

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,022	1,052	2,644	15,687	30,727,833	4,042,699	12,867,379	415,077	53.52	7,588,792	5,286,668	26,732	1,493,555
02	2,312	255	1,502	4,132	31,777,663	2,355,601	13,608,637	438,988	54.58	9,934,418	3,702,077	35,844	844,580
03	3,051	2,369	1,010	3,789	5,941,941	3,562,624	1,556,113	50,197	52.83	509,550	1,040,272	15,609	664,326
04	855	127	159	926	375,676	54,658	205,090	6,616	40.32	10,910	194,696	1,605	123,473
05	691	269	151	1,062	1,829,753	1,558,091	165,739	5,346	61.14	18,180	147,174	30	96,780
06	1,888	332	364	2,652	9,736,167	124,140	640,811	20,671	92.97	272,729	350,690	671	363,064
6E	602	342	1	2,491	466,302	173,259	127,272	4,106	59.70	25,562	99,457		94,491
7B	3,593	1,062	455	6,365	1,303,713	267,760	650,821	20,994	42.89	217,073	424,551	390	465,653
7C	4,899	1,096	751	13,443	17,091,757	3,952,877	7,731,601	249,406	46.67	4,676,263	3,104,587	5,898	1,167,737
08	14,778	2,836	6,362	43,125	94,502,214	9,278,667	42,095,941	1,357,934	48.31	30,792,115	11,256,753	73,776	3,744,711
8A	3,680	663	652	13,844	10,941,066	5,201,706	4,564,675	147,248	41.64	2,721,459	1,842,770	1,379	835,032
09	5,553	1,363	435	13,987	1,638,988	375,943	633,130	20,424	53.34	44,395	579,812	1,023	747,489
10	2,401	626	580	6,224	5,958,826	1,033,493	674,546	21,760	82.61	35,390	608,925	397	600,527
TOTAL	49,325	2,392	15,066	127,727	12,291,899	1,981,518	85,521,755	2,758,766	59.39	56,846,836	28,638,432	163,354	11,241,418

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,996	239	3,461	18,515	36,621,285	147,750	15,107,992	503,600	58.60	8,973,714	6,078,149	26,781	1,842,401
02	2,620	35	1,626	4,437	39,229,137	203,500	14,087,598	469,587	63.91	9,903,083	4,125,808	11,512	979,211
03	5,423	333	2,185	5,391	5,985,138	999,680	2,513,104	83,770	52.16	454,523	2,031,784	4,800	1,124,440
04	1,055	32	193	1,041	401,817	11,160	232,494	7,750	41.17	15,817	222,623	135	144,537
05	983	22	324	1,265	1,850,514	190,688	459,576	15,319	71.56	17,704	448,802	308	166,242
06	2,292	31	412	3,116	9,429,377	16,290	673,941	22,465	92.79	261,234	412,337	820	411,117
6E	1,036	4	1	4,290	451,223	630	205,319	6,844	54.45	26,491	178,940		145,862
7B	4,844	216	535	8,255	1,265,418	36,807	726,463	24,215	41.57	217,300	539,632	2,332	614,213
7C	6,142	110	1,059	16,090	17,554,596	94,311	10,127,471	337,582	42.12	6,230,733	3,902,604	8,365	1,583,714
08	17,556	485	7,095	50,160	97,721,000	4,070,226	49,614,361	1,653,812	47.77	35,969,239	13,722,236	76,982	6,433,042
8A	4,282	178	683	15,565	10,915,425	4,223,568	4,650,451	155,015	43.85	2,651,351	2,054,880	2,499	967,082
09	7,220	225	623	16,802	1,606,918	54,998	772,910	25,764	50.70	46,910	739,097	2,307	1,158,443
10	3,224	74	1,418	7,342	5,900,281	73,263	908,354	30,278	84.17	35,187	861,247	1,747	954,924
TOTAL	62,673	1,984	19,615	152,269	28,932,129	122,871	100,080,034	3,336,001	56.27	64,803,286	35,318,139	138,588	16,525,228

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU DECEMBER, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	460,697,879	1,262,186	191,292,632	524,089	4,387,005	269,405,247	738,097	58.14
02	433,327,428	1,187,198	168,009,118	460,299	2,699,443	265,318,310	726,899	61.01
03	72,970,868	199,920	33,202,633	90,966	6,969,792	39,768,235	108,954	51.16
04	4,791,058	13,126	2,858,650	7,832	93,321	1,932,408	5,294	39.65
05	21,417,157	58,677	6,124,102	16,778	1,863,587	15,293,055	41,899	68.36
06	42,397,613	116,158	8,470,213	23,206	147,426	33,927,400	92,952	79.90
6E	5,542,717	15,186	2,425,196	6,644	173,889	3,117,521	8,542	55.15
7B	16,411,240	44,962	9,338,231	25,584	338,746	7,073,009	19,378	42.38
7C	235,986,297	646,538	124,642,372	341,486	4,266,699	111,343,925	305,052	46.55
08	1,221,945,081	3,347,795	615,179,449	1,685,423	30,486,829	606,765,632	1,662,372	48.78
8A	130,395,415	357,248	91,854,967	251,657	9,601,382	38,540,448	105,591	26.98
09	19,502,049	53,430	9,419,995	25,808	465,084	10,082,054	27,622	50.86
10	58,766,104	161,003	12,049,745	33,013	1,161,115	46,716,359	127,990	78.80
TOTAL	724,150,906	1,983,975	274,867,303	753,061	2,654,318	449,283,603	1,230,914	61.91

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU DECEMBER, 2018