

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
FEBRUARY 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2023
EXTRACTION LOSS *	151,354,911	15.50	
ACID GAS H2S & CO2	14,504,719	1.48	
PLANT FUEL AND LEASE USE	56,450,547	5.78	-5.10
PRESS MAINT & REPRESS	15,348,611	1.57	6.10
TRANSMISSION LINES	679,570,420	69.62	.43
CYCLED	24,817,425	2.54	94.75
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	38,701	.00	-86.64
VENTED OR FLARED	10,590,218	1.08	-11.04
PLANT METER DIFFERENCE	23,321,348	2.38	

TOTAL GAS PRODUCED	975,996,900		2.95
MARKETED PRODUCTION #	736,020,967		-.01

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2024

GAS FIELDS PRODUCED	4,479
GAS WELLS PRODUCED	85,830
GAS WELL GAS PRODUCED	587,457,089
EXTRACTION LOSS (LEASE)	25,041,350
FUEL SYSTEM & LEASE USE	12,080,128
GAS LIFT	323,484
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	317,665,853
PROCESSING PLANTS	231,401,957
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	944,317

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2024

OIL WELLS PRODUCED	166,452
CASINGHEAD GAS PRODUCED	388,539,811
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	83,627,193

TOTAL	472,167,004
FUEL SYSTEM & LEASE USE	13,425,508
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	185,753,096
PROCESSING PLANTS	265,143,206
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,845,194
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	104	6,016	95,813,248	3,185,271	3,426,101	15,729	0	27,982,279	61,016,886	0	186,982
02	439	3,531	33,438,808	3,318,298	1,297,380	75	0	5,441,392	23,286,005	0	95,658
03	445	2,263	13,451,414	613,153	391,519	864	0	10,758,496	1,672,174	0	15,208
04	779	9,608	42,365,485	319,261	1,319,704	0	0	18,067,591	22,644,928	0	14,001
05	170	5,315	18,024,061	8,378	182,916	0	0	17,106,077	633,922	0	92,768
06	405	12,228	146,249,026	392,776	1,392,428	189,271	0	127,515,861	16,756,636	0	2,054
7B	670	2,986	998,921	6,034	9,030	0	0	576,680	407,017	0	160
7C	306	9,871	5,383,347	31,261	145,023	4,824	0	1,691,300	3,503,375	0	7,564
08	304	6,939	152,554,110	16,780,188	1,799,341	107,503	0	43,132,076	90,206,942	0	528,060
8A	13	93	134,903	1,264	3,178	0	0	22,814	106,961	0	686
09	358	16,094	62,134,620	90,066	1,548,119	4,857	0	52,770,416	7,719,986	0	1,176
10	486	10,886	16,909,146	295,400	565,389	361	0	12,600,871	3,447,125	0	0
	4,479	85,830	587,457,089	25,041,350	12,080,128	323,484	0	317,665,853	231,401,957	0	944,317

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2024

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,213	27,436,348	24,990,573	52,426,921	2,614,490	0	34,123,929	14,680,040	0	1,008,462
02	6,935	20,099,441	46,018,890	66,118,331	2,014,219	0	48,313,741	15,540,661	0	249,710
03	7,362	3,219,258	366,608	3,585,866	401,796	0	2,864,599	233,755	0	85,716
04	1,010	144,622	0	144,622	24,579	0	74,109	45,180	0	754
05	1,618	466,498	107,985	574,483	60,782	0	436,852	61,501	0	15,348
06	3,075	4,657,078	1,302,175	5,959,253	52,464	0	5,531,070	218,353	0	157,366
6E	4,356	9,729	0	9,729	20	0	7,917	1,792	0	0
7B	7,704	807,010	0	807,010	55,366	0	419,331	292,063	0	40,250
7C	14,799	80,927,010	1,663,386	82,590,396	2,099,263	0	15,685,956	64,012,069	0	793,108
08	55,178	236,238,729	8,994,657	245,233,386	5,697,596	0	68,130,341	166,805,487	0	4,599,962
8A	19,458	9,437,668	0	9,437,668	130,028	0	6,599,093	1,820,103	0	888,444
09	15,204	1,586,353	4,857	1,591,210	83,985	0	769,863	735,577	0	1,785
10	7,540	3,510,067	178,062	3,688,129	190,920	0	2,796,295	696,625	0	4,289
TOTAL	166,452	388,539,811	83,627,193	472,167,004	13,425,508	0	185,753,096	265,143,206	0	7,845,194

