

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year	Current Year Group Dates:	Previous Year Group Dates:	District Group Dates:
January	Jan 1, 2024	Jan 1, 2023	Jan 1, 2024
2024	thru	thru	thru
	Dec 31, 2024	Dec 31, 2023	Jan 31, 2024

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	0	9	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	19	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	879	879	8,895	120	75	33	8	2	32	14	98	445	14	35	3
Reenter	11	11	206	0	0	2	0	0	0	4	0	3	2	0	0
Field Transfer	8	8	93	0	0	1	0	0	0	0	1	6	0	0	0
Recompletion	96	96	1,302	1	9	4	4	0	7	0	4	46	15	5	1
Reclass	0	0	22	0	0	0	0	0	0	0	0	0	0	0	0
Other	503	503	8,103	30	27	14	7	4	12	21	55	220	65	42	6
Reclass Gas to Oil	5	5	58	0	2	0	0	0	0	0	0	3	0	0	0
Reclass Oil to Gas	25	25	440	9	5	0	0	0	1	1	1	5	0	1	2
Reclass Injection to Producing	1	1	41	0	1	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	6	6	193	0	1	1	0	0	0	2	1	0	0	1	0
	1,534	1,534	19,353	160	120	55	19	6	52	42	160	728	96	84	12
Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	687	687	6,899	86	50	19	2	2	8	14	98	363	14	30	1
Reenter	8	8	194	0	0	1	0	0	0	3	0	2	2	0	0
Field Transfer	6	6	70	0	0	0	0	0	0	0	1	5	0	0	0
Recompletion	75	75	1,078	1	5	3	2	0	1	0	3	41	15	4	0
Reclass	0	0	20	0	0	0	0	0	0	0	0	0	0	0	0
Other	428	428	6,505	21	1	11	4	2	8	19	52	213	65	26	6
Reclass Gas to Oil	5	5	58	0	2	0	0	0	0	0	0	3	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	1	1	40	0	1	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	5	5	187	0	1	0	0	0	0	2	1	0	0	1	0
	1,215	1,215	15,051	108	60	34	8	4	17	38	155	627	96	61	7

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	192	192	1,996	34	25	14	6	0	24	0	0	82	0	5	2
Reenter	3	3	12	0	0	1	0	0	0	1	0	1	0	0	0
Field Transfer	2	2	23	0	0	1	0	0	0	0	0	1	0	0	0
Recompletion	21	21	224	0	4	1	2	0	6	0	1	5	0	1	1
Reclass	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
Other	75	75	1,598	9	26	3	3	2	4	2	3	7	0	16	0
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	25	25	440	9	5	0	0	0	1	1	1	5	0	1	2
Reclass Injection to Producing	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	1	1	6	0	0	1	0	0	0	0	0	0	0	0	0
	319	319	4,302	52	60	21	11	2	35	4	5	101	0	23	5

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	312	312	3,868	3	2	7	3	0	6	21	32	148	65	20	5
Gas / G-1	7	7	114	0	1	2	0	0	2	2	0	0	0	0	0
	319	319	3,982	3	3	9	3	0	8	23	32	148	65	20	5

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	686	686	8,011	101	48	13	0	4	3	1	112	395	7	0	2
Vertical	327	327	4,606	5	9	12	7	0	11	30	36	136	34	47	0
Directional	29	29	366	0	3	5	0	0	0	0	1	12	8	0	0
Sidetrack	2	2	36	0	0	1	0	0	0	0	0	0	1	0	0
Unknown	171	171	2,032	2	0	3	1	0	3	7	6	84	46	14	5
	1,215	1,215	15,051	108	60	34	8	4	17	38	155	627	96	61	7

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	259	259	3,405	52	52	15	6	0	25	1	0	92	0	15	1
Vertical	50	50	725	0	6	3	4	2	10	2	4	9	0	7	3
Directional	7	7	82	0	1	3	1	0	0	0	0	0	0	1	1
Sidetrack	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	3	3	86	0	1	0	0	0	0	1	1	0	0	0	0
	319	319	4,302	52	60	21	11	2	35	4	5	101	0	23	5

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	17	17	227	0	0	2	0	0	0	2	2	4	6	1	0
Reenter	3	3	34	0	0	0	1	0	0	0	1	0	0	1	0
Recompletion	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
	20	20	262	0	0	2	1	0	0	2	3	4	6	2	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	837	837	9,084	57	18	32	30	2	58	48	115	232	97	126	22
	837	837	9,084	57	18	32	30	2	58	48	115	232	97	126	22

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	748	748	8,171	95	55	6	15	9	26	14	103	381	18	19	7
Reenter	10	10	96	1	0	1	0	0	0	1	0	1	6	0	0
Field Transfer	1	1	70	0	1	0	0	0	0	0	0	0	0	0	0
Recompletion	39	39	850	0	6	2	1	0	3	1	0	19	6	0	1
Reclass	1	1	42	0	1	0	0	0	0	0	0	0	0	0	0
	799	799	9,229	96	63	9	16	9	29	16	103	401	30	19	8

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	259	259	2,987	13	10	3	8	1	9	2	60	146	4	3	0
Reenter	1	1	6	0	0	0	0	0	0	0	0	0	1	0	0
Field Transfer	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	4	4	85	0	1	0	1	0	1	0	1	0	0	0	0
Reclass	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0
	264	264	3,085	13	11	3	9	1	10	2	61	146	5	3	0

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	619	619	6,735	90	53	3	8	4	14	1	100	335	8	0	3
Vertical	161	161	2,265	6	8	1	7	5	10	15	3	65	17	19	5
Directional	19	19	230	0	2	5	1	0	5	0	0	1	5	0	0
Sidetrack	1	1	10	0	0	1	0	0	0	0	0	0	0	0	0
	800	800	9,240	96	63	10	16	9	29	16	103	401	30	19	8

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	135	135	1,969	6	13	3	3	0	6	8	1	59	18	16	2
Gas	36	36	613	6	1	3	12	4	10	0	0	0	0	0	0
Oil and Gas	558	558	6,154	82	48	2	1	0	7	3	100	301	6	2	6
Injection	49	49	370	0	1	1	0	0	1	1	1	38	6	0	0
Service	0	0	12	0	0	0	0	0	0	0	0	0	0	0	0
Other	21	21	111	2	0	0	0	5	5	4	1	3	0	1	0
	799	799	9,229	96	63	9	16	9	29	16	103	401	30	19	8