			-0-
01	0		141	-0-	141	714	15	1	126	3	N	-0-			-0-
02	839	N	125	-0-	-714	-0-	13	1	112	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		180	-0-	180	468	25	1	155	3	N	-0-			-0-
12	0		179	-0-	179	647	19	1	160	3	N	-0-			-0-
01	0		170	-0-	170	817	18	1	152	3	N	-0-			-0-
02	974	N	157	-0-	-817	-0-	17	1	140	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		63	-0-	63	193	5	1	58	3	N	-0-			-0-
12	0		61	-0-	61	254	4	1	57	3	N	-0-			-0-
01	0		48	-0-	48	302	3	1	45	3	N	-0-			-0-
02	340	N	38	-0-	-302	-0-	3	1	35	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		25	-0-	25	51	25	3			Y	-0-			43
12	0		26	-0-	26	77	26	3			Y	-0-			43
01	0		25	-0-	25	102	25	3			Y	-0-			43
02	122	N	20	-0-	-102	-0-	20	3			Y	-0-			43
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-			43
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		418	-0-	418	1279	418	3			N	-0-			-0-
12	0		429	-0-	429	1708	429	3			N	-0-			-0-
01	0		500	-0-	500	2208	500	3			N	-0-			-0-
02	2698	N	490	-0-	-2208	-0-	490	3			N	-0-			-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		30	-0-	30	105	2	1	28	3	N	-0-			-0-
12	0		25	-0-	25	130	2	1	23	3	N	-0-			-0-
01	0		27	-0-	27	157	2	1	25	3	N	-0-			-0-
02	180	N	23	-0-	-157	-0-	2	1	21	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	1392	37	1	403	3	N	-0-					3
12	0		411	-0-	411	1803	35	1	376	3	N	-0-	1	1			2
01	0		440	-0-	440	2243	39	1	398	3	N	3	1	1	3	8	1
							3	9									
02	2658	N	415	-0-	-2243	-0-	35	1	380	3	N	-0-					1
03	456	N	456	-0-	-0-	-0-	44	1	412	3	N	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	787	22	1	233	3	N	-0-					1
12	0		262	-0-	262	1049	22	1	240	3	N	-0-					1
01	0		256	-0-	256	1305	23	1	233	3	N	-0-	1	1			-0-
02	1534	N	229	-0-	-1305	-0-	20	1	209	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		468	-0-	468	1453	468	2			Y	-0-					1
12	0		467	-0-	467	1920	467	2			Y	-0-					1
01	0		467	-0-	467	2387	467	2			Y	-0-					1
02	2800	N	419	-0-	-2381	6	419	2			Y	-0-					1
03	479	N	473	-0-	-6	-0-	473	2			Y	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	812	19	1	242	3	N	7	2	1			12
							8	9									
12	0		271	-0-	271	1083	19	1	248	3	N	4	6	1			10
							4	9									
01	0		299	-0-	299	1382	21	1	271	3	N	6	4	1			12
							7	9									
02	1643	N	261	-0-	-1382	-0-	19	1	240	3	N	2	2	8			12
							2	9									
03	271	N	271	-0-	-0-	-0-	19	1	249	3	N	3					15
							3	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		706	-0-	706	2184	45	1	636	3	N	23	31	1			34
							25	9									
12	0		602	-0-	602	2786	41	1	560	3	N	1	22	1			13
							1	9									
01	0		704	-0-	704	3490	49	1	642	3	N	12	20	1			5
							13	9									
02	2800	N	647	-0-	-2153	1337	42	1	594	3	N	10	5	1			10
							11	9									
03	2075	N	738	-0-	-1337	-0-	48	1	1	2	N	13	14	1			9
							675	3	14	9							
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					9

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	128	3	1	40	3	N	-0-	3	1			10
12	0		46	-0-	46	174	3	1	43	3	N	-0-	5	1			5
01	0		43	-0-	43	217	3	1	40	3	N	-0-	2	1			3
02	260	N	43	-0-	-217	-0-	3	1	40	3	N	-0-					3
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	1411	26	1	428	3	N	-0-					-0-
12	0		413	-0-	413	1824	23	1	390	3	N	-0-					-0-
01	0		352	-0-	352	2176	20	1	332	3	N	-0-					-0-
02	2484	N	308	-0-	-2176	-0-	17	1	291	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1279	-0-	1279	4352	227	1	1049	3	N	3					43
							3	9									
12	0		1658	-0-	1658	6010	279	1	1379	3	N	-0-					43
01	0		1371	-0-	1371	7381	246	1	1119	3	N	5					48
							6	9									
02	2800	N	1478	-0-	-1322	6059	247	1	1231	3	N	-0-					48
03	3100	N	2019	-0-	-1081	4978	304	1	1689	3	N	24	35	1			37
							26	9									
04	720	N	NO RPT	-0-	-720	4258					N	NO RPT					37

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	-0-	12	1	253	3	N	1	1	1			1
							1	9									
12	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					1
01	265	N	265	-0-	-0-	-0-	12	1	251	3	N	2	1	1			2
							2	9									
02	240	N	240	-0-	-0-	-0-	11	1	227	3	N	2					4
							2	9									
*03	268	N	268	-0-	-0-	-0-	13	1	254	3	N	1	3	1			2
							1	9									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		107	-0-	107	355	8	1	99	3	N	-0-			-0-
12	0		106	-0-	106	461	9	1	97	3	N	-0-			-0-
01	0		105	-0-	105	566	9	1	96	3	N	-0-			-0-
02	721	N	155	-0-	-566	-0-	63	1	92	3	N	-0-			-0-
03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		390	-0-	390	1309	65	1	325	3	Y	-0-			1
12	0		454	-0-	454	1763	121	1	333	3	Y	-0-			1
01	0		306	-0-	306	2069	32	1	274	3	Y	-0-			1
02	2451	N	382	-0-	-2069	-0-	83	1	299	3	Y	-0-			1
03	493	N	493	-0-	-0-	-0-	73	1	420	3	Y	-0-			1
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		146	-0-	146	397	12	1	134	3	Y	-0-			-0-
12	0		75	-0-	75	472	6	1	69	3	Y	-0-			-0-
01	0		74	-0-	74	546	6	1	68	3	Y	-0-			-0-
02	611	N	65	-0-	-546	-0-	6	1	59	3	Y	-0-			-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		464	-0-	464	1558	464	3			N	-0-			-0-
12	0		588	-0-	588	2146	588	3			N	-0-			-0-
01	0		623	-0-	623	2769	623	3			N	-0-			-0-
02	2800	N	575	-0-	-2225	544	575	3			N	-0-			-0-
03	1084	N	540	-0-	-544	-0-	540	3			N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		412	-0-	412	1253	32	1	380	3	Y	-0-			-0-
12	0		399	-0-	399	1652	19	1	380	3	Y	-0-			-0-
01	0		408	-0-	408	2060	2	1	406	3	Y	-0-			-0-
02	2433	N	373	-0-	-2060	-0-	373	3			Y	-0-			-0-
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		994	-0-	994	3044	76	1	918	3	N	-0-			-0-
12	0		1005	-0-	1005	4049	78	1	927	3	N	-0-			-0-
01	0		1011	-0-	1011	5060	75	1	936	3	N	-0-			-0-
02	2800	N	902	-0-	-1898	3162	72	1	830	3	N	-0-			-0-
03	3100	N	1015	-0-	-2085	1077	77	1	938	3	N	-0-			-0-
04	990	N	NO RPT	-0-	-990	87					N	NO RPT			-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		71	-0-	71	236	71	3			Y	-0-			-0-
12	0		90	-0-	90	326	90	3			Y	-0-			-0-
01	T. A.		55	-0-	55	381	1	1	54	3	Y	-0-			-0-
02	T. A.		8	-0-	8	389	8	3			Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	389					Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	389					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	1230	21	1	378	3	Y	-0-					-0-
12	0		392	-0-	392	1622	27	1	365	3	Y	-0-					-0-
01	0		385	-0-	385	2007	25	1	360	3	Y	-0-					-0-
02	2334	N	327	-0-	-2007	-0-	23	1	304	3	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	26	1	325	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	1585	144	1	356	3	N	1					12
							1	9									
12	0		595	-0-	595	2180	131	1	463	3	N	1	6	1			7
							1	9									
01	0		533	-0-	533	2713	91	1	434	3	N	7					14
							8	9									
02	2800	N	531	-0-	-2269	444	138	1	391	3	N	2					16
							2	9									
03	1032	N	588	-0-	-444	-0-	155	1	427	3	N	5					21
							6	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					21

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	105	3	1	29	3	Y	-0-					-0-
12	0		35	-0-	35	140	3	1	32	3	Y	-0-					-0-
01	0		30	-0-	30	170	3	1	27	3	Y	-0-					-0-
02	196	N	26	-0-	-170	-0-	2	1	24	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	367	9	1	94	3	Y	1					3
							1	9									
12	0		104	-0-	104	471	9	1	95	3	Y	-0-	1	1			2
01	0		107	-0-	107	578	9	1	96	3	Y	2	1	1			3
							2	9									
02	669	N	91	-0-	-578	-0-	8	1	82	3	Y	1	2	1			2
							1	9									
03	102	N	102	-0-	-0-	-0-	9	1	92	3	Y	1	1	1			2
							1	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	204	6	1	62	3	Y	-0-					-0-
12	0		66	-0-	66	270	6	1	60	3	Y	-0-					-0-
01	0		69	-0-	69	339	6	1	63	3	Y	-0-					-0-
02	396	N	57	-0-	-339	-0-	5	1	52	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	494	22	1	140	3	N	-0-					-0-
12	0		166	-0-	166	660	18	1	148	3	N	-0-					-0-
01	0		123	-0-	123	783	13	1	110	3	N	-0-					-0-
02	890	N	107	-0-	-783	-0-	11	1	96	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	156	1	1	13	3	N	-0-					-0-
12	0		18	-0-	18	174	1	1	17	3	N	-0-					-0-
01	0		14	-0-	14	188	1	1	13	3	N	-0-					-0-
02	209	N	21	-0-	-188	-0-	1	1	20	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	919	29	1	231	3	Y	-0-					1
12	0		3	-0-	3	922	3	3			Y	-0-					1
01	0		296	-0-	296	1218	34	1	262	3	Y	-0-	1	1			-0-
02	1452	N	234	-0-	-1218	-0-	25	1	209	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	225	-0-	-15	-0-	25	1	200	3	N	-0-					-0-
12	248	N	220	-0-	-28	-0-	25	1	195	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	26	1	203	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	1305	68	1	365	3	Y	1	6	1			12
							1	9									
12	0		381	-0-	381	1686	38	1	320	3	Y	21	10	1			23
							23	9									
01	0		294	-0-	294	1980	33	1	260	3	Y	1	15	1			9
							1	9									
02	2399	N	419	-0-	-1980	-0-	80	1	336	3	Y	3					12
							3	9									
03	419	N	419	-0-	-0-	-0-	47	1	357	3	Y	14	11	1			15
							15	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					15

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	345	23	1	93	3	N	-0-					-0-
12	0		122	-0-	122	467	25	1	97	3	N	-0-					-0-
01	0		112	-0-	112	579	23	1	89	3	N	-0-					-0-
02	690	N	111	-0-	-579	-0-	23	1	88	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	24	1	99	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	260	7	1	87	3	Y	-0-					-0-
12	0		97	-0-	97	357	8	1	89	3	Y	-0-					-0-
01	0		95	-0-	95	452	8	1	87	3	Y	-0-					-0-
02	543	N	91	-0-	-452	-0-	7	1	84	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1002	-0-	1002	3013	197	1	805	3	Y	-0-					-0-
12	0		1001	-0-	1001	4014	203	1	798	3	Y	-0-					-0-
01	0		971	-0-	971	4985	197	1	774	3	Y	-0-					-0-
02	2800	N	902	-0-	-1898	3087	180	1	722	3	Y	-0-					-0-
03	3100	N	1027	-0-	-2073	1014	196	1	831	3	Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	84					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	472	12	1	141	3	Y	-0-					-0-
12	0		152	-0-	152	624	7	1	145	3	Y	-0-					-0-
01	0		140	-0-	140	764	1	1	139	3	Y	-0-					-0-
02	892	N	128	-0-	-764	-0-	128	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	553	13	1	160	3	N	-0-					-0-
12	0		178	-0-	178	731	14	1	164	3	N	-0-					-0-
01	0		132	-0-	132	863	10	1	122	3	N	-0-					-0-
02	1036	N	173	-0-	-863	-0-	14	1	159	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		786	-0-	786	2429	60	1	726	3	N	-0-	2	1			1
12	0		868	-0-	868	3297	68	1	800	3	N	-0-	1	1			-0-
01	0		804	-0-	804	4101	60	1	744	3	N	-0-					-0-
02	2800	N	721	-0-	-2079	2022	57	1	664	3	N	-0-					-0-
03	2811	N	789	-0-	-2022	-0-	60	1	729	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		837	-0-	837	2769	190	1	645	3	N	2	2	8			1
							2	9									
12	0		862	-0-	862	3631	196	1	666	3	N	-0-	1	1			-0-
01	0		805	-0-	805	4436	192	1	611	3	N	2	2	8			-0-
							2	9									
02	2800	N	698	-0-	-2102	2334	173	1	522	3	N	3	3	8			-0-
							3	9									
03	3032	N	698	-0-	-2334	-0-	184	1	511	3	N	3	3	8			-0-
							3	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	1601	40	1	436	3	Y	-0-	1	1			6
12	0		726	-0-	726	2327	63	1	663	3	Y	-0-	6	1			-0-
01	0		721	-0-	721	3048	58	1	663	3	Y	-0-					-0-
02	2800	N	632	-0-	-2168	880	52	1	580	3	Y	-0-					-0-
03	1595	N	715	-0-	-880	-0-	58	1	657	3	Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	293	11	1	84	3	Y	-0-					-0-
12	0		97	-0-	97	390	12	1	85	3	Y	-0-					-0-
01	0		96	-0-	96	486	11	1	85	3	Y	-0-					-0-
02	570	N	84	-0-	-486	-0-	9	1	75	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		639	-0-	639	1975	28	1	611	3	N	-0-					1
12	0		662	-0-	662	2637	30	1	632	3	N	-0-					1
01	0		667	-0-	667	3304	31	1	636	3	N	-0-					1
02	2800	N	583	-0-	-2217	1087	27	1	556	3	N	-0-					1
03	1727	N	640	-0-	-1087	-0-	30	1	610	3	N	-0-					1
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
02	64	N	25	-0-	-39	-0-	2	1	23	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	452	17	1	133	3	Y	-0-					-0-
12	0		151	-0-	151	603	18	1	133	3	Y	-0-					-0-
01	0		150	-0-	150	753	17	1	133	3	Y	-0-					-0-
02	883	N	130	-0-	-753	-0-	14	1	116	3	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1118	357	2			Y	-0-					1
12	0		359	-0-	359	1477	359	2			Y	-0-					1
01	0		346	-0-	346	1823	346	2			Y	-0-					1
02	2164	N	341	-0-	-1823	-0-	341	2			Y	-0-					1
03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	576	14	1	175	3	N	-0-	1	1			1
12	0		198	-0-	198	774	14	1	183	3	N	1	1	1			1
							1	9									
01	0		199	-0-	199	973	14	1	185	3	N	-0-	1	1			-0-
02	1143	N	170	-0-	-973	-0-	13	1	157	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	889	288	2			Y	-0-					1
12	0		295	-0-	295	1184	295	2			Y	-0-					1
01	0		294	-0-	294	1478	294	2			Y	-0-					1
02	1743	N	265	-0-	-1478	-0-	265	2			Y	-0-					1
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	340	5	1	109	3	N	-0-					-0-
12	0		116	-0-	116	456	5	1	111	3	N	-0-					-0-
01	0		115	-0-	115	571	5	1	110	3	N	-0-					-0-
02	676	N	105	-0-	-571	-0-	5	1	100	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	1677	553	3			Y	-0-					-0-
12	0		529	-0-	529	2206	529	3			Y	-0-					-0-
01	0		494	-0-	494	2700	7	1	29	2	Y	-0-					-0-
							458	3									
02	2800	N	532	-0-	-2268	432	38	2	494	3	Y	-0-					-0-
03	986	N	554	-0-	-432	-0-	22	2	532	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	923	288	2			N	-0-					-0-
12	0		293	-0-	293	1216	293	2			N	-0-					-0-
01	0		424	-0-	424	1640	424	2			N	-0-					-0-
02	1966	N	326	-0-	-1640	-0-	326	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	421	2	1	43	3	Y	-0-					-0-
12	0		139	-0-	139	560	8	1	131	3	Y	-0-					-0-
01	0		50	-0-	50	610	4	1	46	3	Y	-0-					-0-
02	654	N	44	-0-	-610	-0-	3	1	41	3	Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	5	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	5					N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	578	23	1	161	3	Y	-0-					-0-
12	0		180	-0-	180	758	19	1	161	3	Y	-0-					-0-
01	0		180	-0-	180	938	20	1	160	3	Y	-0-					-0-
02	1095	N	157	-0-	-938	-0-	16	1	141	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	248	2	1	80	3	Y	-0-					-0-
12	0		77	-0-	77	325	1	1	76	3	Y	-0-					-0-
01	0		77	-0-	77	402	2	1	75	3	Y	-0-					-0-
02	472	N	70	-0-	-402	-0-	2	1	68	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	608	483	3			N	-0-					-0-
12	0		423	-0-	423	1031	423	3			N	-0-					-0-
01	0		422	-0-	422	1453	422	3			N	-0-					-0-
02	1547	N	94	-0-	-1453	-0-	94	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1129	-0-	1129	2228	97	1	1032	3	N	-0-					-0-
12	0		1107	-0-	1107	3335	1107	3			N	-0-					-0-
01	0		987	-0-	987	4322	44	1	943	3	N	-0-					-0-
02	2800	N	1007	-0-	-1793	2529	92	1	915	3	N	-0-					-0-
03	3100	N	1062	-0-	-2038	491	81	1	981	3	N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		682	-0-	682	2107	30	1	652	3	N	-0-					2
12	0		711	-0-	711	2818	32	1	679	3	N	-0-					2
01	0		697	-0-	697	3515	32	1	665	3	N	-0-					2
02	2800	N	652	-0-	-2148	1367	30	1	622	3	N	-0-					2
03	2053	N	686	-0-	-1367	-0-	33	1	653	3	N	-0-					2
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1990	33	1	579	3	Y	-0-					-0-
12	0		568	-0-	568	2558	40	1	528	3	Y	-0-					-0-
01	0		676	-0-	676	3234	44	1	632	3	Y	-0-					-0-
02	2800	N	475	-0-	-2325	909	33	1	442	3	Y	-0-					-0-
03	1402	N	493	-0-	-909	-0-	36	1	457	3	Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		499	-0-	499	1534	38	1	461	3	N	-0-	3	1			2
12	0		497	-0-	497	2031	38	1	449	3	N	9	3	1			8
							10	9									
01	0		160	-0-	160	2191	12	1	148	3	N	-0-	7	1			1
02	2191	N	-0-	-0-	-2191	-0-					N	1	1	1			1
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		506	-0-	506	1552	27	1	479	3	Y	-0-					-0-
12	0		501	-0-	501	2053	35	1	466	3	Y	-0-					-0-
01	0		505	-0-	505	2558	33	1	472	3	Y	-0-					-0-
02	2800	N	459	-0-	-2341	217	32	1	427	3	Y	-0-					-0-
03	736	N	519	-0-	-217	-0-	38	1	481	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	245	6	1	68	3	Y	-0-					-0-
12	0		76	-0-	76	321	7	1	69	3	Y	-0-					-0-
01	0		78	-0-	78	399	6	1	72	3	Y	-0-					-0-
02	474	N	75	-0-	-399	-0-	6	1	69	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		925	-0-	925	2846	61	1	856	3	N	7	11	1			11
							8	9									
12	0		988	-0-	988	3834	66	1	908	3	N	13	9	1			15
							14	9									
01	0		966	-0-	966	4800	67	1	884	3	N	14	23	1			6
							15	9									
02	2800	N	904	-0-	-1896	2904	58	1	827	3	N	17	7	1			16
							19	9									
03	3100	N	930	-0-	-2170	734	61	1	1	2	N	12	18	1			10
							855	3	13	9							
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					10

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

11	0		228	-0-	228	724	15	1	213	3	N	-0-					-0-
12	0		229	-0-	229	953	16	1	213	3	N	-0-					-0-
01	0		449	-0-	449	1402	32	1	417	3	N	-0-					-0-
02	1738	N	336	-0-	-1402	-0-	22	1	314	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

11	0		48	-0-	48	122	20	1	28	3	N	-0-					-0-
12	0		40	-0-	40	162	15	1	25	3	N	-0-					-0-
01	0		29	-0-	29	191	5	1	24	3	N	-0-					-0-
02	225	N	34	-0-	-191	-0-	7	1	27	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	17	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

11	0		1171	-0-	1171	3610	183	1	988	2	Y	-0-					-0-
12	0		1209	-0-	1209	4819	239	1	970	2	Y	-0-					-0-
01	0		1160	-0-	1160	5979	231	1	929	2	Y	-0-					-0-
02	2800	N	1039	-0-	-1761	4218	228	1	811	2	Y	-0-					-0-
03	3100	N	1190	-0-	-1910	2308	245	1	945	2	Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	1198					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	948	27	1	311	3	Y	-0-					1
12	0		243	-0-	243	1191	16	1	227	3	Y	-0-					1
01	0		216	-0-	216	1407	13	1	203	3	Y	-0-					1
02	1957	N	550	-0-	-1407	-0-	34	1	516	3	Y	-0-					1
*03	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		428	-0-	428	1303	29	1	399	3	N	-0-					-0-
12	0		432	-0-	432	1735	29	1	403	3	N	-0-					-0-
01	0		430	-0-	430	2165	31	1	399	3	N	-0-					-0-
02	2540	N	375	-0-	-2165	-0-	25	1	350	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	539	4	1	172	3	Y	-0-					-0-
12	0		176	-0-	176	715	3	1	173	3	Y	-0-					-0-
01	0		178	-0-	178	893	4	1	174	3	Y	-0-					-0-
02	1052	N	159	-0-	-893	-0-	4	1	155	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	555	13	1	154	2	Y	-0-					-0-
12	0		168	-0-	168	723	21	1	147	2	Y	-0-					-0-
01	0		181	-0-	181	904	22	1	159	2	Y	-0-					-0-
02	1056	N	152	-0-	-904	-0-	22	1	130	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	22	1	148	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		415	-0-	415	1264	85	1	330	2	Y	-0-					1
12	0		429	-0-	429	1693	91	1	338	2	Y	-0-					1
01	0		444	-0-	444	2137	101	1	343	2	Y	-0-					1
02	2546	N	409	-0-	-2137	-0-	91	1	318	2	Y	-0-					1
03	454	N	454	-0-	-0-	-0-	98	1	356	2	Y	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	1255	26 3	1 9	369	3	N	3	5	1			5
12	0		394	-0-	394	1649	26 6	1 9	362	3	N	5	4	1			6
01	0		442	-0-	442	2091	31 9	1 9	402	3	N	8	10	1	1	8	3
02	2467	N	376	-0-	-2091	-0-	24 7	1 9	345	3	N	6	3	1			6
03	425	N	425	-0-	-0-	-0-	28 8	1 9	389	3	N	7	8	1			5
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	269	7	1	88	3	N	-0-					-0-
12	0		86	-0-	86	355	6	1	80	3	N	-0-					-0-
01	0		97	-0-	97	452	7	1	90	3	N	-0-					-0-
02	536	N	84	-0-	-452	-0-	6	1	78	3	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	898	7	1	286	3	Y	-0-					-0-
12	0		280	-0-	280	1178	5	1	275	3	Y	-0-					-0-
01	0		287	-0-	287	1465	7	1	280	3	Y	-0-					-0-
02	1697	N	232	-0-	-1465	-0-	6	1	226	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	6	1	249	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	2080	184	1	490	3	N	-0-					-0-
12	0		549	-0-	549	2629	190	1	359	3	N	-0-					-0-
01	0		93	-0-	93	2722	86	1	7	3	N	-0-					-0-
02	2798	N	76	-0-	-2722	-0-	18	1	58	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	49	1	55	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	673	36	1	188	3	N	4					8
							4	9									
12	0		231	-0-	231	904	36	1	194	3	N	1					9
							1	9									
01	0		228	-0-	228	1132	37	1	191	3	N	-0-	8	1			1
02	1333	N	201	-0-	-1132	-0-	34	1	165	3	N	2					3
							2	9									
03	234	N	234	-0-	-0-	-0-	36	1	198	3	N	-0-					3
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	547	180	3			N	-0-					-0-
12	0		189	-0-	189	736	189	3			N	-0-					-0-
01	0		187	-0-	187	923	187	3			N	-0-					-0-
02	1090	N	167	-0-	-923	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	50	16	3			Y	-0-					-0-
12	0		36	-0-	36	86	36	3			Y	-0-					-0-
01	0		21	-0-	21	107	21	3			Y	-0-					-0-
02	135	N	28	-0-	-107	-0-	28	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		473	-0-	473	1507	473	2			Y	-0-					-0-
12	0		497	-0-	497	2004	497	2			Y	-0-					-0-
01	0		513	-0-	513	2517	513	2			Y	-0-					-0-
02	2800	N	459	-0-	-2341	176	459	2			Y	-0-					-0-
03	706	N	530	-0-	-176	-0-	530	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	894	27	1	318	2	Y	-0-					-0-
12	0		506	-0-	506	1400	63	1	443	2	Y	-0-					-0-
01	0		648	-0-	648	2048	79	1	569	2	Y	-0-					-0-
02	2602	N	554	-0-	-2048	-0-	80	1	474	2	Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	80	1	527	2	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		382	-0-	382	1249	21	1	361	3	Y	-0-					-0-
12	0		439	-0-	439	1688	31	1	408	3	Y	-0-					-0-
01	0		382	-0-	382	2070	25	1	357	3	Y	-0-					-0-
02	2390	N	320	-0-	-2070	-0-	22	1	298	3	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	1326	419	3			N	-0-					-0-
12	0		327	-0-	327	1653	327	3			N	-0-					-0-
01	0		307	-0-	307	1960	307	3			N	-0-					-0-
02	2187	N	227	-0-	-1960	-0-	227	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	1257	10	1	413	3	Y	-0-					-0-
12	0		425	-0-	425	1682	7	1	418	3	Y	-0-					-0-
01	0		434	-0-	434	2116	10	1	424	3	Y	-0-					-0-
02	2485	N	369	-0-	-2116	-0-	9	1	360	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	11	1	412	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	844	20	1	167	3	Y	-0-					-0-
12	0		268	-0-	268	1112	20	1	248	3	Y	-0-					-0-
01	0		107	-0-	107	1219	7	1	100	3	Y	-0-					-0-
02	1349	N	130	-0-	-1219	-0-	10	1	120	3	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	27	1	232	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	154	45	2			Y	-0-					-0-
12	0		42	-0-	42	196	42	2			Y	-0-					-0-
01	0		22	-0-	22	218	22	2			Y	-0-					-0-
02	224	N	6	-0-	-218	-0-	6	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	26	4	3			N	-0-					-0-
12	0		12	-0-	12	38	12	3			N	-0-					-0-
01	0		13	-0-	13	51	13	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	75	1	32	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	77	1	36	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	77	1	29	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	70	1	22	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	77	1	23	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	411	2 14	1 3	127	2	Y	-0-					-0-
12	0		306	-0-	306	717	305	2	1	3	Y	-0-					-0-
01	0		186	-0-	186	903	185	2	1	3	Y	-0-					-0-
02	1136	N	233	-0-	-903	-0-	232	2	1	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	193	2	1	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	253	75	3			Y	-0-					-0-
12	0		91	-0-	91	344	91	3			Y	-0-					-0-
01	0		84	-0-	84	428	84	3			Y	-0-					-0-
02	510	N	82	-0-	-428	-0-	82	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	543	195	3			Y	-0-					-0-
12	0		172	-0-	172	715	172	3			Y	-0-					-0-
01	0		171	-0-	171	886	171	3			Y	-0-					-0-
02	1047	N	161	-0-	-886	-0-	161	3			Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	437	17	1	144	3	Y	-0-					-0-
12	0		157	-0-	157	594	12	1	145	3	Y	-0-					-0-
01	0		135	-0-	135	729	9	1	126	3	Y	-0-					-0-
02	842	N	113	-0-	-729	-0-	8	1	105	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	14	1	115	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		636	-0-	636	1350	50	1	586	2	Y	-0-					-0-
12	0		621	-0-	621	1971	77	1	544	2	Y	-0-					-0-
01	0		630	-0-	630	2601	77	1	553	2	Y	-0-					-0-
02	2800	N	551	-0-	-2249	352	79	1	472	2	Y	-0-					-0-
03	971	N	619	-0-	-352	-0-	82	1	537	2	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		112	-0-	112	367	9	1	103	3	Y	-0-			-0-
12	0		120	-0-	120	487	7	1	113	3	Y	-0-			-0-
01	0		110	-0-	110	597	8	1	102	3	Y	-0-			-0-
02	691	N	94	-0-	-597	-0-	7	1	87	3	Y	-0-			-0-
03	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		398	-0-	398	1237	33	1	365	3	Y	-0-			-0-
12	0		412	-0-	412	1649	36	1	376	3	Y	-0-			-0-
01	0		421	-0-	421	2070	34	1	387	3	Y	-0-			-0-
02	2449	N	379	-0-	-2070	-0-	31	1	348	3	Y	-0-			-0-
03	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		384	-0-	384	1195	384	3			Y	-0-			-0-
12	0		364	-0-	364	1559	364	3			Y	-0-			-0-
01	0		275	-0-	275	1834	4	1	271	3	Y	-0-			-0-
02	2200	N	366	-0-	-1834	-0-	366	3			Y	-0-			-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		784	-0-	784	4057	62	1	722	2	Y	-0-			-0-
12	0		789	-0-	789	4846	98	1	691	2	Y	-0-			-0-
01	T. A.		785	-0-	785	5631	96	1	689	2	Y	-0-			-0-
02	T. A.		699	-0-	699	6330	101	1	598	2	Y	-0-			-0-
03	T. A.		775	-0-	775	7105	102	1	673	2	Y	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	7105					Y	NO RPT			-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		177	-0-	177	564	177	3			Y	-0-			-0-
12	0		182	-0-	182	746	182	3			Y	-0-			-0-
01	0		168	-0-	168	914	3	1	165	3	Y	-0-			-0-
02	1076	N	162	-0-	-914	-0-	162	3			Y	-0-			-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	80 -0-	80	250	7	1	73	3	N	-0-					-0-
12			0	84 -0-	84	334	7	1	77	3	N	-0-					-0-
01			0	85 -0-	85	419	7	1	77	3	N	1	1	8			-0-
							1	9									
02	501	N	82	-0-	-419	-0-	7	1	75	3	N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	294	-0-	-36	-0-	294	3			Y	-0-					-0-
12	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	4	1	271	3	Y	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	383 -0-	383	2242	383	3			Y	-0-					-0-
12			0	367 -0-	367	2609	367	3			Y	-0-					-0-
01	T. A.			263 -0-	263	2872	4	1	259	3	Y	-0-					-0-
02	T. A.			350 -0-	350	3222	350	3			Y	-0-					-0-
03	T. A.			376 -0-	376	3598	376	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	3598					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	717 -0-	717	2129	262	1	455	2	Y	-0-					-0-
12			0	733 -0-	733	2862	293	1	440	2	Y	-0-					-0-
01			0	757 -0-	757	3619	295	1	462	2	Y	-0-					-0-
02	2800	N	675	-0-	-2125	1494	275	1	400	2	Y	-0-					-0-
03	2254	N	760	-0-	-1494	-0-	300	1	460	2	Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	61 -0-	61	218	61	3			Y	-0-					-0-
12			0	54 -0-	54	272	54	3			Y	-0-					-0-
01			0	39 -0-	39	311	1	1	38	3	Y	-0-					-0-
02	517	N	206	-0-	-311	-0-	206	3			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		792	-0-	792	2479	792	3			Y	-0-					-0-
12	0		792	-0-	792	3271	792	3			Y	-0-					-0-
01	0		695	-0-	695	3966	11	1	684	3	Y	-0-					-0-
02	2800	N	702	-0-	-2098	1868	702	3			Y	-0-					-0-
03	2635	N	767	-0-	-1868	-0-	767	3			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		792	-0-	792	2634	60	1	732	3	N	-0-					-0-
12	0		899	-0-	899	3533	70	1	829	3	N	-0-					-0-
01	0		1067	-0-	1067	4600	79	1	988	3	N	-0-					-0-
02	2800	N	955	-0-	-1845	2755	76	1	879	3	N	-0-					-0-
03	3100	N	974	-0-	-2126	629	74	1	900	3	N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	442	92	1			N	-0-					1
12	0		-0-	-0-	-0-	442					N	-0-					1
01	0		-0-	-0-	-0-	442					N	-0-					1
02	442	N	-0-	-0-	-442	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		257	-0-	257	866	257	3			N	-0-					-0-
12	0		262	-0-	262	1128	262	3			N	-0-					-0-
01	0		234	-0-	234	1362	234	3			N	-0-					-0-
02	1608	N	246	-0-	-1362	-0-	246	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	432	140	3			N	-0-					-0-
12	0		142	-0-	142	574	142	3			N	-0-					-0-
01	0		124	-0-	124	698	124	3			N	-0-					-0-
02	835	N	137	-0-	-698	-0-	137	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					309
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		31	-0-	31	31	31	3			Y	-0-					1
01	0		-0-	-0-	-0-	31					Y	-0-					1
02	31	N	-0-	-0-	-31	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

11	0		234	-0-	234	722	10 1	1 9	223	3	N	1	1	1			1
12	0		251	-0-	251	973	11 1	1 9	239	3	N	1					2
01	0		558	-0-	558	1531	26 2	1 9	530	3	N	2	2	1			2
02	1982	N	451	-0-	-1531	-0-	20 7	1 9	424	3	N	6					8
03	729	N	729	-0-	-0-	-0-	35 2	1 9	692	3	N	2	6	1			4
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					4

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

11	0		342	-0-	342	1046	26	1	316	3	N	-0-					-0-
12	0		333	-0-	333	1379	26	1	307	3	N	-0-					-0-
01	0		284	-0-	284	1663	21	1	263	3	N	-0-					-0-
02	2079	N	416	-0-	-1663	-0-	33	1	383	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	37	1	453	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

11	0		456	-0-	456	1613	85	1	371	3	Y	-0-					-0-
12	0		452	-0-	452	2065	55	1	397	3	Y	-0-					-0-
01	0		647	-0-	647	2712	109	1	538	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	430	91	1	427	3	Y	-0-					-0-
03	902	N	472	-0-	-430	-0-	75	1	397	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	202	9	1	68	3	N	-0-					-0-
12	0		64	-0-	64	266	11	1	53	3	N	-0-					-0-
01	0		37	-0-	37	303	5	1	32	3	N	-0-					-0-
02	344	N	41	-0-	-303	-0-	6	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	283	3	1	101	3	Y	-0-					-0-
12	0		94	-0-	94	377	2	1	92	3	Y	-0-					-0-
01	0		83	-0-	83	460	2	1	81	3	Y	-0-					-0-
02	543	N	83	-0-	-460	-0-	2	1	81	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	3	1	97	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	354	4	1	51	3	Y	-0-					1
12	0		259	-0-	259	613	12	1	247	3	Y	-0-					1
01	0		157	-0-	157	770	1	1	156	3	Y	-0-					1
02	826	N	56	-0-	-770	-0-	56	3			Y	-0-					1
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	940	14	1	166	2	Y	-0-					-0-
12	0		182	-0-	182	1122	23	1	159	2	Y	-0-					-0-
01	T. A.		185	-0-	185	1307	23	1	162	2	Y	-0-					-0-
02	T. A.		162	-0-	162	1469	23	1	139	2	Y	-0-					-0-
03	T. A.		183	-0-	183	1652	24	1	159	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	1652					Y	NO RPT					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	1217	387	3			Y	-0-					1
12	0		397	-0-	397	1614	397	3			Y	-0-					1
01	0		337	-0-	337	1951	5	1	332	3	Y	-0-					1
02	2313	N	362	-0-	-1951	-0-	362	3			Y	-0-					1
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		475	-0-	475	1460	475	3			N	-0-					-0-
12	0		540	-0-	540	2000	540	3			N	-0-					-0-
01	0		459	-0-	459	2459	458	3	1	9	N	1	1	8			-0-
02	2671	N	212	-0-	-2459	-0-	211	3	1	9	N	1	1	8			-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	843	9	1	118	3	Y	-0-	9	1			-0-
12	0		70	-0-	70	913	5	1	65	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	913					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	913					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1493	22	1	470	3	N	1	2	1			1
							1	9									
12	0		509	-0-	509	2002	23	1	484	3	N	2					3
							2	9									
01	0		448	-0-	448	2450	21	1	427	3	N	-0-	2	1			1
02	2800	N	432	-0-	-2368	82	20	1	412	3	N	-0-					1
03	569	N	487	-0-	-82	-0-	23	1	464	3	N	-0-	1	1			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		452	-0-	452	1316	36	1	397	3	Y	17					19
							19	9									
12	0		434	-0-	434	1750	37	1	396	3	Y	1	19	1			1
							1	9									
01	0		445	-0-	445	2195	36	1	408	3	Y	1					2
							1	9									
02	2605	N	410	-0-	-2195	-0-	33	1	368	3	Y	8					10
							9	9									
03	445	N	445	-0-	-0-	-0-	36	1	408	3	Y	1					11
							1	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					11

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	1244	402	2			Y	-0-					-0-
12	0		412	-0-	412	1656	412	2			Y	-0-					-0-
01	0		416	-0-	416	2072	416	2			Y	-0-					-0-
02	2449	N	377	-0-	-2072	-0-	377	2			Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	701	227	2			Y	-0-					-0-
12	0		231	-0-	231	932	231	2			Y	-0-					-0-
01	0		234	-0-	234	1166	234	2			Y	-0-					-0-
02	1380	N	214	-0-	-1166	-0-	214	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	917	22	1	278	3	Y	-0-	6	1			-0-
12	0		292	-0-	292	1209	21	1	271	3	Y	-0-					-0-
01	0		295	-0-	295	1504	23	1	272	3	Y	-0-					-0-
02	1768	N	264	-0-	-1504	-0-	21	1	243	3	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		373	-0-	373	1130	28	1	345	3	Y	-0-					-0-
12	0		364	-0-	364	1494	26	1	338	3	Y	-0-					-0-
01	0		401	-0-	401	1895	31	1	370	3	Y	-0-					-0-
02	2248	N	353	-0-	-1895	-0-	28	1	325	3	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		833	-0-	833	2571	62	1	771	3	Y	-0-					-0-
12	0		786	-0-	786	3357	57	1	729	3	Y	-0-					-0-
01	0		814	-0-	814	4171	64	1	750	3	Y	-0-					-0-
02	2800	N	659	-0-	-2141	2030	53	1	606	3	Y	-0-					-0-
03	2825	N	795	-0-	-2030	-0-	60	1	735	3	Y	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	1782	43	1	528	3	N	-0-					-0-
12	0		575	-0-	575	2357	45	1	530	3	N	-0-					-0-
01	0		570	-0-	570	2927	42	1	528	3	N	-0-					-0-
02	2800	N	515	-0-	-2285	642	41	1	474	3	N	-0-					-0-
03	1217	N	575	-0-	-642	-0-	43	1	532	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	424	1	3	1	9	Y	1	1	8			-0-
12	0		1	-0-	1	425	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	425					Y	-0-					-0-
02	452	X	27	-0-	-425	-0-	2	1	25	3	Y	-0-					-0-
03	186	X	2	-0-	-184	-0-	2	3			Y	-0-					-0-
04	2	X	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	99	1	1	31	3	Y	-0-					-0-
12	0		41	-0-	41	140	1	1	40	3	Y	-0-					-0-
01	0		75	-0-	75	215	2	1	73	3	Y	-0-					-0-
02	277	N	62	-0-	-215	-0-	2	1	60	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		188	-0-	188	608	5	1	183	3	Y	-0-			-0-
12	0		184	-0-	184	792	3	1	181	3	Y	-0-			-0-
01	0		191	-0-	191	983	4	1	187	3	Y	-0-			-0-
02	1149	N	166	-0-	-983	-0-	4	1	162	3	Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	5	1	182	3	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		107	-0-	107	323	3	1	104	3	Y	-0-			-0-
12	0		100	-0-	100	423	2	1	98	3	Y	-0-			-0-
01	0		109	-0-	109	532	3	1	106	3	Y	-0-			-0-
02	623	N	91	-0-	-532	-0-	2	1	89	3	Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	3	1	99	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		332	-0-	332	932	332	3			N	-0-			-0-
12	0		385	-0-	385	1317	385	3			N	-0-			-0-
01	0		349	-0-	349	1666	349	3			N	-0-			-0-
02	1981	N	315	-0-	-1666	-0-	315	3			N	-0-			-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		426	-0-	426	1311	426	3			N	-0-			1
12	0		430	-0-	430	1741	430	3			N	-0-			1
01	0		428	-0-	428	2169	428	3			N	-0-			1
02	2566	N	397	-0-	-2169	-0-	397	3			N	-0-			1
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-			1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		24	-0-	24	77	24	3			N	-0-			-0-
12	0		23	-0-	23	100	23	3			N	-0-			-0-
01	0		22	-0-	22	122	22	3			N	-0-			-0-
02	141	N	19	-0-	-122	-0-	19	3			N	-0-			-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		8	-0-	8	53	1	1	7	3	N	-0-			-0-
12	0		52	-0-	52	105	4	1	48	3	N	-0-			-0-
01	0		14	-0-	14	119	1	1	13	3	N	-0-			-0-
02	130	N	11	-0-	-119	-0-	1	1	10	3	N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	1	1	3			Y	-0-					-0-
12	0		2	-0-	2	3	2	3			Y	-0-					-0-
01	0		3	-0-	3	6	3	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	849	35	1	242	3	Y	-0-					-0-
12	0		284	-0-	284	1133	38	1	246	3	Y	-0-					-0-
01	0		279	-0-	279	1412	25	1	254	3	Y	-0-					-0-
02	1661	N	249	-0-	-1412	-0-	21	1	228	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	1228	477	3			N	-0-					-0-
12	0		453	-0-	453	1681	453	3			N	-0-					-0-
01	0		457	-0-	457	2138	457	3			N	-0-					-0-
02	2542	N	404	-0-	-2138	-0-	404	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	2823	43	1	501	2	Y	-0-					-0-
12	0		279	-0-	279	3102	35	1	244	2	Y	-0-					-0-
01	T. A.		893	-0-	893	3995	109	1	784	2	Y	-0-					-0-
02	T. A.		662	-0-	662	4657	95	1	567	2	Y	-0-					-0-
03	T. A.		636	-0-	636	5293	84	1	552	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	5293					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	582	25	1	172	3	Y	1	1	1			2
							1	9									
12	0		197	-0-	197	779	27	1	170	3	Y	-0-	1	1			1
01	0		201	-0-	201	980	18	1	183	3	Y	-0-					1
02	1165	N	185	-0-	-980	-0-	15	1	170	3	Y	-0-	1	1			-0-
*03	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	140	51	3			Y	-0-					-0-
12	0		60	-0-	60	200	60	3			Y	-0-					-0-
01	0		42	-0-	42	242	1	1	41	3	Y	-0-					-0-
02	286	N	44	-0-	-242	-0-	44	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	355					Y	-0-					-0-
12	0		-0-	-0-	-0-	355					Y	-0-					-0-
01	0		-0-	-0-	-0-	355					Y	-0-					-0-
02	355	N	-0-	-0-	-355	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	36	1	1	8	3	Y	-0-					-0-
12	0		-0-	-0-	-0-	36					Y	-0-					-0-
01	0		1	-0-	1	37	1	3			Y	-0-					-0-
02	43	N	6	-0-	-37	-0-	1	1	5	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		626	-0-	626	1674	34	1	592	3	N	-0-					-0-
12	0		688	-0-	688	2362	48	1	640	3	N	-0-					-0-
01	0		511	-0-	511	2873	33	1	478	3	N	-0-					-0-
02	2800	N	581	-0-	-2219	654	41	1	540	3	N	-0-					-0-
03	1120	N	466	-0-	-654	-0-	34	1	432	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	846	23	1	161	3	Y	-0-					-0-
12	0		167	-0-	167	1013	18	1	149	3	Y	-0-					-0-
01	0		279	-0-	279	1292	31	1	248	3	Y	-0-					-0-
02	1878	N	586	-0-	-1292	-0-	59	1	527	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	75	1	575	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	296	10	1	82	3	N	-0-					-0-
12	0		92	-0-	92	388	11	1	81	3	N	-0-					-0-
01	0		92	-0-	92	480	12	1	80	3	N	-0-					-0-
02	563	N	83	-0-	-480	-0-	12	1	71	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

11	0		525	-0-	525	1631	28	1	497	3	N	-0-					-0-
12	0		431	-0-	431	2062	30	1	401	3	N	-0-					-0-
01	0		275	-0-	275	2337	18	1	257	3	N	-0-					-0-
02	2433	N	96	-0-	-2337	-0-	7	1	89	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

11	0		207	-0-	207	665	207	3			N	-0-					-0-
12	0		195	-0-	195	860	195	3			N	-0-					-0-
01	0		175	-0-	175	1035	175	3			N	-0-					-0-
02	1244	N	209	-0-	-1035	-0-	209	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

11	0		924	-0-	924	2810	50	1	874	3	Y	-0-					-0-
12	0		951	-0-	951	3761	66	1	885	3	Y	-0-					-0-
01	0		942	-0-	942	4703	61	1	881	3	Y	-0-					-0-
02	2800	N	853	-0-	-1947	2756	60	1	793	3	Y	-0-					-0-
03	3100	N	885	-0-	-2215	541	65	1	820	3	Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

11	0		848	-0-	848	2790	46	1	802	3	Y	-0-					-0-
12	0		734	-0-	734	3524	51	1	683	3	Y	-0-					-0-
01	0		7	-0-	7	3531	7	3			Y	-0-					-0-
02	2800	N	-0-	-0-	-2800	731					Y	-0-					-0-
03	1530	N	799	-0-	-731	-0-	59	1	740	3	Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

11	0		890	-0-	890	2812	48	1	842	3	Y	-0-					-0-
12	0		904	-0-	904	3716	63	1	841	3	Y	-0-					-0-
01	0		850	-0-	850	4566	55	1	795	3	Y	-0-					-0-
02	2800	N	760	-0-	-2040	2526	53	1	707	3	Y	-0-					-0-
03	3100	N	885	-0-	-2215	311	65	1	820	3	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

11	0		1134	-0-	1134	3174	61	1	1073	3	Y	-0-					-0-
12	0		1133	-0-	1133	4307	79	1	1054	3	Y	-0-					-0-
01	0		1053	-0-	1053	5360	68	1	985	3	Y	-0-					-0-
02	2800	N	926	-0-	-1874	3486	65	1	861	3	Y	-0-					-0-
03	3100	N	1056	-0-	-2044	1442	77	1	979	3	Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	422					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1641	33	1	508	2	Y	-0-					-0-
12	0		548	-0-	548	2189	33	1	515	2	Y	-0-					-0-
01	0		558	-0-	558	2747	34	1	524	2	Y	-0-					-0-
02	2800	N	469	-0-	-2331	416	32	1	437	2	Y	-0-					-0-
03	958	N	542	-0-	-416	-0-	38	1	504	2	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	847	30	1	238	3	Y	-0-					-0-
12	0		257	-0-	257	1104	31	1	226	3	Y	-0-					-0-
01	0		268	-0-	268	1372	31	1	237	3	Y	-0-					-0-
02	1604	N	232	-0-	-1372	-0-	25	1	207	3	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	641	14	1	177	3	Y	-0-					-0-
12	0		191	-0-	191	832	15	1	176	3	Y	-0-					-0-
01	0		189	-0-	189	1021	16	1	173	3	Y	-0-					-0-
02	1251	N	230	-0-	-1021	-0-	69	1	161	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	1385	23	1	320	3	N	1	5	1			4
							1	9									
12	0		494	-0-	494	1879	33	1	451	3	N	9	4	1			9
							10	9									
01	0		544	-0-	544	2423	38	1	499	3	N	6	12	1			3
							7	9									
02	2800	N	507	-0-	-2293	130	33	1	461	3	N	12	4	1			11
							13	9									
03	710	N	580	-0-	-130	-0-	38	1	534	3	N	7	12	1			6
							8	9									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		967	-0-	967	2687	76	1	891	2	Y	-0-					-0-
12	0		961	-0-	961	3648	120	1	841	2	Y	-0-					-0-
01	0		860	-0-	860	4508	105	1	755	2	Y	-0-					-0-
02	2800	N	704	-0-	-2096	2412	101	1	603	2	Y	-0-					-0-
03	3050	N	638	-0-	-2412	-0-	84	1	554	2	Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1711	47	1	475	3	Y	-0-					-0-
12	0		628	-0-	628	2339	120	1	508	3	Y	-0-					-0-
01	0		545	-0-	545	2884	61	1	484	3	Y	-0-					-0-
02	2800	N	514	-0-	-2286	598	62	1	452	3	Y	-0-					-0-
03	1192	N	594	-0-	-598	-0-	102	1	492	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		386	-0-	386	1198	29	1	357	3	N	-0-					-0-
12	0		392	-0-	392	1590	31	1	361	3	N	-0-					-0-
01	0		388	-0-	388	1978	29	1	359	3	N	-0-					-0-
02	2353	N	375	-0-	-1978	-0-	30	1	345	3	N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	29	1	361	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	569	15	1	161	3	N	-0-					1
12	0		169	-0-	169	738	15	1	154	3	N	-0-	1	1			-0-
01	0		165	-0-	165	903	13	1	152	3	N	-0-					-0-
02	1048	N	145	-0-	-903	-0-	12	1	133	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	1306	139	1	280	3	N	-0-					-0-
12	0		194	-0-	194	1500	112	1	82	3	N	-0-					-0-
01	0		134	-0-	134	1634	105	1	29	3	N	-0-					-0-
02	1726	N	92	-0-	-1634	-0-	92	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		460	-0-	460	1486	33	1	427	3	Y	-0-					-0-
12	0		638	-0-	638	2124	46	1	592	3	Y	-0-					-0-
01	0		1091	-0-	1091	3215	77	1	1014	3	Y	-0-					-0-
02	2800	N	491	-0-	-2309	906	10	1	481	3	Y	-0-					-0-
03	1437	N	531	-0-	-906	-0-	21	1	510	3	Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		840	-0-	840	2485	82	1	758	3	Y	-0-					-0-
12	0		957	-0-	957	3442	90	1	867	3	Y	-0-					-0-
01	0		793	-0-	793	4235	69	1	724	3	Y	-0-					-0-
02	2800	N	757	-0-	-2043	2192	67	1	690	3	Y	-0-					-0-
03	3016	N	824	-0-	-2192	-0-	76	1	748	3	Y	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-	425	1311	32	1	393	3	N	-0-					-0-
12	0		360	-0-	360	1671	28	1	332	3	N	-0-					-0-
01	0		472	-0-	472	2143	35	1	437	3	N	-0-					-0-
02	2509	N	366	-0-	-2143	-0-	29	1	337	3	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	30	1	372	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	113	4	1	41	3	N	-0-					-0-
12	0		66	-0-	66	179	4	1	62	3	N	-0-					-0-
01	0		69	-0-	69	248	4	1	65	3	N	-0-					-0-
02	567	N	319	-0-	-248	-0-	20	1	299	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					1
12	0		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0		3	-0-	3	3	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	146	3	1	45	3	N	-0-					-0-
12	0		53	-0-	53	199	4	1	49	3	N	-0-					-0-
01	0		56	-0-	56	255	4	1	52	3	N	-0-					-0-
02	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	107	4	1	30	3	Y	-0-					-0-
12	0		33	-0-	33	140	4	1	29	3	Y	-0-					-0-
01	0		33	-0-	33	173	4	1	29	3	Y	-0-					-0-
02	202	N	29	-0-	-173	-0-	3	1	26	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		552	-0-	552	1667	43	1	509	3	Y	-0-					4
12	0		499	-0-	499	2166	23	1	476	3	Y	-0-					4
01	0		494	-0-	494	2660	3	1	491	3	Y	-0-					4
02	2800	N	470	-0-	-2330	330	470	3			Y	-0-					4
03	857	N	527	-0-	-330	-0-	527	3			Y	-0-					4
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	941	13	1	293	3	N	-0-					1
12	0		322	-0-	322	1263	15	1	307	3	N	-0-					1
01	0		327	-0-	327	1590	15	1	312	3	N	-0-					1
02	1843	N	253	-0-	-1590	-0-	12	1	241	3	N	-0-					1
03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	32					Y	-0-					1
12	0		-0-	-0-	-0-	32					Y	-0-	1	1			-0-
01	0		254	-0-	254	286	22	1	232	3	Y	-0-					-0-
02	1234	N	948	-0-	-286	-0-	83	1	865	3	Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	93	1	960	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	1161	24	1	374	2	Y	-0-					-0-
12	0		386	-0-	386	1547	23	1	363	2	Y	-0-					-0-
01	0		399	-0-	399	1946	24	1	375	2	Y	-0-					-0-
02	2286	N	340	-0-	-1946	-0-	23	1	317	2	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1938	28	1	600	3	N	-0-					-0-
12	0		636	-0-	636	2574	29	1	607	3	N	-0-					-0-
01	0		631	-0-	631	3205	29	1	602	3	N	-0-					-0-
02	2800	N	572	-0-	-2228	977	26	1	546	3	N	-0-					-0-
03	1624	N	647	-0-	-977	-0-	31	1	616	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		400	-0-	400	1252	18	1	382	3	N	-0-					-0-
12	0		414	-0-	414	1666	19	1	395	3	N	-0-					-0-
01	0		413	-0-	413	2079	19	1	394	3	N	-0-					-0-
02	2474	N	395	-0-	-2079	-0-	18	1	377	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	689	6	1	228	3	Y	-0-					-0-
12	0		229	-0-	229	918	4	1	225	3	Y	-0-					-0-
01	0		220	-0-	220	1138	5	1	215	3	Y	-0-					-0-
02	1351	N	213	-0-	-1138	-0-	5	1	208	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	284	6	1	86	3	N	-0-					-0-
12	0		94	-0-	94	378	6	1	88	3	N	-0-					-0-
01	0		94	-0-	94	472	7	1	87	3	N	-0-					-0-
02	558	N	86	-0-	-472	-0-	6	1	80	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	395	3	1	129	3	Y	-0-					-0-
12	0		132	-0-	132	527	2	1	130	3	Y	-0-					-0-
01	0		132	-0-	132	659	3	1	129	3	Y	-0-					-0-
02	776	N	117	-0-	-659	-0-	3	1	114	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	333	25	1	82	3	Y	-0-					-0-
12	0		88	-0-	88	421	6	1	82	3	Y	-0-					-0-
01	0		91	-0-	91	512	7	1	84	3	Y	-0-					-0-
02	608	N	96	-0-	-512	-0-	21	1	75	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	14	1	55	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1672	-0-	1672	5122	210 1	1 9	1461	3	Y	1	1	8			-0-
12	0		1430	-0-	1430	6552	164	1	1266	3	Y	-0-					-0-
01	0		1509	-0-	1509	8061	196 7	1 9	1306	3	Y	6	6	8			-0-
02	2800	N	1252	-0-	-1548	6513	106	1	1146	3	Y	-0-					-0-
03	3100	N	1321	-0-	-1779	4734	140	1	1181	3	Y	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	3264					Y	NO RPT					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		623	-0-	623	1816	99	1	524	3	Y	-0-					-0-
12	0		651	-0-	651	2467	102	1	549	3	Y	-0-					-0-
01	0		567	-0-	567	3034	109	1	458	3	Y	-0-					-0-
02	2800	N	578	-0-	-2222	812	92	1	486	3	Y	-0-					-0-
03	1443	N	631	-0-	-812	-0-	102	1	529	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	580	277	3			Y	-0-					-0-
12	0		174	-0-	174	754	174	3			Y	-0-					-0-
01	0		97	-0-	97	851	1	1	96	3	Y	-0-					-0-
02	1046	N	195	-0-	-851	-0-	195	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	1873	22	1	387	3	Y	-0-					-0-
12	0		363	-0-	363	2236	25	1	338	3	Y	-0-					-0-
01	0		337	-0-	337	2573	22	1	315	3	Y	-0-					-0-
02	2800	N	290	-0-	-2510	63	20	1	270	3	Y	-0-					-0-
03	491	N	428	-0-	-63	-0-	31	1	397	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	834	23	1	254	3	Y	-0-	1	1			1
12	0		275	-0-	275	1109	24	1	251	3	Y	-0-	1	1			-0-
01	0		282	-0-	282	1391	23	1	259	3	Y	-0-					-0-
02	1642	N	251	-0-	-1391	-0-	21	1	230	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	150	4	1	48	3	N	-0-					-0-
12	0		51	-0-	51	201	4	1	47	3	N	-0-					-0-
01	0		50	-0-	50	251	4	1	46	3	N	-0-					-0-
02	295	N	44	-0-	-251	-0-	3	1	41	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	672	12	1	203	3	N	-0-					-0-
12	0		221	-0-	221	893	15	1	206	3	N	-0-					-0-
01	0		220	-0-	220	1113	14	1	206	3	N	-0-					-0-
02	1313	N	200	-0-	-1113	-0-	14	1	186	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	216	2	1	29	3	Y	-0-					7
12	0		85	-0-	85	301	4	1	81	3	Y	-0-					7
01	0		77	-0-	77	378	77	3			Y	-0-					7
02	452	N	74	-0-	-378	-0-	74	3			Y	-0-					7
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					7
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					7

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	73	2	1	18	3	N	-0-	32	1			26
12	0		15	-0-	15	88	2	1	13	3	N	-0-					26
01	0		8	-0-	8	96	1	1	7	3	N	-0-	18	5			8
02	104	N	8	-0-	-96	-0-	1	1	7	3	N	-0-					8
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					8
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		990	-0-	990	2959	112	1	878	3	N	-0-			-0-
12	0		1047	-0-	1047	4006	130	1	917	3	N	-0-			-0-
01	0		1014	-0-	1014	5020	133	1	881	3	N	-0-			-0-
02	2800	N	938	-0-	-1862	3158	134	1	804	3	N	-0-			-0-
03	3100	N	974	-0-	-2126	1032	163	1	811	3	N	-0-			-0-
04	990	N	NO RPT	-0-	-990	42					N	NO RPT			-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		757	-0-	757	2448	157	1	600	3	Y	-0-			7
12	0		697	-0-	697	3145	128	1	569	3	Y	-0-			7
01	0		759	-0-	759	3904	153	1	606	3	Y	-0-			7
02	2800	N	696	-0-	-2104	1800	140	1	556	3	Y	-0-			7
03	2547	N	747	-0-	-1800	-0-	156	1	591	3	Y	-0-			7
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		4	-0-	4	13	4	3			N	-0-			-0-
12	0		5	-0-	5	18	5	3			N	-0-			-0-
01	0		4	-0-	4	22	4	3			N	-0-			-0-
02	25	N	3	-0-	-22	-0-	3	3			N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		35	-0-	35	107	35	3			N	-0-			-0-
12	0		36	-0-	36	143	36	3			N	-0-			-0-
01	0		35	-0-	35	178	35	3			N	-0-			-0-
02	209	N	31	-0-	-178	-0-	31	3			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			1
12	0		-0-	-0-	-0-	-0-					Y	-0-			1
01	0		-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-			1
12	0		-0-	-0-	-0-	-0-					Y	-0-			1
01	0		-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		145	-0-	145	470	18	1	127	3	Y	-0-			-0-
12	0		147	-0-	147	617	16	1	131	3	Y	-0-			-0-
01	0		133	-0-	133	750	15	1	118	3	Y	-0-			-0-
02	866	N	116	-0-	-750	-0-	12	1	104	3	Y	-0-			-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		446	-0-	446	1365	38	1	407	3	Y	1	1	1			4
							1	9									
12	0		470	-0-	470	1835	40	1	428	3	Y	2	2	1			4
							2	9									
01	0		477	-0-	477	2312	40	1	428	3	Y	8	3	1			9
							9	9									
02	2749	N	437	-0-	-2312	-0-	38	1	395	3	Y	4	4	1			9
							4	9									
03	477	N	477	-0-	-0-	-0-	42	1	432	3	Y	3	4	1			8
							3	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					8

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		960	-0-	960	2943	42	1	918	3	N	-0-					2
12	0		1010	-0-	1010	3953	46	1	964	3	N	-0-					2
01	0		1000	-0-	1000	4953	46	1	954	3	N	-0-					2
02	2800	N	877	-0-	-1923	3030	40	1	837	3	N	-0-					2
03	3100	N	966	-0-	-2134	896	46	1	920	3	N	-0-					2
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	272	4	1	82	3	N	-0-					-0-
12	0		87	-0-	87	359	4	1	83	3	N	-0-					-0-
01	0		253	-0-	253	612	12	1	241	3	N	-0-					-0-
02	838	N	226	-0-	-612	-0-	10	1	216	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		376	-0-	376	1169	376	3			Y	-0-					-0-
12	0		384	-0-	384	1553	384	3			Y	-0-					-0-
01	0		318	-0-	318	1871	5	1	313	3	Y	-0-					-0-
02	2207	N	336	-0-	-1871	-0-	336	3			Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	577	22	1	153	3	N	-0-					-0-
12	0		340	-0-	340	917	36	1	303	3	N	1					1
							1	9									
01	0		870	-0-	870	1787	94	1	748	3	N	25	14	1			12
							28	9									
02	2462	N	675	-0-	-1787	-0-	65	1	586	3	N	22					34
							24	9									
03	727	N	727	-0-	-0-	-0-	81	1	617	3	N	26	27	1			33
							29	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					33

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1968	77	1	533	3	N	2	4	1			9
							2	9									
12	0		620	-0-	620	2588	66	1	550	3	N	4	4	1			9
							4	9									
01	0		637	-0-	637	3225	69	1	550	3	N	16	14	1			11
							18	9									
02	2800	N	544	-0-	-2256	969	53	1	474	3	N	15					26
							17	9									
03	1593	N	624	-0-	-969	-0-	70	1	534	3	N	18	20	1			24
							20	9									
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					24

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

11	0		405	-0-	405	1244	51	1	354	3	Y	-0-					-0-
12	0		419	-0-	419	1663	57	1	362	3	Y	-0-					-0-
01	0		413	-0-	413	2076	37	1	376	3	Y	-0-					-0-
02	2445	N	369	-0-	-2076	-0-	31	1	338	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

11	0		455	-0-	455	1367	11	1	444	3	N	-0-					-0-
12	0		406	-0-	406	1773	7	1	399	3	N	-0-					-0-
01	0		534	-0-	534	2307	12	1	522	3	N	-0-					-0-
02	2799	N	492	-0-	-2307	-0-	12	1	480	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	12	1	460	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

11	0		592	-0-	592	1867	58	1	534	3	Y	-0-					-0-
12	0		631	-0-	631	2498	93	1	538	3	Y	-0-					-0-
01	0		613	-0-	613	3111	76	1	534	3	Y	3	3	8			-0-
							3	9									
02	2800	N	596	-0-	-2204	907	108	1	488	3	Y	-0-					-0-
03	1529	N	622	-0-	-907	-0-	95	1	527	3	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

11	0		158	-0-	158	480	158	3			N	-0-					-0-
12	0		162	-0-	162	642	162	3			N	-0-					-0-
01	0		161	-0-	161	803	161	3			N	-0-					-0-
02	942	N	139	-0-	-803	-0-	139	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	37	11	3			N	-0-					-0-
12	0		12	-0-	12	49	12	3			N	-0-					-0-
01	0		16	-0-	16	65	16	3			N	-0-					-0-
02	80	N	15	-0-	-65	-0-	15	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2534	-0-	2534	7155	136	1	2398	3	N	-0-					-0-
12	0		2510	-0-	2510	9665	175	1	2335	3	N	-0-					-0-
01	0		2535	-0-	2535	12200	164	1	2371	3	N	-0-					-0-
02	2800	N	2310	-0-	-490	11710	162	1	2148	3	N	-0-					-0-
03	3100	N	2595	-0-	-505	11205	190	1	2405	3	N	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	8745					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	532	3	1	21	3	N	-0-					-0-
12	0		-0-	-0-	-0-	532					N	-0-					-0-
01	0		502	-0-	502	1034	66	1	436	3	N	-0-					-0-
02	1280	N	246	-0-	-1034	-0-	35	1	211	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	43	1	216	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	621	16	1	173	3	N	3					4
							3	9									
12	0		214	-0-	214	835	13	1	184	3	N	15	18	1			1
							17	9									
01	0		205	-0-	205	1040	13	1	192	3	N	-0-	1	1			-0-
02	1224	N	184	-0-	-1040	-0-	11	1	167	3	N	5					5
							6	9									
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					5
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	86	3	1	24	3	N	-0-					19
12	0		50	-0-	50	136	3	1	47	3	N	-0-					19
01	0		25	-0-	25	161	25	3			N	-0-					19
02	183	N	22	-0-	-161	-0-	22	3			N	-0-					19
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					19
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	247	10	1	53	3	N	1					4
							1	9									
12	0		71	-0-	71	318	11	1	60	3	N	-0-					4
01	0		66	-0-	66	384	11	1	55	3	N	-0-	4	1			-0-
02	447	N	63	-0-	-384	-0-	11	1	51	3	N	1					1
							1	9									
03	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

11	0		112	-0-	112	321	11	1	101	3	Y	-0-					-0-
12	0		104	-0-	104	425	10	1	94	3	Y	-0-					-0-
01	0		114	-0-	114	539	10	1	104	3	Y	-0-					-0-
02	636	N	97	-0-	-539	-0-	9	1	88	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		4641	-0-	4641	4641	4641	3			N	-0-					-0-
03	14B2 EXT		609	-0-	609	5250	609	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	5250					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

11	0		58	-0-	58	248	58	3			N	-0-					-0-
12	0		226	-0-	226	474	226	3			N	-0-					-0-
01	0		265	-0-	265	739	265	3			N	-0-					-0-
02	964	N	225	-0-	-739	-0-	225	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

11	0		37	-0-	37	55	4	1	33	3	Y	-0-					-0-
12	0		230	-0-	230	285	17	1	213	3	Y	-0-					-0-
01	0		226	-0-	226	511	15	1	211	3	Y	-0-					-0-
02	697	N	186	-0-	-511	-0-	14	1	172	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		571	-0-	571	1769	113	1	458	3	Y	-0-					-0-
12	0		419	-0-	419	2188	86	1	333	3	Y	-0-					-0-
01	0		659	-0-	659	2847	135	1	524	3	Y	-0-					-0-
02	2800	N	506	-0-	-2294	553	104	1	402	3	Y	-0-					-0-
03	1124	N	571	-0-	-553	-0-	112	1	459	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	128	6	1	67	2	Y	-0-					-0-
12	0		65	-0-	65	193	8	1	57	2	Y	-0-					-0-
01	0		493	-0-	493	686	60	1	433	2	Y	-0-					-0-
02	1023	N	337	-0-	-686	-0-	49	1	288	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	44	1	287	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	403	10	1	120	3	N	2	1	1			4
							2	9									
12	0		127	-0-	127	530	10	1	117	3	N	-0-	1	1			3
01	0		121	-0-	121	651	10	1	110	3	N	1	1	1			3
							1	9									
02	766	N	115	-0-	-651	-0-	9	1	105	3	N	1					4
							1	9									
03	129	N	129	-0-	-0-	-0-	10	1	1	2	N	2	2	1			4
							116	3	2	9							
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	461	9	1	149	3	N	-0-					-0-
12	0		157	-0-	157	618	9	1	148	3	N	-0-					-0-
01	0		157	-0-	157	775	9	1	148	3	N	-0-					-0-
02	917	N	142	-0-	-775	-0-	8	1	134	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	4	2	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	0		1	-0-	1	6	1	3			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		3	-0-	3	3	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	287	11	1	77	3	Y	-0-					-0-
12	0		90	-0-	90	377	12	1	78	3	Y	-0-					-0-
01	0		87	-0-	87	464	8	1	79	3	Y	-0-					-0-
02	545	N	81	-0-	-464	-0-	7	1	74	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		719	-0-	719	2214	719	3			N	-0-					-0-
12	0		741	-0-	741	2955	741	3			N	-0-					-0-
01	0		734	-0-	734	3689	734	3			N	-0-					-0-
02	2800	N	661	-0-	-2139	1550	661	3			N	-0-					-0-
03	2288	N	738	-0-	-1550	-0-	738	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	68	1	1	30	3	Y	-0-					-0-
12	0		32	-0-	32	100	1	1	31	3	Y	-0-					-0-
01	0		31	-0-	31	131	1	1	30	3	Y	-0-					-0-
02	159	N	28	-0-	-131	-0-	1	1	27	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	125	3	1	36	3	N	-0-					-0-
12	0		42	-0-	42	167	3	1	39	3	N	-0-					-0-
01	0		41	-0-	41	208	3	1	38	3	N	-0-					-0-
02	233	N	25	-0-	-208	-0-	2	1	23	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1163	-0-	1163	3566	1163	3			N	-0-					1
12	0		1322	-0-	1322	4888	1322	3			N	-0-					1
01	0		1182	-0-	1182	6070	1182	3			N	-0-					1
02	2800	N	1016	-0-	-1784	4286	1016	3			N	-0-					1
03	3100	N	1138	-0-	-1962	2324	1138	3			N	-0-					1
04	1140	N	NO RPT	-0-	-1140	1184					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	839	23	1	256	3	Y	-0-					-0-
12	0		280	-0-	280	1119	24	1	256	3	Y	-0-					-0-
01	0		283	-0-	283	1402	23	1	260	3	Y	-0-					-0-
02	1659	N	257	-0-	-1402	-0-	21	1	236	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	22	1	256	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	537	16	1	190	2	N	-0-					-0-
12	0		308	-0-	308	845	38	1	270	2	N	-0-					-0-
01	0		335	-0-	335	1180	41	1	294	2	N	-0-					-0-
02	1469	N	289	-0-	-1180	-0-	42	1	247	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	33	1	217	2	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	532	9	1	150	3	N	-0-					-0-
12	0		158	-0-	158	690	9	1	149	3	N	-0-					-0-
01	0		162	-0-	162	852	9	1	153	3	N	-0-					-0-
02	988	N	136	-0-	-852	-0-	8	1	128	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	881	1	1	34	3	Y	-0-					-0-
12	0		282	-0-	282	1163	5	1	277	3	Y	-0-					-0-
01	0		468	-0-	468	1631	11	1	457	3	Y	-0-					-0-
02	2023	N	392	-0-	-1631	-0-	10	1	382	3	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	10	1	380	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461	-0-	461	1430	35	1	426	3	N	-0-					-0-
12	0		466	-0-	466	1896	36	1	430	3	N	-0-					-0-
01	0		461	-0-	461	2357	34	1	427	3	N	-0-					-0-
02	2788	N	431	-0-	-2357	-0-	34	1	397	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	36	1	442	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	116	5	1	32	3	Y	-0-					-0-
12	0		41	-0-	41	157	4	1	37	3	Y	-0-					-0-
01	0		44	-0-	44	201	5	1	39	3	Y	-0-					-0-
02	241	N	40	-0-	-201	-0-	4	1	36	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		681	-0-	681	1272	30	1	651	3	N	-0-					1
12	0		315	-0-	315	1587	14	1	301	3	N	-0-					1
01	0		368	-0-	368	1955	17	1	351	3	N	-0-					1
02	2292	N	337	-0-	-1955	-0-	15	1	322	3	N	-0-					1
03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		409	-0-	409	1241	45	1	364	3	N	-0-					1
12	0		410	-0-	410	1651	47	1	363	3	N	-0-					1
01	0		407	-0-	407	2058	46	1	361	3	N	-0-					1
02	2405	N	347	-0-	-2058	-0-	39	1	308	3	N	-0-					1
03	409	N	409	-0-	-0-	-0-	44	1	365	3	N	-0-	1	1			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	152	5	1	48	3	N	-0-					-0-
12	0		50	-0-	50	202	5	1	45	3	N	-0-					-0-
01	0		48	-0-	48	250	4	1	44	3	N	-0-					-0-
02	295	N	45	-0-	-250	-0-	4	1	41	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	130	8	1	42	3	N	1	1	8			1
							1	9									
12	0		10	-0-	10	140	2	1	8	3	N	-0-					1
01	0		50	-0-	50	190	8	1	42	3	N	-0-	1	1			-0-
02	231	N	41	-0-	-190	-0-	7	1	34	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

11	0		439	-0-	439	1361	24	1	415	3	N	-0-					-0-
12	0		444	-0-	444	1805	31	1	413	3	N	-0-					-0-
01	0		438	-0-	438	2243	28	1	410	3	N	-0-					-0-
02	2638	N	395	-0-	-2243	-0-	28	1	367	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

11	0		41	-0-	41	178	5	1	36	3	N	-0-					-0-
12	0		39	-0-	39	217	5	1	34	3	N	-0-					-0-
01	0		-0-	-0-	-0-	217					N	-0-					-0-
02	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

11	0		35	-0-	35	162	35	3			N	-0-					-0-
12	0		17	-0-	17	179	17	3			N	-0-					-0-
01	0		-0-	-0-	-0-	179					N	-0-					-0-
02	179	N	-0-	-0-	-179	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	711	230	3			Y	-0-					-0-
12	0		242	-0-	242	953	242	3			Y	-0-					-0-
01	0		176	-0-	176	1129	3	1	173	3	Y	-0-					-0-
02	1364	N	235	-0-	-1129	-0-	235	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	141	47	3			Y	-0-					-0-
12	0		53	-0-	53	194	53	3			Y	-0-					-0-
01	0		43	-0-	43	237	1	1	42	3	Y	-0-					-0-
02	287	N	50	-0-	-237	-0-	50	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	411	8	1	86	3	N	-0-					-0-
12	0		-0-	-0-	-0-	411					N	-0-					-0-
01	0		93	-0-	93	504	6	1	87	3	N	-0-					-0-
02	607	N	103	-0-	-504	-0-	7	1	96	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	329	12	1	111	3	N	-0-					4
12	0		112	-0-	112	441	11	1	101	3	N	-0-					4
01	0		123	-0-	123	564	11	1	112	3	N	-0-					4
02	681	N	117	-0-	-564	-0-	10	1	107	3	N	-0-					4
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					4
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1920	-0-	-1020	-0-	242	1	1678	2	Y	-0-					-0-
12	3069	X	2942	-0-	-127	-0-	455	1	2487	2	Y	-0-					-0-
01	3069	X	498	-0-	-2571	-0-	150	1	348	2	Y	-0-					-0-
02	2772	X	2766	-0-	-6	-0-	477	1	2289	2	Y	-0-					-0-
03	3197	X	3197	-0-	-0-	-0-	509	1	2685	2	Y	3	3	8			-0-
							3	9									
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	960	14	1	303	3	N	-0-					1
12	0		337	-0-	337	1297	15	1	322	3	N	-0-					1
01	0		346	-0-	346	1643	16	1	330	3	N	-0-					1
02	1938	N	295	-0-	-1643	-0-	14	1	281	3	N	-0-					1
03	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		860	-0-	860	2798	64	1	793	3	Y	3	22	1			1
							3	9									
12	0		1007	-0-	1007	3805	73	1	934	3	Y	-0-					1
01	0		948	-0-	948	4753	74	1	874	3	Y	-0-					1
02	2800	N	780	-0-	-2020	2733	63	1	717	3	Y	-0-					1
03	3100	N	410	-0-	-2690	43	31	1	379	3	Y	-0-					1
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	284	92	3			N	-0-					-0-
12	0		97	-0-	97	381	97	3			N	-0-					-0-
01	0		103	-0-	103	484	103	3			N	-0-					-0-
02	578	N	94	-0-	-484	-0-	94	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	585	24	1	165	3	N	-0-					-0-
12	0		191	-0-	191	776	26	1	165	3	N	-0-					-0-
01	0		188	-0-	188	964	17	1	171	3	N	-0-					-0-
02	1134	N	170	-0-	-964	-0-	14	1	156	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1143	-0-	1143	2493	99	1	1044	3	Y	-0-					-0-
12	0		965	-0-	965	3458	79	1	886	3	Y	-0-					-0-
01	0		770	-0-	770	4228	112	1	658	3	Y	-0-					-0-
02	2800	N	778	-0-	-2022	2206	92	1	686	3	Y	-0-					-0-
03	3047	N	841	-0-	-2206	-0-	102	1	739	3	Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		302	-0-	302	1132	302	3			N	-0-					-0-
12	0		314	-0-	314	1446	314	3			N	-0-					-0-
01	0		328	-0-	328	1774	328	3			N	-0-					-0-
02	2172	N	398	-0-	-1774	-0-	398	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	109					Y	-0-					-0-
12	0		-0-	-0-	-0-	109					Y	-0-					-0-
01	0		-0-	-0-	-0-	109					Y	-0-					-0-
02	109	N	-0-	-0-	-109	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	319	99	1	6	3	Y	-0-					-0-
12	0		114	-0-	114	433	102	1	12	3	Y	-0-					-0-
01	0		109	-0-	109	542	102	1	7	3	Y	-0-					-0-
02	640	N	98	-0-	-542	-0-	92	1	6	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		449	-0-	449	1389	449	3			N	-0-					-0-
12	0		421	-0-	421	1810	421	3			N	-0-					-0-
01	0		406	-0-	406	2216	406	3			N	-0-					-0-
02	2570	N	354	-0-	-2216	-0-	354	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		977	-0-	977	3028	77	1	900	2	N	-0-					-0-
12	0		996	-0-	996	4024	124	1	872	2	N	-0-					-0-
01	0		1026	-0-	1026	5050	126	1	900	2	N	-0-					-0-
02	2800	N	890	-0-	-1910	3140	128	1	762	2	N	-0-					-0-
03	3100	N	1002	-0-	-2098	1042	132	1	870	2	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	52					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	1037	336	3			Y	-0-					-0-
12	0		342	-0-	342	1379	342	3			Y	-0-					-0-
01	0		274	-0-	274	1653	4	1	270	3	Y	-0-					-0-
02	1962	N	309	-0-	-1653	-0-	309	3			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	1456	20	1	438	3	N	-0-					1
12	0		483	-0-	483	1939	22	1	461	3	N	-0-					1
01	0		495	-0-	495	2434	23	1	472	3	N	-0-					1
02	2800	N	441	-0-	-2359	75	20	1	421	3	N	-0-					1
03	552	N	477	-0-	-75	-0-	23	1	454	3	N	-0-					1
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	1318	48	1	389	3	Y	-0-					-0-
12	0		434	-0-	434	1752	49	1	385	3	Y	-0-					-0-
01	0		427	-0-	427	2179	49	1	378	3	Y	-0-					-0-
02	2544	N	365	-0-	-2179	-0-	41	1	324	3	Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	46	1	387	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

11	0		335	-0-	335	1065	335	3			Y	-0-					-0-
12	0		340	-0-	340	1405	340	3			Y	-0-					-0-
01	0		286	-0-	286	1691	4	1	282	3	Y	-0-					-0-
02	1981	N	290	-0-	-1691	-0-	290	3			Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

11	0		509	-0-	509	1405	509	3			Y	-0-					-0-
12	0		329	-0-	329	1734	329	3			Y	-0-					-0-
01	0		715	-0-	715	2449	11	1	704	3	Y	-0-					-0-
02	2800	N	674	-0-	-2126	323	674	3			Y	-0-					-0-
03	887	N	564	-0-	-323	-0-	564	3			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

11	0		344	-0-	344	938	68	1	276	3	Y	-0-					2
12	0		346	-0-	346	1284	71	1	275	3	Y	-0-					2
01	0		238	-0-	238	1522	47	1	181	3	Y	9					11
							10	9									
02	1898	N	376	-0-	-1522	-0-	77	1	299	3	Y	-0-					11
03	273	N	273	-0-	-0-	-0-	54	1	219	3	Y	-0-	6	1			5
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					5

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

11	0		592	-0-	592	1893	592	3			Y	-0-					-0-
12	0		608	-0-	608	2501	608	3			Y	-0-					-0-
01	0		478	-0-	478	2979	7	1	471	3	Y	-0-					-0-
02	2800	N	518	-0-	-2282	697	518	3			Y	-0-					-0-
03	1247	N	550	-0-	-697	-0-	550	3			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

11	0		166	-0-	166	515	11 2	1 9	153	3	N	2	3	1			3
12	0		167	-0-	167	682	11 1	1 9	155	3	N	1	2	1			2
01	0		169	-0-	169	851	12 3	1 9	154	3	N	3	4	1			1
02	1003	N	152	-0-	-851	-0-	10 2	1 9	140	3	N	2	1	1			2
03	171	N	171	-0-	-0-	-0-	11 3	1 9	157	3	N	3	3	1			2
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

11	0		19	-0-	19	59	2	1	17	3	Y	-0-					-0-
12	0		18	-0-	18	77	1	1	17	3	Y	-0-					-0-
01	0		22	-0-	22	99	1	1	21	3	Y	-0-					-0-
02	121	N	22	-0-	-99	-0-	2	1	20	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

11	0		11	-0-	11	25	1	1	10	3	Y	-0-					-0-
12	0		2	-0-	2	27	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	27					Y	-0-					-0-
02	27	N	-0-	-0-	-27	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

11	0		112	-0-	112	340	112	3			Y	-0-					-0-
12	0		117	-0-	117	457	117	3			Y	-0-					-0-
01	0		102	-0-	102	559	2	1	100	3	Y	-0-					-0-
02	661	N	102	-0-	-559	-0-	102	3			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	117	38	3			N	-0-					-0-
12	0		37	-0-	37	154	37	3			N	-0-					-0-
01	0		48	-0-	48	202	9	1	39	3	N	-0-					-0-
02	274	N	72	-0-	-202	-0-	37	1	35	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	37	1	41	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	558	14	1	161	2	Y	-0-					-0-
12	0		171	-0-	171	729	21	1	150	2	Y	-0-					-0-
01	0		178	-0-	178	907	22	1	156	2	Y	-0-					-0-
02	1062	N	155	-0-	-907	-0-	22	1	133	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	23	1	152	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	382	116	3			N	-0-					-0-
12	0		145	-0-	145	527	145	3			N	-0-					-0-
01	0		89	-0-	89	616	89	3			N	-0-					-0-
02	703	N	87	-0-	-616	-0-	87	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	340	328	3			N	-0-					-0-
12	0		218	-0-	218	558	218	3			N	-0-					-0-
01	0		173	-0-	173	731	173	3			N	-0-					-0-
02	786	N	55	-0-	-731	-0-	55	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	989	25	1	278	3	Y	-0-					-0-
12	0		314	-0-	314	1303	19	1	295	3	Y	-0-					-0-
01	0		394	-0-	394	1697	112	1	282	3	Y	-0-					-0-
02	2012	N	315	-0-	-1697	-0-	58	1	257	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		189	-0-	189	473	16	1	173	3	Y	-0-					-0-
12	0		195	-0-	195	668	12	1	183	3	Y	-0-					-0-
01	0		192	-0-	192	860	14	1	178	3	Y	-0-					-0-
02	1035	N	175	-0-	-860	-0-	13	1	162	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1444	-0-	1444	4719	109	1	1329	3	N	5	4	1			6
							6	9									
12	0		1538	-0-	1538	6257	120	1	1417	3	N	1	4	1			3
							1	9									
01	0		1859	-0-	1859	8116	136	1	1698	3	N	23	16	1			10
							25	9									
02	2800	N	1426	-0-	-1374	6742	113	1	1309	3	N	4	6	1			8
							4	9									
03	3100	N	1417	-0-	-1683	5059	106	1	1300	3	N	10	8	1			10
							11	9									
04	1800	N	NO RPT	-0-	-1800	3259					N	NO RPT					10

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

11	0		948	-0-	948	3402	72	1	876	3	N	-0-					-0-
12	0		1240	-0-	1240	4642	97	1	1143	3	N	-0-					-0-
01	0		1347	-0-	1347	5989	100	1	1247	3	N	-0-					-0-
02	2800	N	1150	-0-	-1650	4339	91	1	1059	3	N	-0-					-0-
03	3100	N	1267	-0-	-1833	2506	96	1	1171	3	N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	1336					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

11	0		256	-0-	256	800	256	2			Y	-0-					1
12	0		268	-0-	268	1068	268	2			Y	-0-					1
01	0		269	-0-	269	1337	269	2			Y	-0-					1
02	1582	N	245	-0-	-1337	-0-	245	2			Y	-0-					1
03	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

11	0		535	-0-	535	1673	41	1	494	3	N	-0-					-0-
12	0		537	-0-	537	2210	42	1	495	3	N	-0-					-0-
01	0		538	-0-	538	2748	40	1	498	3	N	-0-					-0-
02	2800	N	486	-0-	-2314	434	39	1	447	3	N	-0-					-0-
03	988	N	554	-0-	-434	-0-	42	1	512	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

11	0		123	-0-	123	371	5	1	118	3	N	-0-					-0-
12	0		125	-0-	125	496	6	1	119	3	N	-0-					-0-
01	0		177	-0-	177	673	8	1	169	3	N	-0-					-0-
02	819	N	146	-0-	-673	-0-	7	1	139	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	41					N	-0-					-0-
12	0		-0-	-0-	-0-	41					N	-0-					-0-
01	0		-0-	-0-	-0-	41					N	-0-					-0-
02	41	N	-0-	-0-	-41	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	82					Y	-0-					-0-
12	0		-0-	-0-	-0-	82					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	82					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	369	116	3			N	-0-					-0-
12	0		122	-0-	122	491	122	3			N	-0-					-0-
01	0		117	-0-	117	608	117	3			N	-0-					-0-
02	711	N	103	-0-	-608	-0-	103	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	59	24	3			Y	-0-					-0-
12	0		25	-0-	25	84	25	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	84					Y	-0-					-0-
02	109	N	25	-0-	-84	-0-	25	3			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1462	482	3			N	-0-					1
12	0		484	-0-	484	1946	484	3			N	-0-					1
01	0		526	-0-	526	2472	526	3			N	-0-					1
02	2800	N	449	-0-	-2351	121	449	3			N	-0-					1
03	633	N	512	-0-	-121	-0-	512	3			N	-0-					1
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		-0-	-0-	-0-	2					N	-0-					-0-
01	0		-0-	-0-	-0-	2					N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	89	29	3			N	-0-					-0-
12	0		30	-0-	30	119	30	3			N	-0-					-0-
01	0		28	-0-	28	147	28	3			N	-0-					-0-
02	175	N	28	-0-	-147	-0-	28	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	453	143	3			N	-0-					-0-
12	0		144	-0-	144	597	144	3			N	-0-					-0-
01	0		171	-0-	171	768	171	3			N	-0-					-0-
02	908	N	140	-0-	-768	-0-	140	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	686	8	1	90	3	N	-0-					1
12	0		50	-0-	50	736	3	1	47	3	N	-0-					1
01	0		758	-0-	758	1494	47	1	711	3	N	-0-					1
02	2046	N	552	-0-	-1494	-0-	34	1	518	3	N	-0-					1
03	485	N	485	-0-	-0-	-0-	42	1	443	3	N	-0-					1
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-	207	653	17	1	190	3	Y	-0-					-0-
12	0		211	-0-	211	864	14	1	197	3	Y	-0-					-0-
01	0		211	-0-	211	1075	13	1	198	3	Y	-0-					-0-
02	1280	N	205	-0-	-1075	-0-	13	1	192	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	19	1	201	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1460	38	1	433	3	Y	-0-					1
12	0		482	-0-	482	1942	32	1	450	3	Y	-0-					1
01	0		482	-0-	482	2424	30	1	452	3	Y	-0-					1
02	2800	N	429	-0-	-2371	53	27	1	402	3	Y	-0-					1
03	423	N	370	-0-	-53	-0-	32	1	338	3	Y	-0-					1
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	644	26	1	176	3	Y	-0-	1	1			3
12	0		217	-0-	217	861	22	1	183	3	Y	11	4	1			10
							12	9									
01	0		220	-0-	220	1081	24	1	195	3	Y	1	7	1			4
							1	9									
02	1267	N	186	-0-	-1081	-0-	18	1	162	3	Y	5					9
							6	9									
03	211	N	211	-0-	-0-	-0-	24	1	184	3	Y	3	6	1			6
							3	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	325	7	1	94	3	Y	-0-					-0-
12	0		100	-0-	100	425	7	1	93	3	Y	-0-					-0-
01	0		101	-0-	101	526	7	1	94	3	Y	-0-					-0-
02	615	N	89	-0-	-526	-0-	2	1	87	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	294	6 4	1 9	81	3	Y	4	12	1			5
12	0		84	-0-	84	378	6	1	78	3	Y	-0-					5
01	0		91	-0-	91	469	6 3	1 9	82	3	Y	3					8
02	545	N	76	-0-	-469	-0-	2 1	1 9	73	3	Y	1					9
03	93	N	93	-0-	-0-	-0-	3 8	1 9	82	3	Y	7					16
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					16

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	1107	15	1	196	3	Y	-0-					-0-
12	0		209	-0-	209	1316	15	1	194	3	Y	-0-					-0-
01	T. A.		210	-0-	210	1526	15	1	195	3	Y	-0-					-0-
02	T. A.		190	-0-	190	1716	4	1	186	3	Y	-0-					-0-
03	T. A.		207	-0-	207	1923	8	1	199	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	1923					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	98	2	1	26	3	N	-0-					-0-
12	0		26	-0-	26	124	2	1	24	3	N	-0-					-0-
01	0		24	-0-	24	148	2	1	22	3	N	-0-					-0-
02	170	N	22	-0-	-148	-0-	2	1	20	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	510	81	1	106	3	Y	-0-					-0-
12	0		181	-0-	181	691	77	1	104	3	Y	-0-					-0-
01	0		161	-0-	161	852	58	1	103	3	Y	-0-					-0-
02	1037	N	185	-0-	-852	-0-	94	1	91	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	104	1	100	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	528	18	1	147	3	Y	-0-					-0-
12	0		179	-0-	179	707	13	1	166	3	Y	-0-					-0-
01	0		141	-0-	141	848	9	1	132	3	Y	-0-					-0-
02	1022	N	174	-0-	-848	-0-	13	1	161	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	28	1	1	7	3	N	-0-					-0-
12	0		9	-0-	9	37	1	1	8	3	N	-0-					-0-
01	0		8	-0-	8	45	1	1	7	3	N	-0-					-0-
02	59	N	14	-0-	-45	-0-	1	1	13	3	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	524	13	1	157	3	N	-0-	1	1			1
12	0		168	-0-	168	692	13	1	155	3	N	-0-	1	1			-0-
01	0		176	-0-	176	868	13	1	163	3	N	-0-					-0-
02	1023	N	155	-0-	-868	-0-	12	1	143	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1638	32	1	491	2	Y	-0-					-0-
12	0		455	-0-	455	2093	27	1	428	2	Y	-0-					-0-
01	0		486	-0-	486	2579	30	1	456	2	Y	-0-					-0-
02	2800	N	409	-0-	-2391	188	28	1	381	2	Y	-0-					-0-
03	662	N	474	-0-	-188	-0-	33	1	441	2	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	155					N	-0-					-0-
12	0		-0-	-0-	-0-	155					N	-0-					-0-
01	0		-0-	-0-	-0-	155					N	-0-					-0-
02	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	1022	339	3			N	-0-					-0-
12	0		343	-0-	343	1365	343	3			N	-0-					-0-
01	0		334	-0-	334	1699	334	3			N	-0-					-0-
02	2009	N	310	-0-	-1699	-0-	310	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	1339	427	2			Y	-0-					-0-
12	0		429	-0-	429	1768	429	2			Y	-0-					-0-
01	0		429	-0-	429	2197	429	2			Y	-0-					-0-
02	2592	N	395	-0-	-2197	-0-	395	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1530	40	1	442	3	Y	10	2	8			10
							11	9									
12	0		494	-0-	494	2024	29	1	463	3	Y	2	2	8			10
							2	9									
01	0		486	-0-	486	2510	37	1	449	3	Y	-0-	8	1			2
02	2800	N	449	-0-	-2351	159	33	1	415	3	Y	1					3
							1	9									
03	644	N	485	-0-	-159	-0-	43	1	442	3	Y	-0-					3
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	1416	30	1	329	3	Y	-0-					12
12	0		747	-0-	747	2163	45	1	702	3	Y	-0-					12
01	0		510	-0-	510	2673	38	1	472	3	Y	-0-					12
02	2800	N	556	-0-	-2244	429	41	1	515	3	Y	-0-					12
03	1066	N	637	-0-	-429	-0-	56	1	581	3	Y	-0-					12
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	860	12	1	271	3	N	-0-					1
12	0		293	-0-	293	1153	13	1	280	3	N	-0-					1
01	0		291	-0-	291	1444	13	1	278	3	N	-0-					1
02	1702	N	258	-0-	-1444	-0-	12	1	246	3	N	-0-					1
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	62	22	3			N	-0-					-0-
12	0		19	-0-	19	81	19	3			N	-0-					-0-
01	0		22	-0-	22	103	22	3			N	-0-					-0-
02	133	N	30	-0-	-103	-0-	30	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	999	21	1	279	3	N	-0-					-0-
12	0		341	-0-	341	1340	25	1	316	3	N	-0-					-0-
01	0		316	-0-	316	1656	22	1	294	3	N	-0-					-0-
02	1944	N	288	-0-	-1656	-0-	6	1	282	3	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	493	11	1	150	3	Y	-0-					-0-
12	0		156	-0-	156	649	11	1	145	3	Y	-0-					-0-
01	0		156	-0-	156	805	11	1	145	3	Y	-0-					-0-
02	947	N	142	-0-	-805	-0-	3	1	139	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	45	15	3			N	-0-					-0-
12	0		15	-0-	15	60	15	3			N	-0-					-0-
01	0		16	-0-	16	76	16	3			N	-0-					-0-
02	86	N	10	-0-	-76	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320	970	23	1	297	3	Y	-0-	12	1			1
12	0		203	-0-	203	1173	15	1	188	3	Y	-0-					1
01	0		382	-0-	382	1555	27	1	355	3	Y	-0-					1
02	1842	N	287	-0-	-1555	-0-	6	1	281	3	Y	-0-					1
03	285	N	285	-0-	-0-	-0-	11	1	274	3	Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	40	1	1	6	3	N	-0-					1
12	0		6	-0-	6	46	6	3			N	-0-					1
01	0		7	-0-	7	53	7	3			N	-0-					1
02	59	N	6	-0-	-53	-0-	6	3			N	-0-					1
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	597	7	1	161	3	N	-0-	8	1			3
12	0		247	-0-	247	844	11	1	236	3	N	-0-					3
01	0		246	-0-	246	1090	11	1	235	3	N	-0-	2	1			1
02	1308	N	218	-0-	-1090	-0-	10	1	208	3	N	-0-					1
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-	1	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		486	-0-	486	1591	21	1	465	3	N	-0-	2	1			1
12	0		511	-0-	511	2102	23	1	487	3	N	1					2
							1	9									
01	0		432	-0-	432	2534	20	1	411	3	N	1	2	1			1
							1	9									
02	2800	N	419	-0-	-2381	153	19	1	400	3	N	-0-					1
03	599	N	446	-0-	-153	-0-	21	1	425	3	N	-0-	1	1			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		746	-0-	746	2293	59	1	687	2	Y	-0-					-0-
12	0		807	-0-	807	3100	101	1	706	2	Y	-0-					-0-
01	0		833	-0-	833	3933	102	1	731	2	Y	-0-					-0-
02	2800	N	736	-0-	-2064	1869	106	1	630	2	Y	-0-					-0-
03	2708	N	839	-0-	-1869	-0-	111	1	728	2	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	284	94	3			N	-0-					-0-
12	0		98	-0-	98	382	98	3			N	-0-					-0-
01	0		97	-0-	97	479	97	3			N	-0-					-0-
02	566	N	87	-0-	-479	-0-	87	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1226	403	3			N	-0-					-0-
12	0		412	-0-	412	1638	412	3			N	-0-					-0-
01	0		414	-0-	414	2052	411	3	3	9	N	3	3	8			-0-
02	2407	N	355	-0-	-2052	-0-	355	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	412	3	2	9	N	2	2	8			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	51	1	1	16	3	Y	-0-					-0-
12	0		21	-0-	21	72	1	1	20	3	Y	-0-					-0-
01	0		22	-0-	22	94	2	1	20	3	Y	-0-					-0-
02	106	N	12	-0-	-94	-0-	1	1	11	3	Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	850	269	3			N	-0-					-0-
12	0		348	-0-	348	1198	348	3			N	-0-					-0-
01	0		294	-0-	294	1492	291	3	3	9	N	3	3	8			-0-
02	1748	N	256	-0-	-1492	-0-	256	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-	370	1087	370	2			Y	-0-					-0-
12	0		439	-0-	439	1526	439	2			Y	-0-					-0-
01	0		448	-0-	448	1974	448	2			Y	-0-					-0-
02	2348	N	374	-0-	-1974	-0-	374	2			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	24	5	3			N	-0-					1
12	0		1	-0-	1	25	1	3			N	-0-	1	1			-0-
01	0		2	-0-	2	27	2	3			N	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		551	-0-	551	739	32	1	519	3	N	-0-					-0-
12	0		197	-0-	197	936	11	1	186	3	N	-0-					-0-
01	0		521	-0-	521	1457	30	1	491	3	N	-0-					-0-
02	1879	N	422	-0-	-1457	-0-	24	1	398	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	939	8	1	303	3	Y	-0-					-0-
12	0		305	-0-	305	1244	5	1	300	3	Y	-0-					-0-
01	0		308	-0-	308	1552	7	1	301	3	Y	-0-					-0-
02	1826	N	274	-0-	-1552	-0-	7	1	267	3	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	8	1	293	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
01	T. A.		17	-0-	17	21	17	3			Y	-0-					-0-
02	T. A.		15	-0-	15	36	15	3			Y	-0-					-0-
03	T. A.		15	-0-	15	51	15	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	51					Y	NO RPT					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	556	4	1	180	3	N	-0-					-0-
12	0		181	-0-	181	737	3	1	178	3	N	-0-					-0-
01	0		186	-0-	186	923	4	1	182	3	N	-0-					-0-
02	1087	N	164	-0-	-923	-0-	4	1	160	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	5	1	175	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	332	3	1	107	3	Y	-0-					-0-
12	0		104	-0-	104	436	2	1	102	3	Y	-0-					-0-
01	0		103	-0-	103	539	2	1	101	3	Y	-0-					-0-
02	627	N	88	-0-	-539	-0-	2	1	86	3	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	131	42	3			N	-0-					-0-
12	0		44	-0-	44	175	44	3			N	-0-					-0-
01	0		44	-0-	44	219	44	3			N	-0-					-0-
02	259	N	40	-0-	-219	-0-	40	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	378	7	1	106	2	N	-0-					-0-
12	0		129	-0-	129	507	8	1	121	2	N	-0-					-0-
01	0		144	-0-	144	651	9	1	135	2	N	-0-					-0-
02	766	N	115	-0-	-651	-0-	8	1	107	2	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	497	6	1	80	3	Y	-0-					-0-
12	0		17	-0-	17	514	1	1	16	3	Y	-0-					-0-
01	0		96	-0-	96	610	7	1	89	3	Y	-0-					-0-
02	639	N	29	-0-	-610	-0-	1	1	28	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		279	-0-	279	869	35	1	244	3	Y	-0-					-0-
12	0		258	-0-	258	1127	28	1	230	3	Y	-0-					-0-
01	0		270	-0-	270	1397	30	1	240	3	Y	-0-					-0-
02	1608	N	211	-0-	-1397	-0-	21	1	190	3	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	31	1	233	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	403	3	1	127	3	N	-0-					-0-
12	0		125	-0-	125	528	2	1	123	3	N	-0-					-0-
01	0		132	-0-	132	660	3	1	129	3	N	-0-					-0-
02	773	N	113	-0-	-660	-0-	3	1	110	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	3	1	126	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		797	-0-	797	2362	66	1	713	3	N	16					37
							18	9									
12	0		716	-0-	716	3078	59	1	647	3	N	9	14	1			32
							10	9									
01	0		831	-0-	831	3909	72	1	735	3	N	22	13	1			41
							24	9									
02	2800	N	732	-0-	-2068	1841	62	1	664	3	N	5	1	8			45
							6	9									
03	2492	N	651	-0-	-1841	-0-	61	1	581	3	N	8	20	1			33
							9	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					33

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	166	4	1	46	3	N	-0-					-0-
12	0		44	-0-	44	210	3	1	41	3	N	-0-					-0-
01	0		42	-0-	42	252	3	1	39	3	N	-0-					-0-
02	287	N	35	-0-	-252	-0-	3	1	32	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	191	63	3			N	-0-					-0-
12	0		74	-0-	74	265	74	3			N	-0-					-0-
01	0		67	-0-	67	332	67	3			N	-0-					-0-
02	384	N	52	-0-	-332	-0-	52	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	758	19	1	232	3	Y	-0-	4	1			-0-
12	0		238	-0-	238	996	17	1	221	3	Y	-0-					-0-
01	0		254	-0-	254	1250	20	1	234	3	Y	-0-					-0-
02	1477	N	227	-0-	-1250	-0-	18	1	209	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		342	-0-	342	1072	342	3			N	-0-					-0-
12	0		355	-0-	355	1427	355	3			N	-0-					-0-
01	0		278	-0-	278	1705	278	3			N	-0-					-0-
02	2028	N	323	-0-	-1705	-0-	323	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	472	13	1	139	3	Y	-0-					-0-
12	0		162	-0-	162	634	10	1	152	3	Y	-0-					-0-
01	0		158	-0-	158	792	12	1	146	3	Y	-0-					-0-
02	929	N	137	-0-	-792	-0-	10	1	127	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		113	-0-	113	355	113	2			Y	-0-					-0-
12	0		110	-0-	110	465	110	2			Y	-0-					-0-
01	0		-0-	-0-	-0-	465					Y	-0-					-0-
02	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		772	-0-	772	2323	87	1	685	3	Y	-0-					-0-
12	0		774	-0-	774	3097	93	1	681	3	Y	-0-					-0-
01	0		800	-0-	800	3897	91	1	708	3	Y	1	1	8			-0-
							1	9									
02	2800	N	685	-0-	-2115	1782	73	1	612	3	Y	-0-					-0-
03	2587	N	805	-0-	-1782	-0-	85	1	718	3	Y	2	2	8			-0-
							2	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		564	-0-	564	1696	64	1	500	3	Y	-0-					-0-
12	0		477	-0-	477	2173	57	1	420	3	Y	-0-					-0-
01	0		584	-0-	584	2757	67	1	517	3	Y	-0-					-0-
02	2800	N	441	-0-	-2359	398	47	1	394	3	Y	-0-					-0-
03	961	N	563	-0-	-398	-0-	60	1	503	3	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		616	-0-	616	1884	27	1	589	3	N	-0-					-0-
12	0		629	-0-	629	2513	28	1	601	3	N	-0-					-0-
01	0		626	-0-	626	3139	29	1	597	3	N	-0-					-0-
02	2800	N	566	-0-	-2234	905	26	1	540	3	N	-0-					-0-
03	1539	N	634	-0-	-905	-0-	30	1	604	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	484	4	1	156	3	N	-0-					-0-
12	0		158	-0-	158	642	3	1	155	3	N	-0-					-0-
01	0		159	-0-	159	801	4	1	155	3	N	-0-					-0-
02	941	N	140	-0-	-801	-0-	4	1	136	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	4	1	152	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	1158	120	1	259	2	Y	-0-					-0-
12	0		374	-0-	374	1532	135	1	239	2	Y	-0-					-0-
01	0		393	-0-	393	1925	137	1	256	2	Y	-0-					-0-
02	2279	N	354	-0-	-1925	-0-	129	1	225	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	140	1	253	2	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	771	249	2			Y	-0-					-0-
12	0		249	-0-	249	1020	249	2			Y	-0-					-0-
01	0		248	-0-	248	1268	248	2			Y	-0-					-0-
02	1495	N	227	-0-	-1268	-0-	227	2			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		236	-0-	236	693	16 14	1 9	206	3	N	13	4	1			19
12	0		232	-0-	232	925	16 2	1 9	214	3	N	2	10	1			11
01	0		244	-0-	244	1169	17 11	1 9	216	3	N	10	5	1			16
02	1378	N	209	-0-	-1169	-0-	16	1	193	3	N	-0-					16
03	228	N	228	-0-	-0-	-0-	16 4	1 9	208	3	N	4					20
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	594	14	1	177	3	N	2	1	1			5
							2	9									
12	0		131	-0-	131	725	9	1	118	3	N	4	3	1			6
							4	9									
01	0		162	-0-	162	887	12	1	150	3	N	-0-	2	1			4
02	1035	N	148	-0-	-887	-0-	11	1	137	3	N	-0-					4
03	1052	N	1052	-0-	-0-	-0-	76	1	976	3	N	-0-					4
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	2017	42	1	458	3	N	-0-					19
12	0		961	-0-	961	2978	81	1	880	3	N	-0-	7	1			12
01	0		828	-0-	828	3806	74	1	753	3	N	1	5	1	1	8	7
							1	9									
02	2800	N	372	-0-	-2428	1378	32	1	340	3	N	-0-					7
03	1870	N	492	-0-	-1378	-0-	47	1	443	3	N	2	3	1	2	8	4
							2	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		288	-0-	288	876	21	1	267	3	Y	-0-	11	1			-0-
12	0		278	-0-	278	1154	20	1	258	3	Y	-0-					-0-
01	0		287	-0-	287	1441	22	1	265	3	Y	-0-					-0-
02	1695	N	254	-0-	-1441	-0-	20	1	234	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	230	3	Y	2	2	8			-0-
							2	9									
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	346	9	1	103	3	Y	-0-					-0-
12	0		112	-0-	112	458	7	1	105	3	Y	-0-					-0-
01	0		63	-0-	63	521	5	1	58	3	Y	-0-					-0-
02	670	N	149	-0-	-521	-0-	11	1	138	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	1083	19	1	328	3	N	-0-					-0-
12	0		342	-0-	342	1425	24	1	318	3	N	-0-					-0-
01	0		341	-0-	341	1766	22	1	319	3	N	-0-					-0-
02	2071	N	305	-0-	-1766	-0-	21	1	284	3	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	58	20	3			N	-0-					-0-
12	0		20	-0-	20	78	20	3			N	-0-					-0-
01	0		21	-0-	21	99	21	3			N	-0-					-0-
02	119	N	20	-0-	-99	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	362	6	1	77	3	N	-0-					-0-
12	0		15	-0-	15	377	1	1	14	3	N	-0-					-0-
01	0		29	-0-	29	406	2	1	27	3	N	-0-					-0-
02	466	N	60	-0-	-406	-0-	5	1	55	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	16	3	3			N	-0-					-0-
12	0		4	-0-	4	20	4	3			N	-0-					-0-
01	0		5	-0-	5	25	5	3			N	-0-					-0-
02	32	N	7	-0-	-25	-0-	7	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	14	5	3			N	-0-					-0-
12	0		6	-0-	6	20	6	3			N	-0-					-0-
01	0		6	-0-	6	26	6	3			N	-0-					-0-
02	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	971	23	1	298	3	Y	-0-					-0-
12	0		316	-0-	316	1287	23	1	293	3	Y	-0-					-0-
01	0		322	-0-	322	1609	23	1	299	3	Y	-0-					-0-
02	1898	N	289	-0-	-1609	-0-	6	1	283	3	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	1207	27	1	339	3	Y	-0-					-0-
12	0		453	-0-	453	1660	33	1	420	3	Y	-0-					-0-
01	0		376	-0-	376	2036	29	1	347	3	Y	-0-					-0-
02	2353	N	317	-0-	-2036	-0-	25	1	292	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	24	1	286	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		568	-0-	568	1755	48	1	520	3	N	-0-					-0-
12	0		597	-0-	597	2352	50	1	547	3	N	-0-					-0-
01	0		584	-0-	584	2936	52	1	532	3	N	-0-					-0-
02	2800	N	523	-0-	-2277	659	45	1	478	3	N	-0-					-0-
03	1244	N	585	-0-	-659	-0-	56	1	529	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		953	-0-	953	2672	80 9	1 9	864	3	Y	8	4	1			22
12	0		929	-0-	929	3601	79 2	1 9	848	3	Y	2	8	1			16
01	0		885	-0-	885	4486	74 18	1 9	793	3	Y	16	9	1			23
02	2800	N	776	-0-	-2024	2462	67 10	1 9	699	3	Y	9	18	1			14
03	3100	N	851	-0-	-2249	213	74 17	1 9	760	3	Y	15	12	1			17
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					17

