

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF OCTOBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,818	1,164	1,908	14,332	34,398,731	2,651,896	13,292,444	428,789	58.66	8,131,477	5,065,295	17,490	1,468,149
02	2,124	337	1,282	3,915	35,816,571	1,853,524	13,207,833	426,059	61.31	9,652,494	3,500,166	6,977	844,899
03	3,082	2,321	1,021	3,977	5,220,934	2,619,371	1,584,802	51,123	52.09	479,610	1,091,656	2,742	721,669
04	797	179	140	856	404,244	66,898	206,481	6,661	43.13	11,404	195,729	25	125,106
05	689	275	154	1,185	1,503,141	1,237,874	155,842	5,027	60.81	15,157	141,492	28	98,557
06	1,836	381	363	2,844	1,087,387	117,389	650,055	20,970	36.44	260,484	384,030	299	346,796
6E	645	306		2,744	474,610	151,125	143,048	4,614	58.72	25,966	116,296	28	100,548
7B	3,663	1,041	432	6,408	1,272,662	242,557	655,797	21,155	41.80	221,551	407,105	770	488,517
7C	4,749	1,295	764	12,687	17,647,754	4,270,313	7,816,070	252,131	47.24	5,036,709	2,683,118	3,113	1,166,874
08	14,572	2,818	6,204	42,732	86,547,515	6,166,404	41,534,930	1,339,836	45.47	30,936,750	10,152,920	91,768	3,972,773
8A	3,622	665	645	13,669	10,887,365	4,674,800	4,469,421	144,175	43.92	2,704,958	1,719,035	2,636	876,579
09	5,661	1,366	495	14,215	1,612,925	356,914	642,196	20,716	52.44	44,609	570,184	872	746,388
10	2,643	433	1,269	6,347	4,457,122	1,189,358	755,862	24,383	73.70	38,048	722,971	498	630,034
TOTAL	48,901	2,581	14,677	125,911	1,330,961	5,598,423	85,114,781	2,745,638	56.75	57,559,217	26,749,997	127,246	11,586,889

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF SEPTEMBER, 2018

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,009	181	3,283	18,429	34,939,718	227,676	15,214,912	507,164	56.23	9,283,098	5,826,498	27,148	1,732,947
02	2,593	25	1,554	4,389	36,569,235	39,150	14,433,524	481,117	60.49	10,186,098	4,176,331	10,030	872,177
03	5,026	708	1,656	5,560	5,175,344	1,768,356	2,067,199	68,907	48.10	481,508	1,584,882	4,916	1,012,389
04	1,070	30	199	1,054	391,400	8,036	223,150	7,438	42.27	15,758	199,420	5	187,301
05	932	75	263	1,457	1,638,547	845,220	322,040	10,735	62.29	16,993	303,543	197	148,689
06	2,302	31	424	3,286	1,079,322	9,180	695,394	23,180	35.27	258,315	424,504	465	406,399
6E	1,020	4		4,438	458,765	690	205,140	6,838	55.23	27,144	176,190	20	140,298
7B	4,870	203	499	8,161	1,259,377	50,024	745,171	24,839	39.44	217,464	497,157	1,314	603,828
7C	6,113	134	1,016	16,032	18,482,680	997,203	9,976,225	332,541	44.14	6,714,670	3,209,880	10,639	1,424,606
08	17,416	460	7,194	50,588	94,471,814	3,907,167	47,422,260	1,580,742	48.36	34,736,854	12,499,334	76,950	6,263,397
8A	4,385	60	1,031	21,510	10,853,290	17,040	7,992,933	266,431	26.30	6,038,118	1,890,532	1,909	1,008,371
09	7,234	228	644	16,959	1,571,104	54,321	769,331	25,644	49.82	46,980	663,374	3,089	935,539
10	3,274	23	1,388	7,545	4,504,126	24,575	961,453	32,048	78.46	52,328	882,499	1,075	974,563
TOTAL	62,244	2,162	19,151	159,408	11,394,722	7,948,638	101,028,732	3,367,624	50.89	68,075,328	32,334,144	137,757	15,710,504

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2018 THRU OCTOBER, 2018
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	383,990,885	1,263,128	158,404,383	521,067	4,414,604	225,586,502	742,061	58.35
02	371,830,863	1,223,128	149,682,503	492,377	2,068,337	222,148,360	730,751	59.55
03	55,498,726	182,562	26,288,003	86,474	5,035,633	29,210,723	96,088	49.46
04	3,989,339	13,123	2,379,863	7,828	114,099	1,609,476	5,295	39.34
05	16,506,619	54,298	4,876,355	16,041	2,256,632	11,630,264	38,257	65.67
06	23,208,519	76,344	7,075,952	23,276	143,375	16,132,567	53,068	69.30
6E	4,651,479	15,301	2,023,299	6,656	153,194	2,628,180	8,645	55.35
7B	13,752,751	45,239	7,840,258	25,790	344,498	5,912,493	19,449	42.11
7C	200,751,048	660,365	102,173,399	336,097	5,402,576	98,577,649	324,268	48.16
08	983,181,595	3,234,150	492,177,234	1,619,004	27,635,704	491,004,361	1,615,146	48.96
8A	108,185,866	355,875	79,359,995	261,053	4,859,884	28,825,871	94,822	25.07
09	16,204,965	53,306	7,817,841	25,717	452,284	8,387,124	27,589	50.78
10	45,849,033	150,819	10,168,634	33,449	1,237,383	35,680,399	117,370	76.88
TOTAL	227,601,688	748,690	50,267,719	165,354	4,118,203	177,333,969	583,336	77.28

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2018 THRU OCTOBER, 2018