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,909,782	0	91,423	256,862	3,258,067	89,096	525,758	504,409	54,925	4,432,255
02	3,038,712	0	11,902	356,039	3,406,653	410,361	2,217,095	2,747,827	4,544,947	13,326,883
03	564,180	0	30,512	17,664	612,356	260,304	1,273,299	1,662,360	1,409,210	5,217,529
04	292,896	0	2,057	22,057	317,010	142,274	535,269	814,009	2,750	1,811,312
05	7,247	0	8,218	2,687	18,152	165,574	930,036	982,217	478	2,096,457
06	360,574	0	10,586	64,906	436,066	132,336	330,179	564,981	1,660	1,465,222
7B	6,291	0	14,622	1,148	22,061	54,711	266,485	377,177	28,304	748,738
7C	30,074	0	71,753	116,025	217,852	327,022	1,818,086	1,616,660	102	3,979,722
08	15,681,939	0	412,370	431,790	16,526,099	5,567,467	717,377	2,423,514	1,602,616	26,837,073
8A	1,146	112,741	8,707	1,303	123,897	185,932	265,580	128,984	827,507	1,531,900
09	86,149	0	81,253	7,150	174,552	100,155	500,872	770,985	275,524	1,822,088
10	267,207	0	30,574	89,287	387,068	76,654	709,401	379,398	45,435	1,597,956
TOTAL	23,246,197	112,741	773,977	1,366,918	25,499,833	7,511,886	10,089,437	12,972,521	8,793,458	64,867,135

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2024

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 3,986 TOTAL- 3,986

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	41,777,714	41,777,714
DELIVERIES FROM GATH. SYSTEM	0	45,346	45,346
UNACCOUNTED FOR	0	-3,149,026	-3,149,026
GAS TO PLANTS FOR PROCESSING	0	38,583,342	38,583,342
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,154,571
 TOTAL GAS TO PLANTS FOR PROCESSING			 44,737,913

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,160,757
ACID GAS H2S, CO2, H2O			117,541
PLANT, LEASE, & SYSTEM USE	0	32,548	2,486,394
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,662,280
CYCLED	0	0	24,817,425
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,744,469
TO TRANSMISSION LINES	0	0	4,613,750
VENTED OR FLARED	0	12,798	55,102
METER DIFFERENCE			1,080,195
 TOTAL GAS DISPOSITION	 0	 45,346	 44,737,913

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	112,741
GASOLINE	48,871
BUTANES - PROPANES	108,677
ETHANE	37,445
OTHER PRODUCTS	1,298,825
 TOTAL PLANT PRODUCTION	 1,606,559

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		203
CO2 PRODUCTION (MCF)		7,662,280

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2024

PLANTS OPERATED: 137
WELLS PRODUCED: GAS- 17,609 OIL- 10,647 TOTAL- 28,256

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	325,438,180	85,420,432	410,858,612
DELIVERIES FROM GATH. SYSTEM	41,562,829	12,366,088	53,928,917
UNACCOUNTED FOR	58,331,191	6,706,578	65,037,769
GAS TO PLANTS FOR PROCESSING	342,206,542	79,760,922	421,967,464
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			98,732,248
TOTAL GAS TO PLANTS FOR PROCESSING			520,699,712

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			103,202,382
ACID GAS H2S, CO2, H2O			13,343,360
PLANT, LEASE, & SYSTEM USE	4,904,150	471,823	14,429,403
GAS LIFT	9,407,765	793,900	1,111,136
REPRESS & PRESS MAINT	2,312	0	7,684,019
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,384,911	11,154,250	1,602,024
TO TRANSMISSION LINES	3,308,768	0	387,026,849
VENTED OR FLARED	2,362	9,955	1,032,866
METER DIFFERENCE			-12,535,273
TOTAL GAS DISPOSITION	26,010,268	12,429,928	516,896,766

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,773,977
GASOLINE	7,132,650
BUTANES - PROPANES	38,652,444
ETHANE	41,693,550
OTHER PRODUCTS	1,420,320

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	5,289,397
GASOLINE	LOUISIANA	64,272

TOTAL PLANT PRODUCTION	90,672,941	TOTAL	5,353,669
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,224
CO2 PRODUCTION (MCF)	19,354

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2024

PLANTS OPERATED: 1,064
WELLS PRODUCED: GAS- 7,430 OIL- 13,185 TOTAL- 20,615

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	85,728,547	203,156,760	288,885,307
DELIVERIES FROM GATH. SYSTEM	9,286,508	11,823,762	21,110,270
UNACCOUNTED FOR	7,080,533	12,942,926	20,023,459
GAS TO PLANTS FOR PROCESSING	83,522,572	204,275,924	287,798,496
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			23,639,454
TOTAL GAS TO PLANTS FOR PROCESSING			311,437,950