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	49	1	1	24	3	N	-0-					-0-
12	0		46	-0-	46	95	3	1	43	3	N	-0-					-0-
01	0		35	-0-	35	130	2	1	33	3	N	-0-					-0-
02	162	N	32	-0-	-130	-0-	2	1	30	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

11	0		82	-0-	82	591	82	2			Y	-0-					-0-
12	0		-0-	-0-	-0-	591					Y	-0-					-0-
01	0		-0-	-0-	-0-	591					Y	-0-					-0-
02	591	N	-0-	-0-	-591	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

11	0		243	-0-	243	728	19	1	224	2	Y	-0-					-0-
12	0		245	-0-	245	973	31	1	214	2	Y	-0-					-0-
01	0		247	-0-	247	1220	30	1	217	2	Y	-0-					-0-
02	1437	N	217	-0-	-1220	-0-	31	1	186	2	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	32	1	211	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

11	0		166	-0-	166	475	10	1	156	3	N	-0-					-0-
12	0		170	-0-	170	645	10	1	160	3	N	-0-					-0-
01	0		466	-0-	466	1111	27	1	439	3	N	-0-					-0-
02	1691	N	580	-0-	-1111	-0-	33	1	547	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

11	0		251	-0-	251	796	14	1	237	3	N	-0-					6
12	0		264	-0-	264	1060	15	1	249	3	N	-0-					6
01	0		252	-0-	252	1312	15	1	237	3	N	-0-					6
02	1539	N	227	-0-	-1312	-0-	13	1	214	3	N	-0-					6
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					6
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

11	0		-0-	-0-	-0-	2					N	-0-					-0-
12	0		1	-0-	1	3	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

11	0		75	-0-	75	223	8	1	67	3	Y	-0-					-0-
12	0		83	-0-	83	306	6	1	77	3	Y	-0-					-0-
01	0		88	-0-	88	394	6	1	82	3	Y	-0-					-0-
02	472	N	78	-0-	-394	-0-	6	1	72	3	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	241	77	3			N	-0-					-0-
12	0		78	-0-	78	319	78	3			N	-0-					-0-
01	0		79	-0-	79	398	79	3			N	-0-					-0-
02	475	N	77	-0-	-398	-0-	77	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	927	321	3			N	-0-					-0-
12	0		448	-0-	448	1375	448	3			N	-0-					-0-
01	0		454	-0-	454	1829	454	3			N	-0-					-0-
02	2160	N	331	-0-	-1829	-0-	331	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	44	16	3			N	-0-					-0-
12	0		14	-0-	14	58	14	3			N	-0-					-0-
01	0		14	-0-	14	72	14	3			N	-0-					-0-
02	85	N	13	-0-	-72	-0-	13	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	71	18	3			N	-0-					-0-
12	0		16	-0-	16	87	16	3			N	-0-					-0-
01	0		43	-0-	43	130	43	3			N	-0-					-0-
02	197	N	67	-0-	-130	-0-	67	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	181	58	2			Y	-0-					-0-
12	0		57	-0-	57	238	57	2			Y	-0-					-0-
01	0		56	-0-	56	294	56	2			Y	-0-					-0-
02	354	N	60	-0-	-294	-0-	60	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	56	18	3			N	-0-					-0-
12	0		18	-0-	18	74	18	3			N	-0-					-0-
01	0		19	-0-	19	93	19	3			N	-0-					-0-
02	110	N	17	-0-	-93	-0-	17	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	575	183	2			Y	-0-					-0-
12	0		179	-0-	179	754	179	2			Y	-0-					-0-
01	0		170	-0-	170	924	170	2			Y	-0-					-0-
02	1079	N	155	-0-	-924	-0-	155	2			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		744	-0-	744	2290	93	1	651	3	N	-0-					-0-
12	0		751	-0-	751	3041	101	1	650	3	N	-0-					-0-
01	0		753	-0-	753	3794	68	1	685	3	N	-0-					-0-
02	2800	N	725	-0-	-2075	1719	60	1	665	3	N	-0-					-0-
03	2495	N	776	-0-	-1719	-0-	64	1	712	3	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	1034	9	1	345	3	N	-0-					-0-
12	0		342	-0-	342	1376	6	1	336	3	N	-0-					-0-
01	0		307	-0-	307	1683	7	1	300	3	N	-0-					-0-
02	1954	N	271	-0-	-1683	-0-	7	1	264	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	18	5	3			N	-0-					-0-
12	0		8	-0-	8	26	8	3			N	-0-					-0-
01	0		15	-0-	15	41	15	3			N	-0-					-0-
02	68	N	27	-0-	-41	-0-	1	1	26	3	N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	8	1	297	3	N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	940	22	1	286	3	N	-0-					-0-
12	0		329	-0-	329	1269	23	1	306	3	N	-0-					-0-
01	0		353	-0-	353	1622	25	1	328	3	N	-0-					-0-
02	1903	N	281	-0-	-1622	-0-	21	1	260	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	596	12	1	167	3	N	1	2	1			2
							1	9									
12	0		210	-0-	210	806	14	1	192	3	N	4	2	1			4
							4	9									
01	0		223	-0-	223	1029	16	1	205	3	N	2	5	1			1
							2	9									
02	1229	N	200	-0-	-1029	-0-	13	1	180	3	N	6	2	1			5
							7	9									
03	221	N	221	-0-	-0-	-0-	14	1	199	3	N	7	7	1			5
							8	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

11	0		125	-0-	125	311	3	1	122	3	N	-0-					-0-
12	0		125	-0-	125	436	2	1	123	3	N	-0-					-0-
01	0		100	-0-	100	536	2	1	98	3	N	-0-					-0-
02	549	N	13	-0-	-536	-0-	13	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

11	0		110	-0-	110	344	6	1	104	3	N	-0-					-0-
12	0		113	-0-	113	457	6	1	107	3	N	-0-					-0-
01	0		115	-0-	115	572	7	1	108	3	N	-0-					-0-
02	675	N	103	-0-	-572	-0-	6	1	97	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

11	0		290	-0-	290	890	17	1	273	3	N	-0-					13
12	0		289	-0-	289	1179	16	1	273	3	N	-0-					13
01	0		274	-0-	274	1453	16	1	258	3	N	-0-					13
02	1701	N	248	-0-	-1453	-0-	14	1	234	3	N	-0-					13
03	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					13
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

11	0		81	-0-	81	249	2	1	79	3	Y	-0-					-0-
12	0		79	-0-	79	328	1	1	78	3	Y	-0-					-0-
01	0		79	-0-	79	407	2	1	77	3	Y	-0-					-0-
02	478	N	71	-0-	-407	-0-	2	1	69	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		139	-0-	139	441	3	1	136	3	N	-0-			-0-
12	0		137	-0-	137	578	2	1	135	3	N	-0-			-0-
01	0		135	-0-	135	713	3	1	132	3	N	-0-			-0-
02	836	N	123	-0-	-713	-0-	3	1	120	3	N	-0-			-0-
03	144	N	144	-0-	-0-	-0-	4	1	140	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-			-0-
12	0		250	-0-	250	253	14	1	236	3	N	-0-			-0-
01	0		5	-0-	5	258	5	3			N	-0-			-0-
02	260	N	2	-0-	-258	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		61	-0-	61	184	1	1	60	3	N	-0-			-0-
12	0		60	-0-	60	244	1	1	59	3	N	-0-			-0-
01	0		60	-0-	60	304	1	1	59	3	N	-0-			-0-
02	355	N	51	-0-	-304	-0-	1	1	50	3	N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	1	1	55	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		66	-0-	66	578	4	1	62	3	N	-0-			1
12	0		149	-0-	149	727	8	1	141	3	N	-0-			1
01	0		257	-0-	257	984	15	1	242	3	N	-0-			1
02	1257	N	273	-0-	-984	-0-	15	1	258	3	N	-0-			1
03	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		31	-0-	31	96	1	1	30	3	N	-0-			-0-
12	0		31	-0-	31	127	1	1	30	3	N	-0-			-0-
01	0		31	-0-	31	158	1	1	30	3	N	-0-			-0-
02	186	N	28	-0-	-158	-0-	1	1	27	3	N	-0-			-0-
03	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		127	-0-	127	398	7	1	120	3	N	-0-			-0-
12	0		30	-0-	30	428	2	1	28	3	N	-0-			-0-
01	0		201	-0-	201	629	12	1	189	3	N	-0-			-0-
02	721	N	92	-0-	-629	-0-	5	1	87	3	N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		5	-0-	5	9	5	3			N	-0-					-0-
01	0		2	-0-	2	11	2	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		200	-0-	200	644	200	3			Y	-0-					-0-
12	0		206	-0-	206	850	206	3			Y	-0-					-0-
01	0		148	-0-	148	998	2	1	146	3	Y	-0-					-0-
02	1194	N	196	-0-	-998	-0-	196	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	680	10	1	210	3	N	-0-					1
12	0		226	-0-	226	906	10	1	216	3	N	-0-					1
01	0		226	-0-	226	1132	10	1	216	3	N	-0-					1
02	1333	N	201	-0-	-1132	-0-	9	1	192	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	537	13	1	162	3	Y	-0-					-0-
12	0		193	-0-	193	730	14	1	179	3	Y	-0-					-0-
01	0		189	-0-	189	919	15	1	174	3	Y	-0-					-0-
02	1083	N	164	-0-	-919	-0-	13	1	151	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	196	5	1	61	3	Y	-0-					2
12	0		57	-0-	57	253	3	1	54	3	Y	-0-					2
01	0		57	-0-	57	310	57	3			Y	-0-					2
02	366	N	56	-0-	-310	-0-	56	3			Y	-0-					2
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					2
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-	312	821	116	1	196	3	N	-0-					-0-
12	0		294	-0-	294	1115	110	1	184	3	N	-0-					-0-
01	0		266	-0-	266	1381	106	1	160	3	N	-0-					-0-
02	1606	N	225	-0-	-1381	-0-	96	1	129	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	117	1	189	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	332	95	2			Y	-0-					-0-
12	0		113	-0-	113	445	113	2			Y	-0-					-0-
01	0		145	-0-	145	590	145	2			Y	-0-					-0-
02	699	N	109	-0-	-590	-0-	109	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		509	-0-	509	1406	29	1	480	3	N	-0-					-0-
12	0		519	-0-	519	1925	29	1	490	3	N	-0-					-0-
01	0		503	-0-	503	2428	29	1	474	3	N	-0-					-0-
02	2800	N	457	-0-	-2343	85	26	1	431	3	N	-0-					-0-
03	594	N	509	-0-	-85	-0-	29	1	480	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	175	3	1	36	3	N	-0-					-0-
12	0		31	-0-	31	206	2	1	29	3	N	-0-					-0-
01	0		16	-0-	16	222	1	1	15	3	N	-0-					-0-
02	232	N	10	-0-	-222	-0-	1	1	9	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	1494	164 1	1 9	311	3	N	1	6	1			17
12	0		488	-0-	488	1982	169	1	319	3	N	-0-	9	1			8
01	0		474	-0-	474	2456	168	1	306	3	N	-0-	3	1			5
02	2800	N	423	-0-	-2377	79	152	1	271	3	N	-0-					5
03	505	N	426	-0-	-79	-0-	165 2	1 9	259	3	N	2	2	8			5
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

11	0		125	-0-	125	392	10	1	114	3	N	1	1	1			3
							1	9									
12	0		125	-0-	125	517	10	1	115	3	N	-0-	1	1			2
01	0		127	-0-	127	644	10	1	115	3	N	2	1	1			3
							2	9									
02	717	N	73	-0-	-644	-0-	6	1	66	3	N	1					4
							1	9									
03	107	N	107	-0-	-0-	-0-	8	1	1	2	N	2	2	1			4
							96	3	2	9							
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

11	0		648	-0-	648	1957	37	1	610	3	N	1					5
							1	9									
12	0		651	-0-	651	2608	37	1	614	3	N	-0-					5
01	0		641	-0-	641	3249	37	1	604	3	N	-0-					5
02	2800	N	565	-0-	-2235	1014	32	1	533	3	N	-0-					5
03	1656	N	642	-0-	-1014	-0-	37	1	605	3	N	-0-					5
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

11	0		350	-0-	350	1066	350	3			N	-0-					-0-
12	0		364	-0-	364	1430	364	3			N	-0-					-0-
01	0		363	-0-	363	1793	363	3			N	-0-					-0-
02	2117	N	324	-0-	-1793	-0-	324	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

11	0		248	-0-	248	747	6	1	242	3	Y	-0-					-0-
12	0		240	-0-	240	987	4	1	236	3	Y	-0-					-0-
01	0		240	-0-	240	1227	6	1	234	3	Y	-0-					-0-
02	1433	N	206	-0-	-1227	-0-	5	1	201	3	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	6	1	219	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

11	0		19	-0-	19	146	19	2			Y	-0-					-0-
12	0		115	-0-	115	261	115	2			Y	-0-					-0-
01	0		209	-0-	209	470	209	2			Y	-0-					-0-
02	663	N	193	-0-	-470	-0-	193	2			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	1139	374	2			Y	-0-					1
12	0		358	-0-	358	1497	358	2			Y	-0-					1
01	0		377	-0-	377	1874	377	2			Y	-0-					1
02	2217	N	343	-0-	-1874	-0-	343	2			Y	-0-					1
03	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1725	71	1	494	3	Y	-0-	15	1			8
12	0		634	-0-	634	2359	79	1	507	3	Y	44	16	1			36
							48	9									
01	0		622	-0-	622	2981	56	1	566	3	Y	-0-					36
02	2800	N	570	-0-	-2230	751	47	1	512	3	Y	10	17	1			29
							11	9									
03	1370	N	619	-0-	-751	-0-	51	1	568	3	Y	-0-	16	1	1	8	12
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					12

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1051	-0-	1051	3201	1051	3			N	-0-					1
12	0		1071	-0-	1071	4272	1071	3			N	-0-					1
01	0		1046	-0-	1046	5318	1046	3			N	-0-					1
02	2800	N	965	-0-	-1835	3483	965	3			N	-0-					1
03	3100	N	1065	-0-	-2035	1448	1065	3			N	-0-					1
04	1020	N	NO RPT	-0-	-1020	428					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	82	6	1	59	3	N	-0-					-0-
12	0		427	-0-	427	509	25	1	402	3	N	-0-					-0-
01	0		320	-0-	320	829	3	1	317	3	N	-0-					-0-
02	1047	N	218	-0-	-829	-0-	6	1	212	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	27	1	311	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		882	-0-	882	2737	99	1	783	3	N	-0-					1
12	0		897	-0-	897	3634	102	1	795	3	N	-0-					1
01	0		879	-0-	879	4513	102	1	777	3	N	-0-					1
02	2800	N	784	-0-	-2016	2497	92	1	692	3	N	-0-					1
03	3100	N	867	-0-	-2233	264	102	1	765	3	N	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1768	34	1	555	3	N	-0-					2
12	0		578	-0-	578	2346	33	1	545	3	N	-0-					2
01	0		579	-0-	579	2925	34	1	545	3	N	-0-					2
02	2800	N	518	-0-	-2282	643	29	1	489	3	N	-0-					2
03	1214	N	571	-0-	-643	-0-	33	1	538	3	N	-0-					2
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	36					Y	1	2	1			4
12	0		-0-	-0-	-0-	36					Y	-0-	2	1			2
01	0		-0-	-0-	-0-	36					Y	-0-	1	1			1
02	36	N	-0-	-0-	-36	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	617	201	2			Y	-0-					1
12	0		201	-0-	201	818	201	2			Y	-0-					1
01	0		200	-0-	200	1018	200	2			Y	-0-					1
02	1200	N	182	-0-	-1018	-0-	182	2			Y	-0-					1
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1236	351	2			Y	-0-					2
12	0		472	-0-	472	1708	472	2			Y	-0-					2
01	0		493	-0-	493	2201	493	2			Y	-0-					2
02	2642	N	441	-0-	-2201	-0-	441	2			Y	-0-					2
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					2
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	11	11	3			Y	-0-					-0-
12	0		6	-0-	6	17	6	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1079	9	1	348	3	N	-0-					-0-
12	0		311	-0-	311	1390	5	1	306	3	N	-0-					-0-
01	0		331	-0-	331	1721	8	1	323	3	N	-0-					-0-
02	2011	N	290	-0-	-1721	-0-	7	1	283	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	9	1	333	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	964	18	1	300	3	N	-0-					2
12	0		72	-0-	72	1036	4	1	68	3	N	-0-					2
01	0		92	-0-	92	1128	5	1	87	3	N	-0-					2
02	1435	N	307	-0-	-1128	-0-	17	1	290	3	N	-0-					2
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					2
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	197	2	1	62	3	Y	-0-					-0-
12	0		63	-0-	63	260	1	1	62	3	Y	-0-					-0-
01	0		63	-0-	63	323	1	1	62	3	Y	-0-					-0-
02	380	N	57	-0-	-323	-0-	1	1	56	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		203	-0-	203	611	5	1	198	3	Y	-0-					-0-
12	0		192	-0-	192	803	3	1	189	3	Y	-0-					-0-
01	0		199	-0-	199	1002	5	1	194	3	Y	-0-					-0-
02	1171	N	169	-0-	-1002	-0-	4	1	165	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	596	19	1	172	3	N	-0-					-0-
12	0		192	-0-	192	788	11	1	181	3	N	-0-					-0-
01	0		179	-0-	179	967	2	1	177	3	N	-0-					-0-
02	1092	N	125	-0-	-967	-0-	4	1	121	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	887	6	1	251	3	Y	1	2	1			4
							1	9									
12	0		319	-0-	319	1206	5	1	295	3	Y	17	6	1			15
							19	9									
01	0		184	-0-	184	1390	4	1	179	3	Y	1	10	1			6
							1	9									
02	1443	N	53	-0-	-1390	-0-	1	1	50	3	Y	2					8
							2	9									
03	70	N	70	-0-	-0-	-0-	2	1	67	3	Y	1	5	1			4
							1	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	391	12	1	196	3	N	-0-					-0-
12	0		250	-0-	250	641	14	1	236	3	N	-0-					-0-
01	0		240	-0-	240	881	14	1	226	3	N	-0-					-0-
02	1079	N	198	-0-	-881	-0-	11	1	187	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1364	27	1	444	3	N	-0-					6
12	0		510	-0-	510	1874	29	1	481	3	N	-0-					6
01	0		479	-0-	479	2353	28	1	451	3	N	-0-					6
02	2788	N	435	-0-	-2353	-0-	25	1	410	3	N	-0-					6
03	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					6
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	453	9	1	143	3	N	-0-					-0-
12	0		156	-0-	156	609	9	1	147	3	N	-0-					-0-
01	0		149	-0-	149	758	9	1	140	3	N	-0-					-0-
02	893	N	135	-0-	-758	-0-	8	1	127	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	49					Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	316	5	1	98	3	N	-0-					-0-
12	0		101	-0-	101	417	5	1	96	3	N	-0-					-0-
01	0		100	-0-	100	517	5	1	95	3	N	-0-					-0-
02	608	N	91	-0-	-517	-0-	4	1	87	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	149	2	1	46	3	N	-0-					-0-
12	0		48	-0-	48	197	2	1	46	3	N	-0-					-0-
01	0		48	-0-	48	245	2	1	46	3	N	-0-					-0-
02	288	N	43	-0-	-245	-0-	2	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		319	-0-	319	1030	319	3			N	-0-					-0-
12	0		244	-0-	244	1274	244	3			N	-0-					-0-
01	0		205	-0-	205	1479	3	1	202	3	N	-0-					-0-
02	1716	N	237	-0-	-1479	-0-	237	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	1351	35	1	410	3	Y	-0-					-0-
12	0		430	-0-	430	1781	20	1	410	3	Y	-0-					-0-
01	0		414	-0-	414	2195	2	1	412	3	Y	-0-					-0-
02	2573	N	378	-0-	-2195	-0-	378	3			Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	130	43	3			N	-0-					1
12	0		45	-0-	45	175	45	3			N	-0-					1
01	0		45	-0-	45	220	45	3			N	-0-					1
02	260	N	40	-0-	-220	-0-	40	3			N	-0-					1
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	641	27	1	166	3	Y	-0-					-0-
12	0		190	-0-	190	831	28	1	162	3	Y	-0-					-0-
01	0		200	-0-	200	1031	28	1	172	3	Y	-0-					-0-
02	1218	N	187	-0-	-1031	-0-	28	1	159	3	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	29	1	173	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	85	1	1	25	3	Y	-0-					-0-
12	0		20	-0-	20	105	20	3			Y	-0-					-0-
01	0		21	-0-	21	126	21	3			Y	-0-					-0-
02	143	N	17	-0-	-126	-0-	17	3			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	588	194	3			N	-0-					-0-
12	0		210	-0-	210	798	210	3			N	-0-					-0-
01	0		200	-0-	200	998	200	3			N	-0-					-0-
02	1196	N	198	-0-	-998	-0-	198	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	300	99	1			Y	-0-					3
12	0		102	-0-	102	402	102	1			Y	-0-					3
01	0		102	-0-	102	504	102	1			Y	-0-					3
02	596	N	92	-0-	-504	-0-	92	1			Y	-0-					3
03	108	N	108	-0-	-0-	-0-	103	1	5	3	Y	-0-					3
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	47	15	3			N	-0-					-0-
12	0		16	-0-	16	63	16	3			N	-0-					-0-
01	0		15	-0-	15	78	15	3			N	-0-					-0-
02	91	N	13	-0-	-78	-0-	13	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	19	1	1	11	3	Y	-0-					-0-
12	0		39	-0-	39	58	5	1	34	3	Y	-0-					-0-
01	0		38	-0-	38	96	4	1	34	3	Y	-0-					-0-
02	136	N	40	-0-	-96	-0-	4	1	36	3	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		843	-0-	843	2653	45	1	798	3	Y	-0-					-0-
12	0		852	-0-	852	3505	59	1	793	3	Y	-0-					-0-
01	0		885	-0-	885	4390	57	1	828	3	Y	-0-					-0-
02	2800	N	653	-0-	-2147	2243	46	1	607	3	Y	-0-					-0-
03	2749	N	506	-0-	-2243	-0-	37	1	469	3	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	963	306	2			Y	-0-					-0-
12	0		315	-0-	315	1278	315	2			Y	-0-					-0-
01	0		325	-0-	325	1603	325	2			Y	-0-					-0-
02	1919	N	316	-0-	-1603	-0-	316	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		82	-0-	82	262	6	1	76	3	N	-0-			-0-
12	0		87	-0-	87	349	6	1	81	3	N	-0-			-0-
01	0		86	-0-	86	435	6	1	80	3	N	-0-			-0-
02	514	N	79	-0-	-435	-0-	6	1	73	3	N	-0-			-0-
03	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

11	0		136	-0-	136	445	10	1	126	3	N	-0-			-0-
12	0		151	-0-	151	596	11	1	140	3	N	-0-			-0-
01	0		151	-0-	151	747	11	1	140	3	N	-0-			-0-
02	886	N	139	-0-	-747	-0-	10	1	129	3	N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

11	0		49	-0-	49	151	4	1	45	3	N	-0-			-0-
12	0		50	-0-	50	201	4	1	46	3	N	-0-			-0-
01	0		51	-0-	51	252	4	1	47	3	N	-0-			-0-
02	297	N	45	-0-	-252	-0-	3	1	42	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

11	0		37	-0-	37	110	37	3			N	-0-			-0-
12	0		41	-0-	41	151	41	3			N	-0-			-0-
01	0		39	-0-	39	190	39	3			N	-0-			-0-
02	225	N	35	-0-	-190	-0-	35	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

11	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

11	0		27	-0-	27	87	27	2			Y	-0-			-0-
12	0		28	-0-	28	115	28	2			Y	-0-			-0-
01	0		29	-0-	29	144	29	2			Y	-0-			-0-
02	170	N	26	-0-	-144	-0-	26	2			Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

11	0		76	-0-	76	446	4	1	72	3	N	-0-			-0-
12	0		107	-0-	107	553	7	1	100	3	N	-0-			-0-
01	0		129	-0-	129	682	8	1	121	3	N	-0-			-0-
02	813	N	131	-0-	-682	-0-	9	1	122	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	11	5	3			Y	-0-					-0-
12	0		2	-0-	2	13	2	3			Y	-0-					-0-
01	0		3	-0-	3	16	3	3			Y	-0-					-0-
02	20	N	4	-0-	-16	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	592	183	3			N	-0-					-0-
12	0		186	-0-	186	778	186	3			N	-0-					-0-
01	0		223	-0-	223	1001	223	3			N	-0-					-0-
02	1189	N	188	-0-	-1001	-0-	188	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		428	-0-	428	1312	19 1	1 9	408	3	N	1	2	1			2
12	0		427	-0-	427	1739	19	1	408	3	N	-0-					2
01	0		421	-0-	421	2160	19 3	1 9	399	3	N	3	2	1			3
02	2537	N	377	-0-	-2160	-0-	17 3	1 9	357	3	N	3					6
03	233	N	233	-0-	-0-	-0-	11 4	1 9	218	3	N	4	5	1	2	8	3
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	487	12	1	153	3	N	-0-					-0-
12	0		172	-0-	172	659	12	1	160	3	N	-0-					-0-
01	0		171	-0-	171	830	12	1	159	3	N	-0-					-0-
02	979	N	149	-0-	-830	-0-	11	1	138	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	410	7	1	124	3	N	-0-					-0-
12	0		133	-0-	133	543	9	1	124	3	N	-0-					-0-
01	0		132	-0-	132	675	9	1	123	3	N	-0-					-0-
02	791	N	116	-0-	-675	-0-	8	1	108	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-		390	1346	49	1	339	3	Y	2	2	1			2
								2	9									
12	0		394	-0-		394	1740	53	1	339	3	Y	2	2	1			2
								2	9									
01	0		393	-0-		393	2133	35	1	357	3	Y	1					3
								1	9									
02	2516	N	383	-0-		-2133	-0-	32	1	351	3	Y	-0-	1	1			2
03	422	N	422	-0-		-0-	-0-	35	1	387	3	Y	-0-					2
04	390	N	NO RPT	-0-		-390	-0-					Y	NO RPT					2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		700	-0-		700	2263	55	1	645	2	Y	-0-					-0-
12	0		635	-0-		635	2898	79	1	556	2	Y	-0-					-0-
01	0		628	-0-		628	3526	77	1	551	2	Y	-0-					-0-
02	2800	N	404	-0-		-2396	1130	58	1	346	2	Y	-0-					-0-
03	1752	N	622	-0-		-1130	-0-	82	1	540	2	Y	-0-					-0-
04	600	N	NO RPT	-0-		-600	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-		228	706	18	1	207	3	N	3	2	1			5
								3	9									
12	0		226	-0-		226	932	18	1	207	3	N	1	2	1			4
								1	9									
01	0		225	-0-		225	1157	18	1	205	3	N	2	1	1			5
								2	9									
02	1356	N	199	-0-		-1157	-0-	16	1	180	3	N	3					8
								3	9									
03	225	N	225	-0-		-0-	-0-	18	1	1	2	N	3	4	1			7
								203	3	3	9							
04	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					7

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-		195	594	17	1	178	3	N	-0-					-0-
12	0		218	-0-		218	812	18	1	200	3	N	-0-					-0-
01	0		207	-0-		207	1019	18	1	189	3	N	-0-					-0-
02	1205	N	186	-0-		-1019	-0-	16	1	170	3	N	-0-					-0-
03	199	N	199	-0-		-0-	-0-	19	1	180	3	N	-0-					-0-
04	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-		134	374	6	1	128	3	N	-0-					-0-
12	0		184	-0-		184	558	8	1	176	3	N	-0-					-0-
01	0		188	-0-		188	746	9	1	179	3	N	-0-					-0-
02	917	N	171	-0-		-746	-0-	8	1	163	3	N	-0-					-0-
03	258	N	258	-0-		-0-	-0-	12	1	246	3	N	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1795	-0-		1795	5255	140	1	1655	3	Y	-0-					51
12	0		1453	-0-		1453	6708	68	1	1385	3	Y	-0-					51
01	0		1601	-0-		1601	8309	9	1	1592	3	Y	-0-					51
02	2800	N	1389	-0-		-1411	6898	1389	3			Y	-0-					51
03	3100	N	1552	-0-		-1548	5350	1552	3			Y	-0-					51
04	1560	N	NO RPT	-0-		-1560	3790					Y	NO RPT					51

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		120	-0-	120	370	120	3			Y	-0-			-0-
12	0		105	-0-	105	475	105	3			Y	-0-			-0-
01	0		129	-0-	129	604	129	3			Y	-0-			-0-
02	702	N	98	-0-	-604	-0-	98	3			Y	-0-			-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		106	-0-	106	323	12	1	94	3	Y	-0-			-0-
12	0		108	-0-	108	431	13	1	95	3	Y	-0-			-0-
01	0		108	-0-	108	539	12	1	96	3	Y	-0-			-0-
02	641	N	102	-0-	-539	-0-	11	1	91	3	Y	-0-			-0-
03	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		109	-0-	109	268	3	1	106	3	Y	-0-			-0-
12	0		106	-0-	106	374	2	1	104	3	Y	-0-			-0-
01	0		112	-0-	112	486	3	1	109	3	Y	-0-			-0-
02	614	N	128	-0-	-486	-0-	3	1	125	3	Y	-0-			-0-
03	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		297	-0-	297	932	29	1	268	3	N	-0-			-0-
12	0		299	-0-	299	1231	18	1	281	3	N	-0-			-0-
01	0		282	-0-	282	1513	2	1	280	3	N	-0-			-0-
02	1696	N	183	-0-	-1513	-0-	5	1	178	3	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		384	-0-	384	1164	27	1	357	3	Y	-0-			-0-
12	0		376	-0-	376	1540	27	1	349	3	Y	-0-			-0-
01	0		376	-0-	376	1916	27	1	349	3	Y	-0-			-0-
02	2259	N	343	-0-	-1916	-0-	7	1	336	3	Y	-0-			-0-
03	370	N	370	-0-	-0-	-0-	15	1	355	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1195	-0-	1195	3931	252	1	942	3	Y	1			7
							1	9							
12	0		1155	-0-	1155	5086	254	1	895	3	Y	5			12
							6	9							
01	0		1234	-0-	1234	6320	262	1	970	3	Y	2			14
							2	9							
02	2800	N	1077	-0-	-1723	4597	240	1	835	3	Y	2			16
							2	9							
03	3100	N	1201	-0-	-1899	2698	261	1	937	3	Y	3			19
							3	9							
04	1200	N	NO RPT	-0-	-1200	1498					Y	NO RPT			19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	200	17	1	136	3	Y	-0-					-0-
12	0		98	-0-	98	298	12	1	86	3	Y	-0-					-0-
01	0		74	-0-	74	372	8	1	65	3	Y	1	1	8			-0-
							1	9									
02	423	N	51	-0-	-372	-0-	5	1	46	3	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	467	10	1	120	3	Y	-0-					4
12	0		188	-0-	188	655	9	1	179	3	Y	-0-					4
01	0		338	-0-	338	993	2	1	336	3	Y	-0-					4
02	1314	N	321	-0-	-993	-0-	321	3			Y	-0-					4
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	113	5	1	29	3	Y	-0-					2
12	0		41	-0-	41	154	6	1	35	3	Y	-0-					2
01	0		36	-0-	36	190	5	1	31	3	Y	-0-					2
02	223	N	33	-0-	-190	-0-	5	1	27	3	Y	1					3
							1	9									
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	1748	44	1	521	3	Y	-0-					12
12	0		549	-0-	549	2297	26	1	523	3	Y	-0-					12
01	0		438	-0-	438	2735	2	1	436	3	Y	-0-					12
02	2800	N	387	-0-	-2413	322	387	3			Y	-0-					12
03	674	N	352	-0-	-322	-0-	352	3			Y	-0-					12
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1244	-0-	1244	3755	104	1	1120	3	Y	18	9	1			46
							20	9									
12	0		1233	-0-	1233	4988	105	1	1125	3	Y	3	17	1			32
							3	9									
01	0		1271	-0-	1271	6259	106	1	1144	3	Y	19	15	1	3	8	33
							21	9									
02	2800	N	1212	-0-	-1588	4671	104	1	1084	3	Y	22	28	1			27
							24	9									
03	3100	N	1304	-0-	-1796	2875	114	1	1173	3	Y	15	17	1			25
							17	9									
04	1230	N	NO RPT	-0-	-1230	1645					Y	NO RPT					25

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	408	8	1	63	3	Y	-0-					-0-
12	0		261	-0-	261	669	30	1	231	3	Y	-0-					-0-
01	0		331	-0-	331	1000	38	1	293	3	Y	-0-					-0-
02	1091	N	91	-0-	-1000	-0-	10	1	81	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	505	9	1	105	3	N	-0-					-0-
12	0		221	-0-	221	726	17	1	204	3	N	-0-					-0-
01	0		272	-0-	272	998	20	1	252	3	N	-0-					-0-
02	1129	N	131	-0-	-998	-0-	10	1	121	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	820	16	1	290	3	N	-0-					-0-
12	0		457	-0-	457	1277	32	1	425	3	N	-0-					-0-
01	0		371	-0-	371	1648	24	1	347	3	N	-0-					-0-
02	1964	N	316	-0-	-1648	-0-	22	1	294	3	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	25	1	314	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		443	-0-	443	1356	50	1	393	3	Y	-0-					-0-
12	0		449	-0-	449	1805	54	1	395	3	Y	-0-					-0-
01	0		440	-0-	440	2245	50	1	390	3	Y	-0-					-0-
02	2800	N	784	-0-	-2016	229	83	1	701	3	Y	-0-					-0-
03	720	N	491	-0-	-229	-0-	52	1	439	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	455	17	1	136	3	Y	-0-					-0-
12	0		156	-0-	156	611	19	1	137	3	Y	-0-					-0-
01	0		164	-0-	164	775	19	1	145	3	Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	15	1	123	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	480	18	1	140	3	Y	-0-					-0-
12	0		151	-0-	151	631	18	1	133	3	Y	-0-					-0-
01	0		152	-0-	152	783	17	1	135	3	Y	-0-					-0-
02	917	N	134	-0-	-783	-0-	14	1	120	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1227	-0-	1227	3620	103 17	1 9	1107	3	Y	15	7	1			38
12	0		1236	-0-	1236	4856	105 3	1 9	1128	3	Y	3	14	1			27
01	0		1283	-0-	1283	6139	107 21	1 9	1155	3	Y	19	14	1			32
02	2800	N	1091	-0-	-1709	4430	94 15	1 9	982	3	Y	14	25	1			21
03	3100	N	1248	-0-	-1852	2578	109 20	1 9	1119	3	Y	18	16	1			23
04	1230	N	NO RPT	-0-	-1230	1348					Y	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	354	5	1	113	3	N	-0-					-0-
12	0		114	-0-	114	468	5	1	109	3	N	-0-					-0-
01	0		123	-0-	123	591	6	1	117	3	N	-0-					-0-
02	699	N	108	-0-	-591	-0-	5	1	103	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1363	30	1	496	3	N	-0-					-0-
12	0		483	-0-	483	1846	27	1	456	3	N	-0-					-0-
01	0		458	-0-	458	2304	27	1	431	3	N	-0-					-0-
02	2671	N	367	-0-	-2304	-0-	21	1	346	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	1164	23	1	370	3	N	-0-					-0-
12	0		382	-0-	382	1546	22	1	360	3	N	-0-					-0-
01	0		381	-0-	381	1927	22	1	359	3	N	-0-					-0-
02	2308	N	381	-0-	-1927	-0-	22	1	359	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	50	1	1	16	3	N	-0-					-0-
12	0		17	-0-	17	67	1	1	16	3	N	-0-					-0-
01	0		16	-0-	16	83	1	1	15	3	N	-0-					-0-
02	97	N	14	-0-	-83	-0-	1	1	13	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1176	-0-	1176	3567	100	1	1076	3	N	-0-					21
12	0		1234	-0-	1234	4801	104	1	1130	3	N	-0-	8	1			13
01	0		1176	-0-	1176	5977	105	1	1070	3	N	1	5	1	1	8	8
							1	9									
02	2800	N	1015	-0-	-1785	4192	87	1	928	3	N	-0-					8
03	3100	N	1061	-0-	-2039	2153	101	1	959	3	N	1	3	1	2	8	4
							1	9									
04	1140	N	NO RPT	-0-	-1140	1013					N	NO RPT					4

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	99	1	645	3	N	-0-					1
12	830	N	830	-0-	-0-	-0-	102	1	728	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	99	1	369	3	N	-0-					1
02	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					1
*03	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	395	10	1	161	3	N	-0-					2
12	0		118	-0-	118	513	7	1	111	3	N	-0-					2
01	0		260	-0-	260	773	15	1	245	3	N	-0-					2
02	1125	N	352	-0-	-773	-0-	20	1	332	3	N	-0-					2
03	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					2
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	569	11	1	184	3	N	-0-					-0-
12	0		195	-0-	195	764	11	1	184	3	N	-0-					-0-
01	0		192	-0-	192	956	11	1	181	3	N	-0-					-0-
02	1130	N	174	-0-	-956	-0-	10	1	164	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	66	2	1	20	3	N	-0-					-0-
12	0		23	-0-	23	89	2	1	21	3	N	-0-					-0-
01	0		20	-0-	20	109	1	1	19	3	N	-0-					-0-
02	132	N	23	-0-	-109	-0-	2	1	21	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	100	32	1	13	3	N	-0-					-0-
12	0		39	-0-	39	139	24	1	15	3	N	-0-					-0-
01	0		28	-0-	28	167	8	1	20	3	N	-0-					-0-
02	196	N	29	-0-	-167	-0-	12	1	17	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	900	17 8	1 9	374	3	N	7	7	1			9
12	0		373	-0-	373	1273	17	1	356	3	N	-0-					9
01	0		362	-0-	362	1635	17	1	345	3	N	-0-	6	1			3
02	1950	N	315	-0-	-1635	-0-	14 1	1 9	300	3	N	1	1	8			3
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-	2	1			1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	682	13	1	215	3	N	-0-					-0-
12	0		230	-0-	230	912	13	1	217	3	N	-0-					-0-
01	0		251	-0-	251	1163	15	1	236	3	N	-0-					-0-
02	1388	N	225	-0-	-1163	-0-	13	1	212	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		493	-0-	493	1635	62	1	431	3	Y	-0-				-0-
12	0		631	-0-	631	2266	85	1	546	3	Y	-0-				-0-
01	0		603	-0-	603	2869	54	1	549	3	Y	-0-				-0-
02	2800	N	528	-0-	-2272	597	44	1	484	3	Y	-0-				-0-
03	1160	N	563	-0-	-597	-0-	47	1	516	3	Y	-0-				-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT				-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		309	-0-	309	932	18	1	291	3	N	-0-				-0-
12	0		320	-0-	320	1252	18	1	302	3	N	-0-				-0-
01	0		333	-0-	333	1585	19	1	314	3	N	-0-				-0-
02	1880	N	295	-0-	-1585	-0-	17	1	278	3	N	-0-				-0-
03	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-				-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT				-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-				-0-
12	0		-0-	-0-	-0-	-0-					N	-0-				-0-
01	0		-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	904	22	1	272	3	N	3	2	1		4
							3	9								
12	0		298	-0-	298	1202	23	1	274	3	N	1	3	1		2
							1	9								
01	0		299	-0-	299	1501	22	1	276	3	N	1	2	1		1
							1	9								
02	1769	N	268	-0-	-1501	-0-	21	1	245	3	N	2	1	1		2
							2	9								
03	298	N	298	-0-	-0-	-0-	22	1	275	3	N	1	2	1		1
							1	9								
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT				1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	882	277	3			N	-0-					-0-
12	0		190	-0-	190	1072	190	3			N	-0-					-0-
01	0		105	-0-	105	1177	105	3			N	-0-					-0-
02	1382	N	205	-0-	-1177	-0-	205	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	729	13	1	222	3	Y	-0-					-0-
12	0		230	-0-	230	959	16	1	214	3	Y	-0-					-0-
01	0		229	-0-	229	1188	15	1	214	3	Y	-0-					-0-
02	1394	N	206	-0-	-1188	-0-	14	1	192	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-	414	1297	52	1	361	3	Y	1	2	1			1
							1	9									
12	0		429	-0-	429	1726	57	1	368	3	Y	4	2	1			3
							4	9									
01	0		421	-0-	421	2147	38	1	383	3	Y	-0-					3
02	2546	N	399	-0-	-2147	-0-	33	1	364	3	Y	2	2	1			3
							2	9									
03	442	N	442	-0-	-0-	-0-	37	1	405	3	Y	-0-	2	1			1
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	218	70	2			Y	-0-					-0-
12	0		70	-0-	70	288	70	2			Y	-0-					-0-
01	0		69	-0-	69	357	69	2			Y	-0-					-0-
02	422	N	65	-0-	-357	-0-	65	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	10					N	-0-					-0-
12	0		12	-0-	12	22	12	3			N	-0-					-0-
01	0		10	-0-	10	32	10	3			N	-0-					-0-
02	32	N	-0-	-0-	-32	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		485	-0-	485	1564	35	1	450	3	N	-0-					-0-
12	0		488	-0-	488	2052	35	1	453	3	N	-0-					-0-
01	0		510	-0-	510	2562	36	1	474	3	N	-0-					-0-
02	2700	N	138	-0-	-2562	-0-	10	1	128	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	8			24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

11	0		45	-0-	45	135	4	1	41	3	N	-0-					-0-
12	0		35	-0-	35	170	3	1	32	3	N	-0-					-0-
01	0		31	-0-	31	201	3	1	28	3	N	-0-					-0-
02	235	N	34	-0-	-201	-0-	3	1	31	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

11	0		487	-0-	487	1471	24	1	463	3	Y	-0-					21
12	0		469	-0-	469	1940	23	1	446	3	Y	-0-					21
01	0		522	-0-	522	2462	28	1	494	3	Y	-0-					21
02	2800	N	464	-0-	-2336	126	26	1	438	3	Y	-0-					21
03	591	N	465	-0-	-126	-0-	27	1	438	3	Y	-0-					21
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

11	0		592	-0-	592	1812	45	1	547	3	N	-0-	4	1			2
12	0		642	-0-	642	2454	49	1	582	3	N	10	3	1			9
							11	9									
01	0		584	-0-	584	3038	43	1	540	3	N	1	8	1			2
							1	9									
02	2800	N	477	-0-	-2323	715	38	1	439	3	N	-0-	1	1			1
03	1254	N	539	-0-	-715	-0-	40	1	491	3	N	7	3	1			5
							8	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

11	0		339	-0-	339	1038	26	1	313	3	N	-0-					-0-
12	0		347	-0-	347	1385	27	1	320	3	N	-0-					-0-
01	0		346	-0-	346	1731	26	1	320	3	N	-0-					-0-
02	2043	N	312	-0-	-1731	-0-	25	1	287	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

11	0		408	-0-	408	1314	31	1	377	3	N	-0-					-0-
12	0		462	-0-	462	1776	36	1	426	3	N	-0-					-0-
01	0		387	-0-	387	2163	29	1	358	3	N	-0-					-0-
02	2523	N	360	-0-	-2163	-0-	29	1	331	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	31	1	377	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		533	-0-	533	1588	60	1 2 9	471	3	Y	2					5
12	0		494	-0-	494	2082	59	1 3 9	432	3	Y	3					8
01	0		495	-0-	495	2577	57	1	438	3	Y	-0-	7	1			1
02	2800	N	456	-0-	-2344	233	48	1	408	3	Y	-0-					1
03	761	N	528	-0-	-233	-0-	56	1 2 9	470	3	Y	2	1	1	2	8	-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	74	2	1	22	3	N	-0-					-0-
12	0		23	-0-	23	97	2	1	21	3	N	-0-					-0-
01	0		28	-0-	28	125	2	1	26	3	N	-0-					-0-
02	152	N	27	-0-	-125	-0-	2	1	25	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	22					N	-0-					-0-
12	0		-0-	-0-	-0-	22					N	-0-					-0-
01	0		-0-	-0-	-0-	22					N	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		599	-0-	599	2096	41	1 58 9	500	3	N	53	49	1			76
12	0		440	-0-	440	2536	34	1	406	3	N	-0-	49	1			27
01	0		771	-0-	771	3307	57	1	714	3	N	-0-	23	1			4
02	2800	N	717	-0-	-2083	1224	52	1 59 9	606	3	N	54	11	1			47
03	1968	N	744	-0-	-1224	-0-	56	1	688	3	N	-0-	36	1			11
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					11

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					15
12	0		15	-0-	15	15	1	1	14	3	Y	-0-					15
01	0		-0-	-0-	-0-	15					Y	-0-					15
02	15	N	-0-	-0-	-15	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	806	11	1	250	3	N	1	1	1			1
							1	9									
12	0		273	-0-	273	1079	12	1	261	3	N	-0-					1
01	0		272	-0-	272	1351	13	1	259	3	N	-0-	1	1			-0-
02	1595	N	244	-0-	-1351	-0-	11	1	233	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

11	0		511	-0-	511	1599	39	1	472	3	N	-0-					-0-
12	0		470	-0-	470	2069	37	1	433	3	N	-0-					-0-
01	0		457	-0-	457	2526	34	1	423	3	N	-0-					-0-
02	2800	N	403	-0-	-2397	129	32	1	371	3	N	-0-					-0-
03	576	N	447	-0-	-129	-0-	34	1	413	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

11	0		104	-0-	104	349	104	3			N	-0-					-0-
12	0		105	-0-	105	454	105	3			N	-0-					-0-
01	0		110	-0-	110	564	110	3			N	-0-					-0-
02	659	N	95	-0-	-564	-0-	95	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

11	0		187	-0-	187	857	14	1	172	3	N	1	2	1			2
							1	9									
12	0		182	-0-	182	1039	14	1	167	3	N	1	2	1			1
							1	9									
01	0		152	-0-	152	1191	11	1	141	3	N	-0-	1	1			-0-
02	1319	N	128	-0-	-1191	-0-	10	1	117	3	N	1					1
							1	9									
03	185	N	185	-0-	-0-	-0-	14	1	170	3	N	1	1	1			1
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	544	11	1	179	3	N	-0-					-0-
12	0		121	-0-	121	665	7	1	114	3	N	-0-					-0-
01	0		113	-0-	113	778	7	1	106	3	N	-0-					-0-
02	865	N	87	-0-	-778	-0-	5	1	82	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1378	27	1	435	3	N	-0-					11
12	0		474	-0-	474	1852	27	1	447	3	N	-0-					11
01	0		468	-0-	468	2320	27	1	441	3	N	-0-					11
02	2740	N	420	-0-	-2320	-0-	24	1	396	3	N	-0-					11
03	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					11
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	9	3	3			N	-0-					-0-
12	0		4	-0-	4	13	4	3			N	-0-					-0-
01	0		1	-0-	1	14	1	3			N	-0-					-0-
02	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1206	-0-	1206	4424	92	1	1114	3	N	-0-	12	1			7
12	0		1309	-0-	1309	5733	100	1	1185	3	N	22	7	1			22
							24	9									
01	0		1368	-0-	1368	7101	101	1	1265	3	N	2	20	1			4
							2	9									
02	2800	N	1019	-0-	-1781	5320	81	1	936	3	N	2	3	1			3
							2	9									
03	3100	N	1562	-0-	-1538	3782	116	1	1426	3	N	18	6	1			15
							20	9									
04	1200	N	NO RPT	-0-	-1200	2582					N	NO RPT					15

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		509	-0-	509	1501	57	1	446	3	Y	5					10
							6	9									
12	0		517	-0-	517	2018	62	1	454	3	Y	1					11
							1	9									
01	0		517	-0-	517	2535	59	1	457	3	Y	1	9	1	1	8	2
							1	9									
02	2800	N	455	-0-	-2345	190	47	1	396	3	Y	11					13
							12	9									
03	724	N	534	-0-	-190	-0-	56	1	471	3	Y	6	17	1	1	8	1
							7	9									
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	257	27	1	44	3	N	-0-					-0-
12	0		47	-0-	47	304	2	1	45	3	N	-0-					-0-
01	0		50	-0-	50	354	2	1	48	3	N	-0-					-0-
02	423	N	69	-0-	-354	-0-	27	1	42	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	15	1	51	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

11	0		636	-0-	636	1891	71	1	557	3	Y	7					14
							8	9									
12	0		603	-0-	603	2494	71	1	522	3	Y	9					23
							10	9									
01	0		641	-0-	641	3135	73	1	568	3	Y	-0-	18	1	1	8	4
02	2800	N	533	-0-	-2267	868	57	1	476	3	Y	-0-					4
03	1489	N	621	-0-	-868	-0-	66	1	555	3	Y	-0-	4	1			-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

11	0		339	-0-	339	1024	38	1	301	3	Y	-0-					-0-
12	0		347	-0-	347	1371	42	1	305	3	Y	-0-					-0-
01	0		350	-0-	350	1721	40	1	310	3	Y	-0-					-0-
02	2063	N	342	-0-	-1721	-0-	36	1	306	3	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	41	1	348	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

11	0		1214	-0-	1214	3014	92	1	1122	3	N	-0-					-0-
12	0		1336	-0-	1336	4350	104	1	1232	3	N	-0-					-0-
01	0		1227	-0-	1227	5577	91	1	1136	3	N	-0-					-0-
02	2800	N	1012	-0-	-1788	3789	80	1	932	3	N	-0-					-0-
03	3100	N	1209	-0-	-1891	1898	91	1	1118	3	N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	698					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

11	0		768	-0-	768	2253	57	1	693	3	N	16	13	1			22
							18	9									
12	0		766	-0-	766	3019	60	1	706	3	N	-0-	14	1			8
01	0		780	-0-	780	3799	58	1	720	3	N	2	8	1			2
							2	9									
02	2800	N	698	-0-	-2102	1697	54	1	631	3	N	12	3	1			11
							13	9									
03	2451	N	754	-0-	-1697	-0-	57	1	696	3	N	1	9	1			3
							1	9									
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

11	0		1142	-0-	1142	3225	87	1	1055	3	N	-0-					-0-
12	0		1134	-0-	1134	4359	89	1	1045	3	N	-0-					-0-
01	0		870	-0-	870	5229	64	1	806	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3439	80	1	930	3	N	-0-					-0-
03	3100	N	1049	-0-	-2051	1388	79	1	970	3	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	548					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	749	18	1	223	3	N	1	1	1			1
							1	9									
12	0		247	-0-	247	996	19	1	226	3	N	2	1	1			2
							2	9									
01	0		248	-0-	248	1244	18	1	229	3	N	1	2	1			1
							1	9									
02	1462	N	218	-0-	-1244	-0-	17	1	201	3	N	-0-					1
03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1	1	1			1
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

11	0		140	-0-	140	433	11	1	129	3	N	-0-					-0-
12	0		139	-0-	139	572	11	1	128	3	N	-0-					-0-
01	0		140	-0-	140	712	10	1	130	3	N	-0-					-0-
02	832	N	120	-0-	-712	-0-	10	1	110	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

11	0		538	-0-	538	1529	41	1	497	3	N	-0-	4	1			3
12	0		561	-0-	561	2090	43	1	506	3	N	11	3	1			11
							12	9									
01	0		531	-0-	531	2621	39	1	491	3	N	1	10	1			2
							1	9									
02	2800	N	473	-0-	-2327	294	38	1	435	3	N	-0-	1	1			1
03	825	N	531	-0-	-294	-0-	39	1	482	3	N	9	3	1			7
							10	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					7

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

11	0		-0-	-0-	-0-	1215					N	-0-					-0-
12	0		480	-0-	480	1695	480	3			N	-0-					-0-
01	0		685	-0-	685	2380	685	3			N	-0-					-0-
02	2675	N	295	-0-	-2380	-0-	295	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	67 -0-	67	208	67	3			N	-0-					-0-
12			0	68 -0-	68	276	68	3			N	-0-					-0-
01			0	65 -0-	65	341	65	3			N	-0-					-0-
02	399	N	58	-0-	-341	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	405 -0-	405	1010	29	1	376	3	Y	-0-					-0-
12			0	371 -0-	371	1381	27	1	344	3	Y	-0-					-0-
01			0	369 -0-	369	1750	26	1	343	3	Y	-0-					-0-
02	2068	N	318	-0-	-1750	-0-	7	1	311	3	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	14	1	332	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0- -0-	-0-	6					N	-0-					-0-
12			0	-0- -0-	-0-	6					N	-0-					-0-
01			0	42 -0-	42	48	3	1	39	3	N	-0-					-0-
02	76	N	28	-0-	-48	-0-	2	1	26	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	801 -0-	801	2479	61	1	740	3	N	-0-					-0-
12			0	1125 -0-	1125	3604	88	1	1037	3	N	-0-					-0-
01			0	889 -0-	889	4493	66	1	823	3	N	-0-					-0-
02	2800	N	519	-0-	-2281	2212	41	1	478	3	N	-0-					-0-
03	2533	N	321	-0-	-2212	-0-	24	1	297	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1081 -0-	1081	3343	82	1	999	3	N	-0-					-0-
12			0	1071 -0-	1071	4414	84	1	987	3	N	-0-					-0-
01			0	1121 -0-	1121	5535	83	1	1038	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3745	80	1	930	3	N	-0-					-0-
03	3100	N	1130	-0-	-1970	1775	85	1	1045	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	905					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	761	18	1	206	3	N	2	2	1			5
							2	9									
12	0		208	-0-	208	969	17	1	190	3	N	1	2	1			4
							1	9									
01	0		223	-0-	223	1192	18	1	202	3	N	3	2	1			5
							3	9									
02	1386	N	194	-0-	-1192	-0-	16	1	175	3	N	3					8
							3	9									
03	219	N	219	-0-	-0-	-0-	17	1	1	2	N	3	4	1			7
							198	3	3	9							
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	291	7	1	88	3	N	-0-					-0-
12	0		90	-0-	90	381	6	1	84	3	N	-0-					-0-
01	0		102	-0-	102	483	7	1	95	3	N	-0-					-0-
02	572	N	89	-0-	-483	-0-	7	1	82	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		920	-0-	920	2768	70	1	850	3	N	-0-					-0-
12	0		943	-0-	943	3711	74	1	869	3	N	-0-					-0-
01	0		967	-0-	967	4678	72	1	895	3	N	-0-					-0-
02	2800	N	864	-0-	-1936	2742	69	1	795	3	N	-0-					-0-
03	3100	N	807	-0-	-2293	449	61	1	746	3	N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		426	-0-	426	1375	32	1	394	3	N	-0-					-0-
12	0		438	-0-	438	1813	34	1	404	3	N	-0-					-0-
01	0		432	-0-	432	2245	32	1	400	3	N	-0-					-0-
02	2650	N	405	-0-	-2245	-0-	32	1	373	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	1324	36	1	393	3	Y	17	8	1			41
							19	9									
12	0		429	-0-	429	1753	36	1	392	3	Y	1	15	1			27
							1	9									
01	0		448	-0-	448	2201	38	1	408	3	Y	2	11	1			18
							2	9									
02	2602	N	401	-0-	-2201	-0-	34	1	350	3	Y	15	15	1			18
							17	9									
03	427	N	427	-0-	-0-	-0-	38	1	387	3	Y	2	8	1			12
							2	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1930	42	1	516	3	N	-0-					-0-
12	0		766	-0-	766	2696	60	1	706	3	N	-0-					-0-
01	0		814	-0-	814	3510	60	1	754	3	N	-0-					-0-
02	2800	N	635	-0-	-2165	1345	50	1	585	3	N	-0-					-0-
03	2001	N	656	-0-	-1345	-0-	50	1	606	3	N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	17 -0-	17	66	17	3			N	-0-					-0-
12			0	19 -0-	19	85	19	3			N	-0-					-0-
01			0	37 -0-	37	122	1	1	36	3	N	-0-					-0-
02	163	N	41	-0-	-122	-0-	1	1	40	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	1	1	50	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	211 -0-	211	211	5	1	206	3	N	-0-					-0-
12			0	143 -0-	143	354	2	1	141	3	N	-0-					-0-
01			0	82 -0-	82	436	2	1	80	3	N	-0-					-0-
02	510	N	74	-0-	-436	-0-	2	1	72	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	101 -0-	101	303	99	1	2	3	N	-0-					-0-
12			0	105 -0-	105	408	102	1	3	3	N	-0-					-0-
01			0	104 -0-	104	512	102	1	2	3	N	-0-					-0-
02	607	N	95	-0-	-512	-0-	92	1	3	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	102	1	2	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	2 -0-	2	23	2	3			Y	-0-					-0-
12			0	5 -0-	5	28	5	3			Y	-0-					-0-
01			0	6 -0-	6	34	6	3			Y	-0-					-0-
02	37	N	3	-0-	-34	-0-	3	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	858	33	1	255	3	Y	1	1	8			-0-
							1	9									
12	0		310	-0-	310	1168	37	1	273	3	Y	-0-					-0-
01	0		296	-0-	296	1464	34	1	261	3	Y	1	1	8			-0-
							1	9									
02	1711	N	247	-0-	-1464	-0-	26	1	221	3	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	1146	371	3			Y	-0-					-0-
12	0		404	-0-	404	1550	404	3			Y	-0-					-0-
01	0		397	-0-	397	1947	397	3			Y	-0-					-0-
02	2313	N	366	-0-	-1947	-0-	366	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	393	141	3			N	-0-					-0-
12	0		173	-0-	173	566	173	3			N	-0-					-0-
01	0		152	-0-	152	718	152	3			N	-0-					-0-
02	844	N	126	-0-	-718	-0-	126	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	1131	47	1	327	3	Y	-0-					-0-
12	0		346	-0-	346	1477	37	1	309	3	Y	-0-					-0-
01	0		358	-0-	358	1835	40	1	318	3	Y	-0-					-0-
02	2136	N	301	-0-	-1835	-0-	30	1	271	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	40	1	307	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	271	10	1	79	3	Y	-0-					-0-
12	0		92	-0-	92	363	11	1	81	3	Y	-0-					-0-
01	0		91	-0-	91	454	10	1	81	3	Y	-0-					-0-
02	540	N	86	-0-	-454	-0-	9	1	77	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		451	-0-	451	1381	51	1	400	3	Y	-0-					2
12	0		480	-0-	480	1861	57	1	422	3	Y	1					3
							1	9									
01	0		481	-0-	481	2342	55	1	426	3	Y	-0-	3	1			-0-
02	2800	N	468	-0-	-2332	10	48	1	405	3	Y	14					14
							15	9									
03	547	N	537	-0-	-10	-0-	56	1	473	3	Y	7	18	1	1	8	2
							8	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	159	6	1	46	3	Y	-0-					-0-
12	0		53	-0-	53	212	6	1	47	3	Y	-0-					-0-
01	0		54	-0-	54	266	6	1	48	3	Y	-0-					-0-
02	314	N	48	-0-	-266	-0-	5	1	43	3	Y	-0-					-0-
03	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1558	-0-	1558	1901	128 21	1 9	1409	3	Y	19	1	8			19
12	0		1290	-0-	1290	3191	77 3	1 9	1210	3	Y	3	2	8			20
01	0		1555	-0-	1555	4746	117 1	1 9	1437	3	Y	1	18	1			3
02	2800	N	1212	-0-	-1588	3158	89 1	1 9	1122	3	Y	1					4
03	3100	N	1216	-0-	-1884	1274	107 2	1 9	1107	3	Y	2					6
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					6

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	368	6	3			N	-0-					-0-
12	0		6	-0-	6	374	6	3			N	-0-					-0-
01	0		7	-0-	7	381	7	3			N	-0-					-0-
02	384	N	3	-0-	-381	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	140	6	1	39	3	Y	-0-					-0-
12	0		46	-0-	46	186	6	1	40	3	Y	-0-					-0-
01	0		46	-0-	46	232	4	1	42	3	Y	-0-					-0-
02	275	N	43	-0-	-232	-0-	4	1	39	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		556	-0-	556	1731	47	1	509	3	N	-0-					1
12	0		578	-0-	578	2309	49	1	529	3	N	-0-	1	1			-0-
01	0		544	-0-	544	2853	48	1	496	3	N	-0-					-0-
02	2800	N	470	-0-	-2330	523	40	1	430	3	N	-0-					-0-
*03	1053	N	530	-0-	-523	-0-	51	1	479	3	N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					1
12	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					1
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					1
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					1
*03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					1
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	291	95	3			N	-0-					-0-
12	0		97	-0-	97	388	97	3			N	-0-					-0-
01	0		95	-0-	95	483	95	3			N	-0-					-0-
02	571	N	88	-0-	-483	-0-	88	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		512	-0-	512	1575	28	1	484	3	Y	-0-					-0-
12	0		445	-0-	445	2020	31	1	414	3	Y	-0-					-0-
01	0		506	-0-	506	2526	33	1	473	3	Y	-0-					-0-
02	2800	N	462	-0-	-2338	188	32	1	430	3	Y	-0-					-0-
03	709	N	521	-0-	-188	-0-	38	1	483	3	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1746	67	1	528	3	Y	3					6
							3	9									
12	0		638	-0-	638	2384	76	1	556	3	Y	5					11
							6	9									
01	0		608	-0-	608	2992	70	1	538	3	Y	-0-	9	1			2
02	2800	N	463	-0-	-2337	655	49	1	414	3	Y	-0-					2
03	1298	N	643	-0-	-655	-0-	68	1	575	3	Y	-0-	2	1			-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	947	22	1	267	3	N	3	3	1			5
							3	9									
12	0		344	-0-	344	1291	27	1	317	3	N	-0-	3	1			2
01	0		309	-0-	309	1600	23	1	285	3	N	1	2	1			1
							1	9									
02	1858	N	258	-0-	-1600	-0-	20	1	235	3	N	3	1	1			3
							3	9									
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-	2	1			1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1867	-0-	1867	5538	141	1	1719	3	N	6	5	1			9
							7	9									
12	0		1750	-0-	1750	7288	137	1	1612	3	N	1	6	1			4
							1	9									
01	0		496	-0-	496	7784	36	1	449	3	N	10	4	1			10
							11	9									
02	2800	N	1652	-0-	-1148	6636	131	1	1518	3	N	3	6	1			7
							3	9									
03	3100	N	1796	-0-	-1304	5332	134	1	1641	3	N	19	10	1			16
							21	9									
04	480	N	NO RPT	-0-	-480	4852					N	NO RPT					16

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	69	1	1	10	3	Y	-0-					-0-
12	0		40	-0-	40	109	4	1	36	3	Y	-0-					-0-
01	0		42	-0-	42	151	5	1	37	3	Y	-0-					-0-
02	187	N	36	-0-	-151	-0-	4	1	32	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	520 -0-	520	1812	66	1	454	3	Y	-0-					-0-
12			0	680 -0-	680	2492	73	1	607	3	Y	-0-					-0-
01		T. A.		940 -0-	940	3432	105	1	835	3	Y	-0-					-0-
02		T. A.		705 -0-	705	4137	71	1	634	3	Y	-0-					-0-
03		T. A.		744 -0-	744	4881	86	1	658	3	Y	-0-					-0-
04		T. A.	NO RPT	-0-	-0-	4881					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

11			0	173 -0-	173	526	173	3			N	-0-					-0-
12			0	176 -0-	176	702	176	3			N	-0-					-0-
01			0	174 -0-	174	876	174	3			N	-0-					-0-
02	1031	N		155 -0-	-876	-0-	155	3			N	-0-					-0-
03	170	N		170 -0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

11			0	932 -0-	932	1392	117	1	814	3	Y	1	1	1	1	8	-0-
							1	9									
12			0	569 -0-	569	1961	77	1	492	3	Y	-0-					-0-
01			0	512 -0-	512	2473	46	1	466	3	Y	-0-					-0-
02	2800	N		453 -0-	-2347	126	38	1	415	3	Y	-0-					-0-
03	540	N		414 -0-	-126	-0-	34	1	380	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11			0	329 -0-	329	1037	27	1	302	3	Y	-0-					1
12			0	335 -0-	335	1372	20	1	315	3	Y	-0-					1
01			0	334 -0-	334	1706	25	1	309	3	Y	-0-					1
02	2010	N		304 -0-	-1706	-0-	22	1	282	3	Y	-0-					1
03	335	N		335 -0-	-0-	-0-	29	1	306	3	Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

11			0	151 -0-	151	444	65	1	86	3	Y	-0-					-0-
12			0	117 -0-	117	561	36	1	81	3	Y	-0-					-0-
01			0	148 -0-	148	709	56	1	92	3	Y	-0-					-0-
02	835	N		126 -0-	-709	-0-	47	1	79	3	Y	-0-					-0-
03	140	N		140 -0-	-0-	-0-	53	1	87	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	536	11	1	148	3	Y	-0-					-0-
12	0		135	-0-	135	671	10	1	125	3	Y	-0-					-0-
01	0		90	-0-	90	761	6	1	84	3	Y	-0-					-0-
02	859	N	98	-0-	-761	-0-	2	1	96	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	5	1	131	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		119	-0-	119	467	9	1	110	3	Y	-0-					-0-
12	0		109	-0-	109	576	5	1	104	3	Y	-0-					-0-
01	0		129	-0-	129	705	1	1	128	3	Y	-0-					-0-
02	807	N	102	-0-	-705	-0-	102	3			Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	1034	23	1	162	3	Y	1	3	1			5
							1	9									
12	0		49	-0-	49	1083	5	1	42	3	Y	2	2	1			5
							2	9									
01	0		442	-0-	442	1525	49	1	391	3	Y	2	4	1			3
							2	9									
02	1933	N	408	-0-	-1525	-0-	40	1	357	3	Y	10					13
							11	9									
03	432	N	432	-0-	-0-	-0-	49	1	376	3	Y	6	9	1			10
							7	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					10

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1831	42	1	544	3	Y	-0-					-0-
12	0		559	-0-	559	2390	40	1	519	3	Y	-0-					-0-
01	0		577	-0-	577	2967	41	1	536	3	Y	-0-					-0-
02	2800	N	512	-0-	-2288	679	11	1	501	3	Y	-0-					-0-
03	1250	N	571	-0-	-679	-0-	22	1	549	3	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	291	12	1	80	3	Y	-0-					-0-
12	0		91	-0-	91	382	10	1	81	3	Y	-0-					-0-
01	0		91	-0-	91	473	10	1	81	3	Y	-0-					-0-
02	559	N	86	-0-	-473	-0-	9	1	77	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327	1058	41	1	286	3	Y	-0-					-0-
12	0		317	-0-	317	1375	34	1	283	3	Y	-0-					-0-
01	0		325	-0-	325	1700	36	1	289	3	Y	-0-					-0-
02	1979	N	279	-0-	-1700	-0-	28	1	251	3	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	36	1	275	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	118	40	3			Y	-0-					-0-
12	0		41	-0-	41	159	41	3			Y	-0-					-0-
01	0		44	-0-	44	203	44	3			Y	-0-					-0-
02	245	N	42	-0-	-203	-0-	42	3			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	85	3	1	18	3	Y	-0-					-0-
12	0		26	-0-	26	111	3	1	23	3	Y	-0-					-0-
01	0		11	-0-	11	122	1	1	10	3	Y	-0-					-0-
02	122	N	-0-	-0-	-122	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	193	8	1	56	3	Y	-0-					-0-
12	0		64	-0-	64	257	7	1	57	3	Y	-0-					-0-
01	0		64	-0-	64	321	7	1	57	3	Y	-0-					-0-
02	373	N	52	-0-	-321	-0-	5	1	47	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		545	-0-	545	889	46	1	497	3	Y	2	1	1			3
							2	9									
12	0		347	-0-	347	1236	29	1	315	3	Y	3	1	1			5
							3	9									
01	0		838	-0-	838	2074	70	1	750	3	Y	16	4	1			17
							18	9									
02	2721	N	647	-0-	-2074	-0-	56	1	585	3	Y	5	13	1			9
							6	9									
03	539	N	539	-0-	-0-	-0-	47	1	479	3	Y	12	9	1			12
							13	9									
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					12

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	120	5	1	32	3	Y	-0-					1
12	0		37	-0-	37	157	5	1	32	3	Y	-0-					1
01	0		40	-0-	40	197	6	1	34	3	Y	-0-					1
02	232	N	35	-0-	-197	-0-	5	1	30	3	Y	-0-					1
03	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

11	0		149	-0-	149	467	141	1	8	3	Y	-0-					-0-
12	0		152	-0-	152	619	146	1	6	3	Y	-0-					-0-
01	0		148	-0-	148	767	145	1	3	3	Y	-0-					-0-
02	905	N	138	-0-	-767	-0-	132	1	6	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

11	0		457	-0-	457	1436	51 3	1 9	403	3	Y	3					5
12	0		438	-0-	438	1874	52 2	1 9	384	3	Y	2					7
01	0		466	-0-	466	2340	53	1	413	3	Y	-0-	6	1			1
02	2726	N	386	-0-	-2340	-0-	41	1	345	3	Y	-0-					1
03	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-	1	1			-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

11	0		42	-0-	42	127	5	1	37	3	Y	-0-					-0-
12	0		43	-0-	43	170	5	1	38	3	Y	-0-					-0-
01	0		44	-0-	44	214	5	1	39	3	Y	-0-					-0-
02	252	N	38	-0-	-214	-0-	4	1	34	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

11	0		252	-0-	252	779	21	1	231	3	N	-0-					2
12	0		262	-0-	262	1041	22	1	240	3	N	-0-	1	1			1
01	0		257	-0-	257	1298	23	1	234	3	N	-0-					1
02	1532	N	234	-0-	-1298	-0-	20	1	214	3	N	-0-					1
03	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-	1	1			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

11	0		313	-0-	313	915	26	1	287	3	Y	-0-					2
12	0		305	-0-	305	1220	26	1	279	3	Y	-0-	2	1			-0-
01	0		229	-0-	229	1449	18	1	211	3	Y	-0-					-0-
02	1651	N	202	-0-	-1449	-0-	17	1	185	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	896	22	1	240	3	Y	-0-					2
12	0		264	-0-	264	1160	23	1	241	3	Y	-0-	2	1			-0-
01	0		264	-0-	264	1424	21	1	243	3	Y	-0-					-0-
02	1690	N	266	-0-	-1424	-0-	22	1	244	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		539	-0-	539	1626	61 2	1 9	476	3	Y	2					4
12	0		547	-0-	547	2173	65 2	1 9	480	3	Y	2					6
01	0		544	-0-	544	2717	62	1	482	3	Y	-0-	5	1			1
02	2740	N	23	-0-	-2717	-0-	2	1	21	3	Y	-0-					1
03	859	N	859	-0-	-0-	-0-	91 2	1 9	766	3	Y	2	1	1	2	8	-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		932	-0-	932	2841	105 6	1 9	821	3	Y	5					11
12	0		584	-0-	584	3425	69 7	1 9	508	3	Y	6					17
01	0		1059	-0-	1059	4484	121	1	938	3	Y	-0-	14	1			3
02	2800	N	85	-0-	-2715	1769	9	1	76	3	Y	-0-					3
03	2898	N	1129	-0-	-1769	-0-	120	1	1009	3	Y	-0-	3	1			-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	184	5	1	54	3	N	-0-					-0-
12	0		62	-0-	62	246	5	1	57	3	N	-0-					-0-
01	0		61	-0-	61	307	5	1	56	3	N	-0-					-0-
02	363	N	56	-0-	-307	-0-	5	1	51	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	1125	239	1	129	3	Y	-0-					-0-
12	0		378	-0-	378	1503	248	1	130	3	Y	-0-					-0-
01	0		378	-0-	378	1881	247	1	131	3	Y	-0-					-0-
02	2219	N	338	-0-	-1881	-0-	222	1	116	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	245	1	128	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		286	-0-	286	914	20	1	266	3	Y	-0-					-0-
12	0		332	-0-	332	1246	24	1	308	3	Y	-0-					-0-
01	0		333	-0-	333	1579	24	1	309	3	Y	-0-					-0-
02	1864	N	285	-0-	-1579	-0-	6	1	279	3	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	13	1	313	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	14					N	-0-					-0-
12	0		11	-0-	11	25	11	3			N	-0-					-0-
01	0		7	-0-	7	32	7	3			N	-0-					-0-
02	41	N	9	-0-	-32	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-	312	980	24	1	288	3	N	-0-					-0-
12	0		304	-0-	304	1284	24	1	280	3	N	-0-					-0-
01	0		285	-0-	285	1569	21	1	264	3	N	-0-					-0-
02	1817	N	248	-0-	-1569	-0-	20	1	228	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	40	1	1	13	3	N	-0-					-0-
12	0		15	-0-	15	55	1	1	14	3	N	-0-					-0-
01	0		24	-0-	24	79	2	1	22	3	N	-0-					-0-
02	99	N	20	-0-	-79	-0-	2	1	18	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	27	7	3			N	-0-					-0-
12	0		13	-0-	13	40	13	3			N	-0-					-0-
01	0		11	-0-	11	51	11	3			N	-0-					-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		805	-0-	805	2434	61	1	743	3	N	1	1	1			2
							1	9									
12	0		874	-0-	874	3308	68	1	806	3	N	-0-	1	1			1
01	0		836	-0-	836	4144	61	1	763	3	N	11	7	1			5
							12	9									
02	2800	N	745	-0-	-2055	2089	59	1	684	3	N	2	3	1			4
							2	9									
03	2926	N	837	-0-	-2089	-0-	63	1	768	3	N	5	4	1			5
							6	9									
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	455	9	1	142	3	N	-0-					-0-
12	0		152	-0-	152	607	9	1	143	3	N	-0-					-0-
01	0		140	-0-	140	747	8	1	132	3	N	-0-					-0-
02	889	N	142	-0-	-747	-0-	8	1	134	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	2204	23	1	401	3	Y	-0-					-0-
12	0		424	-0-	424	2628	30	1	394	3	Y	-0-					-0-
01	T. A.		424	-0-	424	3052	28	1	396	3	Y	-0-					-0-
02	T. A.		383	-0-	383	3435	27	1	356	3	Y	-0-					-0-
03	T. A.		438	-0-	438	3873	32	1	406	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	3873					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-	663	1703	185	1	478	3	Y	-0-					3
12	0		677	-0-	677	2380	221	1	450	3	Y	5					8
							6	9									
01	0		710	-0-	710	3090	225	1	484	3	Y	1					9
							1	9									
02	2800	N	633	-0-	-2167	923	206	1	426	3	Y	1					10
							1	9									
03	1156	N	233	-0-	-923	-0-	157	1	75	3	Y	1					11
							1	9									
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					11

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	378	9	1	112	3	N	-0-					-0-
12	0		104	-0-	104	482	8	1	96	3	N	-0-					-0-
01	0		87	-0-	87	569	6	1	81	3	N	-0-					-0-
02	672	N	103	-0-	-569	-0-	8	1	95	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	221	9	1	62	3	Y	-0-					-0-
12	0		71	-0-	71	292	8	1	63	3	Y	-0-					-0-
01	0		71	-0-	71	363	8	1	63	3	Y	-0-					-0-
02	425	N	62	-0-	-363	-0-	6	1	56	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		149	-0-	149	517	9	1	140	3	N	-0-			2
12	0		147	-0-	147	664	8	1	139	3	N	-0-			2
01	0		132	-0-	132	796	8	1	124	3	N	-0-			2
02	916	N	120	-0-	-796	-0-	7	1	113	3	N	-0-			2
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			2
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

11	0		36	-0-	36	109	5	1	31	3	Y	-0-			-0-
12	0		45	-0-	45	154	5	1	40	3	Y	-0-			-0-
01	0		17	-0-	17	171	2	1	15	3	Y	-0-			-0-
02	171	N	-0-	-0-	-171	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

11	0		241	-0-	241	721	19	1	222	2	Y	-0-			-0-
12	0		206	-0-	206	927	26	1	180	2	Y	-0-			-0-
01	0		180	-0-	180	1107	22	1	158	2	Y	-0-			-0-
02	1336	N	229	-0-	-1107	-0-	33	1	196	2	Y	-0-			-0-
03	290	N	290	-0-	-0-	-0-	38	1	252	2	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

11	0		416	-0-	416	1140	32	1	384	3	Y	-0-			8
12	0		409	-0-	409	1549	19	1	390	3	Y	-0-			8
01	0		389	-0-	389	1938	2	1	387	3	Y	-0-			8
02	2291	N	353	-0-	-1938	-0-	353	3			Y	-0-			8
03	414	N	414	-0-	-0-	-0-	414	3			Y	-0-			8
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

11	0		39	-0-	39	115	2	1	37	3	N	-0-			-0-
12	0		42	-0-	42	157	2	1	40	3	N	-0-			-0-
01	0		41	-0-	41	198	2	1	39	3	N	-0-			-0-
02	229	N	31	-0-	-198	-0-	1	1	30	3	N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

11	0		630	-0-	630	1978	98	1	532	3	Y	-0-			-0-
12	0		626	-0-	626	2604	72	1	554	3	Y	-0-			-0-
01	0		588	-0-	588	3192	76	1	512	3	Y	-0-			-0-
02	2800	N	608	-0-	-2192	1000	91	1	517	3	Y	-0-			-0-
03	1655	N	655	-0-	-1000	-0-	101	1	554	3	Y	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	193	3	1	57	3	N	-0-					4
12	0		59	-0-	59	252	3	1	56	3	N	-0-					4
01	0		56	-0-	56	308	3	1	53	3	N	-0-					4
02	361	N	53	-0-	-308	-0-	3	1	50	3	N	-0-					4
03	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					4
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	131	3	1	43	3	N	-0-					1
12	0		44	-0-	44	175	3	1	41	3	N	-0-	1	1			-0-
01	0		46	-0-	46	221	3	1	43	3	N	-0-					-0-
02	259	N	38	-0-	-221	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	59	3	1	35	3	N	-0-					-0-
12	0		49	-0-	49	108	5	1	44	3	N	-0-					-0-
01	0		28	-0-	28	136	3	1	25	3	N	-0-					-0-
02	166	N	30	-0-	-136	-0-	3	1	27	3	N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		925	-0-	925	2741	83 2	1 9	840	3	N	2	2	8			5
12	0		889	-0-	889	3630	85	1	804	3	N	-0-	5	1			-0-
01	0		918	-0-	918	4548	88 3	1 9	827	3	N	3	3	8			-0-
02	2800	N	738	-0-	-2062	2486	73	1	665	3	N	-0-					-0-
03	3100	N	841	-0-	-2259	227	78	1	763	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-		440	1391	50	1	390	3	N	-0-					-0-
12	0		458	-0-		458	1849	57	1	401	3	N	-0-					-0-
01	0		447	-0-		447	2296	59	1	388	3	N	-0-					-0-
02	2716	N	420	-0-		-2296	-0-	60	1	360	3	N	-0-					-0-
03	467	N	467	-0-		-0-	-0-	78	1	389	3	N	-0-					-0-
04	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-		149	461	149	2			N	-0-					-0-
12	0		152	-0-		152	613	152	2			N	-0-					-0-
01	0		148	-0-		148	761	148	2			N	-0-					-0-
02	897	N	136	-0-		-761	-0-	136	2			N	-0-					-0-
03	152	N	152	-0-		-0-	-0-	152	2			N	-0-					-0-
04	150	N	NO RPT	-0-		-150	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-		177	601	15	1	162	3	Y	-0-					-0-
12	0		222	-0-		222	823	19	1	203	3	Y	-0-					-0-
01	0		338	-0-		338	1161	27	1	311	3	Y	-0-					-0-
02	1283	N	122	-0-		-1161	-0-	10	1	112	3	Y	-0-					-0-
03	184	N	184	-0-		-0-	-0-	15	1	169	3	Y	-0-					-0-
04	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-		174	503	8	1	166	3	N	-0-	1	1			-0-
12	0		178	-0-		178	681	8	1	169	3	N	1					1
								1	9									
01	0		177	-0-		177	858	8	1	169	3	N	-0-	1	1			-0-
02	1011	N	153	-0-		-858	-0-	7	1	146	3	N	-0-					-0-
03	172	N	172	-0-		-0-	-0-	8	1	164	3	N	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		312	-0-		312	925	25	1	277	3	Y	9					10
								10	9									
12	0		302	-0-		302	1227	26	1	275	3	Y	1	10	1			1
								1	9									
01	0		302	-0-		302	1529	24	1	277	3	Y	1					2
								1	9									
02	1805	N	276	-0-		-1529	-0-	22	1	250	3	Y	4					6
								4	9									
03	304	N	304	-0-		-0-	-0-	24	1	279	3	Y	1					7
								1	9									
04	300	N	NO RPT	-0-		-300	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

11	0		264	-0-	264	433	41	1	223	3	N	-0-					-0-
12	0		148	-0-	148	581	24	1	124	3	N	-0-					-0-
01	687	N	106	-0-	-581	-0-	15	1	91	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

11	0		393	-0-	393	1144	33	1	360	3	Y	-0-					-0-
12	0		456	-0-	456	1600	39	1	417	3	Y	-0-					-0-
01	0		365	-0-	365	1965	31	1	334	3	Y	-0-					-0-
02	2351	N	386	-0-	-1965	-0-	34	1	352	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

11	0		204	-0-	204	453	17	1	187	3	N	-0-					9
12	0		234	-0-	234	687	20	1	213	3	N	1	4	1			6
							1	9									
01	0		224	-0-	224	911	20	1	204	3	N	-0-	3	1			3
02	1119	N	208	-0-	-911	-0-	18	1	190	3	N	-0-					3
03	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-	1	1			2
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

11	0		297	-0-	297	974	82	1	215	3	N	-0-	11	1			34
12	0		294	-0-	294	1268	73	1	221	3	N	-0-	18	1			16
01	0		280	-0-	280	1548	55	1	225	3	N	-0-	6	1			10
02	1797	N	249	-0-	-1548	-0-	48	1	201	3	N	-0-					10
03	295	N	295	-0-	-0-	-0-	69	1	226	3	N	-0-					10
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					10

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

11	0		241	-0-	241	666	17	1	223	3	N	1	4	1	1	8	12
							1	9									
12	0		223	-0-	223	889	16	1	207	3	N	-0-	6	1			6
01	0		65	-0-	65	954	5	1	60	3	N	-0-	2	1			4
02	966	N	12	-0-	-954	-0-	1	1	11	3	N	-0-					4
03	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					4
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	473	107	1	50	3	Y	1					2
							1	9									
12	0		154	-0-	154	627	109	1	45	3	Y	-0-					2
01	0		167	-0-	167	794	111	1	56	3	Y	-0-					2
02	932	N	138	-0-	-794	-0-	99	1	38	3	Y	1					3
							1	9									
03	129	N	129	-0-	-0-	-0-	106	1	23	3	Y	-0-					3
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

11	0		1133	-0-	1133	3520	142	1	980	3	Y	10	8	1			18
							11	9									
12	0		1068	-0-	1068	4588	113	1	945	3	Y	9	9	1			18
							10	9									
01	0		1025	-0-	1025	5613	112	1	890	3	Y	21	22	1			17
							23	9									
02	2800	N	858	-0-	-1942	3671	84	1	750	3	Y	22					39
							24	9									
03	3100	N	940	-0-	-2160	1511	106	1	805	3	Y	26	30	1			35
							29	9									
04	990	N	NO RPT	-0-	-990	521					Y	NO RPT					35

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

11	0		679	-0-	679	679	144	1	535	3	Y	-0-					2
12	0		622	-0-	622	1301	114	1	508	3	Y	-0-					2
01	0		1018	-0-	1018	2319	98	1	920	3	Y	-0-					2
02	2800	N	641	-0-	-2159	160	141	1	500	3	Y	-0-					2
03	1065	N	905	-0-	-160	-0-	176	1	729	3	Y	-0-					2
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

11	0		539	-0-	539	1700	44	1	495	3	Y	-0-					1
12	0		574	-0-	574	2274	39	1	535	3	Y	-0-					1
01	0		556	-0-	556	2830	35	1	521	3	Y	-0-					1
02	2800	N	510	-0-	-2290	540	32	1	478	3	Y	-0-					1
03	1126	N	586	-0-	-540	-0-	51	1	535	3	Y	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

11	0		16	-0-	16	47	2	1	14	3	Y	-0-					-0-
12	0		17	-0-	17	64	2	1	15	3	Y	-0-					-0-
01	0		17	-0-	17	81	2	1	15	3	Y	-0-					-0-
02	96	N	15	-0-	-81	-0-	2	1	13	3	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1180	-0-	1180	3653	90	1	1088	3	N	2	2	1			3
							2	9									
12	0		933	-0-	933	4586	73	1	859	3	N	1	2	1			2
							1	9									
01	0		1048	-0-	1048	5634	77	1	956	3	N	14	10	1			6
							15	9									
02	2800	N	897	-0-	-1903	3731	71	1	823	3	N	3	4	1			5
							3	9									
03	3100	N	1166	-0-	-1934	1797	87	1	1069	3	N	9	6	1			8
							10	9									
04	1020	N	NO RPT	-0-	-1020	777					N	NO RPT					8

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-	352	1082	19	1	333	3	Y	-0-					-0-
12	0		336	-0-	336	1418	23	1	313	3	Y	-0-					-0-
01	0		339	-0-	339	1757	22	1	317	3	Y	-0-					-0-
02	2059	N	302	-0-	-1757	-0-	21	1	281	3	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		730	-0-	730	2409	53	1	677	3	N	-0-	7	1			21
12	0		694	-0-	694	3103	49	1	645	3	N	-0-	11	1			10
01	0		884	-0-	884	3987	63	1	821	3	N	-0-	4	1			6
02	2800	N	806	-0-	-1994	1993	60	1	745	3	N	1	1	8			6
							1	9									
03	2849	N	856	-0-	-1993	-0-	62	1	792	3	N	2	2	8			6
							2	9									
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	1217	15	1	289	3	Y	-0-					13
12	0		515	-0-	515	1732	25	1	490	3	Y	-0-					13
01	0		510	-0-	510	2242	27	1	475	3	Y	7					20
							8	9									
02	2712	N	470	-0-	-2242	-0-	26	1	443	3	Y	1					21
							1	9									
03	465	N	465	-0-	-0-	-0-	27	1	436	3	Y	2	12	1			11
							2	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					11

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	294	7	1	87	3	N	-0-					-0-
12	0		98	-0-	98	392	7	1	91	3	N	-0-					-0-
01	0		98	-0-	98	490	7	1	91	3	N	-0-					-0-
02	582	N	92	-0-	-490	-0-	7	1	85	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	4	11	4	3			N	-0-					-0-
12			0	-0-	3	14	3	3			N	-0-					-0-
01			0	-0-	18	32	2	1	16	3	N	-0-					-0-
02	65	N	33	-0-	-32	-0-	3	1	30	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	41	116	2	1	39	3	Y	-0-					-0-
12			0	-0-	35	151	2	1	33	3	Y	-0-					-0-
01			0	-0-	41	192	2	1	38	3	Y	1					1
							1	9									
02	226	N	34	-0-	-192	-0-	2	1	32	3	Y	-0-					1
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-	1	1			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	122	370	122	3			N	-0-					-0-
12			0	-0-	122	492	122	3			N	-0-					-0-
01			0	-0-	117	609	117	3			N	-0-					-0-
02	711	N	102	-0-	-609	-0-	102	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	566	1761	98	1	468	3	Y	-0-					2
12			0	-0-	601	2362	101	1	500	3	Y	-0-					2
01			0	-0-	535	2897	108	1	427	3	Y	-0-					2
02	2800	N	541	-0-	-2259	638	91	1	450	3	Y	-0-					2
03	1219	N	581	-0-	-638	-0-	101	1	480	3	Y	-0-					2
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	156	472	15	1	141	3	N	-0-					3
12			0	-0-	134	606	8	1	126	3	N	-0-					3
01			0	-0-	125	731	125	3			N	-0-					3
02	829	N	98	-0-	-731	-0-	98	3			N	-0-					3
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	111	336	110	1	1	3	N	-0-					-0-
12			0	-0-	115	451	113	1	2	3	N	-0-					-0-
01			0	-0-	114	565	113	1	1	3	N	-0-					-0-
02	668	N	103	-0-	-565	-0-	102	1	1	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	113	1	2	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	39	12	3			N	-0-					-0-
12	0		13	-0-	13	52	13	3			N	-0-					-0-
01	0		13	-0-	13	65	13	3			N	-0-					-0-
02	76	N	11	-0-	-65	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	72	21	3			N	-0-					-0-
12	0		26	-0-	26	98	26	3			N	-0-					-0-
01	0		13	-0-	13	111	13	3			N	-0-					-0-
02	115	N	4	-0-	-111	-0-	4	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	394	124	3			N	-0-					-0-
12	0		122	-0-	122	516	122	3			N	-0-					-0-
01	0		110	-0-	110	626	110	3			N	-0-					-0-
02	734	N	108	-0-	-626	-0-	108	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					1
12	0		-0-	-0-	-0-	3					Y	-0-					1
01	0		-0-	-0-	-0-	3					Y	-0-					1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		731	-0-	731	2283	62	1	669	3	N	-0-					5
12	0		743	-0-	743	3026	63	1	680	3	N	-0-	2	1			3
01	0		735	-0-	735	3761	65	1	669	3	N	1	1	1	1	8	2
							1	9									
02	2800	N	566	-0-	-2234	1527	48	1	518	3	N	-0-					2
03	2193	N	666	-0-	-1527	-0-	64	1	601	3	N	1	1	1	1	8	1
							1	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	734	12	1	130	3	N	9					15
							10	9									
12	0		72	-0-	72	806	6	1	65	3	N	1	6	1			10
							1	9									
01	0		318	-0-	318	1124	27	1	273	3	N	16	4	1			22
							18	9									
02	1292	N	168	-0-	-1124	-0-	14	1	154	3	N	-0-					22
03	149	N	149	-0-	-0-	-0-	13	1	122	3	N	13	9	1			26
							14	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					26

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	823	22	1	241	3	N	-0-					-0-
12	0		269	-0-	269	1092	23	1	246	3	N	-0-					-0-
01	0		262	-0-	262	1354	23	1	239	3	N	-0-					-0-
02	1589	N	235	-0-	-1354	-0-	20	1	215	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	490	13	1	143	3	N	-0-					-0-
12	0		158	-0-	158	648	13	1	145	3	N	-0-					-0-
01	0		155	-0-	155	803	14	1	141	3	N	-0-					-0-
02	920	N	117	-0-	-803	-0-	10	1	107	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		355	-0-	355	1099	102	1	253	3	N	-0-					-0-
12	0		358	-0-	358	1457	94	1	264	3	N	-0-					-0-
01	0		341	-0-	341	1798	80	1	260	3	N	1					1
							1	9									
02	2098	N	300	-0-	-1798	-0-	76	1	216	3	N	7					8
							8	9									
03	395	N	395	-0-	-0-	-0-	103	1	285	3	N	6					14
							7	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					14

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	770	18	1	235	3	Y	-0-					-0-
12	0		253	-0-	253	1023	18	1	235	3	Y	-0-					-0-
01	0		256	-0-	256	1279	18	1	238	3	Y	-0-					-0-
02	1522	N	243	-0-	-1279	-0-	5	1	238	3	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	10	1	256	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		416	-0-	416	1486	35	1	1	2	N	1	1	8			-0-
							379	3	1	9							
12	0		376	-0-	376	1862	32	1	344	3	N	-0-					-0-
01	0		494	-0-	494	2356	42	1	1	2	N	-0-					-0-
							451	3									
02	2785	N	429	-0-	-2356	-0-	38	1	1	2	N	-0-					-0-
							390	3									
03	496	N	496	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
							451	3									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	153	4	1	45	3	N	-0-					-0-
12	0		51	-0-	51	204	4	1	47	3	N	-0-					-0-
01	0		51	-0-	51	255	4	1	47	3	N	-0-					-0-
02	296	N	41	-0-	-255	-0-	3	1	38	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		542	-0-	542	1667	41	1	501	3	N	-0-					-0-
12	0		534	-0-	534	2201	42	1	492	3	N	-0-					-0-
01	0		521	-0-	521	2722	39	1	482	3	N	-0-					-0-
02	2800	N	514	-0-	-2286	436	41	1	473	3	N	-0-					-0-
03	989	N	553	-0-	-436	-0-	42	1	511	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		586	-0-	586	1783	44	1	536	3	N	5	4	1			7
							6	9									
12	0		595	-0-	595	2378	46	1	548	3	N	1	5	1			3
							1	9									
01	0		587	-0-	587	2965	43	1	541	3	N	3	4	1			2
							3	9									
02	2800	N	524	-0-	-2276	689	41	1	479	3	N	4	2	1			4
							4	9									
03	1284	N	595	-0-	-689	-0-	45	1	548	3	N	2	4	1			2
							2	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		956	-0-	956	2944	51	1	905	3	N	-0-					-0-
12	0		1032	-0-	1032	3976	72	1	960	3	N	-0-					-0-
01	0		935	-0-	935	4911	61	1	874	3	N	-0-					-0-
02	2800	N	869	-0-	-1931	2980	61	1	808	3	N	-0-					-0-
03	3100	N	959	-0-	-2141	839	70	1	889	3	N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	886	33	1	260	3	Y	-0-					-0-
12	0		304	-0-	304	1190	36	1	268	3	Y	-0-					-0-
01	0		418	-0-	418	1608	48	1	370	3	Y	-0-					-0-
02	1816	N	208	-0-	-1608	-0-	22	1	186	3	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	35	1	293	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	359	7	1	113	3	N	-0-					-0-
12	0		123	-0-	123	482	7	1	116	3	N	-0-					-0-
01	0		119	-0-	119	601	7	1	112	3	N	-0-					-0-
02	706	N	105	-0-	-601	-0-	6	1	99	3	N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	1362	14	1	236	3	N	-0-					6
12	0		564	-0-	564	1926	32	1	532	3	N	-0-					6
01	0		526	-0-	526	2452	30	1	496	3	N	-0-					6
02	2800	N	447	-0-	-2353	99	25	1	422	3	N	-0-					6
03	601	N	502	-0-	-99	-0-	29	1	473	3	N	-0-					6
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	1593	28	1	220	3	Y	-0-					-0-
12	0		256	-0-	256	1849	31	1	225	3	Y	-0-					-0-
01	T. A.		357	-0-	357	2206	41 1	1 9	315	3	Y	1	1	8			-0-
02	T. A.		312	-0-	312	2518	33	1	279	3	Y	-0-					-0-
03	T. A.		417	-0-	417	2935	44	1	373	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2935					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	583	16	1	176	3	N	-0-					-0-
12	0		189	-0-	189	772	16	1	173	3	N	-0-					-0-
01	0		190	-0-	190	962	17	1	173	3	N	-0-					-0-
02	1136	N	174	-0-	-962	-0-	15	1	159	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1264	-0-	1264	3864	83 14	1 9	1167	3	N	13	19	1			19
12	0		1254	-0-	1254	5118	84 12	1 9	1158	3	N	11	14	1			16
01	0		1267	-0-	1267	6385	88 29	1 9	1150	3	N	26	32	1	1	8	9
02	2800	N	1120	-0-	-1680	4705	73 19	1 9	1028	3	N	17	8	1	1	8	17
03	3100	N	1165	-0-	-1935	2770	76 1064	1 3	1 24	2 9	N	22	24	1	1	8	14
04	1200	N	NO RPT	-0-	-1200	1570					N	NO RPT					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1612	23	1	502	3	N	1	2	1			1
							1	9									
12	0		531	-0-	531	2143	24	1	506	3	N	1					2
							1	9									
01	0		542	-0-	542	2685	25	1	517	3	N	-0-	1	1			1
02	2800	N	486	-0-	-2314	371	22	1	463	3	N	1	1	8			1
							1	9									
03	914	N	543	-0-	-371	-0-	26	1	517	3	N	-0-	1	1			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		233	-0-	233	673	15	1	194	3	N	22	13	1			52
							24	9									
12	0		216	-0-	216	889	15	1	200	3	N	1	27	1			26
							1	9									
01	0		232	-0-	232	1121	15	1	198	3	N	17	11	1			32
							19	9									
02	1312	N	191	-0-	-1121	-0-	14	1	177	3	N	-0-					32
03	215	N	215	-0-	-0-	-0-	15	1	192	3	N	7					39
							8	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					39

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		824	-0-	824	2503	93	1	731	3	Y	-0-					-0-
12	0		838	-0-	838	3341	100	1	738	3	Y	-0-					-0-
01	0		834	-0-	834	4175	95	1	739	3	Y	-0-					-0-
02	2800	N	747	-0-	-2053	2122	79	1	668	3	Y	-0-					-0-
03	2955	N	833	-0-	-2122	-0-	88	1	745	3	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	404	8	1	127	3	N	-0-					-0-
12	0		135	-0-	135	539	8	1	127	3	N	-0-					-0-
01	0		139	-0-	139	678	8	1	131	3	N	-0-					-0-
02	800	N	122	-0-	-678	-0-	7	1	115	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1158	-0-	1158	3700	88	1	1070	3	N	-0-	2	1			1
12	0		1123	-0-	1123	4823	87	1	1032	3	N	4	1	1			4
							4	9									
01	0		1097	-0-	1097	5920	81	1	1009	3	N	6	7	1			3
							7	9									
02	2800	N	673	-0-	-2127	3793	53	1	617	3	N	3	2	1			4
							3	9									
03	3100	N	754	-0-	-2346	1447	57	1	693	3	N	4	3	1			5
							4	9									
04	1050	N	NO RPT	-0-	-1050	397					N	NO RPT					5

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

11	0		-0-	-0-	-0-	49					Y	-0-					-0-
12	0		-0-	-0-	-0-	49					Y	-0-					-0-
01	0		-0-	-0-	-0-	49					Y	-0-					-0-
02	49	N	-0-	-0-	-49	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

11	0		104	-0-	104	323	9	1	95	3	N	-0-					-0-
12	0		107	-0-	107	430	9	1	98	3	N	-0-					-0-
01	0		113	-0-	113	543	10	1	103	3	N	-0-					-0-
02	657	N	114	-0-	-543	-0-	10	1	104	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
							100	3									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

11	0		161	-0-	161	518	161	3			N	-0-					1
12	0		253	-0-	253	771	253	3			N	-0-					1
01	0		206	-0-	206	977	206	3			N	-0-					1
02	1198	N	221	-0-	-977	-0-	221	3			N	-0-					1
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			Y	-0-					-0-
12	0		1	-0-	1	4	1	3			Y	-0-					-0-
01	0		1	-0-	1	5	1	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	337	10	1	106	3	N	-0-					1
12	0		116	-0-	116	453	10	1	105	3	N	1	1	1			1
							1	9									
01	0		115	-0-	115	568	10	1	104	3	N	1	1	8			1
							1	9									
02	719	N	151	-0-	-568	-0-	13	1	138	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-	1	1			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	555	20	1	159	3	Y	1					1
							1	9									
12	0		184	-0-	184	739	22	1	162	3	Y	-0-					1
01	0		184	-0-	184	923	21	1	163	3	Y	-0-	1	1			-0-
02	1117	N	194	-0-	-923	-0-	21	1	173	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	665	105	1	90	3	N	-0-					-0-
12	0		201	-0-	201	866	109	1	92	3	N	-0-					-0-
01	0		210	-0-	210	1076	109	1	101	3	N	-0-					-0-
02	1275	N	199	-0-	-1076	-0-	100	1	99	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	56	1	124	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	46	8	3			N	-0-					-0-
12	0		33	-0-	33	79	33	3			N	-0-					-0-
01	0		18	-0-	18	97	18	3			N	-0-					-0-
02	117	N	20	-0-	-97	-0-	20	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	85	30	3			N	-0-					1
12	0		16	-0-	16	101	16	3			N	-0-					1
01	0		29	-0-	29	130	29	3			N	-0-					1
02	130	N	-0-	-0-	-130	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296	-0-	296	899	25	1	271	3	Y	-0-					-0-
12	0		292	-0-	292	1191	17	1	275	3	Y	-0-					-0-
01	0		30	-0-	30	1221	2	1	28	3	Y	-0-					-0-
02	1533	N	312	-0-	-1221	-0-	23	1	289	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	32	1	334	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	365	9	1	107	3	Y	-0-					-0-
12	0		114	-0-	114	479	8	1	106	3	Y	-0-					-0-
01	0		118	-0-	118	597	9	1	109	3	Y	-0-					-0-
02	707	N	110	-0-	-597	-0-	9	1	101	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	420	16	1	127	3	Y	-0-					-0-
12	0		151	-0-	151	571	18	1	133	3	Y	-0-					-0-
01	0		156	-0-	156	727	18	1	138	3	Y	-0-					-0-
02	845	N	118	-0-	-727	-0-	13	1	105	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	16	1	136	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	61	27	3			Y	-0-					-0-
12	0		40	-0-	40	101	40	3			Y	-0-					-0-
01	0		28	-0-	28	129	28	3			Y	-0-					-0-
02	165	N	36	-0-	-129	-0-	36	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

11	0		23	-0-	23	67	2	1	21	3	N	-0-					-0-
12	0		18	-0-	18	85	1	1	17	3	N	-0-					-0-
01	0		24	-0-	24	109	2	1	22	3	N	-0-					-0-
02	148	N	39	-0-	-109	-0-	3	1	36	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

11	0		410	-0-	410	1195	410	3			N	-0-					1
12	0		445	-0-	445	1640	445	3			N	-0-					1
01	0		417	-0-	417	2057	417	3			N	-0-					1
02	2426	N	369	-0-	-2057	-0-	369	3			N	-0-					1
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

11	0		123	-0-	123	381	123	3			Y	-0-					-0-
12	0		126	-0-	126	507	126	3			Y	-0-					-0-
01	0		113	-0-	113	620	2	1	111	3	Y	-0-					-0-
02	736	N	116	-0-	-620	-0-	116	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

11	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

11	0		50	-0-	50	127	4	1	46	3	Y	-0-					-0-
12	0		50	-0-	50	177	2	1	48	3	Y	-0-					-0-
01	0		43	-0-	43	220	43	3			Y	-0-					-0-
02	259	N	39	-0-	-220	-0-	39	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		567	-0-	567	1939	159	1	407	3	N	1	1	8			1
							1	9									
12	0		562	-0-	562	2501	145	1	417	3	N	-0-					1
01	0		494	-0-	494	2995	122	1	370	3	N	2					3
							2	9									
02	2800	N	304	-0-	-2496	499	113	1	183	3	N	7					10
							8	9									
03	959	N	460	-0-	-499	-0-	146	1	306	3	N	7					17
							8	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					17

