

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
SEPTEMBER 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JANUARY 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2023
EXTRACTION LOSS *	164,641,674	16.00	
ACID GAS H2S & CO2	13,285,251	1.29	
PLANT FUEL AND LEASE USE	54,301,085	5.27	-1.88
PRESS MAINT & REPRESS	15,811,891	1.53	15.18
TRANSMISSION LINES	721,080,115	70.09	15.30
CYCLED	25,064,388	2.43	-6.38
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	3,415,676	.33	-22.74
VENTED OR FLARED	11,475,833	1.11	-22.93
PLANT METER DIFFERENCE	19,646,000	1.90	

TOTAL GAS PRODUCED	1,028,721,913		-1.70
MARKETED PRODUCTION #	775,381,200		14.09

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2024

GAS FIELDS PRODUCED	4,116
GAS WELLS PRODUCED	85,703
GAS WELL GAS PRODUCED	603,124,751
EXTRACTION LOSS (LEASE)	26,591,101
FUEL SYSTEM & LEASE USE	12,070,764
GAS LIFT	301,197
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	316,754,237
PROCESSING PLANTS	246,259,615
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,147,837

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2024

OIL WELLS PRODUCED	160,540
CASINGHEAD GAS PRODUCED	425,597,162
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	32,569,261

TOTAL	458,166,423
FUEL SYSTEM & LEASE USE	13,818,590
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	150,402,677
PROCESSING PLANTS	285,360,414
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,584,742
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	83	6,874	87,514,590	3,423,978	2,553,171	8,121	0	26,500,547	54,697,623	0	331,150
02	388	3,487	41,626,152	4,452,347	1,373,477	5,797	0	2,980,577	32,723,937	0	90,017
03	405	2,129	12,399,544	665,380	406,620	1,489	0	9,986,644	1,329,734	0	9,677
04	727	9,172	44,139,162	244,889	1,550,945	672	0	14,696,780	27,632,522	0	13,354
05	159	5,309	21,602,279	8,729	195,533	0	0	20,706,107	592,463	0	99,447
06	397	11,637	152,990,246	347,580	1,243,549	175,516	0	131,779,333	19,442,712	0	1,556
7B	624	2,784	956,029	4,197	9,455	0	0	539,695	402,206	0	476
7C	260	10,906	4,419,796	22,718	137,916	1,839	0	1,142,660	3,112,849	0	1,814
08	271	7,055	156,998,189	17,070,705	2,553,806	91,440	0	41,587,596	95,097,011	0	597,631
8A	11	90	141,117	855	3,509	0	0	21,184	115,569	0	0
09	316	15,789	63,391,054	85,455	1,528,983	16,323	0	54,049,417	7,708,161	0	2,715
10	475	10,471	16,946,593	264,268	513,800	0	0	12,763,697	3,404,828	0	0
	4,116	85,703	603,124,751	26,591,101	12,070,764	301,197	0	316,754,237	246,259,615	0	1,147,837

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2024

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	20,786	28,934,713	10,837,965	39,772,678	2,473,949	0	22,989,731	13,053,820	0	1,255,178
02	6,983	21,421,056	2,318,429	23,739,485	2,027,969	0	4,337,072	17,168,675	0	205,769
03	6,864	3,475,619	154,425	3,630,044	359,694	0	2,882,876	295,693	0	91,781
04	964	142,935	672	143,607	17,834	0	59,475	55,274	0	11,024
05	1,599	468,542	54,187	522,729	61,956	0	384,297	69,045	0	7,431
06	3,160	4,879,111	1,390,088	6,269,199	291,335	0	5,642,197	194,220	0	141,447
6E	4,398	94,058	0	94,058	24	0	92,013	2,021	0	0
7B	7,061	829,320	0	829,320	7,524	0	556,075	247,724	0	17,997
7C	14,316	90,217,629	1,544,795	91,762,424	2,130,348	0	22,639,582	66,106,968	0	885,526
08	54,429	259,511,590	14,444,622	273,956,212	6,122,808	0	78,125,807	185,148,686	0	4,558,911
8A	18,585	10,303,532	0	10,303,532	22,687	0	7,442,589	1,436,552	0	1,401,704
09	14,315	1,760,042	16,323	1,776,365	87,360	0	794,374	892,720	0	1,911
10	7,080	3,559,015	1,807,755	5,366,770	215,102	0	4,456,589	689,016	0	6,063
TOTAL	160,540	425,597,162	32,569,261	458,166,423	13,818,590	0	150,402,677	285,360,414	0	8,584,742