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,950,422
ACID GAS H2S, CO2, H2O			1,043,818
PLANT, LEASE, & SYSTEM USE	391,057	1,936,707	6,292,829
GAS LIFT	13,306	1,657,724	71,495,124
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,183,656	8,442,636	30,340,815
TO TRANSMISSION LINES	8,217,633	7,578	156,572,937
VENTED OR FLARED	106	6,285	681,233
METER DIFFERENCE			34,776,426
TOTAL GAS DISPOSITION	9,805,758	12,050,930	322,153,604

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,366,918
GASOLINE	330,365
BUTANES - PROPANES	1,328,316
ETHANE	1,241,526
OTHER PRODUCTS	6,074,313

OUT OF STATE GAS TO PLANTS

	MCF
OKLAHOMA	3,005

TOTAL PLANT PRODUCTION	11,341,438	TOTAL	3,005
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	628
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	36,700	2.63
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	37,341	4.33
03	ENERGY TRANSFER COMPANY	ALAMO	86,933	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,517	.00
08	OXY USA INC.	BLOCK 31	36,068	4.18
08	ETC TEXAS P/L, LTD	HALLEY	21,600	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	13,672	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	23,458	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	83,142	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	146,114	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
FEBRUARY 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

February 2024

OPERATOR			TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,842,880.00	0.00	4,842,880.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	154,420.00	0.00	154,420.00
EL PASO NAT'L GAS CO., LLC			0.00
ENABLE MIDSTREAM PRTRNS. LP			0.00
ET GATHERING AND PROCESSING, LLC			0.00
ETC HAYNESVILLE, LLC			0.00
ETC TEXAS PIPELINE, LLC			0.00
GULF SOUTH P/L CO	29,917,099.00	0.00	29,917,099.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,821,096.00	18,508,931.00	35,330,027.00
NAT'L GAS P/L OF AMER	65,630,546.00	14,031,919.00	79,662,465.00
NORTHERN NAT'L GAS CO	14,890,343.00	1,572,724.00	16,463,067.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,366,514.00	0.00	3,366,514.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,221,620.00		8,221,620.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,400,128.00	0.00	10,400,128.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	22,348,279.00	0.00	22,348,279.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	176,592,925.00	34,113,574.00	210,706,499.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 2%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	23,063	447,574	0	2,330,284	3,637,176
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	228,959	1,156,084	0	691,665	2,225,533
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	84,886	216,495	0	1,196,899	2,081,705
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	104,580	3,209,423	0	7,925,649	14,888,647
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	138	0	2,358,957	2,358,957
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	2,020	59	0	700,610	1,795,610
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,099,859	3,889,070	0	7,239,025	12,901,273
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	764,514	18,352,701	0	30,422,215	95,922,215
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	245,628	409,102	0	1,690,594	3,190,594
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	667,656	3,572,056	0	6,008,183	10,654,778
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	154,462	572,380	0	3,085,843	3,085,843
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	46,087	1,103,382	0	1,931,848	2,931,848
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	129,203	1,086,381	0	3,972,940	5,687,940
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	457,274	2,938,071	0	16,962,349	22,622,349
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	1	140,062	0	5,688,046	8,397,457
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	592,644	648,803	0	3,184,926	4,253,926
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	0	275,242	0	25,443,213	32,521,658
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	20,115,796	0	64,402,775	124,402,775
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	686,069	670,733	0	5,556,206	10,707,383
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	115,688	0	682,502	950,002
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	976,853	8,924,376	0	80,717,624	115,824,941
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,067,457	4,238,281	0	18,806,994	34,425,754
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	970,041	2,452,560	0	2,571,370	7,606,970
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	360,352	706,439	0	5,134,421	9,573,421
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	2,494,531	8,376,919	0	19,397,906	34,017,906
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,732,851	3,531,153	0	6,377,606	13,415,026
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	141,417	3,455,378	0	25,587,542	32,016,936
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	719,133	2,312,340	0	5,262,590	5,262,590
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	167,479	146,075	0	1,865,940	2,971,947
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,957,923	14,531,757	0	22,656,593	38,116,593
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	833,109	6,571,017	0	6,149,984	12,665,540
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,042,121	3,230,974	0	1,174,358	2,007,302
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	630,755	1,326,959	0	6,065,095	9,865,095
TOTAL GAS STORAGE			29,380,927	118,723,468	0	396,922,042	691,853,539

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).