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	84	24	3			Y	-0-					-0-
12	0		23	-0-	23	107	23	3			Y	-0-					-0-
01	0		25	-0-	25	132	25	3			Y	-0-					-0-
02	151	N	19	-0-	-132	-0-	19	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	459	18	1	206	3	Y	-0-					1
12	0		232	-0-	232	691	16	1	216	3	Y	-0-					1
01	0		227	-0-	227	918	14	1	213	3	Y	-0-					1
02	1129	N	211	-0-	-918	-0-	13	1	198	3	Y	-0-					1
03	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	738	19	1	219	3	Y	-0-					1
12	0		246	-0-	246	984	17	1	229	3	Y	-0-					1
01	0		244	-0-	244	1228	15	1	229	3	Y	-0-					1
02	1450	N	222	-0-	-1228	-0-	14	1	208	3	Y	-0-					1
03	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	207	1	1	7	3	Y	-0-					3
12	0		6	-0-	6	213	6	3			Y	-0-					3
01	0		-0-	-0-	-0-	213					Y	-0-					3
02	213	N	-0-	-0-	-213	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		629	-0-	629	1874	73	1	510	3	Y	42	34	1			55
							46	9									
12	0		599	-0-	599	2473	81	1	517	3	Y	1	36	1			20
							1	9									
01	0		590	-0-	590	3063	53	1	537	3	Y	-0-					20
02	2800	N	556	-0-	-2244	819	45	1	494	3	Y	15	35	1			-0-
							17	9									
03	1405	N	586	-0-	-819	-0-	48	1	530	3	Y	7					7
							8	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	1047	29	1	316	3	Y	-0-					4
12	0		358	-0-	358	1405	21	1	334	3	Y	3					7
							3	9									
01	0		437	-0-	437	1842	115	1	322	3	Y	-0-	3	1			4
02	2205	N	363	-0-	-1842	-0-	61	1	298	3	Y	4					8
							4	9									
03	353	N	353	-0-	-0-	-0-	31	1	322	3	Y	-0-					8
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	1238	32	1	355	3	Y	1					1
							1	9									
12	0		402	-0-	402	1640	24	1	376	3	Y	2					3
							2	9									
01	0		396	-0-	396	2036	30	1	363	3	Y	3	3	1	3	8	-0-
							3	9									
02	2409	N	373	-0-	-2036	-0-	27	1	344	3	Y	2					2
							2	9									
03	243	N	243	-0-	-0-	-0-	21	1	221	3	Y	1					3
							1	9									
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		298	-0-	298	1037	25	1	273	3	Y	-0-	5	1			11
12	0		366	-0-	366	1403	29	1	309	3	Y	25	8	1			28
							28	9									
01	0		370	-0-	370	1773	31	1	337	3	Y	2	10	1			20
							2	9									
02	2075	N	302	-0-	-1773	-0-	26	1	276	3	Y	-0-	7	1			13
03	353	N	353	-0-	-0-	-0-	30	1	306	3	Y	15	9	1			19
							17	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					19

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	961	16	1	188	2	Y	-0-					-0-
12	0		323	-0-	323	1284	40	1	283	2	Y	-0-					-0-
01	0		330	-0-	330	1614	40	1	290	2	Y	-0-					-0-
02	1869	N	255	-0-	-1614	-0-	37	1	218	2	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	36	1	240	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			Y	-0-					-0-
12	0		2	-0-	2	6	2	3			Y	-0-					-0-
01	0		2	-0-	2	8	2	3			Y	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		319	-0-	319	955	85	1	234	3	Y	-0-					-0-
12	0		279	-0-	279	1234	43	1	236	3	Y	-0-					-0-
01	0		264	-0-	264	1498	75	1	189	3	Y	-0-					-0-
02	1782	N	284	-0-	-1498	-0-	66	1	218	3	Y	-0-					-0-
03	329	N	329	-0-	-0-	-0-	76	1	253	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	480	18	1	127	3	Y	-0-					-0-
12	0		139	-0-	139	619	15	1	124	3	Y	-0-					-0-
01	0		143	-0-	143	762	16	1	127	3	Y	-0-					-0-
02	884	N	122	-0-	-762	-0-	12	1	110	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		365	-0-	365	1174	46	1	316	3	Y	3	7	1			13
							3	9									
12	0		357	-0-	357	1531	38	1	313	3	Y	5	6	1			12
							6	9									
01	0		372	-0-	372	1903	41	1	325	3	Y	5	10	1			7
							6	9									
02	2222	N	319	-0-	-1903	-0-	31	1	281	3	Y	6					13
							7	9									
03	359	N	359	-0-	-0-	-0-	41	1	311	3	Y	6	9	1			10
							7	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	506	19	1	147	3	Y	-0-					-0-
12	0		176	-0-	176	682	21	1	154	3	Y	1					1
							1	9									
01	0		172	-0-	172	854	20	1	152	3	Y	-0-	1	1			-0-
02	1008	N	154	-0-	-854	-0-	16	1	138	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	118	4	1	33	3	Y	-0-					-0-
12	0		36	-0-	36	154	4	1	32	3	Y	-0-					-0-
01	0		35	-0-	35	189	4	1	31	3	Y	-0-					-0-
02	222	N	33	-0-	-189	-0-	4	1	29	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	573	15	1	168	3	Y	-0-					-0-
12	0		186	-0-	186	759	11	1	175	3	Y	-0-					-0-
01	0		183	-0-	183	942	14	1	169	3	Y	-0-					-0-
02	1109	N	167	-0-	-942	-0-	12	1	155	3	Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		13	-0-	13	13	13	3			N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	525	15	1	164	3	N	-0-					5
12	0		126	-0-	126	651	11	1	115	3	N	-0-	2	1			3
01	0		183	-0-	183	834	16	1	167	3	N	-0-	1	1			2
02	994	N	160	-0-	-834	-0-	14	1	146	3	N	-0-					2
03	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-	1	1			1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	16	6	3			N	-0-					-0-
12	0		5	-0-	5	21	5	3			N	-0-					-0-
01	0		9	-0-	9	30	1	1	8	3	N	-0-					-0-
02	38	N	8	-0-	-30	-0-	1	1	7	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	22	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	22					Y	-0-					-0-
01	0		-0-	-0-	-0-	22					Y	-0-					-0-
02	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

11	0		743	-0-	743	2345	58	1	1	2	N	10	7	1			19
							673	3	11	9							
12	0		762	-0-	762	3107	61	1	699	3	N	2	7	1			14
							2	9									
01	0		771	-0-	771	3878	61	1	1	2	N	9	5	1			18
							699	3	10	9							
02	2800	N	725	-0-	-2075	1803	59	1	1	2	N	9					27
							655	3	10	9							
03	2620	N	817	-0-	-1803	-0-	64	1	4	2	N	11	14	1			24
							737	3	12	9							
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					24

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
01	0		29	-0-	29	40	2	1	27	3	N	-0-					-0-
02	55	N	15	-0-	-40	-0-	1	1	14	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	22					Y	-0-					-0-
12	0		51	-0-	51	73	26	1	25	3	Y	-0-					-0-
01	0		24	-0-	24	97	24	3			Y	-0-					-0-
02	122	N	25	-0-	-97	-0-	25	3			Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	510	14	1	143	3	N	-0-					-0-
12	0		178	-0-	178	688	12	1	166	3	N	-0-					-0-
01	0		181	-0-	181	869	11	1	170	3	N	-0-					-0-
02	1024	N	155	-0-	-869	-0-	10	1	145	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	912	13	1	281	3	N	-0-					-0-
12	0		303	-0-	303	1215	14	1	289	3	N	-0-					-0-
01	0		298	-0-	298	1513	14	1	284	3	N	-0-					-0-
02	1781	N	268	-0-	-1513	-0-	12	1	256	3	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		463	-0-	463	1433	25	1	438	3	N	-0-					-0-
12	0		456	-0-	456	1889	32	1	424	3	N	-0-					-0-
01	0		414	-0-	414	2303	27	1	387	3	N	-0-					-0-
02	2675	N	372	-0-	-2303	-0-	26	1	346	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	30	1	378	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		491	-0-	491	1481	28	1	463	3	N	-0-					4
12	0		530	-0-	530	2011	30	1	500	3	N	-0-					4
01	0		481	-0-	481	2492	28	1	453	3	N	-0-					4
02	2800	N	443	-0-	-2357	135	25	1	418	3	N	-0-					4
03	618	N	483	-0-	-135	-0-	28	1	455	3	N	-0-					4
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	1212	17	1	2	2	N	-0-					-0-
							372	3									
12	0		399	-0-	399	1611	18	1	381	3	N	-0-					-0-
01	0		400	-0-	400	2011	18	1	2	2	N	-0-					-0-
							380	3									
02	2377	N	366	-0-	-2011	-0-	17	1	349	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	20	1	4	2	N	-0-					-0-
							401	3									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	859	18	1	194	3	Y	-0-					-0-
12	0		413	-0-	413	1272	25	1	388	3	Y	-0-					-0-
01	0		327	-0-	327	1599	25	1	302	3	Y	-0-					-0-
02	1920	N	321	-0-	-1599	-0-	24	1	297	3	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		605	-0-	605	1686	50	1	555	3	Y	-0-					-0-
12	0		533	-0-	533	2219	32	1	501	3	Y	-0-					-0-
01	0		531	-0-	531	2750	40	1	491	3	Y	-0-					-0-
02	2800	N	485	-0-	-2315	435	36	1	449	3	Y	-0-					-0-
03	947	N	512	-0-	-435	-0-	45	1	467	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	2	1	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	2					Y	-0-					-0-
01	0		6	-0-	6	8	6	3			Y	-0-					-0-
02	39	N	31	-0-	-8	-0-	31	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	760	248	3			N	-0-					-0-
12	0		248	-0-	248	1008	248	3			N	-0-					-0-
01	0		226	-0-	226	1234	226	3			N	-0-					-0-
02	1441	N	207	-0-	-1234	-0-	207	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		866	-0-		866	2644	68	1	1	2	N	6	5	1			13
								790	3	7	9							
12	0		863	-0-		863	3507	69	1	791	3	N	3	5	1			11
								3	9									
01	0		892	-0-		892	4399	71	1	1	2	N	12	5	1			18
								807	3	13	9							
02	2800	N	755	-0-		-2045	2354	61	1	1	2	N	9					27
								683	3	10	9							
03	3100	N	850	-0-		-2250	104	66	1	4	2	N	14	14	1	2	8	25
								765	3	15	9							
04	870	N	NO RPT	-0-		-870	-0-					N	NO RPT					25

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

11	0		673	-0-		673	2097	76	1	596	3	Y	1					3
								1	9									
12	0		684	-0-		684	2781	81	1	596	3	Y	6					9
								7	9									
01	0		688	-0-		688	3469	79	1	609	3	Y	-0-	7	1			2
02	2800	N	567	-0-		-2233	1236	59	1	496	3	Y	11					13
								12	9									
03	1951	N	715	-0-		-1236	-0-	75	1	629	3	Y	10	21	1			2
								11	9									
04	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

11	0		74	-0-		74	623	5	1	69	3	N	-0-					-0-
12	0		74	-0-		74	697	5	1	69	3	N	-0-					-0-
01	0		66	-0-		66	763	5	1	61	3	N	-0-					-0-
02	820	N	57	-0-		-763	-0-	4	1	53	3	N	-0-					-0-
03	61	N	61	-0-		-0-	-0-	4	1	57	3	N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

11	0		582	-0-		582	1670	26	1	555	3	N	1	2	1			1
								1	9									
12	0		519	-0-		519	2189	23	1	494	3	N	2					3
								2	9									
01	0		599	-0-		599	2788	28	1	570	3	N	1	3	1			1
								1	9									
02	2800	N	496	-0-		-2304	484	23	1	473	3	N	-0-					1
03	994	N	510	-0-		-484	-0-	24	1	486	3	N	-0-	1	1			-0-
04	570	N	NO RPT	-0-		-570	-0-					N	NO RPT					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

11	0		58	-0-		58	196	4	1	54	3	N	-0-					-0-
12	0		57	-0-		57	253	4	1	53	3	N	-0-					-0-
01	0		58	-0-		58	311	4	1	54	3	N	-0-					-0-
02	364	N	53	-0-		-311	-0-	4	1	49	3	N	-0-					-0-
03	60	N	60	-0-		-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	538	14	1	159	2	N	-0-					-0-
12	0		171	-0-	171	709	21	1	150	2	N	-0-					-0-
01	0		172	-0-	172	881	21	1	151	2	N	-0-					-0-
02	1038	N	157	-0-	-881	-0-	23	1	134	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	22	1	145	2	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1543	-0-	1543	4635	120	1	2	2	N	18	13	1			32
							1401	3	20	9							
12	0		1535	-0-	1535	6170	123	1	1409	3	N	3	11	1			24
							3	9									
01	0		1458	-0-	1458	7628	116	1	1	2	N	18	9	1			33
							1321	3	20	9							
02	2800	N	1190	-0-	-1610	6018	97	1	2	2	N	13					46
							1077	3	14	9							
03	3100	N	1533	-0-	-1567	4451	120	1	8	2	N	22	24	1	1	8	43
							1381	3	24	9							
04	1410	N	NO RPT	-0-	-1410	3041					N	NO RPT					43

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22	-0-	22	87	1	1	21	3	N	-0-					-0-
12	0		31	-0-	31	118	1	1	30	3	N	-0-					-0-
01	0		21	-0-	21	139	1	1	20	3	N	-0-					-0-
02	173	N	34	-0-	-139	-0-	2	1	32	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	1156	90	1	318	3	N	-0-					-0-
12	0		416	-0-	416	1572	81	1	335	3	N	-0-					-0-
01	0		405	-0-	405	1977	77	1	328	3	N	-0-					-0-
02	2329	N	352	-0-	-1977	-0-	71	1	281	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	91	1	315	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	591	23	1	261	3	Y	-0-					1
12	0		284	-0-	284	875	19	1	265	3	Y	-0-					1
01	0		289	-0-	289	1164	18	1	271	3	Y	-0-					1
02	1414	N	250	-0-	-1164	-0-	16	1	234	3	Y	-0-					1
03	294	N	294	-0-	-0-	-0-	26	1	268	3	Y	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	797	48	1	480	3	N	-0-					12
12	0		384	-0-	384	1181	37	1	347	3	N	-0-	11	1			1
01	0		393	-0-	393	1574	38	1	355	3	N	-0-					1
02	1907	N	333	-0-	-1574	-0-	33	1	300	3	N	-0-					1
03	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	1198	19	1	159	3	N	-0-					16
12	0		152	-0-	152	1350	9	1	143	3	N	-0-					16
01	0		163	-0-	163	1513	163	3			N	-0-					16
02	1660	N	147	-0-	-1513	-0-	147	3			N	-0-					16
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					16
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		260	-0-	260	260	16	1	244	3	Y	-0-					-0-
01	0		412	-0-	412	672	31	1	381	3	Y	-0-					-0-
02	992	N	320	-0-	-672	-0-	24	1	296	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	24	1	250	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		671	-0-	671	1809	56	1	605	3	Y	9	4	1			22
							10	9									
12	0		669	-0-	669	2478	57	1	611	3	Y	1	8	1			15
							1	9									
01	0		654	-0-	654	3132	55	1	589	3	Y	9	7	1			17
							10	9									
02	2800	N	588	-0-	-2212	920	51	1	528	3	Y	8	13	1			12
							9	9									
03	1569	N	649	-0-	-920	-0-	57	1	583	3	Y	8	8	1			12
							9	9									
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					12

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	34	1	1	17	3	Y	-0-					-0-
12	0		21	-0-	21	55	1	1	20	3	Y	-0-					-0-
01	0		18	-0-	18	73	1	1	17	3	Y	-0-					-0-
02	91	N	18	-0-	-73	-0-	1	1	17	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	690	17	1	185	3	Y	-0-					1
12	0		193	-0-	193	883	17	1	176	3	Y	-0-	1	1			-0-
01	0		189	-0-	189	1072	15	1	174	3	Y	-0-					-0-
02	1214	N	142	-0-	-1072	-0-	12	1	130	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1618	44	1	484	3	Y	-0-	2	1			4
12	0		504	-0-	504	2122	44	1	459	3	Y	1	4	1	1	8	-0-
							1	9									
01	0		564	-0-	564	2686	45	1	519	3	Y	-0-					-0-
02	2800	N	497	-0-	-2303	383	41	1	456	3	Y	-0-					-0-
03	928	N	545	-0-	-383	-0-	44	1	501	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		392	-0-	392	1207	19	1	373	3	Y	-0-					13
12	0		370	-0-	370	1577	18	1	352	3	Y	-0-					13
01	0		420	-0-	420	1997	22	1	394	3	Y	4					17
							4	9									
02	2365	N	368	-0-	-1997	-0-	20	1	347	3	Y	1					18
							1	9									
03	380	N	380	-0-	-0-	-0-	22	1	357	3	Y	1	10	1			9
							1	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					9

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	24	1	1	11	3	N	-0-					-0-
12	0		14	-0-	14	38	1	1	13	3	N	-0-					-0-
01	0		14	-0-	14	52	1	1	13	3	N	-0-					-0-
02	66	N	14	-0-	-52	-0-	1	1	13	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
12	0		211	-0-	211	215	15	1	196	3	Y	-0-					-0-
01	T. A.		252	-0-	252	467	18	1	234	3	Y	-0-					-0-
02	T. A.		204	-0-	204	671	4	1	200	3	Y	-0-					-0-
03	T. A.		210	-0-	210	881	8	1	202	3	Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	881					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-		94	327	11	1	83	3	Y	-0-					-0-
12	0		99	-0-		99	426	12	1	87	3	Y	-0-					-0-
01	0		113	-0-		113	539	13	1	100	3	Y	-0-					-0-
02	630	N	91	-0-		-539	-0-	10	1	81	3	Y	-0-					-0-
03	66	N	66	-0-		-0-	-0-	7	1	59	3	Y	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-		185	518	185	3			N	-0-					-0-
12	0		194	-0-		194	712	194	3			N	-0-					-0-
01	0		193	-0-		193	905	193	3			N	-0-					-0-
02	1071	N	166	-0-		-905	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-		-0-	-0-	195	3			N	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-		19	84	19	3			N	-0-					-0-
12	0		17	-0-		17	101	17	3			N	-0-					-0-
01	0		19	-0-		19	120	19	3			N	-0-					-0-
02	152	N	32	-0-		-120	-0-	32	3			N	-0-					-0-
03	21	N	21	-0-		-0-	-0-	21	3			N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-		191	640	15	1	176	3	N	-0-					-0-
12	0		191	-0-		191	831	15	1	176	3	N	-0-					-0-
01	0		187	-0-		187	1018	14	1	173	3	N	-0-					-0-
02	1186	N	168	-0-		-1018	-0-	13	1	155	3	N	-0-					-0-
03	194	N	194	-0-		-0-	-0-	15	1	179	3	N	-0-					-0-
04	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1346	-0-		1346	3701	33	1	1313	3	Y	-0-					-0-
12	0		1198	-0-		1198	4899	20	1	1178	3	Y	-0-					-0-
01	0		1216	-0-		1216	6115	28	1	1188	3	Y	-0-					-0-
02	2800	N	1055	-0-		-1745	4370	27	1	1028	3	Y	-0-					-0-
03	3100	N	1157	-0-		-1943	2427	29	1	1128	3	Y	-0-					-0-
04	1170	N	NO RPT	-0-		-1170	1257					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-		8	44	1	1	7	2	Y	-0-					-0-
12	0		7	-0-		7	51	1	1	6	2	Y	-0-					-0-
01	T. A.		7	-0-		7	58	1	1	6	2	Y	-0-					-0-
02	T. A.		7	-0-		7	65	1	1	6	2	Y	-0-					-0-
03	T. A.		8	-0-		8	73	1	1	7	2	Y	-0-					-0-
04	T. A.		NO RPT	-0-		-0-	73					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-		401	1135	10	1	391	3	Y	-0-					-0-
12	0		372	-0-		372	1507	6	1	366	3	Y	-0-					-0-
01	0		359	-0-		359	1866	8	1	351	3	Y	-0-					-0-
02	2156	N	290	-0-		-1866	-0-	7	1	283	3	Y	-0-					-0-
03	315	N	315	-0-		-0-	-0-	8	1	307	3	Y	-0-					-0-
04	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	481	-0-	481	1551	41	1	440	3	N	-0-				-0-
12			0	467	-0-	467	2018	39	1	428	3	N	-0-				-0-
01			0	445	-0-	445	2463	40	1	405	3	N	-0-				-0-
02	2800	N		387	-0-	-2413	50	33	1	354	3	N	-0-				-0-
03	469	N		419	-0-	-50	-0-	40	1	379	3	N	-0-				-0-
04	180	N	NO RPT		-0-	-180	-0-					N	NO RPT				-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	429	-0-	429	1170	23	1	406	3	Y	-0-				-0-
12			0	325	-0-	325	1495	23	1	302	3	Y	-0-				-0-
01			0	304	-0-	304	1799	20	1	284	3	Y	-0-				-0-
02	2079	N		280	-0-	-1799	-0-	20	1	260	3	Y	-0-				-0-
03	313	N		313	-0-	-0-	-0-	23	1	290	3	Y	-0-				-0-
04	300	N	NO RPT		-0-	-300	-0-					Y	NO RPT				-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	599	-0-	599	1814	47	1	552	2	Y	-0-				-0-
12			0	608	-0-	608	2422	76	1	532	2	Y	-0-				-0-
01			0	643	-0-	643	3065	79	1	564	2	Y	-0-				-0-
02	2800	N		555	-0-	-2245	820	80	1	475	2	Y	-0-				-0-
03	1397	N		577	-0-	-820	-0-	76	1	501	2	Y	-0-				-0-
04	630	N	NO RPT		-0-	-630	-0-					Y	NO RPT				-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	630	-0-	630	1923	46	1	584	3	N	-0-	3	1		10
12			0	647	-0-	647	2570	46	1	601	3	N	-0-	5	1		5
01			0	646	-0-	646	3216	46	1	599	3	N	1	2	1	1 8	3
								1	9								
02	2800	N		517	-0-	-2283	933	39	1	478	3	N	-0-				3
03	1547	N		614	-0-	-933	-0-	44	1	570	3	N	-0-				3
04	630	N	NO RPT		-0-	-630	-0-					N	NO RPT				3

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	138	-0-	138	521	11	1	127	2	Y	-0-				-0-
12			0	136	-0-	136	657	17	1	119	2	Y	-0-				-0-
01			0	139	-0-	139	796	17	1	122	2	Y	-0-				-0-
02	872	N		76	-0-	-796	-0-	11	1	65	2	Y	-0-				-0-
03	12	N		12	-0-	-0-	-0-	2	1	10	2	Y	-0-				-0-
04	120	N	NO RPT		-0-	-120	-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		369	-0-		369	1133	42	1	327	3	Y	-0-					1
12	0		366	-0-		366	1499	44	1	321	3	Y	1					2
								1	9									
01	0		364	-0-		364	1863	42	1	322	3	Y	-0-	2	1			-0-
02	2233	N	370	-0-		-1863	-0-	39	1	330	3	Y	1	1	8			-0-
								1	9									
03	399	N	399	-0-		-0-	-0-	42	1	357	3	Y	-0-					-0-
04	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-		264	556	11	1	253	2	N	-0-					-0-
12	0		277	-0-		277	833	11	1	266	2	N	-0-					-0-
01	0		281	-0-		281	1114	10	1	271	2	N	-0-					-0-
02	1394	N	280	-0-		-1114	-0-	11	1	269	2	N	-0-					-0-
03	256	N	256	-0-		-0-	-0-	10	1	246	2	N	-0-					-0-
04	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-		94	194	92	1	2	3	N	-0-					-0-
12	0		98	-0-		98	292	95	1	3	3	N	-0-					-0-
01	0		100	-0-		100	392	96	1	4	3	N	-0-					-0-
02	480	N	88	-0-		-392	-0-	86	1	2	3	N	-0-					-0-
03	99	N	99	-0-		-0-	-0-	96	1	3	3	N	-0-					-0-
04	90	N	NO RPT	-0-		-90	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-		388	1166	9	1	379	3	Y	-0-					-0-
12	0		374	-0-		374	1540	6	1	368	3	Y	-0-					-0-
01	0		393	-0-		393	1933	9	1	384	3	Y	-0-					-0-
02	2279	N	346	-0-		-1933	-0-	9	1	337	3	Y	-0-					-0-
03	405	N	405	-0-		-0-	-0-	10	1	395	3	Y	-0-					-0-
04	390	N	NO RPT	-0-		-390	-0-					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-		344	700	28	1	316	3	Y	-0-					1
12	0		349	-0-		349	1049	23	1	326	3	Y	-0-					1
01	0		351	-0-		351	1400	22	1	329	3	Y	-0-					1
02	1712	N	312	-0-		-1400	-0-	19	1	293	3	Y	-0-					1
*03	351	N	351	-0-		-0-	-0-	31	1	320	3	Y	-0-					1
04	330	N	NO RPT	-0-		-330	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		311	-0-	311	656	25	1	286	3	Y	-0-			1
12	0		345	-0-	345	1001	23	1	322	3	Y	-0-			1
01	0		352	-0-	352	1353	22	1	330	3	Y	-0-			1
02	1667	N	314	-0-	-1353	-0-	20	1	294	3	Y	-0-			1
03	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-			1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		160	-0-	160	468	13	1	147	2	Y	-0-			-0-
12	0		174	-0-	174	642	22	1	152	2	Y	-0-			-0-
01	0		123	-0-	123	765	15	1	108	2	Y	-0-			-0-
02	973	N	208	-0-	-765	-0-	30	1	178	2	Y	-0-			-0-
03	149	N	149	-0-	-0-	-0-	20	1	129	2	Y	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		215	-0-	215	665	215	3			Y	-0-			1
12	0		221	-0-	221	886	221	3			Y	-0-			1
01	0		225	-0-	225	1111	225	3			Y	-0-			1
02	1313	N	202	-0-	-1111	-0-	202	3			Y	-0-			1
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		432	-0-	432	1325	23	1	409	3	Y	-0-			-0-
12	0		422	-0-	422	1747	29	1	393	3	Y	-0-			-0-
01	0		420	-0-	420	2167	27	1	393	3	Y	-0-			-0-
02	2548	N	381	-0-	-2167	-0-	27	1	354	3	Y	-0-			-0-
03	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		429	-0-	429	1328	34	1	395	2	Y	-0-			-0-
12	0		452	-0-	452	1780	56	1	396	2	Y	-0-			-0-
01	0		444	-0-	444	2224	54	1	390	2	Y	-0-			-0-
02	2620	N	396	-0-	-2224	-0-	57	1	339	2	Y	-0-			-0-
03	443	N	443	-0-	-0-	-0-	58	1	385	2	Y	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		181	-0-	181	566	14	1	167	2	Y	-0-			-0-
12	0		189	-0-	189	755	24	1	165	2	Y	-0-			-0-
01	0		187	-0-	187	942	23	1	164	2	Y	-0-			-0-
02	1113	N	171	-0-	-942	-0-	25	1	146	2	Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		314	-0-	314	871	314	3			Y	-0-			1
12	0		280	-0-	280	1151	280	3			Y	-0-			1
01	0		271	-0-	271	1422	271	3			Y	-0-			1
02	1614	N	192	-0-	-1422	-0-	192	3			Y	-0-			1
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			1
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	329	8	1	100	3	N	-0-					-0-
12	0		113	-0-	113	442	8	1	105	3	N	-0-					-0-
01	0		114	-0-	114	556	8	1	106	3	N	-0-					-0-
02	659	N	103	-0-	-556	-0-	8	1	95	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	1256	17	1	402	2	N	-0-					-0-
12	0		410	-0-	410	1666	16	1	394	2	N	-0-					-0-
01	0		365	-0-	365	2031	13	1	352	2	N	-0-					-0-
02	2231	N	200	-0-	-2031	-0-	8	1	192	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1133	-0-	1133	3615	47	1	1086	2	N	-0-					-0-
12	0		1166	-0-	1166	4781	47	1	1119	2	N	-0-					-0-
01	0		991	-0-	991	5772	36	1	955	2	N	-0-					-0-
02	2800	N	947	-0-	-1853	3919	37	1	910	2	N	-0-					-0-
03	3100	N	625	-0-	-2475	1444	26	1	599	2	N	-0-					-0-
04	960	N	NO RPT	-0-	-960	484					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	1379	37	1	401	3	Y	-0-	3	1			7
12	0		445	-0-	445	1824	36	1	391	3	Y	16	5	1			18
							18	9									
01	0		442	-0-	442	2266	37	1	401	3	Y	4	7	1			15
							4	9									
02	2663	N	397	-0-	-2266	-0-	35	1	362	3	Y	-0-	5	1			10
03	412	N	412	-0-	-0-	-0-	36	1	366	3	Y	9	6	1			13
							10	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					13

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		842	-0-	842	2514	95	1	746	3	Y	1					2
							1	9									
12	0		781	-0-	781	3295	93	1	686	3	Y	2					4
							2	9									
01	0		902	-0-	902	4197	103	1	799	3	Y	-0-	3	1			1
02	2800	N	788	-0-	-2012	2185	81	1	684	3	Y	21					22
							23	9									
03	3100	N	925	-0-	-2175	10	97	1	816	3	Y	11	29	1	2	8	2
							12	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-		4	17	4	3			N	-0-					-0-
12	0		21	-0-		21	38	2	1	19	3	N	-0-					-0-
01	0		43	-0-		43	81	3	1	40	3	N	-0-					-0-
02	117	N	36	-0-		-81	-0-	3	1	33	3	N	-0-					-0-
03	40	N	40	-0-		-0-	-0-	3	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		363	-0-		363	1120	20	1	343	3	N	-0-					-0-
12	0		368	-0-		368	1488	26	1	342	3	N	-0-					-0-
01	0		365	-0-		365	1853	24	1	341	3	N	-0-					-0-
02	2181	N	328	-0-		-1853	-0-	23	1	305	3	N	-0-					-0-
03	368	N	368	-0-		-0-	-0-	27	1	341	3	N	-0-					-0-
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	458	-0-		-22	-0-	37	1	403	3	Y	16	8	1			45
								18	9									
12	496	X	301	-0-		-195	-0-	26	1	275	3	Y	-0-	16	1			29
01	457	N	457	-0-		-0-	-0-	39	1	415	3	Y	3	12	1			20
								3	9									
02	428	N	428	-0-		-0-	-0-	36	1	377	3	Y	14	16	1			18
								15	9									
03	460	N	460	-0-		-0-	-0-	41	1	417	3	Y	2	8	1			12
								2	9									
04	450	N	NO RPT	-0-		-450	-0-					Y	NO RPT					12

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-		280	881	24	1	256	3	Y	-0-	1	1			6
12	0		300	-0-		300	1181	25	1	266	3	Y	8	3	1			11
								9	9									
01	0		294	-0-		294	1475	25	1	266	3	Y	3	5	1			9
								3	9									
02	1722	N	247	-0-		-1475	-0-	21	1	223	3	Y	3	7	1			5
								3	9									
03	273	N	273	-0-		-0-	-0-	24	1	243	3	Y	5	4	1			6
								6	9									
04	270	N	NO RPT	-0-		-270	-0-					Y	NO RPT					6

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-		297	926	16	1	281	3	N	-0-					-0-
12	0		306	-0-		306	1232	21	1	285	3	N	-0-					-0-
01	0		307	-0-		307	1539	20	1	287	3	N	-0-					-0-
02	1815	N	276	-0-		-1539	-0-	19	1	257	3	N	-0-					-0-
03	313	N	313	-0-		-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	35 -0-	35	114	2	1	33	3	N	-0-			-0-
12			0	44 -0-	44	158	2	1	42	3	N	-0-			-0-
01			0	39 -0-	39	197	2	1	37	3	N	-0-			-0-
02	234	N	37	-0-	-197	-0-	2	1	35	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	56 -0-	56	174	4	1	52	3	N	-0-			-0-
12			0	60 -0-	60	234	4	1	56	3	N	-0-			-0-
01			0	60 -0-	60	294	4	1	56	3	N	-0-			-0-
02	347	N	53	-0-	-294	-0-	4	1	49	3	N	-0-			-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	133 -0-	133	415	10	1	123	3	N	-0-			-0-
12			0	132 -0-	132	547	10	1	122	3	N	-0-			-0-
01			0	131 -0-	131	678	10	1	121	3	N	-0-			-0-
02	793	N	115	-0-	-678	-0-	9	1	106	3	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		10	-0-	10	27	1	1	9	3	Y	-0-			-0-
12	T. A.		14	-0-	14	41	1	1	13	3	Y	-0-			-0-
01	T. A.		14	-0-	14	55	1	1	13	3	Y	-0-			-0-
02	67	X	12	-0-	-55	-0-	12	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	443 -0-	443	1370	36	1	407	3	Y	-0-			1
12			0	390 -0-	390	1760	26	1	364	3	Y	-0-			1
01			0	453 -0-	453	2213	28	1	425	3	Y	-0-			1
02	2635	N	422	-0-	-2213	-0-	26	1	396	3	Y	-0-			1
03	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-			1
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	825 -0-	825	2475	44	1	781	3	N	-0-			-0-
12			0	803 -0-	803	3278	56	1	747	3	N	-0-			-0-
01			0	768 -0-	768	4046	50	1	718	3	N	-0-			-0-
02	2800	N	726	-0-	-2074	1972	51	1	675	3	N	-0-			-0-
03	2834	N	862	-0-	-1972	-0-	63	1	799	3	N	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11			0	203 -0-	203	629	15	1	188	3	N	-0-			-0-
12			0	202 -0-	202	831	16	1	186	3	N	-0-			-0-
01			0	200 -0-	200	1031	15	1	185	3	N	-0-			-0-
02	1204	N	173	-0-	-1031	-0-	14	1	159	3	N	-0-			-0-
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	123	5	1	37	3	Y	-0-					-0-
12	0		42	-0-	42	165	5	1	37	3	Y	-0-					-0-
01	0		41	-0-	41	206	5	1	36	3	Y	-0-					-0-
02	241	N	35	-0-	-206	-0-	4	1	31	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	731	27	1	214	3	Y	-0-					-0-
12	0		231	-0-	231	962	28	1	203	3	Y	-0-					-0-
01	0		247	-0-	247	1209	28	1	219	3	Y	-0-					-0-
02	1406	N	197	-0-	-1209	-0-	21	1	176	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	206	6	1	50	3	Y	-0-					-0-
12	0		59	-0-	59	265	7	1	52	3	Y	-0-					-0-
01	0		61	-0-	61	326	7	1	54	3	Y	-0-					-0-
02	377	N	51	-0-	-326	-0-	6	1	45	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	8651					N	-0-					50
12	14B2	EXT	47	-0-	47	8698	4	1	43	3	N	-0-					50
01	14B2	EXT	52	-0-	52	8750	5	1	47	3	N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	8750					N	-0-					50
03	14B2	EXT	107	-0-	107	8857	10	1	97	3	N	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	8857					N	NO RPT					50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	581	22	1	172	3	Y	-0-					-0-
12	0		202	-0-	202	783	24	1	178	3	Y	-0-					-0-
01	0		238	-0-	238	1021	27	1	211	3	Y	-0-					-0-
02	1163	N	142	-0-	-1021	-0-	15	1	127	3	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	927	35	1	271	3	Y	1					3
							1	9									
12	0		309	-0-	309	1236	37	1	269	3	Y	3					6
							3	9									
01	0		306	-0-	306	1542	35	1	271	3	Y	-0-	5	1			1
02	1788	N	246	-0-	-1542	-0-	26	1	220	3	Y	-0-					1
03	300	N	300	-0-	-0-	-0-	32	1	268	3	Y	-0-	1	1			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	388	185	1	6	3	N	-0-					-0-
12	0		197	-0-	197	585	191	1	6	3	N	-0-					-0-
01	0		197	-0-	197	782	191	1	6	3	N	-0-					-0-
02	959	N	177	-0-	-782	-0-	172	1	5	3	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	191	1	6	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		405	-0-	405	1117	23	1	382	3	N	-0-					-0-
12	0		410	-0-	410	1527	23	1	387	3	N	-0-					-0-
01	0		389	-0-	389	1916	23	1	366	3	N	-0-					-0-
02	2258	N	342	-0-	-1916	-0-	19	1	323	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	22	1	362	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	272	87	3			Y	-0-					-0-
12	0		91	-0-	91	363	91	3			Y	-0-					-0-
01	0		79	-0-	79	442	1	1	78	3	Y	-0-					-0-
02	527	N	85	-0-	-442	-0-	85	3			Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	657	211	3			Y	-0-					-0-
12	0		224	-0-	224	881	224	3			Y	-0-					-0-
01	0		192	-0-	192	1073	3	1	189	3	Y	-0-					-0-
02	1271	N	198	-0-	-1073	-0-	198	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		389	-0-	389	1157	28	1	355	3	N	5	2	1			10
							6	9									
12	0		412	-0-	412	1569	28	1	371	3	N	12	6	1			16
							13	9									
01	0		419	-0-	419	1988	30	1	385	3	N	4	6	1			14
							4	9									
02	2331	N	343	-0-	-1988	-0-	25	1	316	3	N	2					16
							2	9									
03	430	N	430	-0-	-0-	-0-	31	1	396	3	N	3					19
							3	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	1495	36	1	464	3	Y	-0-					-0-
12	0		501	-0-	501	1996	36	1	465	3	Y	-0-					-0-
01	0		479	-0-	479	2475	34	1	445	3	Y	-0-					-0-
02	2758	N	283	-0-	-2475	-0-	6	1	277	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	12	1	300	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		643	-0-	643	1912	28	1	615	3	N	-0-	2	1			1
12	0		709	-0-	709	2621	32	1	674	3	N	3					4
							3	9									
01	0		704	-0-	704	3325	32	1	672	3	N	-0-	3	1			1
02	2800	N	624	-0-	-2176	1149	29	1	595	3	N	-0-					1
03	1836	N	687	-0-	-1149	-0-	33	1	653	3	N	1	1	1			1
							1	9									
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	1967	53	1	621	2	N	-0-					-0-
12	0		537	-0-	537	2504	67	1	470	2	N	-0-					-0-
01	0		528	-0-	528	3032	65	1	463	2	N	-0-					-0-
02	2800	N	478	-0-	-2322	710	69	1	409	2	N	-0-					-0-
03	1248	N	538	-0-	-710	-0-	71	1	467	2	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	639	14	1	185	3	N	20	7	1			34
							22	9									
12	0		209	-0-	209	848	15	1	194	3	N	-0-	17	1			17
01	0		223	-0-	223	1071	15	1	190	3	N	16	8	1			25
							18	9									
02	1255	N	184	-0-	-1071	-0-	14	1	170	3	N	-0-					25
03	270	N	270	-0-	-0-	-0-	19	1	244	3	N	6					31
							7	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					31

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	204	5	1	64	3	N	-0-					-0-
12	0		66	-0-	66	270	5	1	61	3	N	-0-					-0-
01	0		68	-0-	68	338	5	1	63	3	N	-0-					-0-
02	399	N	61	-0-	-338	-0-	5	1	56	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1894	-0-	1894	5819	126	1	1758	3	N	9	20	1			18
							10	9									
12	0		1963	-0-	1963	7782	131	1	1793	3	N	35	17	1			36
							39	9									
01	0		1922	-0-	1922	9704	135	1	1763	3	N	22	47	1			11
							24	9									
02	2800	N	671	-0-	-2129	7575	44	1	623	3	N	4	7	1			8
							4	9									
03	3100	N	2152	-0-	-948	6627	142	1	2	2	N	22	18	1			12
							1984	3	24	9							
04	1860	N	NO RPT	-0-	-1860	4767					N	NO RPT					12

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	1002	26	1	304	2	Y	-0-					-0-
12	0		334	-0-	334	1336	42	1	292	2	Y	-0-					-0-
01	0		326	-0-	326	1662	40	1	286	2	Y	-0-					-0-
02	1969	N	307	-0-	-1662	-0-	44	1	263	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	41	1	270	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	29	1	1	6	3	Y	-0-					-0-
12	0		7	-0-	7	36	1	1	6	3	Y	-0-					-0-
01	0		7	-0-	7	43	1	1	6	3	Y	-0-					-0-
02	51	N	8	-0-	-43	-0-	1	1	7	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	1394	24	1	430	3	Y	-0-					-0-
12	0		446	-0-	446	1840	31	1	415	3	Y	-0-					-0-
01	0		446	-0-	446	2286	29	1	417	3	Y	-0-					-0-
02	2690	N	404	-0-	-2286	-0-	28	1	376	3	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	34	1	425	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		458	-0-	458	1381	25	1	433	3	Y	-0-					-0-
12	0		441	-0-	441	1822	31	1	410	3	Y	-0-					-0-
01	0		446	-0-	446	2268	29	1	417	3	Y	-0-					-0-
02	2671	N	403	-0-	-2268	-0-	28	1	375	3	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	35	1	446	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		966	-0-	966	2850	79	1	869	3	Y	16	1	8			19
							18	9									
12	0		991	-0-	991	3841	85	1	899	3	Y	6	22	1	1	8	2
							7	9									
01	0		1002	-0-	1002	4843	80	1	916	3	Y	5					7
							6	9									
02	2800	N	893	-0-	-1907	2936	73	1	812	3	Y	7					14
							8	9									
03	3100	N	969	-0-	-2131	805	78	1	885	3	Y	5					19
							6	9									
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					19

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1097	30	1	327	3	Y	-0-					-0-
12	0		354	-0-	354	1451	31	1	323	3	Y	-0-					-0-
01	0		361	-0-	361	1812	29	1	332	3	Y	-0-					-0-
02	2136	N	324	-0-	-1812	-0-	27	1	297	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		485	-0-	485	1493	40	1	445	3	Y	-0-					-0-
12	0		393	-0-	393	1886	34	1	359	3	Y	-0-					-0-
01	0		451	-0-	451	2337	36	1	415	3	Y	-0-					-0-
02	2739	N	402	-0-	-2337	-0-	33	1	369	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		438	-0-	438	1346	438	2			N	-0-					-0-
12	0		378	-0-	378	1724	378	2			N	-0-					-0-
01	0		28	-0-	28	1752	28	2			N	-0-					-0-
02	2081	N	329	-0-	-1752	-0-	329	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327	1057	327	2			N	-0-					1
12	0		269	-0-	269	1326	269	2			N	-0-					1
01	0		176	-0-	176	1502	176	2			N	-0-					1
02	1696	N	194	-0-	-1502	-0-	194	2			N	-0-					1
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	1170	85	1	303	3	Y	-0-					-0-
12	0		355	-0-	355	1525	43	1	312	3	Y	-0-					-0-
01	0		332	-0-	332	1857	76	1	256	3	Y	-0-					-0-
02	2215	N	358	-0-	-1857	-0-	66	1	292	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	76	1	308	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	368	11	1	110	3	N	-0-					-0-
12	0		119	-0-	119	487	11	1	108	3	N	-0-					-0-
01	0		126	-0-	126	613	12	1	114	3	N	-0-					-0-
02	726	N	113	-0-	-613	-0-	11	1	102	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	17					Y	-0-					-0-
12	0		-0-	-0-	-0-	17					Y	-0-					-0-
01	0		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	N	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					1
12	0		-0-	-0-	-0-	-0-					Y	-0-					1
01	0		-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		486	-0-	486	1452	63	1	423	3	N	-0-					-0-
12	0		674	-0-	674	2126	186	1	488	3	N	-0-					-0-
01	0		646	-0-	646	2772	181	1	457	3	N	7	7	8			-0-
							8	9									
02	2800	N	505	-0-	-2295	477	160	1	345	3	N	-0-					-0-
03	1015	N	538	-0-	-477	-0-	174	1	364	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	534	12	1	161	3	N	-0-					-0-
12	0		174	-0-	174	708	12	1	162	3	N	-0-					-0-
01	0		175	-0-	175	883	12	1	163	3	N	-0-					-0-
02	1040	N	157	-0-	-883	-0-	10	1	147	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	553	10	1	160	3	N	-0-					1
12	0		171	-0-	171	724	10	1	161	3	N	-0-					1
01	0		220	-0-	220	944	13	1	207	3	N	-0-					1
02	1098	N	154	-0-	-944	-0-	9	1	145	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	346	8	1	100	3	N	-0-					-0-
12	0		110	-0-	110	456	9	1	101	3	N	-0-					-0-
01	0		106	-0-	106	562	8	1	98	3	N	-0-					-0-
02	654	N	92	-0-	-562	-0-	7	1	85	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	388	123	3			Y	-0-					-0-
12	0		126	-0-	126	514	126	3			Y	-0-					-0-
01	0		124	-0-	124	638	124	3			Y	-0-					-0-
02	745	N	107	-0-	-638	-0-	107	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	159	8	1	66	3	N	-0-					-0-
12	0		68	-0-	68	227	5	1	63	3	N	-0-					-0-
01	0		46	-0-	46	273	3	1	43	3	N	-0-					-0-
02	315	N	42	-0-	-273	-0-	3	1	39	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	536	14	1	154	3	Y	-0-					-0-
12	0		166	-0-	166	702	14	1	152	3	Y	-0-					-0-
01	0		169	-0-	169	871	14	1	155	3	Y	-0-					-0-
02	1021	N	150	-0-	-871	-0-	12	1	138	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	14	1	159	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	234	65	1			Y	-0-					-0-
12	0		-0-	-0-	-0-	234					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	234					Y	-0-					-0-
02	T. A.		32	-0-	32	266	32	1			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	266					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	266					Y	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	483	18	1	139	3	Y	-0-					-0-
12	0		161	-0-	161	644	19	1	142	3	Y	-0-					-0-
01	0		160	-0-	160	804	18	1	142	3	Y	-0-					-0-
02	944	N	140	-0-	-804	-0-	15	1	125	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	17	1	139	3	Y	1	1	8			-0-
							1	9									
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	358	30	1	21	3	Y	68					289
							75	9									
12	0		138	-0-	138	496	54	1	16	3	Y	62	166	1			185
							68	9									
01	0		221	-0-	221	717	98	1	22	3	Y	92					277
							101	9									
02	884	N	167	-0-	-717	-0-	82	1	8	3	Y	70	168	1			179
							77	9									
03	195	N	195	-0-	-0-	-0-	101	1	6	3	Y	80					259
							88	9									
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					259

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		633	-0-	633	3314	75	1	558	3	Y	-0-					-0-
12	T. A.		594	-0-	594	3908	32	1	562	3	Y	-0-					-0-
01	0		527	-0-	527	4435	62	1	465	3	Y	-0-					-0-
02	2800	N	496	-0-	-2304	2131	50	1	446	3	Y	-0-					-0-
03	2637	N	506	-0-	-2131	-0-	57	1	449	3	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	485	12	1	145	3	Y	-0-					-0-
12	0		156	-0-	156	641	7	1	149	3	Y	-0-					-0-
01	0		150	-0-	150	791	1	1	149	3	Y	-0-					-0-
02	920	N	129	-0-	-791	-0-	129	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	1289	36	1	388	3	N	-0-					-0-
12	0		435	-0-	435	1724	37	1	398	3	N	-0-					-0-
01	0		391	-0-	391	2115	35	1	356	3	N	-0-					-0-
02	2434	N	319	-0-	-2115	-0-	27	1	292	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

11	0		6	-0-	6	15	1	1	5	3	N	-0-					-0-
12	0		5	-0-	5	20	5	3			N	-0-					-0-
01	0		5	-0-	5	25	5	3			N	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

11	0		466	-0-	466	1559	46	1	420	3	N	-0-					-0-
12	0		452	-0-	452	2011	26	1	426	3	N	-0-					-0-
01	0		398	-0-	398	2409	3	1	392	3	N	3					3
							3	9									
02	2675	N	266	-0-	-2409	-0-	8	1	257	3	N	1					4
							1	9									
03	639	N	639	-0-	-0-	-0-	51	1	581	3	N	6					10
							7	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					10

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		910	-0-	910	2910	60	1	841	3	N	8	13	1			12
							9	9									
12	0		871	-0-	871	3781	58	1	802	3	N	10	10	1			12
							11	9									
01	0		821	-0-	821	4602	57	1	746	3	N	16	21	1	1	8	6
							18	9									
02	2800	N	881	-0-	-1919	2683	57	1	809	3	N	14	6	1			14
							15	9									
03	3100	N	1011	-0-	-2089	594	66	1	1	2	N	16	19	1			11
							926	3	18	9							
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					11

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7					Y	-0-					1
12	0		-0-	-0-	-0-	7					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					1
02	14B2 EXT		5	-0-	5	12	5	3			Y	-0-					1
03	14B2 EXT		6	-0-	6	18	6	3			Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	18					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	1306	72	1	296	3	Y	-0-					1
12	0		97	-0-	97	1403	20	1	77	3	Y	-0-					1
01	0		162	-0-	162	1565	33	1	129	3	Y	-0-					1
02	1854	N	289	-0-	-1565	-0-	58	1	231	3	Y	-0-					1
03	180	N	180	-0-	-0-	-0-	34	1	146	3	Y	-0-	1	1			-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	196	5	1	59	3	N	-0-					-0-
12	0		67	-0-	67	263	5	1	62	3	N	-0-					-0-
01	0		67	-0-	67	330	5	1	62	3	N	-0-					-0-
02	391	N	61	-0-	-330	-0-	5	1	56	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	23	14	3			N	-0-					-0-
12	0		-0-	-0-	-0-	23					N	-0-					-0-
01	0		14	-0-	14	37	14	3			N	-0-					-0-
02	50	N	13	-0-	-37	-0-	13	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	587	186	2			N	-0-					-0-
12	0		186	-0-	186	773	186	2			N	-0-					-0-
01	0		184	-0-	184	957	184	2			N	-0-					-0-
02	1123	N	166	-0-	-957	-0-	166	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		123	-0-	123	373	14	1	109	3	Y	-0-					-0-
12	0		131	-0-	131	504	16	1	115	3	Y	-0-					-0-
01	0		134	-0-	134	638	15	1	119	3	Y	-0-					-0-
02	745	N	107	-0-	-638	-0-	11	1	96	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			Y	-0-					-0-
12	0		1	-0-	1	5	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	5					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		3	-0-	3	10	3	3			N	-0-					-0-
01	0		5	-0-	5	15	5	3			N	-0-					-0-
02	17	N	2	-0-	-15	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	693	18	1	198	3	Y	-0-					-0-
12	0		219	-0-	219	912	13	1	206	3	Y	-0-					-0-
01	0		198	-0-	198	1110	15	1	183	3	Y	-0-					-0-
02	1267	N	157	-0-	-1110	-0-	35	1	122	3	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	38	1	111	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

11	0		37	-0-	37	113	37	3			Y	-0-					1
12	0		38	-0-	38	151	38	3			Y	-0-					1
01	0		37	-0-	37	188	37	3			Y	-0-					1
02	222	N	34	-0-	-188	-0-	34	3			Y	-0-					1
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

11	0		216	-0-	216	688	16	1	200	3	N	-0-					-0-
12	0		213	-0-	213	901	15	1	198	3	N	-0-					-0-
01	0		205	-0-	205	1106	15	1	190	3	N	-0-					-0-
02	1292	N	186	-0-	-1106	-0-	14	1	172	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

11	0		357	-0-	357	1336	357	3			Y	-0-					-0-
12	0		250	-0-	250	1586	250	3			Y	-0-					-0-
01	0		242	-0-	242	1828	242	3			Y	-0-					-0-
02	2257	N	429	-0-	-1828	-0-	429	3			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

11	0		73	-0-	73	145	8	1	65	3	N	-0-					-0-
12	0		100	-0-	100	245	10	1	90	3	N	-0-					-0-
01	0		86	-0-	86	331	8	1	78	3	N	-0-					-0-
02	412	N	81	-0-	-331	-0-	7	1	74	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	337	9	1	102	3	Y	-0-					-0-
12	0		110	-0-	110	447	10	1	100	3	Y	-0-					-0-
01	0		112	-0-	112	559	9	1	103	3	Y	-0-					-0-
02	660	N	101	-0-	-559	-0-	8	1	93	3	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-	224	690	12	1	212	3	N	-0-					-0-
12	0		225	-0-	225	915	16	1	209	3	N	-0-					-0-
01	0		221	-0-	221	1136	14	1	207	3	N	-0-					-0-
02	1333	N	197	-0-	-1136	-0-	14	1	183	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	461	141	3			N	-0-					-0-
12	0		139	-0-	139	600	139	3			N	-0-					-0-
01	0		120	-0-	120	720	120	3			N	-0-					-0-
02	844	N	124	-0-	-720	-0-	124	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2750	-0-	-130	-0-	217	1	2532	2	Y	1	1	8			-0-
							1	9									
12	2945	X	2863	-0-	-82	-0-	357	1	2506	2	Y	-0-					-0-
01	2861	N	2861	-0-	-0-	-0-	350	1	2511	2	Y	-0-					-0-
02	2621	N	2621	-0-	-0-	-0-	378	1	2243	2	Y	-0-					-0-
03	2785	N	2785	-0-	-0-	-0-	367	1	2416	2	Y	2	2	8			-0-
							2	9									
04	2760	N	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		33	-0-	33	78	3	1	30	3	N	-0-					-0-
12	0		20	-0-	20	98	2	1	18	3	N	-0-					-0-
01	0		41	-0-	41	139	4	1	37	3	N	-0-					-0-
02	179	N	40	-0-	-139	-0-	4	1	36	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	96	30	3			N	-0-					-0-
12	0		29	-0-	29	125	29	3			N	-0-					-0-
01	0		27	-0-	27	152	27	3			N	-0-					-0-
02	177	N	25	-0-	-152	-0-	25	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	233	85	1	5	3	Y	-0-					-0-
12	0		170	-0-	170	403	75	1	95	3	Y	-0-					-0-
01	0		304	-0-	304	707	98	1	206	3	Y	-0-					-0-
02	1053	N	346	-0-	-707	-0-	91	1	255	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	118	6	3			N	-0-					-0-
12	0		6	-0-	6	124	6	3			N	-0-					-0-
01	0		22	-0-	22	146	22	3			N	-0-					-0-
02	154	N	8	-0-	-146	-0-	8	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	86	48	3			N	-0-					-0-
12	0		25	-0-	25	111	25	3			N	-0-					-0-
01	0		20	-0-	20	131	20	3			N	-0-					-0-
02	154	N	23	-0-	-131	-0-	23	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	166	6	1	48	3	Y	-0-					-0-
12	0		53	-0-	53	219	6	1	47	3	Y	-0-					-0-
01	0		55	-0-	55	274	6	1	49	3	Y	-0-					-0-
02	323	N	49	-0-	-274	-0-	5	1	44	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	261	55	1	30	3	N	-0-					-0-
12	0		90	-0-	90	351	56	1	34	3	N	-0-					-0-
01	0		88	-0-	88	439	56	1	32	3	N	-0-					-0-
02	518	N	79	-0-	-439	-0-	51	1	28	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	58	1	36	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		738	-0-	738	1953	72	1	666	3	N	-0-					6
12	0		806	-0-	806	2759	47	1	759	3	N	-0-					6
01	0		634	-0-	634	3393	5	1	629	3	N	-0-					6
02	2800	N	463	-0-	-2337	1056	13	1	430	3	N	18					24
							20	9									
03	1695	N	639	-0-	-1056	-0-	52	1	585	3	N	2					26
							2	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					26

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	1308	33	1	394	3	Y	-0-					-0-
12	0		405	-0-	405	1713	19	1	386	3	Y	-0-					-0-
01	0		390	-0-	390	2103	2	1	388	3	Y	-0-					-0-
02	2470	N	367	-0-	-2103	-0-	367	3			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	523	112	1	57	3	Y	-0-					-0-
12	0		174	-0-	174	697	116	1	58	3	Y	-0-					-0-
01	0		176	-0-	176	873	116	1	60	3	Y	-0-					-0-
02	1032	N	159	-0-	-873	-0-	105	1	54	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	115	1	57	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	424	152	3			Y	-0-					-0-
12	0		166	-0-	166	590	166	3			Y	-0-					-0-
01	0		141	-0-	141	731	141	3			Y	-0-					-0-
02	860	N	129	-0-	-731	-0-	129	3			Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1081	-0-	1081	3288	122	1	958	3	Y	1					3
							1	9									
12	0		1028	-0-	1028	4316	123	1	902	3	Y	3					6
							3	9									
01	0		1108	-0-	1108	5424	127	1	980	3	Y	1	5	1	1	8	1
							1	9									
02	2800	N	955	-0-	-1845	3579	98	1	826	3	Y	28					29
							31	9									
03	3100	N	1108	-0-	-1992	1587	116	1	979	3	Y	12	36	1	2	8	3
							13	9									
04	1080	N	NO RPT	-0-	-1080	507					Y	NO RPT					3

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	7	3	3			Y	-0-					-0-
12	0		2	-0-	2	9	2	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	9					Y	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		789	-0-	789	2409	42	1	747	3	Y	-0-					-0-
12	0		1047	-0-	1047	3456	58	1	989	3	Y	-0-					-0-
01	0		823	-0-	823	4279	60	1	763	3	Y	-0-					-0-
02	2800	N	761	-0-	-2039	2240	47	1	714	3	Y	-0-					-0-
03	2976	N	736	-0-	-2240	-0-	45	1	691	3	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	6					Y	-0-					-0-
12	0		-0-	-0-	-0-	6					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		572	-0-	572	1701	112	1	460	3	Y	-0-					3
12	0		574	-0-	574	2275	116	1	458	3	Y	-0-					3
01	0		567	-0-	567	2842	115	1	452	3	Y	-0-					3
02	2800	N	495	-0-	-2305	537	99	1	396	3	Y	-0-					3
03	1084	N	547	-0-	-537	-0-	104	1	443	3	Y	-0-	2	1			1
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	381	16	1	144	3	N	-0-					2
12	0		244	-0-	244	625	14	1	230	3	N	-0-					2
01	0		39	-0-	39	664	39	3			N	-0-					2
02	748	N	84	-0-	-664	-0-	84	3			N	-0-					2
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		135	-0-	135	158	135	3			N	-0-					-0-
12	0		107	-0-	107	265	107	3			N	-0-					-0-
01	0		101	-0-	101	366	101	3			N	-0-					-0-
02	404	N	38	-0-	-366	-0-	38	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		115	-0-	115	343	115	3			Y	-0-					1
12	0		199	-0-	199	542	199	3			Y	-0-					1
01	0		147	-0-	147	689	147	3			Y	-0-					1
02	765	N	76	-0-	-689	-0-	76	3			Y	-0-					1
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	594	19	1	156	3	N	-0-					-0-
12	0		204	-0-	204	798	21	1	183	3	N	-0-					-0-
01	0		191	-0-	191	989	17	1	174	3	N	-0-					-0-
02	1183	N	194	-0-	-989	-0-	16	1	178	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	323	5	1	104	3	N	-0-					-0-
12	0		117	-0-	117	440	5	1	112	3	N	-0-					-0-
01	0		109	-0-	109	549	5	1	104	3	N	-0-					-0-
02	649	N	100	-0-	-549	-0-	5	1	95	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		241	-0-	241	809	22 1	1 9	218	3	N	1	1	8			-0-
12	0		270	-0-	270	1079	26	1	244	3	N	-0-					-0-
01	0		285	-0-	285	1364	27	1	258	3	N	-0-					-0-
02	1618	N	254	-0-	-1364	-0-	25	1	229	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	27	1	263	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	724	337	3			N	-0-					-0-
12	0		385	-0-	385	1109	385	3			N	-0-					-0-
01	0		340	-0-	340	1449	340	3			N	-0-					-0-
02	1736	N	287	-0-	-1449	-0-	287	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		707	-0-	707	2129	31 8	1 9	668	3	N	7	10	1			11
12	0		734	-0-	734	2863	33	1	701	3	N	-0-					11
01	0		691	-0-	691	3554	31 10	1 9	650	3	N	9	9	1			11
02	2800	N	579	-0-	-2221	1333	26 2	1 9	551	3	N	2					13
03	2000	N	667	-0-	-1333	-0-	31 15	1 9	621	3	N	14	13	1	2	8	12
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	614	197	3			N	-0-					-0-
12	0		193	-0-	193	807	193	3			N	-0-					-0-
01	0		176	-0-	176	983	176	3			N	-0-					-0-
02	1165	N	182	-0-	-983	-0-	182	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	102	4	1	28	3	Y	-0-					-0-
12	0		30	-0-	30	132	4	1	26	3	Y	-0-					-0-
01	0		32	-0-	32	164	3	1	29	3	Y	-0-					-0-
02	193	N	29	-0-	-164	-0-	2	1	27	3	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	590	15	1	173	3	Y	-0-					-0-
12	0		184	-0-	184	774	9	1	175	3	Y	-0-					-0-
01	0		177	-0-	177	951	1	1	176	3	Y	-0-					-0-
02	1116	N	165	-0-	-951	-0-	165	3			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	353	13	1	145	3	Y	-0-					-0-
12	0		96	-0-	96	449	8	1	88	3	Y	-0-					-0-
01	0		95	-0-	95	544	8	1	87	3	Y	-0-					-0-
02	628	N	84	-0-	-544	-0-	7	1	77	3	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	2	1	3			Y	-0-					-0-
12	0		1	-0-	1	3	1	3			Y	-0-					-0-
01	0		-0-	-0-	-0-	3					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	145	-0-	-365	-0-	145	3			Y	-0-					1
12	186	N	136	-0-	-50	-0-	136	3			Y	-0-					1
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
*03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	219	5	1	60	3	N	-0-					1
12	0		61	-0-	61	280	4	1	57	3	N	-0-	1	1			-0-
01	0		57	-0-	57	337	4	1	53	3	N	-0-					-0-
02	386	N	49	-0-	-337	-0-	4	1	45	3	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		916	-0-	916	2710	53	1	863	3	N	-0-					-0-
12	0		869	-0-	869	3579	49	1	820	3	N	-0-					-0-
01	0		884	-0-	884	4463	51	1	833	3	N	-0-					-0-
02	2800	N	800	-0-	-2000	2463	45	1	755	3	N	-0-					-0-
03	3100	N	946	-0-	-2154	309	54	1	892	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1045	-0-	1045	3391	70	1	975	3	N	-0-	21	1			11
12	0		1120	-0-	1120	4511	76	1	1044	3	N	-0-	7	1			4
01	0		1114	-0-	1114	5625	79	1	1035	3	N	-0-	4	1			-0-
02	2800	N	936	-0-	-1864	3761	62	1	874	3	N	-0-					-0-
03	3100	N	1111	-0-	-1989	1772	74	1	1	2	N	-0-					-0-
							1036	3									
04	1080	N	NO RPT	-0-	-1080	692					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	333	8	1	99	3	Y	-0-					-0-
12	0		104	-0-	104	437	5	1	99	3	Y	-0-					-0-
01	0		100	-0-	100	537	1	1	99	3	Y	-0-					-0-
02	632	N	95	-0-	-537	-0-	95	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		628	-0-	628	1924	56	1	564	3	N	7	1	8			48
							8	9									
12	0		624	-0-	624	2548	57	1	542	3	N	23	51	1			20
							25	9									
01	0		658	-0-	658	3206	62	1	583	3	N	12	6	8			26
							13	9									
02	2800	N	597	-0-	-2203	1003	55	1	507	3	N	32					58
							35	9									
03	1642	N	639	-0-	-1003	-0-	57	1	563	3	N	17					75
							19	9									
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					75

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	376	16	1	108	3	Y	-0-					-0-
12	0		125	-0-	125	501	13	1	112	3	Y	-0-					-0-
01	0		128	-0-	128	629	14	1	114	3	Y	-0-					-0-
02	741	N	112	-0-	-629	-0-	11	1	101	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	479	17	1	115	3	Y	-0-					-0-
12	0		132	-0-	132	611	14	1	118	3	Y	-0-					-0-
01	0		138	-0-	138	749	15	1	123	3	Y	-0-					-0-
02	866	N	117	-0-	-749	-0-	12	1	105	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	1282	28	1	363	3	N	-0-	3	1			6
12	0		382	-0-	382	1664	27	1	355	3	N	-0-	3	1			3
01	0		375	-0-	375	2039	27	1	348	3	N	-0-	1	1			2
02	2376	N	337	-0-	-2039	-0-	25	1	312	3	N	-0-					2
03	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					2
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	296	65	3			N	-0-					-0-
12	0		15	-0-	15	311	15	3			N	-0-					-0-
01	0		11	-0-	11	322	11	3			N	-0-					-0-
02	333	N	11	-0-	-322	-0-	11	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	184	56	3			N	-0-					-0-
12	0		55	-0-	55	239	55	3			N	-0-					-0-
01	0		40	-0-	40	279	40	3			N	-0-					-0-
02	325	N	46	-0-	-279	-0-	46	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	344	116	3			N	-0-					-0-
12	0		118	-0-	118	462	118	3			N	-0-					-0-
01	0		108	-0-	108	570	108	3			N	-0-					-0-
02	691	N	121	-0-	-570	-0-	121	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	285	6	1	61	3	N	-0-					-0-
12	0		51	-0-	51	336	3	1	48	3	N	-0-					-0-
01	0		43	-0-	43	379	3	1	40	3	N	-0-					-0-
02	448	N	69	-0-	-379	-0-	4	1	65	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	164	5	1	52	3	N	-0-					-0-
12	0		50	-0-	50	214	3	1	47	3	N	-0-					-0-
01	0		59	-0-	59	273	4	1	55	3	N	-0-					-0-
02	323	N	50	-0-	-273	-0-	3	1	47	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		851	-0-	851	2303	851	3			N	-0-					-0-
12	0		659	-0-	659	2962	659	3			N	-0-					-0-
01	0		725	-0-	725	3687	725	3			N	-0-					-0-
02	2800	N	567	-0-	-2233	1454	567	3			N	-0-					-0-
03	1962	N	508	-0-	-1454	-0-	508	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	646	89	1	149	3	Y	-0-					-0-
12	0		187	-0-	187	833	45	1	142	3	Y	-0-					-0-
01	0		224	-0-	224	1057	75	1	149	3	Y	-0-					-0-
02	1256	N	199	-0-	-1057	-0-	69	1	130	3	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	78	1	148	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	775	245	3			Y	-0-					1
12	0		214	-0-	214	989	214	3			Y	-0-					1
01	0		206	-0-	206	1195	206	3			Y	-0-					1
02	1411	N	216	-0-	-1195	-0-	216	3			Y	-0-					1
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	365	5	1	96	3	N	-0-					-0-
12	0		110	-0-	110	475	6	1	104	3	N	-0-					-0-
01	0		97	-0-	97	572	7	1	90	3	N	-0-					-0-
02	657	N	85	-0-	-572	-0-	5	1	80	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		346	-0-	346	1070	15	1	331	3	N	-0-					-0-
12	0		355	-0-	355	1425	16	1	339	3	N	-0-					-0-
01	0		350	-0-	350	1775	16	1	334	3	N	-0-					-0-
02	2095	N	320	-0-	-1775	-0-	15	1	305	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	67	26	1	6	3	Y	-0-					-0-
12	0		30	-0-	30	97	20	1	10	3	Y	-0-					-0-
01	0		13	-0-	13	110	7	1	6	3	Y	-0-					-0-
02	120	N	10	-0-	-110	-0-	10	1			Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	1			Y	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1358	-0-	1358	3669	194	1	1160	3	N	4	4	8			2
							4	9									
12	0		1244	-0-	1244	4913	177	1	1067	3	N	-0-	2	1			-0-
01	0		1288	-0-	1288	6201	176	1	1104	3	N	7	7	8			-0-
							8	9									
02	2800	N	1116	-0-	-1684	4517	152	1	964	3	N	-0-					-0-
03	3100	N	1227	-0-	-1873	2644	171	1	1056	3	N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	1504					N	NO RPT					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	259	9	1	71	3	N	-0-					-0-
12	0		83	-0-	83	342	10	1	73	3	N	-0-					-0-
01	0		68	-0-	68	410	9	1	59	3	N	-0-					-0-
02	500	N	90	-0-	-410	-0-	13	1	77	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	15	1	77	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	590	10	1	181	3	N	-0-					-0-
12	0		192	-0-	192	782	13	1	179	3	N	-0-					-0-
01	0		191	-0-	191	973	12	1	179	3	N	-0-					-0-
02	1147	N	174	-0-	-973	-0-	12	1	162	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	836	23	1	247	3	N	4					6
							4	9									
12	0		293	-0-	293	1129	20	1	273	3	N	-0-	6	1			-0-
01	0		275	-0-	275	1404	17	1	258	3	N	-0-					-0-
02	1649	N	245	-0-	-1404	-0-	16	1	229	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1528	514	2			N	-0-					-0-
12	0		361	-0-	361	1889	361	2			N	-0-					-0-
01	0		387	-0-	387	2276	387	2			N	-0-					-0-
02	2638	N	362	-0-	-2276	-0-	362	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		526	-0-	526	1590	40	1	1	2	N	13	9	1			23
							471	3	14	9							
12	0		521	-0-	521	2111	42	1	478	3	N	1	8	1			16
							1	9									
01	0		515	-0-	515	2626	41	1	470	3	N	4	5	1			15
							4	9									
02	2800	N	465	-0-	-2335	291	37	1	1	2	N	8					23
							418	3	9	9							
03	808	N	517	-0-	-291	-0-	40	1	3	2	N	5	11	1			17
							468	3	6	9							
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					17

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	396	130	3			N	-0-					-0-
12	0		141	-0-	141	537	141	3			N	-0-					-0-
01	0		145	-0-	145	682	145	3			N	-0-					-0-
02	801	N	119	-0-	-682	-0-	119	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		744	-0-	744	1968	54	1	689	3	N	1	1	1			2
							1	9									
12	0		701	-0-	701	2669	50	1	651	3	N	-0-	1	1			1
01	0		603	-0-	603	3272	43	1	560	3	N	-0-					1
02	2800	N	505	-0-	-2295	977	38	1	467	3	N	-0-					1
03	1499	N	522	-0-	-977	-0-	38	1	484	3	N	-0-					1
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		147	-0-	147	421	12	1	129	3	N	5					13
							6	9									
12	0		150	-0-	150	571	13	1	136	3	N	1	5	1			9
							1	9									
01	0		153	-0-	153	724	13	1	132	3	N	7	4	1			12
							8	9									
02	856	N	132	-0-	-724	-0-	11	1	120	3	N	1					13
							1	9									
03	141	N	141	-0-	-0-	-0-	13	1	127	3	N	1	5	1			9
							1	9									
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		180	-0-	180	616	180	3			N	-0-					-0-
12	0		235	-0-	235	851	235	3			N	-0-					-0-
01	0		247	-0-	247	1098	247	3			N	-0-					-0-
02	1318	N	220	-0-	-1098	-0-	220	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	217	9	1	62	3	Y	-0-					-0-
12	0		74	-0-	74	291	10	1	63	3	Y	1					1
							1	9									
01	0		73	-0-	73	364	7	1	66	3	Y	-0-					1
02	429	N	65	-0-	-364	-0-	5	1	60	3	Y	-0-					1
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-	1	1			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	188	8	1	54	3	Y	-0-	2	1			1
12	0		64	-0-	64	252	9	1	55	3	Y	-0-	1	1			-0-
01	0		64	-0-	64	316	6	1	58	3	Y	-0-					-0-
02	374	N	58	-0-	-316	-0-	5	1	53	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	89	3	1	29	3	Y	-0-					1
12	0		15	-0-	15	104	1	1	14	3	Y	-0-					1
01	0		12	-0-	12	116	1	1	11	3	Y	-0-					1
02	168	N	52	-0-	-116	-0-	3	1	49	3	Y	-0-					1
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	846	16	1	255	3	N	-0-					-0-
12	0		291	-0-	291	1137	16	1	275	3	N	-0-					-0-
01	0		260	-0-	260	1397	15	1	245	3	N	-0-					-0-
02	1619	N	222	-0-	-1397	-0-	13	1	209	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					4
12	2015	N	1922	-0-	-93	-0-	1922	3			N	-0-					4
01	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					4
02	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					4
*03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					4
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		613	-0-	613	2052	41	1	572	3	N	-0-					-0-
12	0		573	-0-	573	2625	39	1	534	3	N	-0-					-0-
01	0		686	-0-	686	3311	49	1	637	3	N	-0-					-0-
02	2800	N	610	-0-	-2190	1121	40	1	570	3	N	-0-					-0-
03	1766	N	645	-0-	-1121	-0-	43	1	602	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	783	19	1	220	3	N	5	3	1			9
							6	9									
12	0		239	-0-	239	1022	19	1	220	3	N	-0-	3	1			6
01	0		214	-0-	214	1236	17	1	195	3	N	2	2	1			6
							2	9									
02	1453	N	217	-0-	-1236	-0-	18	1	195	3	N	4					10
							4	9									
03	245	N	245	-0-	-0-	-0-	19	1	1	2	N	3	5	1			8
							222	3	3	9							
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		518	-0-	518	1622	40	1	1	2	N	14	10	1			25
							462	3	15	9							
12	0		496	-0-	496	2118	40	1	456	3	N	-0-	8	1			17
01	0		498	-0-	498	2616	40	1	454	3	N	4	6	1			15
							4	9									
02	2800	N	458	-0-	-2342	274	37	1	1	2	N	8					23
							411	3	9	9							
03	787	N	513	-0-	-274	-0-	40	1	3	2	N	5	11	1			17
							464	3	6	9							
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1714	-0-	1714	5563	1714	3			N	-0-					2
12	0		1823	-0-	1823	7386	1823	3			N	-0-					2
01	0		1959	-0-	1959	9345	1959	3			N	-0-					2
02	2800	N	1750	-0-	-1050	8295	1750	3			N	-0-					2
03	3100	N	1936	-0-	-1164	7131	1936	3			N	-0-					2
04	1890	N	NO RPT	-0-	-1890	5241					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		498	-0-	498	1548	26	1	472	3	N	-0-					-0-
12	0		527	-0-	527	2075	26	1	448	3	N	48	48	8			-0-
							53	9									
01	0		501	-0-	501	2576	37	1	464	3	N	-0-					-0-
02	2800	N	448	-0-	-2352	224	28	1	420	3	N	-0-					-0-
03	673	N	449	-0-	-224	-0-	27	1	422	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	897	13	1	287	3	N	-0-	1	1			1
12	0		330	-0-	330	1227	15	1	314	3	N	1					2
							1	9									
01	0		333	-0-	333	1560	15	1	318	3	N	-0-	1	1			1
02	1840	N	280	-0-	-1560	-0-	13	1	267	3	N	-0-					1
03	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-	1	1			-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		447	-0-	447	1372	447	2			Y	-0-					1
12	0		441	-0-	441	1813	441	2			Y	-0-					1
01	0		443	-0-	443	2256	443	2			Y	-0-					1
02	2653	N	397	-0-	-2256	-0-	397	2			Y	-0-					1
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					1
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		693	-0-	693	2277	693	3			N	-0-					-0-
12	0		687	-0-	687	2964	687	3			N	-0-					-0-
01	0		731	-0-	731	3695	731	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1558	663	3			N	-0-					-0-
03	2258	N	700	-0-	-1558	-0-	700	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-		558			1740	37	1	521	3	N	-0-					-0-
12	0		559	-0-		559			2299	38	1	521	3	N	-0-					-0-
01	0		569	-0-		569			2868	40	1	529	3	N	-0-					-0-
02	2800	N	495	-0-		-2305			563	33	1	462	3	N	-0-					-0-
03	1105	N	542	-0-		-563			-0-	36	1	506	3	N	-0-					-0-
04	540	N	NO RPT	-0-		-540			-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-		663			1973	130	1	533	3	N	-0-					-0-
12	0		665	-0-		665			2638	135	1	530	3	N	-0-					-0-
01	0		654	-0-		654			3292	133	1	521	3	N	-0-					-0-
02	2800	N	558	-0-		-2242			1050	111	1	447	3	N	-0-					-0-
03	1701	N	651	-0-		-1050			-0-	124	1	527	3	N	-0-					-0-
04	630	N	NO RPT	-0-		-630			-0-					N	NO RPT					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-		158			475	158	3			N	-0-					-0-
12	0		159	-0-		159			634	159	3			N	-0-					-0-
01	0		124	-0-		124			758	124	3			N	-0-					-0-
02	904	N	146	-0-		-758			-0-	146	3			N	-0-					-0-
03	162	N	162	-0-		-0-			-0-	162	3			N	-0-					-0-
04	90	N	NO RPT	-0-		-90			-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		481	-0-		481			1345	21	1	460	3	N	-0-	1	1			1
12	0		481	-0-		481			1826	22	1	458	3	N	1					2
										1	9									
01	0		460	-0-		460			2286	21	1	437	3	N	2	2	1			2
										2	9									
02	2657	N	371	-0-		-2286			-0-	17	1	348	3	N	5					7
										6	9									
03	344	N	344	-0-		-0-			-0-	16	1	327	3	N	1	5	1			3
										1	9									
04	450	N	NO RPT	-0-		-450			-0-					N	NO RPT					3

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		401	-0-		401			1301	31	1	362	3	N	7	5	1			12
										8	9									
12	0		369	-0-		369			1670	30	1	339	3	N	-0-	4	1			8
01	0		350	-0-		350			2020	28	1	318	3	N	4	3	1			9
										4	9									
02	2323	N	303	-0-		-2020			-0-	24	1	1	2	N	5	1	8			13
										272	3	6	9							
03	309	N	309	-0-		-0-			-0-	24	1	2	2	N	4	6	1			11
										279	3	4	9							
04	330	N	NO RPT	-0-		-330			-0-					N	NO RPT					11

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS	CODE	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-		11			26	1	1	10	3	N	-0-					-0-
12	0		9	-0-		9			35	1	1	8	3	N	-0-					-0-
01	0		8	-0-		8			43	1	1	7	3	N	-0-					-0-
02	43	N	-0-	-0-		-43			-0-					N	-0-					-0-
03	12	N	12	-0-		-0-			-0-	1	1	11	3	N	-0-					-0-
04	8	N	NO RPT	-0-		-8			-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	894	19	1	222	3	N	1	29	1			50
							1	9									
12	0		462	-0-	462	1356	20	1	233	3	N	190	39	1			201
							209	9									
01	0		252	-0-	252	1608	20	1	231	3	N	1	64	1	1	8	137
							1	9									
02	1835	N	227	-0-	-1608	-0-	19	1	208	3	N	-0-					137
03	277	N	277	-0-	-0-	-0-	19	1	1	2	N	34	65	1			106
							220	3	37	9							
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					106

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	1786	25	1	287	3	N	2	4	1			8
							2	9									
12	0		274	-0-	274	2060	22	1	251	3	N	1	3	1			6
							1	9									
01	0		194	-0-	194	2254	15	1	175	3	N	4	2	1			8
							4	9									
02	2282	N	28	-0-	-2254	-0-	2	1	26	3	N	-0-					8
03	134	N	134	-0-	-0-	-0-	10	1	1	2	N	3	4	1			7
							120	3	3	9							
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		122	-0-	122	505	14	1	108	3	Y	-0-					-0-
12	0		83	-0-	83	588	10	1	73	3	Y	-0-					-0-
01	0		139	-0-	139	727	16	1	123	3	Y	-0-					-0-
02	825	N	98	-0-	-727	-0-	10	1	88	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		998	-0-	998	2975	44	1	953	3	N	1	3	1			2
							1	9									
12	0		1020	-0-	1020	3995	46	1	971	3	N	3					5
							3	9									
01	0		1021	-0-	1021	5016	47	1	970	3	N	4	4	1			5
							4	9									
02	2800	N	918	-0-	-1882	3134	42	1	864	3	N	11					16
							12	9									
03	3100	N	71	-0-	-3029	105	3	1	68	3	N	-0-	10	1			6
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		281	-0-	281	406	22	1	253	3	N	5	2	1			8
							6	9									
12	0		154	-0-	154	560	12	1	141	3	N	1	3	1			6
							1	9									
01	0		-0-	-0-	-0-	560					N	-0-	2	1			4
02	619	N	59	-0-	-560	-0-	5	1	54	3	N	-0-					4
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-	2	1			2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	465	10	1	133	3	N	-0-					-0-
12	0		145	-0-	145	610	10	1	135	3	N	-0-					-0-
01	0		350	-0-	350	960	25	1	325	3	N	-0-					-0-
02	1183	N	223	-0-	-960	-0-	15	1	208	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	423	11	1	127	3	N	-0-	2	1			2
12	0		145	-0-	145	568	12	1	132	3	N	1	1	1			2
							1	9									
01	0		141	-0-	141	709	11	1	130	3	N	-0-	1	1			1
02	836	N	127	-0-	-709	-0-	10	1	117	3	N	-0-					1
03	136	N	136	-0-	-0-	-0-	11	1	1	2	N	-0-					1
							124	3									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	2117	47	1	595	3	Y	-0-					1
12	0		778	-0-	778	2895	117	1	642	3	Y	17					18
							19	9									
01	0		775	-0-	775	3670	130	1	642	3	Y	3	3	8			18
							3	9									
02	2800	N	600	-0-	-2200	1470	49	1	551	3	Y	-0-					18
03	2107	N	637	-0-	-1470	-0-	56	1	581	3	Y	-0-					18
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					18

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		344	-0-	344	1045	344	3			N	-0-					-0-
12	0		360	-0-	360	1405	360	3			N	-0-					-0-
01	0		350	-0-	350	1755	350	3			N	-0-					-0-
02	2068	N	313	-0-	-1755	-0-	313	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	X	382	-0-	-0-	-0-	154	1	228	3	Y	-0-					-0-
12	403	X	394	-0-	-9	-0-	161	1	233	3	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	150	1	190	3	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	118	1	104	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	128	1	109	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		74	-0-	74	221	8	1	66	3	N	-0-			35
12	0		75	-0-	75	296	9	1	66	3	N	-0-			35
01	0		77	-0-	77	373	9	1	68	3	N	-0-			35
02	437	N	64	-0-	-373	-0-	7	1	57	3	N	-0-			35
03	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-			35
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		712	-0-	712	2193	712	2			Y	-0-			2
12	0		679	-0-	679	2872	679	2			Y	-0-			2
01	0		806	-0-	806	3678	806	2			Y	-0-			2
02	2800	N	729	-0-	-2071	1607	729	2			Y	-0-			2
03	2403	N	796	-0-	-1607	-0-	796	2			Y	-0-			2
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		11	-0-	11	39	11	3			N	-0-			1
12	0		13	-0-	13	52	13	3			N	-0-			1
01	0		12	-0-	12	64	12	3			N	-0-			1
02	77	N	13	-0-	-64	-0-	13	3			N	-0-			1
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-			1
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		608	-0-	608	1849	608	3			N	-0-			1
12	0		328	-0-	328	2177	328	3			N	-0-			1
01	0		621	-0-	621	2798	621	3			N	-0-			1
02	2800	N	421	-0-	-2379	419	421	3			N	-0-			1
03	668	N	249	-0-	-419	-0-	249	3			N	-0-			1
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		377	-0-	377	1141	377	3			N	-0-			-0-
12	0		393	-0-	393	1534	393	3			N	-0-			-0-
01	0		365	-0-	365	1899	365	3			N	-0-			-0-
02	2269	N	370	-0-	-1899	-0-	370	3			N	-0-			-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		408	-0-	408	1329	408	3			N	-0-			-0-
12	0		396	-0-	396	1725	396	3			N	-0-			-0-
01	0		389	-0-	389	2114	389	3			N	-0-			-0-
02	2464	N	350	-0-	-2114	-0-	350	3			N	-0-			-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2	-0-	2	17	2	3			N	-0-			-0-
12	0		8	-0-	8	25	8	3			N	-0-			-0-
01	0		11	-0-	11	36	11	3			N	-0-			-0-
02	42	N	6	-0-	-36	-0-	6	3			N	-0-			-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		451	-0-	451	1468	34	1	417	3	N	-0-					-0-
12	0		449	-0-	449	1917	35	1	414	3	N	-0-					-0-
01	0		440	-0-	440	2357	33	1	407	3	N	-0-					-0-
02	2751	N	394	-0-	-2357	-0-	31	1	363	3	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	55	26	1	2	3	N	-0-					1
12	0		29	-0-	29	84	20	1	9	3	N	-0-					1
01	0		14	-0-	14	98	7	1	7	3	N	-0-					1
02	113	N	15	-0-	-98	-0-	10	1	5	3	N	-0-					1
03	31	N	31	-0-	-0-	-0-	26	1	5	3	N	-0-					1
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	272	10	1	79	3	Y	-0-					-0-
12	0		91	-0-	91	363	11	1	80	3	Y	-0-					-0-
01	0		90	-0-	90	453	10	1	80	3	Y	-0-					-0-
02	532	N	79	-0-	-453	-0-	8	1	71	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	1270	49	1	385	3	Y	1					2
							1	9									
12	0		432	-0-	432	1702	52	1	379	3	Y	1					3
							1	9									
01	0		436	-0-	436	2138	50	1	386	3	Y	-0-	2	1			1
02	2495	N	357	-0-	-2138	-0-	38	1	319	3	Y	-0-					1
03	417	N	417	-0-	-0-	-0-	44	1	372	3	Y	1	2	8			-0-
							1	9									
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		280	-0-	280	871	32	1	248	3	Y	-0-					1
12	0		284	-0-	284	1155	34	1	250	3	Y	-0-					1
01	0		300	-0-	300	1455	34	1	266	3	Y	-0-	1	1			-0-
02	1707	N	252	-0-	-1455	-0-	27	1	225	3	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	32	1	270	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	578	22	1	172	3	Y	-0-					-0-
12	0		189	-0-	189	767	23	1	166	3	Y	-0-					-0-
01	0		182	-0-	182	949	21	1	161	3	Y	-0-					-0-
02	1105	N	156	-0-	-949	-0-	17	1	139	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	21	1	180	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	103	4	1	30	3	Y	-0-					-0-
12	0		33	-0-	33	136	4	1	29	3	Y	-0-					-0-
01	0		33	-0-	33	169	4	1	29	3	Y	-0-					-0-
02	197	N	28	-0-	-169	-0-	3	1	25	3	Y	-0-					-0-
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		784	-0-	784	2431	784	3			N	-0-					2
12	0		806	-0-	806	3237	806	3			N	-0-					2
01	0		817	-0-	817	4054	817	3			N	-0-					2
02	2800	N	722	-0-	-2078	1976	722	3			N	-0-					2
03	2774	N	798	-0-	-1976	-0-	798	3			N	-0-					2
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	561	21	1	253	3	N	-0-					-0-
12	0		274	-0-	274	835	21	1	253	3	N	-0-					-0-
01	0		272	-0-	272	1107	20	1	252	3	N	-0-					-0-
02	1351	N	244	-0-	-1107	-0-	19	1	225	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	46	15	3			N	-0-					-0-
12	0		16	-0-	16	62	16	3			N	-0-					-0-
01	0		15	-0-	15	77	15	3			N	-0-					-0-
02	91	N	14	-0-	-77	-0-	14	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	688	25	1	308	3	N	-0-	1	1			-0-
12	0		344	-0-	344	1032	27	1	316	3	N	1					1
							1	9									
01	0		328	-0-	328	1360	24	1	302	3	N	2	2	1			1
							2	9									
02	1649	N	289	-0-	-1360	-0-	23	1	264	3	N	2	1	1			2
							2	9									
03	297	N	297	-0-	-0-	-0-	22	1	274	3	N	1	2	1			1
							1	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

11	0		455	-0-	455	1928	39	1	416	3	Y	-0-					-0-
12	0		1032	-0-	1032	2960	88	1	944	3	Y	-0-					-0-
01	0		943	-0-	943	3903	80	1	863	3	Y	-0-					-0-
02	2800	N	561	-0-	-2239	1664	49	1	512	3	Y	-0-					-0-
03	2565	N	901	-0-	-1664	-0-	80	1	821	3	Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

11	0		876	-0-	876	2705	67	1	809	3	N	-0-					-0-
12	0		866	-0-	866	3571	68	1	798	3	N	-0-					-0-
01	0		1234	-0-	1234	4805	91	1	1143	3	N	-0-					-0-
02	2800	N	835	-0-	-1965	2840	66	1	769	3	N	-0-					-0-
03	3100	N	835	-0-	-2265	575	63	1	772	3	N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

11	0		882	-0-	882	2791	67	1	815	3	N	-0-					-0-
12	0		1023	-0-	1023	3814	80	1	943	3	N	-0-					-0-
01	0		963	-0-	963	4777	71	1	892	3	N	-0-					-0-
02	2800	N	864	-0-	-1936	2841	69	1	795	3	N	-0-					-0-
03	3100	N	959	-0-	-2141	700	72	1	887	3	N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

11	0		800	-0-	800	2472	61	1	739	3	N	-0-					-0-
12	0		1296	-0-	1296	3768	101	1	1195	3	N	-0-					-0-
01	0		897	-0-	897	4665	66	1	831	3	N	-0-					-0-
02	2800	N	780	-0-	-2020	2645	62	1	718	3	N	-0-					-0-
03	3100	N	819	-0-	-2281	364	62	1	757	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

11	0		-0-	-0-	-0-	308					N	-0-					-0-
12	0		-0-	-0-	-0-	308					N	-0-					-0-
01	0		-0-	-0-	-0-	308					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

11	0		339	-0-	339	1054	339	3			N	-0-					-0-
12	0		348	-0-	348	1402	348	3			N	-0-					-0-
01	0		289	-0-	289	1691	289	3			N	-0-					-0-
02	1936	N	245	-0-	-1691	-0-	245	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1077	351	3			N	-0-					1
12	0		363	-0-	363	1440	363	3			N	-0-					1
01	0		341	-0-	341	1781	341	3			N	-0-					1
02	2103	N	322	-0-	-1781	-0-	322	3			N	-0-					1
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	607	22	1	268	3	N	-0-					-0-
12	0		311	-0-	311	918	24	1	287	3	N	-0-					-0-
01	0		539	-0-	539	1457	40	1	499	3	N	-0-					-0-
02	2085	N	628	-0-	-1457	-0-	50	1	578	3	N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	1015	22	1	311	3	N	2	4	1			3
							2	9									
12	0		342	-0-	342	1357	23	1	312	3	N	6	3	1			6
							7	9									
01	0		338	-0-	338	1695	24	1	310	3	N	4	8	1			2
							4	9									
02	1994	N	299	-0-	-1695	-0-	20	1	277	3	N	2	1	1			3
							2	9									
03	329	N	329	-0-	-0-	-0-	22	1	304	3	N	3	4	1			2
							3	9									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	748	16	1	227	3	N	-0-					-0-
12	0		251	-0-	251	999	17	1	234	3	N	-0-					-0-
01	0		246	-0-	246	1245	17	1	229	3	N	-0-					-0-
02	1470	N	225	-0-	-1245	-0-	15	1	210	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		566	-0-	566	1511	43	1	522	3	N	1	1	1			1
							1	9									
12	0		471	-0-	471	1982	37	1	433	3	N	1	1	1			1
							1	9									
01	0		420	-0-	420	2402	31	1	382	3	N	6	4	1			3
							7	9									
02	2800	N	528	-0-	-2272	130	42	1	484	3	N	2	2	1			3
							2	9									
03	735	N	605	-0-	-130	-0-	45	1	553	3	N	6	3	1			6
							7	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					6

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	46	2	1	12	3	Y	-0-					-0-
12	0		8	-0-	8	54	1	1	7	3	Y	-0-					-0-
01	0		5	-0-	5	59	1	1	4	3	Y	-0-					-0-
02	67	N	8	-0-	-59	-0-	1	1	7	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	124	5	1	36	3	N	-0-					-0-
12	0		41	-0-	41	165	5	1	36	3	N	-0-					-0-
01	0		42	-0-	42	207	5	1	37	3	N	-0-					-0-
02	244	N	37	-0-	-207	-0-	4	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	900	25	1	266	3	Y	-0-					-0-
12	0		294	-0-	294	1194	25	1	269	3	Y	-0-					-0-
01	0		296	-0-	296	1490	25	1	271	3	Y	-0-					-0-
02	1747	N	257	-0-	-1490	-0-	22	1	235	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	18	3	3			N	-0-					-0-
12	0		7	-0-	7	25	7	3			N	-0-					-0-
01	0		7	-0-	7	32	7	3			N	-0-					-0-
02	38	N	6	-0-	-32	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	133	5	1	40	3	Y	-0-					-0-
12	0		45	-0-	45	178	5	1	40	3	Y	-0-					-0-
01	0		45	-0-	45	223	5	1	40	3	Y	-0-					-0-
02	263	N	40	-0-	-223	-0-	4	1	36	3	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1070	-0-	1070	3328	70	1	985	3	N	14	20	1			21
							15	9									
12	0		1021	-0-	1021	4349	69	1	944	3	N	7	15	1			13
							8	9									
01	0		1210	-0-	1210	5559	84	1	1096	3	N	27	31	1			9
							30	9									
02	2800	N	1142	-0-	-1658	3901	74	1	1051	3	N	15	8	1			16
							17	9									
03	3100	N	1253	-0-	-1847	2054	82	1	1	2	N	25	25	1			16
							1142	3	28	9							
04	1170	N	NO RPT	-0-	-1170	884					N	NO RPT					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1379	-0-	1379	4285	92	1	1287	3	N	-0-					-0-
12	0		1438	-0-	1438	5723	98	1	1340	3	N	-0-					-0-
01	0		1446	-0-	1446	7169	103	1	1343	3	N	-0-					-0-
02	2800	N	1169	-0-	-1631	5538	77	1	1092	3	N	-0-					-0-
03	3100	N	1343	-0-	-1757	3781	90	1	1	2	N	-0-					-0-
							1252	3									
04	1410	N	NO RPT	-0-	-1410	2371					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	151	3	1	47	3	N	-0-					-0-
12	0		52	-0-	52	203	4	1	48	3	N	-0-					-0-
01	0		52	-0-	52	255	4	1	48	3	N	-0-					-0-
02	300	N	45	-0-	-255	-0-	3	1	42	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1070	-0-	1070	3359	205	1	865	3	N	-0-					-0-
12	0		1087	-0-	1087	4446	203	1	884	3	N	-0-					-0-
01	0		1090	-0-	1090	5536	189	1	901	3	N	-0-					-0-
02	2800	N	750	-0-	-2050	3486	147	1	603	3	N	-0-					-0-
03	3100	N	884	-0-	-2216	1270	167	1	717	3	N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	220					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2391	-0-	2391	7506	234	1	2157	3	N	-0-					4
12	0		2349	-0-	2349	9855	138	1	2211	3	N	-0-					4
01	0		2216	-0-	2216	12071	19	1	2189	3	N	7					11
							8	9									
02	2800	N	1459	-0-	-1341	10730	41	1	1407	3	N	10					21
							11	9									
03	3100	N	2479	-0-	-621	10109	199	1	2254	3	N	24					45
							26	9									
04	2130	N	NO RPT	-0-	-2130	7979					N	NO RPT					45

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	1081	23	1	325	3	N	2	4	1			3
							2	9									
12	0		368	-0-	368	1449	24	1	336	3	N	7	3	1			7
							8	9									
01	0		365	-0-	365	1814	26	1	335	3	N	4	9	1			2
							4	9									
02	2145	N	331	-0-	-1814	-0-	21	1	301	3	N	8	3	1			7
							9	9									
03	350	N	350	-0-	-0-	-0-	23	1	323	3	N	4	8	1			3
							4	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	305	76	1	13	3	N	-0-					-0-
12	0		181	-0-	181	486	83	1	98	3	N	-0-					-0-
01	0		192	-0-	192	678	78	1	114	3	N	-0-					-0-
02	813	N	135	-0-	-678	-0-	72	1	63	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	90	1	145	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1122	-0-	1122	3639	74	1	1030	3	N	16	23	1			24
							18	9									
12	0		1235	-0-	1235	4874	83	1	1143	3	N	8	17	1			15
							9	9									
01	0		1295	-0-	1295	6169	90	1	1173	3	N	29	34	1			10
							32	9									
02	2800	N	1125	-0-	-1675	4494	73	1	1037	3	N	14	8	1			16
							15	9									
03	3100	N	1232	-0-	-1868	2626	80	1	1	2	N	27	26	1			17
							1121	3	30	9							
04	1260	N	NO RPT	-0-	-1260	1366					N	NO RPT					17

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1077	-0-	1077	3558	1077	3			N	-0-					3
12	0		1213	-0-	1213	4771	1213	3			N	-0-					3
01	0		1139	-0-	1139	5910	1139	3			N	-0-					3
02	2800	N	879	-0-	-1921	3989	879	3			N	-0-					3
03	3100	N	1191	-0-	-1909	2080	1191	3			N	-0-					3
04	1110	N	NO RPT	-0-	-1110	970					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

11	0		858	-0-	858	1471	46	1	812	3	N	-0-					-0-
12	0		714	-0-	714	2185	50	1	664	3	N	-0-					-0-
01	0		450	-0-	450	2635	29	1	421	3	N	-0-					-0-
02	2800	N	751	-0-	-2049	586	53	1	698	3	N	-0-					-0-
03	1489	N	903	-0-	-586	-0-	66	1	837	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

11	0		37	-0-	37	110	3	1	34	3	N	-0-					-0-
12	0		38	-0-	38	148	3	1	34	3	N	1					1
							1	9									
01	0		37	-0-	37	185	3	1	34	3	N	-0-					1
02	217	N	32	-0-	-185	-0-	3	1	29	3	N	-0-					1
03	39	N	39	-0-	-0-	-0-	3	1	33	3	N	3	1	1	2	8	1
							3	9									
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

11	0		32	-0-	32	105	3	1	29	3	N	-0-					-0-
12	0		38	-0-	38	143	3	1	35	3	N	-0-					-0-
01	0		39	-0-	39	182	3	1	36	3	N	-0-					-0-
02	215	N	33	-0-	-182	-0-	3	1	30	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

11	0		-0-	-0-	-0-	9					N	-0-					-0-
12	0		-0-	-0-	-0-	9					N	-0-					-0-
01	0		-0-	-0-	-0-	9					N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					1
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					1
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					1
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					1
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					1
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

11	0		21	-0-	21	83	2	1	19	3	N	-0-					-0-
12	0		20	-0-	20	103	2	1	18	3	N	-0-					-0-
01	0		29	-0-	29	132	3	1	26	3	N	-0-					-0-
02	148	N	16	-0-	-132	-0-	1	1	15	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

11	0		355	-0-	355	1072	23	1	323	3	N	8	10	1			11
							9	9									
12	0		352	-0-	352	1424	24	1	327	3	N	1	7	1			5
							1	9									
01	0		361	-0-	361	1785	25	1	327	3	N	8	10	1			3
							9	9									
02	2105	N	320	-0-	-1785	-0-	21	1	292	3	N	6	3	1			6
							7	9									
03	361	N	361	-0-	-0-	-0-	24	1	328	3	N	8	9	1			5
							9	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	133	4	1	40	3	N	-0-					-0-
12	0		45	-0-	45	178	4	1	41	3	N	-0-					-0-
01	0		45	-0-	45	223	4	1	41	3	N	-0-					-0-
02	264	N	41	-0-	-223	-0-	4	1	36	3	N	1	1	8			-0-
							1	9									
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	248	9	1	72	3	Y	-0-					-0-
12	0		70	-0-	70	318	8	1	62	3	Y	-0-					-0-
01	0		77	-0-	77	395	9	1	68	3	Y	-0-					-0-
02	471	N	76	-0-	-395	-0-	8	1	68	3	Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	1285	48	1	379	3	Y	-0-					-0-
12	0		425	-0-	425	1710	51	1	374	3	Y	-0-					-0-
01	0		436	-0-	436	2146	50	1	386	3	Y	-0-					-0-
02	2514	N	368	-0-	-2146	-0-	39	1	329	3	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	43	1	366	3	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	127	34	3			N	-0-					-0-
12	0		34	-0-	34	161	34	3			N	-0-					-0-
01	0		46	-0-	46	207	46	3			N	-0-					-0-
02	241	N	34	-0-	-207	-0-	34	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		845	-0-	845	2561	56	1	789	3	N	-0-					-0-
12	0		866	-0-	866	3427	59	1	807	3	N	-0-					-0-
01	0		861	-0-	861	4288	61	1	800	3	N	-0-					-0-
02	2800	N	770	-0-	-2030	2258	51	1	719	3	N	-0-					-0-
03	3100	N	857	-0-	-2243	15	57	1	1	2	N	-0-					-0-
							799	3									
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	859	283	3			N	-0-					-0-
12	0		282	-0-	282	1141	282	3			N	-0-					-0-
01	0		291	-0-	291	1432	291	3			N	-0-					-0-
02	1693	N	261	-0-	-1432	-0-	261	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		966	-0-	966	3110	91	1	875	3	N	-0-			2
12	0		958	-0-	958	4068	95	1	863	3	N	-0-			2
01	0		910	-0-	910	4978	95	1	815	3	N	-0-			2
02	2800	N	792	-0-	-2008	2970	86	1	706	3	N	-0-			2
03	3100	N	782	-0-	-2318	652	95	1	687	3	N	-0-			2
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT			2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

11	0		73	-0-	73	179	73	3			N	-0-			-0-
12	0		63	-0-	63	242	63	3			N	-0-			-0-
01	0		56	-0-	56	298	56	3			N	-0-			-0-
02	353	N	55	-0-	-298	-0-	55	3			N	-0-			-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

11	0		237	-0-	237	638	237	3			N	-0-			-0-
12	0		236	-0-	236	874	236	3			N	-0-			-0-
01	0		251	-0-	251	1125	251	3			N	-0-			-0-
02	1339	N	214	-0-	-1125	-0-	214	3			N	-0-			-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

11	0		229	-0-	229	704	229	3			N	-0-			1
12	0		231	-0-	231	935	231	3			N	-0-			1
01	0		232	-0-	232	1167	232	3			N	-0-			1
02	1377	N	210	-0-	-1167	-0-	210	3			N	-0-			1
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-			1
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

11	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

11	0		5	-0-	5	12	5	3			N	-0-			-0-
12	0		4	-0-	4	16	4	3			N	-0-			-0-
01	0		1	-0-	1	17	1	3			N	-0-			-0-
02	17	N	-0-	-0-	-17	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	877	256	3			N	-0-					-0-
12	0		225	-0-	225	1102	225	3			N	-0-					-0-
01	0		303	-0-	303	1405	303	3			N	-0-					-0-
02	1648	N	243	-0-	-1405	-0-	243	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1230	-0-	1230	3777	104	1	1126	3	Y	-0-					-0-
12	0		1186	-0-	1186	4963	101	1	1085	3	Y	-0-					-0-
01	0		1310	-0-	1310	6273	111	1	1199	3	Y	-0-					-0-
02	7567	X	1294	-0-	-6273	-0-	113	1	1181	3	Y	-0-					-0-
03	1302	X	938	-0-	-364	-0-	83	1	855	3	Y	-0-					-0-
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		690	-0-	690	2197	163	1	527	3	N	-0-					-0-
12	0		616	-0-	616	2813	155	1	461	3	N	-0-					-0-
01	0		553	-0-	553	3366	142	1	411	3	N	-0-					-0-
02	2800	N	728	-0-	-2072	1294	145	1	583	3	N	-0-					-0-
03	2115	N	821	-0-	-1294	-0-	162	1	659	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	380	8	1	109	3	N	-0-					-0-
12	0		119	-0-	119	499	8	1	111	3	N	-0-					-0-
01	0		126	-0-	126	625	9	1	117	3	N	-0-					-0-
02	715	N	90	-0-	-625	-0-	6	1	84	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	782	17	1	237	3	N	2	3	1			3
							2	9									
12	0		264	-0-	264	1046	18	1	243	3	N	3	2	1			4
							3	9									
01	0		263	-0-	263	1309	18	1	241	3	N	4	6	1			2
							4	9									
02	1512	N	203	-0-	-1309	-0-	13	1	189	3	N	1	1	1			2
							1	9									
03	266	N	266	-0-	-0-	-0-	18	1	245	3	N	3	3	1			2
							3	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-	287	863	28	1	259	3	N	-0-					-0-
12	0		242	-0-	242	1105	14	1	228	3	N	-0-					-0-
01	0		238	-0-	238	1343	238	3			N	-0-					-0-
02	1552	N	209	-0-	-1343	-0-	209	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	845	18	1	232	3	Y	-0-					1
12	0		269	-0-	269	1114	43	1	226	3	Y	-0-					1
01	0		394	-0-	394	1508	102	1	289	3	Y	3	3	8			1
							3	9									
02	1785	N	277	-0-	-1508	-0-	45	1	232	3	Y	-0-					1
03	302	N	302	-0-	-0-	-0-	59	1	243	3	Y	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	573	19	1	177	3	N	-0-					4
12	0		197	-0-	197	770	12	1	185	3	N	-0-					4
01	0		184	-0-	184	954	184	3			N	-0-					4
02	1104	N	150	-0-	-954	-0-	150	3			N	-0-					4
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					4
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		902	-0-	902	2890	902	3			Y	-0-					1
12	0		894	-0-	894	3784	894	3			Y	-0-					1
01	0		883	-0-	883	4667	883	3			Y	-0-					1
02	2800	N	781	-0-	-2019	2648	780	3	1	9	Y	1	1	8			1
03	3100	N	840	-0-	-2260	388	838	3	2	9	Y	2	2	8			1
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	487	10	1	145	3	N	-0-					-0-
12	0		158	-0-	158	645	11	1	147	3	N	-0-					-0-
01	0		157	-0-	157	802	11	1	146	3	N	-0-					-0-
02	942	N	140	-0-	-802	-0-	9	1	131	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	363	8	1	110	3	N	-0-					-0-
12	0		121	-0-	121	484	8	1	113	3	N	-0-					-0-
01	0		122	-0-	122	606	9	1	113	3	N	-0-					-0-
02	714	N	108	-0-	-606	-0-	7	1	101	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	1530	490	3			N	-0-					-0-
12	0		419	-0-	419	1949	419	3			N	-0-					-0-
01	0		3	-0-	3	1952	3	3			N	-0-					-0-
02	1952	N	-0-	-0-	-1952	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		75	-0-	75	234	7	1	68	3	N	-0-					10
12	0		69	-0-	69	303	4	1	65	3	N	-0-					10
01	0		68	-0-	68	371	68	3			N	-0-					10
02	410	N	39	-0-	-371	-0-	39	3			N	-0-					10
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					10
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	221	90	2			N	-0-					-0-
12	0		54	-0-	54	275	54	2			N	-0-					-0-
01	0		35	-0-	35	310	35	2			N	-0-					-0-
02	366	N	56	-0-	-310	-0-	56	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	10	5	3			N	-0-					-0-
12	0		20	-0-	20	30	1	1	19	3	N	-0-					-0-
01	0		23	-0-	23	53	2	1	21	3	N	-0-					-0-
02	72	N	19	-0-	-53	-0-	1	1	18	3	N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		811	-0-	811	2552	89	1	722	3	N	-0-					-0-
12	0		690	-0-	690	3242	71	1	619	3	N	-0-					-0-
01	0		745	-0-	745	3987	66	1	679	3	N	-0-					-0-
02	2800	N	880	-0-	-1920	2067	74	1	806	3	N	-0-					-0-
03	3100	N	1056	-0-	-2044	23	88	1	968	3	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	149	6	1	41	3	Y	-0-					-0-
12	0		47	-0-	47	196	6	1	41	3	Y	-0-					-0-
01	0		46	-0-	46	242	4	1	42	3	Y	-0-					-0-
02	285	N	43	-0-	-242	-0-	4	1	39	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	200	9	1	63	3	Y	1	1	1			2
							1	9									
12	0		55	-0-	55	255	7	1	47	3	Y	1	2	1			1
							1	9									
01	0		44	-0-	44	299	4	1	40	3	Y	-0-					1
02	350	N	51	-0-	-299	-0-	4	1	46	3	Y	1	2	1			-0-
							1	9									
03	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	1015	47	1	383	3	N	-0-					-0-
12	0		438	-0-	438	1453	45	1	393	3	N	-0-					-0-
01	0		438	-0-	438	1891	39	1	399	3	N	-0-					-0-
02	2317	N	426	-0-	-1891	-0-	36	1	390	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		559	-0-	559	1680	63	1	494	3	Y	2					4
							2	9									
12	0		523	-0-	523	2203	62	1	459	3	Y	2					6
							2	9									
01	0		576	-0-	576	2779	66	1	510	3	Y	-0-	5	1			1
02	2800	N	480	-0-	-2320	459	51	1	429	3	Y	-0-					1
03	1021	N	562	-0-	-459	-0-	60	1	502	3	Y	-0-	1	1			-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1511	-0-	1511	4612	126	1	2	2	N	-0-					8
							1383	3									
12	0		1585	-0-	1585	6197	134	1	1450	3	N	1					9
							1	9									
01	0		1596	-0-	1596	7793	135	1	2	2	N	2	1	8			10
							1457	3	2	9							
02	2800	N	1453	-0-	-1347	6446	129	1	4	2	N	-0-					10
							1320	3									
03	3100	N	1630	-0-	-1470	4976	138	1	11	2	N	-0-					10
							1481	3									
04	1530	N	NO RPT	-0-	-1530	3446					N	NO RPT					10

