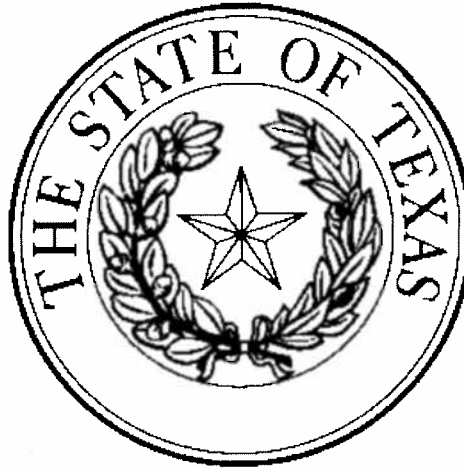


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2013
EXTRACTION LOSS *	79,300,950	11.12	
ACID GAS H2S & CO2	8,101,973	1.13	
PLANT FUEL AND LEASE USE	43,220,986	6.06	27.17
PRESS MAINT & REPRESS	9,235,197	1.29	23.80
TRANSMISSION LINES	492,969,178	69.17	-.43
CYCLED	28,678,534	4.02	3.62
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	45,099,570	6.32	34.95
VENTED OR FLARED	7,083,933	.99	15.68
PLANT METER DIFFERENCE	-1,076,147	.15	

TOTAL GAS PRODUCED	712,614,174		8.89
MARKETED PRODUCTION #	536,190,164		1.32

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2014

GAS FIELDS PRODUCED	6,812
GAS WELLS PRODUCED	99,056
GAS WELL GAS PRODUCED	532,342,468
EXTRACTION LOSS (LEASE)	14,081,750
FUEL SYSTEM & LEASE USE	11,770,777
GAS LIFT	237,079
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	319,367,134
PROCESSING PLANTS	186,572,991
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	312,737

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2014

OIL WELLS PRODUCED	184,609
CASINGHEAD GAS PRODUCED	180,271,706
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	18,661,687

TOTAL	198,933,393
FUEL SYSTEM & LEASE USE	5,847,776
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	97,099,612
PROCESSING PLANTS	90,764,218
CARBON BLACK PLANTS	357
VENTED OR FLARED	5,221,430
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	168	4,647	71,100,526	5,050,574	1,270,268	0	0	20,779,715	43,823,333	0	176,636
02	862	2,932	34,378,185	4,384,640	798,046	3,039	0	13,326,173	15,861,273	0	5,014
03	796	2,956	20,412,436	713,445	804,657	52,492	0	13,241,440	5,597,799	0	2,603
04	1,265	12,154	58,451,237	923,803	2,215,070	6,453	0	41,058,362	14,218,614	0	28,935
05	209	6,082	33,150,085	21,721	453,043	28,412	0	30,931,695	1,714,615	0	599
06	535	15,680	83,536,433	573,741	1,605,114	76,480	0	54,101,875	27,178,059	0	1,164
7B	973	4,729	2,525,019	13,072	53,928	0	0	1,585,889	872,115	0	15
7C	437	13,791	13,032,640	59,069	333,532	0	0	4,664,162	7,971,080	0	4,797
08	465	3,757	22,704,380	892,559	249,507	613	0	10,702,430	10,767,457	0	91,814
8A	35	256	1,025,515	7,236	16,150	0	0	884,419	117,710	0	0
09	447	18,879	149,248,933	495,238	3,218,904	67,496	0	98,595,586	46,871,709	0	0
10	620	13,193	42,777,079	946,652	752,558	2,094	0	29,495,388	11,579,227	0	1,160
6,812	99,056	532,342,468	14,081,750	11,770,777	237,079	0	0	319,367,134	186,572,991	0	312,737

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,765	30,524,497	4,042,670	34,567,167	1,636,336	0	22,514,795	8,283,040	0	2,132,996
02	4,144	26,504,952	5,824,754	32,329,706	1,148,395	0	15,290,378	15,612,606	0	278,327
03	8,414	4,974,450	178,016	5,152,466	519,579	0	3,504,969	1,067,058	0	60,860
04	1,611	418,234	127,718	545,952	59,301	0	339,849	146,520	0	282
05	1,536	418,556	87,527	506,083	19,104	0	270,471	169,051	0	47,457
06	3,842	6,071,019	3,370,197	9,441,216	68,286	0	4,037,120	5,328,710	0	7,100
6E	4,868	164,669	0	164,669	455	0	89,598	10,694	0	63,922
7B	10,408	1,826,288	191,295	2,017,583	25,310	0	1,295,424	686,043	0	10,806
7C	17,818	28,941,199	1,845,630	30,786,829	653,137	0	12,289,639	17,276,149	357	567,547
08	57,411	57,298,077	247,811	57,545,888	1,166,679	0	19,501,316	34,934,848	0	1,943,045
8A	23,345	8,930,355	0	8,930,355	62,760	0	5,763,346	3,009,944	0	94,305
09	20,440	5,056,333	67,496	5,123,829	129,982	0	2,321,158	2,662,411	0	10,278
10	11,007	9,143,077	2,678,573	11,821,650	358,452	0	9,881,549	1,577,144	0	4,505
TOTAL		180,271,706	18,661,687	198,933,393	5,847,776	0	97,099,612	90,764,218	357	5,221,430

