

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,993	1,017	2,467	16,306	35,177,079	5,088,886	11,820,434	381,304	61.33	7,064,316	4,789,443	14,649	1,175,053
02	2,858	292	669	5,872	26,059,623	1,711,827	8,846,553	285,373	63.75	7,609,929	1,252,672	2,054	501,431
03	3,624	1,487	1,103	3,974	4,400,453	1,429,314	1,697,098	54,745	50.07	272,608	1,439,837	6,214	729,725
04	762	108	161	597	240,071	38,734	104,887	3,383	50.66	6,795	96,714	58	102,891
05	485	355	79	916	1,458,867	1,296,267	99,786	3,219	62.06		99,827	19	79,191
06	1,666	453	345	1,898	1,270,714	163,623	713,154	23,005	39.37	216,186	505,392	689	435,068
6E	851	101	55	4,019	414,470	33,697	157,229	5,072	59.22	21,582	146,496	74	144,888
7B	3,049	860	282	5,380	1,254,080	230,689	468,702	15,119	56.19	83,246	388,829	195	405,889
7C	6,513	755	819	11,632	28,889,603	1,149,782	14,440,340	465,817	48.62	12,670,009	1,769,556	16,493	1,064,880
08	21,845	2,267	3,650	45,908	64,309,522	7,226,325	75,429,566	2,433,212	50.42	70,465,323	4,861,352	144,478	3,501,469
8A	3,567	519	353	18,182	9,851,702	585,869	5,988,384	193,174	37.13	4,819,147	1,168,777	1,659	826,242
09	5,083	947	342	11,607	1,339,394	236,387	539,989	17,419	53.51	4,821	542,633	973	628,722
10	2,271	569	504	4,939	3,704,147	715,201	398,998	12,871	82.47	10,407	394,600	32	459,584
TOTAL	58,567	9,730	10,829	131,230	78,369,725	9,906,601	120,705,120	3,893,714	55.39	3,244,369	17,456,128	187,587	10,055,033

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	7,072	135	2,782	19,006	32,942,559	709,474	13,068,697	466,739	59.58	7,973,395	5,093,159	15,999	1,482,738
02	3,216	31	766	6,212	24,616,313	129,864	8,433,988	301,214	65.55	7,125,601	1,304,487	2,085	585,121
03	5,397	134	1,643	5,297	4,148,996	52,612	2,406,328	85,940	41.56	268,196	2,113,832	8,472	1,108,163
04	945	14	172	752	215,274	5,992	113,962	4,070	46.09	6,132	105,318	267	123,768
05	845	37	221	1,303	1,213,240	88,172	396,062	14,145	64.81		396,046	922	171,808
06	2,248	33	701	2,402	1,217,740	23,296	710,438	25,373	40.99	182,962	518,855	973	554,189
6E	996	6	56	4,315	372,885	3,388	160,483	5,732	56.64	21,122	136,798		173,665
7B	4,132	166	339	7,059	1,152,756	33,348	499,019	17,822	55.70	103,086	399,631	1,434	526,357
7C	7,413	78	894	13,469	26,301,507	202,328	13,454,118	480,504	48.58	11,564,800	1,903,338	25,764	1,266,966
08	24,522	176	3,817	51,213	52,457,021	2,145,780	74,908,713	2,675,311	50.37	67,944,715	6,855,439	139,812	4,161,959
8A	4,193	21	405	19,466	8,197,953	6,384	5,882,453	210,088	28.22	4,528,889	1,347,048	2,896	998,614
09	6,398	90	448	14,755	1,246,330	11,116	587,260	20,974	52.57	5,314	574,511	2,270	813,439
10	3,173	12	579	7,130	3,562,168	34,356	456,768	16,313	86.84	11,102	457,701	61	651,532
TOTAL	70,550	933	12,823	152,379	57,644,742	3,446,110	121,078,289	4,324,225	52.54	99,735,314	21,206,163	200,955	12,618,319

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU MARCH, 2025
IN BARRELS

RRC DIST	TOTAL ALLOWABLE CUMULATIVE	DAILY	REPORTED PRODUCTION CUMULATIVE	DAILY	DELINQUENT DELQ ALLOWABLE CUMULATIVE	NET UNDER PRODUCTION CUMULATIVE	DAILY	% UNDER PRODUCED
01	103,921,658	1,154,685	39,217,768	435,753	5,960,094	64,703,890	718,932	60.25
02	77,853,912	865,043	26,655,869	296,176	1,860,508	51,198,043	568,867	64.93
03	13,669,083	151,879	6,693,351	74,371	1,501,632	6,975,732	77,508	47.19
04	704,966	7,833	346,980	3,855	45,253	357,986	3,978	48.53
05	3,956,003	43,956	962,385	10,693	1,410,665	2,993,618	33,263	63.19
06	3,850,165	42,780	2,205,262	24,503	206,449	1,644,903	18,277	40.85
6E	1,233,807	13,709	495,711	5,508	37,085	738,096	8,201	58.77
7B	3,643,733	40,486	1,555,254	17,281	273,370	2,088,479	23,205	54.69
7C	88,348,826	981,654	43,482,978	483,144	1,555,501	44,865,848	498,510	50.17
08	486,510,172	5,405,669	235,117,777	2,612,420	20,317,270	251,392,395	2,793,249	50.21
8A	27,404,062	304,490	18,314,778	203,498	595,415	9,089,284	100,992	32.41
09	3,954,044	43,934	1,786,620	19,851	249,487	2,167,424	24,083	52.61
10	11,016,453	122,405	1,371,804	15,242	777,816	9,644,649	107,163	85.08
TOTAL	826,066,884	9,178,521	378,206,537	4,202,295	4,790,545	447,860,347	4,976,226	54.01

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU MARCH, 2025