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	128	5	1	38	3	Y	-0-					-0-
12	0		43	-0-	43	171	5	1	38	3	Y	-0-					-0-
01	0		43	-0-	43	214	5	1	38	3	Y	-0-					-0-
02	251	N	37	-0-	-214	-0-	4	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1550	-0-	1550	4611	129	1	2	2	N	-0-					-0-
							1419	3									
12	0		1619	-0-	1619	6230	137	1	1482	3	N	-0-					-0-
01	0		1667	-0-	1667	7897	141	1	2	2	N	-0-					-0-
							1524	3									
02	2800	N	1522	-0-	-1278	6619	135	1	4	2	N	-0-					-0-
							1383	3									
03	3100	N	1713	-0-	-1387	5232	145	1	12	2	N	-0-					-0-
							1556	3									
04	1620	N	NO RPT	-0-	-1620	3612					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	125	4	1	36	3	N	-0-					-0-
12	0		38	-0-	38	163	4	1	34	3	N	-0-					-0-
01	0		34	-0-	34	197	3	1	31	3	N	-0-					-0-
02	230	N	33	-0-	-197	-0-	3	1	30	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1622	560	3			N	-0-					-0-
12	0		448	-0-	448	2070	448	3			N	-0-					-0-
01	0		512	-0-	512	2582	512	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	279	497	3			N	-0-					-0-
03	948	N	669	-0-	-279	-0-	669	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		15	-0-	15	29	2	1	13	3	N	-0-			-0-
12	0		12	-0-	12	41	1	1	11	3	N	-0-			-0-
01	0		10	-0-	10	51	1	1	9	3	N	-0-			-0-
02	58	N	7	-0-	-51	-0-	1	1	6	3	N	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

11	0		211	-0-	211	754	23	1	188	3	N	-0-			-0-
12	0		197	-0-	197	951	20	1	177	3	N	-0-			-0-
01	0		171	-0-	171	1122	15	1	156	3	N	-0-			-0-
02	1257	N	135	-0-	-1122	-0-	11	1	124	3	N	-0-			-0-
03	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

11	0		1306	-0-	1306	3896	73	1	1233	3	N	-0-			72
12	0		1121	-0-	1121	5017	84	1	1037	3	N	-0-			72
01	0		1291	-0-	1291	6308	84	1	1207	3	N	-0-			72
02	2800	N	1192	-0-	-1608	4700	121	1	1071	3	N	-0-			72
03	3100	N	1370	-0-	-1730	2970	121	1	1249	3	N	-0-			72
04	1260	N	NO RPT	-0-	-1260	1710					N	NO RPT			72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

11	0		176	-0-	176	628	19	1	157	3	N	-0-			-0-
12	0		176	-0-	176	804	18	1	158	3	N	-0-			-0-
01	0		164	-0-	164	968	14	1	150	3	N	-0-			-0-
02	1105	N	137	-0-	-968	-0-	12	1	125	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

11	0		410	-0-	410	1656	40	1	370	3	N	-0-			2
12	0		511	-0-	511	2167	30	1	481	3	N	-0-			2
01	0		636	-0-	636	2803	636	3			N	-0-			2
02	2800	N	543	-0-	-2257	546	543	3			N	-0-			2
03	1168	N	622	-0-	-546	-0-	622	3			N	-0-			2
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

11	0		256	-0-	256	788	256	3			N	-0-			-0-
12	0		267	-0-	267	1055	267	3			N	-0-			-0-
01	0		250	-0-	250	1305	250	3			N	-0-			-0-
02	1553	N	248	-0-	-1305	-0-	248	3			N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		108	-0-	108	333	108	3			N	-0-			1
12	0		87	-0-	87	420	87	3			N	-0-			1
01	0		126	-0-	126	546	126	3			N	-0-			1
02	648	N	102	-0-	-546	-0-	102	3			N	-0-			1
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-			1
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22	-0-	22	69	2	1	20	3	N	-0-			-0-
12	0		24	-0-	24	93	2	1	22	3	N	-0-			-0-
01	0		27	-0-	27	120	2	1	25	3	N	-0-			-0-
02	143	N	23	-0-	-120	-0-	2	1	21	3	N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		65	-0-	65	318	5	1	60	3	Y	-0-			2
12	0		58	-0-	58	376	3	1	55	3	Y	-0-			2
01	0		52	-0-	52	428	52	3			Y	-0-			2
02	476	N	48	-0-	-428	-0-	48	3			Y	-0-			2
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			2
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			2

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		87	-0-	87	299	7	1	80	3	Y	-0-			17
12	0		122	-0-	122	421	6	1	116	3	Y	-0-			17
01	0		42	-0-	42	463	42	3			Y	-0-			17
02	486	N	23	-0-	-463	-0-	23	3			Y	-0-			17
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			17
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		297	-0-	297	953	25	1	272	3	N	-0-			-0-
12	0		291	-0-	291	1244	25	1	266	3	N	-0-			-0-
01	0		319	-0-	319	1563	27	1	292	3	N	-0-			-0-
02	1832	N	269	-0-	-1563	-0-	24	1	1	2	N	-0-			-0-
							244	3							
03	297	N	297	-0-	-0-	-0-	25	1	2	2	N	-0-			-0-
							270	3							
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		733	-0-	733	2261	733	3			N	-0-			1
12	0		759	-0-	759	3020	759	3			N	-0-			1
01	0		826	-0-	826	3846	826	3			N	-0-			1
02	2800	N	705	-0-	-2095	1751	705	3			N	-0-			1
03	2515	N	764	-0-	-1751	-0-	764	3			N	-0-			1
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	203	5	1	61	3	Y	-0-					-0-
12	0		64	-0-	64	267	3	1	61	3	Y	-0-					-0-
01	0		61	-0-	61	328	61	3			Y	-0-					-0-
02	385	N	57	-0-	-328	-0-	57	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		161	-0-	161	488	13	1	148	3	Y	-0-					1
12	0		140	-0-	140	628	7	1	133	3	Y	-0-					1
01	0		119	-0-	119	747	1	1	118	3	Y	-0-					1
02	872	N	125	-0-	-747	-0-	125	3			Y	-0-					1
03	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					1
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	147	4	1	39	3	Y	-0-					-0-
12	0		127	-0-	127	274	11	1	115	3	Y	1					1
							1	9									
01	0		65	-0-	65	339	5	1	59	3	Y	1	1	1			1
							1	9									
02	387	N	48	-0-	-339	-0-	4	1	43	3	Y	1	1	1			1
							1	9									
03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					2
12	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					2
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					2
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					2
*03	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					2
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	1051	8	1	329	3	Y	1	2	1			5
							1	9									
12	0		354	-0-	354	1405	6	1	333	3	Y	14	5	1			14
							15	9									
01	0		333	-0-	333	1738	8	1	323	3	Y	2	10	1			6
							2	9									
02	2066	N	328	-0-	-1738	-0-	8	1	311	3	Y	8					14
							9	9									
03	338	N	338	-0-	-0-	-0-	8	1	324	3	Y	5	9	1			10
							6	9									
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					10

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1281	-0-	1281	3531	109	1	1172	3	Y	-0-					-0-
12	0		1289	-0-	1289	4820	110	1	1179	3	Y	-0-					-0-
01	0		1305	-0-	1305	6125	111	1	1194	3	Y	-0-					-0-
02	2800	N	1132	-0-	-1668	4457	99	1	1033	3	Y	-0-					-0-
03	3100	N	1276	-0-	-1824	2633	113	1	1163	3	Y	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	1373					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

11	0		217	-0-	217	687	28	1	189	3	N	-0-	1	1			-0-
12	0		200	-0-	200	887	24	1	176	3	N	-0-					-0-
01	0		207	-0-	207	1094	27	1	180	3	N	-0-					-0-
02	1297	N	203	-0-	-1094	-0-	26	1	177	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

11	0		56	-0-	56	168	4	1	52	3	N	-0-					-0-
12	0		50	-0-	50	218	4	1	46	3	N	-0-					-0-
01	0		41	-0-	41	259	3	1	38	3	N	-0-					-0-
02	297	N	38	-0-	-259	-0-	3	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

11	0		398	-0-	398	1343	31	1	367	3	N	-0-	1	1			1
12	0		384	-0-	384	1727	31	1	353	3	N	-0-					1
01	0		371	-0-	371	2098	30	1	341	3	N	-0-					1
02	2462	N	364	-0-	-2098	-0-	30	1	1	2	N	-0-					1
							333	3									
03	388	N	388	-0-	-0-	-0-	31	1	2	2	N	-0-	1	1			-0-
							355	3									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

11	0		10	-0-	10	14	1	1	9	3	N	-0-					-0-
12	0		9	-0-	9	23	1	1	8	3	N	-0-					-0-
01	0		-0-	-0-	-0-	23					N	-0-					-0-
02	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

11	1085	N	1085	-0-	-0-	-0-	167	1	909	3	N	8	3	1	7	8	2
							9	9									
12	248	N	214	-0-	-34	-0-	38	1	176	3	N	-0-	1	1			1
01	0		262	-0-	262	262	19	1	243	3	N	-0-	1	1			-0-
02	469	N	207	-0-	-262	-0-	14	1	193	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	12	4	3			N	-0-					-0-
12	0		4	-0-	4	16	4	3			N	-0-					-0-
01	0		4	-0-	4	20	4	3			N	-0-					-0-
02	24	N	4	-0-	-20	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1284	-0-	1284	3907	260	1	1023	3	N	1	1	8			101
							1	9									
12	0		1288	-0-	1288	5195	269	1	1019	3	N	-0-					101
01	0		1320	-0-	1320	6515	292	1	1027	3	N	1	1	8			101
							1	9									
02	2800	N	1071	-0-	-1729	4786	274	1	796	3	N	1	1	8			101
							1	9									
03	3100	N	1280	-0-	-1820	2966	310	1	968	3	N	2	2	8			101
							2	9									
04	1140	N	NO RPT	-0-	-1140	1826					N	NO RPT					101

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1216	-0-	1216	3719	127	1	1088	3	Y	1	1	8			135
							1	9									
12	0		844	-0-	844	4563	92	1	752	3	Y	-0-					135
01	0		1167	-0-	1167	5730	146	1	1021	3	Y	-0-					135
02	2800	N	1163	-0-	-1637	4093	177	1	986	3	Y	-0-					135
03	3100	N	1293	-0-	-1807	2286	188	1	1105	3	Y	-0-					135
04	1140	N	NO RPT	-0-	-1140	1146					Y	NO RPT					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	421	2	1	14	3	Y	-0-					139
12	0		18	-0-	18	439	2	1	16	3	Y	-0-					139
01	0		33	-0-	33	472	4	1	29	3	Y	-0-					139
02	479	N	7	-0-	-472	-0-	1	1	6	3	Y	-0-					139
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					139
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		541	-0-	541	1618	42	1	1	2	N	4	3	1			8
							494	3	4	9							
12	0		541	-0-	541	2159	43	1	496	3	N	2	3	1			7
							2	9									
01	0		536	-0-	536	2695	43	1	485	3	N	7	3	1			11
							8	9									
02	2800	N	485	-0-	-2315	380	39	1	1	2	N	6					17
							438	3	7	9							
03	919	N	539	-0-	-380	-0-	42	1	3	2	N	8	9	1			16
							485	3	9	9							
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					16

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		725	-0-	725	2012	76	1	649	3	N	-0-					-0-
12	0		751	-0-	751	2763	82	1	669	3	N	-0-					-0-
01	0		740	-0-	740	3503	93	1	647	3	N	-0-					-0-
02	2800	N	329	-0-	-2471	1032	50	1	279	3	N	-0-					-0-
03	1428	N	396	-0-	-1032	-0-	58	1	338	3	N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	680	17	1	201	3	N	-0-					-0-
12	0		113	-0-	113	793	9	1	104	3	N	-0-					-0-
01	0		215	-0-	215	1008	16	1	199	3	N	-0-					-0-
02	1067	N	59	-0-	-1008	-0-	5	1	54	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	96	31	3			N	-0-					1
12	0		31	-0-	31	127	31	3			N	-0-					1
01	0		34	-0-	34	161	34	3			N	-0-					1
02	192	N	31	-0-	-161	-0-	31	3			N	-0-					1
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43	-0-	43	134	43	3			N	-0-					-0-
12	0		43	-0-	43	177	43	3			N	-0-					-0-
01	0		44	-0-	44	221	44	3			N	-0-					-0-
02	260	N	39	-0-	-221	-0-	39	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	1561	49	1	452	3	N	-0-					1
12	0		473	-0-	473	2034	28	1	445	3	N	-0-					1
01	0		477	-0-	477	2511	477	3			N	-0-					1
02	2800	N	420	-0-	-2380	131	420	3			N	-0-					1
03	570	N	439	-0-	-131	-0-	439	3			N	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	382	17	1	152	3	N	-0-					20
12	0		234	-0-	234	616	14	1	220	3	N	-0-					20
01	0		120	-0-	120	736	120	3			N	-0-					20
02	795	N	59	-0-	-736	-0-	59	3			N	-0-					20
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	544	11	1	173	3	N	-0-					-0-
12	0		187	-0-	187	731	11	1	176	3	N	-0-					-0-
01	0		182	-0-	182	913	11	1	171	3	N	-0-					-0-
02	1075	N	162	-0-	-913	-0-	9	1	153	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	95	2	1	26	3	N	-0-					-0-
12	0		26	-0-	26	121	2	1	24	3	N	-0-					-0-
01	0		28	-0-	28	149	2	1	26	3	N	-0-					-0-
02	173	N	24	-0-	-149	-0-	2	1	22	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1238	-0-	1238	3802	80	1	1119	3	N	35	45	1			51
							39	9									
12	0		1251	-0-	1251	5053	85	1	1160	3	N	5	35	1			21
							6	9									
01	0		1189	-0-	1189	6242	82	1	1079	3	N	25	36	1			10
							28	9									
02	2800	N	1077	-0-	-1723	4519	70	1	992	3	N	14	8	1			16
							15	9									
03	3100	N	1227	-0-	-1873	2646	80	1	1	2	N	24	25	1			15
							1120	3	26	9							
04	1140	N	NO RPT	-0-	-1140	1506					N	NO RPT					15

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		534	-0-	534	1501	34	1	482	3	N	16	18	1			21
							18	9									
12	0		531	-0-	531	2032	36	1	494	3	N	1	14	1			8
							1	9									
01	0		1743	-0-	1743	3775	119	1	1562	3	N	56	36	1	2	8	26
							62	9									
02	2800	N	1788	-0-	-1012	2763	117	1	1656	3	N	14	15	1	2	8	23
							15	9									
03	3100	N	1934	-0-	-1166	1597	128	1	1	2	N	20	25	1	5	8	13
							1783	3	22	9							
04	1410	N	NO RPT	-0-	-1410	187					N	NO RPT					13

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	1240	47	1	398	3	Y	-0-					70
12	0		474	-0-	474	1714	52	1	422	3	Y	-0-					70
01	0		442	-0-	442	2156	55	1	387	3	Y	-0-					70
02	2577	N	421	-0-	-2156	-0-	64	1	357	3	Y	-0-					70
03	371	N	371	-0-	-0-	-0-	54	1	317	3	Y	-0-					70
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					70

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	156	4	1	48	3	N	-0-	1	1			-0-
12	0		52	-0-	52	208	4	1	47	3	N	1					1
							1	9									
01	0		51	-0-	51	259	4	1	47	3	N	-0-					1
02	305	N	46	-0-	-259	-0-	4	1	41	3	N	1					2
							1	9									
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-	1	1			1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	434	16	1	148	3	N	-0-					1
12	0		151	-0-	151	585	9	1	142	3	N	-0-					1
01	0		164	-0-	164	749	164	3			N	-0-					1
02	897	N	148	-0-	-749	-0-	148	3			N	-0-					1
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		395	-0-	395	1204	395	3			N	-0-					-0-
12	0		391	-0-	391	1595	391	3			N	-0-					-0-
01	0		396	-0-	396	1991	396	3			N	-0-					-0-
02	2337	N	346	-0-	-1991	-0-	346	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1557	51	1	463	3	N	-0-					7
12	0		410	-0-	410	1967	24	1	386	3	N	-0-					7
01	0		487	-0-	487	2454	487	3			N	-0-					7
02	2800	N	435	-0-	-2365	89	435	3			N	-0-					7
03	421	N	332	-0-	-89	-0-	332	3			N	-0-					7
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	411	4	1	70	3	N	-0-					-0-
12	0		207	-0-	207	618	12	1	195	3	N	-0-					-0-
01	0		191	-0-	191	809	11	1	180	3	N	-0-					-0-
02	991	N	182	-0-	-809	-0-	10	1	172	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	941	17	1	154	3	N	-0-					-0-
12	0		190	-0-	190	1131	11	1	179	3	N	-0-					-0-
01	0		805	-0-	805	1936	805	3			N	-0-					-0-
02	2506	N	570	-0-	-1936	-0-	570	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	882	30	1	276	3	N	-0-					7
12	0		287	-0-	287	1169	17	1	270	3	N	-0-					7
01	0		295	-0-	295	1464	295	3			N	-0-					7
02	1732	N	268	-0-	-1464	-0-	268	3			N	-0-					7
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					7
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	789	22	1	239	3	Y	-0-					-0-
12	0		267	-0-	267	1056	23	1	244	3	Y	-0-					-0-
01	0		270	-0-	270	1326	23	1	247	3	Y	-0-					-0-
02	1563	N	237	-0-	-1326	-0-	21	1	216	3	Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	24	1	243	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	142	3	1	47	3	N	-0-					-0-
12	0		43	-0-	43	185	2	1	41	3	N	-0-					-0-
01	0		38	-0-	38	223	2	1	36	3	N	-0-					-0-
02	258	N	35	-0-	-223	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	72	2	1	26	3	Y	-0-					-0-
12	0		40	-0-	40	112	2	1	38	3	Y	-0-					-0-
01	0		41	-0-	41	153	41	3			Y	-0-					-0-
02	190	N	37	-0-	-153	-0-	37	3			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		599	-0-	599	1765	59	1	540	3	N	-0-					1
12	0		558	-0-	558	2323	33	1	525	3	N	-0-					1
01	0		556	-0-	556	2879	556	3			N	-0-					1
02	2800	N	451	-0-	-2349	530	451	3			N	-0-					1
03	1069	N	539	-0-	-530	-0-	539	3			N	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	373	10	1	117	3	Y	-0-					-0-
12	0		121	-0-	121	494	6	1	115	3	Y	-0-					-0-
01	0		22	-0-	22	516	22	3			Y	-0-					-0-
02	658	N	142	-0-	-516	-0-	142	3			Y	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3550	-0-	-410	-0-	348	1	3201	3	N	1	1	8			1
							1	9									
12	4092	X	3171	-0-	-921	-0-	186	1	2985	3	N	-0-					1
01	3937	X	3222	-0-	-715	-0-	27	1	3156	3	N	35					36
							39	9									
02	3500	X	1898	-0-	-1602	-0-	54	1	1840	3	N	4					40
							4	9									
03	3875	X	3514	-0-	-361	-0-	283	1	3205	3	N	24					64
							26	9									
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					64

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		530	-0-	530	1631	52	1	478	3	N	-0-					1
12	0		531	-0-	531	2162	31	1	500	3	N	-0-					1
01	0		508	-0-	508	2670	4	1	503	3	N	1					2
							1	9									
02	2800	N	381	-0-	-2419	251	11	1	363	3	N	6					8
							7	9									
03	803	N	552	-0-	-251	-0-	44	1	504	3	N	4					12
							4	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					12

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	38	3	1	27	3	Y	-0-					116
12	0		28	-0-	28	66	3	1	25	3	Y	-0-					116
01	0		30	-0-	30	96	4	1	26	3	Y	-0-					116
02	124	N	28	-0-	-96	-0-	4	1	24	3	Y	-0-					116
03	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					116
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3187	X	3187	-0-	-0-	-0-	266	1	4	2	N	-0-					
							2917	3									7
12	3286	X	2389	-0-	-897	-0-	203	1	2186	3	N	-0-					
01	3286	X	3097	-0-	-189	-0-	262	1	3	2	N	3	2	8			
							2829	3	3	9							8
02	3047	X	3047	-0-	-0-	-0-	271	1	8	2	N	1	1	8			
							2767	3	1	9							8
03	3325	X	3325	-0-	-0-	-0-	281	1	23	2	N	2	2	8			
							3019	3	2	9							8
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9956	-0-	-754	-0-	1243	1	13	2	N	3	3	8			
							8697	3	3	9							5
12	11067	X	10495	-0-	-572	-0-	1315	1	9180	3	N	-0-					
01	10359	X	10359	-0-	-0-	-0-	1288	1	11	2	N	34	34	8			
							9023	3	37	9							5
02	9239	X	9239	-0-	-0-	-0-	1185	1	22	2	N	22	22	8			
							8008	3	24	9							5
03	10292	X	9034	-0-	-1258	-0-	1131	1	60	2	N	46	46	8			
							7792	3	51	9							5
04	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					5

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		387	-0-	387	1292	19	1	367	3	N	1	1	8			
							1	9									28
12	0		299	-0-	299	1591	14	1	285	3	N	-0-					
01	0		34	-0-	34	1625	2	1	30	3	N	2					
							2	9									30
02	1872	N	247	-0-	-1625	-0-	14	1	233	3	N	-0-					
03	372	N	372	-0-	-0-	-0-	21	1	344	3	N	6	17	1			
							7	9									19
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					19

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	73	2	1	22	3	N	-0-					-0-
12	0		27	-0-	27	100	2	1	25	3	N	-0-					-0-
01	0		27	-0-	27	127	2	1	25	3	N	-0-					-0-
02	151	N	24	-0-	-127	-0-	2	1	22	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	1046	29	1	316	3	N	3					
							3	9									11
12	0		365	-0-	365	1411	30	1	323	3	N	11	4	1			
							12	9									18
01	0		359	-0-	359	1770	32	1	324	3	N	3	7	1			
							3	9									14
02	2095	N	325	-0-	-1770	-0-	28	1	295	3	N	2	1	8			
							2	9									15
03	356	N	356	-0-	-0-	-0-	33	1	315	3	N	7	7	1			
							8	9									15
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		57	-0-	57	288	4	1	53	3	Y	-0-					1
12	0		98	-0-	98	386	5	1	93	3	Y	-0-					1
01	0		75	-0-	75	461	75	3			Y	-0-					1
02	534	N	73	-0-	-461	-0-	73	3			Y	-0-					1
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		814	-0-	814	2593	102	1	704	3	Y	7	5	1	2	8	10
							8	9									
12	0		830	-0-	830	3423	88	1	735	3	Y	6	5	1			11
							7	9									
01	0		801	-0-	801	4224	87	1	691	3	Y	21	18	1			14
							23	9									
02	2800	N	677	-0-	-2123	2101	66	1	596	3	Y	14					28
							15	9									
03	2930	N	829	-0-	-2101	-0-	94	1	715	3	Y	18	21	1			25
							20	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					25

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	1218	397	3			N	-0-					1
12	0		401	-0-	401	1619	401	3			N	-0-					1
01	0		400	-0-	400	2019	400	3			N	-0-					1
02	2343	N	324	-0-	-2019	-0-	324	3			N	-0-					1
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	16					N	-0-					-0-
12	0		8	-0-	8	24	8	3			N	-0-					-0-
01	0		17	-0-	17	41	17	3			N	-0-					-0-
02	54	N	13	-0-	-41	-0-	13	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		642	-0-	642	2044	28	1	612	3	N	2	3	1	1	8	3
							2	9									
12	0		649	-0-	649	2693	29	1	619	3	N	1					4
							1	9									
01	0		659	-0-	659	3352	30	1	629	3	N	-0-	3	1			1
02	2800	N	611	-0-	-2189	1163	28	1	582	3	N	1	1	8			1
							1	9									
03	1746	N	583	-0-	-1163	-0-	28	1	555	3	N	-0-	1	1			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		718	-0-	718	2180	81	1	634	3	N	3	1	8			5
							3	9									
12	0		791	-0-	791	2971	94	1	694	3	N	3					8
							3	9									
01	0		759	-0-	759	3730	87	1	671	3	N	1	7	1			2
							1	9									
02	2800	N	713	-0-	-2087	1643	76	1	637	3	N	-0-					2
03	2425	N	782	-0-	-1643	-0-	83	1	699	3	N	-0-	2	1			-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					Y	-0-					-0-
12	0		-0-	-0-	-0-	1					Y	-0-					-0-
01	0		-0-	-0-	-0-	1					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		502	-0-	502	1516	42	1	1	2	N	-0-					5
							459	3									
12	0		480	-0-	480	1996	41	1	439	3	N	-0-					5
01	0		571	-0-	571	2567	48	1	1	2	N	1					6
							521	3	1	9							
02	2800	N	500	-0-	-2300	267	44	1	1	2	N	-0-					6
							455	3									
03	827	N	560	-0-	-267	-0-	47	1	4	2	N	-0-					6
							509	3									
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	738	239	3			Y	-0-					-0-
12	0		258	-0-	258	996	258	3			Y	-0-					-0-
01	0		246	-0-	246	1242	4	1	242	3	Y	-0-					-0-
02	1486	N	244	-0-	-1242	-0-	244	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		283	-0-	283	1099	24	1	259	3	N	-0-					8
12	0		286	-0-	286	1385	24	1	262	3	N	-0-					8
01	0		264	-0-	264	1649	22	1	241	3	N	1					9
							1	9									
02	1882	N	233	-0-	-1649	-0-	21	1	1	2	N	-0-					9
							211	3									
03	254	N	254	-0-	-0-	-0-	21	1	2	2	N	-0-					9
							231	3									
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	393	21	1	177	3	N	-0-					123
12	0		195	-0-	195	588	21	1	174	3	N	-0-					123
01	0		189	-0-	189	777	24	1	165	3	N	-0-					123
02	941	N	164	-0-	-777	-0-	25	1	139	3	N	-0-					123
03	184	N	184	-0-	-0-	-0-	27	1	157	3	N	-0-					123
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					123

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	1463	84	1	339	3	Y	-0-					-0-
12	0		350	-0-	350	1813	72	1	278	3	Y	-0-					-0-
01	0		340	-0-	340	2153	70	1	270	3	Y	-0-					-0-
02	2434	N	281	-0-	-2153	-0-	58	1	223	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	62	1	255	3	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		505	-0-	505	1531	38	1	467	3	N	-0-					-0-
12	0		517	-0-	517	2048	40	1	477	3	N	-0-					-0-
01	0		514	-0-	514	2562	38	1	476	3	N	-0-					-0-
02	2800	N	458	-0-	-2342	220	36	1	422	3	N	-0-					-0-
03	731	N	511	-0-	-220	-0-	39	1	472	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		983	-0-	983	3065	75	1	908	3	N	-0-					-0-
12	0		1017	-0-	1017	4082	79	1	938	3	N	-0-					-0-
01	0		908	-0-	908	4990	67	1	841	3	N	-0-					-0-
02	2800	N	791	-0-	-2009	2981	63	1	728	3	N	-0-					-0-
03	3100	N	832	-0-	-2268	713	63	1	769	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		471	-0-	471	1456	36	1	435	3	N	-0-					-0-
12	0		746	-0-	746	2202	58	1	688	3	N	-0-					-0-
01	0		596	-0-	596	2798	44	1	552	3	N	-0-					-0-
02	2800	N	491	-0-	-2309	489	39	1	452	3	N	-0-					-0-
03	1018	N	529	-0-	-489	-0-	40	1	489	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1028	90	1	251	3	Y	-0-					134
12	0		400	-0-	400	1428	101	1	299	3	Y	-0-					134
01	0		304	-0-	304	1732	129	1	165	3	Y	9					143
							10	9									
02	1896	N	164	-0-	-1732	-0-	78	1	86	3	Y	-0-					143
03	272	N	272	-0-	-0-	-0-	62	1	201	3	Y	8	2	8			149
							9	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					149

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	98	3	1	25	3	N	-0-					88
12	0		29	-0-	29	127	3	1	26	3	N	-0-					88
01	0		34	-0-	34	161	4	1	30	3	N	-0-					88
02	185	N	24	-0-	-161	-0-	4	1	20	3	N	-0-					88
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					88
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		39	-0-	39	176	4	1	35	3	N	-0-					-0-
12	0		28	-0-	28	204	3	1	25	3	N	-0-					-0-
01	0		63	-0-	63	267	8	1	55	3	N	-0-					-0-
02	293	N	26	-0-	-267	-0-	4	1	22	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		243	-0-	243	621	20	1	223	3	Y	-0-					-0-
12	0		201	-0-	201	822	17	1	184	3	Y	-0-					-0-
01	0		262	-0-	262	1084	21	1	241	3	Y	-0-					-0-
02	1341	N	257	-0-	-1084	-0-	21	1	236	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	695	17	1	198	3	N	1	1	1			3
							1	9									
12	0		219	-0-	219	914	17	1	201	3	N	1	1	1			3
							1	9									
01	0		216	-0-	216	1130	17	1	197	3	N	2	1	1			4
							2	9									
02	1324	N	194	-0-	-1130	-0-	16	1	175	3	N	3					7
							3	9									
03	213	N	213	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							193	3	2	9							
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	538	21	1	162	3	Y	-0-					-0-
12	0		189	-0-	189	727	23	1	166	3	Y	-0-					-0-
01	0		207	-0-	207	934	24	1	183	3	Y	-0-					-0-
02	1113	N	179	-0-	-934	-0-	19	1	160	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	21	1	178	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	895	23	1	251	3	N	-0-					-0-
12	0		298	-0-	298	1193	25	1	273	3	N	-0-					-0-
01	0		280	-0-	280	1473	24	1	256	3	N	-0-					-0-
02	1722	N	249	-0-	-1473	-0-	22	1	1	2	N	-0-					-0-
							226	3									
03	351	N	351	-0-	-0-	-0-	30	1	2	2	N	2	2	8			-0-
							317	3	2	9							
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	1240	34	1	1	2	N	-0-					4
							369	3									
12	0		465	-0-	465	1705	39	1	426	3	N	-0-					4
01	0		454	-0-	454	2159	38	1	1	2	N	2					6
							413	3	2	9							
02	2440	N	281	-0-	-2159	-0-	25	1	1	2	N	-0-					6
							255	3									
03	413	N	413	-0-	-0-	-0-	35	1	3	2	N	2	2	8			6
							373	3	2	9							
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					6

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		122	-0-	122	122	121	3	1	9	N	1	1	8			-0-
02	222	N	100	-0-	-122	-0-	99	3	1	9	N	1	1	8			-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-	390	1082	41	1	349	3	N	-0-					185
12	0		384	-0-	384	1466	42	1	342	3	N	-0-					185
01	0		389	-0-	389	1855	49	1	340	3	N	-0-					185
02	2179	N	324	-0-	-1855	-0-	49	1	275	3	N	-0-					185
03	364	N	364	-0-	-0-	-0-	53	1	311	3	N	-0-					185
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		397	-0-	397	1215	42	1	355	3	N	-0-					-0-
12	0		416	-0-	416	1631	45	1	371	3	N	-0-					-0-
01	0		406	-0-	406	2037	51	1	355	3	N	-0-					-0-
02	2399	N	362	-0-	-2037	-0-	55	1	307	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	60	1	351	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	665	17	1	201	3	N	1	1	1			3
							1	9									
12	0		221	-0-	221	886	18	1	202	3	N	1	1	1			3
							1	9									
01	0		222	-0-	222	1108	18	1	202	3	N	2	1	1			4
							2	9									
02	1303	N	195	-0-	-1108	-0-	16	1	176	3	N	3					7
							3	9									
03	215	N	215	-0-	-0-	-0-	17	1	1	2	N	2	3	1			6
							195	3	2	9							
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	300	6	1	111	3	N	1	1	8			47
							1	9									
12	0		60	-0-	60	360	3	1	57	3	N	-0-					47
01	0		78	-0-	78	438	4	1	70	3	N	4	2	8			49
							4	9									
02	448	N	10	-0-	-438	-0-	1	1	9	3	N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			21
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					21

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		562	-0-	562	1730	562	3			N	-0-					-0-
12	0		565	-0-	565	2295	565	3			N	-0-					-0-
01	0		544	-0-	544	2839	544	3			N	-0-					-0-
02	2800	N	468	-0-	-2332	507	467	3	1	9	N	1	1	8			-0-
03	1044	N	537	-0-	-507	-0-	537	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	821	22	1	246	3	N	-0-					2
12	0		325	-0-	325	1146	28	1	297	3	N	-0-					2
01	0		330	-0-	330	1476	28	1	302	3	N	-0-					2
02	1785	N	309	-0-	-1476	-0-	27	1	1	2	N	-0-					2
							281	3									
03	376	N	376	-0-	-0-	-0-	32	1	3	2	N	-0-					2
							341	3									
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	428	15	1	131	3	N	-0-					1
12	0		150	-0-	150	578	16	1	134	3	N	-0-					1
01	0		153	-0-	153	731	19	1	134	3	N	-0-					1
02	861	N	130	-0-	-731	-0-	20	1	110	3	N	-0-					1
03	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		740	-0-	740	2243	62	1	1	2	N	-0-			7
							677	3							
12	0		830	-0-	830	3073	70	1	760	3	N	-0-			7
01	0		817	-0-	817	3890	69	1	1	2	N	2			9
							745	3	2	9					
02	2800	N	732	-0-	-2068	1822	65	1	2	2	N	-0-			9
							665	3							
03	2684	N	862	-0-	-1822	-0-	73	1	6	2	N	-0-			9
							783	3							
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			9

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		185	-0-	185	561	15	1	170	3	N	-0-			-0-
12	0		197	-0-	197	758	17	1	180	3	N	-0-			-0-
01	0		193	-0-	193	951	16	1	177	3	N	-0-			-0-
02	1127	N	176	-0-	-951	-0-	16	1	160	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	17	1	1	2	N	-0-			-0-
							181	3							
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		176	-0-	176	544	15	1	161	3	N	-0-			-0-
12	0		190	-0-	190	734	16	1	174	3	N	-0-			-0-
01	0		168	-0-	168	902	14	1	154	3	N	-0-			-0-
02	1056	N	154	-0-	-902	-0-	14	1	140	3	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	14	1	1	2	N	-0-			-0-
							152	3							
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		139	-0-	139	423	37	1	102	3	N	-0-			44
12	0		142	-0-	142	565	36	1	106	3	N	-0-			44
01	0		130	-0-	130	695	57	1	73	3	N	-0-			44
02	830	N	135	-0-	-695	-0-	64	1	71	3	N	-0-			44
03	137	N	137	-0-	-0-	-0-	32	1	105	3	N	-0-			44
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			44

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		630	-0-		630	1945	50 579	1 3	1	2	N	-0-	1	1			1
12	0		648	-0-		648	2593	52	1	596	3	N	-0-					1
01	0		595	-0-		595	3188	48	1	547	3	N	-0-					1
02	2800	N	567	-0-		-2233	955	47 519	1 3	1	2	N	-0-					1
03	1547	N	592	-0-		-955	-0-	47 542	1 3	3	2	N	-0-	1	1			-0-
04	570	N	NO RPT	-0-		-570	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1191	-0-		1191	3856	93 1085	1 3	1 12	2 9	N	11	8	1			19
12	0		1188	-0-		1188	5044	95 4	1 9	1089	3	N	4	7	1			16
01	0		1082	-0-		1082	6126	86 981	1 3	1 14	2 9	N	13	6	1			23
02	2800	N	1011	-0-		-1789	4337	82 914	1 3	2 13	2 9	N	12					35
03	3100	N	1043	-0-		-2057	2280	81 940	1 3	5 17	2 9	N	15	18	1			32
04	1050	N	NO RPT	-0-		-1050	1230					N	NO RPT					32

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-		379	1161	32	1	347	3	Y	-0-	4	1			8
12	0		427	-0-		427	1588	34 28	1 9	365	3	Y	25	7	1			26
01	0		400	-0-		400	1988	34 1	1 9	365	3	Y	1	9	1			18
02	2356	N	368	-0-		-1988	-0-	32 2	1 9	334	3	Y	2	7	1			13
03	486	N	486	-0-		-0-	-0-	42 17	1 9	427	3	Y	15	9	1			19
04	390	N	NO RPT	-0-		-390	-0-					Y	NO RPT					19

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		960	-0-		960	2781	82	1	878	3	Y	-0-	10	1			23
12	0		1116	-0-		1116	3897	89 70	1 9	957	3	Y	64	21	1			66
01	0		1148	-0-		1148	5045	97 7	1 9	1044	3	Y	6	23	1			49
02	2800	N	712	-0-		-2088	2957	62 1	1 9	649	3	Y	1	17	1			33
03	3100	N	1327	-0-		-1773	1184	114 44	1 9	1169	3	Y	40	23	1			50
04	1110	N	NO RPT	-0-		-1110	74					Y	NO RPT					50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		603	-0-	603	2043	44	1	559	3	Y	-0-					-0-
12	0		513	-0-	513	2556	40	1	459	3	Y	13					13
							14	9									
01	0		520	-0-	520	3076	44	1	476	3	Y	-0-					13
02	2800	N	473	-0-	-2327	749	35	1	438	3	Y	-0-					13
03	1257	N	508	-0-	-749	-0-	38	1	470	3	Y	-0-					13
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	432	103	1	111	3	N	-0-					-0-
12	0		199	-0-	199	631	105	1	94	3	N	-0-					-0-
01	0		207	-0-	207	838	106	1	101	3	N	-0-					-0-
02	1006	N	168	-0-	-838	-0-	95	1	73	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	105	1	75	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		599	-0-	599	1226	40	1	555	3	N	4	7	1			7
							4	9									
12	0		616	-0-	616	1842	41	1	566	3	N	8	6	1			9
							9	9									
01	0		616	-0-	616	2458	43	1	562	3	N	10	15	1			4
							11	9									
02	2800	N	555	-0-	-2245	213	36	1	508	3	N	10	4	1			10
							11	9									
03	831	N	618	-0-	-213	-0-	41	1	568	3	N	8	12	1			6
							9	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	1596	31	1	524	3	N	-0-					21
12	0		495	-0-	495	2091	37	1	458	3	N	-0-					21
01	0		582	-0-	582	2673	38	1	544	3	N	-0-					21
02	2800	N	532	-0-	-2268	405	54	1	478	3	N	-0-					21
03	950	N	545	-0-	-405	-0-	48	1	497	3	N	-0-					21
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2828	-0-	-112	-0-	355	1	2472	3	N	1	1	8			97
							1	9									
12	3007	X	2844	-0-	-163	-0-	384	1	2460	3	N	-0-					97
01	3007	X	2805	-0-	-202	-0-	253	1	2551	3	N	1	1	8			97
							1	9									
02	2660	X	2577	-0-	-83	-0-	215	1	2362	3	N	-0-					97
03	2945	X	2691	-0-	-254	-0-	223	1	2466	3	N	2	2	8			97
							2	9									
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

11	0		22	-0-	22	57	3	1	19	3	N	-0-					-0-
12	0		23	-0-	23	80	3	1	20	3	N	-0-					-0-
01	0		20	-0-	20	100	3	1	17	3	N	-0-					-0-
02	118	N	18	-0-	-100	-0-	2	1	16	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

11	0		175	-0-	175	526	8	1	167	3	N	-0-					-0-
12	0		180	-0-	180	706	8	1	172	3	N	-0-					-0-
01	0		180	-0-	180	886	8	1	172	3	N	-0-					-0-
02	1038	N	152	-0-	-886	-0-	7	1	145	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

11	2310	N	2127	-0-	-183	-0-	220	1	1877	3	Y	27	1	8			386
							30	9									
12	2207	N	2207	-0-	-0-	-0-	237	1	1935	3	Y	32					418
							35	9									
01	2176	N	2176	-0-	-0-	-0-	270	1	1887	3	Y	17					435
							19	9									
02	1957	N	1957	-0-	-0-	-0-	289	1	1611	3	Y	52	186	1	1	8	300
							57	9									
*03	2172	N	2172	-0-	-0-	-0-	310	1	1816	3	Y	42	2	8			340
							46	9									
04	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					340

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		515	-0-	515	1573		43	1	1	2	N	-0-					6
								471	3									
12	0		575	-0-	575	2148		49	1	526	3	N	-0-					6
01	0		597	-0-	597	2745		51	1	1	2	N	-0-					6
								545	3									
02	2800	N	542	-0-	-2258	487		48	1	1	2	N	-0-					6
								493	3									
03	1105	N	618	-0-	-487	-0-		52	1	4	2	N	-0-					6
								562	3									
04	570	N	NO RPT	-0-	-570	-0-						N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	63		2	1	17	3	N	-0-					1
12	0		19	-0-	19	82		2	1	17	3	N	-0-					1
01	0		19	-0-	19	101		2	1	17	3	N	-0-					1
02	117	N	16	-0-	-101	-0-		1	1	15	3	N	-0-					1
03	20	N	20	-0-	-0-	-0-		2	1	18	3	N	-0-					1
04	30	N	NO RPT	-0-	-30	-0-						N	NO RPT					1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	727		17	1	183	3	Y	1	1	1			2
								1	9									
12	0		213	-0-	213	940		18	1	193	3	Y	2	1	1			3
								2	9									
01	0		205	-0-	205	1145		17	1	185	3	Y	3	2	1			4
								3	9									
02	1328	N	183	-0-	-1145	-0-		16	1	164	3	Y	3	2	1	1	8	4
								3	9									
03	221	N	221	-0-	-0-	-0-		19	1	200	3	Y	2	2	1			4
								2	9									
04	210	N	NO RPT	-0-	-210	-0-						Y	NO RPT					4

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	187		4	1	47	3	Y	-0-					-0-
12	0		42	-0-	42	229		4	1	38	3	Y	-0-					-0-
01	0		82	-0-	82	311		7	1	75	3	Y	-0-					-0-
02	402	N	91	-0-	-311	-0-		8	1	83	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-		8	1	80	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	1355		27	1	373	3	N	3	6	1			5
								3	9									
12	0		520	-0-	520	1875		35	1	478	3	N	6	4	1			7
								7	9									
01	0		479	-0-	479	2354		33	1	437	3	N	8	12	1			3
								9	9									
02	2767	N	413	-0-	-2354	-0-		27	1	377	3	N	8	3	1			8
								9	9									
03	454	N	454	-0-	-0-	-0-		30	1	417	3	N	6	9	1			5
								7	9									
04	450	N	NO RPT	-0-	-450	-0-						N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		768	-0-		768	2373		50 1 22 9	696	3	N	20	26	1			29
12	0		853	-0-		853	3226		58 1 3 9	792	3	N	3	20	1			12
01	0		838	-0-		838	4064		58 1 21 9	759	3	N	19	24	1			7
02	2800	N	730	-0-		-2070	1994		47 1 10 9	673	3	N	9	5	1			11
03	2780	N	786	-0-		-1994	-0-		51 1 716 3	1 18	2 9	N	16	17	1			10
04	810	N	NO RPT	-0-		-810	-0-					N	NO RPT					10

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-		308	966		24 1 2 9	282	3	N	2	2	1			4
12	0		377	-0-		377	1343		30 1 2 9	345	3	N	2	2	1			4
01	0		310	-0-		310	1653		25 1 4 9	281	3	N	4	2	1			6
02	2446	N	793	-0-		-1653	-0-		64 1 718 3	1 10	2 9	N	9					15
03	935	N	935	-0-		-0-	-0-		73 1 845 3	5 12	2 9	N	11	9	1			17
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					17

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-		285	920		30 1	255	3	N	-0-					80
12	0		278	-0-		278	1198		30 1	248	3	N	-0-					80
01	0		265	-0-		265	1463		33 1	232	3	N	-0-					80
02	1730	N	267	-0-		-1463	-0-		41 1	226	3	N	-0-					80
03	296	N	296	-0-		-0-	-0-		43 1	253	3	N	-0-					80
04	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					80

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		783	-0-		783	2397		142 1 28 9	613	3	N	25					193
12	0		782	-0-		782	3179		147 1 13 9	622	3	N	12					205
01	0		773	-0-		773	3952		148 1 13 9	612	3	N	12					217
02	2800	N	700	-0-		-2100	1852		129 1 32 9	539	3	N	29					246
03	2586	N	734	-0-		-1852	-0-		143 1 15 9	576	3	N	14					260
04	750	N	NO RPT	-0-		-750	-0-					N	NO RPT					260

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1375	-0-	1375	3066	192	1	1146	3	N	34	3	8			239
							37	9									
12	0		1434	-0-	1434	4500	205	1	1229	3	N	-0-					239
01	0		1592	-0-	1592	6092	211	1	1378	3	N	3	3	8			239
							3	9									
02	2800	N	1408	-0-	-1392	4700	196	1	1210	3	N	2					241
							2	9									
03	3100	N	1492	-0-	-1608	3092	206	1	1284	3	N	2					243
							2	9									
04	570	N	NO RPT	-0-	-570	2522					N	NO RPT					243

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		178	-0-	178	477	178	3			N	-0-					-0-
12	0		229	-0-	229	706	229	3			N	-0-					-0-
01	0		280	-0-	280	986	280	3			N	-0-					-0-
02	1010	N	24	-0-	-986	-0-	24	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	92	21	3			N	-0-					-0-
12	0		28	-0-	28	120	28	3			N	-0-					-0-
01	0		20	-0-	20	140	20	3			N	-0-					-0-
02	142	N	2	-0-	-140	-0-	2	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	48	48	2			N	-0-					-0-
12	0		48	-0-	48	96	48	2			N	-0-					-0-
01	0		48	-0-	48	144	48	2			N	-0-					-0-
02	191	N	47	-0-	-144	-0-	47	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	17	17	2			N	-0-					-0-
12	0		16	-0-	16	33	16	2			N	-0-					-0-
01	0		16	-0-	16	49	16	2			N	-0-					-0-
02	65	N	16	-0-	-49	-0-	16	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

11		0	450	-0-	450	B	1205	450	2			Y	-0-					-0-
12	DELQ	PR	607	-0-	607	B	1812	607	2			Y	-0-					-0-
01		0	350	-0-	350	B	2162	350	2			Y	-0-					-0-
02	2490	N	328	-0-	-2162	B	-0-	328	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	463	-0-	-157	B	-0-	463	2			Y	-0-					-0-
04	330	N	136	-0-	-194	B	-0-	136	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

11		0	70	-0-	70	B	70	6	1	63	2	Y	1	2	1			1
								1	9									
12		0	61	-0-	61	B	131	5	1	56	2	Y	-0-	1	1			-0-
01		0	61	-0-	61	B	192	5	1	55	2	Y	1	1	1			-0-
								1	9									
02	210	N	18	-0-	-192	B	-0-	1	1	17	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	28	-0-	-34	B	-0-	2	1	26	2	Y	-0-					-0-
04	60	N	30	-0-	-30	B	-0-	2	1	28	2	Y	-0-					-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

11		0	-0-	-0-	-0-	B	2					Y	-0-					-0-
12		0	-0-	-0-	-0-	B	2					Y	-0-					-0-
01		0	-0-	-0-	-0-	B	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																		
03	T. A.		-0-	-0-	-0-	B	2					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	B	2					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	283	-0-	-577 B	-0-	36	1	247	3	N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	35	1	253	3	N	-0-					-0-
01	0		281	-0-	281 B	281	37	1	244	3	N	-0-					-0-
02	550	N	269	-0-	-281 B	-0-	34	1	235	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	36	1	255	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1053	-0-	-1947 B	234	162	1	891	3	N	-0-					248
12	1295	N	1061	-0-	-234 B	-0-	166	1	895	3	N	-0-	120	1			128
01	0		1068	-0-	1068 B	1068	170	1	898	3	N	-0-					128
02	2014	N	946	-0-	-1068 B	-0-	148	1	797	3	N	1	1	8			128
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	934	N	934	-0-	-0- B	-0-	157	1	1	2	N	2	2	8			128
							774	3	2	9							
04	1015	N	NO RPT	-0-	-1015 B	-0-					N	NO RPT					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		84	-0-	84 B	12815	7	1	77	3	N	-0-					25
12	14B2 EXT		100	-0-	100 B	12915	6	1	94	3	N	-0-					25
01	14B2 EXT		118	-0-	118 B	13033	9	1	109	3	N	-0-					25
02	14B2 EXT		123	-0-	123 B	13156	9	1	114	3	N	-0-					25
03/01 BALANCING DATE STATUS -> 13156																	
03	14B2 EXT		130	-0-	130 B	13286	11	1	119	3	N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0- B	13286					N	NO RPT					25

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	83	-0-	-134 B	-0-	6	1	76	3	N	1					28
							1	9									
12	85	N	85	-0-	-0- B	-0-	6	1	78	3	N	1					29
							1	9									
01	0		88	-0-	88 B	88	7	1	81	3	N	-0-					29
02	165	N	77	-0-	-88 B	-0-	6	1	71	3	N	-0-					29
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	3	1	34	3	N	-0-					29
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					29

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	179	N	179	-0-	-0- B	-0-	23	1	150	3	N	5					188
							6	9									
12	94	N	94	-0-	-0- B	-0-	15	1	77	3	N	2					190
							2	9									
01	142	N	142	-0-	-0- B	-0-	11	1	130	3	N	1					191
							1	9									
02	164	N	164	-0-	-0- B	-0-	25	1	131	3	N	7					198
							8	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	26	1	159	3	N	7					205
							8	9									
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					205

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	790	-0-	-1376 B	-0-	303	1	478	3	N	8					23
							9	9									
12	773	N	773	-0-	-0- B	-0-	310	1	459	3	N	4					27
							4	9									
01	0		772	-0-	772 B	772	313	1	459	3	N	-0-					27
02	1466	N	694	-0-	-772 B	-0-	282	1	400	3	N	11	1	8			37
							12	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	308	1	410	3	N	9					46
							10	9									
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					46

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0- B	-0-	2	1	23	3	N	-0-					30
12	39	N	39	-0-	-0- B	-0-	3	1	36	3	N	-0-					30
01	47	N	47	-0-	-0- B	-0-	4	1	43	3	N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	4	1	45	3	N	-0-					30
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					115
03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					115
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					115
RECLASSIFIED TO OIL DIST. 09 LEASE 21985 01/27/2023																

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

11	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
RECLASSIFIED TO OIL DIST. 09 LEASE 21940 02/01/2021																

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

11	4 N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
12	1 N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
01	0	5	-0-	5 B	5	5	1			Y	-0-					-0-
02	34 N	29	-0-	-5 B	-0-	25	1	4	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31 N	31	-0-	-0- B	-0-	25	1	6	3	Y	-0-					-0-
04	5 N	NO RPT	-0-	-5 B	-0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	123	-0-	-2877 B	843	100	1	23	3	N	-0-					-0-
12	1090	N	247	-0-	-843 B	-0-	110	1	137	3	N	-0-					-0-
01	0		260	-0-	260 B	260	113	1	147	3	N	-0-					-0-
02	586	N	326	-0-	-260 B	-0-	144	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	203	1	299	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUGGED 12/8/2022																	

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

11	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					22
12	870	N	870	-0-	-0-	-0-	73	1	796	3	N	1	9	1			14
							1	9									
01	835	N	835	-0-	-0-	-0-	74	1	761	3	N	-0-	6	1			8
02	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					8
03	857	N	857	-0-	-0-	-0-	82	1	775	3	N	-0-	3	1			5
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1828	26	1	571	3	N	1	2	1			2
							1	9									
12	0		611	-0-	611	2439	28	1	582	3	N	1					3
							1	9									
01	0		603	-0-	603	3042	28	1	575	3	N	-0-	2	1			1
02	2800	N	548	-0-	-2252	790	25	1	523	3	N	-0-					1
03	1393	N	603	-0-	-790	-0-	29	1	574	3	N	-0-	1	1			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		818	-0-	818	2523	36	1	781	3	N	1	3	1			2
							1	9									
12	0		866	-0-	866	3389	39	1	825	3	N	2					4
							2	9									
01	0		736	-0-	736	4125	34	1	701	3	N	1	3	1			2
							1	9									
02	2800	N	753	-0-	-2047	2078	35	1	718	3	N	-0-					2
03	2893	N	815	-0-	-2078	-0-	39	1	776	3	N	-0-	1	1			1
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		660	-0-	660	2004	29	1	631	3	N	-0-	3	1			1
12	0		656	-0-	656	2660	30	1	626	3	N	-0-					1
01	0		647	-0-	647	3307	30	1	617	3	N	-0-	1	1			-0-
02	2800	N	597	-0-	-2203	1104	27	1	570	3	N	-0-					-0-
03	1816	N	712	-0-	-1104	-0-	34	1	674	3	N	4	4	8			-0-
							4	9									
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1162	-0-	-68	-0-	51	1	1109	3	N	2	4	1			3
							2	9									
12	1240	N	1191	-0-	-49	-0-	54	1	1136	3	N	1					4
							1	9									
01	1185	N	1185	-0-	-0-	-0-	55	1	1130	3	N	-0-	3	1			1
02	1059	N	1059	-0-	-0-	-0-	49	1	1010	3	N	-0-					1
03	1192	N	1192	-0-	-0-	-0-	57	1	1135	3	N	-0-	1	1			-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	534	8	1	165	3	N	-0-					-0-
12	0		185	-0-	185	719	8	1	177	3	N	-0-					-0-
01	0		175	-0-	175	894	8	1	167	3	N	-0-					-0-
02	1060	N	166	-0-	-894	-0-	8	1	158	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	51					N	-0-					-0-
12	0		-0-	-0-	-0-	51					N	-0-					-0-
01	0		-0-	-0-	-0-	51					N	-0-					-0-
02	51	N	-0-	-0-	-51	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		531	-0-	531	1786	45	1	486	3	N	-0-					6
12	0		470	-0-	470	2256	40	1	430	3	N	-0-	2	1			4
01	0		429	-0-	429	2685	38	1	391	3	N	-0-	2	1			2
02	2800	N	403	-0-	-2397	288	34	1	369	3	N	-0-					2
03	742	N	454	-0-	-288	-0-	43	1	411	3	N	-0-	1	1			1
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		523	-0-	523	1600	44	1	478	3	N	1					26
							1	9									
12	0		604	-0-	604	2204	44	1	483	3	N	70	10	1			86
							77	9									
01	0		492	-0-	492	2696	44	1	446	3	N	2	35	1			53
							2	9									
02	2800	N	504	-0-	-2296	400	43	1	461	3	N	-0-					53
03	995	N	595	-0-	-400	-0-	52	1	489	3	N	49	27	1	2	8	73
							54	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					73

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	2039	112	1	516	3	N	4	4	8			-0-
							4	9									
12	0		776	-0-	776	2815	134	1	642	3	N	-0-					-0-
01	0		682	-0-	682	3497	109	1	566	3	N	6	6	8			-0-
							7	9									
02	2800	N	678	-0-	-2122	1375	108	1	570	3	N	-0-					-0-
03	2038	N	663	-0-	-1375	-0-	118	1	545	3	N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		983	-0-	983	2985	71	1	912	3	N	-0-	1	1			1
12	0		1023	-0-	1023	4008	73	1	949	3	N	1	1	1			1
							1	9									
01	0		1040	-0-	1040	5048	74	1	966	3	N	-0-	1	1			-0-
02	2800	N	940	-0-	-1860	3188	70	1	870	3	N	-0-					-0-
03	3100	N	861	-0-	-2239	949	62	1	799	3	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		341	-0-	341	1036	15	1	326	3	N	-0-	1	1			1
12	0		352	-0-	352	1388	16	1	336	3	N	-0-					1
01	0		347	-0-	347	1735	16	1	330	3	N	1	1	1	1	8	-0-
							1	9									
02	2050	N	315	-0-	-1735	-0-	14	1	301	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	1					N	-0-					-0-
12	0		-0-	-0-	-0-	1					N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	111	N	110	-0-	-1	-0-	8	1	102	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	560	13	1	164	3	N	-0-	1	1			1
12	0		181	-0-	181	741	13	1	167	3	N	1	1	1			1
							1	9									
01	0		162	-0-	162	903	12	1	150	3	N	-0-	1	1			-0-
02	1055	N	152	-0-	-903	-0-	11	1	141	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	15	1	191	3	N	2	2	8			-0-
							2	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1364	-0-	1364	4213	90	1	1261	3	N	12	18	1			19
							13	9									
12	0		1420	-0-	1420	5633	95	1	1308	3	N	15	15	1			19
							17	9									
01	0		1426	-0-	1426	7059	99	1	1298	3	N	26	34	1	2	8	9
							29	9									
02	2800	N	1276	-0-	-1524	5535	82	1	1169	3	N	23	9	1	2	8	21
							25	9									
03	3100	N	1421	-0-	-1679	3856	93	1	1	2	N	25	28	1	2	8	16
							1299	3	28	9							
04	1380	N	NO RPT	-0-	-1380	2476					N	NO RPT					16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	523	8	1	168	3	N	-0-					-0-
12	0		179	-0-	179	702	8	1	171	3	N	-0-					-0-
01	0		174	-0-	174	876	8	1	166	3	N	-0-					-0-
02	1028	N	152	-0-	-876	-0-	7	1	145	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	914	26	1	278	3	N	-0-					1
12	0		322	-0-	322	1236	27	1	295	3	N	-0-					1
01	0		324	-0-	324	1560	29	1	295	3	N	-0-	1	1			-0-
02	1850	N	290	-0-	-1560	-0-	25	1	265	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	718	20 12	1 9	213	3	N	11					24
12	0		242	-0-	242	960	20 1	1 9	221	3	N	1	9	1			16
01	0		252	-0-	252	1212	21 14	1 9	217	3	N	13	6	1			23
02	1423	N	211	-0-	-1212	-0-	18 1	1 9	192	3	N	1					24
03	238	N	238	-0-	-0-	-0-	22 3	1 9	213	3	N	3	10	1			17
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					17

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	27	1	1	9	3	N	-0-					-0-
12	0		10	-0-	10	37	1	1	9	3	N	-0-					-0-
01	0		8	-0-	8	45	1	1	7	3	N	-0-					-0-
02	104	N	59	-0-	-45	-0-	4	1	55	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	1227	24 1	1 9	310	3	N	1	1	1	1	8	2
12	0		375	-0-	375	1602	27	1	348	3	N	-0-	1	1			1
01	0		560	-0-	560	2162	40	1	520	3	N	-0-					1
02	2681	N	519	-0-	-2162	-0-	39	1	480	3	N	-0-					1
03	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	656	12	1	148	3	N	-0-					-0-
12	0		267	-0-	267	923	19	1	248	3	N	-0-					-0-
01	0		270	-0-	270	1193	19	1	251	3	N	-0-					-0-
02	1438	N	245	-0-	-1193	-0-	18	1	227	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	1162	32	1	345	3	N	-0-					-0-
12	0		395	-0-	395	1557	33	1	362	3	N	-0-					-0-
01	0		301	-0-	301	1858	27	1	274	3	N	-0-					-0-
02	1863	N	5	-0-	-1858	-0-	5	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	1062	25	1	322	3	N	-0-					-0-
12	0		367	-0-	367	1429	26	1	341	3	N	-0-					-0-
01	0		396	-0-	396	1825	28	1	368	3	N	-0-					-0-
02	2184	N	359	-0-	-1825	-0-	27	1	332	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		789	-0-	789	2388	56 11	1 9	722	3	N	10	4	1	1	8	18
12	0		750	-0-	750	3138	51 30	1 9	669	3	N	27	12	1			33
01	0		503	-0-	503	3641	35 6	1 9	462	3	N	5	12	1	1	8	25
02	2800	N	376	-0-	-2424	1217	28 3	1 9	345	3	N	3					28
03	1558	N	341	-0-	-1217	-0-	24 2	1 9	315	3	N	2	1	8			29
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					29

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1471	41	1	441	3	N	-0-					-0-
12	0		500	-0-	500	1971	42	1	458	3	N	-0-					-0-
01	0		496	-0-	496	2467	44	1	452	3	N	-0-					-0-
02	2800	N	452	-0-	-2348	119	39	1	413	3	N	-0-					-0-
03	620	N	501	-0-	-119	-0-	48	1	453	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	54	1	1	16	3	N	-0-					-0-
12	0		16	-0-	16	70	1	1	15	3	N	-0-					-0-
01	0		22	-0-	22	92	2	1	20	3	N	-0-					-0-
02	115	N	23	-0-	-92	-0-	2	1	21	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	632	15	1	164	3	N	-0-					-0-
12	0		216	-0-	216	848	18	1	198	3	N	-0-					-0-
01	0		277	-0-	277	1125	25	1	252	3	N	-0-					-0-
02	1288	N	163	-0-	-1125	-0-	14	1	149	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	484	-0-	-989	-0-	21	1	462	3	N	1	2	1	1	8	-0-
							1	9									
12	496	N	487	-0-	-9	-0-	22	1	465	3	N	-0-					-0-
01	0		485	-0-	485	485	22	1	463	3	N	-0-					-0-
02	922	N	437	-0-	-485	-0-	20	1	416	3	N	1	1	8			-0-
							1	9									
03	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		196	-0-	196	599	22	1	174	3	Y	-0-					-0-
12	0		195	-0-	195	794	23	1	172	3	Y	-0-					-0-
01	0		194	-0-	194	988	22	1	172	3	Y	-0-					-0-
02	1164	N	176	-0-	-988	-0-	19	1	157	3	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		185	-0-	185	575	13	1	169	3	N	3	1	1			6
							3	9									
12	0		263	-0-	263	838	18	1	237	3	N	7	4	1			9
							8	9									
01	0		217	-0-	217	1055	15	1	199	3	N	3	3	1			9
							3	9									
02	1235	N	180	-0-	-1055	-0-	13	1	167	3	N	-0-					9
03	216	N	216	-0-	-0-	-0-	15	1	199	3	N	2					11
							2	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	802	22	1	268	3	Y	-0-					-0-
12	0		305	-0-	305	1107	22	1	283	3	Y	-0-					-0-
01	0		309	-0-	309	1416	24	1	285	3	Y	-0-					-0-
02	1685	N	269	-0-	-1416	-0-	22	1	247	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		729	-0-	729	2227	32	1	697	3	N	-0-	3	1			1
12	0		756	-0-	756	2983	34	1	716	3	N	5					6
							6	9									
01	0		745	-0-	745	3728	34	1	710	3	N	1	5	1			2
							1	9									
02	2800	N	671	-0-	-2129	1599	31	1	640	3	N	-0-					2
03	2356	N	757	-0-	-1599	-0-	36	1	720	3	N	1	2	1			1
							1	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	627	17	1	187	3	Y	-0-					1
12	0		216	-0-	216	843	13	1	203	3	Y	-0-					1
01	0		210	-0-	210	1053	16	1	194	3	Y	-0-					1
02	1245	N	192	-0-	-1053	-0-	14	1	178	3	Y	-0-					1
03	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1403	39	1	423	3	N	-0-					-0-
12	0		476	-0-	476	1879	40	1	436	3	N	-0-					-0-
01	0		472	-0-	472	2351	42	1	430	3	N	-0-					-0-
02	2785	N	434	-0-	-2351	-0-	37	1	397	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		336	-0-	336	1051	28	1	307	3	N	1	1	8			1
							1	9									
12	0		380	-0-	380	1431	32	1	348	3	N	-0-	1	1			-0-
01	0		288	-0-	288	1719	26	1	262	3	N	-0-					-0-
02	2130	N	411	-0-	-1719	-0-	35	1	376	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		574	-0-	574	1684	31	1	543	3	N	-0-	2	1			-0-
12	0		579	-0-	579	2263	26	1	553	3	N	-0-					-0-
01	0		607	-0-	607	2870	28	1	579	3	N	-0-					-0-
02	2800	N	576	-0-	-2224	646	35	1	541	3	N	-0-					-0-
03	1279	N	633	-0-	-646	-0-	36	1	597	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	423	15	1	121	3	Y	-0-					-0-
12	0		145	-0-	145	568	17	1	127	3	Y	1					1
							1	9									
01	0		144	-0-	144	712	16	1	128	3	Y	-0-	1	1			-0-
02	828	N	116	-0-	-712	-0-	12	1	104	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	34					Y	-0-					-0-
12	0		46	-0-	46	80	3	1	43	3	Y	-0-					-0-
01	0		3	-0-	3	83	3	3			Y	-0-					-0-
02	83	N	-0-	-0-	-83	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	1254	28	1	391	3	N	4	6	1			6
							4	9									
12	0		336	-0-	336	1590	23	1	309	3	N	4	5	1			5
							4	9									
01	0		361	-0-	361	1951	25	1	329	3	N	6	8	1			3
							7	9									
02	2367	N	416	-0-	-1951	-0-	27	1	382	3	N	6	3	1			6
							7	9									
03	326	N	326	-0-	-0-	-0-	21	1	298	3	N	6	8	1			4
							7	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1638	-0-	1638	4974	109	1	1529	3	N	-0-					-0-
12	0		1578	-0-	1578	6552	107	1	1471	3	N	-0-					-0-
01	0		1511	-0-	1511	8063	107	1	1404	3	N	-0-					-0-
02	2800	N	1337	-0-	-1463	6600	88	1	1249	3	N	-0-					-0-
03	3100	N	1448	-0-	-1652	4948	97	1	1	2	N	-0-					-0-
							1350	3									
04	1440	N	NO RPT	-0-	-1440	3508					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		747	-0-	747	2401	50	1	697	3	N	-0-					-0-
12	0		805	-0-	805	3206	55	1	750	3	N	-0-					-0-
01	0		803	-0-	803	4009	57	1	746	3	N	-0-					-0-
02	2800	N	754	-0-	-2046	1963	50	1	704	3	N	-0-					-0-
03	2804	N	841	-0-	-1963	-0-	56	1	1	2	N	-0-					-0-
							784	3									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	698	11	1	216	3	Y	-0-					42
12	0		221	-0-	221	919	11	1	210	3	Y	-0-					42
01	0		242	-0-	242	1161	13	1	228	3	Y	1					43
							1	9									
02	1381	N	220	-0-	-1161	-0-	12	1	207	3	Y	1					44
							1	9									
03	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	3	1			41
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					41

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	111	3	1	35	3	N	-0-					-0-
12	0		49	-0-	49	160	3	1	46	3	N	-0-					-0-
01	0		39	-0-	39	199	3	1	36	3	N	-0-					-0-
02	248	N	49	-0-	-199	-0-	3	1	46	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	1096	22	1	313	3	N	4	6	1			7
							4	9									
12	0		409	-0-	409	1505	28	1	378	3	N	3	5	1			5
							3	9									
01	0		441	-0-	441	1946	31	1	400	3	N	9	11	1			3
							10	9									
02	2312	N	366	-0-	-1946	-0-	24	1	336	3	N	5	3	1			5
							6	9									
03	426	N	426	-0-	-0-	-0-	28	1	388	3	N	9	9	1			5
							10	9									
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		640	-0-	640	1948	47 2	1 9	591	3	Y	2	20	1			1
12	0		647	-0-	647	2595	47	1	600	3	Y	-0-					1
01	0		609	-0-	609	3204	48	1	561	3	Y	-0-					1
02	2800	N	558	-0-	-2242	962	45	1	513	3	Y	-0-					1
03	1529	N	567	-0-	-962	-0-	43	1	524	3	Y	-0-					1
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		318	-0-	318	856	21	1	297	3	N	-0-	1	1			-0-
12	0		236	-0-	236	1092	16	1	220	3	N	-0-					-0-
01	0		183	-0-	183	1275	13	1	170	3	N	-0-					-0-
02	1502	N	227	-0-	-1275	-0-	15	1	212	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		551	-0-	551	1674	62	1	489	3	Y	-0-					-0-
12	0		565	-0-	565	2239	68	1	497	3	Y	-0-					-0-
01	0		572	-0-	572	2811	65	1	507	3	Y	-0-					-0-
02	2800	N	468	-0-	-2332	479	50	1	418	3	Y	-0-					-0-
03	1054	N	575	-0-	-479	-0-	61 2	1 9	512	3	Y	2	2	8			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		271	-0-	271	820	31	1	240	3	Y	-0-					-0-
12	0		284	-0-	284	1104	34	1	250	3	Y	-0-					-0-
01	0		282	-0-	282	1386	32	1	250	3	Y	-0-					-0-
02	1631	N	245	-0-	-1386	-0-	26	1	219	3	Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	29	1	245	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		525	-0-	525	1544	44	1	481	3	Y	-0-					1
12	0		551	-0-	551	2095	33	1	518	3	Y	-0-					1
01	0		554	-0-	554	2649	42	1	512	3	Y	-0-					1
02	2800	N	491	-0-	-2309	340	36	1	455	3	Y	-0-					1
03	874	N	534	-0-	-340	-0-	47	1	487	3	Y	-0-					1
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		734	-0-	734	2220	61	1	673	3	Y	-0-					-0-
12	0		765	-0-	765	2985	46	1	719	3	Y	-0-					-0-
01	0		757	-0-	757	3742	57	1	700	3	Y	-0-					-0-
02	2800	N	683	-0-	-2117	1625	50	1	633	3	Y	-0-					-0-
03	2372	N	747	-0-	-1625	-0-	66	1	681	3	Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		357	-0-	357	1070	30	1	327	3	Y	-0-					-0-
12	0		365	-0-	365	1435	22	1	343	3	Y	-0-					-0-
01	0		363	-0-	363	1798	27	1	336	3	Y	-0-					-0-
02	2132	N	334	-0-	-1798	-0-	25	1	309	3	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	32	1	333	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	345	8	1	96	3	Y	-0-					-0-
12	0		117	-0-	117	462	8	1	109	3	Y	-0-					-0-
01	0		141	-0-	141	603	11	1	130	3	Y	-0-					-0-
02	717	N	114	-0-	-603	-0-	9	1	105	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	672	16	1	204	3	N	-0-					-0-
12	0		224	-0-	224	896	16	1	208	3	N	-0-					-0-
01	0		224	-0-	224	1120	16	1	208	3	N	-0-					-0-
02	1295	N	175	-0-	-1120	-0-	13	1	162	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		559	-0-	559	4727	46	1	513	3	Y	-0-					-0-
12	0		663	-0-	663	5390	40	1	623	3	Y	-0-					-0-
01	0		386	-0-	386	5776	29	1	357	3	Y	-0-					-0-
02	6580	X	804	-0-	-5776	-0-	59	1	745	3	Y	-0-					-0-
03	1178	X	646	-0-	-532	-0-	57	1	589	3	Y	-0-					-0-
04	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	180	5	1	59	3	Y	-0-					-0-
12	0		69	-0-	69	249	5	1	64	3	Y	-0-					-0-
01	0		66	-0-	66	315	5	1	61	3	Y	-0-					-0-
02	375	N	60	-0-	-315	-0-	5	1	55	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		210	-0-	210	638	18	1	192	3	N	-0-					-0-
12	0		218	-0-	218	856	18	1	200	3	N	-0-					-0-
01	0		215	-0-	215	1071	19	1	196	3	N	-0-					-0-
02	1262	N	191	-0-	-1071	-0-	16	1	175	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	688	17	1	210	3	Y	-0-					-0-
12	0		224	-0-	224	912	16	1	208	3	Y	-0-					-0-
01	0		229	-0-	229	1141	18	1	211	3	Y	-0-					-0-
02	1345	N	204	-0-	-1141	-0-	16	1	188	3	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		62	-0-	62	292	5	1	57	3	N	-0-					-0-
12	0		239	-0-	239	531	20	1	219	3	N	-0-					-0-
01	0		125	-0-	125	656	11	1	114	3	N	-0-					-0-
02	763	N	107	-0-	-656	-0-	9	1	98	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	166	4	1	48	3	N	-0-					-0-
12	0		56	-0-	56	222	5	1	51	3	N	-0-					-0-
01	0		53	-0-	53	275	5	1	48	3	N	-0-					-0-
02	323	N	48	-0-	-275	-0-	4	1	44	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	569	16	1	172	3	Y	-0-					-0-
12	0		189	-0-	189	758	11	1	178	3	Y	-0-					-0-
01	0		191	-0-	191	949	14	1	177	3	Y	-0-					-0-
02	1120	N	171	-0-	-949	-0-	13	1	158	3	Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7	-0-	22	1	241	3	N	-0-					16
12	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-	6	1			10
01	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-	4	1			6
02	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					6
03	296	N	296	-0-	-0-	-0-	28	1	267	3	N	1	2	1	2	8	3
							1	9									
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

11	0		535	-0-	535	1534	44	1	491	3	Y	-0-					-0-
12	0		580	-0-	580	2114	35	1	545	3	Y	-0-					-0-
01	0		575	-0-	575	2689	43	1	532	3	Y	-0-					-0-
02	2800	N	523	-0-	-2277	412	39	1	484	3	Y	-0-					-0-
03	965	N	553	-0-	-412	-0-	49	1	504	3	Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

11	0		137	-0-	137	432	11	1	126	3	Y	-0-					1
12	0		143	-0-	143	575	9	1	134	3	Y	-0-					1
01	0		141	-0-	141	716	11	1	130	3	Y	-0-					1
02	847	N	131	-0-	-716	-0-	10	1	121	3	Y	-0-					1
03	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

11	0		45	-0-	45	71	4	1	41	3	N	-0-					-0-
12	0		42	-0-	42	113	4	1	38	3	N	-0-					-0-
01	0		41	-0-	41	154	4	1	37	3	N	-0-					-0-
02	232	N	78	-0-	-154	-0-	7	1	71	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

11	0		70	-0-	70	220	8	1	62	3	Y	-0-					-0-
12	0		70	-0-	70	290	8	1	62	3	Y	-0-					-0-
01	0		76	-0-	76	366	9	1	67	3	Y	-0-					-0-
02	438	N	72	-0-	-366	-0-	8	1	64	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		466	-0-	466	1408	53	1	412	3	Y	1					2
							1	9									
12	0		434	-0-	434	1842	52	1	380	3	Y	2					4
							2	9									
01	0		489	-0-	489	2331	56	1	433	3	Y	-0-	3	1			1
02	2738	N	407	-0-	-2331	-0-	43	1	364	3	Y	-0-					1
03	483	N	483	-0-	-0-	-0-	51	1	432	3	Y	-0-	1	1			-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	1355	31	1	403	3	N	-0-	1	1			2
12	0		455	-0-	455	1810	32	1	423	3	N	-0-	1	1			1
01	0		463	-0-	463	2273	33	1	430	3	N	-0-					1
02	2676	N	403	-0-	-2273	-0-	30	1	373	3	N	-0-					1
03	443	N	443	-0-	-0-	-0-	32	1	411	3	N	-0-					1
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		636	-0-	636	1929	28	1	604	3	N	4	6	1	1	8	6
							4	9									
12	0		662	-0-	662	2591	30	1	631	3	N	1					7
							1	9									
01	0		771	-0-	771	3362	35	1	717	3	N	17	7	1	4	8	13
							19	9									
02	2800	N	665	-0-	-2135	1227	30	1	628	3	N	6	4	8			15
							7	9									
03	1981	N	754	-0-	-1227	-0-	35	1	694	3	N	23	16	1	7	8	15
							25	9									
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					15

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	190	5	1	64	3	N	-0-					-0-
12	0		70	-0-	70	260	5	1	65	3	N	-0-					-0-
01	0		73	-0-	73	333	5	1	68	3	N	-0-					-0-
02	396	N	63	-0-	-333	-0-	5	1	58	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	322	8	1	95	3	Y	-0-					-0-
12	0		101	-0-	101	423	7	1	94	3	Y	-0-					-0-
01	0		104	-0-	104	527	8	1	96	3	Y	-0-					-0-
02	625	N	98	-0-	-527	-0-	8	1	90	3	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	773	21	1	228	3	N	-0-					-0-
12	0		239	-0-	239	1012	20	1	219	3	N	-0-					-0-
01	0		277	-0-	277	1289	25	1	252	3	N	-0-					-0-
02	1518	N	229	-0-	-1289	-0-	20	1	209	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		844	-0-	844	1591	141	1	700	3	Y	3	9	1	2	8	-0-
							3	9									
12	0		729	-0-	729	2320	138	1	591	3	Y	-0-					-0-
01	0		621	-0-	621	2941	94	1	526	3	Y	1	1	8			-0-
							1	9									
02	2800	N	562	-0-	-2238	703	102	1	460	3	Y	-0-					-0-
03	1182	N	479	-0-	-703	-0-	67	1	410	3	Y	2	2	8			-0-
							2	9									
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

11	SWR 10		59	-0-	59	1031	11	1	48	3	Y	-0-					45
12	SWR 10		88	-0-	88	1119	11	1	77	3	Y	-0-					45
01	SWR 10		147	-0-	147	1266	105	1	42	3	Y	-0-					45
*02	SWR 10		160	-0-	160	1426	33	1	127	3	Y	-0-					45
*03	SWR 10		98	-0-	98	1524	9	1	89	3	Y	-0-					45
04	SWR 10		NO RPT	-0-	-0-	1524					Y	NO RPT					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

11	0		988	-0-	988	4134	82	1	906	3	Y	-0-					1
12	0		2252	-0-	2252	6386	135	1	2117	3	Y	-0-					1
01	0		2089	-0-	2089	8475	157	1	1932	3	Y	-0-					1
02	2800	N	1786	-0-	-1014	7461	132	1	1654	3	Y	-0-					1
03	3100	N	1451	-0-	-1649	5812	128	1	1323	3	Y	-0-					1
04	2010	N	NO RPT	-0-	-2010	3802					Y	NO RPT					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	699	16	1	219	3	N	-0-					-0-
12	0		237	-0-	237	936	16	1	221	3	N	-0-					-0-
01	0		231	-0-	231	1167	16	1	215	3	N	-0-					-0-
02	1379	N	212	-0-	-1167	-0-	14	1	198	3	N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	423	9	1	129	3	N	-0-					-0-
12	0		141	-0-	141	564	10	1	131	3	N	-0-					-0-
01	0		139	-0-	139	703	10	1	129	3	N	-0-					-0-
02	834	N	131	-0-	-703	-0-	9	1	122	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1145	-0-	1145	3616	95	1	1050	3	Y	-0-					1
12	0		1168	-0-	1168	4784	70	1	1098	3	Y	-0-					1
01	0		1166	-0-	1166	5950	88	1	1078	3	Y	-0-					1
02	2800	N	1148	-0-	-1652	4298	85	1	1063	3	Y	-0-					1
03	3100	N	1185	-0-	-1915	2383	104	1	1081	3	Y	-0-					1
04	1140	N	NO RPT	-0-	-1140	1243					Y	NO RPT					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		449	-0-	449	1190	37 1	1 9	411	3	Y	1					3
12	0		426	-0-	426	1616	25 4	1 9	397	3	Y	4					7
01	0		372	-0-	372	1988	28	1	344	3	Y	-0-	4	1			3
02	2370	N	382	-0-	-1988	-0-	28 6	1 9	348	3	Y	5					8
03	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					8
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					8

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	351	8	1	97	3	Y	-0-					-0-
12	0		116	-0-	116	467	8	1	108	3	Y	-0-					-0-
01	0		105	-0-	105	572	8	1	97	3	Y	-0-					-0-
02	658	N	86	-0-	-572	-0-	7	1	79	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

11	0		892	-0-	892	2590	66	1	826	3	Y	-0-	5	1			-0-
12	0		861	-0-	861	3451	62	1	799	3	Y	-0-					-0-
01	0		893	-0-	893	4344	70	1	822	3	Y	1	1	8			-0-
							1	9									
02	2800	N	822	-0-	-1978	2366	66	1	756	3	Y	-0-					-0-
03	3100	N	786	-0-	-2314	52	60	1	725	3	Y	1	1	8			-0-
							1	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

11	0		437	-0-	437	1224	19	1	417	3	N	1	2	1			2
							1	9									
12	0		456	-0-	456	1680	21	1	435	3	N	-0-					2
01	0		420	-0-	420	2100	19	1	400	3	N	1	2	1			1
							1	9									
02	2482	N	382	-0-	-2100	-0-	18	1	364	3	N	-0-					1
03	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-	1	1			-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		294	-0-	294	903	13	1	281	3	N	-0-					-0-
12	0		301	-0-	301	1204	14	1	287	3	N	-0-					-0-
01	0		319	-0-	319	1523	15	1	304	3	N	-0-					-0-
02	1699	N	176	-0-	-1523	-0-	8	1	168	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	163	3	1	55	3	N	-0-					-0-
12	0		45	-0-	45	208	2	1	43	3	N	-0-					-0-
01	0		47	-0-	47	255	2	1	45	3	N	-0-					-0-
02	296	N	41	-0-	-255	-0-	2	1	39	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	1016	310	3			N	-0-					-0-
12	0		356	-0-	356	1372	356	3			N	-0-					-0-
01	0		379	-0-	379	1751	379	3			N	-0-					-0-
02	2093	N	342	-0-	-1751	-0-	342	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		476	-0-	476	1480	21	1	455	3	N	-0-					1
12	0		492	-0-	492	1972	22	1	470	3	N	-0-					1
01	0		492	-0-	492	2464	23	1	469	3	N	-0-					1
02	2800	N	433	-0-	-2367	97	20	1	413	3	N	-0-					1
03	566	N	469	-0-	-97	-0-	22	1	446	3	N	1	1	8			1
							1	9									
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	1144	16	1	356	3	N	-0-	1	1			1
12	0		388	-0-	388	1532	17	1	369	3	N	2					3
							2	9									
01	0		383	-0-	383	1915	18	1	365	3	N	-0-	2	1			1
02	2437	N	522	-0-	-1915	-0-	23	1	486	3	N	12					13
							13	9									
03	385	N	385	-0-	-0-	-0-	18	1	366	3	N	1	9	1			5
							1	9									
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					5

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		602	-0-	602	1840	602	2			Y	-0-					2
12	0		492	-0-	492	2332	492	2			Y	-0-					2
01	0		509	-0-	509	2841	509	2			Y	-0-					2
02	2800	N	443	-0-	-2357	484	443	2			Y	-0-					2
03	995	N	511	-0-	-484	-0-	511	2			Y	-0-					2
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	248	81	2			Y	-0-					-0-
12	0		84	-0-	84	332	84	2			Y	-0-					-0-
01	0		82	-0-	82	414	82	2			Y	-0-					-0-
02	495	N	81	-0-	-414	-0-	81	2			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	53	-0-	53	348	53	2		Y	-0-					-0-
12			0	54	-0-	54	402	54	2		Y	-0-					-0-
01			0	78	-0-	78	480	78	2		Y	-0-					-0-
02	523	N		43	-0-	-480	-0-	43	2		Y	-0-					-0-
03	53	N		53	-0-	-0-	-0-	53	2		Y	-0-					-0-
04	90	N	NO RPT		-0-	-90	-0-				Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	436	-0-	436	1345	436	2		Y	-0-					-0-
12			0	440	-0-	440	1785	440	2		Y	-0-					-0-
01			0	446	-0-	446	2231	446	2		Y	-0-					-0-
02	2640	N		409	-0-	-2231	-0-	409	2		Y	-0-					-0-
03	473	N		473	-0-	-0-	-0-	473	2		Y	-0-					-0-
04	420	N	NO RPT		-0-	-420	-0-				Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	298	102	2			Y	-0-					-0-
12	0		105	-0-	105	403	105	2			Y	-0-					-0-
01	0		97	-0-	97	500	97	2			Y	-0-					-0-
02	590	N	90	-0-	-500	-0-	90	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	708	230	2			Y	-0-					-0-
12	0		238	-0-	238	946	238	2			Y	-0-					-0-
01	0		242	-0-	242	1188	242	2			Y	-0-					-0-
02	1406	N	218	-0-	-1188	-0-	218	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1176	462	2			Y	-0-					2
12	0		495	-0-	495	1671	495	2			Y	-0-					2
01	0		500	-0-	500	2171	500	2			Y	-0-					2
02	2619	N	448	-0-	-2171	-0-	448	2			Y	-0-					2
03	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					2
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	964	-0-	-146	-0-	964	2			Y	-0-					-0-
12	1147	X	914	-0-	-233	-0-	914	2			Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	693	267	2			Y	-0-					-0-
12	0		275	-0-	275	968	275	2			Y	-0-					-0-
01	0		284	-0-	284	1252	284	2			Y	-0-					-0-
02	1492	N	240	-0-	-1252	-0-	240	2			Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	243 -0-	243	813	243	3			N	-0-					-0-
12		0	219 -0-	219	1032	219	3			N	-0-					-0-
01		0	429 -0-	429	1461	429	3			N	-0-					-0-
02	1712	N	251 -0-	-1461	-0-	251	3			N	-0-					-0-
03	273	N	273 -0-	-0-	-0-	273	3			N	-0-					-0-
04	330	N	NO RPT -0-	-330	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		640	-0-	640	1842	103	1	529	3	Y	7	7	8			4
								8 9									
12	0		757	-0-	757	2599	121	1	626	3	Y	9	9	8			4
								10 9									
01	0		813	-0-	813	3412	140	1	672	3	Y	1	1	8			4
								1 9									
02	2800	N	667	-0-	-2133	1279	101	1	566	3	Y	-0-					4
03	2091	N	812	-0-	-1279	-0-	131	1	681	3	Y	-0-					4
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

11	0		291	-0-	291	889	33	1	258	3	Y	-0-					-0-
12	0		296	-0-	296	1185	35	1	261	3	Y	-0-					-0-
01	0		309	-0-	309	1494	35	1	274	3	Y	-0-					-0-
02	1776	N	282	-0-	-1494	-0-	30	1	252	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		350	-0-	350	1043	350	2			Y	-0-					1
12	0		359	-0-	359	1402	359	2			Y	-0-					1
01	0		369	-0-	369	1771	369	2			Y	-0-					1
02	2310	N	539	-0-	-1771	-0-	539	2			Y	-0-					1
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		635	-0-	635	1933	635	2			Y	-0-					-0-
12	0		655	-0-	655	2588	655	2			Y	-0-					-0-
01	0		664	-0-	664	3252	664	2			Y	-0-					-0-
02	2800	N	598	-0-	-2202	1050	598	2			Y	-0-					-0-
03	1754	N	704	-0-	-1050	-0-	704	2			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	95	-0-	95	309	95	3			N	-0-					-0-
12		0	109	-0-	109	418	109	3			N	-0-					-0-
01		0	116	-0-	116	534	116	3			N	-0-					-0-
02	636	N	102	-0-	-534	-0-	102	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	4	-0-	4	22	4	3			N	-0-					-0-
12		0	6	-0-	6	28	6	3			N	-0-					-0-
01		0	1	-0-	1	29	1	3			N	-0-					-0-
02	32	N	3	-0-	-29	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	960	14	1	296	3	N	-0-					1
12	0		323	-0-	323	1283	15	1	308	3	N	-0-					1
01	0		319	-0-	319	1602	15	1	304	3	N	-0-					1
02	1885	N	283	-0-	-1602	-0-	13	1	270	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1544	560	2			Y	-0-					1
12	0		485	-0-	485	2029	485	2			Y	-0-					1
01	0		478	-0-	478	2507	478	2			Y	-0-					1
02	2800	N	512	-0-	-2288	219	512	2			Y	-0-					1
03	780	N	561	-0-	-219	-0-	561	2			Y	-0-					1
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	90	2	1	27	3	N	-0-					-0-
12	0		29	-0-	29	119	2	1	27	3	N	-0-					-0-
01	0		29	-0-	29	148	2	1	27	3	N	-0-					-0-
02	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	759	21	1	234	3	Y	-0-					-0-
12	0		244	-0-	244	1003	21	1	223	3	Y	-0-					-0-
01	0		252	-0-	252	1255	20	1	232	3	Y	-0-					-0-
02	1487	N	232	-0-	-1255	-0-	19	1	213	3	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	21	1	236	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	732	237	2			Y	-0-					-0-
12	0		236	-0-	236	968	236	2			Y	-0-					-0-
01	0		241	-0-	241	1209	241	2			Y	-0-					-0-
02	1427	N	218	-0-	-1209	-0-	218	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-	352	1036	352	2			Y	-0-					1
12	0		368	-0-	368	1404	368	2			Y	-0-					1
01	0		381	-0-	381	1785	381	2			Y	-0-					1
02	2029	N	244	-0-	-1785	-0-	244	2			Y	-0-					1
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		352	-0-	352	1055	29	1	323	3	Y	-0-					-0-
12	0		357	-0-	357	1412	21	1	336	3	Y	-0-					-0-
01	0		359	-0-	359	1771	27	1	332	3	Y	-0-					-0-
02	2094	N	323	-0-	-1771	-0-	24	1	299	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	31	1	321	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

11	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		524	-0-	524	1593	524	2			Y	-0-					1
12	0		519	-0-	519	2112	519	2			Y	-0-					1
01	0		523	-0-	523	2635	523	2			Y	-0-					1
02	2800	N	465	-0-	-2335	300	465	2			Y	-0-					1
03	826	N	526	-0-	-300	-0-	526	2			Y	-0-					1
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	14					Y	-0-					2
12	T. A.		7	-0-	7	21	7	3			Y	-0-					2
01	0		12	-0-	12	33	1	1	11	3	Y	-0-	1	1			1
02	45	N	12	-0-	-33	-0-	1	1	11	3	Y	-0-					1
03	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1636	49 9	1 9	540	3	Y	8					10
12	0		669	-0-	669	2305	58 4	1 9	607	3	Y	4	13	1			1
01	0		599	-0-	599	2904	48 4	1 9	547	3	Y	4					5
02	2800	N	538	-0-	-2262	642	44 3	1 9	491	3	Y	3					8
03	1232	N	590	-0-	-642	-0-	47 3	1 9	540	3	Y	3					11
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					11

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1701	-0-	1701	4867	126	1	1527	3	N	44	31	1			59
							48	9									
12	0		1700	-0-	1700	6567	133	1	1566	3	N	1	39	1			21
							1	9									
01	0		1716	-0-	1716	8283	127	1	1585	3	N	4	20	1			5
							4	9									
02	2800	N	1581	-0-	-1219	7064	123	1	1421	3	N	34	8	1			31
							37	9									
03	3100	N	1731	-0-	-1369	5695	131	1	1598	3	N	2	24	1			9
							2	9									
04	1590	N	NO RPT	-0-	-1590	4105					N	NO RPT					9

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		422	-0-	422	1288	23	1	399	3	N	-0-					-0-
12	0		428	-0-	428	1716	30	1	398	3	N	-0-					-0-
01	0		415	-0-	415	2131	27	1	388	3	N	-0-					-0-
02	2506	N	375	-0-	-2131	-0-	26	1	349	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	650	18	1	201	3	Y	-0-					1
12	0		220	-0-	220	870	13	1	207	3	Y	-0-					1
01	0		216	-0-	216	1086	16	1	200	3	Y	-0-					1
02	1278	N	192	-0-	-1086	-0-	14	1	178	3	Y	-0-					1
03	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					1
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	3 -0-	3	516	3	3			Y	-0-					-0-
12		0	1 -0-	1	517	1	3			Y	-0-					-0-
01		0	-0- -0-	-0-	517					Y	-0-					-0-
02	521	N	4 -0-	-517	-0-	4	3			Y	-0-					-0-
03	0	N	-0- -0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT -0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	139 -0-	139	420	139	3			N	-0-					-0-
12		0	145 -0-	145	565	145	3			N	-0-					-0-
01		0	145 -0-	145	710	145	3			N	-0-					-0-
02	839	N	129 -0-	-710	-0-	129	3			N	-0-					-0-
03	144	N	144 -0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	NO RPT -0-	-150	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	747	20	1	222	3	Y	-0-					-0-
12	0		267	-0-	267	1014	16	1	251	3	Y	-0-					-0-
01	0		249	-0-	249	1263	19	1	230	3	Y	-0-					-0-
02	1482	N	219	-0-	-1263	-0-	16	1	203	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	22	1	225	3	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		943	-0-	943	2870	78 1	1 9	864	3	Y	1					3
12	0		993	-0-	993	3863	59 12	1 9	922	3	Y	11					14
01	0		986	-0-	986	4849	74	1	912	3	Y	-0-	11	1			3
02	2800	N	895	-0-	-1905	2944	65 8	1 9	822	3	Y	7					10
03	3100	N	957	-0-	-2143	801	84	1	873	3	Y	-0-					10
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					10

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1413	-0-	1413	4746	1413	3			N	-0-					-0-
12	0		1415	-0-	1415	6161	1415	3			N	-0-					-0-
01	0		1390	-0-	1390	7551	1390	3			N	-0-					-0-
02	2800	N	1252	-0-	-1548	6003	1252	3			N	-0-					-0-
03	3100	N	1360	-0-	-1740	4263	1360	3			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	2913					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	711	-0-	711	2157	59 2	1 9	650	3	Y	2					2
12		0	757	-0-	757	2914	45 3	1 9	709	3	Y	3					5
01		0	749	-0-	749	3663	56	1	693	3	Y	-0-	4	1			1
02	2800	N	36	-0-	-2764	899	3	1	33	3	Y	-0-					1
03	1545	N	646	-0-	-899	-0-	57	1	589	3	Y	-0-					1
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		931	-0-	931	2338	50	1	881	3	N	-0-					-0-
12	0		920	-0-	920	3258	64	1	856	3	N	-0-					-0-
01	0		353	-0-	353	3611	23	1	330	3	N	-0-					-0-
02	2800	N	230	-0-	-2570	1041	16	1	214	3	N	-0-					-0-
03	1899	N	858	-0-	-1041	-0-	63	1	795	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		553	-0-	553	2002	47	1	506	3	N	-0-					-0-
12	0		436	-0-	436	2438	37	1	399	3	N	-0-					-0-
01	0		355	-0-	355	2793	32	1	323	3	N	-0-					-0-
02	2800	N	432	-0-	-2368	425	37	1	395	3	N	-0-					-0-
03	896	N	471	-0-	-425	-0-	45	1	426	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	441	7	1	131	3	N	-0-					-0-
12	0		143	-0-	143	584	10	1	133	3	N	-0-					-0-
01	0		140	-0-	140	724	9	1	131	3	N	-0-					-0-
02	851	N	127	-0-	-724	-0-	9	1	118	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	245	80	2			Y	-0-					-0-
12	0		83	-0-	83	328	83	2			Y	-0-					-0-
01	0		96	-0-	96	424	96	2			Y	-0-					-0-
02	532	N	108	-0-	-424	-0-	108	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		448	-0-	448	1370	58	1	390	3	N	-0-	2	1			-0-
12	0		443	-0-	443	1813	53	1	390	3	N	-0-					-0-
01	0		452	-0-	452	2265	59	1	393	3	N	-0-					-0-
02	2682	N	417	-0-	-2265	-0-	53	1	364	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	56	1	394	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	823	39	1	269	3	Y	-0-					-0-
12	0		279	-0-	279	1102	38	1	241	3	Y	-0-					-0-
01	0		274	-0-	274	1376	25	1	249	3	Y	-0-					-0-
02	1621	N	245	-0-	-1376	-0-	20	1	225	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		879	-0-	879	2662	99	1	777	3	Y	3					7
							3	9									
12	0		904	-0-	904	3566	108	1	792	3	Y	4					11
							4	9									
01	0		903	-0-	903	4469	103	1	800	3	Y	-0-	9	1			2
02	2800	N	749	-0-	-2051	2418	80	1	669	3	Y	-0-					2
03	3100	N	899	-0-	-2201	217	95	1	802	3	Y	2	2	1	2	8	-0-
							2	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		268	-0-	268	822	268	3			N	-0-					-0-
12	0		275	-0-	275	1097	275	3			N	-0-					-0-
01	0		271	-0-	271	1368	271	3			N	-0-					-0-
02	1614	N	246	-0-	-1368	-0-	246	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	130	-0-	130	398	15	1	115	3	Y	-0-					-0-
12		0	132	-0-	132	530	16	1	116	3	Y	-0-					-0-
01		0	134	-0-	134	664	15	1	119	3	Y	-0-					-0-
02	799	N	135	-0-	-664	-0-	14	1	121	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	1764	-0-	1764	5401	1764	3			N	-0-					-0-
12	0	1820	-0-	1820	7221	1820	3			N	-0-					-0-
01	0	1703	-0-	1703	8924	1703	3			N	-0-					-0-
02	2800 N	1409	-0-	-1391	7533	1409	3			N	-0-					-0-
03	3100 N	1542	-0-	-1558	5975	1542	3			N	-0-					-0-
04	1650 N	NO RPT	-0-	-1650	4325					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		362	-0-	362	1321	19	1	343	3	N	-0-					-0-
12	0		379	-0-	379	1700	26	1	353	3	N	-0-					-0-
01	0		383	-0-	383	2083	25	1	358	3	N	-0-					-0-
02	2287	N	204	-0-	-2083	-0-	14	1	190	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	694	22	1	240	3	N	-0-					-0-
12	0		246	-0-	246	940	21	1	225	3	N	-0-					-0-
01	0		409	-0-	409	1349	36	1	373	3	N	-0-					-0-
02	1684	N	335	-0-	-1349	-0-	29	1	306	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		219	-0-	219	642	16	1	203	3	N	-0-					-0-
12	0		213	-0-	213	855	15	1	198	3	N	-0-					-0-
01	0		219	-0-	219	1074	16	1	203	3	N	-0-					-0-
02	1265	N	191	-0-	-1074	-0-	14	1	177	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	28	-0-	28	75	2	1	26	3	N	-0-					-0-
12		0	18	-0-	18	93	1	1	17	3	N	-0-					-0-
01		0	22	-0-	22	115	2	1	20	3	N	-0-					-0-
02	137	N	22	-0-	-115	-0-	2	1	20	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		469	-0-	469	1637	60 3	1 9	406	3	N	3	3	1			4
12	0		484	-0-	484	2121	58 2	1 9	424	3	N	2					6
01	0		555	-0-	555	2676	72 2	1 9	481	3	N	2					8
02	2800	N	513	-0-	-2287	389	65 6	1 9	442	3	N	5	6	1			7
03	949	N	560	-0-	-389	-0-	69 4	1 9	487	3	N	4	10	1			1
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		933	-0-	933	2280	78	1	855	3	Y	-0-					-0-
12	0		891	-0-	891	3171	77	1	814	3	Y	-0-					-0-
01	0		846	-0-	846	4017	68	1	778	3	Y	-0-					-0-
02	2800	N	879	-0-	-1921	2096	72	1	807	3	Y	-0-					-0-
03	3097	N	1001	-0-	-2096	-0-	81	1	920	3	Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	349	10	1	135	3	N	-0-					-0-
12	0		165	-0-	165	514	12	1	153	3	N	-0-					-0-
01	0		164	-0-	164	678	12	1	152	3	N	-0-					-0-
02	824	N	146	-0-	-678	-0-	11	1	135	3	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0		355	1096	26	1	329	3	N	-0-	1	1			1
12			0	-0-	381	1477	27	1	353	3	N	1	1	1			1
							1	9									
01			0	-0-	392	1869	28	1	364	3	N	-0-	1	1			-0-
02	2219	N	350	-0-	-1869	-0-	26	1	324	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	453	811	453	2			Y	-0-					-0-
12			0	-0-	412	1223	412	2			Y	-0-					-0-
01			0	-0-	621	1844	621	2			Y	-0-					-0-
02	2413	N	569	-0-	-1844	-0-	569	2			Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	401	1223	401	2			Y	-0-					1
12			0	-0-	408	1631	408	2			Y	-0-					1
01			0	-0-	410	2041	410	2			Y	-0-					1
02	2407	N	366	-0-	-2041	-0-	366	2			Y	-0-					1
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					1
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1746	25	1	437	3	Y	-0-					-0-
12	0		342	-0-	342	2088	24	1	318	3	Y	-0-					-0-
01	0		662	-0-	662	2750	43	1	619	3	Y	-0-					-0-
02	2800	N	483	-0-	-2317	433	34	1	449	3	Y	-0-					-0-
03	955	N	522	-0-	-433	-0-	38	1	484	3	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	202	66	3			N	-0-					-0-
12	0		68	-0-	68	270	68	3			N	-0-					-0-
01	0		65	-0-	65	335	65	3			N	-0-					-0-
02	392	N	57	-0-	-335	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1141	-0-	1141	3812	1141	3			N	-0-					-0-
12	0		1067	-0-	1067	4879	1067	3			N	-0-					-0-
01	0		1284	-0-	1284	6163	1284	3			N	-0-					-0-
02	2800	N	1313	-0-	-1487	4676	1313	3			N	-0-					-0-
03	3100	N	1350	-0-	-1750	2926	1350	3			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	1696					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		711	-0-	711	2068	54	1	657	3	N	-0-					-0-
12	0		859	-0-	859	2927	67	1	792	3	N	-0-					-0-
01	0		1101	-0-	1101	4028	82	1	1019	3	N	-0-					-0-
02	2800	N	1110	-0-	-1690	2338	88	1	1022	3	N	-0-					-0-
03	3100	N	1307	-0-	-1793	545	99	1	1208	3	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		606	-0-	606	1882	39	1	550	3	N	15	21	1			23
							17	9									
12	0		632	-0-	632	2514	43	1	587	3	N	2	15	1			10
							2	9									
01	0		624	-0-	624	3138	43	1	566	3	N	14	19	1			5
							15	9									
02	2800	N	540	-0-	-2260	878	35	1	497	3	N	7	4	1			8
							8	9									
03	1390	N	512	-0-	-878	-0-	33	1	467	3	N	11	12	1			7
							12	9									
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					7

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		863	-0-	863	2603	67	1	1	2	N	11	8	1			19
							783	3	12	9							
12	0		820	-0-	820	3423	66	1	752	3	N	2	7	1			14
							2	9									
01	0		739	-0-	739	4162	59	1	1	2	N	9	5	1			18
							669	3	10	9							
02	2800	N	720	-0-	-2080	2082	58	1	1	2	N	9					27
							651	3	10	9							
03	2934	N	852	-0-	-2082	-0-	67	1	4	2	N	12	14	1			25
							768	3	13	9							
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					25