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2014

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,493,030	0	0	35,293	4,528,323	6,330	35,076	21,940	4,183	4,595,852
02	3,797,803	0	27,181	189,481	4,014,465	604,570	3,293,444	2,862,519	3,266,126	14,041,124
03	682,587	0	95,723	36,390	814,700	365,613	1,799,732	1,270,564	1,245,000	5,495,609
04	842,647	0	1,659	81,758	926,064	289,480	1,154,596	1,170,924	197,269	3,738,333
05	20,239	0	268	25,246	45,753	88,700	324,958	282,050	3,880	745,341
06	519,397	0	43,658	209,258	772,313	335,452	779,821	688,391	9,585	2,585,562
7B	13,727	0	59,490	4,821	78,038	142,701	607,016	593,512	103,233	1,524,500
7C	56,564	1,821	27,996	91,794	178,175	137,587	896,612	630,531	42,438	1,885,343
08	802,414	0	136,259	22,544	961,217	1,101,994	2,305,774	2,043,221	621,984	7,034,190
8A	6,620	31,987	532	1,373	40,512	24,884	108,571	34,051	749,831	957,849
09	453,828	0	68,031	3,157	525,016	300,117	1,326,394	1,841,254	470,633	4,463,414
10	827,874	0	172,828	120,382	1,121,084	351,987	1,565,907	630,565	84,972	3,754,515
TOTAL	12,516,730	33,808	633,625	821,497	14,005,660	3,749,415	14,197,901	12,069,522	6,799,134	50,821,632

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2014

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 55 OIL- 2,393 TOTAL- 2,448

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,015	40,499,526	40,549,541
DELIVERIES FROM GATH. SYSTEM	19,355	6,959	26,314
UNACCOUNTED FOR	1,350	28,522	29,872
GAS TO PLANTS FOR PROCESSING	32,010	40,521,089	40,553,099
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 40,553,099

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,167,136
ACID GAS H2S, CO2, H2O			458,166
PLANT, LEASE, & SYSTEM USE	0	4,256	2,256,537
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	6,171,792
CYCLED	0	0	28,678,534
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,526	0	1,761,455
TO TRANSMISSION LINES	0	0	257,872
VENTED OR FLARED	829	2,703	251,620
METER DIFFERENCE			-450,013
 TOTAL GAS DISPOSITION	 19,355	 6,959	 40,553,099

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,808
GASOLINE	25,613
BUTANES - PROPANES	110,492
ETHANE	34,613
OTHER PRODUCTS	635,190

TOTAL PLANT PRODUCTION 839,716

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	339	
CO2 PRODUCTION (MCF)	6,171,792	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2014**

PLANTS OPERATED: 180
WELLS PRODUCED: GAS- 26,076 OIL- 19,478 TOTAL- 45,554

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	214,798,624	42,115,444	256,914,068
DELIVERIES FROM GATH. SYSTEM	25,481,081	7,584,251	33,065,332
UNACCOUNTED FOR	-3,343,596	-843,003	-4,186,599
GAS TO PLANTS FOR PROCESSING	196,327,321	38,174,699	234,502,020
REFINERY AND STORAGE VAPORS			3,956,251
OTHER SOURCES			115,148,412
TOTAL GAS TO PLANTS FOR PROCESSING			353,606,683

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,372,057
ACID GAS H2S, CO2, H2O			6,784,170
PLANT, LEASE, & SYSTEM USE	917,073	499,537	14,227,703
GAS LIFT	1,424,091	1,445,588	605,175
REPRESS & PRESS MAINT	0	0	3,047,133
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,289,315
TO OTHER PLANTS	2,062,908	5,233,168	11,695,051
TO TRANSMISSION LINES	18,279,423	1,531	252,203,549
VENTED OR FLARED	4,054	128,425	477,011
METER DIFFERENCE			1,452,335
TOTAL GAS DISPOSITION	22,687,549	7,308,249	340,153,499

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	633,625
GASOLINE	3,723,802
BUTANES - PROPANES	14,087,409
ETHANE	12,034,909
OTHER PRODUCTS	1,835,321

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,695,986
GASOLINE	NEW MEXICO	5,683,543
BUTANES - PROPANES	LOUISIANA	451,883
ETHANE		
OTHER PRODUCTS		
TOTAL PLANT PRODUCTION	TOTAL	7,831,412
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	10,115
CO2 PRODUCTION (MCF)	4,316,609

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2014

PLANTS OPERATED: 1,576
WELLS PRODUCED: GAS- 15,566 OIL- 9,075 TOTAL- 24,641

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	68,195,967	57,555,459	125,751,426
DELIVERIES FROM GATH. SYSTEM	15,026,808	6,205,682	21,232,490
UNACCOUNTED FOR	2,954,602	437,013	3,391,615
GAS TO PLANTS FOR PROCESSING	51,566,881	51,027,880	102,594,761
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			17,783,437
 TOTAL GAS TO PLANTS FOR PROCESSING			 120,378,198

