3/6/2009

RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed February 2009

		Activity by District For February														
	February	Jan-Feb														
	2009	2009	2008	01	02	03	04	05	06	6E	7B	7C	80	8A	09	10
New field Discoveries*	13	29	19	0	4	1	3	0	0	0	0	1	1	0	0	3
Oil	2	9	9	0	0	0	0	0	0	0	0	1	1	0	0	0
Gas	11	20	10	0	4	1	3	0	0	0	0	0	0	0	0	3
Drilling Overview**																
New Drill Dry/Completions	1,459	2,733	2,376	103	37	40	85	83	146	0	58	163	280	116	265	83
Re-enter Dry/Completions	95	126	102	1	0	0	1	0	0	0	4	1	83	4	1	0
Re-Completions	172	339	253	10	17	16	14	5	8	0	3	3	63	12	15	6
Total Completions	1,724	3,190	2,720	114	54		100	88	154	0	65	166	426	131	281	89
Oil Completions	777	1,333	936	92	9	27	7	1	11	0	51	82	286	114	80	17
New Drill	675	1,114	724	82	3	20	6	1	10	0	46	80	237	106	69	15
Re-Enter	14	37	75	1	0	0	0	0	0	0	4	0	6	2	1	0
Re-Completion	88	182	137	9	6	7	1	0	1	0	1	2	43	6	10	
Gas Completions	800	1,681	1,661	15	44	28	93			0	10	84	28	2	198	72
New Drill	736	1,543	1,544	14	33	19	79	80	134	0	8	82	24	1	194	68
Re-Enter	2	6	13	0	0	0	1	0	0	0	0	1	0	0	0	0
Re-Completion	62	132	104	1	11	9	13	5	7	0	2	1	4	1	4	4
Unperforated Completions	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	147	176	123	7	1	1	0	2	2	0	4	0	112	15	3	0
Injection	145	172	103	7	1	0	0	2	2	0	4	0	112	14	3	0
Other	2	4	20	0	0	1	0	0	0	0	0	0	0	1	0	0
Total Holes Plugged	604	951	1,153	1	12	71	84			10	119	38	141	28	13	
Completed Holes	602	943	1,142	1	12	71	84		25	10	119	37	141	27	13	
Oil	369	519	700	1	0	54	25		7	10	76	20	116	16	0	40
Gas	175	340	333	0	12	16	53			0	30	16	1	0	13	
Other	58	84	109	0	0	1	6	0	0	0	13	1	24	11	0	2
Dry Holes Drilled.Plugged	2	8	11	0	0	0	0	0	0	0	0	1	0	1	0	0
New Drill	2	7	11	0	0	0	0	0	0	0	0	1	0	1	0	0
Re-Enter	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

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RAILROAD COMMISSION OF TEXAS

Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity February 2009

	;	Activity by District For February														
	February 2009	Jan-Feb <i>200</i> 9	Jan-Feb <i>200</i> 8	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	943	2,207	3,686	37	35	64	77	53	98	0	52	66	153	38	205	65
New Drill	751	1,813	3,238	28	18	42	50	43	89	0	33	59	108	28	200	53
Re-enter	44	86	105	2	1	3	1	0	2	0	11	0	20	4	0	0
Re-complete	148	308	343	7	16	19	26	10	7	0	8	7	25	6	5	12
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	943	2,207	3,686	37	35	64	77	53	98	0	52	66	153	38	205	65
Oil	175	405	708	12	5	17	1	0	1	0	11	8	59	19	39	3
Gas	265	597	868	3	7	8	25	45	49	0	1	17	4	6	85	15
Oil and Gas	430	1,066	1,997	8	22	32	51	8	44	0	33	40	63	5	77	47
Injection	56	85	95	14	1	6	0	0	3	0	5	0	18	5	4	0
Service	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	17	53	16	0	0	1	0	0	1	0	2	1	9	3	0	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.