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	54	18	3			N	-0-					-0-
12	0		20	-0-	20	74	20	3			N	-0-					-0-
01	0		16	-0-	16	90	16	3			N	-0-					-0-
02	119	N	29	-0-	-90	-0-	29	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		612	-0-	612	1896	47	1	565	3	N	-0-					-0-
12	0		620	-0-	620	2516	48	1	572	3	N	-0-					-0-
01	0		623	-0-	623	3139	46	1	577	3	N	-0-					-0-
02	2800	N	568	-0-	-2232	907	45	1	523	3	N	-0-					-0-
03	1544	N	637	-0-	-907	-0-	48	1	589	3	N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		874	-0-	874	2684	109 7	1 9	758	3	Y	6	5	1			8
12	0		904	-0-	904	3588	122	1	782	3	Y	-0-	5	1			3
01	0		875	-0-	875	4463	79 2	1 9	794	3	Y	2					5
02	2800	N	999	-0-	-1801	2662	83 1	1 9	915	3	Y	1	6	1			-0-
03	3100	N	1248	-0-	-1852	810	103 6	1 9	1139	3	Y	5					5
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	1015	374	3			N	-0-					-0-
12	0		349	-0-	349	1364	349	3			N	-0-					-0-
01	0		395	-0-	395	1759	395	3			N	-0-					-0-
02	2064	N	305	-0-	-1759	-0-	305	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	208	9	1	111	3	N	-0-					-0-
12	0		128	-0-	128	336	9	1	119	3	N	-0-					-0-
01	0		131	-0-	131	467	9	1	122	3	N	-0-					-0-
02	588	N	121	-0-	-467	-0-	9	1	112	3	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1024	-0-	1024	3196	55	1	969	3	N	-0-					-0-
12	0		1027	-0-	1027	4223	72	1	955	3	N	-0-					-0-
01	0		981	-0-	981	5204	64	1	916	3	N	1	1	8			-0-
							1	9									
02	2800	N	1166	-0-	-1634	3570	82	1	1084	3	N	-0-					-0-
03	3100	N	1266	-0-	-1834	1736	93	1	1173	3	N	-0-					-0-
04	960	N	NO RPT	-0-	-960	776					N	NO RPT					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	212	5	1	54	3	Y	-0-					18
12	0		110	-0-	110	322	7	1	103	3	Y	-0-					18
01	0		141	-0-	141	463	11	1	130	3	Y	-0-					18
02	572	N	109	-0-	-463	-0-	8	1	101	3	Y	-0-					18
03	242	N	242	-0-	-0-	-0-	21	1	221	3	Y	-0-					18
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		434	-0-	434	1349	36 1	1 9	397	3	Y	1					11
12	0		446	-0-	446	1795	27 1	1 9	418	3	Y	1					12
01	0		434	-0-	434	2229	33 1	1 9	400	3	Y	1	3	1			10
02	2638	N	409	-0-	-2229	-0-	30 1	1 9	378	3	Y	1					11
03	418	N	418	-0-	-0-	-0-	37 1	1 9	380	3	Y	1					12
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					12

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1141	-0-	1141	3527	1141	3			N	-0-					-0-
12	0		1156	-0-	1156	4683	1156	3			N	-0-					-0-
01	0		1135	-0-	1135	5818	1134	3	1	9	N	1	1	8			-0-
02	2800	N	1012	-0-	-1788	4030	1012	3			N	-0-					-0-
03	3100	N	1149	-0-	-1951	2079	1147	3	2	9	N	2	2	8			-0-
04	1110	N	NO RPT	-0-	-1110	969					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	1023	-0-	1023	3187	85	1	938	3	Y	-0-					-0-
12		0	1013	-0-	1013	4200	88	1	925	3	Y	-0-					-0-
01		0	1049	-0-	1049	5249	84	1	965	3	Y	-0-					-0-
02	2800	N	952	-0-	-1848	3401	78	1	874	3	Y	-0-					-0-
03	3100	N	1065	-0-	-2035	1366	86	1	979	3	Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	346					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	921	35	1	273	3	Y	-0-					-0-
12	0		267	-0-	267	1188	32	1	235	3	Y	-0-					-0-
01	0		309	-0-	309	1497	35	1	274	3	Y	-0-					-0-
02	1757	N	260	-0-	-1497	-0-	28	1	232	3	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	33	1	277	3	Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	834	31	1	245	3	Y	-0-					-0-
12	0		279	-0-	279	1113	33	1	246	3	Y	-0-					-0-
01	0		272	-0-	272	1385	31	1	241	3	Y	-0-					-0-
02	1621	N	236	-0-	-1385	-0-	25	1	211	3	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	852	12	1	264	3	N	-0-					-0-
12	0		281	-0-	281	1133	13	1	268	3	N	-0-					-0-
01	0		291	-0-	291	1424	13	1	278	3	N	-0-					-0-
02	1681	N	257	-0-	-1424	-0-	12	1	245	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1628	528	2			Y	-0-					2
12	0		530	-0-	530	2158	530	2			Y	-0-					2
01	0		532	-0-	532	2690	532	2			Y	-0-					2
02	2800	N	497	-0-	-2303	387	497	2			Y	-0-					2
03	940	N	553	-0-	-387	-0-	553	2			Y	-0-					2
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	710	28	1	198	3	Y	-0-					-0-
12	0		223	-0-	223	933	30	1	193	3	Y	-0-					-0-
01	0		186	-0-	186	1119	17	1	169	3	Y	-0-					-0-
02	1263	N	144	-0-	-1119	-0-	12	1	132	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

11	0		763	-0-	763	2432	96 1	1 9	666	3	Y	1	3	1			3
12	0		684	-0-	684	3116	92 4	1 9	588	3	Y	4	3	1			4
01	0		541	-0-	541	3657	49 1	1 9	491	3	Y	1					5
02	2800	N	441	-0-	-2359	1298	37 1	1 9	403	3	Y	1	2	1			4
03	2101	N	803	-0-	-1298	-0-	67	1	736	3	Y	-0-					4
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		497	-0-	497	1581	29	1	468	3	N	-0-					-0-
12	0		495	-0-	495	2076	28	1	467	3	N	-0-					-0-
01	0		514	-0-	514	2590	30	1	484	3	N	-0-					-0-
02	2800	N	511	-0-	-2289	301	29	1	482	3	N	-0-					-0-
03	812	N	511	-0-	-301	-0-	29	1	482	3	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2060	-0-	2060	6155	161	1	2	2	N	21	14	1	2	8	34
							1874	3	23	9							
12	0		2048	-0-	2048	8203	164	1	1876	3	N	7	13	1			28
							8	9									
01	0		2051	-0-	2051	10254	163	1	2	2	N	28	11	1	1	8	44
							1855	3	31	9							
02	2800	N	1841	-0-	-959	9295	150	1	3	2	N	20					64
							1666	3	22	9							
03	3100	N	2036	-0-	-1064	8231	159	1	10	2	N	32	33	1	3	8	60
							1832	3	35	9							
04	1980	N	NO RPT	-0-	-1980	6251					N	NO RPT					60

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	992	14	1	299	3	N	-0-					1
12	0		316	-0-	316	1308	14	1	302	3	N	-0-					1
01	0		325	-0-	325	1633	15	1	310	3	N	-0-					1
02	1929	N	296	-0-	-1633	-0-	14	1	282	3	N	-0-					1
03	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					1
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		518	-0-	518	1608	44	1	474	3	N	-0-					5
12	0		545	-0-	545	2153	46	1	499	3	N	-0-	2	1			3
01	0		516	-0-	516	2669	46	1	470	3	N	-0-	1	1			2
02	2800	N	447	-0-	-2353	316	38	1	409	3	N	-0-					2
03	839	N	523	-0-	-316	-0-	50	1	473	3	N	-0-	1	1			1
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	159	44	3			N	-0-					-0-
12	0		71	-0-	71	230	71	3			N	-0-					-0-
01	0		57	-0-	57	287	57	3			N	-0-					-0-
02	368	N	81	-0-	-287	-0-	81	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

11	0	218	-0-	218	658	10	1	207	3	Y	1	1	8			24
						1	9									
12	0	210	-0-	210	868	10	1	200	3	Y	-0-					24
01	0	248	-0-	248	1116	13	1	224	3	Y	10					34
						11	9									
02	1327 N	211	-0-	-1116	-0-	12	1	199	3	Y	-0-					34
03	216 N	216	-0-	-0-	-0-	12	1	201	3	Y	3	19	1			18
						3	9									
04	240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					18

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

11	0	5	-0-	5	15	5	3			Y	-0-					-0-
12	0	5	-0-	5	20	5	3			Y	-0-					-0-
01	0	5	-0-	5	25	5	3			Y	-0-					-0-
02	30 N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
03	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5 N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	1145	372	2			Y	-0-					-0-
12	0		378	-0-	378	1523	378	2			Y	-0-					-0-
01	0		381	-0-	381	1904	381	2			Y	-0-					-0-
02	2253	N	349	-0-	-1904	-0-	349	2			Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-	538	1937	26	1	512	3	Y	-0-					16
12	0		485	-0-	485	2422	23	1	462	3	Y	-0-					16
01	0		495	-0-	495	2917	26	1	466	3	Y	3					19
							3	9									
02	2800	N	396	-0-	-2404	513	22	1	372	3	Y	2					21
							2	9									
03	905	N	392	-0-	-513	-0-	23	1	368	3	Y	1	12	1			10
							1	9									
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					10

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	232	9	1	59	3	Y	1	1	1			1
							1	9									
12	0		46	-0-	46	278	6	1	40	3	Y	-0-	1	1			-0-
01	0		40	-0-	40	318	4	1	36	3	Y	-0-					-0-
02	394	N	76	-0-	-318	-0-	6	1	69	3	Y	1	1	1			-0-
							1	9									
03	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		810	-0-	810	2375	61	1	746	3	N	3	2	1			4
							3	9									
12	0		811	-0-	811	3186	63	1	748	3	N	-0-	2	1			2
01	0		903	-0-	903	4089	66	1	825	3	N	11	7	1			6
							12	9									
02	2800	N	884	-0-	-1916	2173	70	1	811	3	N	3	4	1			5
							3	9									
03	3100	N	945	-0-	-2155	18	71	1	867	3	N	6	5	1			6
							7	9									
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	174	5 1		62 3		N	-0-					1
12	0		73	-0-	73	247	6 1		67 3		N	-0-					1
01	0		76	-0-	76	323	6 1		70 3		N	-0-					1
02	410	N	87	-0-	-323	-0-	7 1 1 9		79 3		N	1					2
03	90	N	90	-0-	-0-	-0-	7 1 1 9		82 3		N	1	1	1			2
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1033	-0-	1033	3044	81 939	1 3	1 12	2 9	N	11	8	1			20
12	0		1019	-0-	1019	4063	81 3	1 9	935	3	N	3	7	1			16
01	0		1034	-0-	1034	5097	82 937	1 3	1 14	2 9	N	13	6	1			23
02	2800	N	934	-0-	-1866	3231	76 845	1 3	2 11	2 9	N	10					33
03	3100	N	1046	-0-	-2054	1177	82 942	1 3	5 17	2 9	N	15	17	1			31
04	990	N	NO RPT	-0-	-990	187					N	NO RPT					31

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	402	11	1	118	3	N	-0-					-0-
12	0		130	-0-	130	532	11	1	119	3	N	-0-					-0-
01	0		99	-0-	99	631	8	1	91	3	N	-0-					-0-
02	755	N	124	-0-	-631	-0-	11	1	113	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							133	3									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	15	3	3			N	-0-					-0-
12	0		6	-0-	6	21	6	3			N	-0-					-0-
01	0		-0-	-0-	-0-	21					N	-0-					-0-
02	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	254	6	1	66	3	Y	-0-					2
12	0		81	-0-	81	335	7	1	73	3	Y	1	1	1			2
							1	9									
01	0		200	-0-	200	535	17	1	179	3	Y	4	1	1			5
							4	9									
02	619	N	84	-0-	-535	-0-	7	1	76	3	Y	1	4	1			2
							1	9									
03	91	N	91	-0-	-0-	-0-	8	1	80	3	Y	3	2	1			3
							3	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1887	-0-	1887	5416	158	1	1707	3	Y	20	9	1			51
							22	9									
12	0		1825	-0-	1825	7241	155	1	1666	3	Y	4	19	1			36
							4	9									
01	0		1891	-0-	1891	9132	158	1	1698	3	Y	32	20	1			48
							35	9									
02	2800	N	1786	-0-	-1014	8118	154	1	1609	3	Y	21	37	1			32
							23	9									
03	3100	N	1990	-0-	-1110	7008	173	1	1782	3	Y	32	26	1			38
							35	9									
04	1830	N	NO RPT	-0-	-1830	5178					Y	NO RPT					38

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		277	-0-	277	872	24	1	253	3	N	-0-					-0-
12	0		283	-0-	283	1155	24	1	259	3	N	-0-					-0-
01	0		277	-0-	277	1432	25	1	252	3	N	-0-					-0-
02	1685	N	253	-0-	-1432	-0-	22	1	231	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	64	1	1	7	3	N	-0-					-0-
12	0		28	-0-	28	92	2	1	26	3	N	-0-					-0-
01	0		34	-0-	34	126	3	1	31	3	N	-0-					-0-
02	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		124	-0-	124	382	10 2	1 9	112	3	N	2	1	1			3
12	0		126	-0-	126	508	10	1	116	3	N	-0-	1	1			2
01	0		125	-0-	125	633	10 2	1 9	113	3	N	2	1	1			3
02	744	N	111	-0-	-633	-0-	9 1	1 9	101	3	N	1					4
03	126	N	126	-0-	-0-	-0-	10 113	1 3	1 2	2 9	N	2	2	1			4
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		359	-0-	359	1370	30 2	1 9	327	3	Y	2	2	1			4
12	0		536	-0-	536	1906	46 1	1 9	489	3	Y	1	1	1			4
01	0		591	-0-	591	2497	49 10	1 9	532	3	Y	9	4	1			9
02	2800	N	467	-0-	-2333	164	40 6	1 9	421	3	Y	5	4	1			10
03	686	N	522	-0-	-164	-0-	46 3	1 9	473	3	Y	3	4	1			9
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

11	0		1122	-0-	1122	3450	127	1	995	3	Y	-0-					-0-
12	0		1146	-0-	1146	4596	137	1	1009	3	Y	-0-					-0-
01	0		1136	-0-	1136	5732	130	1	1006	3	Y	-0-					-0-
02	2800	N	982	-0-	-1818	3914	104	1	878	3	Y	-0-					-0-
03	3100	N	1139	-0-	-1961	1953	121	1	1018	3	Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	843					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

11	0		91	-0-	91	254	8	1	83	3	N	-0-					-0-
12	0		91	-0-	91	345	9	1	82	3	N	-0-					-0-
01	0		96	-0-	96	441	9	1	87	3	N	-0-					-0-
02	529	N	88	-0-	-441	-0-	9	1	79	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

11	0		273	-0-	273	845	21	1	244	3	N	7	5	1			13
							8	9									
12	0		266	-0-	266	1111	21	1	245	3	N	-0-	4	1			9
01	0		265	-0-	265	1376	21	1	242	3	N	2	3	1			8
							2	9									
02	1616	N	240	-0-	-1376	-0-	19	1	217	3	N	4					12
							4	9									
03	270	N	270	-0-	-0-	-0-	21	1	1	2	N	3	6	1			9
							245	3	3	9							
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

11	0		399	-0-	399	1306	45	1	354	3	Y	-0-					-0-
12	0		164	-0-	164	1470	20	1	144	3	Y	-0-					-0-
01	0		321	-0-	321	1791	37	1	284	3	Y	-0-					-0-
02	1795	N	4	-0-	-1791	-0-	4	3			Y	-0-					-0-
03	517	N	517	-0-	-0-	-0-	55	1	460	3	Y	2	2	8			-0-
							2	9									
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

11	3600	X	3158	-0-	-442	-0-	265	1	2852	3	Y	37	18	1	2	8	96
							41	9									
12	3534	X	3184	-0-	-350	-0-	270	1	2905	3	Y	8	36	1			68
							9	9									
01	3534	X	3240	-0-	-294	-0-	270	1	2914	3	Y	51	35	1	1	8	83
							56	9									
02	3052	X	2826	-0-	-226	-0-	243	1	2543	3	Y	36	64	1	1	8	54
							40	9									
03	3343	X	3343	-0-	-0-	-0-	291	1	2994	3	Y	53	44	1			63
							58	9									
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					63

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	1076	31	1	309	3	N	-0-					1
12	0		326	-0-	326	1402	31	1	295	3	N	-0-	1	1			-0-
01	0		354	-0-	354	1756	34	1	317	3	N	3	3	8			-0-
							3	9									
02	2052	N	296	-0-	-1756	-0-	29	1	267	3	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		879	-0-	879	2645	69	1	1	2	N	6	5	1			12
							802	3	7	9							
12	0		876	-0-	876	3521	70	1	802	3	N	4	5	1			11
							4	9									
01	0		866	-0-	866	4387	69	1	1	2	N	10	4	1			17
							785	3	11	9							
02	2800	N	776	-0-	-2024	2363	63	1	1	2	N	10					27
							701	3	11	9							
03	3100	N	897	-0-	-2203	160	70	1	5	2	N	12	14	1			25
							809	3	13	9							
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					25

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	370	14	1	107	3	Y	-0-					-0-
12	0		123	-0-	123	493	15	1	108	3	Y	-0-					-0-
01	0		123	-0-	123	616	14	1	109	3	Y	-0-					-0-
02	723	N	107	-0-	-616	-0-	11	1	96	3	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2734	-0-	2734	7368	213	1	3	2	N	37	23	1	1	8	60
							2477	3	41	9							
12	0		2453	-0-	2453	9821	196	1	2251	3	N	5	21	1			44
							6	9									
01	0		2417	-0-	2417	12238	192	1	2	2	N	34	17	1	4	8	57
							2186	3	37	9							
02	14312	X	2074	-0-	-12238	-0-	168	1	4	2	N	25					82
							1874	3	28	9							
03	2239	X	2239	-0-	-0-	-0-	175	1	11	2	N	33	41	1	3	8	71
							2017	3	36	9							
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					71

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		952	-0-	952	2913	108	1	844	3	Y	-0-					-0-
12	0		1018	-0-	1018	3931	122	1	896	3	Y	-0-					-0-
01	0		981	-0-	981	4912	112	1	869	3	Y	-0-					-0-
02	2800	N	838	-0-	-1962	2950	89	1	749	3	Y	-0-					-0-
03	3100	N	971	-0-	-2129	821	103	1	868	3	Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	304	8	1	91	3	Y	-0-					-0-
12	0		70	-0-	70	374	6	1	64	3	Y	-0-					-0-
01	0		138	-0-	138	512	11	1	127	3	Y	-0-					-0-
02	613	N	101	-0-	-512	-0-	8	1	93	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	1030	27	1	327	3	N	-0-					-0-
12	0		306	-0-	306	1336	24	1	282	3	N	-0-					-0-
01	0		369	-0-	369	1705	27	1	342	3	N	-0-					-0-
02	2031	N	326	-0-	-1705	-0-	26	1	300	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		892	-0-	892	2706	99	1	778	3	Y	14					29
							15	9									
12	0		918	-0-	918	3624	107	1	788	3	Y	21					50
							23	9									
01	0		901	-0-	901	4525	103	1	798	3	Y	-0-	41	1			9
02	2800	N	756	-0-	-2044	2481	78	1	656	3	Y	20					29
							22	9									
03	3100	N	900	-0-	-2200	281	94	1	796	3	Y	9	35	1			3
							10	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					3

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1626	59	1	463	3	Y	-0-					-0-
12	0		511	-0-	511	2137	61	1	450	3	Y	-0-					-0-
01	0		549	-0-	549	2686	63	1	486	3	Y	-0-					-0-
02	2800	N	469	-0-	-2331	355	50	1	419	3	Y	-0-					-0-
03	912	N	557	-0-	-355	-0-	59	1	498	3	Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	791	21	1	229	3	N	-0-					-0-
12	0		256	-0-	256	1047	22	1	234	3	N	-0-					-0-
01	0		255	-0-	255	1302	23	1	232	3	N	-0-					-0-
02	1533	N	231	-0-	-1302	-0-	20	1	211	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	24	1	231	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	259	-0-	259	973	22	1	237	3	Y	-0-					1
12		0	403	-0-	403	1376	35	1	368	3	Y	-0-	1	1			-0-
01		0	372	-0-	372	1748	30	1	341	3	Y	1	1	8			-0-
							1	9									
02	2274	N	526	-0-	-1748	-0-	43	1	483	3	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	41	1	462	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	15	-0-	15	31	1	1	14	3	N	-0-					-0-
12		0	14	-0-	14	45	1	1	13	3	N	-0-					-0-
01		0	12	-0-	12	57	1	1	11	3	N	-0-					-0-
02	57	N	-0-	-0-	-57	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1431	-0-	1431	4616	63	1	1367	3	N	1	5	1			3
							1	9									
12	0		1546	-0-	1546	6162	70	1	1473	3	N	3					6
							3	9									
01	0		1463	-0-	1463	7625	67	1	1396	3	N	-0-	4	1			2
02	2800	N	1487	-0-	-1313	6312	68	1	1419	3	N	-0-					2
03	3100	N	1642	-0-	-1458	4854	78	1	1564	3	N	-0-	1	1			1
04	1410	N	NO RPT	-0-	-1410	3444					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	2178	45	1	483	3	N	-0-					8
12	0		899	-0-	899	3077	76	1	823	3	N	-0-					8
01	0		845	-0-	845	3922	75	1	770	3	N	-0-					8
02	2800	N	757	-0-	-2043	1879	65	1	692	3	N	-0-					8
03	2712	N	833	-0-	-1879	-0-	80	1	753	3	N	-0-					8
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		425	-0-	425	1348	36	1	389	3	N	-0-					1
12	0		464	-0-	464	1812	39	1	424	3	N	1	1	1			1
							1	9									
01	0		583	-0-	583	2395	52	1	531	3	N	-0-	1	8			-0-
02	2800	N	417	-0-	-2383	12	36	1	381	3	N	-0-					-0-
03	449	N	437	-0-	-12	-0-	42	1	395	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	6					N	-0-					-0-
12	0		20	-0-	20	26	20	3			N	-0-					-0-
01	0		242	-0-	242	268	242	3			N	-0-					-0-
02	581	N	313	-0-	-268	-0-	313	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	685	10	1	222	3	N	-0-					-0-
12	0		227	-0-	227	912	10	1	217	3	N	-0-					-0-
01	0		231	-0-	231	1143	11	1	220	3	N	-0-					-0-
02	1355	N	212	-0-	-1143	-0-	10	1	202	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	553	14	1	166	3	N	1	1	1			3
							1	9									
12	0		183	-0-	183	736	15	1	167	3	N	1	1	1			3
							1	9									
01	0		182	-0-	182	918	15	1	165	3	N	2	1	1			4
							2	9									
02	1081	N	163	-0-	-918	-0-	13	1	148	3	N	2					6
							2	9									
03	182	N	182	-0-	-0-	-0-	14	1	1	2	N	2	3	1			5
							165	3	2	9							
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		659	-0-	659	2016	54 29	1 9	576	3	Y	26	19	1			51
12	0		651	-0-	651	2667	55 1	1 9	595	3	Y	1	17	1			35
01	0		656	-0-	656	3323	56 1	1 9	599	3	Y	1	12	1			24
02	2800	N	642	-0-	-2158	1165	51 54	1 9	537	3	Y	49	20	1			53
03	1841	N	676	-0-	-1165	-0-	60 1	1 9	615	3	Y	1	17	1			37
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					37

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		486	-0-	486	1497	37	1	449	3	N	-0-					-0-
12	0		491	-0-	491	1988	38	1	453	3	N	-0-					-0-
01	0		484	-0-	484	2472	36	1	448	3	N	-0-					-0-
02	2800	N	437	-0-	-2363	109	35	1	402	3	N	-0-					-0-
03	595	N	486	-0-	-109	-0-	37	1	449	3	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

11	0		106	-0-	106	333	8	1	98	3	N	-0-					-0-
12	0		105	-0-	105	438	8	1	97	3	N	-0-					-0-
01	0		98	-0-	98	536	7	1	89	3	N	2	1	1			1
							2	9									
02	624	N	88	-0-	-536	-0-	7	1	81	3	N	-0-	1	1			-0-
03	82	N	82	-0-	-0-	-0-	6	1	74	3	N	2	1	1			1
							2	9									
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

11	0		1040	-0-	1040	3011	82	1	1	2	N	-0-	1	1			2
							957	3									
12	0		1025	-0-	1025	4036	82	1	943	3	N	-0-	1	1			1
01	0		1015	-0-	1015	5051	82	1	1	2	N	-0-					1
							932	3									
02	2800	N	901	-0-	-1899	3152	74	1	2	2	N	-0-					1
							825	3									
03	3100	N	1009	-0-	-2091	1061	80	1	5	2	N	2	2	8			1
							922	3	2	9							
04	990	N	NO RPT	-0-	-990	71					N	NO RPT					1

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	21	1	1	8	3	N	-0-					-0-
12	0		9	-0-	9	30	1	1	8	3	N	-0-					-0-
01	0		17	-0-	17	47	1	1	16	3	N	-0-					-0-
02	63	N	16	-0-	-47	-0-	1	1	15	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1288	-0-	1288	4052	101 1175	1 3	1 11	2 9	N	10	8	1			19
12	0		1269	-0-	1269	5321	101 6	1 9	1162	3	N	5	7	1			17
01	0		1274	-0-	1274	6595	101 1154	1 3	1 18	2 9	N	16	7	1			26
02	2800	N	1188	-0-	-1612	4983	96 1075	1 3	2 15	2 9	N	14					40
03	3100	N	1356	-0-	-1744	3239	106 1220	1 3	7 23	2 9	N	21	21	1	2	8	38
04	1230	N	NO RPT	-0-	-1230	2009					N	NO RPT					38

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3139	-0-	-251	-0-	262	1	4	2	N	-0-					6
							2873	3									
12	3410	X	2935	-0-	-475	-0-	249	1	2686	3	N	-0-					6
01	3533	X	3533	-0-	-0-	-0-	299	1	4	2	N	3	3	8			6
							3227	3	3	9							
02	3143	X	3143	-0-	-0-	-0-	279	1	8	2	N	1	1	8			6
							2855	3	1	9							
03	3441	X	3386	-0-	-55	-0-	286	1	23	2	N	3	3	8			6
							3074	3	3	9							
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					6

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		833	-0-	833	2799	71	1	761	3	Y	1	11	1	1	8	27
							1	9									
12	0		826	-0-	826	3625	66	1	704	3	Y	51	18	1			60
							56	9									
01	0		808	-0-	808	4433	68	1	737	3	Y	3	21	1			42
							3	9									
02	2800	N	692	-0-	-2108	2325	60	1	630	3	Y	2	15	1			29
							2	9									
03	3100	N	915	-0-	-2185	140	78	1	806	3	Y	28	18	1			39
							31	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					39

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

11	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	175	175	2			N	-0-					-0-
12	347	N	172	-0-	-175	-0-	172	2			N	-0-					-0-
01	0		173	-0-	173	173	173	2			N	-0-					-0-
02	342	N	169	-0-	-173	-0-	169	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	64	-0-	-86	-0-	63	2	1	9	Y	1					1
12	93	N	41	-0-	-52	-0-	40	2	1	9	Y	1					2
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
02	56	N	37	-0-	-19	-0-	36	2	1	9	Y	1					3
03	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			-0-
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	560	18	1	173	3	Y	-0-					-0-
12	0		215	-0-	215	775	23	1	192	3	Y	-0-					-0-
01	0		230	-0-	230	1005	22	1	208	3	Y	-0-					-0-
02	1192	N	187	-0-	-1005	-0-	15	1	172	3	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	19	1	211	3	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	834	37	1	227	3	Y	-0-					-0-
12	0		269	-0-	269	1103	39	1	230	3	Y	-0-					-0-
01	0		291	-0-	291	1394	41	1	250	3	Y	-0-					-0-
02	1572	N	178	-0-	-1394	-0-	27	1	151	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		658	-0-	658	1994	72	1	586	3	Y	-0-			-0-
12	0		719	-0-	719	2713	82	1	637	3	Y	-0-			-0-
01	0		661	-0-	661	3374	75	1	586	3	Y	-0-			-0-
02	2800	N	571	-0-	-2229	1145	64	1	507	3	Y	-0-			-0-
03	1811	N	666	-0-	-1145	-0-	71	1	595	3	Y	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

11	0		250	-0-	250	738	250	3			N	-0-			-0-
12	0		247	-0-	247	985	247	3			N	-0-			-0-
01	0		235	-0-	235	1220	235	3			N	-0-			-0-
02	1449	N	229	-0-	-1220	-0-	229	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

11	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	53						N	-0-			-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1121	N	1121	-0-	-0-	-0-	1121	6			N	-0-					-0-
12	0		1121	-0-	1121	1121	1121	6			N	-0-					-0-
01	0		1055	-0-	1055	2176	1055	6			N	-0-					-0-
02	2800	N	851	-0-	-1949	227	851	6			N	-0-					-0-
03	1291	N	1064	-0-	-227	-0-	1064	6			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	1345	6			N	-0-					-0-
12	0		1345	-0-	1345	1345	1345	6			N	-0-					-0-
01	0		1266	-0-	1266	2611	1266	6			N	-0-					-0-
02	2800	N	1021	-0-	-1779	832	1021	6			N	-0-					-0-
03	2109	N	1277	-0-	-832	-0-	1277	6			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0-	-0-	1270	6			N	-0-					-0-
12	0		1270	-0-	1270	1270	1270	6			N	-0-					-0-
01	0		1196	-0-	1196	2466	1196	6			N	-0-					-0-
02	2800	N	964	-0-	-1836	630	964	6			N	-0-					-0-
03	1836	N	1206	-0-	-630	-0-	1206	6			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 05/16/2023 - WELL PLUGGED 5/16/2023

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2023

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2023

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					2
12	0		-0-	-0-	-0-	-0-					N	-0-					2
01	0		-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	279	-0-	-531	-0-	1	1	278	2	N	-0-					55
12	865	N	865	-0-	-0-	-0-	1	1	864	2	N	-0-					55
01	833	N	833	-0-	-0-	-0-	1	1	832	2	N	-0-					55
02	621	N	621	-0-	-0-	-0-	1	1	620	2	N	-0-					55
03	868	N	842	-0-	-26	-0-	1	1	841	2	N	-0-					55
04	810	N	799	-0-	-11	-0-	1	1	798	2	N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2212	-0-	2212	2227	2212	2			N	-0-					204
12	0		2753	-0-	2753	4980	2753	2			N	-0-					204
01	0		2439	-0-	2439	7419	2439	2			N	-0-					204
02	2800	N	2192	-0-	-608	6811	2192	2			N	-0-					204
03	3100	N	2297	-0-	-803	6008	2297	2			N	-0-					204
04	3000	N	2084	-0-	-916	5092	2084	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4209	-0-	4209	6033	4209	2			N	-0-					1306
12	0		687	-0-	687	6720	684	2	3	9	N	3					1309
01	0		2652	-0-	2652	9372	2652	2			N	-0-					1309
02	13233	X	3861	-0-	-9372	-0-	3861	2			N	-0-					1309
03	3428	X	3428	-0-	-0-	-0-	3407	2	21	9	N	19					1328
04	1710	X	909	-0-	-801	-0-	909	2			N	-0-					1298

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1264	-0-	1264	2505	1233	2	31	9	N	28					986
12	4779	X	2274	-0-	-2505	-0-	2199	2	75	9	N	68					1054
01	0		55	-0-	55	55	13	2	42	9	N	38	283	1			809
02	1176	X	2	-0-	-1174	-0-	2	2			N	-0-					809
03	4477	X	4477	-0-	-0-	-0-	4059	2	418	9	N	380	178	1			1011
04	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					779

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1819	-0-	1819	2125	1819	2			N	-0-					122
12	0		1636	-0-	1636	3761	1636	2			N	-0-					122
01	0		1519	-0-	1519	5280	1519	2			N	-0-					122
02	2800	N	1376	-0-	-1424	3856	1376	2			N	-0-					122
03	3100	N	1666	-0-	-1434	2422	1666	2			N	-0-					122
04	3000	N	1892	-0-	-1108	1314	1892	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	-0-	-0-	-990	-0-					N	-0-					337
12	4040	X	4040	-0-	-0-	-0-	4019	2	21	9	N	19					356
01	0		-0-	-0-	-0-	-0-					N	46					402
02	924	X	-0-	-0-	-924	-0-					N	-0-					402
03	3199	X	3199	-0-	-0-	-0-	3127	2	72	9	N	65	104	1			363
04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					300

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		851	-0-	851	901	851	2			N	-0-					158
12	0		713	-0-	713	1614	713	2			N	-0-					158
01	0		648	-0-	648	2262	648	2			N	-0-					158
02	2739	N	477	-0-	-2262	-0-	477	2			N	-0-					158
03	713	N	398	-0-	-315	-0-	398	2			N	-0-					158
04	630	N	313	-0-	-317	-0-	313	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

11	3885	X	3885	-0-	-0-	-0-	3789	2	96	9	Y	87					138
12	3658	X	-0-	-0-	-3658	-0-					Y	48					186
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					186
02	DLQ G-10		3838	-0-	3838	3838	3838	2			Y	-0-					186
03	DLQ G-10		4241	-0-	4241	8079	4164	2	77	9	Y	70					256
04	DLQ G-10		3510	-0-	3510	11589	3154	2	356	9	Y	324	178	1			332

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

11	0		1871	-0-	1871	2450	1871	2			N	-0-					561
12	0		1330	-0-	1330	3780	1330	2			N	-0-					561
01	3100	N	1285	-0-	-1815	1965	1285	2			N	-0-					561
02	2800	N	1123	-0-	-1677	288	1121	2	2	9	N	2					563
03	1502	N	1214	-0-	-288	-0-	1214	2			N	-0-					563
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					541

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

11	0		937	-0-	937	1073	937	2			N	-0-					141
12	0		569	-0-	569	1642	569	2			N	-0-					141
01	0		533	-0-	533	2175	533	2			N	-0-					141
02	2582	N	407	-0-	-2175	-0-	407	2			N	-0-					141
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					141
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					141

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

11	0		78	-0-	78	499	78	2			N	-0-					605
12	0		1168	-0-	1168	1667	1165	2	3	9	N	3					608
01	0		1749	-0-	1749	3416	1746	2	3	9	N	3					611
02	2800	N	2530	-0-	-270	3146	2530	2			N	-0-					611
03	3100	N	2519	-0-	-581	2565	2519	2			N	-0-					611
04	3000	N	948	-0-	-2052	513	948	2			N	-0-					606

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	0		1554	-0-	1554	1554	1471	2	83	9	N	75					326
12	2438	N	884	-0-	-1554	-0-	884	2			N	-0-	176	1			150
01	0		670	-0-	670	670	670	2			N	-0-					150
02	2134	N	1464	-0-	-670	-0-	1464	2			N	-0-					150
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					150
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					150

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

11	0		142	-0-	142	285	142	2			N	-0-					99
12	0		260	-0-	260	545	260	2			N	-0-					99
01	0		266	-0-	266	811	266	2			N	-0-					99
02	811	N	-0-	-0-	-811	-0-					N	-0-					99
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					99
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					99

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3318	-0-	3318	3735	3318	2			N	-0-					154
12	0		2260	-0-	2260	5995	2260	2			N	-0-					154
01	3100	N	2202	-0-	-898	5097	2200	2	2	9	N	2					156
02	6905	X	1808	-0-	-5097	-0-	1808	2			N	-0-					156
03	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					156
04	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					155

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	780	427	2			N	-0-					96
12	0		445	-0-	445	1225	445	2			N	-0-					96
01	0		357	-0-	357	1582	357	2			N	-0-					96
02	1833	N	251	-0-	-1582	-0-	251	2			N	-0-					96
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					96
04	360	N	180	-0-	-180	-0-	180	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	626	205	2			Y	-0-					225
12	0		245	-0-	245	871	245	2			Y	-0-					225
01	DLQ G-10		261	-0-	261	1132	261	2			Y	-0-					225
02	DLQ G-10		488	-0-	488	1620	488	2			Y	-0-					225
03	DLQ G-10		340	-0-	340	1960	340	2			Y	-0-					225
04	DLQ G-10		324	-0-	324	2284	324	2			Y	-0-	173	1			42

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	237	-0-	-1503	-0-	237	2			N	-0-					435
12	0		1325	-0-	1325	1325	1324	2	1	9	N	1					436
01	1940	N	615	-0-	-1325	-0-	605	2	10	9	N	9	145	1			300
02	224	N	121	-0-	-103	-0-	121	2			N	-0-					300
03	2096	N	2096	-0-	-0-	-0-	1995	2	101	9	N	92					392
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					299

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					97
12	0		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	1805	-0-	1805	1805	1805	2			N	-0-					97
02	14B2	EXT	279	-0-	279	2084	279	2			N	-0-					97
03	14B2	EXT	493	-0-	493	2577	493	2			N	-0-					97
04	14B2	EXT	365	-0-	365	2942	365	2			N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1730	-0-	1730	2282	1730	2			N	-0-					149
12	0		1274	-0-	1274	3556	1274	2			N	-0-					149
01	0		1181	-0-	1181	4737	1181	2			N	-0-					149
02	2800	N	1104	-0-	-1696	3041	1097	2	7	9	N	6					155
03	3100	N	1365	-0-	-1735	1306	1365	2			N	-0-					155
04	2414	N	1108	-0-	-1306	-0-	1108	2			N	-0-					144

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3043	-0-	3043	4789	2954	2	89	9	N	81	197	1			107
12	10879	X	6090	-0-	-4789	-0-	5927	2	163	9	N	148					255
01	0		5072	-0-	5072	5072	5072	2			N	-0-					255
02	9359	X	4287	-0-	-5072	-0-	4251	2	36	9	N	33					288
03	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					288
04	2010	X	68	-0-	-1942	-0-	68	2			N	-0-					255

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

11	0		1301	-0-	1301	1822	1301	2			N	-0-					200
12	0		1345	-0-	1345	3167	1345	2			N	-0-					200
01	0		1365	-0-	1365	4532	1365	2			N	-0-					200
02	2800	N	996	-0-	-1804	2728	996	2			N	-0-					200
03	3100	N	1114	-0-	-1986	742	1114	2			N	-0-					200
04	1767	N	1025	-0-	-742	-0-	1025	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

11	0		5873	-0-	5873	14802	5506	2	367	9	N	334	162	1			901
12	18553	X	3751	-0-	-14802	-0-	3688	2	63	9	N	57	174	1			784
01	6200	X	2590	-0-	-3610	-0-	2501	2	89	9	N	81	182	1			683
02	5600	X	1833	-0-	-3767	-0-	1767	2	66	9	N	60					743
03	6076	X	1602	-0-	-4474	-0-	1504	2	98	9	N	89					832
04	5880	X	1368	-0-	-4512	-0-	1368	2			N	-0-					655

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

11	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
12	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
01	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
02	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
03	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
04	SWR 10		-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

11	0		4	-0-	4	4	4	2			N	-0-					72
12	0		-0-	-0-	-0-	4					N	-0-					72
01	0		-0-	-0-	-0-	4					N	-0-					72
02	4	N	-0-	-0-	-4	-0-					N	-0-					72
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

11	0		1724	-0-	1724	2223	1724	2			N	-0-					274
12	0		1252	-0-	1252	3475	1252	2			N	-0-					274
01	0		1162	-0-	1162	4637	1162	2			N	-0-					274
02	2800	N	884	-0-	-1916	2721	884	2			N	-0-					274
03	3100	N	1113	-0-	-1987	734	1113	2			N	-0-					274
04	1849	N	1115	-0-	-734	-0-	1115	2			N	-0-	167	1			116

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

11	0		151	-0-	151	163	151	2			N	-0-					151
12	0		322	-0-	322	485	322	2			N	-0-					151
01	0		201	-0-	201	686	201	2			N	-0-					151
02	686	N	-0-	-0-	-686	-0-					N	-0-					151
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					151
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					151

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

11	0		-0-	-0-	-0-	-0-					N	-0-					38
12	0		-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

11	50	N	-0-	-0-	-50	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

11	0		52	-0-	52	52	50	1	2	9	N	2					42
12	0		-0-	-0-	-0-	52					N	-0-					42
01	52	N	-0-	-0-	-52	-0-					N	-0-					42
02	28	N	-0-	-0-	-28	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

11	0		453	-0-	453	454	453	2			N	-0-					1362
12	790	N	336	-0-	-454	-0-	328	2	8	9	N	7					1369
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1369
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1369
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1369
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					1369

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

11	0		2568	-0-	2568	3434	2554	2	14	9	N	13					260
12	3100	N	2255	-0-	-845	2589	2225	2	30	9	N	27					287
01	0		2127	-0-	2127	4716	2107	2	20	9	N	18					305
02	2800	N	1810	-0-	-990	3726	1807	2	3	9	N	3					308
03	3100	N	1629	-0-	-1471	2255	1618	2	11	9	N	10					318
04	3000	N	914	-0-	-2086	169	901	2	13	9	N	12	189	1			127

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

11	0		632	-0-	632	1301	632	2			N	-0-					-0-
12	0		593	-0-	593	1894	593	2			N	-0-					-0-
01	0		589	-0-	589	2483	589	2			N	-0-					-0-
02	2800	N	524	-0-	-2276	207	524	2			N	-0-					-0-
03	794	N	587	-0-	-207	-0-	587	2			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

11	1033	N	507	-0-	-526	-0-	507	3			N	-0-					61
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					61
01	0		515	-0-	515	515	515	3			N	-0-					61
02	993	N	478	-0-	-515	-0-	478	3			N	-0-					61
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					61
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					61

MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					19
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					19
01	155	N	139	-0-	-16	-0-	139	1			N	-0-					19
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					19
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	#	100	-0-	-86	-0-	100	2			N	-0-					-0-
02	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
01	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	165	R	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	14B2 EXT		165	-0-	165	165	165	2			Y	-0-					-0-
04	298	R	133	-0-	-165	-0-	132	2	1	9	Y	1					1

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	R	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	285	R	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
01	1272	R	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
02	1107	R	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
03	T. A.		1108	-0-	1108	1108	1108	2			Y	-0-					-0-
04	T. A.		887	-0-	887	1995	887	2			Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
12	55	R	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
01	247	R	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	215	R	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
03	T. A.		215	-0-	215	215	215	2			Y	-0-					-0-
04	T. A.		172	-0-	172	387	172	2			Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	B -0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0-	B -0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) //CONT.// 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3 B	5	3	2			N	-0-					-0-
12	0		2	-0-	2 B	7	2	2			N	-0-					-0-
01	0		2	-0-	2 B	9	2	2			N	-0-					-0-
02	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-6					N	-0-					-0-
12	0		-0-	-0-	-0- B	-6					N	-0-					-0-
01	0		-0-	-0-	-0- B	-6					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	519	291	2			N	-0-					91
12	0		296	-0-	296	815	296	2			N	-0-					91
01	0		283	-0-	283	1098	283	2			N	-0-					91
02	280	N	NO RPT	-0-	-280	818					N	NO RPT					91
03	310	N	NO RPT	-0-	-310	508					N	NO RPT					91
04	270	N	NO RPT	-0-	-270	238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	567 -0-	567	1052	567	2			N	-0-					-0-
12			0	554 -0-	554	1606	554	2			N	-0-					-0-
01			0	529 -0-	529	2135	529	2			N	-0-					-0-
02	2680	N	545	-0-	-2135	-0-	545	2			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	152 -0-	152	302	152	2			N	-0-					-0-
12			0	148 -0-	148	450	148	2			N	-0-					-0-
01			0	148 -0-	148	598	148	2			N	-0-					-0-
02	764	N	166	-0-	-598	-0-	166	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	607 -0-	607	1319	607	2			N	-0-					-0-
12			0	669 -0-	669	1988	669	2			N	-0-					-0-
01			0	694 -0-	694	2682	694	2			N	-0-					-0-
02	2800	N	660	-0-	-2140	542	660	2			N	-0-					-0-
03	1222	N	680	-0-	-542	-0-	680	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	53 -0-	53	119	53	2			N	-0-					-0-
12			0	90 -0-	90	209	90	2			N	-0-					-0-
01			0	83 -0-	83	292	83	2			N	-0-					-0-
02	348	N	56	-0-	-292	-0-	56	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	67 -0-	67	150	67	2			N	-0-					-0-
12			0	61 -0-	61	211	61	2			N	-0-					-0-
01			0	88 -0-	88	299	88	2			N	-0-					-0-
02	344	N	45	-0-	-299	-0-	45	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	590	272	2			N	-0-					-0-
12	0		233	-0-	233	823	233	2			N	-0-					-0-
01	0		190	-0-	190	1013	190	2			N	-0-					-0-
02	1203	N	190	-0-	-1013	-0-	190	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		310	-0-	310	670	310	2			N	-0-					-0-
12	0		296	-0-	296	966	296	2			N	-0-					-0-
01	0		252	-0-	252	1218	252	2			N	-0-					-0-
02	1507	N	289	-0-	-1218	-0-	289	2			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	389	184	2			Y	-0-					-0-
12	0		241	-0-	241	630	241	2			Y	-0-					-0-
01	0		166	-0-	166	796	166	2			Y	-0-					-0-
02	987	N	191	-0-	-796	-0-	191	2			Y	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	190	80	2			Y	-0-					-0-
12	0		107	-0-	107	297	107	2			Y	-0-					-0-
01	0		101	-0-	101	398	101	2			Y	-0-					-0-
02	575	N	177	-0-	-398	-0-	177	2			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	537	212	2			Y	-0-					-0-
12	0		89	-0-	89	626	89	2			Y	-0-					-0-
01	0		115	-0-	115	741	115	2			Y	-0-					-0-
02	956	N	215	-0-	-741	-0-	215	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	81	37	2			Y	-0-					-0-
12	0		32	-0-	32	113	32	2			Y	-0-					-0-
01	0		29	-0-	29	142	29	2			Y	-0-					-0-
02	193	N	51	-0-	-142	-0-	51	2			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	815	462	2			Y	-0-					-0-
12	0		625	-0-	625	1440	625	2			Y	-0-					-0-
01	0		357	-0-	357	1797	357	2			Y	-0-					-0-
02	2218	N	421	-0-	-1797	-0-	421	2			Y	-0-					-0-
03	620	N	350	-0-	-270	-0-	350	2			Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	107	71	2			Y	-0-					-0-
12	0		116	-0-	116	223	116	2			Y	-0-					-0-
01	0		60	-0-	60	283	60	2			Y	-0-					-0-
02	338	N	55	-0-	-283	-0-	55	2			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		327	-0-	327	587	327	2			Y	-0-					-0-
12	0		227	-0-	227	814	227	2			Y	-0-					-0-
01	0		249	-0-	249	1063	249	2			Y	-0-					-0-
02	1320	N	257	-0-	-1063	-0-	257	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
12	217	N	49	-0-	-168	-0-	49	2			Y	-0-					-0-
01	T. A.		76	-0-	76	76	76	2			Y	-0-					-0-
02	T. A.		44	-0-	44	120	44	2			Y	-0-					-0-
03	T. A.		92	-0-	92	212	92	2			Y	-0-					-0-
04	T. A.		71	-0-	71	283	71	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		365	-0-	365	708	365	2			N	-0-					-0-
12	0		261	-0-	261	969	261	2			N	-0-					-0-
01	0		279	-0-	279	1248	279	2			N	-0-					-0-
02	1553	N	305	-0-	-1248	-0-	305	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	18	18	2			N	-0-					-0-
12	0		42	-0-	42	60	42	2			N	-0-					-0-
01	0		21	-0-	21	81	21	2			N	-0-					-0-
02	101	N	20	-0-	-81	-0-	20	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	375	375	2			N	-0-					-0-
12	0		391	-0-	391	766	391	2			N	-0-					-0-
01	0		315	-0-	315	1081	315	2			N	-0-					-0-
02	1396	N	315	-0-	-1081	-0-	315	2			N	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-		262	500	262	2			N	-0-					-0-
12	0		345	-0-		345	845	345	2			N	-0-					-0-
01	0		203	-0-		203	1048	203	2			N	-0-					-0-
02	1299	N	251	-0-		-1048	-0-	251	2			N	-0-					-0-
03	341	N	256	-0-		-85	-0-	256	2			N	-0-					-0-
04	266	N	266	-0-		-0-	-0-	266	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		428	-0-		428	930	428	2			N	-0-					-0-
12	0		283	-0-		283	1213	283	2			N	-0-					-0-
01	0		301	-0-		301	1514	301	2			N	-0-					-0-
02	1829	N	315	-0-		-1514	-0-	315	2			N	-0-					-0-
03	279	N	279	-0-		-0-	-0-	279	2			N	-0-					-0-
04	300	N	115	-0-		-185	-0-	115	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-		15	15	15	2			N	-0-					-0-
12	0		14	-0-		14	29	14	2			N	-0-					-0-
01	0		88	-0-		88	117	88	2			N	-0-					-0-
02	148	N	31	-0-		-117	-0-	31	2			N	-0-					-0-
03	28	N	28	-0-		-0-	-0-	28	2			N	-0-					-0-
04	90	N	14	-0-		-76	-0-	14	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-		89	89	89	2			N	-0-					-0-
12	0		129	-0-		129	218	129	2			N	-0-					-0-
01	0		258	-0-		258	476	258	2			N	-0-					-0-
02	580	N	104	-0-		-476	-0-	104	2			N	-0-					-0-
03	196	N	196	-0-		-0-	-0-	196	2			N	-0-					-0-
04	240	N	197	-0-		-43	-0-	197	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-		42	42	42	2			N	-0-					-0-
12	0		119	-0-		119	161	119	2			N	-0-					-0-
01	0		184	-0-		184	345	184	2			N	-0-					-0-
02	409	N	64	-0-		-345	-0-	64	2			N	-0-					-0-
03	124	N	90	-0-		-34	-0-	90	2			N	-0-					-0-
04	180	N	38	-0-		-142	-0-	38	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-		79	139	79	2			N	-0-					-0-
12	0		70	-0-		70	209	70	2			N	-0-					-0-
01	0		24	-0-		24	233	24	2			N	-0-					-0-
02	262	N	29	-0-		-233	-0-	29	2			N	-0-					-0-
03	62	N	38	-0-		-24	-0-	38	2			N	-0-					-0-
04	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-		158	462	158	2			N	-0-					-0-
12	0		216	-0-		216	678	216	2			N	-0-					-0-
01	0		163	-0-		163	841	163	2			N	-0-					-0-
02	1008	N	167	-0-		-841	-0-	167	2			N	-0-					-0-
03	217	N	137	-0-		-80	-0-	137	2			N	-0-					-0-
04	150	N	119	-0-		-31	-0-	119	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					121
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					121
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					121
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					121
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					121
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	218	105	3			N	-0-					-0-
12	328	N	110	-0-	-218	-0-	110	3			N	-0-					-0-
01	0		82	-0-	82	82	82	3			N	-0-					-0-
02	153	N	71	-0-	-82	-0-	71	3			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		176	-0-	176	365	176	3			N	-0-					-0-
12	550	N	185	-0-	-365	-0-	185	3			N	-0-					-0-
01	0		138	-0-	138	138	138	3			N	-0-					-0-
02	256	N	118	-0-	-138	-0-	118	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	12	6	3			N	-0-					-0-
12	18	N	6	-0-	-12	-0-	6	3			N	-0-					-0-
01	0		75	-0-	75	75	75	3			N	-0-					-0-
02	139	N	64	-0-	-75	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		547	-0-	547	1652	547	3			N	-0-					-0-
12	0		535	-0-	535	2187	535	3			N	-0-					-0-
01	0		525	-0-	525	2712	525	3			N	-0-					-0-
02	2800	N	437	-0-	-2363	349	437	3			N	-0-					-0-
03	905	N	556	-0-	-349	-0-	556	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	137	46	3			N	-0-					-0-
12	0		43	-0-	43	180	43	3			N	-0-					-0-
01	0		22	-0-	22	202	22	3			N	-0-					-0-
02	222	N	20	-0-	-202	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	575	194	3			N	-0-					-0-
12	0		201	-0-	201	776	201	3			N	-0-					-0-
01	0		199	-0-	199	975	199	3			N	-0-					-0-
02	1154	N	179	-0-	-975	-0-	179	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	304	66	3			N	-0-					-0-
12	0		64	-0-	64	368	64	3			N	-0-					-0-
01	0		63	-0-	63	431	63	3			N	-0-					-0-
02	503	N	72	-0-	-431	-0-	72	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	808	150	3			Y	-0-					-0-
12	0		83	-0-	83	891	83	3			Y	-0-					-0-
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	118	18	3			N	-0-					-0-
12	0		-0-	-0-	-0-	118					N	-0-					-0-
01	0		-0-	-0-	-0-	118					N	-0-					-0-
02	118	N	-0-	-0-	-118	-0-					N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		1	-0-	1	7	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		46	-0-	46	132	46	3			N	-0-					-0-
12	0		36	-0-	36	168	36	3			N	-0-					-0-
01	0		64	-0-	64	232	64	3			N	-0-					-0-
02	289	N	57	-0-	-232	-0-	57	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	430	149	3			N	-0-					-0-
12	0		152	-0-	152	582	152	3			N	-0-					-0-
01	0		154	-0-	154	736	154	3			N	-0-					-0-
02	878	N	142	-0-	-736	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	338	158	3			N	-0-					-0-
12	0		176	-0-	176	514	176	3			N	-0-					-0-
01	0		163	-0-	163	677	163	3			N	-0-					-0-
02	827	N	150	-0-	-677	-0-	150	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		97	-0-	97	330	97	3			N	-0-					-0-
12	0		107	-0-	107	437	107	3			N	-0-					-0-
01	0		97	-0-	97	534	97	3			N	-0-					-0-
02	621	N	87	-0-	-534	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	464	153	3			N	-0-					-0-
12	0		154	-0-	154	618	154	3			N	-0-					-0-
01	0		151	-0-	151	769	151	3			N	-0-					-0-
02	900	N	131	-0-	-769	-0-	131	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	125	42	3			N	-0-					-0-
12	0		37	-0-	37	162	37	3			N	-0-					-0-
01	0		32	-0-	32	194	32	3			N	-0-					-0-
02	249	N	55	-0-	-194	-0-	55	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	29	13	3			N	-0-					-0-
12	0		14	-0-	14	43	14	3			N	-0-					-0-
01	0		44	-0-	44	87	44	3			N	-0-					-0-
02	118	N	31	-0-	-87	-0-	31	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	260	84	3			N	-0-					-0-
12	0		82	-0-	82	342	82	3			N	-0-					-0-
01	0		72	-0-	72	414	72	3			N	-0-					-0-
02	482	N	68	-0-	-414	-0-	68	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	131	51	3			N	-0-					-0-
12	0		59	-0-	59	190	59	3			N	-0-					-0-
01	0		52	-0-	52	242	52	3			N	-0-					-0-
02	296	N	54	-0-	-242	-0-	54	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	136	79	3			N	-0-					-0-
12	0		83	-0-	83	219	83	3			N	-0-					-0-
01	0		84	-0-	84	303	84	3			N	-0-					-0-
02	374	N	71	-0-	-303	-0-	71	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	174	54	3			N	-0-					-0-
12	0		61	-0-	61	235	61	3			N	-0-					-0-
01	0		67	-0-	67	302	67	3			N	-0-					-0-
02	362	N	60	-0-	-302	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	432	191	3			N	-0-					-0-
12	0		192	-0-	192	624	192	3			N	-0-					-0-
01	0		184	-0-	184	808	184	3			N	-0-					-0-
02	968	N	160	-0-	-808	-0-	160	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	431	141	3			Y	-0-					-0-
12	0		141	-0-	141	572	141	3			Y	-0-					-0-
01	0		148	-0-	148	720	148	3			Y	-0-					-0-
02	855	N	135	-0-	-720	-0-	135	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	149	58	3			N	-0-					-0-
12	0		48	-0-	48	197	48	3			N	-0-					-0-
01	0		53	-0-	53	250	53	3			N	-0-					-0-
02	296	N	46	-0-	-250	-0-	46	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	165	65	3			N	-0-					-0-
12	0		64	-0-	64	229	64	3			N	-0-					-0-
01	0		67	-0-	67	296	67	3			N	-0-					-0-
02	353	N	57	-0-	-296	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	440	142	3			N	-0-					-0-
12	0		138	-0-	138	578	138	3			N	-0-					-0-
01	0		146	-0-	146	724	146	3			N	-0-					-0-
02	841	N	117	-0-	-724	-0-	117	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	437	13	1	131	3	N	-0-					-0-
12	0		138	-0-	138	575	13	1	125	3	N	-0-					-0-
01	0		122	-0-	122	697	12	1	110	3	N	-0-					-0-
02	810	N	113	-0-	-697	-0-	10	1	103	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	462	151	3			N	-0-					-0-
12	0		152	-0-	152	614	152	3			N	-0-					-0-
01	0		152	-0-	152	766	152	3			N	-0-					-0-
02	904	N	138	-0-	-766	-0-	138	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	273	87	3			N	-0-					-0-
12	0		91	-0-	91	364	91	3			N	-0-					-0-
01	0		95	-0-	95	459	95	3			N	-0-					-0-
02	546	N	87	-0-	-459	-0-	87	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	146	52	3			Y	-0-					24
12	0		60	-0-	60	206	60	3			Y	-0-					24
01	0		64	-0-	64	270	64	3			Y	-0-					24
02	320	N	50	-0-	-270	-0-	50	3			Y	-0-					24
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					24
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	161	52	1	1	3	N	-0-					33
12	0		55	-0-	55	216	54	1	1	3	N	-0-					33
01	0		55	-0-	55	271	54	1	1	3	N	-0-					33
02	320	N	49	-0-	-271	-0-	48	1	1	3	N	-0-					33
03	55	N	55	-0-	-0-	-0-	54	1	1	3	N	-0-					33
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	267	90	3			N	-0-					-0-
12	0		95	-0-	95	362	95	3			N	-0-					-0-
01	0		100	-0-	100	462	100	3			N	-0-					-0-
02	551	N	89	-0-	-462	-0-	89	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	823	285	3			N	-0-					-0-
12	0		284	-0-	284	1107	284	3			N	-0-					-0-
01	0		289	-0-	289	1396	289	3			N	-0-					-0-
02	1619	N	223	-0-	-1396	-0-	223	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		253	-0-	253	703	253	3			Y	-0-					-0-
12	0		251	-0-	251	954	251	3			Y	-0-					-0-
01	0		262	-0-	262	1216	262	3			Y	-0-					-0-
02	1420	N	204	-0-	-1216	-0-	204	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	391	12	1	120	3	N	-0-					-0-
12	0		135	-0-	135	526	12	1	123	3	N	-0-					-0-
01	0		116	-0-	116	642	11	1	105	3	N	-0-					-0-
02	733	N	91	-0-	-642	-0-	8	1	83	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	211	81	3			N	-0-					-0-
12	0		80	-0-	80	291	80	3			N	-0-					-0-
01	0		68	-0-	68	359	68	3			N	-0-					-0-
02	410	N	51	-0-	-359	-0-	51	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	577	183	3			Y	-0-					7
12	0		188	-0-	188	765	188	3			Y	-0-					7
01	0		188	-0-	188	953	188	3			Y	-0-					7
02	1139	N	186	-0-	-953	-0-	186	3			Y	-0-					7
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					7
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		19	-0-	19	59	19	3			N	-0-					-0-
12	0		18	-0-	18	77	18	3			N	-0-					-0-
01	0		18	-0-	18	95	18	3			N	-0-					-0-
02	111	N	16	-0-	-95	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	17	-0-	17	17	17	3			N	-0-					-0-
03	14B2	EXT	236	-0-	236	253	236	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	253					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	260	94	3			Y	-0-					-0-
12	0		103	-0-	103	363	103	3			Y	-0-					-0-
01	0		107	-0-	107	470	107	3			Y	-0-					-0-
02	564	N	94	-0-	-470	-0-	94	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	161	69	3			N	-0-					-0-
12	0		53	-0-	53	214	53	3			N	-0-					-0-
01	0		28	-0-	28	242	28	3			N	-0-					-0-
02	280	N	38	-0-	-242	-0-	38	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	116	40	3			N	-0-					-0-
12	0		39	-0-	39	155	39	3			N	-0-					-0-
01	0		46	-0-	46	201	46	3			N	-0-					-0-
02	242	N	41	-0-	-201	-0-	41	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		337	-0-	337	1077	337	3			N	-0-					-0-
12	0		354	-0-	354	1431	354	3			N	-0-					-0-
01	0		387	-0-	387	1818	385	3	2	9	N	2	2	8			-0-
02	2083	N	265	-0-	-1818	-0-	265	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		141	-0-	141	443	141	3			N	-0-					-0-
12	0		142	-0-	142	585	142	3			N	-0-					-0-
01	0		147	-0-	147	732	147	3			N	-0-					-0-
02	817	N	85	-0-	-732	-0-	85	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	376	133	3			N	-0-					-0-
12	0		140	-0-	140	516	140	3			N	-0-					-0-
01	0		138	-0-	138	654	138	3			N	-0-					-0-
02	772	N	118	-0-	-654	-0-	118	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	96	32	3			N	-0-					-0-
12	0		36	-0-	36	132	36	3			N	-0-					-0-
01	0		16	-0-	16	148	16	3			N	-0-					-0-
02	187	N	39	-0-	-148	-0-	39	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	532	177	3			N	-0-					-0-
12	0		172	-0-	172	704	172	3			N	-0-					-0-
01	0		182	-0-	182	886	182	3			N	-0-					-0-
02	1040	N	154	-0-	-886	-0-	154	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	184	60	3			N	-0-					-0-
12	0		53	-0-	53	237	53	3			N	-0-					-0-
01	0		56	-0-	56	293	56	3			N	-0-					-0-
02	309	N	16	-0-	-293	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	656	215	3			N	-0-					-0-
12	0		218	-0-	218	874	218	3			N	-0-					-0-
01	0		222	-0-	222	1096	222	3			N	-0-					-0-
02	1291	N	195	-0-	-1096	-0-	195	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		399	-0-	399	972	399	3			N	-0-					-0-
12	0		287	-0-	287	1259	287	3			N	-0-					-0-
01	0		311	-0-	311	1570	311	3			N	-0-					-0-
02	2139	N	569	-0-	-1570	-0-	569	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		53	-0-	53	171	53	3			N	-0-					-0-
12	0		52	-0-	52	223	52	3			N	-0-					-0-
01	0		53	-0-	53	276	53	3			N	-0-					-0-
02	322	N	46	-0-	-276	-0-	46	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		563	-0-	563	1785	51	1	512	3	N	-0-					-0-
12	0		599	-0-	599	2384	55	1	544	3	N	-0-					-0-
01	0		650	-0-	650	3034	62	1	588	3	N	-0-					-0-
02	2800	N	706	-0-	-2094	940	64	1	642	3	N	-0-					-0-
03	1718	N	778	-0-	-940	-0-	71	1	707	3	N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		311	-0-	311	959	311	3			N	-0-					-0-
12	0		308	-0-	308	1267	308	3			N	-0-					-0-
01	0		333	-0-	333	1600	333	3			N	-0-					-0-
02	1884	N	284	-0-	-1600	-0-	284	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	776	222	3			Y	-0-					-0-
12	0		264	-0-	264	1040	264	3			Y	-0-					-0-
01	0		217	-0-	217	1257	217	3			Y	-0-					-0-
02	1456	N	199	-0-	-1257	-0-	199	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	124	42	3			N	-0-					-0-
12	0		30	-0-	30	154	30	3			N	-0-					-0-
01	0		5	-0-	5	159	5	3			N	-0-					-0-
02	165	N	6	-0-	-159	-0-	6	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	656	220	3			Y	-0-					-0-
12	0		225	-0-	225	881	225	3			Y	-0-					-0-
01	0		231	-0-	231	1112	231	3			Y	-0-					-0-
02	1316	N	204	-0-	-1112	-0-	204	3			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	14	5	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		495	-0-	495	1478	495	3			N	-0-					-0-
12	0		520	-0-	520	1998	520	3			N	-0-					-0-
01	0		513	-0-	513	2511	513	3			N	-0-					-0-
02	2800	N	458	-0-	-2342	169	458	3			N	-0-					-0-
03	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	378	138	3			Y	-0-					-0-
12	0		132	-0-	132	510	132	3			Y	-0-					-0-
01	0		148	-0-	148	658	148	3			Y	-0-					-0-
02	790	N	132	-0-	-658	-0-	132	3			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	113	41	3			N	-0-					-0-
12	0		41	-0-	41	154	41	3			N	-0-					-0-
01	0		46	-0-	46	200	46	3			N	-0-					-0-
02	237	N	37	-0-	-200	-0-	37	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18	-0-	18	43	18	3			N	-0-					-0-
12	0		23	-0-	23	66	23	3			N	-0-					-0-
01	0		22	-0-	22	88	22	3			N	-0-					-0-
02	114	N	26	-0-	-88	-0-	26	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

11	0		31	-0-	31	154	31	3			N	-0-					-0-
12	0		27	-0-	27	181	27	3			N	-0-					-0-
01	0		26	-0-	26	207	26	3			N	-0-					-0-
02	231	N	24	-0-	-207	-0-	24	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

11	0		54	-0-	54	149	54	3			N	-0-					-0-
12	0		73	-0-	73	222	73	3			N	-0-					-0-
01	0		55	-0-	55	277	55	3			N	-0-					-0-
02	325	N	48	-0-	-277	-0-	48	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

11	0		181	-0-	181	591	181	3			Y	-0-					13
12	0		165	-0-	165	756	165	3			Y	-0-					13
01	0		172	-0-	172	928	172	3			Y	-0-					13
02	1105	N	177	-0-	-928	-0-	177	3			Y	-0-					13
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					13
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

11	0		82	-0-	82	230	82	3			N	-0-					-0-
12	0		67	-0-	67	297	67	3			N	-0-					-0-
01	0		77	-0-	77	374	77	3			N	-0-					-0-
02	431	N	57	-0-	-374	-0-	57	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

11	0		61	-0-	61	147	61	3			N	-0-					-0-
12	0		67	-0-	67	214	67	3			N	-0-					-0-
01	0		91	-0-	91	305	91	3			N	-0-					-0-
02	392	N	87	-0-	-305	-0-	87	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	934	284	3			N	-0-					-0-
12	0		315	-0-	315	1249	315	3			N	-0-					-0-
01	0		390	-0-	390	1639	390	3			N	-0-					-0-
02	1950	N	311	-0-	-1639	-0-	311	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	417	136	3			N	-0-					-0-
12	0		139	-0-	139	556	139	3			N	-0-					-0-
01	0		139	-0-	139	695	139	3			N	-0-					-0-
02	821	N	126	-0-	-695	-0-	126	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	98	-0-	-195	-0-	98	3			N	-0-					-0-
12	0		101	-0-	101	101	101	3			N	-0-					-0-
01	0		101	-0-	101	202	101	3			N	-0-					-0-
02	292	N	90	-0-	-202	-0-	90	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	731	246	3			N	-0-					-0-
12	0		256	-0-	256	987	256	3			N	-0-					-0-
01	0		262	-0-	262	1249	262	3			N	-0-					-0-
02	1484	N	235	-0-	-1249	-0-	235	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	62	17	3			N	-0-					-0-
12	0		22	-0-	22	84	22	3			N	-0-					-0-
01	0		33	-0-	33	117	33	3			N	-0-					-0-
02	143	N	26	-0-	-117	-0-	26	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	59	20	3			N	-0-					-0-
12	0		21	-0-	21	80	21	3			N	-0-					-0-
01	0		26	-0-	26	106	26	3			N	-0-					-0-
02	131	N	25	-0-	-106	-0-	25	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		142	-0-	142	430	142	3			N	-0-					-0-
12	0		143	-0-	143	573	143	3			N	-0-					-0-
01	0		143	-0-	143	716	143	3			N	-0-					-0-
02	839	N	123	-0-	-716	-0-	123	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	488	156	3			N	-0-					-0-
12	0		164	-0-	164	652	164	3			N	-0-					-0-
01	0		152	-0-	152	804	152	3			N	-0-					-0-
02	952	N	148	-0-	-804	-0-	148	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		625	-0-	625	2186	625	3			Y	-0-					-0-
12	0		643	-0-	643	2829	643	3			Y	-0-					-0-
01	0		743	-0-	743	3572	743	3			Y	-0-					-0-
02	2800	N	647	-0-	-2153	1419	647	3			Y	-0-					-0-
03	2068	N	649	-0-	-1419	-0-	649	3			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	892	282	3			Y	-0-					-0-
12	0		278	-0-	278	1170	278	3			Y	-0-					-0-
01	0		258	-0-	258	1428	258	3			Y	-0-					-0-
02	1663	N	235	-0-	-1428	-0-	235	3			Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	210	81	3			N	-0-					-0-
12	0		77	-0-	77	287	77	3			N	-0-					-0-
01	0		80	-0-	80	367	80	3			N	-0-					-0-
02	443	N	76	-0-	-367	-0-	76	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	349	107	3			N	-0-					-0-
12	0		124	-0-	124	473	124	3			N	-0-					-0-
01	0		135	-0-	135	608	135	3			N	-0-					-0-
02	730	N	122	-0-	-608	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		490	-0-	490	1501	490	3			N	-0-					-0-
12	0		459	-0-	459	1960	459	3			N	-0-					-0-
01	0		487	-0-	487	2447	487	3			N	-0-					-0-
02	2800	N	538	-0-	-2262	185	538	3			N	-0-					-0-
03	894	N	709	-0-	-185	-0-	709	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	220	69	3			N	-0-					-0-
12	0		71	-0-	71	291	71	3			N	-0-					-0-
01	0		75	-0-	75	366	75	3			N	-0-					-0-
02	432	N	66	-0-	-366	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		125	-0-	125	376	125	3			N	-0-					-0-
12	0		122	-0-	122	498	122	3			N	-0-					-0-
01	0		130	-0-	130	628	130	3			N	-0-					-0-
02	745	N	117	-0-	-628	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	444	149	3			N	-0-					-0-
12	0		164	-0-	164	608	164	3			N	-0-					-0-
01	0		164	-0-	164	772	164	3			N	-0-					-0-
02	918	N	146	-0-	-772	-0-	146	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	1030	338	3			N	-0-					-0-
12	0		346	-0-	346	1376	346	3			N	-0-					-0-
01	0		346	-0-	346	1722	346	3			N	-0-					-0-
02	2030	N	308	-0-	-1722	-0-	308	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		143	-0-	143	389	143	3			N	-0-					-0-
12	0		143	-0-	143	532	143	3			N	-0-					-0-
01	0		146	-0-	146	678	146	3			N	-0-					-0-
02	810	N	132	-0-	-678	-0-	132	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	705	218	3			N	-0-					-0-
12	0		229	-0-	229	934	229	3			N	-0-					-0-
01	0		232	-0-	232	1166	232	3			N	-0-					-0-
02	1374	N	208	-0-	-1166	-0-	208	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	270	89	3			N	-0-					-0-
12	0		77	-0-	77	347	77	3			N	-0-					-0-
01	0		56	-0-	56	403	56	3			N	-0-					-0-
02	499	N	96	-0-	-403	-0-	96	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	309	102	3			N	-0-					-0-
12	0		134	-0-	134	443	134	3			N	-0-					-0-
01	0		141	-0-	141	584	141	3			N	-0-					-0-
02	711	N	127	-0-	-584	-0-	127	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

11	0		68	-0-	68	229	68	3			N	-0-					-0-
12	0		79	-0-	79	308	79	3			N	-0-					-0-
01	0		85	-0-	85	393	85	3			N	-0-					-0-
02	471	N	78	-0-	-393	-0-	78	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

11	0		252	-0-	252	690	252	3			Y	-0-					-0-
12	0		254	-0-	254	944	254	3			Y	-0-					-0-
01	0		253	-0-	253	1197	253	3			Y	-0-					-0-
02	1425	N	228	-0-	-1197	-0-	228	3			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

11	0		33	-0-	33	96	33	3			N	-0-					-0-
12	0		31	-0-	31	127	31	3			N	-0-					-0-
01	0		31	-0-	31	158	31	3			N	-0-					-0-
02	185	N	27	-0-	-158	-0-	27	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

11	508	N	395	-0-	-113	-0-	394	3	1	9	N	1	1	8			-0-
12	0		247	-0-	247	247	247	3			N	-0-					-0-
01	0		74	-0-	74	321	74	3			N	-0-					-0-
02	378	N	57	-0-	-321	-0-	57	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

11	0		87	-0-	87	309	87	3			Y	-0-					-0-
12	0		88	-0-	88	397	88	3			Y	-0-					-0-
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

11		14B2 EXT	1	-0-	1	7	1	3			N	-0-					-0-
12		14B2 EXT	1	-0-	1	8	1	3			N	-0-					-0-
01		14B2 EXT	3	-0-	3	11	3	3			N	-0-					-0-
02	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	107	32	3			N	-0-					-0-
12	0		30	-0-	30	137	30	3			N	-0-					-0-
01	0		37	-0-	37	174	37	3			N	-0-					-0-
02	212	N	38	-0-	-174	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	576	195	3			N	-0-					-0-
12	0		194	-0-	194	770	194	3			N	-0-					-0-
01	0		198	-0-	198	968	198	3			N	-0-					-0-
02	1143	N	175	-0-	-968	-0-	175	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	125	31	3			N	-0-					-0-
12	0		29	-0-	29	154	29	3			N	-0-					-0-
01	0		31	-0-	31	185	31	3			N	-0-					-0-
02	219	N	34	-0-	-185	-0-	34	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	297	74	3			Y	-0-					-0-
12	0		113	-0-	113	410	113	3			Y	-0-					-0-
01	0		114	-0-	114	524	114	3			Y	-0-					-0-
02	626	N	102	-0-	-524	-0-	102	3			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320	967	320	3			N	-0-					-0-
12	0		328	-0-	328	1295	328	3			N	-0-					-0-
01	0		321	-0-	321	1616	321	3			N	-0-					-0-
02	1917	N	301	-0-	-1616	-0-	301	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	920	454	3			N	-0-					-0-
12	0		479	-0-	479	1399	479	3			N	-0-					-0-
01	0		513	-0-	513	1912	513	3			N	-0-					-0-
02	2336	N	424	-0-	-1912	-0-	424	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		303	-0-	303	928	303	3			N	-0-					-0-
12	0		307	-0-	307	1235	307	3			N	-0-					-0-
01	0		306	-0-	306	1541	306	3			N	-0-					-0-
02	1818	N	277	-0-	-1541	-0-	277	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-				-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 02/20/2023

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

11	0		31	-0-	31	95	31	3			Y	-0-				-0-
12	0		31	-0-	31	126	31	3			Y	-0-				-0-
01	0		32	-0-	32	158	32	3			Y	-0-				-0-
02	186	N	28	-0-	-158	-0-	28	3			Y	-0-				-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-				-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT				-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

11	0		165	-0-	165	507	165	3			N	-0-				-0-
12	0		169	-0-	169	676	169	3			N	-0-				-0-
01	0		170	-0-	170	846	170	3			N	-0-				-0-
02	998	N	152	-0-	-846	-0-	152	3			N	-0-				-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-				-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT				-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

11	0		233	-0-	233	715	233	3			N	-0-				-0-
12	0		240	-0-	240	955	240	3			N	-0-				-0-
01	0		240	-0-	240	1195	240	3			N	-0-				-0-
02	1410	N	215	-0-	-1195	-0-	215	3			N	-0-				-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-				-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT				-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

11	0		71	-0-	71	210	71	3			N	-0-				-0-
12	0		68	-0-	68	278	68	3			N	-0-				-0-
01	0		71	-0-	71	349	71	3			N	-0-				-0-
02	411	N	62	-0-	-349	-0-	62	3			N	-0-				-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-				-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT				-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

11	0		304	-0-	304	980	304	3			N	-0-				-0-
12	0		302	-0-	302	1282	302	3			N	-0-				-0-
01	0		350	-0-	350	1632	350	3			N	-0-				-0-
02	1886	N	254	-0-	-1632	-0-	254	3			N	-0-				-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-				-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT				-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

11	0		5	-0-	5	16	5	3			N	-0-				-0-
12	0		5	-0-	5	21	5	3			N	-0-				-0-
01	0		6	-0-	6	27	6	3			N	-0-				-0-
02	32	N	5	-0-	-27	-0-	5	3			N	-0-				-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-				-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		307	-0-	307	936	307	3			N	-0-					-0-
12	0		302	-0-	302	1238	302	3			N	-0-					-0-
01	0		319	-0-	319	1557	319	3			N	-0-					-0-
02	1830	N	273	-0-	-1557	-0-	273	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	1590	511	3			N	-0-					-0-
12	0		516	-0-	516	2106	516	3			N	-0-					-0-
01	0		520	-0-	520	2626	520	3			N	-0-					-0-
02	2800	N	429	-0-	-2371	255	429	3			N	-0-					-0-
03	759	N	504	-0-	-255	-0-	504	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	875	299	3			N	-0-					-0-
12	0		313	-0-	313	1188	313	3			N	-0-					-0-
01	0		313	-0-	313	1501	313	3			N	-0-					-0-
02	1781	N	280	-0-	-1501	-0-	280	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	247	82	3			N	-0-					-0-
12	0		83	-0-	83	330	83	3			N	-0-					-0-
01	0		84	-0-	84	414	84	3			N	-0-					-0-
02	494	N	80	-0-	-414	-0-	80	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		265	-0-	265	627	265	3			N	-0-					-0-
12	0		291	-0-	291	918	291	3			N	-0-					-0-
01	0		257	-0-	257	1175	257	3			N	-0-					-0-
02	1416	N	241	-0-	-1175	-0-	241	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	131	36	3			Y	-0-					-0-
12	0		33	-0-	33	164	33	3			Y	-0-					-0-
01	0		34	-0-	34	198	34	3			Y	-0-					-0-
02	226	N	28	-0-	-198	-0-	28	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		225	-0-	225	633	225	3			N	-0-					-0-
12	0		231	-0-	231	864	231	3			N	-0-					-0-
01	0		228	-0-	228	1092	228	3			N	-0-					-0-
02	1297	N	205	-0-	-1092	-0-	205	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		158	-0-	158	468	158	3			N	-0-					-0-
12	0		169	-0-	169	637	169	3			N	-0-					-0-
01	0		185	-0-	185	822	185	3			N	-0-					-0-
02	987	N	165	-0-	-822	-0-	165	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	886	293	3			N	-0-					-0-
12	0		303	-0-	303	1189	303	3			N	-0-					-0-
01	0		293	-0-	293	1482	293	3			N	-0-					-0-
02	1770	N	288	-0-	-1482	-0-	288	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		393	-0-	393	1153	393	3			N	-0-					-0-
12	0		507	-0-	507	1660	507	3			N	-0-					-0-
01	0		525	-0-	525	2185	525	3			N	-0-					-0-
02	2680	N	495	-0-	-2185	-0-	495	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	437	137	3			N	-0-					-0-
12	0		136	-0-	136	573	136	3			N	-0-					-0-
01	0		137	-0-	137	710	137	3			N	-0-					-0-
02	829	N	119	-0-	-710	-0-	119	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	68	21	3			N	-0-					-0-
12	0		22	-0-	22	90	22	3			N	-0-					-0-
01	0		26	-0-	26	116	26	3			N	-0-					-0-
02	136	N	20	-0-	-116	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	20	7	3			N	-0-					-0-
12	0		6	-0-	6	26	6	3			N	-0-					-0-
01	0		6	-0-	6	32	6	3			N	-0-					-0-
02	36	N	4	-0-	-32	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		20	-0-	20	58	20	3			N	-0-					-0-
12	0		20	-0-	20	78	20	3			N	-0-					-0-
01	0		20	-0-	20	98	20	3			N	-0-					-0-
02	118	N	20	-0-	-98	-0-	20	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	212	68	3			N	-0-					-0-
12	0		75	-0-	75	287	75	3			N	-0-					-0-
01	0		92	-0-	92	379	92	3			N	-0-					-0-
02	455	N	76	-0-	-379	-0-	76	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		584	-0-	584	1766	584	3			N	-0-					-0-
12	0		525	-0-	525	2291	525	3			N	-0-					-0-
01	0		652	-0-	652	2943	652	3			N	-0-					-0-
02	2800	N	544	-0-	-2256	687	544	3			N	-0-					-0-
03	1243	N	556	-0-	-687	-0-	556	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	322	108	3			N	-0-					-0-
12	0		112	-0-	112	434	112	3			N	-0-					-0-
01	0		120	-0-	120	554	120	3			N	-0-					-0-
02	662	N	108	-0-	-554	-0-	108	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	309	103	3			N	-0-					-0-
12	0		105	-0-	105	414	105	3			N	-0-					-0-
01	0		104	-0-	104	518	104	3			N	-0-					-0-
02	611	N	93	-0-	-518	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		351	-0-	351	1091	351	3			N	-0-					-0-
12	0		358	-0-	358	1449	358	3			N	-0-					-0-
01	0		361	-0-	361	1810	361	3			N	-0-					-0-
02	2126	N	316	-0-	-1810	-0-	316	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	1041	349	3			N	-0-					-0-
12	0		359	-0-	359	1400	359	3			N	-0-					-0-
01	0		373	-0-	373	1773	373	3			N	-0-					-0-
02	2098	N	325	-0-	-1773	-0-	325	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2	-0-	2	6	2	3			N	-0-					-0-
12	0		2	-0-	2	8	2	3			N	-0-					-0-
01	0		2	-0-	2	10	2	3			N	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	263	87	3			N	-0-					-0-
12	0		92	-0-	92	355	92	3			N	-0-					-0-
01	0		88	-0-	88	443	88	3			N	-0-					-0-
02	522	N	79	-0-	-443	-0-	79	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		598	-0-	598	1851	598	3			N	-0-					-0-
12	0		452	-0-	452	2303	452	3			N	-0-					-0-
01	0		645	-0-	645	2948	645	3			N	-0-					-0-
02	2800	N	607	-0-	-2193	755	607	3			N	-0-					-0-
03	1419	N	664	-0-	-755	-0-	664	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		78	-0-	78	229	78	3			N	-0-					-0-
12	0		77	-0-	77	306	77	3			N	-0-					-0-
01	0		78	-0-	78	384	78	3			N	-0-					-0-
02	459	N	75	-0-	-384	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	420					N	-0-					-0-
12	0		-0-	-0-	-0-	420					N	-0-					-0-
01	0		-0-	-0-	-0-	420					N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	866	263	3			Y	-0-					-0-
12	0		260	-0-	260	1126	260	3			Y	-0-					-0-
01	0		251	-0-	251	1377	251	3			Y	-0-					-0-
02	1600	N	223	-0-	-1377	-0-	223	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	361	130	3			N	-0-					-0-
12	0		136	-0-	136	497	136	3			N	-0-					-0-
01	0		135	-0-	135	632	135	3			N	-0-					-0-
02	750	N	118	-0-	-632	-0-	118	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		71	-0-	71	184	71	3			N	-0-					-0-
12	0		75	-0-	75	259	75	3			N	-0-					-0-
01	0		77	-0-	77	336	77	3			N	-0-					-0-
02	407	N	71	-0-	-336	-0-	71	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		589	-0-	589	1568	589	3			N	-0-					-0-
12	0		529	-0-	529	2097	529	3			N	-0-					-0-
01	0		589	-0-	589	2686	589	3			N	-0-					-0-
02	2800	N	517	-0-	-2283	403	517	3			N	-0-					-0-
03	959	N	556	-0-	-403	-0-	556	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		367	-0-	367	1120	367	3			N	-0-					-0-
12	0		399	-0-	399	1519	399	3			N	-0-					-0-
01	0		366	-0-	366	1885	366	3			N	-0-					-0-
02	2256	N	371	-0-	-1885	-0-	371	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	1193	407	3			N	-0-					-0-
12	0		412	-0-	412	1605	412	3			N	-0-					-0-
01	0		391	-0-	391	1996	391	3			N	-0-					-0-
02	2423	N	427	-0-	-1996	-0-	33	2	394	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	37	2	415	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		102	-0-	102	317	102	3			N	-0-					-0-
12	0		113	-0-	113	430	113	3			N	-0-					-0-
01	0		84	-0-	84	514	84	3			N	-0-					-0-
02	615	N	101	-0-	-514	-0-	101	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	618	198	3			N	-0-					-0-
12	0		198	-0-	198	816	198	3			N	-0-					-0-
01	0		209	-0-	209	1025	209	3			N	-0-					-0-
02	1214	N	189	-0-	-1025	-0-	189	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		138	-0-	138	523	138	3			Y	-0-					-0-
12	0		260	-0-	260	783	260	3			Y	-0-					-0-
01	0		280	-0-	280	1063	280	3			Y	-0-					-0-
02	1289	N	226	-0-	-1063	-0-	226	3			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	592	156	3			N	-0-					-0-
12	0		91	-0-	91	683	91	3			N	-0-					-0-
01	0		95	-0-	95	778	95	3			N	-0-					-0-
02	857	N	79	-0-	-778	-0-	79	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		276	-0-	276	829	276	3			Y	-0-					-0-
12	0		266	-0-	266	1095	266	3			Y	-0-					-0-
01	0		267	-0-	267	1362	267	3			Y	-0-					-0-
02	1602	N	240	-0-	-1362	-0-	240	3			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	434	132	3			N	-0-					-0-
12	0		164	-0-	164	598	164	3			N	-0-					-0-
01	0		115	-0-	115	713	115	3			N	-0-					-0-
02	855	N	142	-0-	-713	-0-	142	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	561	192	3			N	-0-					-0-
12	0		191	-0-	191	752	191	3			N	-0-					-0-
01	0		195	-0-	195	947	195	3			N	-0-					-0-
02	1111	N	164	-0-	-947	-0-	164	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		299	-0-	299	875	299	3			N	-0-					-0-
12	0		285	-0-	285	1160	285	3			N	-0-					-0-
01	0		283	-0-	283	1443	282	3	1	9	N	1	1	8			-0-
02	1705	N	262	-0-	-1443	-0-	262	3			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	663	213	3			Y	-0-					-0-
12	0		214	-0-	214	877	214	3			Y	-0-					-0-
01	0		215	-0-	215	1092	215	3			Y	-0-					-0-
02	1292	N	200	-0-	-1092	-0-	200	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		235	-0-	235	701	235	3			N	-0-					-0-
12	0		240	-0-	240	941	240	3			N	-0-					-0-
01	0		238	-0-	238	1179	238	3			N	-0-					-0-
02	1395	N	216	-0-	-1179	-0-	216	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	397	131	3			N	-0-					-0-
12	0		133	-0-	133	530	133	3			N	-0-					-0-
01	0		141	-0-	141	671	141	3			N	-0-					-0-
02	787	N	116	-0-	-671	-0-	116	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	399	134	3			N	-0-					-0-
12	0		132	-0-	132	531	132	3			N	-0-					-0-
01	0		128	-0-	128	659	128	3			N	-0-					-0-
02	777	N	118	-0-	-659	-0-	118	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		535	-0-	535	1554	535	3			N	-0-					-0-
12	0		601	-0-	601	2155	601	3			N	-0-					-0-
01	0		628	-0-	628	2783	628	3			N	-0-					-0-
02	2800	N	569	-0-	-2231	552	569	3			N	-0-					-0-
03	1173	N	621	-0-	-552	-0-	621	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	219	69	3			N	-0-					-0-
12	0		70	-0-	70	289	70	3			N	-0-					-0-
01	0		40	-0-	40	329	40	3			N	-0-					-0-
02	429	N	100	-0-	-329	-0-	100	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	1044	323	3			Y	-0-					-0-
12	0		318	-0-	318	1362	318	3			Y	-0-					-0-
01	0		311	-0-	311	1673	311	3			Y	-0-					-0-
02	1938	N	265	-0-	-1673	-0-	265	3			Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		462	-0-	462	1421	462	3			N	-0-					-0-
12	0		494	-0-	494	1915	494	3			N	-0-					-0-
01	0		498	-0-	498	2413	498	3			N	-0-					-0-
02	2800	N	433	-0-	-2367	46	433	3			N	-0-					-0-
03	511	N	465	-0-	-46	-0-	465	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	1021	335	3			N	-0-					-0-
12	0		345	-0-	345	1366	345	3			N	-0-					-0-
01	0		354	-0-	354	1720	354	3			N	-0-					-0-
02	2035	N	315	-0-	-1720	-0-	315	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	469	155	3			N	-0-					-0-
12	0		157	-0-	157	626	157	3			N	-0-					-0-
01	0		156	-0-	156	782	156	3			N	-0-					-0-
02	921	N	139	-0-	-782	-0-	139	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	125	44	3			N	-0-					-0-
12	0		38	-0-	38	163	38	3			N	-0-					-0-
01	0		39	-0-	39	202	39	3			N	-0-					-0-
02	258	N	56	-0-	-202	-0-	56	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		244	-0-	244	782	244	3			N	-0-					-0-
12	0		238	-0-	238	1020	238	3			N	-0-					-0-
01	0		280	-0-	280	1300	280	3			N	-0-					-0-
02	1554	N	254	-0-	-1300	-0-	254	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	162	52	3			N	-0-					-0-
12	0		55	-0-	55	217	55	3			N	-0-					-0-
01	0		53	-0-	53	270	53	3			N	-0-					-0-
02	318	N	48	-0-	-270	-0-	48	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	694	234	3			N	-0-					-0-
12	0		257	-0-	257	951	257	3			N	-0-					-0-
01	0		227	-0-	227	1178	227	3			N	-0-					-0-
02	1383	N	205	-0-	-1178	-0-	205	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	164	38	3			N	-0-					-0-
12	0		36	-0-	36	200	36	3			N	-0-					-0-
01	0		34	-0-	34	234	34	3			N	-0-					-0-
02	262	N	28	-0-	-234	-0-	28	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		181	-0-	181	434	181	3			Y	-0-					-0-
12	0		192	-0-	192	626	192	3			Y	-0-					-0-
01	0		191	-0-	191	817	191	3			Y	-0-					-0-
02	1003	N	186	-0-	-817	-0-	186	3			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	16	6	3			N	-0-					-0-
12	0		6	-0-	6	22	6	3			N	-0-					-0-
01	0		7	-0-	7	29	7	3			N	-0-					-0-
02	37	N	8	-0-	-29	-0-	8	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		137	-0-	137	424	137	3			N	-0-					-0-
12	0		141	-0-	141	565	141	3			N	-0-					-0-
01	0		146	-0-	146	711	146	3			N	-0-					-0-
02	863	N	152	-0-	-711	-0-	152	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	318	116	3			Y	-0-					-0-
12	0		111	-0-	111	429	111	3			Y	-0-					-0-
01	0		124	-0-	124	553	124	3			Y	-0-					-0-
02	664	N	111	-0-	-553	-0-	111	3			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	1277	413	3			N	-0-					-0-
12	0		410	-0-	410	1687	410	3			N	-0-					-0-
01	0		431	-0-	431	2118	431	3			N	-0-					-0-
02	2485	N	367	-0-	-2118	-0-	367	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		142	-0-	142	142	142	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	142					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		540	-0-	540	602	540	3			N	-0-					-0-
12	0		94	-0-	94	696	94	3			N	-0-					-0-
01	0		73	-0-	73	769	73	3			N	-0-					-0-
02	790	N	21	-0-	-769	-0-	21	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	67	26	3			N	-0-					-0-
12	0		26	-0-	26	93	26	3			N	-0-					-0-
01	0		26	-0-	26	119	26	3			N	-0-					-0-
02	143	N	24	-0-	-119	-0-	24	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2023

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	321	105	3			N	-0-					-0-
12	0		107	-0-	107	428	107	3			N	-0-					-0-
01	0		107	-0-	107	535	107	3			N	-0-					-0-
02	631	N	96	-0-	-535	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	962	317	3			N	-0-					-0-
12	0		323	-0-	323	1285	323	3			N	-0-					-0-
01	0		324	-0-	324	1609	324	3			N	-0-					-0-
02	1888	N	279	-0-	-1609	-0-	279	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	72					N	-0-					-0-
12	0		-0-	-0-	-0-	72					N	-0-					-0-
01	0		-0-	-0-	-0-	72					N	-0-					-0-
02	72	N	-0-	-0-	-72	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		77	-0-	77	203	77	3			N	-0-					-0-
12	0		82	-0-	82	285	82	3			N	-0-					-0-
01	0		87	-0-	87	372	87	3			N	-0-					-0-
02	448	N	76	-0-	-372	-0-	76	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	58	16	3			N	-0-					-0-
12	0		18	-0-	18	76	18	3			N	-0-					-0-
01	0		19	-0-	19	95	19	3			N	-0-					-0-
02	105	N	10	-0-	-95	-0-	10	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

11	0		228	-0-	228	790	228	3			Y	-0-					-0-
12	0		227	-0-	227	1017	227	3			Y	-0-					-0-
01	0		224	-0-	224	1241	224	3			Y	-0-					-0-
02	1441	N	200	-0-	-1241	-0-	200	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

11	0		250	-0-	250	727	250	3			N	-0-					-0-
12	0		257	-0-	257	984	257	3			N	-0-					-0-
01	0		257	-0-	257	1241	257	3			N	-0-					-0-
02	1467	N	226	-0-	-1241	-0-	226	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

11	0		594	-0-	594	1815	594	3			N	-0-					-0-
12	0		598	-0-	598	2413	598	3			N	-0-					-0-
01	0		608	-0-	608	3021	608	3			N	-0-					-0-
02	2800	N	523	-0-	-2277	744	523	3			N	-0-					-0-
03	1333	N	589	-0-	-744	-0-	589	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

11	0		226	-0-	226	734	226	3			Y	-0-					-0-
12	0		210	-0-	210	944	210	3			Y	-0-					-0-
01	0		211	-0-	211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-	-1155	-0-	111	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

11	0		257	-0-	257	702	257	3			Y	-0-					-0-
12	0		245	-0-	245	947	245	3			Y	-0-					-0-
01	0		275	-0-	275	1222	275	3			Y	-0-					-0-
02	1468	N	246	-0-	-1222	-0-	246	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

11	0		62	-0-	62	184	62	3			N	-0-					-0-
12	0		63	-0-	63	247	63	3			N	-0-					-0-
01	0		63	-0-	63	310	63	3			N	-0-					-0-
02	366	N	56	-0-	-310	-0-	56	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	62	-0-	62	194	62	3			N	-0-					-0-
12			0	64	-0-	64	258	64	3			N	-0-					-0-
01			0	35	-0-	35	293	35	3			N	-0-					-0-
02	389	N		96	-0-	-293	-0-	96	3			N	-0-					-0-
03	92	N		92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	9	-0-	9	25	9	3			N	-0-					-0-
12			0	-0-	-0-	-0-	25					N	-0-					-0-
01			0	16	-0-	16	41	16	3			N	-0-					-0-
02	48	N		7	-0-	-41	-0-	7	3			N	-0-					-0-
03	7	N		7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	143	-0-	143	211	143	3			N	-0-					-0-
12			0	157	-0-	157	368	157	3			N	-0-					-0-
01			0	155	-0-	155	523	155	3			N	-0-					-0-
02	672	N		149	-0-	-523	-0-	149	3			N	-0-					-0-
03	171	N		171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	150	N	NO RPT		-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	53	-0-	53	171	53	3			N	-0-					-0-
12			0	52	-0-	52	223	52	3			N	-0-					-0-
01			0	33	-0-	33	256	33	3			N	-0-					-0-
02	300	N		44	-0-	-256	-0-	44	3			N	-0-					-0-
03	48	N		48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	30	N	NO RPT		-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

11	0		53	-0-	53	158	53	3			N	-0-					-0-
12	0		57	-0-	57	215	57	3			N	-0-					-0-
01	0		56	-0-	56	271	56	3			N	-0-					-0-
02	323	N	52	-0-	-271	-0-	52	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

11	0		106	-0-	106	337	106	3			N	-0-					-0-
12	0		109	-0-	109	446	109	3			N	-0-					-0-
01	0		112	-0-	112	558	112	3			N	-0-					-0-
02	655	N	97	-0-	-558	-0-	97	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

11		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

11	0		321	-0-	321	972	321	3			N	-0-					-0-
12	0		326	-0-	326	1298	326	3			N	-0-					-0-
01	0		329	-0-	329	1627	329	3			N	-0-					-0-
02	1911	N	284	-0-	-1627	-0-	284	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

11	0		-0-	-0-	-0-	-0-					Y	-0-					13
12	0		1	-0-	1	1	1	3			Y	-0-					13
01	0		-0-	-0-	-0-	1					Y	-0-					13
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

11	0		134	-0-	134	334	134	3			N	-0-					-0-
12	0		119	-0-	119	453	119	3			N	-0-					-0-
01	0		106	-0-	106	559	106	3			N	-0-					-0-
02	682	N	123	-0-	-559	-0-	123	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

11	0		152	-0-	152	424	152	3			N	-0-					-0-
12	0		169	-0-	169	593	169	3			N	-0-					-0-
01	0		159	-0-	159	752	159	3			N	-0-					-0-
02	895	N	143	-0-	-752	-0-	143	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

11	0		68	-0-	68	213	68	3			N	-0-					-0-
12	0		72	-0-	72	285	72	3			N	-0-					-0-
01	0		72	-0-	72	357	72	3			N	-0-					-0-
02	420	N	63	-0-	-357	-0-	63	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

11	0		116	-0-	116	323	116	3			Y	-0-					-0-
12	0		91	-0-	91	414	91	3			Y	-0-					-0-
01	0		92	-0-	92	506	92	3			Y	-0-					-0-
02	571	N	65	-0-	-506	-0-	65	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

11	0		420	-0-	420	1167	420	3			Y	-0-					-0-
12	0		416	-0-	416	1583	416	3			Y	-0-					-0-
01	0		436	-0-	436	2019	436	3			Y	-0-					-0-
02	2357	N	338	-0-	-2019	-0-	338	3			Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		389	-0-	389	1197	389	3			Y	-0-					-0-
12	0		389	-0-	389	1586	389	3			Y	-0-					-0-
01	0		340	-0-	340	1926	340	3			Y	-0-					-0-
02	2230	N	304	-0-	-1926	-0-	304	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	499	171	3			N	-0-					-0-
12	0		173	-0-	173	672	173	3			N	-0-					-0-
01	0		176	-0-	176	848	176	3			N	-0-					-0-
02	1002	N	154	-0-	-848	-0-	154	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	526	155	3			N	-0-					-0-
12	0		154	-0-	154	680	154	3			N	-0-					-0-
01	0		158	-0-	158	838	158	3			N	-0-					-0-
02	980	N	142	-0-	-838	-0-	142	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	655	216	3			N	-0-					-0-
12	0		187	-0-	187	842	187	3			N	-0-					-0-
01	0		32	-0-	32	874	32	3			N	-0-					-0-
02	886	N	12	-0-	-874	-0-	12	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		42	-0-	42	121	42	3			N	-0-					-0-
12	0		31	-0-	31	152	31	3			N	-0-					-0-
01	0		39	-0-	39	191	39	3			N	-0-					-0-
02	222	N	31	-0-	-191	-0-	31	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	636	227	3			N	-0-					-0-
12	0		181	-0-	181	817	181	3			N	-0-					-0-
01	0		166	-0-	166	983	166	3			N	-0-					-0-
02	1115	N	132	-0-	-983	-0-	132	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		433	-0-	433	1314	433	3			N	-0-					-0-
12	0		436	-0-	436	1750	436	3			N	-0-					-0-
01	0		442	-0-	442	2192	442	3			N	-0-					-0-
02	2457	N	265	-0-	-2192	-0-	265	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		697	-0-	697	2191	697	3			N	-0-					-0-
12	0		664	-0-	664	2855	664	3			N	-0-					-0-
01	0		763	-0-	763	3618	763	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1481	663	3			N	-0-					-0-
03	2143	N	662	-0-	-1481	-0-	662	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	435	139	3			N	-0-					-0-
12	0		138	-0-	138	573	138	3			N	-0-					-0-
01	0		136	-0-	136	709	136	3			N	-0-					-0-
02	829	N	120	-0-	-709	-0-	120	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	67	29	3			Y	-0-					-0-
12	0		23	-0-	23	90	23	3			Y	-0-					-0-
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		117	-0-	117	352	117	3			N	-0-					-0-
12	0		122	-0-	122	474	122	3			N	-0-					-0-
01	0		117	-0-	117	591	117	3			N	-0-					-0-
02	693	N	102	-0-	-591	-0-	102	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	235	72	3			N	-0-					-0-
12	0		68	-0-	68	303	68	3			N	-0-					-0-
01	0		80	-0-	80	383	80	3			N	-0-					-0-
02	449	N	66	-0-	-383	-0-	66	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	230	84	3			N	-0-					-0-
12	0		87	-0-	87	317	87	3			N	-0-					-0-
01	0		88	-0-	88	405	88	3			N	-0-					-0-
02	484	N	79	-0-	-405	-0-	79	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	747	250	3			Y	-0-					-0-
12	0		257	-0-	257	1004	257	3			Y	-0-					-0-
01	0		264	-0-	264	1268	264	3			Y	-0-					-0-
02	1501	N	233	-0-	-1268	-0-	233	3			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		339	-0-	339	1039	339	3			N	-0-					-0-
12	0		352	-0-	352	1391	352	3			N	-0-					-0-
01	0		363	-0-	363	1754	363	3			N	-0-					-0-
02	2063	N	309	-0-	-1754	-0-	309	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		61	-0-	61	213	61	3			Y	-0-					-0-
12	0		72	-0-	72	285	72	3			Y	-0-					-0-
01	0		59	-0-	59	344	59	3			Y	-0-					-0-
02	398	N	54	-0-	-344	-0-	54	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		533	-0-	533	1589	533	3			Y	-0-					-0-
12	0		545	-0-	545	2134	545	3			Y	-0-					-0-
01	0		561	-0-	561	2695	561	3			Y	-0-					-0-
02	2800	N	495	-0-	-2305	390	495	3			Y	-0-					-0-
03	942	N	552	-0-	-390	-0-	552	3			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	163	76	3			Y	-0-					-0-
12	0		69	-0-	69	232	69	3			Y	-0-					-0-
01	0		76	-0-	76	308	76	3			Y	-0-					-0-
02	352	N	44	-0-	-308	-0-	44	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		333	-0-	333	1026	333	3			N	-0-					-0-
12	0		341	-0-	341	1367	341	3			N	-0-					-0-
01	0		353	-0-	353	1720	353	3			N	-0-					-0-
02	2028	N	308	-0-	-1720	-0-	308	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	32	11	3			N	-0-					-0-
12	0		8	-0-	8	40	8	3			N	-0-					-0-
01	0		14	-0-	14	54	14	3			N	-0-					-0-
02	66	N	12	-0-	-54	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	309	87	3			Y	-0-					-0-
12	0		88	-0-	88	397	88	3			Y	-0-					-0-
01	0		132	-0-	132	529	132	3			Y	-0-					-0-
02	635	N	106	-0-	-529	-0-	106	3			Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		840	-0-	840	2678	840	3			Y	-0-					28
12	0		865	-0-	865	3543	865	3			Y	-0-					28
01	0		877	-0-	877	4420	877	3			Y	-0-					28
02	2800	N	770	-0-	-2030	2390	770	3			Y	-0-					28
03	3100	N	870	-0-	-2230	160	870	3			Y	-0-					28
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	469	156	3			N	-0-					-0-
12	0		153	-0-	153	622	153	3			N	-0-					-0-
01	0		163	-0-	163	785	163	3			N	-0-					-0-
02	929	N	144	-0-	-785	-0-	144	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		250	-0-	250	753	250	3			Y	-0-					-0-
12	0		257	-0-	257	1010	257	3			Y	-0-					-0-
01	0		261	-0-	261	1271	261	3			Y	-0-					-0-
02	1566	N	295	-0-	-1271	-0-	295	3			Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	417	151	3			Y	-0-					-0-
12	0		165	-0-	165	582	165	3			Y	-0-					-0-
01	0		172	-0-	172	754	172	3			Y	-0-					-0-
02	905	N	151	-0-	-754	-0-	151	3			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	566	186	3			N	-0-					-0-
12	0		190	-0-	190	756	190	3			N	-0-					-0-
01	0		180	-0-	180	936	180	3			N	-0-					-0-
02	1096	N	160	-0-	-936	-0-	160	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	95	31	3			Y	-0-					-0-
12	0		31	-0-	31	126	31	3			Y	-0-					-0-
01	0		32	-0-	32	158	32	3			Y	-0-					-0-
02	186	N	28	-0-	-158	-0-	28	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	127	47	3			N	-0-					-0-
12	0		46	-0-	46	173	46	3			N	-0-					-0-
01	0		43	-0-	43	216	43	3			N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		470	-0-	470	1048	470	3			Y	-0-					-0-
12	0		451	-0-	451	1499	451	3			Y	-0-					-0-
01	0		473	-0-	473	1972	473	3			Y	-0-					-0-
02	2384	N	412	-0-	-1972	-0-	412	3			Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1862	532	3			Y	-0-					-0-
12	0		521	-0-	521	2383	521	3			Y	-0-					-0-
01	0		507	-0-	507	2890	507	3			Y	-0-					-0-
02	2800	N	441	-0-	-2359	531	441	3			Y	-0-					-0-
03	997	N	466	-0-	-531	-0-	466	3			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		511	-0-	511	1557	511	3			Y	-0-					-0-
12	0		499	-0-	499	2056	499	3			Y	-0-					-0-
01	0		500	-0-	500	2556	500	3			Y	-0-					-0-
02	2800	N	438	-0-	-2362	194	438	3			Y	-0-					-0-
03	640	N	446	-0-	-194	-0-	446	3			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		555	-0-	555	1687	555	3			N	-0-					-0-
12	0		573	-0-	573	2260	573	3			N	-0-					-0-
01	0		576	-0-	576	2836	576	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	546	510	3			N	-0-					-0-
03	1107	N	561	-0-	-546	-0-	561	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	513	184	3			N	-0-					-0-
12	0		190	-0-	190	703	190	3			N	-0-					-0-
01	0		189	-0-	189	892	189	3			N	-0-					-0-
02	1065	N	173	-0-	-892	-0-	173	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	413	145	3			Y	-0-					-0-
12	0		151	-0-	151	564	151	3			Y	-0-					-0-
01	0		148	-0-	148	712	148	3			Y	-0-					-0-
02	844	N	132	-0-	-712	-0-	132	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487	1514	487	3			N	-0-					-0-
12	0		507	-0-	507	2021	507	3			N	-0-					-0-
01	0		501	-0-	501	2522	501	3			N	-0-					-0-
02	2800	N	379	-0-	-2421	101	379	3			N	-0-					-0-
03	576	N	475	-0-	-101	-0-	475	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		73	-0-	73	208	73	3			Y	-0-					-0-
12	0		76	-0-	76	284	76	3			Y	-0-					-0-
01	0		75	-0-	75	359	75	3			Y	-0-					-0-
02	426	N	67	-0-	-359	-0-	67	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	320	126	3			N	-0-					-0-
12	0		126	-0-	126	446	126	3			N	-0-					-0-
01	0		68	-0-	68	514	68	3			N	-0-					-0-
02	559	N	45	-0-	-514	-0-	45	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		215	-0-	215	699	215	3			N	-0-					-0-
12	0		209	-0-	209	908	209	3			N	-0-					-0-
01	0		218	-0-	218	1126	218	3			N	-0-					-0-
02	1321	N	195	-0-	-1126	-0-	195	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		794	-0-	794	2652	794	3			N	-0-					-0-
12	0		847	-0-	847	3499	847	3			N	-0-					-0-
01	0		792	-0-	792	4291	792	3			N	-0-					-0-
02	2800	N	692	-0-	-2108	2183	692	3			N	-0-					-0-
03	2904	N	721	-0-	-2183	-0-	721	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	178	51	3			Y	-0-					-0-
12	0		60	-0-	60	238	60	3			Y	-0-					-0-
01	0		49	-0-	49	287	49	3			Y	-0-					-0-
02	332	N	45	-0-	-287	-0-	45	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	339	98	3			Y	-0-					-0-
12	0		98	-0-	98	437	98	3			Y	-0-					-0-
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-	247	781	247	3			Y	-0-					-0-
12	0		268	-0-	268	1049	268	3			Y	-0-					-0-
01	0		315	-0-	315	1364	315	3			Y	-0-					-0-
02	1651	N	287	-0-	-1364	-0-	287	3			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		217	-0-	217	521	217	3			Y	-0-					-0-
12	0		230	-0-	230	751	230	3			Y	-0-					-0-
01	0		228	-0-	228	979	228	3			Y	-0-					-0-
02	1201	N	222	-0-	-979	-0-	222	3			Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	587	317	3			N	-0-					-0-
12	0		302	-0-	302	889	302	3			N	-0-					-0-
01	0		303	-0-	303	1192	303	3			N	-0-					-0-
02	1459	N	267	-0-	-1192	-0-	267	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		420	-0-	420	1268	420	3			N	-0-					-0-
12	0		417	-0-	417	1685	417	3			N	-0-					-0-
01	0		435	-0-	435	2120	435	3			N	-0-					-0-
02	2510	N	390	-0-	-2120	-0-	390	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		166	-0-	166	510	166	3			N	-0-					-0-
12	0		167	-0-	167	677	167	3			N	-0-					-0-
01	0		173	-0-	173	850	173	3			N	-0-					-0-
02	1002	N	152	-0-	-850	-0-	152	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	699	501	3			Y	-0-					-0-
12	0		358	-0-	358	1057	358	3			Y	-0-					-0-
01	0		332	-0-	332	1389	332	3			Y	-0-					-0-
02	1684	N	295	-0-	-1389	-0-	295	3			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		211	-0-	211	586	211	3			Y	-0-					-0-
12	0		209	-0-	209	795	209	3			Y	-0-					-0-
01	0		219	-0-	219	1014	219	3			Y	-0-					-0-
02	1184	N	170	-0-	-1014	-0-	170	3			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	281	101	3			Y	-0-					-0-
12	0		79	-0-	79	360	79	3			Y	-0-					-0-
01	0		80	-0-	80	440	80	3			Y	-0-					-0-
02	497	N	57	-0-	-440	-0-	57	3			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	808	150	3			Y	-0-					-0-
12	0		83	-0-	83	891	83	3			Y	-0-					-0-
01	0		101	-0-	101	992	101	3			Y	-0-					-0-
02	1078	N	86	-0-	-992	-0-	86	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	384	128	3			Y	-0-					-0-
12	0		131	-0-	131	515	131	3			Y	-0-					-0-
01	0		129	-0-	129	644	129	3			Y	-0-					-0-
02	758	N	114	-0-	-644	-0-	114	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	339	98	3			Y	-0-					-0-
12	0		98	-0-	98	437	98	3			Y	-0-					-0-
01	0		96	-0-	96	533	96	3			Y	-0-					-0-
02	619	N	86	-0-	-533	-0-	86	3			Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	301	104	3			N	-0-					-0-
12	0		107	-0-	107	408	107	3			N	-0-					-0-
01	0		106	-0-	106	514	106	3			N	-0-					-0-
02	612	N	98	-0-	-514	-0-	98	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	67	29	3			Y	-0-					-0-
12	0		23	-0-	23	90	23	3			Y	-0-					-0-
01	0		15	-0-	15	105	15	3			Y	-0-					-0-
02	125	N	20	-0-	-105	-0-	20	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		87	-0-	87	247	87	3			Y	-0-					-0-
12	0		90	-0-	90	337	90	3			Y	-0-					-0-
01	0		89	-0-	89	426	89	3			Y	-0-					-0-
02	505	N	79	-0-	-426	-0-	79	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		112	-0-	112	321	112	3			N	-0-					-0-
12	0		115	-0-	115	436	115	3			N	-0-					-0-
01	0		127	-0-	127	563	127	3			N	-0-					-0-
02	674	N	111	-0-	-563	-0-	111	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	629	116	3			Y	-0-					-0-
12	0		65	-0-	65	694	65	3			Y	-0-					-0-
01	0		78	-0-	78	772	78	3			Y	-0-					-0-
02	839	N	67	-0-	-772	-0-	67	3			Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	700	230	3			N	-0-					-0-
12	0		237	-0-	237	937	237	3			N	-0-					-0-
01	0		236	-0-	236	1173	236	3			N	-0-					-0-
02	1388	N	215	-0-	-1173	-0-	215	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