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,680,007
ACID GAS H2S, CO2, H2O			859,637
PLANT, LEASE, & SYSTEM USE	498,453	644,200	6,554,674
GAS LIFT	22,989	1,801,478	13,250,747
REPRESS & PRESS MAINT	0	0	16,272
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,929,086	3,673,798	34,314,616
TO TRANSMISSION LINES	12,672,275	0	92,795,476
VENTED OR FLARED	9,101	20,149	655,874
METER DIFFERENCE			-2,078,469
 TOTAL GAS DISPOSITION	 15,131,904	 6,139,625	 162,048,834

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	821,497
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,328,623

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,945

TOTAL PLANT PRODUCTION	5,150,120	TOTAL	8,945
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,767
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	LA GRANGE	29,080	.00
04	CITATION OIL & GAS CORP.	WILLAMAR PRESSURE MAINTENANCE	13,210	9.05
06	GAS SOLUTIONS II LTD.	LONGVIEW	16,414	2.66
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	524,565	3.04
08	REGENCY FIELD SERVICES LLC	KEYSTONE	49,678	3.16
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	20,771	27.16
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	34,326	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	29,032	49.19
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	19,003	24.86
08	ENERGY TRANSFER COMPANY	REBEL PLANT	16,505	.00
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	129,777	2.63
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	251,613	2.95
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	41,629	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	16,410	3.29

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2014

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,358,921	0	7,358,921
2	CAMRICK GAS PROCESS	3,435	0	3,435
3	COLORADO INTER GAS CO	0	0	0
4	ENABLE MIDSTREAM PARTNERS LP	99,616	5,575	105,191
5	GULF SOUTH PIPELINE CO	21,833,302	0	21,833,302
6	MIDCONTINENT EXPRESS P/L LLC	20,602,836	9,086,837	29,689,673
7	NAT'L GAS P/L CO OF AMER	25,610,840	16,802,374	42,413,214
8	NORTHERN NAT'L GAS CO	11,082,951	630,472	11,713,423
9	PANHANDLE EAST P/L CO	4,332,745	0	4,332,745
10	REGENCY FIELD SERVICES LLC	3,176	0	3,176
11	SOUTHERN NAT'L GAS CO	0	0	0
12	TENNESSEE GAS P/L CO	1,314,853	0	1,314,853
13	TX EASTERN TRANS LP	0	0	0
14	TRANSCONT GAS P/L CO. LP	10,530,228		10,530,228
15	TRUNKLINE GAS CO	31,017,975	0	31,017,975
16	W.TEXAS GAS, INC(Feltwater)	18,368	0	18,368
	TOTAL	133,809,246	26,525,258	160,334,504
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 15% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2014**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FLAMAC (YATES)	GAINES	30,126	477,191	0	1,397,749	2,704,641
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	950,094	343,631	0	1,860,219	3,394,087
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	182,903	1,893	0	630,345	1,515,151
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,165,297	1,943	0	8,623,903	15,586,901
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	281,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,647	0	0	2,223,205	2,223,205
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	131,117	66,832	0	1,055,803	2,227,803
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,628,642	177,994	0	8,524,389	14,186,637
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	26,590,310	16,097,290	0	35,931,640	101,407,797
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	52,702	580	0	5,483,772	8,483,772
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,136,976	835,025	0	7,030,323	11,520,590
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	34	81	0	3,609,128	3,609,128
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	4,533	0	0	2,865,245	3,865,245
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	708,605	0	0	5,187,151	6,902,151
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	10,017	0	869,932	1,619,932
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,502,993	0	0	19,436,299	25,096,299
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	117,446	165,444	0	2,215,983	3,284,983
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,872,451	3,411,216	0	14,513,773	21,521,835
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,312,370	47,411	0	59,884,887	119,884,887
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	242,168	5	0	1,743,643	2,839,845
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	553,754	692,571	0	7,130,886	10,851,236
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	8,992	43,141	0	203,026	470,526
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,610,391	1,170,401	0	31,652,491	70,664,378
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,154,596	319,459	0	18,214,229	30,410,751
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,934,017	303,556	0	2,690,297	4,593,897
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	539,357	306,662	0	5,592,132	8,986,191
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,419,603	1,032,271	0	19,825,641	32,515,526
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,366,260	627,143	0	6,820,404	13,379,782
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	11,296,961	9,413,751	0	19,206,397	25,648,019
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	971,000	749,700	0	6,238,400	6,238,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	353,836	215	0	1,332,506	2,438,513
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,520,763	361,520	0	7,062,406	22,641,761
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	714,476	0	0	5,405,412	11,920,968
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,309,042	8,203,800
TOTAL GAS STORAGE			81,078,420	36,656,943	0	322,120,580	607,920,118

NOTE:
 VOLUMES ARE END OF MONTH STORAGE VOLUMES.
 TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
 WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).