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,089,591	0	94,331	121,033	3,304,955	93,165	459,269	386,308	61,507	4,305,204
02	3,986,108	0	63,247	324,675	4,374,030	588,022	2,650,881	3,203,083	4,202,888	15,018,904
03	493,682	0	33,692	7,169	534,543	349,675	1,464,695	1,632,253	1,622,674	5,603,840
04	223,875	0	2,313	14,743	240,931	179,428	604,023	632,229	2,658	1,659,269
05	8,141	0	7,634	3,552	19,327	200,760	917,537	893,140	841	2,031,605
06	318,345	0	9,319	42,721	370,385	161,603	362,843	490,197	2,053	1,387,081
7B	4,495	0	12,476	1,001	17,972	67,965	272,577	368,350	21,254	748,118
7C	21,165	0	38,043	157,158	216,366	212,123	1,037,596	850,505	59	2,316,649
08	15,332,864	1,871	309,529	128,363	15,772,627	4,028,081	8,330,329	7,551,772	1,142,122	36,824,931
8A	777	28,200	15,152	584	44,713	214,869	247,874	184,510	780,345	1,472,311
09	78,787	0	56,717	7,256	142,760	117,245	496,596	796,681	270,756	1,824,038
10	242,867	0	40,149	72,819	355,835	98,878	747,664	460,063	58,743	1,721,183
TOTAL	23,800,697	30,071	682,602	881,074	25,394,444	6,311,814	17,591,884	17,449,091	8,165,900	74,913,133

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2024

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,859 TOTAL- 2,859

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	40,155,872	40,155,872
DELIVERIES FROM GATH. SYSTEM	0	20,145	20,145
UNACCOUNTED FOR	0	-1,873,794	-1,873,794
GAS TO PLANTS FOR PROCESSING	0	38,261,933	38,261,933
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,110,557
TOTAL GAS TO PLANTS FOR PROCESSING			39,372,490

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			913,197
ACID GAS H2S, CO2, H2O			502,606
PLANT, LEASE, & SYSTEM USE	0	20,000	2,491,147
GAS LIFT	0	0	6,058
REPRESS & PRESS MAINT	0	0	7,360,139
CYCLED	0	0	25,064,388
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,759,589
TO TRANSMISSION LINES	0	0	168,116
VENTED OR FLARED	3	145	104,881
METER DIFFERENCE			1,002,369
TOTAL GAS DISPOSITION	3	20,145	39,372,490

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,071
GASOLINE	54,156
BUTANES - PROPANES	112,973
ETHANE	31,811
OTHER PRODUCTS	438,019
TOTAL PLANT PRODUCTION	667,030

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2024

PLANTS OPERATED: 138
WELLS PRODUCED: GAS- 17,819 OIL- 15,072 TOTAL- 32,891

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	322,240,752	103,844,870	426,085,622
DELIVERIES FROM GATH. SYSTEM	38,193,192	11,908,885	50,102,077
UNACCOUNTED FOR	84,243,836	8,049,960	92,293,796
GAS TO PLANTS FOR PROCESSING	368,291,396	99,985,945	468,277,341
REFINERY AND STORAGE VAPORS			214,864
OTHER SOURCES			74,813,488
 TOTAL GAS TO PLANTS FOR PROCESSING			 543,305,693

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			93,324,439
ACID GAS H2S, CO2, H2O			12,100,737
PLANT, LEASE, & SYSTEM USE	4,785,572	932,278	13,552,311
GAS LIFT	12,223,050	1,940,882	1,770,647
REPRESS & PRESS MAINT	1,242	0	8,450,510
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	6,237,732	8,641,105	1,527,160
TO TRANSMISSION LINES	2,448,897	5,823	390,201,018
VENTED OR FLARED	28,400	30,357	841,349
METER DIFFERENCE			17,470,488
 TOTAL GAS DISPOSITION	 25,724,893	 11,550,445	 539,238,659

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,682,602
GASOLINE	6,088,453
BUTANES - PROPANES	26,837,668
ETHANE	26,804,244
OTHER PRODUCTS	1,492,286

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,088,047
NEW MEXICO	326,027
LOUISIANA	50,963

TOTAL PLANT PRODUCTION	62,905,253	TOTAL	1,465,037
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2024

PLANTS OPERATED: 1,093
WELLS PRODUCED: GAS- 15,770 OIL- 8,774 TOTAL- 24,544

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,790,161	149,341,428	234,131,589
DELIVERIES FROM GATH. SYSTEM	18,246,479	13,040,929	31,287,408
UNACCOUNTED FOR	8,835,898	6,359,946	15,195,844
GAS TO PLANTS FOR PROCESSING	75,379,580	142,660,445	218,040,025
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			23,763,082
TOTAL GAS TO PLANTS FOR PROCESSING			241,803,107