11	0		330	-0-	330	1007	330	3			Y	-0-					-0-
12	0		331	-0-	331	1338	331	3			Y	-0-					-0-
01	0		367	-0-	367	1705	367	3			Y	-0-					-0-
02	2026	N	321	-0-	-1705	-0-	321	3			Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

11	0		30	-0-	30	91	30	3			N	-0-					-0-
12	0		30	-0-	30	121	30	3			N	-0-					-0-
01	0		29	-0-	29	150	29	3			N	-0-					-0-
02	176	N	26	-0-	-150	-0-	26	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

11	0		96	-0-	96	186	96	3			Y	-0-					-0-
12	0		114	-0-	114	300	114	3			Y	-0-					-0-
01	0		217	-0-	217	517	217	3			Y	-0-					-0-
02	703	N	186	-0-	-517	-0-	186	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

11	0		740	-0-	740	2266	740	3			N	-0-					-0-
12	0		750	-0-	750	3016	750	3			N	-0-					-0-
01	0		745	-0-	745	3761	745	3			N	-0-					-0-
02	2800	N	671	-0-	-2129	1632	671	3			N	-0-					-0-
03	2386	N	754	-0-	-1632	-0-	754	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

11	0		133	-0-	133	402	133	3			N	-0-					-0-
12	0		138	-0-	138	540	138	3			N	-0-					-0-
01	0		138	-0-	138	678	138	3			N	-0-					-0-
02	803	N	125	-0-	-678	-0-	125	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	217	-0-	-436	-0-	217	3			N	-0-					-0-
12	0		229	-0-	229	229	229	3			N	-0-					-0-
01	0		234	-0-	234	463	234	3			N	-0-					-0-
02	676	N	213	-0-	-463	-0-	213	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

11	0		151	-0-	151	417	151	3			Y	-0-					-0-
12	0		165	-0-	165	582	165	3			Y	-0-					-0-
01	0		172	-0-	172	754	172	3			Y	-0-					-0-
02	905	N	151	-0-	-754	-0-	151	3			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

11	0		69	-0-	69	244	69	3			Y	-0-					-0-
12	0		69	-0-	69	313	69	3			Y	-0-					-0-
01	0		104	-0-	104	417	104	3			Y	-0-					-0-
02	501	N	84	-0-	-417	-0-	84	3			Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

11	0		138	-0-	138	523	138	3			Y	-0-					-0-
12	0		171	-0-	171	694	171	3			Y	-0-					-0-
01	0		149	-0-	149	843	149	3			Y	-0-					-0-
02	964	N	121	-0-	-843	-0-	121	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

11	0		120	-0-	120	456	120	3			Y	-0-					-0-
12	0		150	-0-	150	606	150	3			Y	-0-					-0-
01	0		130	-0-	130	736	130	3			Y	-0-					-0-
02	841	N	105	-0-	-736	-0-	105	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

11	0		71	-0-	71	227	71	3			N	-0-					-0-
12	0		54	-0-	54	281	54	3			N	-0-					-0-
01	0		78	-0-	78	359	78	3			N	-0-					-0-
02	388	N	29	-0-	-359	-0-	29	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	10	7	3			N	-0-					-0-
12	0		-0-	-0-	-0-	10					N	-0-					-0-
01	0		44	-0-	44	54	44	3			N	-0-					-0-
02	113	N	59	-0-	-54	-0-	59	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	293	120	3			Y	-0-					-0-
12	0		122	-0-	122	415	122	3			Y	-0-					-0-
01	0		182	-0-	182	597	182	3			Y	-0-					-0-
02	744	N	147	-0-	-597	-0-	147	3			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	164	67	3			Y	-0-					-0-
12	0		68	-0-	68	232	68	3			Y	-0-					-0-
01	0		102	-0-	102	334	102	3			Y	-0-					-0-
02	416	N	82	-0-	-334	-0-	82	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		187	-0-	187	581	187	3			Y	-0-					-0-
12	0		188	-0-	188	769	188	3			Y	-0-					-0-
01	0		188	-0-	188	957	188	3			Y	-0-					-0-
02	1132	N	175	-0-	-957	-0-	175	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	249	80	3			Y	-0-					-0-
12	0		80	-0-	80	329	80	3			Y	-0-					-0-
01	0		81	-0-	81	410	81	3			Y	-0-					-0-
02	485	N	75	-0-	-410	-0-	75	3			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	477	174	3			Y	-0-					-0-
12	0		166	-0-	166	643	166	3			Y	-0-					-0-
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11	-0-	11	11	11	3			N	-0-					-0-
12	0		16	-0-	16	27	16	3			N	-0-					-0-
01	0		49	-0-	49	76	49	3			N	-0-					-0-
02	142	N	66	-0-	-76	-0-	66	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	507	157	3			Y	-0-					-0-
12	0		154	-0-	154	661	154	3			Y	-0-					-0-
01	0		151	-0-	151	812	151	3			Y	-0-					-0-
02	941	N	129	-0-	-812	-0-	129	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	562	179	3			N	-0-					-0-
12	0		180	-0-	180	742	180	3			N	-0-					-0-
01	0		193	-0-	193	935	193	3			N	-0-					-0-
02	1098	N	163	-0-	-935	-0-	163	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		873	-0-	873	2824	873	3			Y	-0-					-0-
12	0		861	-0-	861	3685	861	3			Y	-0-					-0-
01	0		841	-0-	841	4526	841	3			Y	-0-					-0-
02	2800	N	718	-0-	-2082	2444	718	3			Y	-0-					-0-
03	3100	N	829	-0-	-2271	173	829	3			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	317	106	3			N	-0-					-0-
12	0		91	-0-	91	408	91	3			N	-0-					-0-
01	0		111	-0-	111	519	111	3			N	-0-					-0-
02	612	N	93	-0-	-519	-0-	93	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		174	-0-	174	477	174	3			Y	-0-					-0-
12	0		166	-0-	166	643	166	3			Y	-0-					-0-
01	0		186	-0-	186	829	186	3			Y	-0-					-0-
02	996	N	167	-0-	-829	-0-	167	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	67	23	3			Y	-0-					-0-
12	0		24	-0-	24	91	24	3			Y	-0-					-0-
01	0		22	-0-	22	113	22	3			Y	-0-					-0-
02	135	N	22	-0-	-113	-0-	22	3			Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	131	36	3			Y	-0-					-0-
12	0		33	-0-	33	164	33	3			Y	-0-					-0-
01	0		34	-0-	34	198	34	3			Y	-0-					-0-
02	226	N	28	-0-	-198	-0-	28	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		226	-0-	226	734	226	3			Y	-0-					-0-
12	0		210	-0-	210	944	210	3			Y	-0-					-0-
01	0		211	-0-	211	1155	211	3			Y	-0-					-0-
02	1266	N	111	-0-	-1155	-0-	111	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

11	0		452	-0-	452	1372	452	3			N	-0-					-0-
12	0		471	-0-	471	1843	471	3			N	-0-					-0-
01	0		456	-0-	456	2299	456	3			N	-0-					-0-
02	2717	N	418	-0-	-2299	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

11	0		109	-0-	109	367	109	3			N	-0-					-0-
12	0		110	-0-	110	477	110	3			N	-0-					-0-
01	0		111	-0-	111	588	111	3			N	-0-					-0-
02	687	N	99	-0-	-588	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

11	0		29	-0-	29	96	29	3			N	-0-					-0-
12	0		21	-0-	21	117	21	3			N	-0-					-0-
01	0		25	-0-	25	142	25	3			N	-0-					-0-
02	170	N	28	-0-	-142	-0-	28	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	699	228	3			N	-0-					-0-
12	0		223	-0-	223	922	223	3			N	-0-					-0-
01	0		223	-0-	223	1145	223	3			N	-0-					-0-
02	1338	N	193	-0-	-1145	-0-	193	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		380	-0-	380	1152	380	3			N	-0-					-0-
12	0		386	-0-	386	1538	386	3			N	-0-					-0-
01	0		389	-0-	389	1927	389	3			N	-0-					-0-
02	2268	N	341	-0-	-1927	-0-	341	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	324	106	3			Y	-0-					-0-
12	0		106	-0-	106	430	106	3			Y	-0-					-0-
01	0		111	-0-	111	541	111	3			Y	-0-					-0-
02	643	N	102	-0-	-541	-0-	102	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		542	-0-	542	1693	542	3			N	-0-					-0-
12	0		527	-0-	527	2220	527	3			N	-0-					-0-
01	0		520	-0-	520	2740	520	3			N	-0-					-0-
02	2800	N	446	-0-	-2354	386	446	3			N	-0-					-0-
03	879	N	493	-0-	-386	-0-	493	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		261	-0-	261	708	261	3			Y	-0-					-0-
12	0		226	-0-	226	934	226	3			Y	-0-					-0-
01	0		228	-0-	228	1162	228	3			Y	-0-					-0-
02	1366	N	204	-0-	-1162	-0-	204	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	788	269	3			N	-0-					-0-
12	0		275	-0-	275	1063	275	3			N	-0-					-0-
01	0		275	-0-	275	1338	275	3			N	-0-					-0-
02	1580	N	242	-0-	-1338	-0-	242	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		154	-0-	154	463	154	3			Y	-0-					-0-
12	0		157	-0-	157	620	157	3			Y	-0-					-0-
01	0		155	-0-	155	775	155	3			Y	-0-					-0-
02	913	N	138	-0-	-775	-0-	138	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	332	107	3			Y	-0-					-0-
12	0		107	-0-	107	439	107	3			Y	-0-					-0-
01	0		108	-0-	108	547	108	3			Y	-0-					-0-
02	647	N	100	-0-	-547	-0-	100	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		340	-0-	340	1040	340	3			N	-0-					-0-
12	0		350	-0-	350	1390	350	3			N	-0-					-0-
01	0		348	-0-	348	1738	348	3			N	-0-					-0-
02	2051	N	313	-0-	-1738	-0-	313	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		275	-0-	275	872	275	3			N	-0-					-0-
12	0		307	-0-	307	1179	307	3			N	-0-					-0-
01	0		391	-0-	391	1570	391	3			N	-0-					-0-
02	1859	N	289	-0-	-1570	-0-	289	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	727	237	3			N	-0-					-0-
12	0		255	-0-	255	982	255	3			N	-0-					-0-
01	0		263	-0-	263	1245	263	3			N	-0-					-0-
02	1512	N	267	-0-	-1245	-0-	267	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		776	-0-	776	2328	776	3			N	-0-					-0-
12	0		819	-0-	819	3147	819	3			N	-0-					-0-
01	0		761	-0-	761	3908	761	3			N	-0-					-0-
02	2800	N	718	-0-	-2082	1826	718	3			N	-0-					-0-
03	2615	N	789	-0-	-1826	-0-	789	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	477	160	3			N	-0-					-0-
12	0		167	-0-	167	644	167	3			N	-0-					-0-
01	0		167	-0-	167	811	167	3			N	-0-					-0-
02	958	N	147	-0-	-811	-0-	147	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	320	105	3			N	-0-					-0-
12	0		108	-0-	108	428	108	3			N	-0-					-0-
01	0		116	-0-	116	544	116	3			N	-0-					-0-
02	640	N	96	-0-	-544	-0-	96	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	193	64	3			N	-0-					-0-
12	0		66	-0-	66	259	66	3			N	-0-					-0-
01	0		67	-0-	67	326	67	3			N	-0-					-0-
02	387	N	61	-0-	-326	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		206	-0-	206	627	206	3			N	-0-					-0-
12	0		210	-0-	210	837	210	3			N	-0-					-0-
01	0		211	-0-	211	1048	211	3			N	-0-					-0-
02	1245	N	197	-0-	-1048	-0-	197	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	458	148	3			N	-0-					-0-
12	0		153	-0-	153	611	153	3			N	-0-					-0-
01	0		154	-0-	154	765	154	3			N	-0-					-0-
02	900	N	135	-0-	-765	-0-	135	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	297	99	3			N	-0-					-0-
12	0		102	-0-	102	399	102	3			N	-0-					-0-
01	0		101	-0-	101	500	101	3			N	-0-					-0-
02	591	N	91	-0-	-500	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		84	-0-	84	244	84	3			N	-0-					-0-
12	0		86	-0-	86	330	86	3			N	-0-					-0-
01	0		88	-0-	88	418	88	3			N	-0-					-0-
02	501	N	83	-0-	-418	-0-	83	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		430	-0-	430	1320	430	3			N	-0-					-0-
12	0		363	-0-	363	1683	363	3			N	-0-					-0-
01	0		374	-0-	374	2057	374	3			N	-0-					-0-
02	2416	N	359	-0-	-2057	-0-	359	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	316	110	3			N	-0-					-0-
12	0		113	-0-	113	429	113	3			N	-0-					-0-
01	0		111	-0-	111	540	111	3			N	-0-					-0-
02	639	N	99	-0-	-540	-0-	99	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	987	330	3			N	-0-					-0-
12	0		333	-0-	333	1320	333	3			N	-0-					-0-
01	0		340	-0-	340	1660	340	3			N	-0-					-0-
02	1968	N	308	-0-	-1660	-0-	308	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		304	-0-	304	881	304	3			N	-0-					-0-
12	0		322	-0-	322	1203	322	3			N	-0-					-0-
01	0		317	-0-	317	1520	317	3			N	-0-					-0-
02	1783	N	263	-0-	-1520	-0-	263	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	236	56	3			N	-0-					-0-
12	0		58	-0-	58	294	58	3			N	-0-					-0-
01	0		37	-0-	37	331	37	3			N	-0-					-0-
02	409	N	78	-0-	-331	-0-	78	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		313	-0-	313	924	313	3			N	-0-					-0-
12	0		309	-0-	309	1233	309	3			N	-0-					-0-
01	0		282	-0-	282	1515	282	3			N	-0-					-0-
02	1789	N	274	-0-	-1515	-0-	274	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		324	-0-	324	981	324	3			N	-0-					-0-
12	0		353	-0-	353	1334	353	3			N	-0-					-0-
01	0		360	-0-	360	1694	360	3			N	-0-					-0-
02	2016	N	322	-0-	-1694	-0-	322	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	468	150	3			N	-0-					-0-
12	0		152	-0-	152	620	152	3			N	-0-					-0-
01	0		152	-0-	152	772	152	3			N	-0-					-0-
02	908	N	136	-0-	-772	-0-	136	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	174	63	3			N	-0-					-0-
12	0		61	-0-	61	235	61	3			N	-0-					-0-
01	0		57	-0-	57	292	57	3			N	-0-					-0-
02	349	N	57	-0-	-292	-0-	57	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		193	-0-	193	599	193	3			N	-0-					-0-
12	0		201	-0-	201	800	201	3			N	-0-					-0-
01	0		204	-0-	204	1004	204	3			N	-0-					-0-
02	1184	N	180	-0-	-1004	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	1079	347	3			N	-0-					-0-
12	0		351	-0-	351	1430	351	3			N	-0-					-0-
01	0		373	-0-	373	1803	373	3			N	-0-					-0-
02	2125	N	322	-0-	-1803	-0-	322	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	242	79	3			N	-0-					-0-
12	0		83	-0-	83	325	83	3			N	-0-					-0-
01	0		52	-0-	52	377	52	3			N	-0-					-0-
02	420	N	43	-0-	-377	-0-	43	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		23	-0-	23	69	23	3			N	-0-					-0-
12	0		20	-0-	20	89	20	3			N	-0-					-0-
01	0		15	-0-	15	104	15	3			N	-0-					-0-
02	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	207	68	3			N	-0-					-0-
12	0		57	-0-	57	264	57	3			N	-0-					-0-
01	0		40	-0-	40	304	40	3			N	-0-					-0-
02	383	N	79	-0-	-304	-0-	79	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		728	-0-	728	2237	728	3			N	-0-					-0-
12	0		722	-0-	722	2959	722	3			N	-0-					-0-
01	0		730	-0-	730	3689	730	3			N	-0-					-0-
02	2800	N	688	-0-	-2112	1577	688	3			N	-0-					-0-
03	2314	N	737	-0-	-1577	-0-	737	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	1216	407	3			N	-0-					-0-
12	0		395	-0-	395	1611	395	3			N	-0-					-0-
01	0		405	-0-	405	2016	405	3			N	-0-					-0-
02	2372	N	356	-0-	-2016	-0-	356	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285	-0-	285	861	285	3			N	-0-					-0-
12	0		295	-0-	295	1156	295	3			N	-0-					-0-
01	0		277	-0-	277	1433	277	3			N	-0-					-0-
02	1713	N	280	-0-	-1433	-0-	280	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	42	15	3			N	-0-					-0-
12	0		15	-0-	15	57	15	3			N	-0-					-0-
01	0		20	-0-	20	77	20	3			N	-0-					-0-
02	100	N	23	-0-	-77	-0-	23	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	379	129	3			N	-0-					-0-
12	0		131	-0-	131	510	131	3			N	-0-					-0-
01	0		130	-0-	130	640	130	3			N	-0-					-0-
02	759	N	119	-0-	-640	-0-	119	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		167	-0-	167	513	167	3			N	-0-					-0-
12	0		171	-0-	171	684	171	3			N	-0-					-0-
01	0		178	-0-	178	862	178	3			N	-0-					-0-
02	1023	N	161	-0-	-862	-0-	161	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	838	260	3			N	-0-					-0-
12	0		257	-0-	257	1095	257	3			N	-0-					-0-
01	0		254	-0-	254	1349	254	3			N	-0-					-0-
02	1568	N	219	-0-	-1349	-0-	219	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		721	-0-	721	2140	721	3			N	-0-					-0-
12	0		706	-0-	706	2846	706	3			N	-0-					-0-
01	0		709	-0-	709	3555	709	3			N	-0-					-0-
02	2800	N	663	-0-	-2137	1418	663	3			N	-0-					-0-
03	2147	N	729	-0-	-1418	-0-	729	3			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		660	-0-	660	1864	660	3			N	-0-					-0-
12	0		696	-0-	696	2560	696	3			N	-0-					-0-
01	0		677	-0-	677	3237	677	3			N	-0-					-0-
02	2800	N	644	-0-	-2156	1081	644	3			N	-0-					-0-
03	1711	N	630	-0-	-1081	-0-	630	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		488	-0-	488	1491	488	3			N	-0-					-0-
12	0		506	-0-	506	1997	506	3			N	-0-					-0-
01	0		504	-0-	504	2501	504	3			N	-0-					-0-
02	2800	N	447	-0-	-2353	148	447	3			N	-0-					-0-
03	648	N	500	-0-	-148	-0-	500	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	163	54	3			N	-0-					-0-
12	0		56	-0-	56	219	56	3			N	-0-					-0-
01	0		56	-0-	56	275	56	3			N	-0-					-0-
02	325	N	50	-0-	-275	-0-	50	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	306	99	3			N	-0-					-0-
12	0		102	-0-	102	408	102	3			N	-0-					-0-
01	0		103	-0-	103	511	103	3			N	-0-					-0-
02	604	N	93	-0-	-511	-0-	93	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		234	-0-	234	778	234	3			N	-0-					-0-
12	0		278	-0-	278	1056	278	3			N	-0-					-0-
01	0		283	-0-	283	1339	283	3			N	-0-					-0-
02	1589	N	250	-0-	-1339	-0-	250	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	279	90	3			N	-0-					-0-
12	0		95	-0-	95	374	95	3			N	-0-					-0-
01	0		95	-0-	95	469	95	3			N	-0-					-0-
02	548	N	79	-0-	-469	-0-	79	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	1663	544	3			N	-0-					-0-
12	0		557	-0-	557	2220	557	3			N	-0-					-0-
01	0		563	-0-	563	2783	563	3			N	-0-					-0-
02	2800	N	497	-0-	-2303	480	497	3			N	-0-					-0-
03	1035	N	555	-0-	-480	-0-	555	3			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		528	-0-	528	1204	528	3			N	-0-					-0-
12	0		442	-0-	442	1646	442	3			N	-0-					-0-
01	0		200	-0-	200	1846	200	3			N	-0-					-0-
02	2222	N	376	-0-	-1846	-0-	376	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		15	-0-	15	85	15	3			N	-0-					-0-
12	0		34	-0-	34	119	34	3			N	-0-					-0-
01	0		43	-0-	43	162	43	3			N	-0-					-0-
02	198	N	36	-0-	-162	-0-	36	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	204	68	3			N	-0-					-0-
12	0		69	-0-	69	273	69	3			N	-0-					-0-
01	0		77	-0-	77	350	77	3			N	-0-					-0-
02	426	N	76	-0-	-350	-0-	76	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	496	162	3			N	-0-					-0-
12	0		165	-0-	165	661	165	3			N	-0-					-0-
01	0		171	-0-	171	832	171	3			N	-0-					-0-
02	987	N	155	-0-	-832	-0-	155	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		216	-0-	216	663	216	3			N	-0-					-0-
12	0		220	-0-	220	883	220	3			N	-0-					-0-
01	0		221	-0-	221	1104	221	3			N	-0-					-0-
02	1292	N	188	-0-	-1104	-0-	188	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1058	332	3			N	-0-					-0-
12	0		343	-0-	343	1401	343	3			N	-0-					-0-
01	0		347	-0-	347	1748	347	3			N	-0-					-0-
02	2056	N	308	-0-	-1748	-0-	308	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		269	-0-	269	816	269	3			N	-0-					-0-
12	0		276	-0-	276	1092	276	3			N	-0-					-0-
01	0		276	-0-	276	1368	276	3			N	-0-					-0-
02	1618	N	250	-0-	-1368	-0-	250	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		408	-0-	408	1166	408	3			N	-0-					-0-
12	0		403	-0-	403	1569	403	3			N	-0-					-0-
01	0		417	-0-	417	1986	417	3			N	-0-					-0-
02	2361	N	375	-0-	-1986	-0-	375	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	74	74	3			N	-0-					-0-
12	0		24	-0-	24	98	24	3			N	-0-					-0-
01	0		39	-0-	39	137	39	3			N	-0-					-0-
02	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	7					N	-0-					-0-
12	0		-0-	-0-	-0-	7					N	-0-					-0-
01	0		-0-	-0-	-0-	7					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		398	-0-	398	1264	63	1	335	3	N	-0-					-0-
12	0		405	-0-	405	1669	85	1	320	3	N	-0-					-0-
01	0		403	-0-	403	2072	108	1	295	3	N	-0-					-0-
02	2435	N	363	-0-	-2072	-0-	65	1	298	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	97	1	324	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	316	109	3			N	-0-					-0-
12	0		117	-0-	117	433	117	3			N	-0-					-0-
01	0		121	-0-	121	554	121	3			N	-0-					-0-
02	664	N	110	-0-	-554	-0-	110	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	253	82	3			N	-0-					-0-
12	0		80	-0-	80	333	80	3			N	-0-					-0-
01	0		82	-0-	82	415	82	3			N	-0-					-0-
02	476	N	61	-0-	-415	-0-	61	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		297	-0-	297	908	297	3			N	-0-					-0-
12	0		303	-0-	303	1211	303	3			N	-0-					-0-
01	0		309	-0-	309	1520	309	3			N	-0-					-0-
02	1786	N	266	-0-	-1520	-0-	266	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		121	-0-	121	367	121	3			N	-0-					-0-
12	0		123	-0-	123	490	123	3			N	-0-					-0-
01	0		121	-0-	121	611	121	3			N	-0-					-0-
02	718	N	107	-0-	-611	-0-	107	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		9	-0-	9	9	9	3			N	-0-					-0-
02	40	N	31	-0-	-9	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		306	-0-	306	1018	306	3			N	-0-					-0-
12	0		308	-0-	308	1326	308	3			N	-0-					-0-
01	0		86	-0-	86	1412	86	3			N	-0-					-0-
02	1412	N	-0-	-0-	-1412	-0-					N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	14	5	3			N	-0-					-0-
12	0		5	-0-	5	19	5	3			N	-0-					-0-
01	0		5	-0-	5	24	5	3			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	466	151	3			N	-0-					30
12	0		157	-0-	157	623	157	3			N	-0-					30
01	0		156	-0-	156	779	156	3			N	-0-					30
02	920	N	141	-0-	-779	-0-	141	3			N	-0-					30
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					30
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		190	-0-	190	574	190	3			N	-0-					-0-
12	0		191	-0-	191	765	191	3			N	-0-					-0-
01	0		202	-0-	202	967	202	3			N	-0-					-0-
02	1122	N	155	-0-	-967	-0-	155	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	789	259	3			N	-0-					-0-
12	0		269	-0-	269	1058	269	3			N	-0-					-0-
01	0		270	-0-	270	1328	270	3			N	-0-					-0-
02	1571	N	243	-0-	-1328	-0-	243	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	669	222	3			N	-0-					-0-
12	0		216	-0-	216	885	216	3			N	-0-					-0-
01	0		222	-0-	222	1107	222	3			N	-0-					-0-
02	1290	N	183	-0-	-1107	-0-	183	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	607	198	3			N	-0-					-0-
12	0		201	-0-	201	808	201	3			N	-0-					-0-
01	0		200	-0-	200	1008	200	3			N	-0-					-0-
02	1186	N	178	-0-	-1008	-0-	178	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	3					N	-0-					-0-
12	0		-0-	-0-	-0-	3					N	-0-					-0-
01	0		-0-	-0-	-0-	3					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		260	-0-	260	737	260	3			N	-0-					-0-
12	0		275	-0-	275	1012	275	3			N	-0-					-0-
01	0		271	-0-	271	1283	271	3			N	-0-					-0-
02	1530	N	247	-0-	-1283	-0-	247	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	271	91	3			N	-0-					-0-
12	0		88	-0-	88	359	88	3			N	-0-					-0-
01	0		85	-0-	85	444	85	3			N	-0-					-0-
02	511	N	67	-0-	-444	-0-	67	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		191	-0-	191	586	191	3			N	-0-					-0-
12	0		193	-0-	193	779	193	3			N	-0-					-0-
01	0		191	-0-	191	970	191	3			N	-0-					-0-
02	1137	N	167	-0-	-970	-0-	167	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	321	99	3			N	-0-					-0-
12	0		114	-0-	114	435	114	3			N	-0-					-0-
01	0		128	-0-	128	563	128	3			N	-0-					-0-
02	669	N	106	-0-	-563	-0-	106	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		256	-0-	256	774	23	1	233	3	N	-0-			-0-
12	0		263	-0-	263	1037	24	1	239	3	N	-0-			-0-
01	0		271	-0-	271	1308	26	1	245	3	N	-0-			-0-
02	1565	N	257	-0-	-1308	-0-	23	1	234	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

11	0		31	-0-	31	125	31	3			N	-0-			-0-
12	0		27	-0-	27	152	27	3			N	-0-			-0-
01	0		23	-0-	23	175	23	3			N	-0-			-0-
02	196	N	21	-0-	-175	-0-	21	3			N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

11	0		12	-0-	12	35	12	3			N	-0-			-0-
12	0		11	-0-	11	46	11	3			N	-0-			-0-
01	0		11	-0-	11	57	11	3			N	-0-			-0-
02	67	N	10	-0-	-57	-0-	10	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

11	0		39	-0-	39	168	39	3			N	-0-			-0-
12	0		83	-0-	83	251	83	3			N	-0-			-0-
01	0		72	-0-	72	323	72	3			N	-0-			-0-
02	412	N	89	-0-	-323	-0-	89	3			N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

11	0		131	-0-	131	385	131	3			N	-0-			-0-
12	0		140	-0-	140	525	140	3			N	-0-			-0-
01	0		145	-0-	145	670	145	3			N	-0-			-0-
02	804	N	134	-0-	-670	-0-	134	3			N	-0-			-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

11	0		34	-0-	34	113	34	3			N	-0-			-0-
12	0		37	-0-	37	150	37	3			N	-0-			-0-
01	0		54	-0-	54	204	54	3			N	-0-			-0-
02	269	N	65	-0-	-204	-0-	65	3			N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	952	338	3			N	-0-					28
12	0		347	-0-	347	1299	347	3			N	-0-					28
01	0		345	-0-	345	1644	345	3			N	-0-					28
02	1955	N	311	-0-	-1644	-0-	311	3			N	-0-					28
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					28
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		173	-0-	173	527	173	3			N	-0-					-0-
12	0		178	-0-	178	705	178	3			N	-0-					-0-
01	0		178	-0-	178	883	178	3			N	-0-					-0-
02	1043	N	160	-0-	-883	-0-	160	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		372	-0-	372	1005	372	3			N	-0-					-0-
12	0		312	-0-	312	1317	312	3			N	-0-					-0-
01	0		452	-0-	452	1769	452	3			N	-0-					-0-
02	2180	N	411	-0-	-1769	-0-	411	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	380	47	3			N	-0-					-0-
12	0		233	-0-	233	613	233	3			N	-0-					-0-
01	0		175	-0-	175	788	175	3			N	-0-					-0-
02	954	N	166	-0-	-788	-0-	166	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	391	12	1	118	3	N	-0-					-0-
12	0		127	-0-	127	518	12	1	115	3	N	-0-					-0-
01	0		133	-0-	133	651	13	1	120	3	N	-0-					-0-
02	770	N	119	-0-	-651	-0-	11	1	108	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	115	58	3			N	-0-					-0-
12	0		53	-0-	53	168	53	3			N	-0-					-0-
01	0		52	-0-	52	220	52	3			N	-0-					-0-
02	266	N	46	-0-	-220	-0-	46	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		199	-0-	199	592	199	3			N	-0-					-0-
12	0		204	-0-	204	796	204	3			N	-0-					-0-
01	0		199	-0-	199	995	199	3			N	-0-					-0-
02	1175	N	180	-0-	-995	-0-	180	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	305	100	3			N	-0-					-0-
12	0		103	-0-	103	408	103	3			N	-0-					-0-
01	0		103	-0-	103	511	103	3			N	-0-					-0-
02	604	N	93	-0-	-511	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	416	140	3			N	-0-					-0-
12	0		147	-0-	147	563	147	3			N	-0-					-0-
01	0		150	-0-	150	713	150	3			N	-0-					-0-
02	850	N	137	-0-	-713	-0-	137	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		293	-0-	293	883	293	3			N	-0-					-0-
12	0		302	-0-	302	1185	302	3			N	-0-					-0-
01	0		301	-0-	301	1486	301	3			N	-0-					-0-
02	1758	N	272	-0-	-1486	-0-	272	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	287	126	3			N	-0-					-0-
12	0		133	-0-	133	420	133	3			N	-0-					-0-
01	0		132	-0-	132	552	132	3			N	-0-					-0-
02	672	N	120	-0-	-552	-0-	120	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	764	252	3			N	-0-					-0-
12	0		260	-0-	260	1024	260	3			N	-0-					-0-
01	0		256	-0-	256	1280	256	3			N	-0-					-0-
02	1506	N	226	-0-	-1280	-0-	226	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	2	8			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		1	-0-	1	1	1	3			N	-0-					-0-
01	0		-0-	-0-	-0-	1					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	270	107	3			N	-0-					-0-
12	0		160	-0-	160	430	160	3			N	-0-					-0-
01	0		431	-0-	431	861	431	3			N	-0-					-0-
02	1164	N	303	-0-	-861	-0-	303	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		44	-0-	44	416	44	3			N	-0-					-0-
12	0		26	-0-	26	442	26	3			N	-0-					-0-
01	0		2	-0-	2	444	2	3			N	-0-					-0-
02	445	N	1	-0-	-444	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	521	170	3			N	-0-					-0-
12	0		174	-0-	174	695	174	3			N	-0-					-0-
01	0		175	-0-	175	870	175	3			N	-0-					-0-
02	1025	N	155	-0-	-870	-0-	155	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	33	2	1	11	3	N	-0-					-0-
12	0		11	-0-	11	44	2	1	9	3	N	-0-					-0-
01	0		12	-0-	12	56	3	1	9	3	N	-0-					-0-
02	67	N	11	-0-	-56	-0-	2	1	9	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	189	60	3			N	-0-					-0-
12	0		69	-0-	69	258	69	3			N	-0-					-0-
01	0		72	-0-	72	330	72	3			N	-0-					-0-
02	396	N	66	-0-	-330	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		440	-0-	440	1327	40	1	400	3	N	-0-					-0-
12	0		428	-0-	428	1755	39	1	389	3	N	-0-					-0-
01	0		448	-0-	448	2203	43	1	405	3	N	-0-					-0-
02	2605	N	402	-0-	-2203	-0-	37	1	365	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	46	1	453	3	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	334	118	3			N	-0-					-0-
12	0		115	-0-	115	449	115	3			N	-0-					-0-
01	0		106	-0-	106	555	106	3			N	-0-					-0-
02	646	N	91	-0-	-555	-0-	91	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	446	221	3			N	-0-					-0-
12	0		202	-0-	202	648	202	3			N	-0-					-0-
01	0		191	-0-	191	839	191	3			N	-0-					-0-
02	1016	N	177	-0-	-839	-0-	177	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	12	3	3			N	-0-					-0-
12	0		4	-0-	4	16	4	3			N	-0-					-0-
01	0		6	-0-	6	22	6	3			N	-0-					-0-
02	26	N	4	-0-	-22	-0-	4	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		54	-0-	54	192	54	3			N	-0-					-0-
12	0		59	-0-	59	251	59	3			N	-0-					-0-
01	0		56	-0-	56	307	56	3			N	-0-					-0-
02	361	N	54	-0-	-307	-0-	54	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	1369	40	1	402	3	N	-0-					-0-
12	0		462	-0-	462	1831	42	1	420	3	N	-0-					-0-
01	0		438	-0-	438	2269	42	1	396	3	N	-0-					-0-
02	2653	N	384	-0-	-2269	-0-	35	1	349	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	64 -0-	64	210	64	3			N	-0-					-0-
12			0	62 -0-	62	272	62	3			N	-0-					-0-
01			0	40 -0-	40	312	40	3			N	-0-					-0-
02	355	N	43	-0-	-312	-0-	43	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	26 -0-	26	71	26	3			N	-0-					-0-
12			0	29 -0-	29	100	29	3			N	-0-					-0-
01			0	28 -0-	28	128	28	3			N	-0-					-0-
02	152	N	24	-0-	-128	-0-	24	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	119 -0-	119	374	119	3			N	-0-					-0-
12			0	127 -0-	127	501	127	3			N	-0-					-0-
01			0	128 -0-	128	629	128	3			N	-0-					-0-
02	738	N	109	-0-	-629	-0-	109	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	259 -0-	259	714	259	3			N	-0-					-0-
12			0	267 -0-	267	981	267	3			N	-0-					-0-
01			0	268 -0-	268	1249	268	3			N	-0-					-0-
02	1719	N	470	-0-	-1249	-0-	470	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	83 -0-	83	166	83	3			N	-0-					-0-
12			0	86 -0-	86	252	86	3			N	-0-					-0-
01			0	85 -0-	85	337	85	3			N	-0-					-0-
02	414	N	77	-0-	-337	-0-	77	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	413	258	3			N	-0-					-0-
12	0		195	-0-	195	608	195	3			N	-0-					-0-
01	0		229	-0-	229	837	34	2	195	3	N	-0-					-0-
02	1009	N	172	-0-	-837	-0-	172	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		4	-0-	4	4	4	3			N	-0-					-0-
01	0		3	-0-	3	7	3	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	106	34	3			N	-0-					-0-
12	0		74	-0-	74	180	74	3			N	-0-					-0-
01	0		79	-0-	79	259	79	3			N	-0-					-0-
02	281	N	22	-0-	-259	-0-	22	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	138	51	3			N	-0-					-0-
12	0		65	-0-	65	203	65	3			N	-0-					-0-
01	0		70	-0-	70	273	70	3			N	-0-					-0-
02	325	N	52	-0-	-273	-0-	52	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	712	212	3			N	-0-					-0-
12	0		198	-0-	198	910	198	3			N	-0-					-0-
01	0		193	-0-	193	1103	193	3			N	-0-					-0-
02	1273	N	170	-0-	-1103	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		37	-0-	37	92	37	3			N	-0-					-0-
12	0		35	-0-	35	127	35	3			N	-0-					-0-
01	0		36	-0-	36	163	36	3			N	-0-					-0-
02	195	N	32	-0-	-163	-0-	32	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	101	41	3			N	-0-					-0-
12	0		34	-0-	34	135	34	3			N	-0-					-0-
01	0		35	-0-	35	170	35	3			N	-0-					-0-
02	201	N	31	-0-	-170	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	180	74	3			N	-0-					-0-
12	0		75	-0-	75	255	75	3			N	-0-					-0-
01	0		75	-0-	75	330	75	3			N	-0-					-0-
02	397	N	67	-0-	-330	-0-	67	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		332	-0-	332	1007	332	3			N	-0-					-0-
12	0		343	-0-	343	1350	343	3			N	-0-					-0-
01	0		339	-0-	339	1689	339	3			N	-0-					-0-
02	1992	N	303	-0-	-1689	-0-	303	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	6	6	3			N	-0-					-0-
12	0		9	-0-	9	15	9	3			N	-0-					-0-
01	0		3	-0-	3	18	3	3			N	-0-					-0-
02	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

11	0		651	-0-	651	1583	651	3			N	-0-					-0-
12	0		671	-0-	671	2254	671	3			N	-0-					-0-
01	0		693	-0-	693	2947	693	3			N	-0-					-0-
02	2800	N	620	-0-	-2180	767	620	3			N	-0-					-0-
03	1421	N	654	-0-	-767	-0-	652	3	2	9	N	2	2	8			-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

11	0		328	-0-	328	972	328	3			N	-0-					-0-
12	0		339	-0-	339	1311	339	3			N	-0-					-0-
01	0		344	-0-	344	1655	344	3			N	-0-					-0-
02	1961	N	306	-0-	-1655	-0-	306	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

11	0		75	-0-	75	208	75	3			N	-0-					-0-
12	0		77	-0-	77	285	77	3			N	-0-					-0-
01	0		73	-0-	73	358	73	3			N	-0-					-0-
02	431	N	73	-0-	-358	-0-	73	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

11	0		306	-0-	306	904	306	3			N	-0-					-0-
12	0		316	-0-	316	1220	316	3			N	-0-					-0-
01	0		317	-0-	317	1537	317	3			N	-0-					-0-
02	1822	N	285	-0-	-1537	-0-	285	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		221	-0-	221	606	221	3			N	-0-					-0-
12	0		232	-0-	232	838	232	3			N	-0-					-0-
01	0		234	-0-	234	1072	234	3			N	-0-					-0-
02	1280	N	208	-0-	-1072	-0-	208	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	14	1	1	4	3	N	-0-					-0-
12	0		5	-0-	5	19	1	1	4	3	N	-0-					-0-
01	0		5	-0-	5	24	1	1	4	3	N	-0-					-0-
02	28	N	4	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	515	170	3			N	-0-					-0-
12	0		175	-0-	175	690	175	3			N	-0-					-0-
01	0		166	-0-	166	856	166	3			N	-0-					-0-
02	1017	N	161	-0-	-856	-0-	161	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	288	94	3			N	-0-					-0-
12	0		66	-0-	66	354	66	3			N	-0-					-0-
01	0		38	-0-	38	392	38	3			N	-0-					-0-
02	474	N	82	-0-	-392	-0-	82	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	119	40	3			N	-0-					-0-
12	0		37	-0-	37	156	37	3			N	-0-					-0-
01	0		22	-0-	22	178	22	3			N	-0-					-0-
02	192	N	14	-0-	-178	-0-	14	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	77	29	3			N	-0-					-0-
12	0		34	-0-	34	111	34	3			N	-0-					-0-
01	0		19	-0-	19	130	19	3			N	-0-					-0-
02	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		2	-0-	2	2	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	20	12	3			N	-0-					-0-
12	0		11	-0-	11	31	11	3			N	-0-					-0-
01	0		13	-0-	13	44	13	3			N	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		170	-0-	170	572	170	3			N	-0-					-0-
12	0		231	-0-	231	803	231	3			N	-0-					-0-
01	0		214	-0-	214	1017	214	3			N	-0-					-0-
02	1209	N	192	-0-	-1017	-0-	192	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3	-0-	3	9	3	3			N	-0-					-0-
12	0		1	-0-	1	10	1	3			N	-0-					-0-
01	0		3	-0-	3	13	3	3			N	-0-					-0-
02	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	223	52	1	17	3	N	-0-					-0-
12	0		77	-0-	77	300	54	1	23	3	N	-0-					-0-
01	0		67	-0-	67	367	54	1	13	3	N	-0-					-0-
02	432	N	65	-0-	-367	-0-	48	1	17	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	103	32	3			N	-0-					-0-
12	0		38	-0-	38	141	38	3			N	-0-					-0-
01	0		38	-0-	38	179	38	3			N	-0-					-0-
02	215	N	36	-0-	-179	-0-	36	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	128	40	3			N	-0-					-0-
12	0		41	-0-	41	169	41	3			N	-0-					-0-
01	0		37	-0-	37	206	37	3			N	-0-					-0-
02	247	N	41	-0-	-206	-0-	41	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		849	-0-	849	2742	77	1	772	3	N	-0-					-0-
12	0		877	-0-	877	3619	80	1	797	3	N	-0-					-0-
01	0		903	-0-	903	4522	86	1	817	3	N	-0-					-0-
02	2800	N	789	-0-	-2011	2511	72	1	717	3	N	-0-					-0-
03	3100	N	869	-0-	-2231	280	79	1	790	3	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	411	134	3			N	-0-					-0-
12	0		137	-0-	137	548	137	3			N	-0-					-0-
01	0		137	-0-	137	685	137	3			N	-0-					-0-
02	808	N	123	-0-	-685	-0-	123	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		407	-0-	407	1253	407	3			N	-0-					-0-
12	0		359	-0-	359	1612	359	3			N	-0-					-0-
01	0		388	-0-	388	2000	388	3			N	-0-					-0-
02	2312	N	312	-0-	-2000	-0-	312	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	146	51	3			N	-0-					-0-
12	0		50	-0-	50	196	50	3			N	-0-					-0-
01	0		48	-0-	48	244	48	3			N	-0-					-0-
02	295	N	51	-0-	-244	-0-	51	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		636	-0-	636	1799	92	1	544	3	N	-0-					-0-
12	0		604	-0-	604	2403	95	1	509	3	N	-0-					-0-
01	0		590	-0-	590	2993	95	1	495	3	N	-0-					-0-
02	2800	N	532	-0-	-2268	725	86	1	446	3	N	-0-					-0-
03	1334	N	609	-0-	-725	-0-	95	1	514	3	N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		233	-0-	233	720	92	1	141	3	N	-0-					-0-
12	0		251	-0-	251	971	95	1	156	3	N	-0-					-0-
01	0		249	-0-	249	1220	95	1	154	3	N	-0-					-0-
02	1442	N	222	-0-	-1220	-0-	86	1	136	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	95	1	149	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	391	128	3			N	-0-					-0-
12	0		124	-0-	124	515	124	3			N	-0-					-0-
01	0		125	-0-	125	640	125	3			N	-0-					-0-
02	757	N	117	-0-	-640	-0-	117	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		38	-0-	38	120	38	3			N	-0-					-0-
12	0		36	-0-	36	156	36	3			N	-0-					-0-
01	0		34	-0-	34	190	34	3			N	-0-					-0-
02	218	N	28	-0-	-190	-0-	28	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	762	254	3			N	-0-					-0-
12	0		249	-0-	249	1011	249	3			N	-0-					-0-
01	0		249	-0-	249	1260	249	3			N	-0-					-0-
02	1481	N	221	-0-	-1260	-0-	221	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		212	-0-	212	661	212	3			N	-0-					-0-
12	0		218	-0-	218	879	218	3			N	-0-					-0-
01	0		216	-0-	216	1095	216	3			N	-0-					-0-
02	1290	N	195	-0-	-1095	-0-	195	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	185	58	3			N	-0-					-0-
12	0		56	-0-	56	241	56	3			N	-0-					-0-
01	0		56	-0-	56	297	56	3			N	-0-					-0-
02	346	N	49	-0-	-297	-0-	49	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	618	208	3			N	-0-					-0-
12	0		207	-0-	207	825	207	3			N	-0-					-0-
01	0		146	-0-	146	971	146	3			N	-0-					-0-
02	1144	N	173	-0-	-971	-0-	173	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-	79	242	79	3			N	-0-					-0-
12	0		80	-0-	80	322	80	3			N	-0-					-0-
01	0		81	-0-	81	403	81	3			N	-0-					-0-
02	473	N	70	-0-	-403	-0-	70	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	174	55	3			N	-0-					-0-
12	0		56	-0-	56	230	56	3			N	-0-					-0-
01	0		63	-0-	63	293	63	3			N	-0-					-0-
02	345	N	52	-0-	-293	-0-	52	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		64	-0-	64	197	64	3			N	-0-					-0-
12	0		66	-0-	66	263	66	3			N	-0-					-0-
01	0		67	-0-	67	330	67	3			N	-0-					-0-
02	390	N	60	-0-	-330	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	524	171	3			N	-0-					-0-
12	0		170	-0-	170	694	170	3			N	-0-					-0-
01	0		162	-0-	162	856	162	3			N	-0-					-0-
02	995	N	139	-0-	-856	-0-	139	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		240	-0-	240	732	240	3			N	-0-					-0-
12	0		287	-0-	287	1019	287	3			N	-0-					-0-
01	0		279	-0-	279	1298	279	3			N	-0-					-0-
02	1551	N	253	-0-	-1298	-0-	253	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		1	-0-	1	4	1	3			N	-0-					-0-
01	0		1	-0-	1	5	1	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		245	-0-	245	745	245	3			N	-0-					-0-
12	0		254	-0-	254	999	254	3			N	-0-					-0-
01	0		246	-0-	246	1245	246	3			N	-0-					-0-
02	1480	N	235	-0-	-1245	-0-	235	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		24	-0-	24	40	24	3			N	-0-					-0-
01	0		16	-0-	16	56	16	3			N	-0-					-0-
02	78	N	22	-0-	-56	-0-	22	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

11	0		221	-0-	221	717	52	1	169	3	N	-0-					-0-
12	0		254	-0-	254	971	54	1	200	3	N	-0-					-0-
01	0		233	-0-	233	1204	54	1	179	3	N	-0-					-0-
02	1414	N	210	-0-	-1204	-0-	48	1	162	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	54	1	163	3	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

11	0		216	-0-	216	656	216	3			N	-0-					-0-
12	0		216	-0-	216	872	216	3			N	-0-					-0-
01	0		219	-0-	219	1091	219	3			N	-0-					-0-
02	1274	N	183	-0-	-1091	-0-	183	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

11	0		82	-0-	82	263	82	3			N	-0-					-0-
12	0		76	-0-	76	339	76	3			N	-0-					-0-
01	0		87	-0-	87	426	87	3			N	-0-					-0-
02	493	N	67	-0-	-426	-0-	67	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		906	-0-	906	2755	92	1	814	3	N	-0-					-0-
12	0		940	-0-	940	3695	95	1	845	3	N	-0-					-0-
01	0		935	-0-	935	4630	95	1	840	3	N	-0-					-0-
02	2800	N	849	-0-	-1951	2679	86	1	763	3	N	-0-					-0-
03	3100	N	929	-0-	-2171	508	95	1	834	3	N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		429	-0-	429	1296	429	3			N	-0-					-0-
12	0		457	-0-	457	1753	457	3			N	-0-					-0-
01	0		438	-0-	438	2191	438	3			N	-0-					-0-
02	2576	N	385	-0-	-2191	-0-	385	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	84	31	3			N	-0-					-0-
12	0		33	-0-	33	117	33	3			N	-0-					-0-
01	0		32	-0-	32	149	32	3			N	-0-					-0-
02	181	N	32	-0-	-149	-0-	32	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		58	-0-	58	177	58	3			N	-0-					-0-
12	0		60	-0-	60	237	60	3			N	-0-					-0-
01	0		58	-0-	58	295	58	3			N	-0-					-0-
02	340	N	45	-0-	-295	-0-	45	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	39	10	3			N	-0-					-0-
12	0		12	-0-	12	51	12	3			N	-0-					-0-
01	0		18	-0-	18	69	18	3			N	-0-					-0-
02	80	N	11	-0-	-69	-0-	11	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	306	114	3			N	-0-					-0-
12	0		115	-0-	115	421	115	3			N	-0-					-0-
01	0		111	-0-	111	532	111	3			N	-0-					-0-
02	630	N	98	-0-	-532	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	494	52	1	110	3	N	-0-					-0-
12	0		203	-0-	203	697	54	1	149	3	N	-0-					-0-
01	0		195	-0-	195	892	54	1	141	3	N	-0-					-0-
02	1071	N	179	-0-	-892	-0-	48	1	131	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	54	1	145	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		242	-0-	242	772	242	3			N	-0-					-0-
12	0		239	-0-	239	1011	239	3			N	-0-					-0-
01	0		243	-0-	243	1254	243	3			N	-0-					-0-
02	1471	N	217	-0-	-1254	-0-	217	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	19	6	3			N	-0-					-0-
12	0		7	-0-	7	26	7	3			N	-0-					-0-
01	0		7	-0-	7	33	7	3			N	-0-					-0-
02	37	N	4	-0-	-33	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	103	34	3			N	-0-					-0-
12	0		36	-0-	36	139	36	3			N	-0-					-0-
01	0		35	-0-	35	174	35	3			N	-0-					-0-
02	206	N	32	-0-	-174	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		289	-0-	289	842	289	3			N	-0-					-0-
12	0		278	-0-	278	1120	278	3			N	-0-					-0-
01	0		273	-0-	273	1393	273	3			N	-0-					-0-
02	1634	N	241	-0-	-1393	-0-	241	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1049	-0-	1049	3085	1049	3			N	-0-					-0-
12	0		1072	-0-	1072	4157	1072	3			N	-0-					-0-
01	0		1047	-0-	1047	5204	1047	3			N	-0-					-0-
02	2800	N	890	-0-	-1910	3294	890	3			N	-0-					-0-
03	3100	N	849	-0-	-2251	1043	849	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	23					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	103	35	3			N	-0-					-0-
12	0		37	-0-	37	140	37	3			N	-0-					-0-
01	0		38	-0-	38	178	38	3			N	-0-					-0-
02	212	N	34	-0-	-178	-0-	34	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		388	-0-	388	1135	388	3			N	-0-					-0-
12	0		404	-0-	404	1539	404	3			N	-0-					-0-
01	0		413	-0-	413	1952	413	3			N	-0-					-0-
02	2327	N	375	-0-	-1952	-0-	375	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-	165	504	165	3			N	-0-					-0-
12	0		170	-0-	170	674	170	3			N	-0-					-0-
01	0		170	-0-	170	844	170	3			N	-0-					-0-
02	997	N	153	-0-	-844	-0-	153	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		403	-0-	403	937	403	3			N	-0-					-0-
12	0		399	-0-	399	1336	399	3			N	-0-					-0-
01	0		415	-0-	415	1751	415	3			N	-0-					-0-
02	2115	N	364	-0-	-1751	-0-	364	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	345	111	3			N	-0-					-0-
12	0		156	-0-	156	501	156	3			N	-0-					-0-
01	0		135	-0-	135	636	135	3			N	-0-					-0-
02	792	N	156	-0-	-636	-0-	156	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		272	-0-	272	835	126	1	146	3	N	-0-					-0-
12	0		278	-0-	278	1113	139	1	139	3	N	-0-					-0-
01	0		281	-0-	281	1394	150	1	131	3	N	-0-					-0-
02	1641	N	247	-0-	-1394	-0-	120	1	127	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	142	1	134	3	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		779	-0-	779	2385	779	3			N	-0-					-0-
12	0		789	-0-	789	3174	789	3			N	-0-					-0-
01	0		778	-0-	778	3952	775	3	3	9	N	3	3	8			-0-
02	2800	N	724	-0-	-2076	1876	724	3			N	-0-					-0-
03	2406	N	530	-0-	-1876	-0-	530	3			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		106	-0-	106	318	106	3			N	-0-					-0-
12	0		109	-0-	109	427	109	3			N	-0-					-0-
01	0		109	-0-	109	536	109	3			N	-0-					-0-
02	630	N	94	-0-	-536	-0-	94	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	193	74	3			N	-0-					-0-
12	0		60	-0-	60	253	60	3			N	-0-					-0-
01	0		11	-0-	11	264	11	3			N	-0-					-0-
02	272	N	8	-0-	-264	-0-	8	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	277	91	3			N	-0-					-0-
12	0		90	-0-	90	367	90	3			N	-0-					-0-
01	0		63	-0-	63	430	63	3			N	-0-					-0-
02	519	N	89	-0-	-430	-0-	89	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		423	-0-	423	1252	423	3			N	-0-					-0-
12	0		447	-0-	447	1699	447	3			N	-0-					-0-
01	0		447	-0-	447	2146	447	3			N	-0-					-0-
02	2453	N	307	-0-	-2146	-0-	307	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		259	-0-	259	783	259	3			N	-0-					-0-
12	0		268	-0-	268	1051	268	3			N	-0-					-0-
01	0		267	-0-	267	1318	267	3			N	-0-					-0-
02	1580	N	262	-0-	-1318	-0-	262	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		233	-0-	233	694	233	3			N	-0-					-0-
12	0		432	-0-	432	1126	432	3			N	-0-					-0-
01	0		108	-0-	108	1234	108	3			N	-0-					-0-
02	1252	N	18	-0-	-1234	-0-	18	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		621	-0-	621	1953	67	1	554	3	N	-0-					-0-
12	0		618	-0-	618	2571	70	1	548	3	N	-0-					-0-
01	0		599	-0-	599	3170	70	1	526	3	N	3	3	8			-0-
							3	9									
02	2800	N	527	-0-	-2273	897	63	1	463	3	N	1	1	8			-0-
							1	9									
03	1465	N	568	-0-	-897	-0-	70	1	495	3	N	3	3	8			-0-
							3	9									
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		128	-0-	128	396	128	3			N	-0-					-0-
12	0		131	-0-	131	527	131	3			N	-0-					-0-
01	0		128	-0-	128	655	128	3			N	-0-					-0-
02	761	N	106	-0-	-655	-0-	106	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	767	251	3			N	-0-					-0-
12	0		245	-0-	245	1012	245	3			N	-0-					-0-
01	0		243	-0-	243	1255	243	3			N	-0-					-0-
02	1451	N	196	-0-	-1255	-0-	196	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	381	126	3			N	-0-					-0-
12	0		131	-0-	131	512	131	3			N	-0-					-0-
01	0		125	-0-	125	637	125	3			N	-0-					-0-
02	762	N	125	-0-	-637	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	789	262	3			N	-0-					-0-
12	0		270	-0-	270	1059	270	3			N	-0-					-0-
01	0		263	-0-	263	1322	263	3			N	-0-					-0-
02	1568	N	246	-0-	-1322	-0-	246	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	369	120	3			N	-0-					-0-
12	0		122	-0-	122	491	122	3			N	-0-					-0-
01	0		121	-0-	121	612	121	3			N	-0-					-0-
02	720	N	108	-0-	-612	-0-	108	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		171	-0-	171	653	171	3			N	-0-					-0-
12	0		36	-0-	36	689	36	3			N	-0-					-0-
01	0		307	-0-	307	996	307	3			N	-0-					-0-
02	1280	N	284	-0-	-996	-0-	284	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		186	-0-	186	548	186	3			N	-0-					-0-
12	0		187	-0-	187	735	187	3			N	-0-					-0-
01	0		190	-0-	190	925	190	3			N	-0-					-0-
02	1096	N	171	-0-	-925	-0-	171	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	85	36	3			N	-0-					-0-
12	0		42	-0-	42	127	42	3			N	-0-					-0-
01	0		50	-0-	50	177	50	3			N	-0-					-0-
02	214	N	37	-0-	-177	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		391	-0-	391	1105	391	3			N	-0-					-0-
12	0		366	-0-	366	1471	366	3			N	-0-					-0-
01	0		231	-0-	231	1702	231	3			N	-0-					-0-
02	2043	N	341	-0-	-1702	-0-	341	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		74	-0-	74	188	74	3			N	-0-					-0-
12	0		82	-0-	82	270	82	3			N	-0-					-0-
01	0		88	-0-	88	358	88	3			N	-0-					-0-
02	417	N	59	-0-	-358	-0-	59	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	178	59	3			N	-0-					-0-
12	0		54	-0-	54	232	54	3			N	-0-					-0-
01	0		62	-0-	62	294	62	3			N	-0-					-0-
02	336	N	42	-0-	-294	-0-	42	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		363	-0-	363	1088	363	3			N	-0-					-0-
12	0		363	-0-	363	1451	363	3			N	-0-					-0-
01	0		361	-0-	361	1812	361	3			N	-0-					-0-
02	2155	N	343	-0-	-1812	-0-	343	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	303	104	3			N	-0-					-0-
12	0		106	-0-	106	409	106	3			N	-0-					-0-
01	0		97	-0-	97	506	97	3			N	-0-					-0-
02	592	N	86	-0-	-506	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	57	13	3			N	-0-					-0-
12	0		7	-0-	7	64	7	3			N	-0-					-0-
01	0		5	-0-	5	69	5	3			N	-0-					-0-
02	72	N	3	-0-	-69	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	27	6	3			N	-0-					-0-
12	0		6	-0-	6	33	6	3			N	-0-					-0-
01	0		4	-0-	4	37	4	3			N	-0-					-0-
02	41	N	4	-0-	-37	-0-	4	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		139	-0-	139	422	139	3			N	-0-					-0-
12	0		141	-0-	141	563	141	3			N	-0-					-0-
01	0		138	-0-	138	701	138	3			N	-0-					-0-
02	822	N	121	-0-	-701	-0-	121	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	1323	67	1	375	3	N	-0-					-0-
12	0		460	-0-	460	1783	70	1	390	3	N	-0-					-0-
01	0		457	-0-	457	2240	70	1	387	3	N	-0-					-0-
02	2647	N	407	-0-	-2240	-0-	63	1	344	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	70	1	385	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	398	127	3			N	-0-					-0-
12	0		129	-0-	129	527	129	3			N	-0-					-0-
01	0		117	-0-	117	644	117	3			N	-0-					-0-
02	739	N	95	-0-	-644	-0-	95	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	401	136	3			N	-0-					-0-
12	0		138	-0-	138	539	138	3			N	-0-					-0-
01	0		127	-0-	127	666	127	3			N	-0-					-0-
02	808	N	142	-0-	-666	-0-	142	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	332	114	3			N	-0-					-0-
12	0		118	-0-	118	450	118	3			N	-0-					-0-
01	0		122	-0-	122	572	122	3			N	-0-					-0-
02	678	N	106	-0-	-572	-0-	106	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		155	-0-	155	470	155	3			N	-0-					-0-
12	0		170	-0-	170	640	170	3			N	-0-					-0-
01	0		169	-0-	169	809	169	3			N	-0-					-0-
02	955	N	146	-0-	-809	-0-	146	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	1106	354	3			N	-0-					-0-
12	0		378	-0-	378	1484	378	3			N	-0-					-0-
01	0		380	-0-	380	1864	380	3			N	-0-					-0-
02	2168	N	304	-0-	-1864	-0-	304	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	31	10	3			N	-0-					-0-
12	0		10	-0-	10	41	10	3			N	-0-					-0-
01	0		10	-0-	10	51	10	3			N	-0-					-0-
02	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	457	153	3			N	-0-					-0-
12	0		155	-0-	155	612	155	3			N	-0-					-0-
01	0		151	-0-	151	763	151	3			N	-0-					-0-
02	911	N	148	-0-	-763	-0-	148	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		201	-0-	201	620	201	3			N	-0-					-0-
12	0		207	-0-	207	827	207	3			N	-0-					-0-
01	0		205	-0-	205	1032	205	3			N	-0-					-0-
02	1216	N	184	-0-	-1032	-0-	184	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	83	28	3			N	-0-					-0-
12	0		13	-0-	13	96	13	3			N	-0-					-0-
01	0		27	-0-	27	123	27	3			N	-0-					-0-
02	150	N	27	-0-	-123	-0-	27	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	198	66	3			N	-0-					-0-
12	0		63	-0-	63	261	63	3			N	-0-					-0-
01	0		56	-0-	56	317	56	3			N	-0-					-0-
02	371	N	54	-0-	-317	-0-	54	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	534	175	3			N	-0-					-0-
12	0		181	-0-	181	715	181	3			N	-0-					-0-
01	0		181	-0-	181	896	181	3			N	-0-					-0-
02	1059	N	163	-0-	-896	-0-	163	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	176	60	3			N	-0-					-0-
12	0		61	-0-	61	237	61	3			N	-0-					-0-
01	0		34	-0-	34	271	34	3			N	-0-					-0-
02	359	N	88	-0-	-271	-0-	88	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		160	-0-	160	496	160	3			N	-0-					-0-
12	0		169	-0-	169	665	169	3			N	-0-					-0-
01	0		172	-0-	172	837	172	3			N	-0-					-0-
02	994	N	157	-0-	-837	-0-	157	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	337	110	3			N	-0-					-0-
12	0		113	-0-	113	450	113	3			N	-0-					-0-
01	0		113	-0-	113	563	113	3			N	-0-					-0-
02	664	N	101	-0-	-563	-0-	101	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		247	-0-		247	773	247	3			N	-0-					-0-
12	0		251	-0-		251	1024	251	3			N	-0-					-0-
01	0		261	-0-		261	1285	261	3			N	-0-					-0-
02	1529	N	244	-0-		-1285	-0-	244	3			N	-0-					-0-
03	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-
04	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		79	-0-		79	239	79	3			N	-0-					-0-
12	0		69	-0-		69	308	69	3			N	-0-					-0-
01	0		73	-0-		73	381	73	3			N	-0-					-0-
02	451	N	70	-0-		-381	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-		-0-	-0-	72	3			N	-0-					-0-
04	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-		13	38	13	3			N	-0-					-0-
12	0		13	-0-		13	51	13	3			N	-0-					-0-
01	0		13	-0-		13	64	13	3			N	-0-					-0-
02	75	N	11	-0-		-64	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
04	13	N	NO RPT	-0-		-13	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-		130	380	130	3			N	-0-					-0-
12	0		135	-0-		135	515	135	3			N	-0-					-0-
01	0		135	-0-		135	650	135	3			N	-0-					-0-
02	772	N	122	-0-		-650	-0-	122	3			N	-0-					-0-
03	134	N	134	-0-		-0-	-0-	134	3			N	-0-					-0-
04	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		287	-0-		287	877	287	3			N	-0-					-0-
12	0		290	-0-		290	1167	290	3			N	-0-					-0-
01	0		298	-0-		298	1465	298	3			N	-0-					-0-
02	1742	N	277	-0-		-1465	-0-	277	3			N	-0-					-0-
03	297	N	297	-0-		-0-	-0-	297	3			N	-0-					-0-
04	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-		98	591	98	3			N	-0-					-0-
12	0		213	-0-		213	804	213	3			N	-0-					-0-
01	0		216	-0-		216	1020	216	3			N	-0-					-0-
02	1216	N	196	-0-		-1020	-0-	196	3			N	-0-					-0-
03	232	N	232	-0-		-0-	-0-	232	3			N	-0-					-0-
04	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-		305	932	305	3			N	-0-					-0-
12	0		347	-0-		347	1279	347	3			N	-0-					-0-
01	0		320	-0-		320	1599	317	3	3	9	N	3	3	8			-0-
02	1881	N	282	-0-		-1599	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-		-0-	-0-	309	3			N	-0-					-0-
04	300	N	NO RPT	-0-		-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		239	-0-	239	729	239	3			N	-0-					-0-
12	0		232	-0-	232	961	232	3			N	-0-					-0-
01	0		105	-0-	105	1066	105	3			N	-0-					-0-
02	1144	N	78	-0-	-1066	-0-	78	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	1010	328	3			N	-0-					-0-
12	0		338	-0-	338	1348	338	3			N	-0-					-0-
01	0		335	-0-	335	1683	335	3			N	-0-					-0-
02	1975	N	292	-0-	-1683	-0-	292	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		413	-0-	413	1012	412	3	1	9	N	1	1	8			-0-
12	0		419	-0-	419	1431	419	3			N	-0-					-0-
01	0		274	-0-	274	1705	274	3			N	-0-					-0-
02	2117	N	412	-0-	-1705	-0-	412	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		237	-0-	237	736	237	3			N	-0-					-0-
12	0		167	-0-	167	903	167	3			N	-0-					-0-
01	0		241	-0-	241	1144	241	3			N	-0-					-0-
02	1356	N	212	-0-	-1144	-0-	212	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		435	-0-	435	1293	435	3			N	-0-					-0-
12	0		441	-0-	441	1734	441	3			N	-0-					-0-
01	0		436	-0-	436	2170	436	3			N	-0-					-0-
02	2557	N	387	-0-	-2170	-0-	387	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		144	-0-	144	439	144	3			N	-0-					-0-
12	0		147	-0-	147	586	147	3			N	-0-					-0-
01	0		146	-0-	146	732	146	3			N	-0-					-0-
02	861	N	129	-0-	-732	-0-	129	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	16	16	3			N	-0-					-0-
12	0		22	-0-	22	38	22	3			N	-0-					-0-
01	0		14	-0-	14	52	14	3			N	-0-					-0-
02	71	N	19	-0-	-52	-0-	19	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	271	90	3			N	-0-					-0-
12	0		92	-0-	92	363	92	3			N	-0-					-0-
01	0		91	-0-	91	454	91	3			N	-0-					-0-
02	536	N	82	-0-	-454	-0-	82	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	268	88	3			N	-0-					-0-
12	0		90	-0-	90	358	90	3			N	-0-					-0-
01	0		88	-0-	88	446	88	3			N	-0-					-0-
02	528	N	82	-0-	-446	-0-	82	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		169	-0-	169	512	169	3			N	-0-					-0-
12	0		171	-0-	171	683	171	3			N	-0-					-0-
01	0		176	-0-	176	859	176	3			N	-0-					-0-
02	1012	N	153	-0-	-859	-0-	153	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		291	-0-	291	867	290	3	1	9	N	1	1	8			-0-
12	0		296	-0-	296	1163	296	3			N	-0-					-0-
01	0		301	-0-	301	1464	301	3			N	-0-					-0-
02	1728	N	264	-0-	-1464	-0-	264	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	452	148	3			N	-0-					-0-
12	0		147	-0-	147	599	147	3			N	-0-					-0-
01	0		144	-0-	144	743	144	3			N	-0-					-0-
02	876	N	133	-0-	-743	-0-	133	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		375	-0-	375	458	375	3			N	-0-					-0-
12	0		310	-0-	310	768	310	3			N	-0-					-0-
01	0		276	-0-	276	1044	276	3			N	-0-					-0-
02	1290	N	246	-0-	-1044	-0-	246	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		321	-0-	321	997	321	3			N	-0-					-0-
12	0		325	-0-	325	1322	325	3			N	-0-					-0-
01	0		323	-0-	323	1645	323	3			N	-0-					-0-
02	1929	N	284	-0-	-1645	-0-	284	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		507	-0-	507	1495	507	3			N	-0-					-0-
12	0		514	-0-	514	2009	514	3			N	-0-					-0-
01	0		503	-0-	503	2512	503	3			N	-0-					-0-
02	2800	N	452	-0-	-2348	164	452	3			N	-0-					-0-
03	657	N	493	-0-	-164	-0-	493	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		329	-0-	329	981	329	3			N	-0-					-0-
12	0		336	-0-	336	1317	336	3			N	-0-					-0-
01	0		319	-0-	319	1636	319	3			N	-0-					-0-
02	1930	N	294	-0-	-1636	-0-	294	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		366	-0-	366	1210	366	3			N	-0-					-0-
12	0		350	-0-	350	1560	350	3			N	-0-					-0-
01	0		337	-0-	337	1897	337	3			N	-0-					-0-
02	2190	N	293	-0-	-1897	-0-	293	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	939	317	3			N	-0-					-0-
12	0		320	-0-	320	1259	320	3			N	-0-					-0-
01	0		313	-0-	313	1572	313	3			N	-0-					-0-
02	1851	N	279	-0-	-1572	-0-	279	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	157	51	3			N	-0-					-0-
12	0		46	-0-	46	203	46	3			N	-0-					-0-
01	0		28	-0-	28	231	28	3			N	-0-					-0-
02	292	N	61	-0-	-231	-0-	61	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	1007	140	1	305	3	N	-0-					-0-
12	0		284	-0-	284	1291	145	1	139	3	N	-0-					-0-
01	0		471	-0-	471	1762	145	1	326	3	N	-0-					-0-
02	2135	N	373	-0-	-1762	-0-	131	1	242	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	145	1	211	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27	-0-	27	98	27	3			N	-0-					-0-
12	0		28	-0-	28	126	28	3			N	-0-					-0-
01	0		29	-0-	29	155	29	3			N	-0-					-0-
02	182	N	27	-0-	-155	-0-	27	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	23	8	3			N	-0-					-0-
12	0		9	-0-	9	32	9	3			N	-0-					-0-
01	0		10	-0-	10	42	10	3			N	-0-					-0-
02	51	N	9	-0-	-42	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		486	-0-	486	1361	486	3			N	-0-					-0-
12	0		490	-0-	490	1851	490	3			N	-0-					-0-
01	0		507	-0-	507	2358	507	3			N	-0-					-0-
02	2800	N	460	-0-	-2340	18	460	3			N	-0-					-0-
03	516	N	498	-0-	-18	-0-	498	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	616	111	3			N	-0-					-0-
12	0		-0-	-0-	-0-	616					N	-0-					-0-
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		81	-0-	81	276	81	3			N	-0-					-0-
12	0		82	-0-	82	358	82	3			N	-0-					-0-
01	0		76	-0-	76	434	76	3			N	-0-					-0-
02	500	N	66	-0-	-434	-0-	66	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		360	-0-	360	1080	360	3			Y	-0-					1
12	0		362	-0-	362	1442	362	3			Y	-0-					1
01	0		354	-0-	354	1796	354	3			Y	-0-					1
02	2115	N	319	-0-	-1796	-0-	319	3			Y	-0-					1
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					1
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		568	-0-	568	1711	568	3			Y	-0-					25
12	0		601	-0-	601	2312	601	3			Y	-0-					25
01	0		566	-0-	566	2878	566	3			Y	-0-					25
02	2800	N	527	-0-	-2273	605	527	3			Y	-0-					25
03	1181	N	576	-0-	-605	-0-	576	3			Y	-0-					25
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		338	-0-	338	1020	338	3			N	-0-					-0-
12	0		346	-0-	346	1366	346	3			N	-0-					-0-
01	0		344	-0-	344	1710	344	3			N	-0-					-0-
02	2017	N	307	-0-	-1710	-0-	307	3			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	765	252	3			N	-0-					-0-
12	0		258	-0-	258	1023	258	3			N	-0-					-0-
01	0		254	-0-	254	1277	254	3			N	-0-					-0-
02	1502	N	225	-0-	-1277	-0-	225	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	230	68	3			N	-0-					-0-
12	0		85	-0-	85	315	85	3			N	-0-					-0-
01	0		69	-0-	69	384	69	3			N	-0-					-0-
02	463	N	79	-0-	-384	-0-	79	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		208	-0-	208	623	208	3			N	-0-					-0-
12	0		205	-0-	205	828	205	3			N	-0-					-0-
01	0		193	-0-	193	1021	193	3			N	-0-					-0-
02	1207	N	186	-0-	-1021	-0-	186	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	298	99	3			N	-0-					-0-
12	0		88	-0-	88	386	88	3			N	-0-					-0-
01	0		88	-0-	88	474	88	3			N	-0-					-0-
02	529	N	55	-0-	-474	-0-	55	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		335	-0-	335	1050	335	3			N	-0-					-0-
12	0		330	-0-	330	1380	330	3			N	-0-					-0-
01	0		336	-0-	336	1716	336	3			N	-0-					-0-
02	2011	N	295	-0-	-1716	-0-	295	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		99	-0-	99	328	99	3			N	-0-					-0-
12	0		102	-0-	102	430	102	3			N	-0-					-0-
01	0		101	-0-	101	531	101	3			N	-0-					-0-
02	620	N	89	-0-	-531	-0-	89	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	336	111	3			N	-0-					-0-
12	0		117	-0-	117	453	117	3			N	-0-					-0-
01	0		113	-0-	113	566	113	3			N	-0-					-0-
02	675	N	109	-0-	-566	-0-	109	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	606	175	3			N	-0-					-0-
12	0		175	-0-	175	781	175	3			N	-0-					-0-
01	0		205	-0-	205	986	205	3			N	-0-					-0-
02	1133	N	147	-0-	-986	-0-	147	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	535	175	3			N	-0-					-0-
12	0		174	-0-	174	709	174	3			N	-0-					-0-
01	0		177	-0-	177	886	177	3			N	-0-					-0-
02	1044	N	158	-0-	-886	-0-	158	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		63	-0-	63	135	63	3			N	-0-					-0-
12	0		67	-0-	67	202	67	3			N	-0-					-0-
01	0		70	-0-	70	272	70	3			N	-0-					-0-
02	332	N	60	-0-	-272	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	623	213	3			N	-0-					-0-
12	0		207	-0-	207	830	207	3			N	-0-					-0-
01	0		208	-0-	208	1038	208	3			N	-0-					-0-
02	1217	N	179	-0-	-1038	-0-	179	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	463	150	3			N	-0-					-0-
12	0		153	-0-	153	616	153	3			N	-0-					-0-
01	0		149	-0-	149	765	149	3			N	-0-					-0-
02	898	N	133	-0-	-765	-0-	133	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		175	-0-	175	645	175	3			N	-0-					-0-
12	0		248	-0-	248	893	248	3			N	-0-					-0-
01	0		251	-0-	251	1144	251	3			N	-0-					-0-
02	1363	N	219	-0-	-1144	-0-	219	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		141	-0-	141	391	141	3		N	-0-			-0-
12	0		134	-0-	134	525	134	3		N	-0-			-0-
01	0		120	-0-	120	645	120	3		N	-0-			-0-
02	769	N	124	-0-	-645	-0-	124	3		N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

11	0		268	-0-	268	855	268	3		N	-0-			-0-
12	0		277	-0-	277	1132	277	3		N	-0-			-0-
01	0		256	-0-	256	1388	256	3		N	-0-			-0-
02	1661	N	273	-0-	-1388	-0-	273	3		N	-0-			-0-
03	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	0		48	-0-	48	48	48	3		N	-0-			-0-
01	0		6	-0-	6	54	6	3		N	-0-			-0-
02	104	N	50	-0-	-54	-0-	50	3		N	-0-			-0-
03	9	N	9	-0-	-0-	-0-	9	3		N	-0-			-0-
04	6	N	NO RPT	-0-	-6	-0-				N	NO RPT			-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

11	0		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

11	0		95	-0-	95	267	95	3		N	-0-			-0-
12	0		76	-0-	76	343	76	3		N	-0-			-0-
01	0		121	-0-	121	464	121	3		N	-0-			-0-
02	569	N	105	-0-	-464	-0-	105	3		N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

11	0		28	-0-	28	53	28	3		N	-0-			-0-
12	0		26	-0-	26	79	26	3		N	-0-			-0-
01	0		24	-0-	24	103	24	3		N	-0-			-0-
02	125	N	22	-0-	-103	-0-	22	3		N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		292	-0-	292	891	292	3			N	-0-					-0-
12	0		296	-0-	296	1187	296	3			N	-0-					-0-
01	0		296	-0-	296	1483	296	3			N	-0-					-0-
02	1747	N	264	-0-	-1483	-0-	264	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	492	162	3			N	-0-					-0-
12	0		153	-0-	153	645	153	3			N	-0-					-0-
01	0		154	-0-	154	799	154	3			N	-0-					-0-
02	928	N	129	-0-	-799	-0-	129	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	126	41	3			N	-0-					-0-
12	0		42	-0-	42	168	42	3			N	-0-					-0-
01	0		42	-0-	42	210	42	3			N	-0-					-0-
02	248	N	38	-0-	-210	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		209	-0-	209	599	209	3			N	-0-					-0-
12	0		217	-0-	217	816	217	3			N	-0-					-0-
01	0		203	-0-	203	1019	203	3			N	-0-					-0-
02	1236	N	217	-0-	-1019	-0-	217	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	245	83	3			N	-0-					-0-
12	0		87	-0-	87	332	87	3			N	-0-					-0-
01	0		85	-0-	85	417	85	3			N	-0-					-0-
02	494	N	77	-0-	-417	-0-	77	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		159	-0-	159	478	159	3			N	-0-					-0-
12	0		167	-0-	167	645	167	3			N	-0-					-0-
01	0		168	-0-	168	813	168	3			N	-0-					-0-
02	964	N	151	-0-	-813	-0-	151	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		103	-0-	103	292	103	3			N	-0-					-0-
12	0		95	-0-	95	387	95	3			N	-0-					-0-
01	0		146	-0-	146	533	146	3			N	-0-					-0-
02	639	N	106	-0-	-533	-0-	106	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		192	-0-	192	590	192	3			N	-0-					-0-
12	0		199	-0-	199	789	199	3			N	-0-					-0-
01	0		198	-0-	198	987	198	3			N	-0-					-0-
02	1166	N	179	-0-	-987	-0-	179	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	1001	326	3			N	-0-					-0-
12	0		328	-0-	328	1329	328	3			N	-0-					-0-
01	0		331	-0-	331	1660	331	3			N	-0-					-0-
02	1962	N	302	-0-	-1660	-0-	302	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	96	31	3			N	-0-					-0-
12	0		19	-0-	19	115	19	3			N	-0-					-0-
01	0		19	-0-	19	134	19	3			N	-0-					-0-
02	148	N	14	-0-	-134	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		895	-0-	895	2515	895	3			N	-0-					-0-
12	0		810	-0-	810	3325	810	3			N	-0-					-0-
01	0		818	-0-	818	4143	818	3			N	-0-					-0-
02	2800	N	735	-0-	-2065	2078	735	3			N	-0-					-0-
03	2920	N	842	-0-	-2078	-0-	842	3			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		89	-0-	89	283	89	3			N	-0-					-0-
12	0		94	-0-	94	377	94	3			N	-0-					-0-
01	0		83	-0-	83	460	83	3			N	-0-					-0-
02	538	N	78	-0-	-460	-0-	78	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		467	-0-	467	1395	467	3			N	-0-					-0-
12	0		497	-0-	497	1892	497	3			N	-0-					-0-
01	0		505	-0-	505	2397	505	3			N	-0-					-0-
02	2800	N	464	-0-	-2336	61	464	3			N	-0-					-0-
03	566	N	505	-0-	-61	-0-	505	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	461	148	3			N	-0-					-0-
12	0		148	-0-	148	609	148	3			N	-0-					-0-
01	0		153	-0-	153	762	153	3			N	-0-					-0-
02	914	N	152	-0-	-762	-0-	152	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	120	48	3			N	-0-					-0-
12	0		40	-0-	40	160	40	3			N	-0-					-0-
01	0		41	-0-	41	201	41	3			N	-0-					-0-
02	234	N	33	-0-	-201	-0-	33	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5	-0-	5	23	5	3			N	-0-					-0-
12	0		9	-0-	9	32	9	3			N	-0-					-0-
01	0		7	-0-	7	39	7	3			N	-0-					-0-
02	45	N	6	-0-	-39	-0-	6	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	26					Y	-0-					3
12	0		-0-	-0-	-0-	26					Y	-0-					3
01	0		-0-	-0-	-0-	26					Y	-0-					3
02	26	N	-0-	-0-	-26	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6	-0-	6	10	6	3			N	-0-					-0-
12	0		6	-0-	6	16	6	3			N	-0-					-0-
01	0		-0-	-0-	-0-	16					N	-0-					-0-
02	17	N	1	-0-	-16	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2402					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2402					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		424	-0-	424	1324	424	3			N	-0-					-0-
12	0		418	-0-	418	1742	418	3			N	-0-					-0-
01	0		454	-0-	454	2196	454	3			N	-0-					-0-
02	2597	N	401	-0-	-2196	-0-	401	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		246	-0-	246	779	246	3			N	-0-					-0-
12	0		245	-0-	245	1024	245	3			N	-0-					-0-
01	0		248	-0-	248	1272	248	3			N	-0-					-0-
02	1488	N	216	-0-	-1272	-0-	216	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		148	-0-	148	448	148	3			N	-0-					-0-
12	0		156	-0-	156	604	156	3			N	-0-					-0-
01	0		158	-0-	158	762	158	3			N	-0-					-0-
02	906	N	144	-0-	-762	-0-	144	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

11	0		248	-0-	248	719	248	3			N	-0-					-0-
12	0		252	-0-	252	971	252	3			N	-0-					-0-
01	0		250	-0-	250	1221	250	3			N	-0-					-0-
02	1446	N	225	-0-	-1221	-0-	225	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

11	0		122	-0-	122	122	122	3			N	-0-					-0-
12	0		172	-0-	172	294	172	3			N	-0-					-0-
01	0		170	-0-	170	464	170	3			N	-0-					-0-
02	616	N	152	-0-	-464	-0-	152	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

11	0		285	-0-	285	871	285	3			N	-0-					-0-
12	0		289	-0-	289	1160	289	3			N	-0-					-0-
01	0		279	-0-	279	1439	279	3			N	-0-					-0-
02	1715	N	276	-0-	-1439	-0-	276	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

11	0		323	-0-	323	982	323	3			N	-0-					-0-
12	0		331	-0-	331	1313	331	3			N	-0-					-0-
01	0		331	-0-	331	1644	331	3			N	-0-					-0-
02	1945	N	301	-0-	-1644	-0-	301	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

11	0		15	-0-	15	51	15	3			N	-0-					-0-
12	0		18	-0-	18	69	18	3			N	-0-					-0-
01	0		18	-0-	18	87	18	3			N	-0-					-0-
02	105	N	18	-0-	-87	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		164	-0-	164	531	164	3			N	-0-					-0-
12	0		164	-0-	164	695	164	3			N	-0-					-0-
01	0		179	-0-	179	874	179	3			N	-0-					-0-
02	1030	N	156	-0-	-874	-0-	156	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	275	72	3			N	-0-					-0-
12	0		72	-0-	72	347	72	3			N	-0-					-0-
01	0		44	-0-	44	391	44	3			N	-0-					-0-
02	440	N	49	-0-	-391	-0-	49	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	692	214	3			N	-0-					-0-
12	0		227	-0-	227	919	227	3			N	-0-					-0-
01	0		226	-0-	226	1145	226	3			N	-0-					-0-
02	1318	N	173	-0-	-1145	-0-	173	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	116	35	3			N	-0-					-0-
12	0		32	-0-	32	148	32	3			N	-0-					-0-
01	0		30	-0-	30	178	30	3			N	-0-					-0-
02	202	N	24	-0-	-178	-0-	24	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	257	83	3			N	-0-					-0-
12	0		86	-0-	86	343	86	3			N	-0-					-0-
01	0		53	-0-	53	396	53	3			N	-0-					-0-
02	992	N	596	-0-	-396	-0-	596	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		65	-0-	65	180	65	3			N	-0-					-0-
12	0		73	-0-	73	253	73	3			N	-0-					-0-
01	0		64	-0-	64	317	64	3			N	-0-					-0-
02	393	N	76	-0-	-317	-0-	76	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		461	-0-	461	1433	461	3			N	-0-					-0-
12	0		391	-0-	391	1824	391	3			N	-0-					-0-
01	0		361	-0-	361	2185	361	3			N	-0-					-0-
02	2391	N	206	-0-	-2185	-0-	206	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	267	82	3			N	-0-					-0-
12	0		84	-0-	84	351	84	3			N	-0-					-0-
01	0		83	-0-	83	434	83	3			N	-0-					-0-
02	507	N	73	-0-	-434	-0-	73	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		264	-0-	264	839	264	3			N	-0-					-0-
12	0		266	-0-	266	1105	266	3			N	-0-					-0-
01	0		274	-0-	274	1379	274	3			N	-0-					-0-
02	1629	N	250	-0-	-1379	-0-	250	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	1253	394	3			N	-0-					-0-
12	0		438	-0-	438	1691	438	3			N	-0-					-0-
01	0		473	-0-	473	2164	473	3			N	-0-					-0-
02	2589	N	425	-0-	-2164	-0-	425	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		82	-0-	82	181	82	3			N	-0-					-0-
12	0		126	-0-	126	307	126	3			N	-0-					-0-
01	0		125	-0-	125	432	125	3			N	-0-					-0-
02	549	N	117	-0-	-432	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		108	-0-	108	330	108	3			N	-0-					-0-
12	0		111	-0-	111	441	111	3			N	-0-					-0-
01	0		111	-0-	111	552	111	3			N	-0-					-0-
02	651	N	99	-0-	-552	-0-	99	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	4	1	3			N	-0-					-0-
12	0		-0-	-0-	-0-	4					N	-0-					-0-
01	0		2	-0-	2	6	2	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		146	-0-	146	432	146	3			N	-0-					-0-
12	0		140	-0-	140	572	140	3			N	-0-					-0-
01	0		177	-0-	177	749	177	3			N	-0-					-0-
02	887	N	138	-0-	-749	-0-	138	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		184	-0-	184	566	184	3			N	-0-					-0-
12	0		187	-0-	187	753	187	3			N	-0-					-0-
01	0		190	-0-	190	943	190	3			N	-0-					-0-
02	1108	N	165	-0-	-943	-0-	165	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		131	-0-	131	402	131	3			N	-0-					-0-
12	0		128	-0-	128	530	128	3			N	-0-					-0-
01	0		129	-0-	129	659	129	3			N	-0-					-0-
02	778	N	119	-0-	-659	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		222	-0-	222	678	222	3			N	-0-					-0-
12	0		231	-0-	231	909	231	3			N	-0-					-0-
01	0		231	-0-	231	1140	231	3			N	-0-					-0-
02	1347	N	207	-0-	-1140	-0-	207	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		100	-0-	100	342	100	3			N	-0-					-0-
12	0		100	-0-	100	442	100	3			N	-0-					-0-
01	0		115	-0-	115	557	115	3			N	-0-					-0-
02	659	N	102	-0-	-557	-0-	102	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		90	-0-	90	273	90	3			N	-0-					-0-
12	0		92	-0-	92	365	92	3			N	-0-					-0-
01	0		92	-0-	92	457	92	3			N	-0-					-0-
02	539	N	82	-0-	-457	-0-	82	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68	-0-	68	135	68	3			N	-0-					-0-
12	0		90	-0-	90	225	90	3			N	-0-					-0-
01	0		97	-0-	97	322	97	3			N	-0-					-0-
02	561	N	239	-0-	-322	-0-	239	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		501	-0-	501	1562	501	3			N	-0-					-0-
12	0		495	-0-	495	2057	495	3			N	-0-					-0-
01	0		527	-0-	527	2584	527	3			N	-0-					-0-
02	2800	N	454	-0-	-2346	238	454	3			N	-0-					-0-
03	762	N	524	-0-	-238	-0-	524	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		213	-0-	213	664	213	3			N	-0-					-0-
12	0		220	-0-	220	884	220	3			N	-0-					-0-
01	0		209	-0-	209	1093	209	3			N	-0-					-0-
02	1300	N	207	-0-	-1093	-0-	207	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	57	30	3			N	-0-					-0-
12	0		38	-0-	38	95	38	3			N	-0-					-0-
01	0		33	-0-	33	128	33	3			N	-0-					-0-
02	169	N	41	-0-	-128	-0-	41	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	300	95	3			N	-0-					-0-
12	0		104	-0-	104	404	104	3			N	-0-					-0-
01	0		104	-0-	104	508	104	3			N	-0-					-0-
02	600	N	92	-0-	-508	-0-	92	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	499	162	3			N	-0-					-0-
12	0		156	-0-	156	655	156	3			N	-0-					-0-
01	0		188	-0-	188	843	188	3			N	-0-					-0-
02	986	N	143	-0-	-843	-0-	143	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	168	56	3			N	-0-					-0-
12	0		56	-0-	56	224	56	3			N	-0-					-0-
01	0		57	-0-	57	281	57	3			N	-0-					-0-
02	332	N	51	-0-	-281	-0-	51	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		50	-0-	50	152	50	3			N	-0-					-0-
12	0		52	-0-	52	204	52	3			N	-0-					-0-
01	0		53	-0-	53	257	53	3			N	-0-					-0-
02	304	N	47	-0-	-257	-0-	47	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	83	17	3			N	-0-					-0-
12	0		25	-0-	25	108	25	3			N	-0-					-0-
01	0		21	-0-	21	129	21	3			N	-0-					-0-
02	146	N	17	-0-	-129	-0-	17	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	3	1	3			N	-0-					-0-
12	0		2	-0-	2	5	2	3			N	-0-					-0-
01	0		1	-0-	1	6	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1	-0-	1	5	1	3			Y	-0-					4
12	0		1	-0-	1	6	1	3			Y	-0-					4
01	T. A.		1	-0-	1	7	1	3			Y	-0-					4
02	T. A.		1	-0-	1	8	1	3			Y	-0-					4
03	T. A.		1	-0-	1	9	1	3			Y	-0-					4
04	T. A.		NO RPT	-0-	-0-	9					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		83	-0-	83	242	83	3			N	-0-					-0-
12	0		91	-0-	91	333	91	3			N	-0-					-0-
01	0		86	-0-	86	419	86	3			N	-0-					-0-
02	492	N	73	-0-	-419	-0-	73	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		55	-0-	55	188	55	3			N	-0-					-0-
12	0		55	-0-	55	243	55	3			N	-0-					-0-
01	0		52	-0-	52	295	52	3			N	-0-					-0-
02	336	N	41	-0-	-295	-0-	41	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	150	48	3			N	-0-					-0-
12	0		49	-0-	49	199	49	3			N	-0-					-0-
01	0		51	-0-	51	250	51	3			N	-0-					-0-
02	297	N	47	-0-	-250	-0-	47	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		95	-0-	95	289	95	3			N	-0-					-0-
12	0		97	-0-	97	386	97	3			N	-0-					-0-
01	0		98	-0-	98	484	98	3			N	-0-					-0-
02	570	N	86	-0-	-484	-0-	86	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	82	24	3			Y	-0-					-0-
12	0		30	-0-	30	112	30	3			Y	-0-					-0-
01	0		27	-0-	27	139	27	3			Y	-0-					-0-
02	164	N	25	-0-	-139	-0-	25	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		663	-0-	663	2035	663	3			N	-0-					-0-
12	0		665	-0-	665	2700	665	3			N	-0-					-0-
01	0		721	-0-	721	3421	721	3			N	-0-					-0-
02	2800	N	619	-0-	-2181	1240	619	3			N	-0-					-0-
03	1899	N	659	-0-	-1240	-0-	659	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		232	-0-	232	710	232	3			N	-0-					-0-
12	0		238	-0-	238	948	238	3			N	-0-					-0-
01	0		247	-0-	247	1195	247	3			N	-0-					-0-
02	1411	N	216	-0-	-1195	-0-	216	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		282	-0-	282	872	282	3			N	-0-					-0-
12	0		290	-0-	290	1162	290	3			N	-0-					-0-
01	0		284	-0-	284	1446	284	3			N	-0-					-0-
02	1666	N	220	-0-	-1446	-0-	220	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	98	28	3			N	-0-					-0-
12	0		28	-0-	28	126	28	3			N	-0-					-0-
01	0		23	-0-	23	149	23	3			N	-0-					-0-
02	170	N	21	-0-	-149	-0-	21	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		205	-0-	205	640	205	3			N	-0-					-0-
12	0		210	-0-	210	850	210	3			N	-0-					-0-
01	0		210	-0-	210	1060	210	3			N	-0-					-0-
02	1250	N	190	-0-	-1060	-0-	190	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		320	-0-	320	1192	92	1	228	3	N	-0-					-0-
12	0		954	-0-	954	2146	95	1	859	3	N	-0-					-0-
01	0		1450	-0-	1450	3596	95	1	1352	3	N	3	3	8			-0-
							3	9									
02	2800	N	1338	-0-	-1462	2134	86	1	1251	3	N	1	1	8			-0-
							1	9									
03	3100	N	1501	-0-	-1599	535	95	1	1404	3	N	2	2	8			-0-
							2	9									
04	510	N	NO RPT	-0-	-510	25					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

11	0		8	-0-	8	11	8	3			N	-0-					-0-
12	0		2	-0-	2	13	2	3			N	-0-					-0-
01	0		-0-	-0-	-0-	13					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

11	0		734	-0-	734	2340	734	3			N	-0-					-0-
12	0		755	-0-	755	3095	755	3			N	-0-					-0-
01	0		759	-0-	759	3854	759	3			N	-0-					-0-
02	2800	N	705	-0-	-2095	1759	705	3			N	-0-					-0-
03	2565	N	806	-0-	-1759	-0-	806	3			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

11	0		308	-0-	308	920	308	3			N	-0-					-0-
12	0		291	-0-	291	1211	291	3			N	-0-					-0-
01	0		291	-0-	291	1502	291	3			N	-0-					-0-
02	1764	N	262	-0-	-1502	-0-	262	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

11	0		379	-0-	379	1162	379	3			N	-0-					-0-
12	0		376	-0-	376	1538	376	3			N	-0-					-0-
01	0		168	-0-	168	1706	168	3			N	-0-					-0-
02	2033	N	327	-0-	-1706	-0-	327	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4	-0-	4	50	4	3			N	-0-					-0-
12	0		3	-0-	3	53	3	3			N	-0-					-0-
01	0		8	-0-	8	61	8	3			N	-0-					-0-
02	63	N	2	-0-	-61	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	253	80	3			N	-0-					-0-
12	0		83	-0-	83	336	83	3			N	-0-					-0-
01	0		81	-0-	81	417	81	3			N	-0-					-0-
02	491	N	74	-0-	-417	-0-	74	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21	-0-	21	64	21	3			N	-0-					-0-
12	0		22	-0-	22	86	22	3			N	-0-					-0-
01	0		22	-0-	22	108	22	3			N	-0-					-0-
02	128	N	20	-0-	-108	-0-	20	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		254	-0-	254	776	254	3			N	-0-					-0-
12	0		256	-0-	256	1032	256	3			N	-0-					-0-
01	0		234	-0-	234	1266	234	3			N	-0-					-0-
02	1507	N	241	-0-	-1266	-0-	241	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		183	-0-	183	557	183	3			N	-0-					-0-
12	0		187	-0-	187	744	187	3			N	-0-					-0-
01	0		187	-0-	187	931	187	3			N	-0-					-0-
02	1102	N	171	-0-	-931	-0-	171	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16	-0-	16	51	16	3			N	-0-					-0-
12	0		29	-0-	29	80	29	3			N	-0-					-0-
01	0		12	-0-	12	92	12	3			N	-0-					-0-
02	105	N	13	-0-	-92	-0-	13	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		109	-0-	109	332	67	1	42	3	N	-0-					-0-
12	0		121	-0-	121	453	70	1	51	3	N	-0-					-0-
01	0		109	-0-	109	562	70	1	39	3	N	-0-					-0-
02	661	N	99	-0-	-562	-0-	63	1	36	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	70	1	42	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		251	-0-	251	726	251	3			N	-0-					-0-
12	0		250	-0-	250	976	250	3			N	-0-					-0-
01	0		248	-0-	248	1224	248	3			N	-0-					-0-
02	1445	N	221	-0-	-1224	-0-	221	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	1213	198	3			N	-0-					-0-
12	0		562	-0-	562	1775	562	3			N	-0-					-0-
01	0		547	-0-	547	2322	547	3			N	-0-					-0-
02	2774	N	452	-0-	-2322	-0-	452	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		150	-0-	150	463	150	3			N	-0-					-0-
12	0		154	-0-	154	617	154	3			N	-0-					-0-
01	0		153	-0-	153	770	153	3			N	-0-					-0-
02	908	N	138	-0-	-770	-0-	138	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		152	-0-	152	468	152	3			N	-0-					-0-
12	0		154	-0-	154	622	154	3			N	-0-					-0-
01	0		151	-0-	151	773	151	3			N	-0-					-0-
02	912	N	139	-0-	-773	-0-	139	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	721	229	3			N	-0-					-0-
12	0		231	-0-	231	952	231	3			N	-0-					-0-
01	0		227	-0-	227	1179	227	3			N	-0-					-0-
02	1381	N	202	-0-	-1179	-0-	202	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		31	-0-	31	96	31	3			N	-0-					-0-
12	0		32	-0-	32	128	32	3			N	-0-					-0-
01	0		31	-0-	31	159	31	3			N	-0-					-0-
02	190	N	31	-0-	-159	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	217	72	3			N	-0-					-0-
12	0		75	-0-	75	292	75	3			N	-0-					-0-
01	0		76	-0-	76	368	76	3			N	-0-					-0-
02	437	N	69	-0-	-368	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		153	-0-	153	441	153	3			N	-0-					-0-
12	0		151	-0-	151	592	151	3			N	-0-					-0-
01	0		149	-0-	149	741	149	3			N	-0-					-0-
02	865	N	124	-0-	-741	-0-	124	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223	686	223	3			N	-0-					-0-
12	0		231	-0-	231	917	231	3			N	-0-					-0-
01	0		225	-0-	225	1142	225	3			N	-0-					-0-
02	1347	N	205	-0-	-1142	-0-	205	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		52	-0-	52	163	52	3			Y	-0-					-0-
12	0		53	-0-	53	216	53	3			Y	-0-					-0-
01	0		54	-0-	54	270	54	3			Y	-0-					-0-
02	319	N	49	-0-	-270	-0-	49	3			Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26	-0-	26	81	26	3			Y	-0-					2
12	0		27	-0-	27	108	27	3			Y	-0-					2
01	0		28	-0-	28	136	28	3			Y	-0-					2
02	161	N	25	-0-	-136	-0-	25	3			Y	-0-					2
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		162	-0-	162	501	162	3			N	-0-					-0-
12	0		115	-0-	115	616	115	3			N	-0-					-0-
01	0		-0-	-0-	-0-	616					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		377	-0-	377	1186	27	1	348	3	N	2	2	1			6
							2	9									
12	0		371	-0-	371	1557	24	1	310	3	N	34	7	1			33
							37	9									
01	0		320	-0-	320	1877	23	1	297	3	N	-0-	12	1			21
02	2157	N	280	-0-	-1877	-0-	20	1	252	3	N	7					28
							8	9									
03	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					28
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					28

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		284	-0-	284	859	284	3			N	-0-					-0-
12	0		288	-0-	288	1147	288	3			N	-0-					-0-
01	0		288	-0-	288	1435	288	3			N	-0-					-0-
02	1698	N	263	-0-	-1435	-0-	263	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		133	-0-	133	393	99	1	34	3	N	-0-					-0-
12	0		150	-0-	150	543	102	1	48	3	N	-0-					-0-
01	0		129	-0-	129	672	102	1	27	3	N	-0-					-0-
02	788	N	116	-0-	-672	-0-	92	1	24	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	102	1	25	3	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		105	-0-	105	368	105	3			N	-0-					-0-
12	0		101	-0-	101	469	101	3			N	-0-					-0-
01	0		79	-0-	79	548	79	3			N	-0-					-0-
02	620	N	72	-0-	-548	-0-	72	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	224	72	3			Y	-0-					-0-
12	0		75	-0-	75	299	75	3			Y	-0-					-0-
01	0		71	-0-	71	370	71	3			Y	-0-					-0-
02	443	N	73	-0-	-370	-0-	73	3			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	24	9	3			Y	-0-					-0-
12	0		7	-0-	7	31	7	3			Y	-0-					-0-
01	0		7	-0-	7	38	7	3			Y	-0-					-0-
02	44	N	6	-0-	-38	-0-	6	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	20	8	3			Y	-0-					-0-
12	0		8	-0-	8	28	8	3			Y	-0-					-0-
01	0		7	-0-	7	35	7	3			Y	-0-					-0-
02	41	N	6	-0-	-35	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		29	-0-	29	85	29	3			Y	-0-					2
12	0		33	-0-	33	118	33	3			Y	-0-					2
01	0		27	-0-	27	145	27	3			Y	-0-					2
02	169	N	24	-0-	-145	-0-	24	3			Y	-0-					2
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	165	56	3			N	-0-					-0-
12	0		-0-	-0-	-0-	165					N	-0-					-0-
01	0		-0-	-0-	-0-	165					N	-0-					-0-
02	165	N	-0-	-0-	-165	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		258	-0-	258	1022	258	3			N	-0-					-0-
12	0		264	-0-	264	1286	264	3			N	-0-					-0-
01	0		246	-0-	246	1532	246	3			N	-0-					-0-
02	1750	N	218	-0-	-1532	-0-	218	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		23	-0-	23	145	23	3			N	-0-			-0-
12	0		42	-0-	42	187	42	3			N	-0-			-0-
01	0		19	-0-	19	206	19	3			N	-0-			-0-
02	234	N	28	-0-	-206	-0-	28	3			N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		58	-0-	58	183	58	3			N	-0-			-0-
12	0		57	-0-	57	240	57	3			N	-0-			-0-
01	0		56	-0-	56	296	56	3			N	-0-			-0-
02	345	N	49	-0-	-296	-0-	49	3			N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		86	-0-	86	259	86	3			N	-0-			-0-
12	0		118	-0-	118	377	118	3			N	-0-			-0-
01	0		99	-0-	99	476	99	3			N	-0-			-0-
02	562	N	86	-0-	-476	-0-	86	3			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		263	-0-	263	827	75	1	188	3	N	-0-			-0-
12	0		270	-0-	270	1097	77	1	193	3	N	-0-			-0-
01	0		268	-0-	268	1365	77	1	191	3	N	-0-			-0-
02	1606	N	241	-0-	-1365	-0-	70	1	171	3	N	-0-			-0-
03	262	N	262	-0-	-0-	-0-	77	1	185	3	N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		8	-0-	8	14	8	3			N	-0-			-0-
12	0		-0-	-0-	-0-	14					N	-0-			-0-
01	0		8	-0-	8	22	8	3			N	-0-			-0-
02	27	N	5	-0-	-22	-0-	5	3			N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		187	-0-	187	562	187	3			N	-0-			-0-
12	0		191	-0-	191	753	191	3			N	-0-			-0-
01	0		195	-0-	195	948	195	3			N	-0-			-0-
02	1123	N	175	-0-	-948	-0-	175	3			N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		87	-0-	87	246	87	3			N	-0-			-0-
12	0		86	-0-	86	332	86	3			N	-0-			-0-
01	0		66	-0-	66	398	66	3			N	-0-			-0-
02	478	N	80	-0-	-398	-0-	80	3			N	-0-			-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12	-0-	12	54	12	3			N	-0-					-0-
12	0		12	-0-	12	66	12	3			N	-0-					-0-
01	0		12	-0-	12	78	12	3			N	-0-					-0-
02	89	N	11	-0-	-78	-0-	11	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		347	-0-	347	1065	347	3			N	-0-					-0-
12	0		330	-0-	330	1395	330	3			N	-0-					-0-
01	0		356	-0-	356	1751	356	3			N	-0-					-0-
02	2075	N	324	-0-	-1751	-0-	324	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		308	-0-	308	942	308	3			N	-0-					-0-
12	0		316	-0-	316	1258	316	3			N	-0-					-0-
01	0		316	-0-	316	1574	316	3			N	-0-					-0-
02	1857	N	283	-0-	-1574	-0-	283	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		228	-0-	228	1167	228	3			N	-0-					-0-
12	0		551	-0-	551	1718	551	3			N	-0-					-0-
01	0		500	-0-	500	2218	500	3			N	-0-					-0-
02	2643	N	425	-0-	-2218	-0-	425	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1357	-0-	1357	4116	99	1	1258	3	N	-0-					-0-
12	0		1263	-0-	1263	5379	102	1	1161	3	N	-0-					-0-
01	0		1318	-0-	1318	6697	102	1	1215	3	N	1	1	8			-0-
							1	9									
02	2800	N	1223	-0-	-1577	5120	92	1	1131	3	N	-0-					-0-
03	3100	N	1382	-0-	-1718	3402	102	1	1280	3	N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	2202					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	387	140	3			N	-0-					-0-
12	0		138	-0-	138	525	138	3			N	-0-					-0-
01	0		205	-0-	205	730	205	3			N	-0-					-0-
02	855	N	125	-0-	-730	-0-	125	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	32	9	3			N	-0-					-0-
12	0		9	-0-	9	41	9	3			N	-0-					-0-
01	0		9	-0-	9	50	9	3			N	-0-					-0-
02	58	N	8	-0-	-50	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		10	-0-	10	18	10	3			N	-0-					-0-
12	0		40	-0-	40	58	40	3			N	-0-					-0-
01	0		34	-0-	34	92	34	3			N	-0-					-0-
02	326	N	234	-0-	-92	-0-	234	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		110	-0-	110	354	110	3			N	-0-					-0-
12	0		111	-0-	111	465	111	3			N	-0-					-0-
01	0		110	-0-	110	575	110	3			N	-0-					-0-
02	673	N	98	-0-	-575	-0-	98	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		107	-0-	107	335	107	3			N	-0-					-0-
12	0		108	-0-	108	443	108	3			N	-0-					-0-
01	0		108	-0-	108	551	108	3			N	-0-					-0-
02	648	N	97	-0-	-551	-0-	97	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		345	-0-	345	1064	345	3			N	-0-					-0-
12	0		344	-0-	344	1408	344	3			N	-0-					-0-
01	0		339	-0-	339	1747	339	3			N	-0-					-0-
02	2020	N	273	-0-	-1747	-0-	273	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		202	-0-	202	590	202	3			N	-0-					-0-
12	0		103	-0-	103	693	103	3			N	-0-					-0-
01	0		48	-0-	48	741	48	3			N	-0-					-0-
02	812	N	71	-0-	-741	-0-	71	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	96	28	3			N	-0-					-0-
12	0		31	-0-	31	127	31	3			N	-0-					-0-
01	0		30	-0-	30	157	30	3			N	-0-					-0-
02	184	N	27	-0-	-157	-0-	27	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	698	188	3			N	-0-					-0-
12	0		246	-0-	246	944	246	3			N	-0-					-0-
01	0		242	-0-	242	1186	242	3			N	-0-					-0-
02	1415	N	229	-0-	-1186	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	371	13 1	1 9	100	3	N	1	3	1			3
12	0		115	-0-	115	486	17	1	98	3	N	-0-					3
01	0		107	-0-	107	593	14	1	93	3	N	-0-	2	5			1
02	700	N	107	-0-	-593	-0-	15 2	1 9	90	3	N	2					3
03	114	N	114	-0-	-0-	-0-	19 2	1 9	93	3	N	2					5
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		85	-0-	85	259	85	3			N	-0-					-0-
12	0		87	-0-	87	346	87	3			N	-0-					-0-
01	0		87	-0-	87	433	87	3			N	-0-					-0-
02	510	N	77	-0-	-433	-0-	77	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	1525	500	3			N	-0-					-0-
12	0		497	-0-	497	2022	497	3			N	-0-					-0-
01	0		501	-0-	501	2523	501	3			N	-0-					-0-
02	2800	N	331	-0-	-2469	54	331	3			N	-0-					-0-
03	672	N	618	-0-	-54	-0-	618	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	1000	326	3			N	-0-					-0-
12	0		333	-0-	333	1333	333	3			N	-0-					-0-
01	0		339	-0-	339	1672	339	3			N	-0-					-0-
02	1957	N	285	-0-	-1672	-0-	285	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	135	28	3			Y	-0-					-0-
12	0		7	-0-	7	142	7	3			Y	-0-					-0-
01	0		3	-0-	3	145	3	3			Y	-0-					-0-
02	149	N	4	-0-	-145	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		500	-0-	500	1507	500	3			N	-0-					-0-
12	0		499	-0-	499	2006	499	3			N	-0-					-0-
01	0		513	-0-	513	2519	513	3			N	-0-					-0-
02	2800	N	453	-0-	-2347	172	453	3			N	-0-					-0-
03	665	N	493	-0-	-172	-0-	493	3			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		88	-0-	88	289	88	3			N	-0-					-0-
12	0		14	-0-	14	303	14	3			N	-0-					-0-
01	0		-0-	-0-	-0-	303					N	-0-					-0-
02	303	N	-0-	-0-	-303	-0-					N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	1170	300	3			N	-0-					-0-
12	0		226	-0-	226	1396	226	3			N	-0-					-0-
01	0		187	-0-	187	1583	187	3			N	-0-					-0-
02	1719	N	136	-0-	-1583	-0-	136	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	598	188	3			N	-0-					-0-
12	0		175	-0-	175	773	175	3			N	-0-					-0-
01	0		206	-0-	206	979	206	3			N	-0-					-0-
02	1159	N	180	-0-	-979	-0-	180	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	26	9	3			N	-0-					-0-
12	0		8	-0-	8	34	8	3			N	-0-					-0-
01	0		8	-0-	8	42	8	3			N	-0-					-0-
02	48	N	6	-0-	-42	-0-	6	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		13	-0-	13	41	13	3			Y	-0-					-0-
12	0		13	-0-	13	54	13	3			Y	-0-					-0-
01	0		13	-0-	13	67	13	3			Y	-0-					-0-
02	77	N	10	-0-	-67	-0-	10	3			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		926	-0-	926	2932	926	3			N	-0-					-0-
12	0		934	-0-	934	3866	934	3			N	-0-					-0-
01	0		886	-0-	886	4752	886	3			N	-0-					-0-
02	2800	N	767	-0-	-2033	2719	767	3			N	-0-					-0-
03	3100	N	830	-0-	-2270	449	830	3			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		953	-0-	953	1519	953	3			N	-0-					-0-
12	0		689	-0-	689	2208	689	3			N	-0-					-0-
01	0		620	-0-	620	2828	620	3			N	-0-					-0-
02	2800	N	510	-0-	-2290	538	510	3			N	-0-					-0-
03	595	N	57	-0-	-538	-0-	57	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		238	-0-	238	720	238	3			N	-0-					-0-
12	0		233	-0-	233	953	233	3			N	-0-					-0-
01	0		243	-0-	243	1196	243	3			N	-0-					-0-
02	1400	N	204	-0-	-1196	-0-	204	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		390	-0-	390	726	390	3			N	-0-					-0-
12	0		251	-0-	251	977	251	3			N	-0-					-0-
01	0		294	-0-	294	1271	294	3			N	-0-					-0-
02	1469	N	198	-0-	-1271	-0-	198	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		132	-0-	132	405	132	3			N	-0-					-0-
12	0		137	-0-	137	542	137	3			N	-0-					-0-
01	0		136	-0-	136	678	136	3			N	-0-					-0-
02	801	N	123	-0-	-678	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		60	-0-	60	351	60	3			N	-0-					-0-
12	0		-0-	-0-	-0-	351					N	-0-					-0-
01	0		-0-	-0-	-0-	351					N	-0-					-0-
02	351	N	-0-	-0-	-351	-0-					N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		560	-0-	560	1774	560	3			N	-0-					-0-
12	0		610	-0-	610	2384	610	3			N	-0-					-0-
01	0		598	-0-	598	2982	598	3			N	-0-					-0-
02	2800	N	522	-0-	-2278	704	522	3			N	-0-					-0-
03	1284	N	580	-0-	-704	-0-	580	3			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	20	7	3			N	-0-					-0-
12	0		7	-0-	7	27	7	3			N	-0-					-0-
01	0		8	-0-	8	35	8	3			N	-0-					-0-
02	42	N	7	-0-	-35	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	388	-0-	388	1030	388	3			N	-0-					-0-
12	14B2	EXT	189	-0-	189	1219	189	3			N	-0-					-0-
01	14B2	EXT	104	-0-	104	1323	104	3			N	-0-					-0-
02	14B2	EXT	131	-0-	131	1454	131	3			N	-0-					-0-
03	14B2	EXT	129	-0-	129	1583	129	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1583					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		477	-0-	477	1560	477	3			Y	-0-					1
12	0		510	-0-	510	2070	510	3			Y	-0-					1
01	0		522	-0-	522	2592	522	3			Y	-0-					1
02	2800	N	474	-0-	-2326	266	474	3			Y	-0-					1
03	759	N	493	-0-	-266	-0-	493	3			Y	-0-					1
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2133	-0-	2133	4035	2133	3			N	-0-					-0-
12	0		1971	-0-	1971	6006	1971	3			N	-0-					-0-
01	0		2292	-0-	2292	8298	2292	3			N	-0-					-0-
02	2800	N	1760	-0-	-1040	7258	1760	3			N	-0-					-0-
03	3100	N	1888	-0-	-1212	6046	1888	3			N	-0-					-0-
04	3000	N	1740	-0-	-1260	4786	1740	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2180	-0-	2180	4580	2180	3			N	-0-					-0-
12	0		1847	-0-	1847	6427	1847	3			N	-0-					-0-
01	0		2200	-0-	2200	8627	2200	3			N	-0-					-0-
02	2800	N	2140	-0-	-660	7967	2140	3			N	-0-					-0-
03	3100	N	2489	-0-	-611	7356	2489	3			N	-0-					-0-
04	3000	N	2678	-0-	-322	7034	2678	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		825	-0-	825	1702	825	3			N	-0-					-0-
12	0		786	-0-	786	2488	786	3			N	-0-					-0-
01	0		750	-0-	750	3238	750	3			N	-0-					-0-
02	2800	N	709	-0-	-2091	1147	709	3			N	-0-					-0-
03	1973	N	826	-0-	-1147	-0-	826	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		942	-0-	942	1967	942	3			N	-0-					-0-
12	0		974	-0-	974	2941	974	3			N	-0-					-0-
01	0		936	-0-	936	3877	936	3			N	-0-					-0-
02	2800	N	762	-0-	-2038	1839	762	3			N	-0-					-0-
03	2786	N	947	-0-	-1839	-0-	947	3			N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2087	-0-	2087	4088	2087	3			N	-0-					-0-
12	0		2139	-0-	2139	6227	2139	3			N	-0-					-0-
01	0		2098	-0-	2098	8325	2098	3			N	-0-					-0-
02	2800	N	1805	-0-	-995	7330	1805	3			N	-0-					-0-
03	3100	N	1937	-0-	-1163	6167	1937	3			N	-0-					-0-
04	3000	N	1975	-0-	-1025	5142	1975	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1795 -0-	1795	3415	1764	2	31	9	N	28	25	1			75
12			0	1739 -0-	1739	5154	215	1	1511	2	N	12	14	1			73
							13	9									
01			0	1881 -0-	1881	7035	1852	2	29	9	N	26	25	1			74
02	2800	N	1680	-0-	-1120	5915	1656	2	24	9	N	22	15	1			81
03	3100	N	1398	-0-	-1702	4213	1352	2	46	9	N	42	49	1			74
04	3000	N	1110	-0-	-1890	2323	991	2	119	9	N	108	35	1			147

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1163 -0-	1163	2341	1104	2	59	9	Y	54	37	1			191
12			0	966 -0-	966	3307	118	1	827	2	Y	19	20	1			190
							21	9									
01	DLQ G-10			1125 -0-	1125	4432	1069	2	56	9	Y	51	36	1			205
02	2700	N	1127	-0-	-1573	2859	1080	2	47	9	Y	43	22	1			226
03	3100	N	1213	-0-	-1887	972	1137	2	76	9	Y	69	72	1			223
04	2116	N	1144	-0-	-972	-0-	1081	2	63	9	Y	57	51	1			229

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	399 -0-	399	848	399	2			N	-0-					22
12			0	485 -0-	485	1333	60	1	425	2	N	-0-					22
01			0	468 -0-	468	1801	468	2			N	-0-					22
02	2292	N	491	-0-	-1801	-0-	491	2			N	-0-					22
03	496	N	479	-0-	-17	-0-	479	2			N	-0-					22
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1501 -0-	1501	3159	1501	2			N	-0-					194
12			0	1618 -0-	1618	4777	202	1	1416	2	N	-0-					194
01			0	1551 -0-	1551	6328	1551	2			N	-0-					194
02	2800	N	1569	-0-	-1231	5097	1569	2			N	-0-					194
03	3100	N	1585	-0-	-1515	3582	1585	2			N	-0-					194
04	3000	N	1492	-0-	-1508	2074	1492	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
12	558	N	462	-0-	-96	-0-	58	1	404	2	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	481	2			Y	-0-					-0-
02	938	N	457	-0-	-481	-0-	457	2			Y	-0-					-0-
03	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		483	-0-	483	835	483	2			N	-0-					-0-
12	0		292	-0-	292	1127	36	1	256	2	N	-0-					-0-
01	0		295	-0-	295	1422	295	2			N	-0-					-0-
02	1693	N	271	-0-	-1422	-0-	271	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					147
12	465	N	461	-0-	-4	-0-	57	1	404	2	N	-0-					147
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					147
02	448	N	432	-0-	-16	-0-	428	2	4	9	N	4	4	8			147
03	465	N	260	-0-	-205	-0-	260	2			N	-0-					147
04	420	N	16	-0-	-404	-0-	16	2			N	-0-					147

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

11	2130	N	1644	-0-	-486	-0-	1609	2	35	9	N	32	9	1			92
12	2573	N	1227	-0-	-1346	-0-	152	1	1067	2	N	7	5	1			94
							8	9									
01	2015	N	1948	-0-	-67	-0-	1914	2	34	9	N	31	9	1			116
02	1701	N	1701	-0-	-0-	-0-	1678	2	23	9	N	21	6	1			131
03	2357	N	2357	-0-	-0-	-0-	2318	2	39	9	N	35	18	1			148
04	2124	N	2124	-0-	-0-	-0-	2089	2	35	9	N	32	13	1			167

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

11	1710	N	1319	-0-	-391	-0-	1309	2	10	9	N	9	8	1			164
12	2077	N	847	-0-	-1230	-0-	101	1	707	2	N	35	5	1			194
							39	9									
01	1519	N	1350	-0-	-169	-0-	1329	2	21	9	N	19	8	1			205
02	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	N	9	5	1			209
03	2208	N	2208	-0-	-0-	-0-	2190	2	18	9	N	16	17	1			208
04	1617	N	1617	-0-	-0-	-0-	1600	2	17	9	N	15	12	1			211

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

11	0		3118	-0-	3118	8254	3090	2	28	9	N	25					215
12	0		4462	-0-	4462	12716	554	1	3891	2	N	15					230
							17	9									
01	0		5293	-0-	5293	18009	5269	2	24	9	N	22					252
02	23393	X	5384	-0-	-18009	-0-	5364	2	20	9	N	18					270
03	5748	X	5748	-0-	-0-	-0-	5734	2	14	9	N	13					283
04	5207	X	5207	-0-	-0-	-0-	5193	2	14	9	N	13					296

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					128
12	415	N	415	-0-	-0-	-0-	52	1	363	2	N	-0-					128
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					128
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					128
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					128
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					128

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		2063	-0-	2063	4212	2063	2			N	-0-			181
12	0		2070	-0-	2070	6282	258	1	1812	2	N	-0-			181
01	0		2126	-0-	2126	8408	2126	2			N	-0-			181
02	2800	N	2143	-0-	-657	7751	2143	2			N	-0-			181
03	3100	N	2187	-0-	-913	6838	2187	2			N	-0-			181
04	3000	N	2053	-0-	-947	5891	2053	2			N	-0-			181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT			-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	397	R	193	-0-	-204	-0-	193	3			N	-0-			-0-
12	217	#	194	-0-	-23	-0-	194	3			N	-0-			-0-
01	217	#	189	-0-	-28	-0-	189	3			N	-0-			-0-
02	196	#	120	-0-	-76	-0-	120	3			N	-0-			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-			-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-			-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		255	-0-	255	534	255	2			N	-0-			-0-
12	0		260	-0-	260	794	260	2			N	-0-			-0-
01	0		237	-0-	237	1031	237	2			N	-0-			-0-
02	1283	N	252	-0-	-1031	-0-	252	2			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC //CONT.// 178386
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	287 -0-	287	589	287	2			N	-0-					-0-
12			0	305 -0-	305	894	305	2			N	-0-					-0-
01			0	294 -0-	294	1188	294	2			N	-0-					-0-
02	1443	N		255 -0-	-1188	-0-	255	2			N	-0-					-0-
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

11	245	R	114	-0-	-131	-0-	75	1	39	2	N	-0-					50
12		0	111	-0-	111	111	75	1	36	2	N	-0-					50
01		0	111	-0-	111	222	75	1	36	2	N	-0-					50
02	329	R	107	-0-	-222	-0-	75	1	32	2	N	-0-					50
03	110	R	110	-0-	-0-	-0-	75	1	35	2	N	-0-					50
*04	118	R	118	-0-	-0-	-0-	75	1	43	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

11		0	284	-0-	284	297	258	3	26	9	N	24	151	1			79
12		0	460	-0-	460	757	387	3	73	9	N	66					145
01		0	512	-0-	512	1269	417	3	95	9	N	86	171	1			60
02	1717	R	448	-0-	-1269	-0-	363	3	85	9	N	77					137
03	497	R	497	-0-	-0-	-0-	417	3	80	9	N	73					210
04	441	R	441	-0-	-0-	-0-	407	3	34	9	N	31	152	1			89

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1020	-0-	-120	-0-	1020	2			N	-0-					-0-
12	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
02	952	#	936	-0-	-16	-0-	936	2			N	-0-					-0-
*03	957	R	957	-0-	-0-	-0-	924	2	33	9	N	30	30	1			-0-
04	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		794	-0-	794	794	794	2			N	-0-					-0-
12	0		NO RPT	-0-	-0-	794					N	NO RPT					-0-
01	794	R	-0-	-0-	-794	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	325	156	2			N	-0-					-0-
12	0		28	-0-	28	353	28	2			N	-0-					-0-
01	0		141	-0-	141	494	141	2			N	-0-					-0-
02	494	R	-0-	-0-	-494	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		437	-0-	437	897	433	2	4	9	Y	4					73
12	0		434	-0-	434	1331	434	2			Y	-0-					73
01	0		419	-0-	419	1750	417	2	2	9	Y	2					75
02	2101	R	351	-0-	-1750	-0-	338	2	13	9	Y	12					87
03	465	#	373	-0-	-92	-0-	373	2			Y	-0-					87
04	450	#	431	-0-	-19	-0-	431	2			Y	-0-					87

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	627	305	2			Y	-0-					23
12	0		324	-0-	324	951	324	2			Y	-0-					23
01	0		313	-0-	313	1264	313	2			Y	-0-					23
02	1551	R	287	-0-	-1264	-0-	287	2			Y	-0-					23
03	313	R	313	-0-	-0-	-0-	309	2	4	9	Y	4	4	8			23
04	307	R	307	-0-	-0-	-0-	303	2	4	9	Y	4					27

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		492	-0-	492	1007	492	2			N	-0-					77
12	0		509	-0-	509	1516	507	2	2	9	N	2					79
01	0		501	-0-	501	2017	495	2	6	9	N	5					84
02	2456	R	439	-0-	-2017	-0-	435	2	4	9	N	4					88
03	527	#	488	-0-	-39	-0-	485	2	3	9	N	3					91
04	480	#	470	-0-	-10	-0-	468	2	2	9	N	2					93

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		502	-0-	502	1027	498	2	4	9	Y	4					195
12	0		513	-0-	513	1540	503	2	10	9	Y	9	179	1			25
01	0		510	-0-	510	2050	503	2	7	9	Y	6					31
02	2510	R	460	-0-	-2050	-0-	454	2	6	9	Y	5					36
03	527	#	507	-0-	-20	-0-	504	2	3	9	Y	3					39
04	510	#	494	-0-	-16	-0-	488	2	6	9	Y	5					44

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	72	35	2			Y	-0-					4
12	0		34	-0-	34	106	34	2			Y	-0-					4
01	0		37	-0-	37	143	35	2	2	9	Y	2	2	8			4
02	178	R	35	-0-	-143	-0-	35	2			Y	-0-					4
03	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					4
04	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		685	-0-	685	1411	660	2	25	9	Y	23					48
12	0		692	-0-	692	2103	667	2	25	9	Y	23					71
01	0		679	-0-	679	2782	655	2	24	9	Y	22	53	1			40
02	3397	R	615	-0-	-2782	-0-	592	2	23	9	Y	21					61
03	713	#	636	-0-	-77	-0-	621	2	15	9	Y	14	54	1			21
04	769	R	769	-0-	-0-	-0-	740	2	29	9	Y	26					47

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	37	17	2			Y	-0-					-0-
12	0		19	-0-	19	56	19	2			Y	-0-					-0-
01	0		19	-0-	19	75	19	2			Y	-0-					-0-
02	94	R	19	-0-	-75	-0-	19	2			Y	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	2			Y	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	754	349	2			Y	-0-					3
12	0		390	-0-	390	1144	390	2			Y	-0-					3
01	0		368	-0-	368	1512	368	2			Y	-0-					3
02	1828	R	316	-0-	-1512	-0-	316	2			Y	-0-					3
03	403	#	323	-0-	-80	-0-	323	2			Y	-0-					3
04	390	#	294	-0-	-96	-0-	294	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		252	-0-	252	546	244	2	8	9	Y	7					12
12	0		283	-0-	283	829	283	2			Y	-0-	5	1			7
01	0		268	-0-	268	1097	267	2	1	9	Y	1					8
02	1329	R	232	-0-	-1097	-0-	229	2	3	9	Y	3	9	1			2
03	279	#	237	-0-	-42	-0-	234	2	3	9	Y	3					5
04	270	#	215	-0-	-55	-0-	213	2	2	9	Y	2	5	1			2

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	529	260	2	2	9	Y	2					18
12	0		217	-0-	217	746	211	2	6	9	Y	5					23
01	0		254	-0-	254	1000	248	2	6	9	Y	5					28
02	1229	R	229	-0-	-1000	-0-	227	2	2	9	Y	2					30
03	279	#	252	-0-	-27	-0-	252	2			Y	-0-					30
04	270	#	245	-0-	-25	-0-	243	2	2	9	Y	2					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		249	-0-	249	518	246	2	3	9	Y	3					48
12	0		244	-0-	244	762	240	2	4	9	Y	4					52
01	0		251	-0-	251	1013	247	2	4	9	Y	4					56
02	1269	R	256	-0-	-1013	-0-	248	2	8	9	Y	7					63
03	279	#	244	-0-	-35	-0-	240	2	4	9	Y	4					67
04	259	R	259	-0-	-0-	-0-	251	2	8	9	Y	7					74

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	721	352	2	2	9	Y	2					48
12	0		360	-0-	360	1081	354	2	6	9	Y	5	35	1			18
01	0		348	-0-	348	1429	340	2	8	9	Y	7	2	8			23
02	1743	R	314	-0-	-1429	-0-	310	2	4	9	Y	4					27
03	383	R	383	-0-	-0-	-0-	380	2	3	9	Y	3					30
04	392	R	392	-0-	-0-	-0-	388	2	4	9	Y	4	7	1			27

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		615	-0-	615	1307	600	2	15	9	Y	14					30
12	0		603	-0-	603	1910	589	2	14	9	Y	13	26	1			17
01	0		578	-0-	578	2488	561	2	17	9	Y	15					32
02	3011	R	523	-0-	-2488	-0-	508	2	15	9	Y	14	29	1			17
03	682	#	618	-0-	-64	-0-	604	2	14	9	Y	13					30
04	630	#	608	-0-	-22	-0-	594	2	14	9	Y	13	28	1			15

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		69	-0-	69	140	61	2	8	9	Y	7					170
12	0		81	-0-	81	221	62	2	19	9	Y	17	123	1			64
01	0		77	-0-	77	298	59	2	18	9	Y	16					80
02	370	R	72	-0-	-298	-0-	55	2	17	9	Y	15					95
03	77	R	77	-0-	-0-	-0-	66	2	11	9	Y	10					105
04	85	R	85	-0-	-0-	-0-	68	2	17	9	Y	15	26	1			94

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		442	-0-	442	920	409	2	33	9	Y	30					116
12	0		443	-0-	443	1363	406	2	37	9	Y	34					150
01	0		418	-0-	418	1781	383	2	35	9	Y	32					182
02	2133	R	352	-0-	-1781	-0-	320	2	32	9	Y	29					211
03	465	#	286	-0-	-179	-0-	253	2	33	9	Y	30	154	1			87
04	450	#	280	-0-	-170	-0-	249	2	31	9	Y	28					115

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

11	0		230	-0-	230	480	223	2	7	9	Y	6					23
12	0		230	-0-	230	710	222	2	8	9	Y	7					30
01	0		216	-0-	216	926	209	2	7	9	Y	6					36
02	1144	R	218	-0-	-926	-0-	211	2	7	9	Y	6					42
03	248	#	145	-0-	-103	-0-	138	2	7	9	Y	6	31	1			17
04	240	#	143	-0-	-97	-0-	136	2	7	9	Y	6					23

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

11	0		62	-0-	62	111	62	2			Y	-0-					1
12	0		61	-0-	61	172	61	2			Y	-0-					1
01	0		58	-0-	58	230	58	2			Y	-0-					1
02	285	R	55	-0-	-230	-0-	55	2			Y	-0-					1
03	62	#	38	-0-	-24	-0-	38	2			Y	-0-					1
04	60	#	38	-0-	-22	-0-	38	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

11	0		573	-0-	573	1217	548	2	25	9	Y	23					50
12	0		562	-0-	562	1779	538	2	24	9	Y	22	44	1			28
01	0		541	-0-	541	2320	512	2	29	9	Y	26					54
02	2809	R	489	-0-	-2320	-0-	464	2	25	9	Y	23	48	1			29
03	651	#	575	-0-	-76	-0-	552	2	23	9	Y	21					50
04	570	#	565	-0-	-5	-0-	542	2	23	9	Y	21	47	1			24

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

11	0		438	-0-	438	901	437	2	1	9	Y	1					25
12	0		481	-0-	481	1382	481	2			Y	-0-					25
01	0		458	-0-	458	1840	458	2			Y	-0-					25
02	2231	R	391	-0-	-1840	-0-	390	2	1	9	Y	1					26
03	496	#	425	-0-	-71	-0-	424	2	1	9	Y	1					27
04	480	#	417	-0-	-63	-0-	416	2	1	9	Y	1					28

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-		538	1096	536	2	2	9	Y	2					48
12	0		545	-0-		545	1641	539	2	6	9	Y	5	35	1			18
01	0		523	-0-		523	2164	517	2	6	9	Y	5					23
02	2631	R	467	-0-		-2164	-0-	464	2	3	9	Y	3					26
03	583	R	583	-0-		-0-	-0-	579	2	4	9	Y	4					30
04	595	R	595	-0-		-0-	-0-	591	2	4	9	Y	4	7	1			27

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		538	-0-		538	1108	538	2			Y	-0-					129
12	0		592	-0-		592	1700	592	2			Y	-0-					129
01	0		564	-0-		564	2264	564	2			Y	-0-					129
02	2744	R	480	-0-		-2264	-0-	479	2	1	9	Y	1					130
03	589	#	528	-0-		-61	-0-	522	2	6	9	Y	5					135
04	570	#	515	-0-		-55	-0-	511	2	4	9	Y	4					139

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-		427	923	426	2	1	9	Y	1					64
12	0		445	-0-		445	1368	438	2	7	9	Y	6					70
01	0		448	-0-		448	1816	438	2	10	9	Y	9	58	1			21
02	2245	R	429	-0-		-1816	-0-	417	2	12	9	Y	11	1	8			31
03	496	#	139	-0-		-357	-0-	138	2	1	9	Y	1	1	8			31
04	420	#	-0-	-0-		-420	-0-					Y	1					32

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		574	-0-		574	1161	574	2			Y	-0-					-0-
12	0		599	-0-		599	1760	599	2			Y	-0-					-0-
01	0		570	-0-		570	2330	570	2			Y	-0-					-0-
02	2805	R	475	-0-		-2330	-0-	475	2			Y	-0-					-0-
03	589	#	549	-0-		-40	-0-	549	2			Y	-0-					-0-
04	570	#	541	-0-		-29	-0-	541	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		165	-0-		165	336	165	2			N	-0-					27
12	0		173	-0-		173	509	173	2			N	-0-					27
01	0		172	-0-		172	681	172	2			N	-0-					27
02	803	R	122	-0-		-681	-0-	122	2			N	-0-					27
03	190	R	190	-0-		-0-	-0-	190	2			N	-0-					27
04	180	#	166	-0-		-14	-0-	166	2			N	-0-					27

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		207	-0-		207	436	201	2	6	9	Y	5					25
12	0		220	-0-		220	656	214	2	6	9	Y	5	21	1			9
01	0		205	-0-		205	861	201	2	4	9	Y	4					13
02	1058	R	197	-0-		-861	-0-	189	2	8	9	Y	7					20
03	217	#	212	-0-		-5	-0-	206	2	6	9	Y	5	20	1			5
04	210	#	207	-0-		-3	-0-	201	2	6	9	Y	5					10

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

11		0	110	-0-	110	226	110	2			Y	-0-					21
12		0	117	-0-	117	343	117	2			Y	-0-					21
01		0	113	-0-	113	456	113	2			Y	-0-					21
02		560	R 104	-0-	-456	-0-	104	2			Y	-0-					21
03		124	# 112	-0-	-12	-0-	112	2			Y	-0-					21
04		120	# 110	-0-	-10	-0-	110	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

11		0	54	-0-	54	131	52	2	2	9	Y	2					5
12		0	12	-0-	12	143	12	2			Y	-0-					5
01		0	57	-0-	57	200	54	2	3	9	Y	3					8
02		315	R 115	-0-	-200	-0-	75	2	40	9	Y	36					44
03		124	R 124	-0-	-0-	-0-	98	2	26	9	Y	24					68
04		97	R 97	-0-	-0-	-0-	94	2	3	9	Y	3					71

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

11		0	386	-0-	386	796	386	2			Y	-0-					-0-
12		0	299	-0-	299	1095	299	2			Y	-0-					-0-
01		0	405	-0-	405	1500	405	2			Y	-0-					-0-
02		1845	R 345	-0-	-1500	-0-	345	2			Y	-0-					-0-
03		403	# 375	-0-	-28	-0-	375	2			Y	-0-					-0-
04		390	# 368	-0-	-22	-0-	368	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

11		0	730	-0-	730	1447	730	2			Y	-0-					49
12		0	744	-0-	744	2191	744	2			Y	-0-	5	1			44
01		0	737	-0-	737	2928	737	2			Y	-0-					44
02		3589	R 661	-0-	-2928	-0-	661	2			Y	-0-	5	1			39
03		744	# 739	-0-	-5	-0-	739	2			Y	-0-					39
04		720	# 658	-0-	-62	-0-	655	2	3	9	Y	3	5	1			37

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1605	-0-	1605	3279	1598	2	7	9	Y	6					70
12	0		1577	-0-	1577	4856	1571	2	6	9	Y	5					75
01	0		1084	-0-	1084	5940	1082	2	2	9	Y	2	47	1			30
02	7407	R	1467	-0-	-5940	-0-	1452	2	15	9	Y	14					44
03	1700	R	1700	-0-	-0-	-0-	1674	2	26	9	Y	24					68
04	1620	#	1609	-0-	-11	-0-	1591	2	18	9	Y	16					84

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1772	-0-	1772	3489	1748	2	24	9	Y	22					38
12	0		1792	-0-	1792	5281	1782	2	10	9	Y	9	22	1			25
01	0		1774	-0-	1774	7055	1765	2	9	9	Y	8					33
02	8651	R	1596	-0-	-7055	-0-	1585	2	11	9	Y	10	20	1			23
03	1829	#	1802	-0-	-27	-0-	1771	2	31	9	Y	28	1	8			50
04	1770	#	1571	-0-	-199	-0-	1570	2	1	9	Y	1	20	1			31

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		614	-0-	614	1251	604	2	10	9	Y	9					105
12	0		602	-0-	602	1853	593	2	9	9	Y	8					113
01	0		570	-0-	570	2423	558	2	12	9	Y	11	70	1			54
02	2984	R	561	-0-	-2423	-0-	548	2	13	9	Y	12					66
03	653	R	653	-0-	-0-	-0-	653	2			Y	-0-					66
04	667	R	667	-0-	-0-	-0-	663	2	4	9	Y	4					70

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		273	-0-	273	555	217	2	56	9	Y	51	117	1			86
12	0		285	-0-	285	840	224	2	61	9	Y	55					141
01	0		265	-0-	265	1105	203	2	62	9	Y	56	120	1			77
02	1345	R	240	-0-	-1105	-0-	184	2	56	9	Y	51					128
03	268	R	268	-0-	-0-	-0-	209	2	59	9	Y	54	107	1			75
04	250	R	250	-0-	-0-	-0-	198	2	52	9	Y	47					122

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		70	-0-	70	143	70	2			N	-0-					-0-
12	0		69	-0-	69	212	69	2			N	-0-					-0-
01	0		65	-0-	65	277	65	2			N	-0-					-0-
02	341	R	64	-0-	-277	-0-	64	2			N	-0-					-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17	-0-	17	17	17	2			N	-0-					-0-
12	0		12	-0-	12	29	12	2			N	-0-					-0-
01	0		44	-0-	44	73	44	2			N	-0-					-0-
02	73	R	-0-	-0-	-73	-0-					N	-0-					-0-
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

01	14B2	EXT	100	-0-	100	100	100	3			N	-0-					-0-
02	0	W	-0-	-0-	-0-	100					N	-0-					-0-
03	0	W	-0-	-0-	-0-	100					N	-0-					-0-
04	0	W	-0-	-0-	-0-	100					N	13	13	1			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

11	0		54	-0-	54	97	50	3	4	9	Y	4					19
12	0		55	-0-	55	152	51	3	4	9	Y	4					23
01	0		58	-0-	58	210	54	3	4	9	Y	4	18	1			9
02	DLQ	G-10	50	-0-	50	260	46	3	4	9	Y	4					13
03	DLQ	G-10	56	-0-	56	316	49	3	7	9	Y	6					19
04	361	R	45	-0-	-316	-0-	42	3	3	9	Y	3					22

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

FOSSIL PETROLEUM LLC 278879

SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		638	-0-	638	2417	525	3	113	9	Y	103					115
12	0		624	-0-	624	3041	530	3	94	9	Y	85	124	1			76
01	0		583	-0-	583	3624	495	3	88	9	Y	80	134	1			22
02	4134	R	510	-0-	-3624	-0-	424	3	86	9	Y	78					100
03	652	R	652	-0-	-0-	-0-	544	3	108	9	Y	98	148	1			50
04	563	R	563	-0-	-0-	-0-	477	3	86	9	Y	78	116	1			12

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	828	202	3	46	9	Y	42					45
12	0		245	-0-	245	1073	193	3	52	9	Y	47	68	1			24
01	0		219	-0-	219	1292	182	3	37	9	Y	34	57	1			1
02	1489	R	197	-0-	-1292	-0-	171	3	26	9	Y	24					25
03	229	R	229	-0-	-0-	-0-	196	3	33	9	Y	30	45	1			10
04	210	#	207	-0-	-3	-0-	161	3	46	9	Y	42	52	1			-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		30	-0-	30	122	30	3			Y	-0-					-0-
12	0		31	-0-	31	153	31	3			Y	-0-					-0-
01	0		31	-0-	31	184	31	3			Y	-0-					-0-
02	212	R	28	-0-	-184	-0-	28	3			Y	-0-					-0-
03	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			Y	-0-					-0-

GANADOR OPERATING, LLC 293514

SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1602	-0-	1602	9124	95	1	1487	3	Y	18					50
							20	9									
12	0		2141	-0-	2141	11265	127	1	1993	3	Y	19					69
							21	9									
01	0		1849	-0-	1849	13114	110	1	1718	3	Y	19					88
							21	9									
02	14923	R	1809	-0-	-13114	-0-	108	1	1699	3	Y	2					90
							2	9									
03	2325	#	1270	-0-	-1055	-0-	75	1	1182	3	Y	12	80	1			22
							13	9									
04	2070	#	1897	-0-	-173	-0-	113	1	1773	3	Y	10					32
							11	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULEN OPERATING COMPANY 412402

WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	0		39	-0-	39	39	39	3			N	-0-					-0-
01	107	R	68	-0-	-39	-0-	68	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	0		36	-0-	36	36	36	3			N	-0-					-0-
01	111	R	75	-0-	-36	-0-	75	3			N	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	3			N	-0-					-0-
*03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	46	-0-	-38	-0-	46	3			N	-0-					-0-
*03	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0		36	-0-	36	36	36	3			Y	-0-					-0-
01	36	R	-0-	-0-	-36	-0-					Y	160	160	1			-0-
02	14B2 EXT		48	-0-	48	48	48	3			Y	-0-					-0-
*03	14B2 EXT		58	-0-	58	106	58	3			Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	106					Y	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	R	1281	-0-	-0-	-0-	1281	2			Y	-0-					122
12	1599	R	1599	-0-	-0-	-0-	1599	2			Y	-0-					122
01	1883	R	1883	-0-	-0-	-0-	1883	2			Y	-0-					122
02	1653	R	1653	-0-	-0-	-0-	1653	2			Y	-0-					122
03	1942	R	1942	-0-	-0-	-0-	1942	2			Y	-0-					122
04	750	#	NO RPT	-0-	-750	-0-					Y	NO RPT					122

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
12	320	R	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					4
12	320	R	320	-0-	-0-	-0-	320	2			Y	-0-					4
01	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					4
02	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					4
03	388	R	388	-0-	-0-	-0-	388	2			Y	-0-					4
04	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC 631633

SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	113	-0-	-67	-0-	111	3	2	9	Y	2					7
12	186	#	110	-0-	-76	-0-	108	3	2	9	Y	2					9
01	186	#	125	-0-	-61	-0-	125	3			Y	-0-					9
02	140	#	108	-0-	-32	-0-	108	3			Y	-0-					9
03	155	#	144	-0-	-11	-0-	144	3			Y	-0-					9
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					9

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	45	45	3			Y	-0-					6
12	0		44	-0-	44	89	44	3			Y	-0-	6	1			-0-
*01	140	R	51	-0-	-89	-0-	51	3			Y	-0-					-0-
02	56	#	48	-0-	-8	-0-	48	3			Y	-0-					-0-
*03	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		36	-0-	36	36	36	3			Y	-0-					-0-
12	0		35	-0-	35	71	35	3			Y	-0-					-0-
*01	112	R	41	-0-	-71	-0-	41	3			Y	-0-					-0-
*02	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*03	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	51	50	3	1	9	Y	1					30
12	101	R	50	-0-	-51	-0-	48	3	2	9	Y	2	25	1			7
01	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					10
02	56	#	55	-0-	-1	-0-	53	3	2	9	Y	2					12
*03	78	R	78	-0-	-0-	-0-	75	3	3	9	Y	3					15
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					15

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		32	-0-	32	32	32	3			Y	-0-					-0-
12	0		30	-0-	30	62	30	3			Y	-0-					-0-
*01	98	R	36	-0-	-62	-0-	36	3			Y	-0-					-0-
*02	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		51	-0-	51	51	50	3	1	9	Y	1					10
12	0		48	-0-	48	99	48	3			Y	-0-	8	1			2
*01	156	R	57	-0-	-99	-0-	56	3	1	9	Y	1					3
02	56	#	54	-0-	-2	-0-	53	3	1	9	Y	1					4
*03	76	R	76	-0-	-0-	-0-	75	3	1	9	Y	1					5
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					5

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	R	32	-0-	-0-	-0-	29	3	3	9	Y	3					29
12	33	R	33	-0-	-0-	-0-	29	3	4	9	Y	4					33
*01	44	R	44	-0-	-0-	-0-	37	3	7	9	Y	6					39
*02	37	R	37	-0-	-0-	-0-	34	3	3	9	Y	3					42
*03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					42
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					42

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	25	3	1	9	Y	1					5
12	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
01	31	#	28	-0-	-3	-0-	27	3	1	9	Y	1					6
02	28	#	26	-0-	-2	-0-	26	3			Y	-0-					6
*03	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1					7
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					7

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	72	-0-	-18	-0-	68	3	4	9	Y	4					22
12	93	#	70	-0-	-23	-0-	63	3	7	9	Y	6					28
*01	104	R	104	-0-	-0-	-0-	98	3	6	9	Y	5					33
*02	99	R	99	-0-	-0-	-0-	93	3	6	9	Y	5					38
*03	102	R	102	-0-	-0-	-0-	94	3	8	9	Y	7					45
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					45

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		41	-0-	41	41	41	3			Y	-0-					-0-
12	0		39	-0-	39	80	39	3			Y	-0-					-0-
*01	126	R	46	-0-	-80	-0-	46	3			Y	-0-					-0-
*02	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*03	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					3
12	31	#	29	-0-	-2	-0-	28	3	1	9	Y	1					4
*01	45	R	45	-0-	-0-	-0-	44	3	1	9	Y	1					5
*02	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1					6
*03	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1					7
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					7

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	3			Y	-0-					-0-
*01	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*02	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*03	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					1
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
*01	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					1
*02	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					1
*03	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					1
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	56	3	2	9	Y	2					11
12	62	#	60	-0-	-2	-0-	57	3	3	9	Y	3					14
*01	91	R	91	-0-	-0-	-0-	88	3	3	9	Y	3					17
*02	85	R	85	-0-	-0-	-0-	83	3	2	9	Y	2					19
*03	88	R	88	-0-	-0-	-0-	84	3	4	9	Y	4					23
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					23

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		34	-0-	34	34	34	3			Y	-0-					-0-
12	0		33	-0-	33	67	33	3			Y	-0-					-0-
*01	103	R	36	-0-	-67	-0-	36	3			Y	-0-					-0-
*02	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*03	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	58	-0-	-2	-0-	57	3	1	9	Y	1					15
12	62	#	60	-0-	-2	-0-	58	3	2	9	Y	2					17
*01	76	R	76	-0-	-0-	-0-	73	3	3	9	Y	3					20
*02	68	R	68	-0-	-0-	-0-	67	3	1	9	Y	1					21
*03	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					21
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					21

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	39	-0-	-21	-0-	38	3	1	9	Y	1					15
12	62	#	41	-0-	-21	-0-	39	3	2	9	Y	2					17
01	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3					20
*02	46	R	46	-0-	-0-	-0-	45	3	1	9	Y	1					21
*03	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					21
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					21

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	106	-0-	-14	-0-	105	3	1	9	Y	1					14
12	124	#	109	-0-	-15	-0-	107	3	2	9	Y	2					16
*01	139	R	139	-0-	-0-	-0-	135	3	4	9	Y	4					20
*02	124	R	124	-0-	-0-	-0-	123	3	1	9	Y	1					21
*03	120	R	120	-0-	-0-	-0-	120	3			Y	-0-					21
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					21

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	35	-0-	-0-	-0-	34	3	1	9	Y	1					16
12	37	R	37	-0-	-0-	-0-	35	3	2	9	Y	2					18
*01	46	R	46	-0-	-0-	-0-	44	3	2	9	Y	2					20
*02	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					21
*03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					21
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					21

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	92	91	3	1	9	Y	1					29
12	0		89	-0-	89	181	87	3	2	9	Y	2	24	1			7
*01	286	R	105	-0-	-181	-0-	102	3	3	9	Y	3					10
*02	98	R	98	-0-	-0-	-0-	96	3	2	9	Y	2					12
*03	140	R	140	-0-	-0-	-0-	137	3	3	9	Y	3					15
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					15

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	19	3	1	9	Y	1					15
12	31	#	21	-0-	-10	-0-	19	3	2	9	Y	2					17
01	31	#	27	-0-	-4	-0-	24	3	3	9	Y	3					20
02	28	#	23	-0-	-5	-0-	22	3	1	9	Y	1					21
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					21
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					21

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		27	-0-	27	123	26	3	1	9	Y	1					8
12	T. A.		26	-0-	26	149	25	3	1	9	Y	1					9
*01	199	R	50	-0-	-149	-0-	46	3	4	9	Y	4	8	1			5
*02	42	R	42	-0-	-0-	-0-	41	3	1	9	Y	1					6
03	47	R	47	-0-	-0-	-0-	45	3	2	9	Y	2					8
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					8

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1					5
12	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5
*01	35	R	35	-0-	-0-	-0-	34	3	1	9	Y	1					6
*02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					6
*03	41	R	41	-0-	-0-	-0-	40	3	1	9	Y	1					7
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					7

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	72	70	3	2	9	Y	2					4
12	0		65	-0-	65	137	64	3	1	9	Y	1	2	1			3
*01	213	R	76	-0-	-137	-0-	75	3	1	9	Y	1					4
*02	89	R	89	-0-	-0-	-0-	88	3	1	9	Y	1	2	1			3
03	93	#	76	-0-	-17	-0-	73	3	3	9	Y	3	3	1			3
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		368	-0-	368	368	365	3	3	9	Y	3					15
12	0		339	-0-	339	707	336	3	3	9	Y	3					18
*01	1147	R	440	-0-	-707	-0-	437	3	3	9	Y	3					21
02	392	#	372	-0-	-20	-0-	368	3	4	9	Y	4					25
03	434	#	361	-0-	-73	-0-	359	3	2	9	Y	2	18	1			9
04	360	#	NO RPT	-0-	-360	-0-					Y	NO RPT					9

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	124	#	91	-0-	-33	-0-	91	3			Y	-0-					-0-
01	124	#	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	3			Y	-0-					-0-
03	124	#	108	-0-	-16	-0-	108	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	R	151	-0-	-0-	-0-	148	3	3	9	Y	3					15
12	155	#	139	-0-	-16	-0-	136	3	3	9	Y	3					18
01	155	#	94	-0-	-61	-0-	94	3			Y	-0-	13	7			5
02	168	#	81	-0-	-87	-0-	75	3	6	9	Y	5					10
03	186	#	133	-0-	-53	-0-	114	3	19	9	Y	17	18	1			9
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					9

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	130	-0-	-20	-0-	127	3	3	9	Y	3					15
12	155	#	120	-0-	-35	-0-	117	3	3	9	Y	3					18
01	155	R	155	-0-	-0-	-0-	152	3	3	9	Y	3					21
*02	142	R	142	-0-	-0-	-0-	138	3	4	9	Y	4					25
03	155	R	155	-0-	-0-	-0-	153	3	2	9	Y	2	18	1			9
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					9

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	258	-0-	-72	-0-	255	3	3	9	Y	3					15
12	341	#	238	-0-	-103	-0-	235	3	3	9	Y	3					18
01	341	#	283	-0-	-58	-0-	283	3			Y	-0-	4	7			14
02	280	#	250	-0-	-30	-0-	250	3			Y	-0-					14
03	310	#	277	-0-	-33	-0-	277	3			Y	-0-	9	1			5
04	270	#	NO RPT	-0-	-270	-0-					Y	NO RPT					5

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		130	-0-	130	130	128	3	2	9	Y	2					4
12	0		150	-0-	150	280	148	3	2	9	Y	2	1	1			5
*01	338	R	58	-0-	-280	-0-	58	3			Y	-0-	2	1			3
02	140	#	73	-0-	-67	-0-	71	3	2	9	Y	2					5
03	155	#	90	-0-	-65	-0-	90	3			Y	-0-					5
04	150	#	NO RPT	-0-	-150	-0-					Y	NO RPT					5

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		371	-0-	371	371	368	3	3	9	Y	3					15
12	0		342	-0-	342	713	339	3	3	9	Y	3					18
*01	1164	R	451	-0-	-713	-0-	448	3	3	9	Y	3					21
02	448	#	404	-0-	-44	-0-	400	3	4	9	Y	4					25
03	439	R	439	-0-	-0-	-0-	437	3	2	9	Y	2	18	1			9
04	360	#	NO RPT	-0-	-360	-0-					Y	NO RPT					9

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	26	-0-	-4	-0-	25	3	1	9	Y	1					15
12	31	#	23	-0-	-8	-0-	21	3	2	9	Y	2					17
01	31	#	28	-0-	-3	-0-	27	3	1	9	Y	1					18
02	28	R	28	-0-	-0-	-0-	26	3	2	9	Y	2					20
*03	34	R	34	-0-	-0-	-0-	32	3	2	9	Y	2					22
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					22

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	202	-0-	-38	-0-	200	3	2	9	Y	2					30
12	248	#	170	-0-	-78	-0-	166	3	4	9	Y	4					34
01	248	#	247	-0-	-1	-0-	244	3	3	9	Y	3					37
*02	234	R	234	-0-	-0-	-0-	230	3	4	9	Y	4					41
*03	291	R	291	-0-	-0-	-0-	287	3	4	9	Y	4					45
04	210	#	NO RPT	-0-	-210	-0-					Y	NO RPT					45

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	577	-0-	-143	-0-	574	3	3	9	Y	3					29
12	744	#	585	-0-	-159	-0-	581	3	4	9	Y	4					33
*01	741	R	741	-0-	-0-	-0-	734	3	7	9	Y	6					39
*02	676	R	676	-0-	-0-	-0-	673	3	3	9	Y	3					42
*03	656	R	656	-0-	-0-	-0-	656	3			Y	-0-					42
04	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					42

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		45	-0-	45	45	45	3			Y	-0-					-0-
12	0		41	-0-	41	86	41	3			Y	-0-					-0-
*01	143	R	57	-0-	-86	-0-	56	3	1	9	Y	1					1
02	64	R	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	1			1
03	62	R	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			1
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					1

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1038	-0-	1038	1038	1026	3	12	9	Y	11					67
12	0		1008	-0-	1008	2046	990	3	18	9	Y	16					83
*01	3308	R	1262	-0-	-2046	-0-	1262	3			Y	-0-	51	1			32
*02	1131	R	1131	-0-	-0-	-0-	1121	3	10	9	Y	9					41
03	1258	R	1258	-0-	-0-	-0-	1244	3	14	9	Y	13					54
04	1050	#	NO RPT	-0-	-1050	-0-					Y	NO RPT					54

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		256	-0-	256	256	256	3			Y	-0-					2
12	0		239	-0-	239	495	239	3			Y	-0-	2	1			-0-
*01	797	R	302	-0-	-495	-0-	302	3			Y	-0-					-0-
*02	283	R	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*03	404	R	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
04	270	#	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48	-0-	48	48	48	3			Y	-0-					-0-
12	0		44	-0-	44	92	44	3			Y	-0-					-0-
*01	147	R	55	-0-	-92	-0-	55	3			Y	-0-					-0-
*02	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
03	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	19	3	1	9	Y	1					11
12	31	#	16	-0-	-15	-0-	16	3			Y	-0-					11
01	31	#	28	-0-	-3	-0-	21	3	7	9	Y	6					17
*02	110	R	110	-0-	-0-	-0-	23	3	87	9	Y	79					96
*03	43	R	43	-0-	-0-	-0-	32	3	11	9	Y	10					106
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					106

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	343	309	3	34	9	Y	31					66
12	0		276	-0-	276	619	244	3	32	9	Y	29	42	1			53
*01	1095	R	476	-0-	-619	-0-	393	3	83	9	Y	75	63	1			65
02	427	R	427	-0-	-0-	-0-	362	3	65	9	Y	59					124
03	427	R	427	-0-	-0-	-0-	362	3	65	9	Y	59	75	1			108
04	330	#	NO RPT	-0-	-330	-0-					Y	NO RPT					108

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	21	-0-	-9	-0-	21	3			Y	-0-					1
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-	1	7			-0-
02	28	R	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*03	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		91	-0-	91	91	91	3			Y	-0-					-0-
12	0		72	-0-	72	163	72	3			Y	-0-					-0-
*01	241	R	78	-0-	-163	-0-	78	3			Y	-0-					-0-
02	112	#	79	-0-	-33	-0-	79	3			Y	-0-					-0-
03	124	#	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		116	-0-	116	116	116	3			Y	-0-					-0-
12	0		131	-0-	131	247	131	3			Y	-0-					-0-
*01	365	R	118	-0-	-247	-0-	118	3			Y	-0-					-0-
02	140	#	83	-0-	-57	-0-	83	3			Y	-0-					-0-
03	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		79	-0-	79	347	79	3			Y	-0-					-0-
12	427	R	80	-0-	-347	-0-	80	3			Y	-0-					-0-
*01	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*03	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	90	#	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		47	-0-	47	47	44	3	3	9	Y	3	3	1			5
12	0		48	-0-	48	95	44	3	4	9	Y	4	3	1			6
*01	150	R	55	-0-	-95	-0-	53	3	2	9	Y	2	3	1			5
02	62	R	62	-0-	-0-	-0-	59	3	3	9	Y	3	3	1			5
03	71	R	71	-0-	-0-	-0-	69	3	2	9	Y	2	3	1			4
04	60	#	NO RPT	-0-	-60	-0-					Y	NO RPT					4

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	56	#	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	23	3	1	9	N	1					7
12	31	#	23	-0-	-8	-0-	21	3	2	9	N	2					9
*01	70	R	70	-0-	-0-	-0-	24	3	46	9	N	42					51
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					51
*03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					51
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					51

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	#	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	0		18	-0-	18	18	18	3			N	-0-					-0-
*01	76	R	58	-0-	-18	-0-	26	3	32	9	N	29					29
02	28	#	-0-	-0-	-28	-0-					N	-0-					29
03	31	#	-0-	-0-	-31	-0-					N	-0-					29
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
*02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	25	-0-	-5	-0-	24	3	1	9	N	1					7
12	31	#	24	-0-	-7	-0-	22	3	2	9	N	2					9
*01	73	R	73	-0-	-0-	-0-	27	3	46	9	N	42					51
*02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					51
*03	41	R	41	-0-	-0-	-0-	41	3			N	-0-					51
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					51

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2022

HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1367	-0-	1367	2751	1315	3	52	9	N	47					148
12	0		1391	-0-	1391	4142	1346	3	45	9	N	41					189
01	0		1218	-0-	1218	5360	1177	3	41	9	N	37					226
02	6499	R	1139	-0-	-5360	-0-	1084	3	55	9	N	50	168	1			108
03	1426	#	1258	-0-	-168	-0-	1210	3	48	9	N	44					152
04	1380	#	1203	-0-	-177	-0-	1156	3	47	9	N	43					195

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	42	1	1	13	3	Y	-0-					-0-
12	0		11	-0-	11	53	1	1	10	3	Y	-0-					-0-
01	0		10	-0-	10	63	1	1	9	3	Y	-0-					-0-
02	72	R	9	-0-	-63	-0-	1	1	8	3	Y	-0-					-0-
03	31	#	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	14	#	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1654	-0-	1654	4131	174 397	1 9	1083	3	N	361	283	0			271
12	0		1569	-0-	1569	5700	157 614	1 9	798	3	N	558	393	0			436
01	0		2197	-0-	2197	7897	205 462	1 9	1530	3	N	420	578	0			278
02	9102	R	1205	-0-	-7897	-0-	182 191	1 9	832	3	N	174	247	0			205
03	769	R	769	-0-	-0-	-0-	205 209	1 9	355	3	N	190	230	0			165
04	1344	R	1344	-0-	-0-	-0-	201 371	1 9	772	3	N	337	205	0			297

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					94
12	0		-0-	-0-	-0-	-0-					N	-0-					94
01	0		-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630		30143	-0-		-487	3007	763	1	29308	3	Y	65	59	0			6
								72	9									
12	0		29407	-0-		29407	32414	733	1	28623	3	Y	46	48	0			4
								51	9									
01	0		29383	-0-		29383	61797	706	1	28463	3	Y	139	135	0			8
								61	4	153	9							
02	28588		26524	-0-		-2064	59733	621	1	25748	3	Y	105	106	0			7
								39	4	116	9							
*03	32534		28242	-0-		-4292	55441	762	1	27463	3	Y	15	21	0			1
								17	9									
04	30630		28193	-0-		-2437	53004	803	1	27386	3	Y	1	2	0			-0-
								3	4	1	9							

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38730		35243	-0-		-3487	16192	881	1	34001	3	Y	328	314	0			30
								361	9									
12	0		37936	-0-		37936	54128	936	1	36667	3	Y	303	310	0			23
								333	9									
01	0		35968	-0-		35968	90096	858	1	34687	3	Y	317	321	0			19
								74	4	349	9							
02	36148		31642	-0-		-4506	85590	733	1	30482	3	Y	346	341	0			24
								46	4	381	9							
*03	117801		32211	-0-		-85590	-0-	854	1	31007	3	Y	318	321	0			21
								350	9									
04	36720	#	32201	-0-		-4519	-0-	902	1	30954	3	Y	311	306	0			26
								3	4	342	9							

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161
12	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161
01	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161
02	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161
03	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161
04	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52
12	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52
01	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52
02	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52
03	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52
04	14B	DENY	NO RPT	-0-		-0-	-0-	N	NO RPT	52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0		452	-0-		452 B	1360	Y	-0-	24
12	0		426	-0-		426 B	1786	Y	-0-	24
01	0		315	-0-		315 B	2101	Y	-0-	24
02	2532	N	431	-0-		-2101 B	-0-	Y	-0-	24
03	574	N	574	-0-		-0- B	-0-	Y	-0-	24
04	300	N	NO RPT	-0-		-300 B	-0-	Y	NO RPT	24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		278	-0-	278 B	838	278	3			Y	-0-					6
12	0		280	-0-	280 B	1118	280	3			Y	-0-					6
01	0		281	-0-	281 B	1399	281	3			Y	-0-					6
02	1652	N	253	-0-	-1399 B	-0-	253	3			Y	-0-					6
03	289	N	289	-0-	-0- B	-0-	289	3			Y	-0-					6
04	270	N	NO RPT	-0-	-270 B	-0-					Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		924	-0-	924	1961	55	1	869	2	N	-0-					-0-
12	0		405	-0-	405	2366	52	1	353	2	N	-0-					-0-
01	0		819	-0-	819	3185	54	1	765	2	N	-0-					-0-
02	2800	N	953	-0-	-1847	1338	49	1	904	2	N	-0-					-0-
03	2537	N	1199	-0-	-1338	-0-	55	1	1144	2	N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	55	1	1160	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 06/17/2021 - WELL PLUGGED 6-17-2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

11	0	756	-0-	756	1604	7	1	749	2	N	-0-					159
12	0	750	-0-	750	2354	7	1	743	2	N	-0-					159
01	0	605	-0-	605	2959	5	1	600	2	N	-0-					159
02	3735 R	776	-0-	-2959	-0-	7	1	769	2	N	-0-					159
03	837 #	705	-0-	-132	-0-	6	1	699	2	N	-0-					159
04	750 #	710	-0-	-40	-0-	6	1	702	2	N	2					161
						2	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

11	0	748	-0-	748	1575	7	1	741	2	N	-0-					81
12	0	746	-0-	746	2321	7	1	739	2	N	-0-					81
01	0	646	-0-	646	2967	6	1	640	2	N	-0-					81
02	3667 R	700	-0-	-2967	-0-	6	1	694	2	N	-0-					81
03	806 #	766	-0-	-40	-0-	7	1	759	2	N	-0-					81
04	750 #	663	-0-	-87	-0-	6	1	657	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

11	0	146	-0-	146	287	1	1	145	2	N	-0-					10
12	0	151	-0-	151	438	1	1	150	2	N	-0-					10
01	0	155	-0-	155	593	1	1	154	2	N	-0-					10
02	795 R	202	-0-	-593	-0-	2	1	200	2	N	-0-					10
03	206 R	206	-0-	-0-	-0-	2	1	204	2	N	-0-					10
*04	202 R	202	-0-	-0-	-0-	2	1	200	2	N	-0-					10

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

11	720 #	600	-0-	-120	-0-	586	2	14	9	Y	13					34
12	744 #	591	-0-	-153	-0-	579	2	12	9	Y	11	19	1			26
01	713 #	559	-0-	-154	-0-	548	2	11	9	Y	10	18	1			18
02	644 #	507	-0-	-137	-0-	493	2	14	9	Y	13					31
03	682 #	613	-0-	-69	-0-	589	2	24	9	Y	22	36	1			17
04	600 #	587	-0-	-13	-0-	583	2	4	9	Y	4					21

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

11	600	#	505	-0-	-95	-0-	130	1	373	2	Y	2					20
							2	9									
12	620	#	42	-0-	-578	-0-	3	1	35	2	Y	4					24
							4	9									
01	620	#	189	-0-	-431	-0-	36	1	149	2	Y	4					28
							4	9									
02	560	#	149	-0-	-411	-0-	32	1	116	2	Y	1					29
							1	9									
03	558	#	220	-0-	-338	-0-	70	1	150	2	Y	-0-					29
04	510	#	385	-0-	-125	-0-	131	1	250	2	Y	4					33
							4	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

11	0		261	-0-	261	604	67	1	194	2	Y	-0-					5
12	0		36	-0-	36	640	2	1	34	2	Y	-0-					5
01	0		88	-0-	88	728	17	1	70	2	Y	1					6
							1	9									
02	811	R	83	-0-	-728	-0-	18	1	65	2	Y	-0-					6
03	341	#	173	-0-	-168	-0-	55	1	116	2	Y	2					8
							2	9									
*04	331	R	331	-0-	-0-	-0-	114	1	216	2	Y	1					9
							1	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1017	-0-	1017	2059	263	1	754	2	Y	-0-					13
12	0		38	-0-	38	2097	3	1	35	2	Y	-0-					13
01	0		269	-0-	269	2366	52	1	216	2	Y	1					14
							1	9									
02	2790	R	424	-0-	-2366	-0-	91	1	333	2	Y	-0-					14
03	1054	#	693	-0-	-361	-0-	220	1	467	2	Y	5					19
							6	9									
*04	1151	R	1151	-0-	-0-	-0-	395	1	749	2	Y	6					25
							7	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	8						N	NO RPT					-0-
03	14B DENY	478	-0-	478	486	478	3				N	-0-					-0-
04	14B DENY	419	-0-	419	905	419	3				N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	253	-0-	253	635	253	3			N	-0-					-0-
12		0	368	-0-	368	1003	368	3			N	-0-					-0-
01		0	409	-0-	409	1412	409	3			N	-0-					-0-
02	1739	R	327	-0-	-1412	-0-	327	3			N	-0-					-0-
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	524	-0-	524	1028	447	3	77 9	Y	70					164
12			0	-0-	-0-	-0-	1028				Y	79	69	1			174
01		DLQ G-10	150	-0-	150	1178	76	3	74 9	Y	67	136	1			105	
02	1240	N	62	-0-	-1178	-0-	15	3	47 9	Y	43					148	
03	74	N	74	-0-	-0-	-0-	8	3	66 9	Y	60	98	1			110	
04	169	N	169	-0-	-0-	-0-	105	3	64 9	Y	58	94	1			74	

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	-0-	-0-	-0-	-0-				N	-0-					-0-
12			0	-0-	-0-	-0-	-0-				N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03		14B2 EXT	278	-0-	278	278	278	2			N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	278					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		343	-0-	343	707	343	3			N	-0-					-0-
12	0		349	-0-	349	1056	349	3			N	-0-					-0-
01	0		329	-0-	329	1385	329	3			N	-0-					-0-
02	1715	N	330	-0-	-1385	-0-	330	3			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

11	0		465	-0-	465	1050	465	3			N	-0-					-0-
12	0		386	-0-	386	1436	386	3			N	-0-					-0-
01	1866	N	430	-0-	-1436	-0-	430	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

11	830	R	830	-0-	-0-	-0-	765	3	65	9	N	59	183	1			170
12	744	#	-0-	-0-	-744	-0-					N	57					227
01	1117	R	1117	-0-	-0-	-0-	1027	3	90	9	N	82	187	1			122
02	1008	#	612	-0-	-396	-0-	599	3	13	9	N	12					134
03	1116	#	950	-0-	-166	-0-	889	3	61	9	N	55					189
04	1080	#	925	-0-	-155	-0-	848	3	77	9	N	70					259

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/08/2022																	

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

11	14B DENY		NO RPT	-0-	-0-		40				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-		40				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		40				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		40				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		40				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		40				N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

11	0		604	-0-	604		1297	604	3		Y	-0-					-0-
12	0		544	-0-	544		1841	544	3		Y	-0-					-0-
01	2427	N	586	-0-	-1841		-0-	586	3		Y	-0-					-0-
02	532	N	407	-0-	-125		-0-	407	3		Y	-0-					-0-
03	585	N	585	-0-	-0-		-0-	585	3		Y	-0-					-0-
04	593	N	593	-0-	-0-		-0-	593	3		Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

11	0		1892	-0-	1892		3973	1892	3		N	-0-					-0-
12	0		1637	-0-	1637		5610	1637	3		N	-0-					-0-
01	3100	N	1658	-0-	-1442		4168	1658	3		N	-0-					-0-
02	2800	N	1052	-0-	-1748		2420	1052	3		N	-0-					-0-
03	3100	N	1478	-0-	-1622		798	1478	3		N	-0-					-0-
04	2189	N	1391	-0-	-798		-0-	1391	3		N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

11	0		1321	-0-	1321		2708	1321	3		N	-0-					-0-
12	0		1019	-0-	1019		3727	1019	3		N	-0-					-0-
01	3100	N	-0-	-0-	-3100		627				N	-0-					-0-
02	1232	N	1	-0-	-1231		-0-	1	3		N	-0-					-0-
03	1023	N	1	-0-	-1022		-0-	1	3		N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 05/02/23

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

11	0		-0-	-0-	-0-		-0-				N	-0-					-0-
12	0		-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

11	0		801	-0-	801	1642	801	3			N	-0-					-0-
12	0		819	-0-	819	2461	819	3			N	-0-					-0-
01	3100	N	808	-0-	-2292	169	808	3			N	-0-					-0-
02	888	N	719	-0-	-169	-0-	719	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	9196	-0-	-4574	-0-	9105	3	91	9	Y	83	37	1			53
12	0		15450	-0-	15450	15450	15347	3	103	9	Y	94	121	1			26
01	DLQ G-10		14306	-0-	14306	29756	14306	3			Y	-0-	8	1			18
02	DLQ G-10		12612	-0-	12612	42368	12612	3			Y	-0-	1	1			17
03	56088	X	13720	-0-	-42368	-0-	13720	3			Y	-0-					17
*04	12866	X	12866	-0-	-0-	-0-	12866	3			Y	-0-					17

EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

11	582	N	582	-0-	-0-	-0-	564	3	18	9	Y	16					245
12	614	N	614	-0-	-0-	-0-	577	3	37	9	Y	34					279
01	617	N	617	-0-	-0-	-0-	595	3	22	9	Y	20					299
02	485	N	485	-0-	-0-	-0-	482	3	3	9	Y	3					302
03	620	N	613	-0-	-7	-0-	592	3	21	9	Y	19	176	1			145
04	600	N	556	-0-	-44	-0-	533	3	23	9	Y	21					166

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

11	450	#	357	-0-	-93	-0-	357	3			Y	-0-					-0-
12	897	R	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
01	619	R	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
02	744	R	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*03	690	R	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
04	450	#	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					24
12	124	N	103	-0-	-21	-0-	103	3			Y	-0-					24
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					24
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24
*04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					24

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		300	-0-	300	642	300	3			Y	-0-					-0-
12	0		361	-0-	361	1003	361	3			Y	-0-					-0-
01	0		462	-0-	462	1465	462	3			Y	-0-					-0-
02	1886	N	421	-0-	-1465	-0-	421	3			Y	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B -0-	185	3			N	-0-					-0-
12	155	N	75	-0-	-80	B -0-	75	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	B -0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B -0-	185	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B -0-	300	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	279	N	NO RPT	-0-	-279	B -0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	460	220	3			Y	-0-					-0-
12	0		226	-0-	226	686	226	3			Y	-0-					-0-
01	0		243	-0-	243	929	243	3			Y	-0-					-0-
02	1144	N	215	-0-	-929	-0-	215	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		8	-0-	8	12	8	3			Y	-0-					-0-
12	0		11	-0-	11	23	11	3			Y	-0-					-0-
01	0		12	-0-	12	35	12	3			Y	-0-					-0-
02	54	N	19	-0-	-35	-0-	19	3			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		94	-0-	94	203	94	3			Y	-0-					-0-
12	0		88	-0-	88	291	88	3			Y	-0-					-0-
01	0		111	-0-	111	402	111	3			Y	-0-					-0-
02	498	N	96	-0-	-402	-0-	96	3			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1018	-0-	1018	2086	1018	3			Y	-0-					-0-
12	0		994	-0-	994	3080	994	3			Y	-0-					-0-
01	0		996	-0-	996	4076	996	3			Y	-0-					-0-
02	2800	N	715	-0-	-2085	1991	715	3			Y	-0-					-0-
03	2820	N	829	-0-	-1991	-0-	829	3			Y	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140	260	140	3			N	-0-					-0-
12	0		75	-0-	75	335	75	3			N	-0-					-0-
01	0		102	-0-	102	437	102	3			N	-0-					-0-
02	518	N	81	-0-	-437	-0-	81	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	194	76	3			N	-0-					-0-
12	0		112	-0-	112	306	112	3			N	-0-					-0-
01	0		93	-0-	93	399	93	3			N	-0-					-0-
02	500	N	101	-0-	-399	-0-	101	3			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		120	-0-	120	308	120	3			N	-0-					-0-
12	0		120	-0-	120	428	120	3			N	-0-					-0-
01	0		172	-0-	172	600	172	3			N	-0-					-0-
02	729	N	129	-0-	-600	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		14	-0-	14	26	14	3			N	-0-					-0-
12	0		9	-0-	9	35	9	3			N	-0-					-0-
01	0		21	-0-	21	56	21	3			N	-0-					-0-
02	76	N	20	-0-	-56	-0-	20	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		37	-0-	37	86	37	3		N	-0-			3
12	0		19	-0-	19	105	19	3		N	-0-			3
01	0		42	-0-	42	147	42	3		N	-0-			3
02	207	N	60	-0-	-147	-0-	60	3		N	-0-			3
03	75	N	75	-0-	-0-	-0-	75	3		N	-0-			3
04	80	N	80	-0-	-0-	-0-	80	3		N	-0-			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		31	-0-	31	57	31	3		N	-0-			-0-
12	0		21	-0-	21	78	21	3		N	-0-			-0-
01	0		15	-0-	15	93	15	3		N	-0-			-0-
02	105	N	12	-0-	-93	-0-	12	3		N	-0-			-0-
03	31	N	19	-0-	-12	-0-	19	3		N	-0-			-0-
04	25	N	25	-0-	-0-	-0-	25	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		526	-0-	526	1140	526	3		Y	-0-			-0-
12	0		482	-0-	482	1622	482	3		Y	-0-			-0-
01	0		521	-0-	521	2143	521	3		Y	-0-			-0-
02	2669	N	526	-0-	-2143	-0-	526	3		Y	-0-			-0-
03	595	N	595	-0-	-0-	-0-	595	3		Y	-0-			-0-
04	580	N	580	-0-	-0-	-0-	580	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		11	-0-	11	25	11	3		N	-0-			-0-
12	0		35	-0-	35	60	35	3		N	-0-			-0-
01	0		25	-0-	25	85	25	3		N	-0-			-0-
02	129	N	44	-0-	-85	-0-	44	3		N	-0-			-0-
03	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		528	-0-	528	1155	528	3		N	-0-			-0-
12	0		471	-0-	471	1626	471	3		N	-0-			-0-
01	0		446	-0-	446	2072	446	3		N	-0-			-0-
02	2527	N	455	-0-	-2072	-0-	455	3		N	-0-			-0-
03	555	N	555	-0-	-0-	-0-	555	3		N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	587	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		43	-0-	43	90	43	3		N	-0-			-0-
12	0		64	-0-	64	154	64	3		N	-0-			-0-
01	0		50	-0-	50	204	50	3		N	-0-			-0-
02	259	N	55	-0-	-204	-0-	55	3		N	-0-			-0-
03	62	N	60	-0-	-2	-0-	60	3		N	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

11	0		855	-0-	855	1788	855	3			N	-0-					-0-
12	0		799	-0-	799	2587	799	3			N	-0-					-0-
01	0		751	-0-	751	3338	751	3			N	-0-					-0-
02	2800	N	860	-0-	-1940	1398	860	3			N	-0-					-0-
03	2263	N	865	-0-	-1398	-0-	865	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

11	0		1785	-0-	1785	3275	1785	3			N	-0-					-0-
12	0		1677	-0-	1677	4952	1677	3			N	-0-					-0-
01	0		1215	-0-	1215	6167	1215	3			N	-0-					-0-
02	2800	N	1728	-0-	-1072	5095	1728	3			N	-0-					-0-
03	3100	N	1564	-0-	-1536	3559	1564	3			N	-0-					-0-
04	3000	N	1407	-0-	-1593	1966	1407	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

11	0		1408	-0-	1408	2134	1408	2			N	-0-					12
12	0		1171	-0-	1171	3305	1171	2			N	-0-					12
01	3100	N	826	-0-	-2274	1031	826	2			N	-0-					12
02	2065	N	1034	-0-	-1031	-0-	1034	2			N	-0-					12
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					12
*04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		587	-0-	587	890	587	2			N	-0-					10
12	0		488	-0-	488	1378	488	2			N	-0-					10
01	1723	N	345	-0-	-1378	-0-	345	2			N	-0-					10
02	560	N	431	-0-	-129	-0-	431	2			N	-0-					10
03	496	N	-0-	-0-	-496	-0-					N	-0-					10
*04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

11	0		546	-0-	546	828	546	2			N	-0-					21
12	0		455	-0-	455	1283	455	2			N	-0-					21
01	1604	N	321	-0-	-1283	-0-	321	2			N	-0-					21
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					21
03	465	N	-0-	-0-	-465	-0-					N	-0-					21
*04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

11	0		1243	-0-	1243	1243	1243	2			N	-0-					2
12	0		885	-0-	885	2128	885	2			N	-0-					2
01	3027	N	899	-0-	-2128	-0-	899	2			N	-0-					2
02	1148	N	824	-0-	-324	-0-	824	2			N	-0-					2
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					2
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					2

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

11	2250	N	2145	-0-	-105	-0-	30	1	2115	2	N	-0-					43
12	2294	N	2270	-0-	-24	-0-	31	1	2239	2	N	-0-					43
01	2232	N	2213	-0-	-19	-0-	31	1	2182	2	N	-0-					43
02	2112	N	2112	-0-	-0-	-0-	28	1	2084	2	N	-0-					43
03	2263	N	2212	-0-	-51	-0-	31	1	2181	2	N	-0-					43
04	2130	N	2112	-0-	-18	-0-	30	1	2082	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	690	-0-	-90	-0-	690	2			N	-0-					71
12	783	N	783	-0-	-0-	-0-	705	2	78	9	N	71	142	1			-0-
01	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	1080	N	741	-0-	-339	-0-	741	3			N	-0-					-0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	89	2	177	9	N	161					161
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					161
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					161

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		7	-0-	7	10	7	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	14B2 EXT		1	-0-	1	11	1	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0-	-0-	2172	3	4	9	Y	4					33
12	1974	N	1974	-0-	-0-	-0-	1962	3	12	9	Y	11					44
01	1984	N	1770	-0-	-214	-0-	1764	3	6	9	Y	5	44	1			5
02	2044	N	1347	-0-	-697	-0-	1339	3	8	9	Y	7					12
03	1984	N	1687	-0-	-297	-0-	1679	3	8	9	Y	7					19
*04	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	Y	1					20

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0		9	-0-	9	9	9	3			Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	551	-0-	-109	-0-	551	3			Y	-0-					-0-
12	620	N	573	-0-	-47	-0-	573	3			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		738	-0-	738	1555	738	3			Y	-0-					-0-
12	0		717	-0-	717	2272	717	3			Y	-0-					-0-
01	0		663	-0-	663	2935	663	3			Y	-0-					-0-
02	2800	N	596	-0-	-2204	731	596	3			Y	-0-					-0-
03	1312	N	581	-0-	-731	-0-	581	3			Y	-0-					-0-
04	630	N	535	-0-	-95	-0-	535	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1064	-0-	1064	1816	1064	3			Y	-0-					-0-
12	0		996	-0-	996	2812	996	3			Y	-0-					-0-
01	0		787	-0-	787	3599	787	3			Y	-0-					-0-
02	2800	N	674	-0-	-2126	1473	674	3			Y	-0-					-0-
03	2061	N	588	-0-	-1473	-0-	588	3			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1290	-0-	1290	2346	1290	3			Y	-0-					-0-
12	0		1170	-0-	1170	3516	1170	3			Y	-0-					-0-
01	0		1555	-0-	1555	5071	1555	3			Y	-0-					-0-
02	2800	N	936	-0-	-1864	3207	936	3			Y	-0-					-0-
03	3100	N	948	-0-	-2152	1055	948	3			Y	-0-					-0-
04	1922	N	867	-0-	-1055	-0-	867	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		565	-0-	565	964	565	3			Y	-0-					-0-
12	0		347	-0-	347	1311	347	3			Y	-0-					-0-
01	0		709	-0-	709	2020	709	3			Y	-0-					-0-
02	2444	N	424	-0-	-2020	-0-	424	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	212	101	3			Y	-0-					-0-
12	0		63	-0-	63	275	63	3			Y	-0-					-0-
01	0		216	-0-	216	491	216	3			Y	-0-					-0-
02	720	N	229	-0-	-491	-0-	229	3			Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		466	-0-	466	803	466	3			Y	-0-					1
12	0		404	-0-	404	1207	404	3			Y	-0-					1
01	0		574	-0-	574	1781	574	3			Y	-0-					1
02	2151	N	370	-0-	-1781	-0-	370	3			Y	-0-					1
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					1
04	570	N	331	-0-	-239	-0-	331	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	687	454	3			Y	-0-					-0-
12	0		388	-0-	388	1075	388	3			Y	-0-					-0-
01	0		248	-0-	248	1323	248	3			Y	-0-					-0-
02	1665	N	342	-0-	-1323	-0-	342	3			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	240	N	58	-0-	-182	-0-	58	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		35	-0-	35	60	35	3			Y	-0-					-0-
12	0		10	-0-	10	70	10	3			Y	-0-					-0-
01	0		28	-0-	28	98	28	3			Y	-0-					-0-
02	117	N	19	-0-	-98	-0-	19	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		129	-0-	129	242	129	3			Y	-0-					-0-
12	0		190	-0-	190	432	190	3			Y	-0-					-0-
01	0		275	-0-	275	707	275	3			Y	-0-					-0-
02	824	N	117	-0-	-707	-0-	117	3			Y	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	417	290	3			Y	-0-					-0-
12	0		127	-0-	127	544	127	3			Y	-0-					-0-
01	0		328	-0-	328	872	328	3			Y	-0-					-0-
02	1028	N	156	-0-	-872	-0-	156	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		404	-0-	404	680	404	3			Y	-0-					-0-
12	0		332	-0-	332	1012	332	3			Y	-0-					-0-
01	0		463	-0-	463	1475	463	3			Y	-0-					-0-
02	1756	N	281	-0-	-1475	-0-	281	3			Y	-0-					-0-
03	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-
04	390	N	284	-0-	-106	-0-	284	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1554	-0-	1554	3012	1554	3			Y	-0-					-0-
12	0		1847	-0-	1847	4859	1847	3			Y	-0-					-0-
01	0		1808	-0-	1808	6667	1808	3			Y	-0-					-0-
02	8337	X	1670	-0-	-6667	-0-	1670	3			Y	-0-					-0-
03	1860	X	1795	-0-	-65	-0-	1795	3			Y	-0-					-0-
04	1800	X	1600	-0-	-200	-0-	1600	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		690	-0-	690	1151	690	3			Y	-0-					-0-
12	0		494	-0-	494	1645	494	3			Y	-0-					-0-
01	0		723	-0-	723	2368	723	3			Y	-0-					-0-
02	2749	N	381	-0-	-2368	-0-	381	3			Y	-0-					-0-
03	496	N	358	-0-	-138	-0-	358	3			Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	338	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		157	-0-	157	294	157	3			Y	-0-					-0-
12	0		134	-0-	134	428	134	3			Y	-0-					-0-
01	0		52	-0-	52	480	52	3			Y	-0-					-0-
02	577	N	97	-0-	-480	-0-	97	3			Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1140	-0-	1140	1924	1140	3			Y	-0-					-0-
12	0		868	-0-	868	2792	868	3			Y	-0-					-0-
01	0		1349	-0-	1349	4141	1349	3			Y	-0-					-0-
02	2800	N	789	-0-	-2011	2130	789	3			Y	-0-					-0-
03	2988	N	858	-0-	-2130	-0-	858	3			Y	-0-					-0-
04	960	N	839	-0-	-121	-0-	839	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1239	-0-	1239	2229	1239	3			Y	-0-					-0-
12	0		990	-0-	990	3219	990	3			Y	-0-					-0-
01	0		1460	-0-	1460	4679	1460	3			Y	-0-					-0-
02	2800	N	832	-0-	-1968	2711	832	3			Y	-0-					-0-
03	3100	N	641	-0-	-2459	252	641	3			Y	-0-					-0-
04	1410	N	729	-0-	-681	-0-	729	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1342	-0-	1342	2840	1342	3			Y	-0-					-0-
12	0		1772	-0-	1772	4612	1772	3			Y	-0-					-0-
01	0		1489	-0-	1489	6101	1489	3			Y	-0-					-0-
02	2800	N	1355	-0-	-1445	4656	1355	3			Y	-0-					-0-
03	3100	N	1438	-0-	-1662	2994	1438	3			Y	-0-					-0-
04	3000	N	1433	-0-	-1567	1427	1433	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		459	-0-	459	1105	459	3			Y	-0-					-0-
12	0		569	-0-	569	1674	569	3			Y	-0-					-0-
01	0		668	-0-	668	2342	668	3			Y	-0-					-0-
02	2800	N	681	-0-	-2119	223	681	3			Y	-0-					-0-
03	956	N	733	-0-	-223	-0-	733	3			Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		502	-0-	502	972	502	3			Y	-0-					-0-
12	0		967	-0-	967	1939	967	3			Y	-0-					-0-
01	0		1106	-0-	1106	3045	1106	3			Y	-0-					-0-
02	2800	N	578	-0-	-2222	823	578	3			Y	-0-					-0-
03	1617	N	794	-0-	-823	-0-	794	3			Y	-0-					-0-
04	1080	N	926	-0-	-154	-0-	926	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0-	-0-	834	3	3	9	Y	3	2	1			7
12	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3	3	1			7
01	836	N	836	-0-	-0-	-0-	832	3	4	9	Y	4	4	1			7
02	728	N	475	-0-	-253	-0-	472	3	3	9	Y	3	3	1			7
03	558	N	268	-0-	-290	-0-	264	3	4	9	Y	4	3	1			8
*04	780	N	417	-0-	-363	-0-	414	3	3	9	Y	3	4	1			7

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		290	-0-	290	571	290	3			Y	-0-					-0-
12	0		186	-0-	186	757	186	3			Y	-0-					-0-
01	0		368	-0-	368	1125	368	3			Y	-0-					-0-
02	1304	N	179	-0-	-1125	-0-	179	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		379	-0-	379	718	379	3			Y	-0-					-0-
12	0		333	-0-	333	1051	333	3			Y	-0-					-0-
01	0		304	-0-	304	1355	304	3			Y	-0-					-0-
02	1631	N	276	-0-	-1355	-0-	276	3			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	773	-0-	-97	-0-	731	3	42	9	Y	38	25	1			20
12	0		863	-0-	863	863	820	3	43	9	Y	39	37	1			22
01	0		1152	-0-	1152	2015	1107	3	45	9	Y	41	51	1			12
02	2800	N	795	-0-	-2005	10	752	3	43	9	Y	39	38	1			13
03	868	N	706	-0-	-162	-0-	661	3	45	9	Y	41	37	1			17
*04	1020	N	773	-0-	-247	-0-	730	3	43	9	Y	39	50	1			6

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1030	-0-	1030	1872	1030	3			Y	-0-					-0-
12	0		877	-0-	877	2749	877	3			Y	-0-					-0-
01	0		1353	-0-	1353	4102	1353	3			Y	-0-					-0-
02	2800	N	1208	-0-	-1592	2510	1208	3			Y	-0-					-0-
03	3100	N	1069	-0-	-2031	479	1069	3			Y	-0-					-0-
04	1498	N	1019	-0-	-479	-0-	1019	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	511	255	3			Y	-0-					-0-
12	0		205	-0-	205	716	205	3			Y	-0-					-0-
01	0		287	-0-	287	1003	287	3			Y	-0-					-0-
02	1187	N	184	-0-	-1003	-0-	184	3			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2493	-0-	2493	4103	2493	3			Y	-0-					-0-
12	0		2043	-0-	2043	6146	2043	3			Y	-0-					-0-
01	0		2818	-0-	2818	8964	2818	3			Y	-0-					-0-
02	2800	N	1689	-0-	-1111	7853	1689	3			Y	-0-					-0-
03	3100	N	1949	-0-	-1151	6702	1949	3			Y	-0-					-0-
04	3000	N	1658	-0-	-1342	5360	1658	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		743	-0-	743	1505	743	3			Y	-0-					-0-
12	0		524	-0-	524	2029	524	3			Y	-0-					-0-
01	0		614	-0-	614	2643	614	3			Y	-0-					-0-
02	2800	N	580	-0-	-2220	423	580	3			Y	-0-					-0-
03	1156	N	733	-0-	-423	-0-	733	3			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		24	-0-	24	158	24	3			Y	-0-					-0-
12	0		67	-0-	67	225	67	3			Y	-0-					-0-
01	0		168	-0-	168	393	168	3			Y	-0-					-0-
02	500	N	107	-0-	-393	-0-	107	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	136	67	3			Y	-0-					-0-
12	0		97	-0-	97	233	97	3			Y	-0-					-0-
01	0		84	-0-	84	317	84	3			Y	-0-					-0-
02	439	N	122	-0-	-317	-0-	122	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1136	-0-	1136	3213	1136	3			Y	-0-					-0-
12	0		1517	-0-	1517	4730	1517	3			Y	-0-					-0-
01	0		1317	-0-	1317	6047	1317	3			Y	-0-					-0-
02	2800	N	1720	-0-	-1080	4967	1720	3			Y	-0-					-0-
03	3100	N	1978	-0-	-1122	3845	1978	3			Y	-0-					-0-
04	3000	N	1695	-0-	-1305	2540	1695	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		402	-0-	402	1166	402	3			Y	-0-					-0-
12	0		578	-0-	578	1744	578	3			Y	-0-					-0-
01	0		458	-0-	458	2202	458	3			Y	-0-					-0-
02	2800	N	650	-0-	-2150	52	650	3			Y	-0-					-0-
03	634	N	582	-0-	-52	-0-	582	3			Y	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		348	-0-	348	651	348	3			Y	-0-					-0-
12	0		468	-0-	468	1119	468	3			Y	-0-					-0-
01	0		253	-0-	253	1372	253	3			Y	-0-					-0-
02	1760	N	388	-0-	-1372	-0-	388	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		334	-0-	334	626	334	3			Y	-0-					-0-
12	0		353	-0-	353	979	353	3			Y	-0-					-0-
01	0		426	-0-	426	1405	426	3			Y	-0-					-0-
02	1729	N	324	-0-	-1405	-0-	324	3			Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
04	330	N	217	-0-	-113	-0-	217	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		326	-0-	326	831	326	3			Y	-0-					-0-
12	0		416	-0-	416	1247	416	3			Y	-0-					-0-
01	0		539	-0-	539	1786	539	3			Y	-0-					-0-
02	2182	N	396	-0-	-1786	-0-	396	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	885	N	885	-0-	-0-	-0-	879	3	6	9	Y	5	3	1			3
12	957	N	957	-0-	-0-	-0-	951	3	6	9	Y	5	5	1			3
01	899	N	870	-0-	-29	-0-	860	3	10	9	Y	9	11	1			1
02	918	N	918	-0-	-0-	-0-	908	3	10	9	Y	9	8	1			2
03	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9	8	1			3
04	871	N	871	-0-	-0-	-0-	861	3	10	9	Y	9	11	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		330	-0-	330	650	330	3			N	-0-					-0-
12	0		319	-0-	319	969	319	3			N	-0-					-0-
01	0		320	-0-	320	1289	320	3			N	-0-					-0-
02	1599	N	310	-0-	-1289	-0-	310	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		104	-0-	104	214	104	3			Y	-0-					-0-
12	0		106	-0-	106	320	106	3			Y	-0-					-0-
01	0		93	-0-	93	413	93	3			Y	-0-					-0-
02	488	N	75	-0-	-413	-0-	75	3			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		195	-0-	195	478	195	3			Y	-0-					-0-
12	0		177	-0-	177	655	177	3			Y	-0-					-0-
01	0		207	-0-	207	862	207	3			Y	-0-					-0-
02	1123	N	261	-0-	-862	-0-	261	3			Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1217	-0-	1217	2772	1217	3			Y	-0-					-0-
12	0		1241	-0-	1241	4013	1241	3			Y	-0-					-0-
01	0		1253	-0-	1253	5266	1253	3			Y	-0-					-0-
02	2800	N	1647	-0-	-1153	4113	1647	3			Y	-0-					-0-
03	3100	N	1381	-0-	-1719	2394	1381	3			Y	-0-					-0-
04	3000	N	1209	-0-	-1791	603	1209	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1079	-0-	1079	2229	1079	3			Y	-0-					-0-
12	0		998	-0-	998	3227	998	3			Y	-0-					-0-
01	0		1140	-0-	1140	4367	1140	3			Y	-0-					-0-
02	2800	N	1157	-0-	-1643	2724	1157	3			Y	-0-					-0-
03	3100	N	850	-0-	-2250	474	850	3			Y	-0-					-0-
04	1563	N	1089	-0-	-474	-0-	1089	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1286	-0-	1286	2535	1286	3			Y	-0-					-0-
12	0		1303	-0-	1303	3838	1303	3			Y	-0-					-0-
01	0		1115	-0-	1115	4953	1115	3			Y	-0-					-0-
02	2800	N	1300	-0-	-1500	3453	1300	3			Y	-0-					-0-
03	3100	N	1298	-0-	-1802	1651	1298	3			Y	-0-					-0-
04	2624	N	973	-0-	-1651	-0-	973	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		552	-0-	552	1168	552	3			Y	-0-					-0-
12	0		527	-0-	527	1695	527	3			Y	-0-					-0-
01	0		446	-0-	446	2141	446	3			Y	-0-					-0-
02	2609	N	468	-0-	-2141	-0-	468	3			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		151	-0-	151	278	151	3			Y	-0-					-0-
12	0		88	-0-	88	366	88	3			Y	-0-					-0-
01	0		77	-0-	77	443	77	3			Y	-0-					-0-
02	586	N	143	-0-	-443	-0-	143	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		795	-0-	795	1703	795	3			Y	-0-					-0-
12	0		728	-0-	728	2431	728	3			Y	-0-					-0-
01	0		906	-0-	906	3337	906	3			Y	-0-					-0-
02	2800	N	665	-0-	-2135	1202	665	3			Y	-0-					-0-
03	1970	N	768	-0-	-1202	-0-	768	3			Y	-0-					-0-
04	870	N	599	-0-	-271	-0-	599	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		805	-0-	805	1744	805	3			Y	-0-					-0-
12	0		1453	-0-	1453	3197	1453	3			Y	-0-					-0-
01	0		1387	-0-	1387	4584	1387	3			Y	-0-					-0-
02	2800	N	1199	-0-	-1601	2983	1199	3			Y	-0-					-0-
03	3100	N	1272	-0-	-1828	1155	1272	3			Y	-0-					-0-
04	2321	N	1166	-0-	-1155	-0-	1166	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		433	-0-	433	908	433	3			Y	-0-					-0-
12	0		345	-0-	345	1253	345	3			Y	-0-					-0-
01	0		477	-0-	477	1730	477	3			Y	-0-					-0-
02	2103	N	373	-0-	-1730	-0-	373	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1438	-0-	1438	3067	1438	3			Y	-0-					-0-
12	0		1627	-0-	1627	4694	1627	3			Y	-0-					-0-
01	0		1371	-0-	1371	6065	1371	3			Y	-0-					-0-
02	2800	N	1327	-0-	-1473	4592	1327	3			Y	-0-					-0-
03	3100	N	1743	-0-	-1357	3235	1743	3			Y	-0-					-0-
04	3000	N	1476	-0-	-1524	1711	1476	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		662	-0-	662	3872	662	3			Y	-0-					-0-
12	0		1168	-0-	1168	5040	1168	3			Y	-0-					-0-
01	0		902	-0-	902	5942	902	3			Y	-0-					-0-
02	2800	N	876	-0-	-1924	4018	876	3			Y	-0-					-0-
03	3100	N	508	-0-	-2592	1426	508	3			Y	-0-					-0-
04	2348	N	922	-0-	-1426	-0-	922	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		846	-0-	846	2125	846	3			Y	-0-					-0-
12	0		1209	-0-	1209	3334	1209	3			Y	-0-					-0-
01	0		1328	-0-	1328	4662	1328	3			Y	-0-					-0-
02	2800	N	1263	-0-	-1537	3125	1263	3			Y	-0-					-0-
03	3100	N	1362	-0-	-1738	1387	1362	3			Y	-0-					-0-
04	2615	N	1228	-0-	-1387	-0-	1228	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1388 -0-	1388	2615	1388	3			Y	-0-					-0-
12			0	1078 -0-	1078	3693	1078	3			Y	-0-					-0-
01			0	1280 -0-	1280	4973	1280	3			Y	-0-					-0-
02	2800	N	890	-0-	-1910	3063	890	3			Y	-0-					-0-
03	3100	N	959	-0-	-2141	922	959	3			Y	-0-					-0-
04	2025	N	1103	-0-	-922	-0-	1103	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	584	N	205	-0-	-379	-0-	204	3	1	9	Y	1					4
12	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	1	1			4
01	341	N	274	-0-	-67	-0-	271	3	3	9	Y	3	3	1			4
02	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3	2	1			5
03	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	2	1			6
*04	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	1			6

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	100 -0-	100	224	100	3			Y	-0-					-0-
12			0	112 -0-	112	336	112	3			Y	-0-					-0-
01			0	109 -0-	109	445	109	3			Y	-0-					-0-
02	571	N	126	-0-	-445	-0-	126	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1182 -0-	1182	2555	1143	3	39	9	Y	35	23	1			21
12			0	1353 -0-	1353	3908	1313	3	40	9	Y	36	35	1			22
01			0	1527 -0-	1527	5435	1482	3	45	9	Y	41	51	1			12
02	2800	N	1492	-0-	-1308	4127	1449	3	43	9	Y	39	38	1			13
03	3100	N	1759	-0-	-1341	2786	1714	3	45	9	Y	41	37	1			17
*04	3000	N	1520	-0-	-1480	1306	1477	3	43	9	Y	39	50	1			6

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	200 -0-	200	605	200	3			N	-0-					-0-
12			0	173 -0-	173	778	173	3			N	-0-					-0-
01			0	159 -0-	159	937	159	3			N	-0-					-0-
02	1096	N	159	-0-	-937	-0-	159	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1369 -0-	1369	2867	1369	3			Y	-0-					-0-
12			0	1384 -0-	1384	4251	1384	3			Y	-0-					-0-
01			0	1471 -0-	1471	5722	1471	3			Y	-0-					-0-
02	2800	N	1244	-0-	-1556	4166	1244	3			Y	-0-					-0-
03	3100	N	1490	-0-	-1610	2556	1490	3			Y	-0-					-0-
04	3000	N	1415	-0-	-1585	971	1415	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1980 -0-	1980	4337	1980	3			N	-0-					-0-
12			0	2375 -0-	2375	6712	2375	3			N	-0-					-0-
01			0	1985 -0-	1985	8697	1985	3			N	-0-					-0-
02	2800	N	2103	-0-	-697	8000	2103	3			N	-0-					-0-
03	3100	N	2404	-0-	-696	7304	2404	3			N	-0-					-0-
04	3000	N	2179	-0-	-821	6483	2179	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		255	-0-	255	447	255	3			N	-0-					-0-
12	0		97	-0-	97	544	97	3			N	-0-					-0-
01	0		54	-0-	54	598	54	3			N	-0-					-0-
02	743	N	145	-0-	-598	-0-	145	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1636	-0-	1636	3474	1636	3			Y	-0-					-0-
12	0		1612	-0-	1612	5086	1612	3			Y	-0-					-0-
01	0		2005	-0-	2005	7091	2005	3			Y	-0-					-0-
02	2800	N	1739	-0-	-1061	6030	1739	3			Y	-0-					-0-
03	3100	N	1801	-0-	-1299	4731	1801	3			Y	-0-					-0-
04	3000	N	1555	-0-	-1445	3286	1555	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		797	-0-	797	1686	797	3			Y	-0-					-0-
12	0		766	-0-	766	2452	766	3			Y	-0-					-0-
01	0		819	-0-	819	3271	819	3			Y	-0-					-0-
02	2800	N	853	-0-	-1947	1324	853	3			Y	-0-					-0-
03	2443	N	1119	-0-	-1324	-0-	1119	3			Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		56	-0-	56	133	56	3			Y	-0-					-0-
12	0		38	-0-	38	171	38	3			Y	-0-					-0-
01	0		26	-0-	26	197	26	3			Y	-0-					-0-
02	223	N	26	-0-	-197	-0-	26	3			Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2218	-0-	2218	4139	2218	3			Y	-0-					-0-
12	0		1666	-0-	1666	5805	1666	3			Y	-0-					-0-
01	0		1652	-0-	1652	7457	1652	3			Y	-0-					-0-
02	2800	N	1770	-0-	-1030	6427	1770	3			Y	-0-					-0-
03	3100	N	1651	-0-	-1449	4978	1651	3			Y	-0-					-0-
04	3000	N	1236	-0-	-1764	3214	1236	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	695	-0-	-85	-0-	693	3	2	9	Y	2	1	1			5
12	775	N	562	-0-	-213	-0-	560	3	2	9	Y	2	2	1			5
01	558	N	492	-0-	-66	-0-	488	3	4	9	Y	4	6	1			3
02	742	N	742	-0-	-0-	-0-	738	3	4	9	Y	4	4	1			3
03	558	N	539	-0-	-19	-0-	535	3	4	9	Y	4	4	1			3
04	663	N	663	-0-	-0-	-0-	659	3	4	9	Y	4	5	1			2