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,812,937
ACID GAS H2S, CO2, H2O			681,908
PLANT, LEASE, & SYSTEM USE	809,267	2,321,535	3,499,621
GAS LIFT	2,265,100	1,289,867	13,955,412
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	670,258	9,260,162	16,746,882
TO TRANSMISSION LINES	14,584,091	268	161,219,088
VENTED OR FLARED	158	23,845	714,116
METER DIFFERENCE			1,173,143
TOTAL GAS DISPOSITION	18,328,874	12,895,677	241,803,107

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,881,074
GASOLINE	169,205
BUTANES - PROPANES	641,243
ETHANE	613,036
OTHER PRODUCTS	6,235,595

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,026

TOTAL PLANT PRODUCTION	10,540,153	TOTAL	4,026
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	23,132	4.09
03	ENERGY TRANSFER COMPANY	ALAMO	102,906	.00
05	BASA RESOURCES, INC.	VAN UNIT	18,000	85.53
7C	WTG GAS PROCESSING, LLC	JAMESON	71,619	5.05
08	OXY USA INC.	BLOCK 31	29,786	3.64

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
SEPTEMBER 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
SEPTEMBER 2024

OPERATOR	TEXAS PRODUCED GAS EXPORTED MCF	IMPORTED GAS EXPORTED MCF	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,021,874.00	0.00	4,021,874.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	28,312.00	0.00	28,312.00
EL PASO NAT'L GAS CO., LLC	34,989,154.00	0.00	34,989,154.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC	85,984.00	302,077.00	388,061.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	40,466,642.00	0.00	40,466,642.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,176,982.00	18,869,160.00	37,046,142.00
NAT'L GAS P/L OF AMER	28,494,791.00	11,083,401.00	39,578,192.00
NORTHERN NAT'L GAS CO	13,487,406.00	1,881,049.00	15,368,455.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,853,087.00	0.00	5,853,087.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,975,557.00	0.00	5,975,557.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,875,747.00	0.00	8,875,747.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	21,897,563.00	0.00	21,897,563.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	182,353,099.00	32,135,687.00	214,488,786.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 13%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	509,551	244,399	0	3,518,355	4,825,247
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	13,818	0	0	1,716,908	1,716,908
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	206,130	449,264	0	1,766,738	3,300,606
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	109,790	439,100	0	964,086	1,848,892
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	655,105	41,867	0	7,165,605	14,128,603
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	931	0	2,352,780	2,352,780
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	711,126	1,806,126
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	414,801	4,160,985	0	4,457,926	10,120,174
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	30,832,002	40,064,079	0	38,890,911	104,390,911
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	96,952	178	0	2,136,549	3,636,549
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,040,194	3,091,234	0	7,732,495	12,379,090
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	29	37	0	3,968,583	3,968,583
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	2,264	70	0	3,565,622	4,565,622
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	39,458	3	0	5,766,054	7,481,054
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	398,209	597,481	0	20,729,829	26,389,829
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	85,048	762	0	6,191,829	8,901,240
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	304,941	278,191	0	3,630,458	4,699,458
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,012,213	7,907,408	0	14,916,033	21,986,435
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,231,090	7,987,854	0	85,846,004	145,846,004
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	86,208	1,843,861	0	3,294,247	8,445,424
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	6,010	0	0	846,533	1,114,033
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	8,557,587	0	85,220,733	120,328,050
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,141,716	4,085,128	0	21,901,656	37,520,416
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	640,422	837,282	0	3,251,741	8,287,341
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	355,211	799,205	0	5,176,134	9,615,134
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	3,095,050	7,985,245	0	17,501,785	32,121,785
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,177,751	1,993,390	0	3,486,733	10,524,153
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	468,401	2,645,480	0	26,078,679	32,504,549
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	769,605	432,043	0	7,788,193	7,788,193
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	562,978	269,962	0	1,809,701	2,915,708
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	9,842,898	12,366,033	0	20,514,094	35,974,094
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	568,265	1,182,491	0	12,457,819	18,973,375
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,379,932	3,437,026	0	1,671,519	2,475,519
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	216,524	365	0	2,301,681	6,101,681
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE UNIT	ANDERSON	1,421,262	0	0	3,946,231	3,946,231
TOTAL GAS STORAGE			61,683,828	111,698,941	0	436,255,992	731,146,978

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).