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1432	-0-	-128	-0-	1424	3	8	9	Y	7	5	1			5
12	1612	N	1389	-0-	-223	-0-	1381	3	8	9	Y	7	7	1			5
01	DLQ G-10		1488	-0-	1488	1488	1488	3			Y	-0-					5
02	DLQ G-10		1355	-0-	1355	2843	1355	3			Y	-0-					5
03	DLQ G-10		1465	-0-	1465	4308	1465	3			Y	-0-					5
*04	DLQ G-10		1502	-0-	1502	5810	1502	3			Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		581	-0-	581	1013	581	3			N	-0-					-0-
12	0		586	-0-	586	1599	586	3			N	-0-					-0-
01	0		838	-0-	838	2437	838	3			N	-0-					-0-
02	2800	N	815	-0-	-1985	452	815	3			N	-0-					-0-
03	1440	N	988	-0-	-452	-0-	988	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		101	-0-	101	205	101	3			Y	-0-					-0-
12	0		84	-0-	84	289	84	3			Y	-0-					-0-
01	0		102	-0-	102	391	102	3			Y	-0-					-0-
02	493	N	102	-0-	-391	-0-	102	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3157	-0-	3157	3169	3157	3			Y	-0-					-0-
12	0		3094	-0-	3094	6263	3094	3			Y	-0-					-0-
01	0		3152	-0-	3152	9415	3152	3			Y	-0-					-0-
02	12221	X	2806	-0-	-9415	-0-	2806	3			Y	-0-					-0-
03	3255	X	2966	-0-	-289	-0-	2966	3			Y	-0-					-0-
04	3150	X	3015	-0-	-135	-0-	3015	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		427	-0-	427	427	426	3	1	9	Y	1	1	1			3
12	0		415	-0-	415	842	414	3	1	9	Y	1	1	1			3
01	0		358	-0-	358	1200	356	3	2	9	Y	2	2	1			3
02	1584	N	384	-0-	-1200	-0-	382	3	2	9	Y	2	2	1			3
03	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2	2	1			3
*04	419	N	419	-0-	-0-	-0-	417	3	2	9	Y	2	2	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		487	-0-	487	2456	487	3			Y	-0-					-0-
12	0		412	-0-	412	2868	412	3			Y	-0-					-0-
01	0		331	-0-	331	3199	331	3			Y	-0-					-0-
02	2800	N	410	-0-	-2390	809	410	3			Y	-0-					-0-
03	1179	N	370	-0-	-809	-0-	370	3			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1161	-0-	1161	2226	1161	3			Y	-0-					-0-
12	0		1004	-0-	1004	3230	1004	3			Y	-0-					-0-
01	0		1269	-0-	1269	4499	1269	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2644	945	3			Y	-0-					-0-
03	3100	N	1169	-0-	-1931	713	1169	3			Y	-0-					-0-
04	2178	N	1465	-0-	-713	-0-	1465	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		323	-0-	323	566	323	3			N	-0-					-0-
12	0		289	-0-	289	855	289	3			N	-0-					-0-
01	0		266	-0-	266	1121	266	3			N	-0-					-0-
02	1515	N	394	-0-	-1121	-0-	394	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		266	-0-	266	1001	266	3			Y	-0-					-0-
12	0		188	-0-	188	1189	188	3			Y	-0-					-0-
01	0		184	-0-	184	1373	184	3			Y	-0-					-0-
02	1584	N	211	-0-	-1373	-0-	211	3			Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	3			Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		274	-0-	274	556	274	3			Y	-0-					-0-
12	0		300	-0-	300	856	300	3			Y	-0-					-0-
01	0		308	-0-	308	1164	308	3			Y	-0-					-0-
02	1450	N	286	-0-	-1164	-0-	286	3			Y	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		916	-0-	916	1784	916	3			Y	-0-					-0-
12	0		1096	-0-	1096	2880	1096	3			Y	-0-					-0-
01	0		1128	-0-	1128	4008	1128	3			Y	-0-					-0-
02	2800	N	859	-0-	-1941	2067	859	3			Y	-0-					-0-
03	2961	N	894	-0-	-2067	-0-	894	3			Y	-0-					-0-
04	840	N	740	-0-	-100	-0-	740	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		419	-0-	419	899	419	3			Y	-0-					-0-
12	0		255	-0-	255	1154	255	3			Y	-0-					-0-
01	0		334	-0-	334	1488	334	3			Y	-0-					-0-
02	1919	N	431	-0-	-1488	-0-	431	3			Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		25	-0-	25	27	25	3			Y	-0-					-0-
12	0		1	-0-	1	28	1	3			Y	-0-					-0-
01	0		9	-0-	9	37	9	3			Y	-0-					-0-
02	51	N	14	-0-	-37	-0-	14	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1175	-0-	1175	2501	1175	3			N	-0-					-0-
12	0		850	-0-	850	3351	850	3			N	-0-					-0-
01	0		1054	-0-	1054	4405	1054	3			N	-0-					-0-
02	2800	N	1274	-0-	-1526	2879	1274	3			N	-0-					-0-
03	3100	N	1267	-0-	-1833	1046	1267	3			N	-0-					-0-
04	2499	N	1453	-0-	-1046	-0-	1453	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0-	-0-	1498	3	3	9	Y	3	2	1			6
12	1264	N	1264	-0-	-0-	-0-	1261	3	3	9	Y	3	3	1			6
01	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					6
02	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					6
03	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					6
*04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		619	-0-	619	1489	619	3			N	-0-					-0-
12	0		483	-0-	483	1972	483	3			N	-0-					-0-
01	0		482	-0-	482	2454	482	3			N	-0-					-0-
02	2800	N	495	-0-	-2305	149	495	3			N	-0-					-0-
03	1024	N	875	-0-	-149	-0-	875	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		322	-0-	322	673	322	3			N	-0-					-0-
12	0		311	-0-	311	984	311	3			N	-0-					-0-
01	0		341	-0-	341	1325	341	3			N	-0-					-0-
02	1624	N	299	-0-	-1325	-0-	299	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		98	-0-	98	194	98	3			N	-0-					-0-
12	0		87	-0-	87	281	87	3			N	-0-					-0-
01	0		72	-0-	72	353	72	3			N	-0-					-0-
02	446	N	93	-0-	-353	-0-	93	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	812	-0-	-28	-0-	809	3	3	9	N	3	2	1			3
12	868	N	828	-0-	-40	-0-	824	3	4	9	N	4	3	1			4
01	868	N	799	-0-	-69	-0-	795	3	4	9	N	4	6	1			2
02	756	N	727	-0-	-29	-0-	723	3	4	9	N	4	4	1			2
03	837	N	807	-0-	-30	-0-	803	3	4	9	N	4	4	1			2
*04	780	N	767	-0-	-13	-0-	763	3	4	9	N	4	5	1			1

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

11	0		382	-0-	382	759	382	3			Y	-0-					-0-
12	0		170	-0-	170	929	170	3			Y	-0-					-0-
01	0		88	-0-	88	1017	88	3			Y	-0-					-0-
02	1346	N	329	-0-	-1017	-0-	329	3			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

11	0		250	-0-	250	530	250	3			N	-0-					-0-
12	0		246	-0-	246	776	246	3			N	-0-					-0-
01	0		245	-0-	245	1021	245	3			N	-0-					-0-
02	1244	N	223	-0-	-1021	-0-	223	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

11	0		1357	-0-	1357	2795	1357	3			N	-0-					-0-
12	0		1159	-0-	1159	3954	1159	3			N	-0-					-0-
01	0		922	-0-	922	4876	922	3			N	-0-					-0-
02	2800	N	872	-0-	-1928	2948	872	3			N	-0-					-0-
03	3100	N	1072	-0-	-2028	920	1072	3			N	-0-					-0-
04	2022	N	1102	-0-	-920	-0-	1102	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

11	0		288	-0-	288	610	288	3			N	-0-					-0-
12	0		248	-0-	248	858	248	3			N	-0-					-0-
01	0		243	-0-	243	1101	243	3			N	-0-					-0-
02	1328	N	227	-0-	-1101	-0-	227	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

11	0		430	-0-	430	903	430	3			N	-0-					-0-
12	0		420	-0-	420	1323	420	3			N	-0-					-0-
01	0		797	-0-	797	2120	797	3			N	-0-					-0-
02	2491	N	371	-0-	-2120	-0-	371	3			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

11	0		266	-0-	266	538	266	3			N	-0-					-0-
12	0		310	-0-	310	848	310	3			N	-0-					-0-
01	0		298	-0-	298	1146	298	3			N	-0-					-0-
02	1391	N	245	-0-	-1146	-0-	245	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		735	-0-		735	1529	735	3			N	-0-					-0-
12	0		769	-0-		769	2298	769	3			N	-0-					-0-
01	0		754	-0-		754	3052	754	3			N	-0-					-0-
02	2800	N	679	-0-		-2121	931	679	3			N	-0-					-0-
03	1705	N	774	-0-		-931	-0-	774	3			N	-0-					-0-
04	740	N	740	-0-		-0-	-0-	740	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		370	-0-		370	678	370	3			N	-0-					-0-
12	0		297	-0-		297	975	297	3			N	-0-					-0-
01	0		326	-0-		326	1301	326	3			N	-0-					-0-
02	1600	N	299	-0-		-1301	-0-	299	3			N	-0-					-0-
03	310	N	305	-0-		-5	-0-	305	3			N	-0-					-0-
04	309	N	309	-0-		-0-	-0-	309	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		224	-0-		224	460	224	3			N	-0-					-0-
12	0		229	-0-		229	689	229	3			N	-0-					-0-
01	0		220	-0-		220	909	220	3			N	-0-					-0-
02	1104	N	195	-0-		-909	-0-	195	3			N	-0-					-0-
03	227	N	227	-0-		-0-	-0-	227	3			N	-0-					-0-
04	215	N	215	-0-		-0-	-0-	215	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-		314	659	314	3			N	-0-					-0-
12	0		315	-0-		315	974	315	3			N	-0-					-0-
01	0		301	-0-		301	1275	301	3			N	-0-					-0-
02	1549	N	274	-0-		-1275	-0-	274	3			N	-0-					-0-
03	310	N	297	-0-		-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-		-15	-0-	285	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		414	-0-		414	856	414	3			N	-0-					-0-
12	0		401	-0-		401	1257	401	3			N	-0-					-0-
01	0		397	-0-		397	1654	397	3			N	-0-					-0-
02	2017	N	363	-0-		-1654	-0-	363	3			N	-0-					-0-
03	407	N	407	-0-		-0-	-0-	407	3			N	-0-					-0-
04	390	N	361	-0-		-29	-0-	361	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		779	-0-		779	1677	779	3			Y	-0-					-0-
12	0		1154	-0-		1154	2831	1154	3			Y	-0-					-0-
01	0		756	-0-		756	3587	756	3			Y	-0-					-0-
02	2800	N	758	-0-		-2042	1545	758	3			Y	-0-					-0-
03	2350	N	805	-0-		-1545	-0-	805	3			Y	-0-					-0-
04	778	N	778	-0-		-0-	-0-	778	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		491	-0-	491	1073	491	3			N	-0-					-0-
12	0		521	-0-	521	1594	521	3			N	-0-					-0-
01	0		523	-0-	523	2117	523	3			N	-0-					-0-
02	2598	N	481	-0-	-2117	-0-	481	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		674	-0-	674	1433	674	3			N	-0-					-0-
12	0		1012	-0-	1012	2445	1012	3			N	-0-					-0-
01	0		686	-0-	686	3131	686	3			N	-0-					-0-
02	2800	N	612	-0-	-2188	943	612	3			N	-0-					-0-
03	1620	N	677	-0-	-943	-0-	677	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		301	-0-	301	646	301	3			N	-0-					-0-
12	0		282	-0-	282	928	282	3			N	-0-					-0-
01	0		312	-0-	312	1240	312	3			N	-0-					-0-
02	1525	N	285	-0-	-1240	-0-	285	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1568	-0-	-1432	144	1564	3	4	9	Y	4	2	1			7
12	1612	N	1320	-0-	-292	-0-	1316	3	4	9	Y	4	4	1			7
01	1581	N	1275	-0-	-306	-0-	1266	3	9	9	Y	8	9	1			6
02	1456	N	1291	-0-	-165	-0-	1283	3	8	9	Y	7	7	1			6
03	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	Y	7	7	1			6
*04	1480	N	1480	-0-	-0-	-0-	1472	3	8	9	Y	7	9	1			4

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		778	-0-	778	1617	778	3			N	-0-					-0-
12	0		796	-0-	796	2413	796	3			N	-0-					-0-
01	0		727	-0-	727	3140	727	3			N	-0-					-0-
02	2800	N	746	-0-	-2054	1086	746	3			N	-0-					-0-
03	1888	N	802	-0-	-1086	-0-	802	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		558	-0-	558	1135	558	3			Y	-0-					-0-
12	0		625	-0-	625	1760	625	3			Y	-0-					-0-
01	0		588	-0-	588	2348	588	3			Y	-0-					-0-
02	2800	N	527	-0-	-2273	75	527	3			Y	-0-					-0-
03	639	N	564	-0-	-75	-0-	564	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		114	-0-	114	230	114	3			Y	-0-					-0-
12	0		158	-0-	158	388	158	3			Y	-0-					-0-
01	0		177	-0-	177	565	177	3			Y	-0-					-0-
02	694	N	129	-0-	-565	-0-	129	3			Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

11	0		1827	-0-	1827	3798	1827	3			Y	-0-					14
12	0		1872	-0-	1872	5670	1872	3			Y	-0-					14
01	0		1866	-0-	1866	7536	1866	3			Y	-0-					14
02	2800	N	1664	-0-	-1136	6400	1664	3			Y	-0-					14
03	3100	N	1868	-0-	-1232	5168	1868	3			Y	-0-					14
04	3000	N	1807	-0-	-1193	3975	1807	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

11	0		796	-0-	796	1693	796	3			Y	-0-					-0-
12	0		858	-0-	858	2551	858	3			Y	-0-					-0-
01	0		835	-0-	835	3386	835	3			Y	-0-					-0-
02	2800	N	773	-0-	-2027	1359	773	3			Y	-0-					-0-
03	2210	N	851	-0-	-1359	-0-	851	3			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

11	0		854	-0-	854	1634	854	3			Y	-0-					-0-
12	0		912	-0-	912	2546	912	3			Y	-0-					-0-
01	0		877	-0-	877	3423	877	3			Y	-0-					-0-
02	2800	N	949	-0-	-1851	1572	949	3			Y	-0-					-0-
03	2431	N	859	-0-	-1572	-0-	859	3			Y	-0-					-0-
04	840	N	776	-0-	-64	-0-	776	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

11	0		132	-0-	132	297	132	3			Y	-0-					-0-
12	0		196	-0-	196	493	196	3			Y	-0-					-0-
01	0		175	-0-	175	668	175	3			Y	-0-					-0-
02	865	N	197	-0-	-668	-0-	197	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

11	0		600	-0-	600	1380	600	3			N	-0-					-0-
12	0		786	-0-	786	2166	786	3			N	-0-					-0-
01	0		768	-0-	768	2934	768	3			N	-0-					-0-
02	2800	N	811	-0-	-1989	945	811	3			N	-0-					-0-
03	1758	N	813	-0-	-945	-0-	813	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

11	0		2046	-0-	2046	4286	2046	3			N	-0-					-0-
12	0		2114	-0-	2114	6400	2114	3			N	-0-					-0-
01	0		2249	-0-	2249	8649	2249	3			N	-0-					-0-
02	2800	N	2176	-0-	-624	8025	2176	3			N	-0-					-0-
03	3100	N	2375	-0-	-725	7300	2375	3			N	-0-					-0-
04	3000	N	2269	-0-	-731	6569	2269	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		816	-0-	816	1710	816	3			Y	-0-					-0-
12	0		975	-0-	975	2685	975	3			Y	-0-					-0-
01	0		809	-0-	809	3494	809	3			Y	-0-					-0-
02	2800	N	750	-0-	-2050	1444	750	3			Y	-0-					-0-
03	2190	N	746	-0-	-1444	-0-	746	3			Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1967	-0-	1967	4076	1967	3			N	-0-					-0-
12	0		1933	-0-	1933	6009	1933	3			N	-0-					-0-
01	0		1870	-0-	1870	7879	1870	3			N	-0-					-0-
02	2800	N	1685	-0-	-1115	6764	1685	3			N	-0-					-0-
03	3100	N	1878	-0-	-1222	5542	1878	3			N	-0-					-0-
04	3000	N	1847	-0-	-1153	4389	1847	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		962	-0-	962	2050	962	3			Y	-0-					-0-
12	0		1051	-0-	1051	3101	1051	3			Y	-0-					-0-
01	0		1012	-0-	1012	4113	1012	3			Y	-0-					-0-
02	2800	N	945	-0-	-1855	2258	945	3			Y	-0-					-0-
03	3100	N	1034	-0-	-2066	192	1034	3			Y	-0-					-0-
04	1182	N	990	-0-	-192	-0-	990	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		920	-0-	920	1911	920	3			N	-0-					-0-
12	0		926	-0-	926	2837	926	3			N	-0-					-0-
01	0		907	-0-	907	3744	907	3			N	-0-					-0-
02	2800	N	836	-0-	-1964	1780	836	3			N	-0-					-0-
03	2720	N	940	-0-	-1780	-0-	940	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		354	-0-	354	751	354	3			N	-0-					-0-
12	0		322	-0-	322	1073	322	3			N	-0-					-0-
01	0		356	-0-	356	1429	356	3			N	-0-					-0-
02	1764	N	335	-0-	-1429	-0-	335	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1208	-0-	1208	2508	1208	3			Y	-0-					-0-
12	0		1166	-0-	1166	3674	1166	3			Y	-0-					-0-
01	0		1354	-0-	1354	5028	1354	3			Y	-0-					-0-
02	2800	N	1122	-0-	-1678	3350	1122	3			Y	-0-					-0-
03	3100	N	1162	-0-	-1938	1412	1162	3			Y	-0-					-0-
04	2552	N	1140	-0-	-1412	-0-	1140	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		198	-0-	198	379	198	3			N	-0-					-0-
12	0		188	-0-	188	567	188	3			N	-0-					-0-
01	0		197	-0-	197	764	197	3			N	-0-					-0-
02	942	N	178	-0-	-764	-0-	178	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		956	-0-	956	1978	956	3			Y	-0-					-0-
12	0		910	-0-	910	2888	910	3			Y	-0-					-0-
01	0		920	-0-	920	3808	920	3			Y	-0-					-0-
02	2800	N	1172	-0-	-1628	2180	1172	3			Y	-0-					-0-
03	3100	N	997	-0-	-2103	77	997	3			Y	-0-					-0-
04	1040	N	963	-0-	-77	-0-	963	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		194	-0-	194	403	194	3			Y	-0-					-0-
12	0		178	-0-	178	581	178	3			Y	-0-					-0-
01	0		208	-0-	208	789	208	3			Y	-0-					-0-
02	961	N	172	-0-	-789	-0-	172	3			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		760	-0-	760	1609	760	3			Y	-0-					5
12	0		807	-0-	807	2416	807	3			Y	-0-					5
01	0		846	-0-	846	3262	846	3			Y	-0-					5
02	2800	N	738	-0-	-2062	1200	738	3			Y	-0-					5
03	2017	N	817	-0-	-1200	-0-	817	3			Y	-0-					5
04	810	N	781	-0-	-29	-0-	781	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		787	-0-	787	1606	787	3			N	-0-					-0-
12	0		925	-0-	925	2531	925	3			N	-0-					-0-
01	0		741	-0-	741	3272	741	3			N	-0-					-0-
02	2800	N	805	-0-	-1995	1277	805	3			N	-0-					-0-
03	2214	N	937	-0-	-1277	-0-	937	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1743	-0-	1743	3624	1743	3			N	-0-					-0-
12	0		1824	-0-	1824	5448	1824	3			N	-0-					-0-
01	0		1756	-0-	1756	7204	1756	3			N	-0-					-0-
02	2800	N	1608	-0-	-1192	6012	1608	3			N	-0-					-0-
03	3100	N	1806	-0-	-1294	4718	1806	3			N	-0-					-0-
04	3000	N	1736	-0-	-1264	3454	1736	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1903	-0-	-1097	981	1877	3	26	9	N	24	16	1			10
12	0		2014	-0-	2014	2995	1986	3	28	9	N	25	24	1			11
01	3100	N	1887	-0-	-1213	1782	1853	3	34	9	N	31	39	1			3
02	2800	N	1732	-0-	-1068	714	1699	3	33	9	N	30	29	1			4
03	2714	N	2000	-0-	-714	-0-	1966	3	34	9	N	31	28	1			7
*04	1878	N	1878	-0-	-0-	-0-	1844	3	34	9	N	31	38	1			-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	299	136	3			N	-0-					-0-
12	0		140	-0-	140	439	140	3			N	-0-					-0-
01	0		137	-0-	137	576	137	3			N	-0-					-0-
02	703	N	127	-0-	-576	-0-	127	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
12	0		1464	-0-	1464	1464	1464	3			N	-0-					-0-
01	0		1630	-0-	1630	3094	1630	3			N	-0-					-0-
02	2800	N	1553	-0-	-1247	1847	1553	3			N	-0-					-0-
03	3100	N	1322	-0-	-1778	69	1322	3			N	-0-					-0-
04	1590	N	1408	-0-	-182	-0-	1408	3			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		145	-0-	145	888	145	3			N	-0-					-0-
12	0		143	-0-	143	1031	143	3			N	-0-					-0-
01	1171	N	140	-0-	-1031	-0-	140	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		445	-0-	445	445	445	3			N	-0-					-0-
12	0		277	-0-	277	722	277	3			N	-0-					-0-
01	891	N	169	-0-	-722	-0-	169	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		134	-0-	134	134	134	3			N	-0-					-0-
12	0		118	-0-	118	252	118	3			N	-0-					-0-
01	360	N	108	-0-	-252	-0-	108	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		454	-0-	454	454	452	3	2	9	N	2					140
12	0		431	-0-	431	885	430	3	1	9	N	1					141
01	1303	N	418	-0-	-885	-0-	416	3	2	9	N	2					143
02	382	N	382	-0-	-0-	-0-	378	3	4	9	N	4					147
*03	493	N	493	-0-	-0-	-0-	491	3	2	9	N	2					149
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1020	-0-	1020	3131	1020	3			N	-0-					22
12	0		948	-0-	948	4079	948	3			N	-0-					22
01	0		980	-0-	980	5059	980	3			N	-0-					22
02	2800	N	767	-0-	-2033	3026	767	3			N	-0-					22
03	3100	N	973	-0-	-2127	899	973	3			N	-0-					22
04	1805	N	906	-0-	-899	-0-	906	3			N	-0-					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		686	-0-	686	2114	685	3	1	9	N	1					58
12	0		691	-0-	691	2805	685	3	6	9	N	5					63
01	0		705	-0-	705	3510	699	3	6	9	N	5					68
02	2800	N	620	-0-	-2180	1330	616	3	4	9	N	4					72
03	2016	N	686	-0-	-1330	-0-	684	3	2	9	N	2					74
04	690	N	658	-0-	-32	-0-	655	3	3	9	N	3					77

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		76	-0-	76	109	76	3			N	-0-					26
12	0		-0-	-0-	-0-	109					N	-0-					26
01	0		48	-0-	48	157	48	3			N	-0-					26
02	227	N	70	-0-	-157	-0-	70	3			N	-0-					26
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					26
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		687	-0-	687	1752	687	3			N	-0-					89
12	0		809	-0-	809	2561	809	3			N	-0-					89
01	0		899	-0-	899	3460	899	3			N	-0-					89
02	2800	N	804	-0-	-1996	1464	804	3			N	-0-					89
03	2190	N	726	-0-	-1464	-0-	726	3			N	-0-					89
04	570	N	411	-0-	-159	-0-	411	3			N	-0-					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	114 -	114	552	114	3			N	-0-					23
12			0	-0-	-0-	552					N	-0-					23
01			0	71 -	71	623	71	3			N	-0-					23
02	729	N	106	-0-	-623	-0-	106	3			N	-0-					23
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					23
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	351 -	351	871	351	3			N	-0-					8
12			0	230 -	230	1101	230	3			N	-0-					8
01	1414	N	313	-0-	-1101	-0-	313	3			N	-0-					8
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	1679 -	1679	2975	1679	3			N	-0-					76
12			0	1797 -	1797	4772	1797	3			N	-0-					76
01			0	1951 -	1951	6723	1951	3			N	-0-					76
02	2800	N	1822	-0-	-978	5745	1822	3			N	-0-					76
03	3100	N	1559	-0-	-1541	4204	1559	3			N	-0-					76
04	3000	N	1413	-0-	-1587	2617	1413	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	574 -	574	1229	574	2			N	-0-					105
12			0	587 -	587	1816	587	2			N	-0-					105
01			0	569 -	569	2385	569	2			N	-0-					105
02	2800	N	493	-0-	-2307	78	493	2			N	-0-					105
03	608	N	530	-0-	-78	-0-	530	2			N	-0-					105
04	540	N	522	-0-	-18	-0-	522	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

11	0		5	-0-	5	11	5	3			N	-0-					-0-
12	0		9	-0-	9	20	9	3			N	-0-					-0-
01	0		8	-0-	8	28	8	3			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

11	0		471	-0-	471	884	460	2	11	9	N	10	10	1			-0-
12	0		400	-0-	400	1284	389	2	11	9	N	10	10	1			-0-
01	0		389	-0-	389	1673	371	2	18	9	N	16	16	1			-0-
02	2099	N	426	-0-	-1673	-0-	416	2	10	9	N	9	9	1			-0-
03	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19	19	1			-0-
04	411	N	411	-0-	-0-	-0-	378	3	33	9	N	30	30	1			-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2023

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

11		0	333	-0-	333	626	325	2	8	9	Y	7	7	1			-0-
12		0	283	-0-	283	909	275	2	8	9	Y	7	7	1			-0-
01	DLQ	G-10	275	-0-	275	1184	262	2	13	9	Y	12	12	1			-0-
02	DLQ	G-10	301	-0-	301	1485	294	2	7	9	Y	6	6	1			-0-
03	DLQ	G-10	278	-0-	278	1763	278	2			Y	-0-					-0-
04	DLQ	G-10	267	-0-	267	2030	267	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

11		0	160	-0-	160	301	157	2	3	9	Y	3	3	1			-0-
12		0	136	-0-	136	437	133	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	134	-0-	134	571	127	2	7	9	Y	6	6	1			-0-
02	DLQ	G-10	145	-0-	145	716	142	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	143	-0-	143	859	135	2	8	9	Y	7	7	1			-0-
04	DLQ	G-10	142	-0-	142	1001	130	3	12	9	Y	11	11	1			-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

11		0	145	-0-	145	272	142	2	3	9	Y	3	3	1			-0-
12		0	123	-0-	123	395	120	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	120	-0-	120	515	114	2	6	9	Y	5	5	1			-0-
02	DLQ	G-10	131	-0-	131	646	128	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	128	-0-	128	774	121	2	7	9	Y	6	6	1			-0-
04	DLQ	G-10	111	-0-	111	885	102	3	9	9	Y	8	8	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

11		0	127	-0-	127	239	124	2	3	9	Y	3	3	1			-0-
12		0	108	-0-	108	347	105	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	104	-0-	104	451	100	2	4	9	Y	4	4	1			-0-
02	DLQ	G-10	114	-0-	114	565	112	2	2	9	Y	2	2	1			-0-
03	DLQ	G-10	112	-0-	112	677	106	2	6	9	Y	5	5	1			-0-
04	DLQ	G-10	126	-0-	126	803	116	3	10	9	Y	9	9	1			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

11		0	157	-0-	157	295	154	2	3	9	Y	3	3	1			-0-
12		0	134	-0-	134	429	131	2	3	9	Y	3	3	1			-0-
01	DLQ	G-10	131	-0-	131	560	124	2	7	9	Y	6	6	1			-0-
02	DLQ	G-10	143	-0-	143	703	140	2	3	9	Y	3	3	1			-0-
03	DLQ	G-10	139	-0-	139	842	132	2	7	9	Y	6	6	1			-0-
04	DLQ	G-10	137	-0-	137	979	127	3	10	9	Y	9	9	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		126	-0-	126	236	123	2	3	9	N	3	3	1			-0-
12	0		107	-0-	107	343	104	2	3	9	N	3	3	1			-0-
01	0		103	-0-	103	446	99	2	4	9	N	4	4	1			-0-
02	559	N	113	-0-	-446	-0-	111	2	2	9	N	2	2	1			-0-
03	111	N	111	-0-	-0-	-0-	105	2	6	9	N	5	5	1			-0-
04	110	N	110	-0-	-0-	-0-	101	3	9	9	N	8	8	1			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		179	-0-	179	336	175	2	4	9	N	4	4	1			-0-
12	0		152	-0-	152	488	148	2	4	9	N	4	4	1			-0-
01	0		148	-0-	148	636	141	2	7	9	N	6	6	1			-0-
02	797	N	161	-0-	-636	-0-	158	2	3	9	N	3	3	1			-0-
03	158	N	158	-0-	-0-	-0-	150	2	8	9	N	7	7	1			-0-
04	156	N	156	-0-	-0-	-0-	144	3	12	9	N	11	11	1			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		127	-0-	127	238	124	2	3	9	N	3	3	1			-0-
12	0		108	-0-	108	346	105	2	3	9	N	3	3	1			-0-
01	0		104	-0-	104	450	100	2	4	9	N	4	4	1			-0-
02	564	N	114	-0-	-450	-0-	112	2	2	9	N	2	2	1			-0-
03	112	N	112	-0-	-0-	-0-	106	2	6	9	N	5	5	1			-0-
04	111	N	111	-0-	-0-	-0-	102	3	9	9	N	8	8	1			-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					98
12	0		113	-0-	113	113	113	3			N	-0-					98
01	0		51	-0-	51	164	51	3			N	-0-					98
02	539	N	375	-0-	-164	-0-	375	3			N	-0-					98
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					98
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		13	-0-	13	13	13	3			N	-0-					-0-
01	0		9	-0-	9	22	9	3			N	-0-					-0-
02	86	N	64	-0-	-22	-0-	64	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261 N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	258 N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224 N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	265 N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326 N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	329 N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	323 N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	252 N	152	-0-	-100	-0-	152	3			N	-0-					-0-
03	331 N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	318 N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440 N	1404	-0-	-36	-0-	1400	3	4	9	N	4					57
12	1457 N	1420	-0-	-37	-0-	1414	3	6	9	N	5					62
01	1397 N	1397	-0-	-0-	-0-	1390	3	7	9	N	6					68
02	1316 N	655	-0-	-661	-0-	652	3	3	9	N	3					71
03	1432 N	1432	-0-	-0-	-0-	1422	3	10	9	N	9					80
04	1372 N	1372	-0-	-0-	-0-	1365	3	7	9	N	6					86

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		67	-0-	67	198	67	3			N	-0-					-0-
12	0		41	-0-	41	239	41	3			N	-0-					-0-
01	0		69	-0-	69	308	69	3			N	-0-					-0-
02	370	N	62	-0-	-308	-0-	62	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	538	-0-	-565	-0-	538	2			N	-0-					55
12	0		210	-0-	210	210	210	2			N	-0-					55
01	0		473	-0-	473	683	473	2			N	-0-					55
02	1133	N	450	-0-	-683	-0-	450	2			N	-0-					55
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					55
04	450	N	411	-0-	-39	-0-	411	2			N	-0-					55

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1034	N	504	-0-	-530	-0-	504	2			N	-0-					146
12	0		197	-0-	197	197	197	2			N	-0-					146
01	0		443	-0-	443	640	443	2			N	-0-					146
02	1061	N	421	-0-	-640	-0-	421	2			N	-0-					146
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					146
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					146

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	695	-0-	-741	-0-	695	2			N	-0-					63
12	0		271	-0-	271	271	271	2			N	-0-					63
01	0		611	-0-	611	882	611	2			N	-0-					63
02	1462	N	580	-0-	-882	-0-	580	2			N	-0-					63
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					63
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					63

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		394	-0-	394	831	394	2			N	-0-					-0-
12	1262	N	431	-0-	-831	-0-	431	2			N	-0-					-0-
01	0		466	-0-	466	466	466	2			N	-0-					-0-
02	905	N	439	-0-	-466	-0-	439	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

11	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	414					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57	-0-	333	2			Y	-0-					113
12	0		322	-0-	322	322	311	2	11	9	Y	10	10	8			113
01	0		278	-0-	278	600	278	2			Y	-0-					113
02	827	N	227	-0-	-600	-0-	227	2			Y	-0-					113
*03	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					113
*04	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					116

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	336	-0-	-54	-0-	333	2	3	9	Y	3					55
12	0		361	-0-	361	361	311	2	50	9	Y	45					100
01	0		389	-0-	389	750	278	2	111	9	Y	101	165	1			36
02	977	N	227	-0-	-750	-0-	227	2			Y	-0-					36
03	372	N	338	-0-	-34	-0-	327	2	11	9	Y	10					46
04	390	N	307	-0-	-83	-0-	303	2	4	9	Y	4					50

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	182	-0-	-178	-0-	138	2	44	9	Y	40					110
12	0		217	-0-	217	217	187	2	30	9	Y	27	111	1			26
01	0		88	-0-	88	305	88	2			Y	-0-					26
02	373	N	68	-0-	-305	-0-	68	2			Y	-0-					26
03	217	N	126	-0-	-91	-0-	102	2	24	9	Y	22					48
*04	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2					50

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149	-0-	149	420	149	3			N	-0-					41
12	0		141	-0-	141	561	141	3			N	-0-					41
01	0		130	-0-	130	691	130	3			N	-0-					41
02	821	N	130	-0-	-691	-0-	130	3			N	-0-					41
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		790	-0-	790	2529	790	3			N	-0-					-0-
12	0		865	-0-	865	3394	865	3			N	-0-					-0-
01	0		742	-0-	742	4136	742	3			N	-0-					-0-
02	2800	N	776	-0-	-2024	2112	776	3			N	-0-					-0-
03	3019	N	907	-0-	-2112	-0-	907	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		813	-0-	813	2497	813	3			N	-0-					99
12	0		859	-0-	859	3356	859	3			N	-0-					99
01	0		801	-0-	801	4157	801	3			N	-0-					99
02	2800	N	626	-0-	-2174	1983	626	3			N	-0-					99
03	2859	N	876	-0-	-1983	-0-	876	3			N	-0-					99
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	632 -0-	632	1368	111	1	521	3	Y	-0-					-0-
12	2036	N		668 -0-	-1368	-0-	156	1	512	3	Y	-0-					-0-
01	DLQ G-10			606 -0-	606	606	126	1	480	3	Y	-0-					-0-
02	DLQ G-10			791 -0-	791	1397	261	1	530	3	Y	-0-					-0-
03	DLQ G-10		23678	-0-	23678	25075	150	1	23528	3	Y	-0-					-0-
04	DLQ G-10			840 -0-	840	25915	52	1	788	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	707 -0-	707	1455	707	3			N	-0-					227
12	2216	N		761 -0-	-1455	-0-	761	3			N	-0-					227
01			0	719 -0-	719	719	719	3			N	-0-					227
02	1332	N		613 -0-	-719	-0-	613	3			N	-0-					227
03	775	N		718 -0-	-57	-0-	718	3			N	-0-					227
04	690	N		675 -0-	-15	-0-	675	3			N	-0-					227

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	676 -0-	676	1434	119	1	557	3	N	-0-					-0-
12	2259	N		825 -0-	-1434	-0-	192	1	633	3	N	-0-					-0-
01			0	653 -0-	653	653	136	1	517	3	N	-0-					-0-
02	1945	N	1292	-0-	-653	-0-	406	1	886	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	46					Y	-0-					125
12	T. A.		-0-	-0-	-0-	46					Y	-0-					125
01	T. A.		-0-	-0-	-0-	46					Y	-0-					125
02	T. A.		-0-	-0-	-0-	46					Y	-0-					125
03	T. A.		-0-	-0-	-0-	46					Y	-0-					125
04	T. A.		-0-	-0-	-0-	46					Y	-0-					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	195 -0-	195	341	194	3	1	9	N	1					172
12			0	255 -0-	255	596	253	3	2	9	N	2					174
01			0	262 -0-	262	858	261	3	1	9	N	1					175
02	1160	N		302 -0-	-858	-0-	300	3	2	9	N	2					177
03	444	N		444 -0-	-0-	-0-	438	3	6	9	N	5	150	1			32
04	490	N		490 -0-	-0-	-0-	472	3	18	9	N	16					48

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	4					N	5					95
12	0		-0-	-0-	-0-	4					N	5					100
01	0		-0-	-0-	-0-	4					N	4					104
02	4	N	-0-	-0-	-4	-0-					N	5					109
03	0	N	-0-	-0-	-0-	-0-					N	5					114
04	0	N	-0-	-0-	-0-	-0-					N	5					119

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		314	-0-	314	752	314	3			Y	-0-					-0-
12	0		318	-0-	318	1070	318	3			Y	-0-					-0-
01	0		312	-0-	312	1382	312	3			Y	-0-					-0-
02	1656	N	274	-0-	-1382	-0-	274	3			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		66	-0-	66	168	44	3	22	9	Y	20					133
12	0		699	-0-	699	867	686	3	13	9	Y	12					145
01	0		1150	-0-	1150	2017	1073	3	77	9	Y	70					215
02	2265	N	248	-0-	-2017	-0-	247	3	1	9	Y	1	175	1			41
03	979	N	979	-0-	-0-	-0-	953	3	26	9	Y	24					65
04	654	N	654	-0-	-0-	-0-	620	3	34	9	Y	31					96

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		218	-0-	218	459	218	2			N	-0-					90
12	681	N	222	-0-	-459	-0-	222	2			N	-0-					90
01	0		213	-0-	213	213	213	2			N	-0-					90
02	413	N	200	-0-	-213	-0-	200	2			N	-0-					90
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					90
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		220	-0-	220	453	220	2			N	-0-					203
12	680	N	227	-0-	-453	-0-	227	2			N	-0-					203
01	0		201	-0-	201	201	201	2			N	-0-					203
02	466	N	265	-0-	-201	-0-	265	2			N	-0-					203
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					203
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2299	-0-	2299	4437	21	1	2278	2	Y	-0-					121
12	3100	N	2470	-0-	-630	3807	22	1	2448	2	Y	-0-					121
01	3100	N	2293	-0-	-807	3000	20	1	2273	2	Y	-0-					121
02	2800	N	1831	-0-	-969	2031	16	1	1815	2	Y	-0-					121
03	3100	N	2115	-0-	-985	1046	19	1	2096	2	Y	-0-					121
*04	3000	N	2243	-0-	-757	289	20	1	2223	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

11	0		171	-0-	171	327	2	1	169	2	Y	-0-					54
12	511	N	184	-0-	-327	-0-	2	1	182	2	Y	-0-					54
01	180	N	180	-0-	-0-	-0-	2	1	178	2	Y	-0-					54
02	168	N	56	-0-	-112	-0-	1	1	55	2	Y	-0-					54
03	186	N	125	-0-	-61	-0-	1	1	124	2	Y	-0-					54
*04	226	N	226	-0-	-0-	-0-	2	1	224	2	Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0-	20					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	20					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	20					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	20					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	20					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	20					N	NO RPT					-0-

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

11	0		947	-0-	947	1955	930	2	17	9	N	15					212
12	0		917	-0-	917	2872	903	2	14	9	N	13					225
01	0		944	-0-	944	3816	930	2	14	9	N	13					238
02	2800	N	928	-0-	-1872	1944	906	2	22	9	N	20					258
03	2912	N	968	-0-	-1944	-0-	946	2	22	9	N	20	178	1			100
04	936	N	936	-0-	-0-	-0-	917	2	19	9	N	17					117

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		59	-0-	59	128	59	2			N	-0-					-0-
12	0		52	-0-	52	180	52	2			N	-0-					-0-
01	0		62	-0-	62	242	62	2			N	-0-					-0-
02	303	N	61	-0-	-242	-0-	61	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		7	-0-	7	12	7	2			N	-0-					66
12	0		7	-0-	7	19	7	2			N	-0-					66
01	0		10	-0-	10	29	10	2			N	-0-					66
02	34	N	5	-0-	-29	-0-	5	2			N	-0-					66
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					66
04	10	N	3	-0-	-7	-0-	3	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		999	-0-	999	1759	999	2			N	-0-					-0-
12	0		975	-0-	975	2734	975	2			N	-0-					-0-
01	0		1482	-0-	1482	4216	1482	2			N	-0-					-0-
02	2800	N	1868	-0-	-932	3284	1750	2	118	9	N	107					107
03	3100	N	1947	-0-	-1153	2131	1945	2	2	9	N	2					109
04	3000	N	1730	-0-	-1270	861	1726	2	4	9	N	4					113

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		317	-0-	317	632	316	3	1	9	N	1					64
12	0		271	-0-	271	903	270	3	1	9	N	1					65
01	0		286	-0-	286	1189	286	3			N	-0-					65
02	1426	N	237	-0-	-1189	-0-	236	3	1	9	N	1					66
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					66
04	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					67

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		227	-0-	227	452	225	3	2	9	N	2					56
12	0		203	-0-	203	655	201	3	2	9	N	2					58
01	0		282	-0-	282	937	276	3	6	9	N	5					63
02	1164	N	227	-0-	-937	-0-	226	3	1	9	N	1					64
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					64
04	270	N	265	-0-	-5	-0-	263	3	2	9	N	2					66

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					79
12	248	N	241	-0-	-7	-0-	241	3			N	-0-	79	1			-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		305	-0-	305	614	305	3			N	-0-					-0-
12	0		247	-0-	247	861	247	3			N	-0-					-0-
01	0		360	-0-	360	1221	360	3			N	-0-					-0-
02	1531	N	310	-0-	-1221	-0-	310	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	293	3	3	9	N	3					73
12	253	N	253	-0-	-0-	-0-	250	3	3	9	N	3					76
01	325	N	325	-0-	-0-	-0-	322	3	3	9	N	3					79
02	274	N	274	-0-	-0-	-0-	272	3	2	9	N	2					81
03	305	N	305	-0-	-0-	-0-	299	3	6	9	N	5					86
04	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					91

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					17
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					17
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					17
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					17
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	217	3	14	9	Y	13	84	1			23
12	213	N	213	-0-	-0-	-0-	201	3	12	9	Y	11					34
01	285	N	285	-0-	-0-	-0-	273	3	12	9	Y	11					45
02	224	N	221	-0-	-3	-0-	210	3	11	9	Y	10					55
03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8					63
04	270	N	259	-0-	-11	-0-	250	3	9	9	Y	8					71

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		431	-0-	431	903	427	3	4	9	N	4	161	1			36
12	0		409	-0-	409	1312	402	3	7	9	N	6					42
01	0		464	-0-	464	1776	454	3	10	9	N	9					51
02	2202	N	426	-0-	-1776	-0-	418	3	8	9	N	7					58
03	452	N	452	-0-	-0-	-0-	442	3	10	9	N	9					67
04	450	N	422	-0-	-28	-0-	412	3	10	9	N	9					76

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		136	-0-	136	267	127	3	9	9	Y	8	52	1			14
12	0		128	-0-	128	395	120	3	8	9	Y	7					21
01	T. A.		183	-0-	183	578	175	3	8	9	Y	7					28
02	T. A.		131	-0-	131	709	125	3	6	9	Y	5					33
03	T. A.		157	-0-	157	866	151	3	6	9	Y	5					38
04	T. A.		167	-0-	167	1033	161	3	6	9	Y	5					43

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	663	-0-	-646	-0-	663	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	0		681	-0-	681	681	681	2			N	-0-					-0-
02	1297	N	616	-0-	-681	-0-	616	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1206	-0-	1206	1646	1206	3			N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	DELQ	PR	573	-0-	573	573	573	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	573					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					104
12	0		-0-	-0-	-0-	-0-					N	-0-					104
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1369	-0-	1369	3045	1369	2			N	-0-					2
12	0		1525	-0-	1525	4570	1525	2			N	-0-					2
01	0		1449	-0-	1449	6019	1449	2			N	-0-					2
02	2800	N	1310	-0-	-1490	4529	1310	2			N	-0-					2
03	3100	N	1342	-0-	-1758	2771	1342	2			N	-0-					2
04	2941	N	170	-0-	-2771	-0-	170	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		714	-0-	714	1589	714	2			N	-0-					-0-
12	2385	N	796	-0-	-1589	-0-	796	2			N	-0-					-0-
01	0		756	-0-	756	756	756	2			N	-0-					-0-
02	1440	N	684	-0-	-756	-0-	684	2			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	420	N	89	-0-	-331	-0-	89	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3096	-0-	3096	6886	3096	2			N	-0-					-0-
12	0		3447	-0-	3447	10333	3447	2			N	-0-					-0-
01	0		3277	-0-	3277	13610	3277	2			N	-0-					-0-
02	16572	X	2962	-0-	-13610	-0-	2962	2			N	-0-					-0-
03	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
04	1860	X	384	-0-	-1476	-0-	384	2			N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		522	-0-	522	1044	522	3			N	-0-					-0-
12	0		522	-0-	522	1566	522	3			N	-0-					-0-
01	2161	N	595	-0-	-1566	-0-	595	3			N	-0-					-0-
02	476	N	348	-0-	-128	-0-	348	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	540	N	50	-0-	-490	-0-	50	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	775	N	592	-0-	-183	-0-	592	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
04	570	N	118	-0-	-452	-0-	118	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	420	N	18	-0-	-402	-0-	18	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	360	N	46	-0-	-314	-0-	46	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	630	N	71	-0-	-559	-0-	71	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
04	660	N	38	-0-	-622	-0-	38	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
04	1050	N	130	-0-	-920	-0-	130	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	600	N	25	-0-	-575	-0-	25	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
04	630	N	34	-0-	-596	-0-	34	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	812	N	690	-0-	-122	-0-	690	2			N	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
04	810	N	270	-0-	-540	-0-	270	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

11	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

11	0		829	-0-	829	2481	34	1	795	2	N	-0-					-0-
12	0		880	-0-	880	3361	35	1	845	2	N	-0-					-0-
01	0		823	-0-	823	4184	30	1	793	2	N	-0-					-0-
02	2800	N	731	-0-	-2069	2115	28	1	703	2	N	-0-					-0-
03	2947	N	832	-0-	-2115	-0-	34	1	798	2	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

11	0		362	-0-	362	1175	29	1	333	2	Y	-0-					-0-
12	0		454	-0-	454	1629	57	1	397	2	Y	-0-					-0-
01	0		482	-0-	482	2111	59	1	423	2	Y	-0-					-0-
02	2519	N	408	-0-	-2111	-0-	59	1	349	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	61	1	400	2	Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		544	-0-	544	1720	68	1 2 9	474	3	Y	2	2	1			3
12	0		543	-0-	543	2263	73	1 1 9	469	3	Y	1	2	1			2
01	0		547	-0-	547	2810	49	1 1 9	497	3	Y	1					3
02	2800	N	494	-0-	-2306	504	41	1 1 9	452	3	Y	1	2	1			2
03	1040	N	536	-0-	-504	-0-	44	1 1 9	491	3	Y	1	1	8			2
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

11	0		96	-0-	96	309	8	1	88	2	Y	-0-					-0-
12	0		22	-0-	22	331	3	1	19	2	Y	-0-					-0-
01	0		113	-0-	113	444	14	1	99	2	Y	-0-					-0-
02	548	N	104	-0-	-444	-0-	15	1	89	2	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	11	1	72	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

11	0		302	-0-	302	917	41	1	261	2	Y	-0-					-0-
12	0		311	-0-	311	1228	26	1	285	2	Y	-0-					-0-
01	0		301	-0-	301	1529	15	1	286	2	Y	-0-					-0-
02	1850	N	321	-0-	-1529	-0-	321	2			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

11	0		835	-0-	835	2401	35	1	800	2	N	-0-					-0-
12	0		808	-0-	808	3209	32	1	776	2	N	-0-					-0-
01	0		836	-0-	836	4045	30	1	806	2	N	-0-					-0-
02	2800	N	692	-0-	-2108	1937	27	1	665	2	N	-0-					-0-
03	2552	N	615	-0-	-1937	-0-	25	1	590	2	N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

11	0		1050	-0-	1050	3133	83	1	967	2	Y	-0-					-0-
12	0		1081	-0-	1081	4214	135	1	946	2	Y	-0-					-0-
01	0		1261	-0-	1261	5475	154	1	1107	2	Y	-0-					-0-
02	2800	N	942	-0-	-1858	3617	136	1	806	2	Y	-0-					-0-
03	3100	N	1166	-0-	-1934	1683	154	1	1012	2	Y	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	453					Y	NO RPT					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

11	0		112	-0-	112	345	9	1	103	2	Y	-0-					-0-
12	0		115	-0-	115	460	14	1	101	2	Y	-0-					-0-
01	0		115	-0-	115	575	14	1	101	2	Y	-0-					-0-
02	678	N	103	-0-	-575	-0-	15	1	88	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	15	1	97	2	Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		760	-0-	760	2264	41	1	719	3	Y	-0-			-0-
12	0		750	-0-	750	3014	52	1	698	3	Y	-0-			-0-
01	0		742	-0-	742	3756	48	1	694	3	Y	-0-			-0-
02	2800	N	655	-0-	-2145	1611	46	1	609	3	Y	-0-			-0-
03	2362	N	751	-0-	-1611	-0-	55	1	696	3	Y	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		7	-0-	7	20	7	3			Y	-0-			-0-
12	0		6	-0-	6	26	6	3			Y	-0-			-0-
01	0		6	-0-	6	32	6	3			Y	-0-			-0-
02	37	N	5	-0-	-32	-0-	5	3			Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		227	-0-	227	714	18	1	209	2	Y	-0-			-0-
12	0		224	-0-	224	938	28	1	196	2	Y	-0-			-0-
01	0		221	-0-	221	1159	27	1	194	2	Y	-0-			-0-
02	1360	N	201	-0-	-1159	-0-	29	1	172	2	Y	-0-			-0-
03	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		389	-0-	389	1188	21	1	368	3	Y	-0-			-0-
12	0		376	-0-	376	1564	26	1	350	3	Y	-0-			-0-
01	0		378	-0-	378	1942	25	1	353	3	Y	-0-			-0-
02	2285	N	343	-0-	-1942	-0-	24	1	319	3	Y	-0-			-0-
03	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		355	-0-	355	1068	28	1	327	2	Y	-0-			-0-
12	0		283	-0-	283	1351	35	1	248	2	Y	-0-			-0-
01	0		280	-0-	280	1631	34	1	246	2	Y	-0-			-0-
02	1828	N	197	-0-	-1631	-0-	28	1	169	2	Y	-0-			-0-
03	536	N	536	-0-	-0-	-0-	71	1	465	2	Y	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		152	-0-	152	1687	12	1	140	2	Y	-0-			-0-
12	0		946	-0-	946	2633	118	1	828	2	Y	-0-			-0-
01	0		814	-0-	814	3447	100	1	714	2	Y	-0-			-0-
02	2800	N	716	-0-	-2084	1363	103	1	613	2	Y	-0-			-0-
03	2161	N	798	-0-	-1363	-0-	105	1	693	2	Y	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		473	-0-	473	2251	20	1	453	2	N	-0-			-0-
12	0		518	-0-	518	2769	21	1	497	2	N	-0-			-0-
01	0		5	-0-	5	2774	5	2			N	-0-			-0-
02	2800	N	782	-0-	-2018	756	30	1	752	2	N	-0-			-0-
03	2033	N	1277	-0-	-756	-0-	52	1	1225	2	N	-0-			-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		156	-0-	156	499	12	1	144	2	Y	-0-					-0-
12	0		168	-0-	168	667	21	1	147	2	Y	-0-					-0-
01	0		166	-0-	166	833	20	1	146	2	Y	-0-					-0-
02	982	N	149	-0-	-833	-0-	21	1	128	2	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	22	1	146	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		328	-0-	328	1004	26	1	302	2	Y	-0-					-0-
12	0		329	-0-	329	1333	41	1	288	2	Y	-0-					-0-
01	0		329	-0-	329	1662	40	1	289	2	Y	-0-					-0-
02	1952	N	290	-0-	-1662	-0-	42	1	248	2	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	45	1	295	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		92	-0-	92	264	4	1	88	2	N	-0-					-0-
12	0		78	-0-	78	342	3	1	75	2	N	-0-					-0-
01	0		81	-0-	81	423	3	1	78	2	N	-0-					-0-
02	491	N	68	-0-	-423	-0-	3	1	65	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		118	-0-	118	355	5	1	113	2	N	-0-					-0-
12	0		119	-0-	119	474	5	1	114	2	N	-0-					-0-
01	0		115	-0-	115	589	4	1	111	2	N	-0-					-0-
02	713	N	124	-0-	-589	-0-	5	1	119	2	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	2	N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		875	-0-	875	2461	118	1	757	2	Y	-0-					-0-
12	0		800	-0-	800	3261	66	1	734	2	Y	-0-					-0-
01	0		926	-0-	926	4187	46	1	880	2	Y	-0-					-0-
02	2800	N	1000	-0-	-1800	2387	1000	2			Y	-0-					-0-
03	3100	N	840	-0-	-2260	127	840	2			Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		111	-0-	111	486	9	1	102	2	Y	-0-					-0-
12	0		94	-0-	94	580	12	1	82	2	Y	-0-					-0-
01	0		179	-0-	179	759	22	1	157	2	Y	-0-					-0-
02	872	N	113	-0-	-759	-0-	16	1	97	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	25	1	163	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		263	-0-	263	844	21	1	242	2	Y	-0-					-0-
12	0		438	-0-	438	1282	55	1	383	2	Y	-0-					-0-
01	0		417	-0-	417	1699	51	1	366	2	Y	-0-					-0-
02	2052	N	353	-0-	-1699	-0-	51	1	302	2	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	47	1	311	2	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262	-0-	262	772	11	1	251	2	N	-0-					-0-
12	0		258	-0-	258	1030	10	1	248	2	N	-0-					-0-
01	0		259	-0-	259	1289	9	1	250	2	N	-0-					-0-
02	1520	N	231	-0-	-1289	-0-	9	1	222	2	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	11	1	250	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		230	-0-	230	465	18	1	212	2	Y	-0-					-0-
12	0		265	-0-	265	730	33	1	232	2	Y	-0-					-0-
01	0		203	-0-	203	933	25	1	178	2	Y	-0-					-0-
02	1175	N	242	-0-	-933	-0-	35	1	207	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	27	1	178	2	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1292	-0-	1292	3894	54	1	1238	2	N	-0-					-0-
12	0		1303	-0-	1303	5197	52	1	1251	2	N	-0-					-0-
01	0		1270	-0-	1270	6467	46	1	1224	2	N	-0-					-0-
02	2800	N	1120	-0-	-1680	4787	43	1	1077	2	N	-0-					-0-
03	3100	N	1272	-0-	-1828	2959	52	1	1220	2	N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	1729					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		248	-0-	248	765	10	1	238	2	N	-0-					-0-
12	0		225	-0-	225	990	9	1	216	2	N	-0-					-0-
01	0		237	-0-	237	1227	9	1	228	2	N	-0-					-0-
02	1461	N	234	-0-	-1227	-0-	9	1	225	2	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		229	-0-	229	865	18	1	211	2	Y	-0-					-0-
12	0		285	-0-	285	1150	36	1	249	2	Y	-0-					-0-
01	0		334	-0-	334	1484	41	1	293	2	Y	-0-					-0-
02	1872	N	388	-0-	-1484	-0-	56	1	332	2	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	46	1	305	2	Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1994	-0-	1994	5968	83	1	1911	2	N	-0-					-0-
12	0		1899	-0-	1899	7867	76	1	1823	2	N	-0-					-0-
01	0		1968	-0-	1968	9835	72	1	1896	2	N	-0-					-0-
02	2800	N	1730	-0-	-1070	8765	67	1	1663	2	N	-0-					-0-
03	3100	N	1982	-0-	-1118	7647	81	1	1901	2	N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	5757					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		481	-0-	481	1442	20	1	461	2	N	-0-					-0-
12	0		481	-0-	481	1923	19	1	462	2	N	-0-					-0-
01	0		474	-0-	474	2397	17	1	457	2	N	-0-					-0-
02	2800	N	415	-0-	-2385	12	16	1	399	2	N	-0-					-0-
03	475	N	463	-0-	-12	-0-	19	1	444	2	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		49	-0-	49	171	4	1	45	2	Y	-0-					-0-
12	0		11	-0-	11	182	1	1	10	2	Y	-0-					-0-
01	0		1	-0-	1	183	1	2			Y	-0-					-0-
02	232	N	49	-0-	-183	-0-	7	1	42	2	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1620	-0-	1620	4740	128	1	1492	2	Y	-0-					-0-
12	0		2035	-0-	2035	6775	254	1	1781	2	Y	-0-					-0-
01	0		2171	-0-	2171	8946	266	1	1905	2	Y	-0-					-0-
02	2800	N	1994	-0-	-806	8140	287	1	1707	2	Y	-0-					-0-
03	3100	N	2173	-0-	-927	7213	286	1	1887	2	Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	5473					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		40	-0-	40	125	3	1	37	2	Y	-0-					-0-
12	0		41	-0-	41	166	5	1	36	2	Y	-0-					-0-
01	0		42	-0-	42	208	5	1	37	2	Y	-0-					-0-
02	244	N	36	-0-	-208	-0-	5	1	31	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	1061	28	1	321	2	Y	-0-					-0-
12	0		459	-0-	459	1520	57	1	402	2	Y	-0-					-0-
01	0		438	-0-	438	1958	54	1	384	2	Y	-0-					-0-
02	2319	N	361	-0-	-1958	-0-	52	1	309	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	54	1	354	2	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		514	-0-	514	1578	41	1	473	2	Y	-0-					-0-
12	0		526	-0-	526	2104	66	1	460	2	Y	-0-					-0-
01	0		526	-0-	526	2630	64	1	462	2	Y	-0-					-0-
02	2800	N	472	-0-	-2328	302	68	1	404	2	Y	-0-					-0-
03	829	N	527	-0-	-302	-0-	69	1	458	2	Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		188	-0-	188	550	15	1	173	2	Y	-0-					-0-
12	0		171	-0-	171	721	21	1	150	2	Y	-0-					-0-
01	0		246	-0-	246	967	30	1	216	2	Y	-0-					-0-
02	1146	N	179	-0-	-967	-0-	26	1	153	2	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	24	1	160	2	Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		22	-0-	22	70	2	1	20	2	Y	-0-			-0-
12	0		26	-0-	26	96	3	1	23	2	Y	-0-			-0-
01	0		42	-0-	42	138	5	1	37	2	Y	-0-			-0-
02	178	N	40	-0-	-138	-0-	6	1	34	2	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		63	-0-	63	230	5	1	58	2	Y	-0-			-0-
12	0		71	-0-	71	301	9	1	62	2	Y	-0-			-0-
01	0		76	-0-	76	377	9	1	67	2	Y	-0-			-0-
02	439	N	62	-0-	-377	-0-	9	1	53	2	Y	-0-			-0-
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		408	-0-	408	1251	32	1	376	2	Y	-0-			-0-
12	0		418	-0-	418	1669	52	1	366	2	Y	-0-			-0-
01	0		418	-0-	418	2087	51	1	367	2	Y	-0-			-0-
02	2407	N	320	-0-	-2087	-0-	46	1	274	2	Y	-0-			-0-
03	458	N	458	-0-	-0-	-0-	60	1	398	2	Y	-0-			-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		192	-0-	192	591	15	1	177	2	Y	-0-			-0-
12	0		198	-0-	198	789	25	1	173	2	Y	-0-			-0-
01	0		198	-0-	198	987	24	1	174	2	Y	-0-			-0-
02	1164	N	177	-0-	-987	-0-	26	1	151	2	Y	-0-			-0-
03	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		230	-0-	230	700	18	1	212	2	Y	-0-			-0-
12	0		210	-0-	210	910	26	1	184	2	Y	-0-			-0-
01	0		232	-0-	232	1142	28	1	204	2	Y	-0-			-0-
02	1352	N	210	-0-	-1142	-0-	30	1	180	2	Y	-0-			-0-
03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-			-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		530	-0-	530	1642	42	1	488	2	Y	-0-			-0-
12	0		574	-0-	574	2216	72	1	502	2	Y	-0-			-0-
01	0		546	-0-	546	2762	67	1	479	2	Y	-0-			-0-
02	2800	N	479	-0-	-2321	441	69	1	410	2	Y	-0-			-0-
03	978	N	537	-0-	-441	-0-	71	1	466	2	Y	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		38	-0-	38	117	3	1	35	2	Y	-0-			-0-
12	0		9	-0-	9	126	1	1	8	2	Y	-0-			-0-
01	0		-0-	-0-	-0-	126					Y	-0-			-0-
02	245	N	119	-0-	-126	-0-	17	1	102	2	Y	-0-			-0-
03	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		816	-0-	816	2742	34	1	782	2	N	-0-			-0-
12	0		769	-0-	769	3511	31	1	738	2	N	-0-			-0-
01	0		780	-0-	780	4291	28	1	752	2	N	-0-			-0-
02	2800	N	712	-0-	-2088	2203	28	1	684	2	N	-0-			-0-
03	3100	N	903	-0-	-2197	6	37	1	866	2	N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		171	-0-	171	557	7	1	164	2	N	-0-			-0-
12	0		179	-0-	179	736	7	1	172	2	N	-0-			-0-
01	0		236	-0-	236	972	9	1	227	2	N	-0-			-0-
02	1174	N	202	-0-	-972	-0-	8	1	194	2	N	-0-			-0-
03	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		394	-0-	394	1304	16	1	378	2	N	-0-			-0-
12	0		309	-0-	309	1613	12	1	297	2	N	-0-			-0-
01	0		313	-0-	313	1926	11	1	302	2	N	-0-			-0-
02	2343	N	417	-0-	-1926	-0-	16	1	401	2	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	24	1	554	2	N	-0-			-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		247	-0-	247	762	10	1	237	2	N	-0-			-0-
12	0		217	-0-	217	979	9	1	208	2	N	-0-			-0-
01	0		255	-0-	255	1234	9	1	246	2	N	-0-			-0-
02	1455	N	221	-0-	-1234	-0-	9	1	212	2	N	-0-			-0-
03	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1854	-0-	1854	5601	77	1	1777	2	N	-0-			-0-
12	0		1839	-0-	1839	7440	74	1	1765	2	N	-0-			-0-
01	0		1858	-0-	1858	9298	68	1	1790	2	N	-0-			-0-
02	2800	N	1631	-0-	-1169	8129	63	1	1568	2	N	-0-			-0-
03	3100	N	1853	-0-	-1247	6882	76	1	1777	2	N	-0-			-0-
04	1800	N	NO RPT	-0-	-1800	5082					N	NO RPT			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		365	-0-	365	1126	29	1	336	2	Y	-0-			-0-
12	0		374	-0-	374	1500	47	1	327	2	Y	-0-			-0-
01	0		378	-0-	378	1878	46	1	332	2	Y	-0-			-0-
02	2212	N	334	-0-	-1878	-0-	48	1	286	2	Y	-0-			-0-
03	374	N	374	-0-	-0-	-0-	49	1	325	2	Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		699	-0-	699	2052	29	1	670	2	Y	-0-			-0-
12	0		692	-0-	692	2744	28	1	664	2	Y	-0-			-0-
01	0		676	-0-	676	3420	25	1	651	2	Y	-0-			-0-
02	2800	N	592	-0-	-2208	1212	23	1	569	2	Y	-0-			-0-
03	1881	N	669	-0-	-1212	-0-	27	1	642	2	Y	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1067	-0-	1067	3201	44	1	1023	2	N	-0-					-0-
12	0		1057	-0-	1057	4258	42	1	1015	2	N	-0-					-0-
01	0		1045	-0-	1045	5303	38	1	1007	2	N	-0-					-0-
02	2800	N	924	-0-	-1876	3427	36	1	888	2	N	-0-					-0-
03	3100	N	1045	-0-	-2055	1372	43	1	1002	2	N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	352					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1136	-0-	1136	3512	90	1	1046	2	Y	-0-					-0-
12	0		1152	-0-	1152	4664	144	1	1008	2	Y	-0-					-0-
01	0		1154	-0-	1154	5818	141	1	1013	2	Y	-0-					-0-
02	2800	N	1056	-0-	-1744	4074	152	1	904	2	Y	-0-					-0-
03	3100	N	1167	-0-	-1933	2141	154	1	1013	2	Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	1031					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		532	-0-	532	1608	22	1	510	2	N	-0-					-0-
12	0		509	-0-	509	2117	20	1	489	2	N	-0-					-0-
01	0		509	-0-	509	2626	19	1	490	2	N	-0-					-0-
02	2800	N	459	-0-	-2341	285	18	1	441	2	N	-0-					-0-
03	823	N	538	-0-	-285	-0-	22	1	516	2	N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		316	-0-	316	957	13	1	303	2	N	-0-					-0-
12	0		300	-0-	300	1257	12	1	288	2	N	-0-					-0-
01	0		146	-0-	146	1403	5	1	141	2	N	-0-					-0-
02	1704	N	301	-0-	-1403	-0-	12	1	289	2	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	522	8	1	189	2	N	-0-					-0-
12	0		151	-0-	151	673	6	1	145	2	N	-0-					-0-
01	0		206	-0-	206	879	8	1	198	2	N	-0-					-0-
02	1034	N	155	-0-	-879	-0-	6	1	149	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		204	-0-	204	629	16	1	188	2	Y	-0-					-0-
12	0		210	-0-	210	839	26	1	184	2	Y	-0-					-0-
01	0		213	-0-	213	1052	26	1	187	2	Y	-0-					-0-
02	1239	N	187	-0-	-1052	-0-	27	1	160	2	Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	27	1	181	2	Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	367 -0-	367	1092	15	1	352	2	N	-0-					-0-
12			0	364 -0-	364	1456	15	1	349	2	N	-0-					-0-
01			0	353 -0-	353	1809	13	1	340	2	N	-0-					-0-
02	2122	N		313 -0-	-1809	-0-	12	1	301	2	N	-0-					-0-
03	360	N		360 -0-	-0-	-0-	15	1	345	2	N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		1	-0-	1	2	1	2			Y	-0-					-0-
01			0	-0-	-0-	2					Y	-0-					-0-
02		2	N	-0-	-0-	-2	-0-				Y	-0-					-0-
03		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
04		0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	209 -0-	209	660	9	1	200	2	N	-0-					-0-
12			0	247 -0-	247	907	10	1	237	2	N	-0-					-0-
01			0	214 -0-	214	1121	8	1	206	2	N	-0-					-0-
02	1314	N		193 -0-	-1121	-0-	7	1	186	2	N	-0-					-0-
03	217	N		217 -0-	-0-	-0-	9	1	208	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	572 -0-	572	1664	24	1	548	2	N	-0-					-0-
12			0	575 -0-	575	2239	23	1	552	2	N	-0-					-0-
01			0	570 -0-	570	2809	21	1	549	2	N	-0-					-0-
02	2800	N		511 -0-	-2289	520	20	1	491	2	N	-0-					-0-
03	1101	N		581 -0-	-520	-0-	24	1	557	2	N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	62 -0-	62	310	5	1	57	2	Y	-0-					-0-
12			0	62 -0-	62	372	8	1	54	2	Y	-0-					-0-
01	14B2	EXT	64	-0-	64	436	8	1	56	2	Y	-0-					-0-
02	14B2	EXT	58	-0-	58	494	8	1	50	2	Y	-0-					-0-
03	14B2	EXT	66	-0-	66	560	9	1	57	2	Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	560					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11			0	145 -0-	145	434	6	1	139	2	N	-0-					-0-
12			0	145 -0-	145	579	6	1	139	2	N	-0-					-0-
01			0	147 -0-	147	726	5	1	142	2	N	-0-					-0-
02	853	N		127 -0-	-726	-0-	5	1	122	2	N	-0-					-0-
03	145	N		145 -0-	-0-	-0-	6	1	139	2	N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1127	-0-	1127	3365	47	1	1080	2	N	-0-					-0-
12	0		1263	-0-	1263	4628	51	1	1212	2	N	-0-					-0-
01	0		978	-0-	978	5606	36	1	942	2	N	-0-					-0-
02	2800	N	1066	-0-	-1734	3872	41	1	1025	2	N	-0-					-0-
03	3100	N	1231	-0-	-1869	2003	50	1	1180	2	N	1	1	8			-0-
							1	9									
04	960	N	NO RPT	-0-	-960	1043					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		86	-0-	86	264	7	1	79	2	Y	-0-					-0-
12	0		87	-0-	87	351	11	1	76	2	Y	-0-					-0-
01	0		88	-0-	88	439	11	1	77	2	Y	-0-					-0-
02	517	N	78	-0-	-439	-0-	11	1	67	2	Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	12	1	77	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26	-0-	26	1	308	2	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	54	1	379	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	48	1	342	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	49	1	292	2	Y	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	50	1	330	2	Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		267	-0-	267	827	21	1	246	2	Y	-0-					-0-
12	0		272	-0-	272	1099	34	1	238	2	Y	-0-					-0-
01	0		291	-0-	291	1390	36	1	255	2	Y	-0-					-0-
02	1645	N	255	-0-	-1390	-0-	37	1	218	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	36	1	239	2	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		793	-0-	793	2478	63	1	730	2	Y	-0-					-0-
12	0		852	-0-	852	3330	106	1	746	2	Y	-0-					-0-
01	0		973	-0-	973	4303	119	1	854	2	Y	-0-					-0-
02	2800	N	790	-0-	-2010	2293	114	1	676	2	Y	-0-					-0-
03	3100	N	822	-0-	-2278	15	108	1	714	2	Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		793	-0-	793	2342	43	1	750	3	Y	-0-					-0-
12	0		634	-0-	634	2976	44	1	590	3	Y	-0-					-0-
01	0		978	-0-	978	3954	63	1	915	3	Y	-0-					-0-
02	2800	N	998	-0-	-1802	2152	70	1	928	3	Y	-0-					-0-
03	2955	N	803	-0-	-2152	-0-	59	1	744	3	Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2442	-0-	2442	7378	101	1	2341	2	N	-0-					-0-
12	0		2466	-0-	2466	9844	99	1	2367	2	N	-0-					-0-
01	0		2174	-0-	2174	12018	79	1	2094	2	N	1	1	8			-0-
							1	9									
02	2800	N	2445	-0-	-355	11663	95	1	2350	2	N	-0-					-0-
03	3100	N	2564	-0-	-536	11127	105	1	2459	2	N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	9027					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	N	574	-0-	-1887	-0-	24	1	550	2	N	-0-					-0-
12	0		982	-0-	982	982	39	1	943	2	N	-0-					-0-
01	0		1010	-0-	1010	1992	37	1	973	2	N	-0-					-0-
02	2800	N	879	-0-	-1921	71	34	1	845	2	N	-0-					-0-
03	1063	N	992	-0-	-71	-0-	41	1	951	2	N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		633	-0-	633	2021	34	1	599	3	N	-0-			-0-
12	0		648	-0-	648	2669	45	1	603	3	N	-0-			-0-
01	0		842	-0-	842	3511	55	1	787	3	N	-0-			-0-
02	2800	N	1333	-0-	-1467	2044	93	1	1240	3	N	-0-			-0-
03	2723	N	679	-0-	-2044	-0-	50	1	629	3	N	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		1251	-0-	1251	3717	52	1	1199	2	N	-0-			-0-
12	0		1270	-0-	1270	4987	51	1	1219	2	N	-0-			-0-
01	0		1183	-0-	1183	6170	43	1	1140	2	N	-0-			-0-
02	2800	N	1101	-0-	-1699	4471	43	1	1058	2	N	-0-			-0-
03	3100	N	1266	-0-	-1834	2637	52	1	1214	2	N	-0-			-0-
04	1140	N	NO RPT	-0-	-1140	1497					N	NO RPT			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2486	N	823	-0-	-1663	-0-	34	1	789	2	N	-0-			-0-
12	0		805	-0-	805	805	32	1	773	2	N	-0-			-0-
01	0		1580	-0-	1580	2385	58	1	1522	2	N	-0-			-0-
02	2800	N	1326	-0-	-1474	911	51	1	1275	2	N	-0-			-0-
03	1723	N	812	-0-	-911	-0-	33	1	779	2	N	-0-			-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1079	-0-	-1921	199	45	1	1034	2	N	-0-			-0-
12	0		911	-0-	911	1110	36	1	875	2	N	-0-			-0-
01	0		827	-0-	827	1937	30	1	797	2	N	-0-			-0-
02	2800	N	874	-0-	-1926	11	34	1	840	2	N	-0-			-0-
03	749	N	738	-0-	-11	-0-	30	1	708	2	N	-0-			-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT			-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		17	-0-	17	94	2	1	15	2	N	-0-			-0-
12	0		75	-0-	75	169	6	1	69	2	N	-0-			-0-
01	0		20	-0-	20	189	1	1	19	2	N	-0-			-0-
02	206	N	17	-0-	-189	-0-	17	2			N	-0-			-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		666	-0-	666	1959	28	1	638	2	N	-0-			-0-
12	0		596	-0-	596	2555	24	1	572	2	N	-0-			-0-
01	0		604	-0-	604	3159	22	1	582	2	N	-0-			-0-
02	2800	N	527	-0-	-2273	886	20	1	507	2	N	-0-			-0-
03	1481	N	595	-0-	-886	-0-	24	1	571	2	N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1177	-0-	1177	3457	63	1	1114	3	N	-0-					-0-
12	0		1137	-0-	1137	4594	79	1	1058	3	N	-0-					-0-
01	0		1064	-0-	1064	5658	69	1	995	3	N	-0-					-0-
02	2800	N	669	-0-	-2131	3527	47	1	621	3	N	1	1	8			-0-
							1	9									
03	3100	N	1166	-0-	-1934	1593	85	1	1081	3	N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	573					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		28	-0-	28	77	1	1	27	2	N	-0-					-0-
12	0		33	-0-	33	110	1	1	32	2	N	-0-					-0-
01	0		22	-0-	22	132	1	1	21	2	N	-0-					-0-
02	137	N	5	-0-	-132	-0-	5	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1013	-0-	-7	-0-	42	1	971	2	N	-0-					-0-
12	1023	N	891	-0-	-132	-0-	36	1	855	2	N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	N	-0-					-0-
*03	974	N	974	-0-	-0-	-0-	40	1	934	2	N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		508	-0-	508	1633	27	1	481	3	N	-0-					-0-
12	0		471	-0-	471	2104	33	1	438	3	N	-0-					-0-
01	0		417	-0-	417	2521	27	1	390	3	N	-0-					-0-
02	2761	N	240	-0-	-2521	-0-	17	1	223	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	29	1	363	3	N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		349	-0-	349	1086	19	1	330	3	N	-0-					-0-
12	0		411	-0-	411	1497	29	1	382	3	N	-0-					-0-
01	0		306	-0-	306	1803	20	1	286	3	N	-0-					-0-
02	1992	N	189	-0-	-1803	-0-	13	1	176	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		482	-0-	482	1535	26	1	456	3	Y	-0-					-0-
12	0		685	-0-	685	2220	48	1	637	3	Y	-0-					-0-
01	0		384	-0-	384	2604	25	1	359	3	Y	-0-					-0-
02	2800	N	522	-0-	-2278	326	37	1	485	3	Y	-0-					-0-
03	855	N	529	-0-	-326	-0-	39	1	490	3	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2032	-0-	2032	6282	109	1	1923	3	N	-0-					-0-
12	0		1858	-0-	1858	8140	130	1	1728	3	N	-0-					-0-
01	0		1877	-0-	1877	10017	122	1	1755	3	N	-0-					-0-
02	2800	N	1827	-0-	-973	9044	128	1	1699	3	N	-0-					-0-
03	3100	N	2078	-0-	-1022	8022	152	1	1926	3	N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	6192					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		466	-0-	466	1432	25	1	441	3	N	-0-					-0-
12	0		463	-0-	463	1895	32	1	431	3	N	-0-					-0-
01	0		463	-0-	463	2358	30	1	433	3	N	-0-					-0-
02	2782	N	424	-0-	-2358	-0-	30	1	394	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	35	1	446	3	N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	616	14	1	163	2	Y	-0-					-0-
12	0		41	-0-	41	657	5	1	36	2	Y	-0-					-0-
01	0		559	-0-	559	1216	68	1	491	2	Y	-0-					-0-
02	1673	N	457	-0-	-1216	-0-	66	1	391	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	70	1	459	2	Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		632	-0-	632	1978	50	1	582	2	Y	-0-					-0-
12	0		655	-0-	655	2633	82	1	573	2	Y	-0-					-0-
01	0		632	-0-	632	3265	77	1	555	2	Y	-0-					-0-
02	2800	N	562	-0-	-2238	1027	81	1	481	2	Y	-0-					-0-
03	1693	N	666	-0-	-1027	-0-	88	1	578	2	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		719	-0-	719	1995	57	1	662	2	Y	-0-					-0-
12	0		757	-0-	757	2752	94	1	663	2	Y	-0-					-0-
01	0		661	-0-	661	3413	81	1	580	2	Y	-0-					-0-
02	2800	N	603	-0-	-2197	1216	87	1	516	2	Y	-0-					-0-
03	1929	N	713	-0-	-1216	-0-	94	1	619	2	Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		374	-0-	374	1164	30	1	344	2	Y	-0-					-0-
12	0		377	-0-	377	1541	47	1	330	2	Y	-0-					-0-
01	0		379	-0-	379	1920	46	1	333	2	Y	-0-					-0-
02	2263	N	343	-0-	-1920	-0-	49	1	294	2	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	51	1	336	2	Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		72	-0-	72	189	6	1	66	2	Y	-0-					-0-
12	0		61	-0-	61	250	8	1	53	2	Y	-0-					-0-
01	0		73	-0-	73	323	9	1	64	2	Y	-0-					-0-
02	383	N	60	-0-	-323	-0-	9	1	51	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	10	1	64	2	Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		177	-0-	177	579	14	1	163	2	Y	-0-					-0-
12	0		135	-0-	135	714	17	1	118	2	Y	-0-					-0-
01	0		11	-0-	11	725	1	1	10	2	Y	-0-					-0-
02	725	N	-0-	-0-	-725	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197	-0-	197	618	16	1	181	2	Y	-0-					-0-
12	0		201	-0-	201	819	25	1	176	2	Y	-0-					-0-
01	0		197	-0-	197	1016	24	1	173	2	Y	-0-					-0-
02	1194	N	178	-0-	-1016	-0-	26	1	152	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	27	1	175	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

11	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		80	-0-	80	239	6	1	74	2	Y	-0-					-0-
12	0		74	-0-	74	313	9	1	65	2	Y	-0-					-0-
01	0		86	-0-	86	399	11	1	75	2	Y	-0-					-0-
02	438	N	39	-0-	-399	-0-	6	1	33	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	9	9	2			N	-0-					20
12	0		-0-	-0-	-0-	9					N	-0-					20
01	0		13	-0-	13	22	13	2			N	-0-					20
02	22	N	-0-	-0-	-22	-0-					N	-0-					20
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					20
04	13	N	-0-	-0-	-13	-0-					N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		9	-0-	9	14	9	2			N	-0-					41
12	0		-0-	-0-	-0-	14					N	-0-					41
01	0		6	-0-	6	20	6	2			N	-0-					41
02	20	N	-0-	-0-	-20	-0-					N	-0-					41
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					41
04	6	N	-0-	-0-	-6	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
12	0		1	-0-	1 B	1	1	2			Y	-0-					83
01	0		1	-0-	1 B	2	1	2			Y	-0-					83
02	4	X	2	-0-	-2 B	-0-	1	2	1	9	Y	1					84
03	1	X	1	-0-	-0- B	-0-	1	2			Y	-0-					84
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					84

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	B	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	B	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	B	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	B	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	B	-0-						Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-		-0-	B	-0-						Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

11	3796	X	3796	-0-		-0-		-0-	3742	3	1	4	Y	48	48	0				11
									53	9										
12	3690	X	3690	-0-		-0-		-0-	3640	3	2	4	Y	44	40	0				15
									48	9										
01	3348	X	1843	-0-		-1505		-0-	1721	3	90	4	Y	29	34	0				10
									32	9										
02	3024	X	1500	-0-		-1524		-0-	1449	3	31	4	Y	18	24	0				4
									20	9										
03	4091	X	4091	-0-		-0-		-0-	4007	3	49	4	Y	32	23	0				13
									35	9										
04	3884	X	3884	-0-		-0-		-0-	3824	3	32	4	Y	25	30	0				8
									28	9										

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

11	1260	N	1087	-0-		-173		-0-	1087	3			Y	-0-						-0-
12	1017	N	1017	-0-		-0-		-0-	1017	3			Y	-0-						-0-
01	992	N	574	-0-		-418		-0-	574	3			Y	-0-						-0-
02	1008	N	311	-0-		-697		-0-	311	3			Y	-0-						-0-
03	1136	N	1136	-0-		-0-		-0-	1136	3			Y	-0-						-0-
04	1203	N	1203	-0-		-0-		-0-	1202	3	1	9	Y	1	1	0				-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

11	T. A.		-0-	-0-		-0-		-0-					Y	-0-						-0-
12	T. A.		-0-	-0-		-0-		-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
03	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

11	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
12	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
02	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
03	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-		-0-		-0-					Y	-0-						-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2551	-0-	-359	-0-	2506	3	1	4	Y	40	35	0			9
							44	9									
12	3007	N	2234	-0-	-773	-0-	2226	3	1	4	Y	6	13	0			2
							7	9									
01	2728	N	1025	-0-	-1703	-0-	967	3	51	4	Y	6	6	0			2
							7	9									
02	2380	N	846	-0-	-1534	-0-	824	3	18	4	Y	4	5	0			1
							4	9									
03	2263	N	2263	-0-	-0-	-0-	2228	3	27	4	Y	7	5	0			3
							8	9									
04	2707	N	2707	-0-	-0-	-0-	2683	3	22	4	Y	2	4	0			1
							2	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	1861	3	1	4	Y	9	10	0			2
							10	9									
12	2175	N	2175	-0-	-0-	-0-	2155	3	1	4	Y	17	13	0			6
							19	9									
01	1953	N	1241	-0-	-712	-0-	1140	3	60	4	Y	37	30	0			13
							41	9									
02	1736	N	1004	-0-	-732	-0-	960	3	20	4	Y	22	30	0			5
							24	9									
03	2669	N	2669	-0-	-0-	-0-	2595	3	32	4	Y	38	28	0			15
							42	9									
04	2481	N	2481	-0-	-0-	-0-	2439	3	20	4	Y	20	29	0			6
							22	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8048	X	8048	-0-	-0-	-0-	7989	3	1	4	Y	53	51	0			12
							58	9									
12	7758	X	7758	-0-	-0-	-0-	7589	3	128	4	Y	37	36	0			13
							41	9									
01	6169	X	5373	-0-	-796	-0-	5070	3	272	4	Y	28	31	0			10
							31	9									
02	7504	X	7275	-0-	-229	-0-	7115	3	119	4	Y	37	39	0			8
							41	9									
03	8308	X	6760	-0-	-1548	-0-	6559	3	154	4	Y	43	34	0			17
							47	9									
04	8040	X	6656	-0-	-1384	-0-	6343	3	257	4	Y	51	52	0			16
							56	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3639	X	3639	-0-	-0-	-0-	3603	3	1	4	Y	32	31	0			7
							35	9									
12	3281	X	3281	-0-	-0-	-0-	3266	3	2	4	Y	12	15	0			4
							13	9									
01	2697	X	1415	-0-	-1282	-0-	1326	3	69	4	Y	18	16	0			6
							20	9									
02	2436	X	1175	-0-	-1261	-0-	1139	3	24	4	Y	11	15	0			2
							12	9									
03	3558	X	3558	-0-	-0-	-0-	3508	3	43	4	Y	6	6	0			2
							7	9									
04	2610	X	1183	-0-	-1427	-0-	1166	3	10	4	Y	6	6	0			2
							7	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	511	3	1	4	Y	-0-					-0-
12	403	N	330	-0-	-73	-0-	325	3	5	4	Y	-0-					-0-
01	496	N	263	-0-	-233	-0-	250	3	13	4	Y	-0-					-0-
02	476	N	357	-0-	-119	-0-	351	3	6	4	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	379	3	9	4	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	421	3	17	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

11	1484	X	1484	-0-	-0-	-0-	1484	3			Y	-0-					-0-
12	1085	X	674	-0-	-411	-0-	674	3			Y	-0-					-0-
01	1085	X	408	-0-	-677	-0-	408	3			Y	-0-					-0-
02	980	N	224	-0-	-756	-0-	224	3			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

11	6865	X	4490	-0-	-2375	-0-	4478	3	1	4	Y	10	8	0			2
							11	9									
12	4377	X	4377	-0-	-0-	-0-	4287	3	73	4	Y	15	12	0			5
							17	9									
01	5053	X	2602	-0-	-2451	-0-	2469	3	133	4	Y	-0-	5	0			-0-
02	4564	X	3425	-0-	-1139	-0-	3369	3	56	4	Y	-0-					-0-
03	5053	X	3566	-0-	-1487	-0-	3484	3	82	4	Y	-0-					-0-
04	4500	X	4307	-0-	-193	-0-	4136	3	168	4	Y	3	2	0			1
							3	9									

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

11	5434	X	5434	-0-	-0-	-0-	5424	3	1	4	Y	8	8	0			2
							9	9									
12	5518	X	4100	-0-	-1418	-0-	4012	3	68	4	Y	18	14	0			6
							20	9									
01	5518	X	3235	-0-	-2283	-0-	3061	3	164	4	Y	9	12	0			3
							10	9									
02	5068	X	4688	-0-	-380	-0-	4608	3	77	4	Y	3	5	0			1
							3	9									
03	5611	X	5105	-0-	-506	-0-	4970	3	116	4	Y	17	11	0			7
							19	9									
04	5855	X	5855	-0-	-0-	-0-	5605	3	227	4	Y	21	21	0			7
							23	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

11	4729	X	4729	-0-	-0-	-0-	4670	3	59	9	Y	54	46	0			13
12	4466	X	4466	-0-	-0-	-0-	4429	3	37	9	Y	34	40	0			7
01	2904	X	2904	-0-	-0-	-0-	2879	3	25	9	Y	23	21	0			9
02	1876	X	1527	-0-	-349	-0-	1507	3	20	9	Y	18	24	0			3
03	5474	X	5474	-0-	-0-	-0-	5422	3	52	9	Y	47	37	0			13
04	4967	X	4967	-0-	-0-	-0-	4915	3	52	9	Y	47	50	0			10

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

11	1943	N	1943	-0-	-0-	-0-	1899	3	44	9	Y	40	36	0			10
12	2535	X	2535	-0-	-0-	-0-	2470	3	65	9	Y	59	56	0			13
01	1265	X	1265	-0-	-0-	-0-	1218	3	47	9	Y	43	39	0			17
02	812	X	714	-0-	-98	-0-	664	3	50	9	Y	45	54	0			8
03	2258	X	2258	-0-	-0-	-0-	2157	3	101	9	Y	92	75	0			25
04	1509	X	1509	-0-	-0-	-0-	1479	3	30	9	Y	27	46	0			6

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

11	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
12	3100	N	3543	-0-	443	443	3533	3	10	9	Y	9	7	0			2
01	2109	N	1666	-0-	-443	-0-	1655	3	11	9	Y	10	8	0			4
02	1484	N	874	-0-	-610	-0-	863	3	11	9	Y	10	12	0			2
03	3100	N	3177	-0-	77	77	3166	3	11	9	Y	10	9	0			3
04	3014	X	2937	-0-	-77	-0-	2937	3			Y	-0-	3	0			-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

11	2065	N	2065	-0-	-0-	-0-	1929	3	1	4	Y	123	127	0			28
							135	9									
12	1953	N	1835	-0-	-118	-0-	1676	3	28	4	Y	119	106	0			41
							131	9									
01	2232	N	1203	-0-	-1029	-0-	1025	3	55	4	Y	112	114	0			39
							123	9									
02	1932	N	1620	-0-	-312	-0-	1439	3	24	4	Y	143	152	0			30
							157	9									
03	1754	N	1754	-0-	-0-	-0-	1640	3	38	4	Y	69	72	0			27
							76	9									
04	1863	N	1863	-0-	-0-	-0-	1755	3	71	4	Y	34	50	0			11
							37	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6002	X	6002	-0-	-0-	-0-	5944	3	1	4	Y	52	52	0			12
							57	9									
12	4859	X	4859	-0-	-0-	-0-	4815	3	2	4	Y	38	37	0			13
							42	9									
01	4433	X	1918	-0-	-2515	-0-	1798	3	94	4	Y	24	29	0			8
							26	9									
02	4004	X	1578	-0-	-2426	-0-	1528	3	33	4	Y	15	20	0			3
							17	9									
03	5730	X	5730	-0-	-0-	-0-	5627	3	69	4	Y	31	22	0			12
							34	9									
04	8626	X	8626	-0-	-0-	-0-	8491	3	71	4	Y	58	52	0			18
							64	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4745	X	4745	-0-	-0-	-0-	4512	3	1	4	Y	211	201	0			49
							232	9									
12	4913	X	4913	-0-	-0-	-0-	4659	3	79	4	Y	159	153	0			55
							175	9									
01	5735	X	3895	-0-	-1840	-0-	3561	3	191	4	Y	130	140	0			45
							143	9									
02	5859	X	5859	-0-	-0-	-0-	5561	3	93	4	Y	186	192	0			39
							205	9									
03	5515	X	5515	-0-	-0-	-0-	5234	3	123	4	Y	144	126	0			57
							158	9									
04	6154	X	6154	-0-	-0-	-0-	5741	3	233	4	Y	164	169	0			52
							180	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0-	-0-	2087	3	1	4	Y	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	1689	3	29	4	Y	11	7	0			4
							12	9									
01	3565	X	1476	-0-	-2089	-0-	1401	3	75	4	Y	-0-	4	0			-0-
02	3220	X	2457	-0-	-763	-0-	2405	3	40	4	Y	11	9	0			2
							12	9									
03	2728	X	2706	-0-	-22	-0-	2632	3	62	4	Y	11	9	0			4
							12	9									
04	2380	X	2380	-0-	-0-	-0-	2286	3	93	4	Y	1	5	0			-0-
							1	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3940	X	3940	-0-	-0-	-0-	3918	3	1	4	Y	19	17	0			4
							21	9									
12	3803	X	3803	-0-	-0-	-0-	3771	3	2	4	Y	27	22	0			9
							30	9									
01	2945	X	1589	-0-	-1356	-0-	1485	3	78	4	Y	24	25	0			8
							26	9									
02	2660	X	1293	-0-	-1367	-0-	1251	3	27	4	Y	14	19	0			3
							15	9									
03	3712	X	3712	-0-	-0-	-0-	3637	3	45	4	Y	27	19	0			11
							30	9									
04	4266	X	4266	-0-	-0-	-0-	4188	3	35	4	Y	39	38	0			12
							43	9									

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5533	X	5533	-0-	-0-	-0-	5447	3	86	9	Y	78	67	0			19
12	7065	X	7065	-0-	-0-	-0-	6927	3	138	9	Y	125	117	0			27
01	4012	X	4012	-0-	-0-	-0-	3940	3	72	9	Y	65	66	0			26
02	2089	X	2089	-0-	-0-	-0-	2030	3	59	9	Y	54	70	0			10
03	6991	X	6991	-0-	-0-	-0-	6864	3	127	9	Y	115	94	0			31
04	6007	X	6007	-0-	-0-	-0-	5802	3	205	9	Y	186	178	0			39

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1729	-0-	-71	-0-	1649	3	1	4	Y	72	76	0			17
							79	9									
12	1860	N	1467	-0-	-393	-0-	1365	3	23	4	Y	72	64	0			25
							79	9									
01	2046	N	1203	-0-	-843	-0-	1081	3	58	4	Y	58	63	0			20
							64	9									
02	1662	N	1662	-0-	-0-	-0-	1549	3	26	4	Y	79	82	0			17
							87	9									
03	2259	N	2259	-0-	-0-	-0-	2130	3	50	4	Y	72	60	0			29
							79	9									
04	1440	N	1440	-0-	-0-	-0-	1368	3	55	4	Y	15	39	0			5
							17	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	1722	-0-	-2898	-0-	1684	3	1	4	Y	34	26	0			8
							37	9									
12	3348	X	2951	-0-	-397	-0-	2861	3	48	4	Y	38	33	0			13
							42	9									
01	2759	X	1159	-0-	-1600	-0-	1100	3	59	4	Y	-0-	13	0			-0-
02	2212	X	1705	-0-	-507	-0-	1668	3	28	4	Y	8	6	0			2
							9	9									
03	2204	X	2204	-0-	-0-	-0-	2011	3	47	4	Y	133	82	0			53
							146	9									
04	1315	N	1315	-0-	-0-	-0-	1257	3	51	4	Y	6	57	0			2
							7	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	-0-	603	3	1	4	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	468	3	8	4	Y	-0-					-0-
01	527	N	342	-0-	-185	-0-	325	3	17	4	Y	-0-					-0-
02	560	N	493	-0-	-67	-0-	485	3	8	4	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	424	3	10	4	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	793	3	32	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	615	-0-	-45	-0-	615	3			Y	-0-					-0-
12	496	N	436	-0-	-60	-0-	436	3			Y	-0-					-0-
01	558	N	259	-0-	-299	-0-	259	3			Y	-0-					-0-
02	588	N	140	-0-	-448	-0-	140	3			Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

11	600	N	478	-0-	-122	-0-	477	3	1	9	Y	1	1	0			-0-
12	411	N	411	-0-	-0-	-0-	410	3	1	9	Y	1	1	0			-0-
01	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
02	448	N	194	-0-	-254	-0-	194	3			Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

11	679	N	679	-0-	-0-	-0-	678	3	1	4	Y	-0-					-0-
12	651	N	611	-0-	-40	-0-	601	3	10	4	Y	-0-					-0-
01	775	N	423	-0-	-352	-0-	401	3	22	4	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	680	3	11	4	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	739	3	17	4	Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	590	3	24	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

11	2130	N	680	-0-	-1450	-0-	613	3	67	9	Y	61	51	0			15
12	1736	N	540	-0-	-1196	-0-	452	3	88	9	Y	80	78	0			17
01	1271	N	702	-0-	-569	-0-	680	3	22	9	Y	20	29	0			8
02	644	N	546	-0-	-98	-0-	546	3			Y	-0-	8	0			-0-
03	1574	N	1574	-0-	-0-	-0-	1570	3	4	9	Y	4	3	0			1
04	2387	N	2387	-0-	-0-	-0-	2308	3	79	9	Y	72	58	0			15

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	200	3	1	4	Y	1	1	0			-0-
							1	9									
12	118	N	118	-0-	-0-	-0-	115	3	2	4	Y	1	1	0			-0-
							1	9									
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	116	3	5	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
02	364	N	140	-0-	-224	-0-	140	3			Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					-0-
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
01	589	N	338	-0-	-251	-0-	338	3			Y	-0-					-0-
02	532	N	183	-0-	-349	-0-	183	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	144	3	3	9	Y	3	2	0			1
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-	1	0			-0-
01	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	1743	3	1	4	Y	18	19	0			4
							20	9									
12	1550	N	1366	-0-	-184	-0-	1315	3	22	4	Y	26	21	0			9
							29	9									
01	1457	N	894	-0-	-563	-0-	840	3	45	4	Y	8	14	0			3
							9	9									
02	1652	N	1506	-0-	-146	-0-	1457	3	24	4	Y	23	21	0			5
							25	9									
03	1644	N	1644	-0-	-0-	-0-	1581	3	37	4	Y	24	19	0			10
							26	9									
04	1370	N	1370	-0-	-0-	-0-	1296	3	53	4	Y	19	23	0			6
							21	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	1533	-0-	-2457	-0-	1531	3	1	4	Y	1	1	0			-0-
							1	9									
12	2759	X	1611	-0-	-1148	-0-	1598	3	1	4	Y	11	7	0			4
							12	9									
01	1984	X	662	-0-	-1322	-0-	621	3	32	4	Y	8	9	0			3
							9	9									
02	1428	X	554	-0-	-874	-0-	539	3	11	4	Y	4	6	0			1
							4	9									
03	1404	N	1404	-0-	-0-	-0-	1385	3	17	4	Y	2	2	0			1
							2	9									
04	1316	N	1316	-0-	-0-	-0-	1305	3	11	4	Y	-0-	1	0			-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2752	X	2752	-0-	-0-	-0-	2685	3	1	4	Y	60	53	0			14
							66	9									
12	2759	X	2759	-0-	-0-	-0-	2739	3	1	4	Y	17	25	0			6
							19	9									
01	2480	N	1428	-0-	-1052	-0-	1336	3	70	4	Y	20	19	0			7
							22	9									
02	2464	N	1262	-0-	-1202	-0-	1222	3	26	4	Y	13	17	0			3
							14	9									
03	3028	N	3028	-0-	-0-	-0-	2969	3	37	4	Y	20	15	0			8
							22	9									
04	1912	N	1912	-0-	-0-	-0-	1885	3	16	4	Y	10	15	0			3
							11	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	39	-0-	-81	-0-	39	3			Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	3			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	3			Y	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	3			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	563	-0-	-127	-0-	561	3	1	4	Y	1	2	0			-0-
							1	9									
12	682	N	557	-0-	-125	-0-	546	3	9	4	Y	2	1	0			1
							2	9									
01	651	N	452	-0-	-199	-0-	429	3	23	4	Y	-0-	1	0			-0-
02	550	N	550	-0-	-0-	-0-	541	3	9	4	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	627	3	15	4	Y	5	3	0			2
							6	9									
04	593	N	593	-0-	-0-	-0-	570	3	23	4	Y	-0-	2	0			-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	527	3	1	4	Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	818	3	14	4	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	627	3	34	4	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	925	3	15	4	Y	-0-					-0-
03	387	N	387	-0-	-0-	-0-	378	3	9	4	Y	-0-					-0-
04	630	N	416	-0-	-214	-0-	400	3	16	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	211	3	1	4	Y	-0-					-0-
12	186	N	112	-0-	-74	-0-	110	3	2	4	Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

11	450	N	422	-0-	-28	-0-	421	3	1	4	Y	-0-					-0-
12	465	N	274	-0-	-191	-0-	269	3	5	4	Y	-0-					-0-
01	527	N	214	-0-	-313	-0-	203	3	11	4	Y	-0-					-0-
02	392	N	294	-0-	-98	-0-	289	3	5	4	Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	738	3	17	4	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	623	3	25	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

11	372	N	372	-0-	-0-	-0-	370	3	1	4	Y	1	2	0			-0-
							1	9									
12	372	N	225	-0-	-147	-0-	214	3	4	4	Y	6	4	0			2
							7	9									
01	589	N	395	-0-	-194	-0-	373	3	20	4	Y	2	3	0			1
							2	9									
02	649	N	649	-0-	-0-	-0-	638	3	11	4	Y	-0-	1	0			-0-
03	532	N	532	-0-	-0-	-0-	520	3	12	4	Y	-0-					-0-
04	390	N	222	-0-	-168	-0-	213	3	9	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

01	0	W	1042	-0-	1042	1042	989	3	53	4	N	-0-					-0-
02	0	W	1095	-0-	1095	2137	1077	3	18	4	N	-0-					-0-
*03	0	W	940	-0-	940	3077	918	3	22	4	N	-0-					-0-
04	0	W	2464	-0-	2464	5541	2368	3	96	4	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1371	-0-	1371	6852	1371	2			Y	-0-					1
12	0		1537	-0-	1537	8389	1537	2			Y	-0-					1
01	0		473	-0-	473	8862	473	2			Y	-0-					1
02	2800	N	929	-0-	-1871	6991	929	2			Y	-0-					1
*03	3100	N	1903	-0-	-1197	5794	1870	1	33	9	Y	30	30	1			1
04	450	N	NO RPT	-0-	-450	5344					Y	NO RPT					1

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

11	0		1415	-0-	1415	2829	1327	3	88	9	N	80	187	1			60
12	0		1342	-0-	1342	4171	1314	3	28	9	N	25					85
01	0		928	-0-	928	5099	894	3	34	9	N	31					116
02	2800	N	916	-0-	-1884	3215	895	3	21	9	N	19	96	1			39
03	3100	N	608	-0-	-2492	723	593	3	15	9	N	14					53
04	1781	N	1058	-0-	-723	-0-	1038	3	20	9	N	18					71

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

11	0		17	-0-	17	484	17	3			N	-0-					202
12	0		-0-	-0-	-0-	484					N	-0-					202
01	0		-0-	-0-	-0-	484					N	-0-					202
02	484	N	-0-	-0-	-484	-0-					N	-0-					202
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					202
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

11	0		109	-0-	109	557	109	3			Y	-0-					-0-
12	0		-0-	-0-	-0-	557					Y	-0-					-0-
01	0		-0-	-0-	-0-	557					Y	-0-					-0-
02	557	N	-0-	-0-	-557	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

11	0		-0-	-0-	-0-	-0-					Y	-0-					50
12	0		-0-	-0-	-0-	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
04	T. A.		104	-0-	104	104	104	3			Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					110
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					110

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	957	-0-	957	957	940	3	17	9	Y	15	12	0			3
04	T. A.	3766	-0-	3766	4723	3699	3	67	9	Y	61	62	0			2

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B DENY	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B DENY	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					24

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

11	0	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.	-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

11	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	76	-0-	76	76	2	3	74	9	Y	67	65	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					23
12		0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		993	-0-	993	993	993	3			Y	-0-					24

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					23
12		0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					23
12		0	-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	54	-0-	54	54	4	3	50	9	Y	45	15	0			30
12		0	-0-	-0-	-0-	54					Y	1	5	0			26
01	T. A.		3	-0-	3	57	2	3	1	9	Y	1					27
02	T. A.		-0-	-0-	-0-	57					Y	-0-	27	0			-0-
03	T. A.		-0-	-0-	-0-	57					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	57					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	22	22	0			23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	31	30	0			24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0-	-0-					Y	-0-					6
12		0	77	-0-	77	77	77	3			Y	-0-					6
01	T. A.		-0-	-0-	-0-	77					Y	-0-					6
02	T. A.		-0-	-0-	-0-	77					Y	-0-					6
03	T. A.		-0-	-0-	-0-	77					Y	-0-					6
04	T. A.		-0-	-0-	-0-	77					Y	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

11	900	#	667	-0-	-233	-0-	667	3			Y	-0-					-0-
12	930	#	495	-0-	-435	-0-	495	3			Y	-0-					-0-
01	930	#	113	-0-	-817	-0-	113	3			Y	-0-					-0-
02	616	#	61	-0-	-555	-0-	61	3			Y	-0-					-0-
03	682	#	201	-0-	-481	-0-	201	3			Y	-0-					-0-
04	660	#	193	-0-	-467	-0-	193	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

11	T. A.		-0-	-0-	-0-	1					Y	-0-					323
12	T. A.		-0-	-0-	-0-	1					Y	-0-					323
01	T. A.		-0-	-0-	-0-	1					Y	-0-					323
02	T. A.		-0-	-0-	-0-	1					Y	-0-					323
03	T. A.		-0-	-0-	-0-	1					Y	-0-					323
04	T. A.		-0-	-0-	-0-	1					Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

11	0		1747	-0-	1747	5573	1694	3	53	9	N	48					143
12	0		-0-	-0-	-0-	5573					N	-0-					143
01	0		-0-	-0-	-0-	5573					N	-0-					143
02	5573	R	-0-	-0-	-5573	-0-					N	-0-					143
03	3813	#	1406	-0-	-2407	-0-	1341	3	65	9	N	59					202
04	6273	R	6273	-0-	-0-	-0-	6184	3	89	9	N	81	168	1			115

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

11	0		-0-	-0-	-0-	-0-					N	-0-					4
12	0		-0-	-0-	-0-	-0-					N	-0-					4
01	0		-0-	-0-	-0-	-0-					N	-0-					4
02	0	#	-0-	-0-	-0-	-0-					N	-0-					4
03	0	#	-0-	-0-	-0-	-0-					N	-0-					4
04	0	#	-0-	-0-	-0-	-0-					N	-0-					4

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1375	-0-	1375	4221	1375	2			N	-0-					-0-
12	0		1195	-0-	1195	5416	1195	2			N	-0-					-0-
01	3100	N	1268	-0-	-1832	3584	1268	2			N	-0-					-0-
02	2800	N	227	-0-	-2573	1011	227	2			N	-0-					-0-
03	1109	N	98	-0-	-1011	-0-	98	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	895	-0-	-275	-0-	895	3			N	-0-					55
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					55
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					55
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					55
03	1426	N	79	-0-	-1347	-0-	79	3			N	-0-					55
04	1470	N	1184	-0-	-286	-0-	1184	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		168	-0-	168	1576	168	3			N	-0-					65
12	0		259	-0-	259	1835	259	3			N	-0-					65
01	0		232	-0-	232	2067	232	3			N	-0-					65
02	2155	N	88	-0-	-2067	-0-	88	3			N	-0-					65
03	248	N	8	-0-	-240	-0-	8	3			N	-0-					65
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					44
12	0		-0-	-0-	-0-	-0-					N	-0-					44
01	0		-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3570	-0-	3570	7248	3570	3			N	-0-					255
12	0		2657	-0-	2657	9905	2623	3	34	9	N	31					286
01	0		3529	-0-	3529	13434	3529	3			N	-0-					286
02	15490	X	2056	-0-	-13434	-0-	2056	3			N	-0-					286
03	2759	X	258	-0-	-2501	-0-	258	3			N	-0-					286
04	2885	X	2885	-0-	-0-	-0-	2855	3	30	9	N	27					313

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	113	-0-	-37	-0-	113	2			Y	-0-					-0-
12	0		180	-0-	180	180	180	2			Y	-0-					-0-
01	0		122	-0-	122	302	122	2			Y	-0-					-0-
02	459	N	157	-0-	-302	-0-	157	2			Y	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	83	-0-	-67	-0-	83	2			Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-
03	155	N	23	-0-	-132	-0-	23	2			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1271	-0-	-679	-0-	1271	2			N	-0-					-0-
12	2170	N	1959	-0-	-211	-0-	1959	2			N	-0-					-0-
01	2015	N	1168	-0-	-847	-0-	1168	2			N	-0-					-0-
02	1176	N	615	-0-	-561	-0-	615	2			N	-0-					-0-
03	1953	N	266	-0-	-1687	-0-	266	2			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					27
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					27
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					27
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					27
03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					27
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1857	-0-	1857	3713	120	1	1737	3	N	-0-					180
12	0		1851	-0-	1851	5564	124	1	1727	3	N	-0-					180
01	0		1574	-0-	1574	7138	124	1	1450	3	N	-0-					180
02	2800	N	1543	-0-	-1257	5881	112	1	1429	3	N	2					182
							2	9									
03	3100	N	2839	-0-	-261	5620	124	1	2674	3	N	37					219
							41	9									
04	3000	N	2291	-0-	-709	4911	120	1	2137	3	N	31					250
							34	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

11	1303	R	1303	-0-	-0-	-0-	1263	3	40	9	N	36					113
12	837	#	-0-	-0-	-837	-0-					N	47					160
01	1321	R	1321	-0-	-0-	-0-	1315	3	6	9	N	5					165
02	756	#	451	-0-	-305	-0-	403	3	48	9	N	44					209
03	837	#	164	-0-	-673	-0-	164	3			N	-0-	131	1			78
04	810	#	550	-0-	-260	-0-	548	3	2	9	N	2					80

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

11	636	R	636	-0-	-0-	-0-	636	3			N	-0-					89
12	586	R	586	-0-	-0-	-0-	586	3			N	-0-					89
01	266	R	266	-0-	-0-	-0-	266	3			N	-0-					89
02	84	#	1	-0-	-83	-0-	1	3			N	-0-					89
03	93	#	-0-	-0-	-93	-0-					N	-0-					89
04	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

11	9214	R	4539	-0-	-4675	-0-	4502	2	37	9	N	34	54	1	4	8	42
12	0		4089	-0-	4089	4089	4034	2	55	9	N	50	49	1	4	8	39
01	0		4699	-0-	4699	8788	4643	2	56	9	N	51	24	1	5	8	61
02	12472	R	3684	-0-	-8788	-0-	3647	2	37	9	N	34	52	1	2	8	41
03	4993	R	4993	-0-	-0-	-0-	4946	2	47	9	N	43	25	1	2	8	57
04	4949	R	4949	-0-	-0-	-0-	4902	2	47	9	N	43	25	1	1	8	74